GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			1
06	OBSERVE	-0-	-0-	-0-	-0-			N	-0-	1	1	-0-
07	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

DISCOVERY NATURAL RESOURCES LLC 220855

ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726

BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131

POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765

NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445

CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5450 PERF. 4780 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/12/2010

WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF. 10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	3026	-0-	-105	-0-	121	1	2905	2	N	-0-					36
06	3030	X	2817	-0-	-213	-0-	111	1	2706	2	N	-0-					36
07	3069	X	1311	-0-	-1758	-0-	111	1	1166	3	N	31	9	1			58
							34	9									
08	3069	X	1493	-0-	-1576	-0-	139	1	1347	3	N	6	6	1			58
							7	9									
09	2940	X	2666	-0-	-274	-0-	120	1	2545	3	N	1	5	1			54
							1	9									
10	3038	X	2498	-0-	-540	-0-	111	1	2383	3	N	4					58
							4	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF. 10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6227	X	6227	-0-	-0-	-0-	247	1	5903	2	N	70	189	1			63
							77	9									
06	5954	X	5954	-0-	-0-	-0-	232	1	5646	2	N	69					132
							76	9									
07	5921	X	2703	-0-	-3218	-0-	227	1	2379	3	N	88	9	1			211
							97	9									
08	6231	X	3104	-0-	-3127	-0-	286	1	2776	3	N	38	196	1			53
							42	9									
09	6030	X	5664	-0-	-366	-0-	254	1	5371	3	N	35	11	1			77
							39	9									
10	6231	X	5460	-0-	-771	-0-	241	1	5164	3	N	50					127
							55	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF. 10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3115	-0-	-264	-0-	124	1	2974	2	N	15					54
							17	9									
06	2940	X	2629	-0-	-311	-0-	104	1	2522	2	N	3					57
							3	9									
07	2790	X	1032	-0-	-1758	-0-	85	1	892	3	N	50	9	1			98
							55	9									
08	3100	X	1825	-0-	-1275	-0-	167	1	1617	3	N	37	4	1			131
							41	9									
09	3000	X	2259	-0-	-741	-0-	101	1	2139	3	N	17	6	1			142
							19	9									
*10	3782	X	3782	-0-	-0-	-0-	167	1	3584	3	N	28					170
							31	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	4525	-0-	-2047	-0-	181	1	4344	2	N	-0-					56
06	5666	X	5666	-0-	-0-	-0-	223	1	5422	2	N	19					75
							21	9									
07	5022	X	3380	-0-	-1642	-0-	284	1	2974	3	N	111	9	1			177
							122	9									
08	4867	X	2690	-0-	-2177	-0-	244	1	2372	3	N	67	8	1			236
							74	9									
09	5670	X	4296	-0-	-1374	-0-	192	1	4060	3	N	40	186	1			90
							44	9									
10	5859	X	5196	-0-	-663	-0-	228	1	4880	3	N	80					170
							88	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10390	X	10390	-0-	-0-	-0-	416	1	9953	2	N	19					62
							21	9									
06	10869	X	10869	-0-	-0-	-0-	428	1	10405	2	N	33					95
							36	9									
07	5548	X	5548	-0-	-0-	-0-	477	1	4996	3	N	68	9	1			154
							75	9									
08	5522	X	5522	-0-	-0-	-0-	509	1	4945	3	N	62	19	1			197
							68	9									
09	10786	X	10786	-0-	-0-	-0-	484	1	10246	3	N	51	20	1			228
							56	9									
*10	10729	X	10729	-0-	-0-	-0-	477	1	10223	3	N	26					254
							29	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	78	-0-	-77	-0-	3	1	75	2	N	-0-					12
06	90	X	68	-0-	-22	-0-	3	1	65	2	N	-0-					12
07	93	X	43	-0-	-50	-0-	2	1	24	3	N	15	9	1			18
							17	9									
08	93	X	41	-0-	-52	-0-	4	1	37	3	N	-0-					18
09	90	X	49	-0-	-41	-0-	2	1	47	3	N	-0-					18
10	93	X	52	-0-	-41	-0-	2	1	50	3	N	-0-					18

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7205	X	7205	-0-	-0-	-0-	288	1	6884	2	N	30					70
							33	9									
06	7123	X	7123	-0-	-0-	-0-	280	1	6807	2	N	33					103
							36	9									
07	3937	X	3853	-0-	-84	-0-	329	1	3449	3	N	68	9	1			162
							75	9									
08	3937	X	3780	-0-	-157	-0-	348	1	3382	3	N	45	13	1			194
							50	9									
09	6104	X	6104	-0-	-0-	-0-	274	1	5798	3	N	29	13	1			210
							32	9									
*10	7037	X	7037	-0-	-0-	-0-	311	1	6674	3	N	47					257
							52	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	X	1060	-0-	-0-	-0-	42	1	1009	2	N	8					121
							9	9									
06	958	X	958	-0-	-0-	-0-	38	1	913	2	N	6					127
							7	9									
07	899	X	308	-0-	-591	-0-	23	1	238	3	N	43	9	1			161
							47	9									
08	1054	X	534	-0-	-520	-0-	49	1	472	3	N	12	2	1			171
							13	9									
09	1020	X	960	-0-	-60	-0-	43	1	902	3	N	14	2	1			183
							15	9									
10	1054	X	658	-0-	-396	-0-	29	1	628	3	N	1					184
							1	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					29
06	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-					29
07	44	N	44	-0-	-0-	-0-	1	1	12	3	N	28	9	1			48
							31	9									
08	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					48
09	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					48
*10	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					48

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
08	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

05	10686	X	10686	-0-	-0-	-0-	428	1	10238	2	N	18	1	8				53
							20	9										
06	9889	X	9889	-0-	-0-	-0-	390	1	9478	2	N	19						72
							21	9										
07	6200	X	4970	-0-	-1230	-0-	426	1	4460	3	N	76	9	1				139
							84	9										
08	6200	X	5604	-0-	-596	-0-	520	1	5053	3	N	28	19	1				148
							31	9										
09	6000	X	99	-0-	-5901	-0-	3	1	60	3	N	33	20	1				161
							36	9										
*10	9883	X	9883	-0-	-0-	-0-	439	1	9400	3	N	40						201
							44	9										

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

05	3237	X	3237	-0-	-0-	-0-	129	1	3086	2	N	20						127
							22	9										
06	3060	X	3060	-0-	-0-	-0-	120	1	2912	2	N	25						152
							28	9										
07	3472	X	1333	-0-	-2139	-0-	111	1	1171	3	N	46	9	1				189
							51	9										
08	3472	X	3032	-0-	-440	-0-	137	1	2869	3	N	24	182	1				31
							26	9										
09	3360	X	2535	-0-	-825	-0-	113	1	2403	3	N	17	5	1				43
							19	9										
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT						43

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

05	7068	X	5968	-0-	-1100	-0-	238	1	5694	2	N	33						58
							36	9										
06	5730	X	5550	-0-	-180	-0-	217	1	5285	2	N	44						102
							48	9										
07	6789	X	2702	-0-	-4087	-0-	227	1	2379	3	N	87	9	1				180
							96	9										
08	6789	X	2875	-0-	-3914	-0-	260	1	2520	3	N	86	10	1				256
							95	9										
09	6570	X	6515	-0-	-55	-0-	291	1	6163	3	N	55	201	1				110
							61	9										
*10	6156	X	6156	-0-	-0-	-0-	271	1	5813	3	N	65						175
							72	9										

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	6200	-0-		-0-	-0-	248	1	5943	2	N	8					69
								9	9									
06	5545	X	5545	-0-		-0-	-0-	218	1	5312	2	N	14					83
								15	9									
07	5704	X	2288	-0-		-3416	-0-	193	1	2022	3	N	66	9	1			140
								73	9									
08	6200	X	2445	-0-		-3755	-0-	226	1	2196	3	N	21	10	1			151
								23	9									
09	6000	X	4986	-0-		-1014	-0-	224	1	4740	3	N	20	9	1			162
								22	9									
10	6200	X	4278	-0-		-1922	-0-	190	1	4080	3	N	7					169
								8	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-		-0-	-0-	55	1	1326	2	N	20					44
								22	9									
06	1412	N	1412	-0-		-0-	-0-	54	1	1313	2	N	41					85
								45	9									
07	1767	N	653	-0-		-1114	-0-	52	1	553	3	N	44	9	1			120
								48	9									
08	1395	N	727	-0-		-668	-0-	63	1	620	3	N	40	138	1			22
								44	9									
09	1465	N	1465	-0-		-0-	-0-	64	1	1358	3	N	39	2	1			59
								43	9									
*10	1440	N	1440	-0-		-0-	-0-	62	1	1332	3	N	42					101
								46	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4700	X	4700	-0-		-0-	-0-	187	1	4479	2	N	31					120
								34	9									
06	4373	X	4373	-0-		-0-	-0-	171	1	4170	2	N	29					149
								32	9									
07	4433	X	2020	-0-		-2413	-0-	169	1	1775	3	N	69	9	1			209
								76	9									
08	4712	X	2408	-0-		-2304	-0-	218	1	2129	3	N	55	201	1			63
								61	9									
09	4560	X	4470	-0-		-90	-0-	200	1	4231	3	N	35	8	1			90
								39	9									
10	4712	X	4349	-0-		-363	-0-	192	1	4106	3	N	46					136
								51	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4420	-0-		-1222	-0-	177	1	4237	2	N	5					78
								6	9									
06	5040	X	4281	-0-		-759	-0-	169	1	4112	2	N	-0-					78
07	5053	X	3088	-0-		-1965	-0-	262	1	2762	3	N	58	9	1			127
								64	9									
08	5053	X	4448	-0-		-605	-0-	410	1	4002	3	N	33	13	1			147
								36	9									
09	4466	X	4466	-0-		-0-	-0-	201	1	4245	3	N	18	16	1			149
								20	9									
10	4433	X	4277	-0-		-156	-0-	190	1	4080	3	N	6					155
								7	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7866	X	7866	-0-	-0-	-0-	315 14	1 9	7537	2	N	13					107
06	7847	X	7847	-0-	-0-	-0-	309 17	1 9	7521	2	N	15					122
07	7471	X	3875	-0-	-3596	-0-	331 58	1 9	3486	3	N	53	9	1			166
08	7471	X	4245	-0-	-3226	-0-	391 41	1 9	3813	3	N	37	15	1			188
09	7230	X	7071	-0-	-159	-0-	319 14	1 9	6738	3	N	13	15	1			186
10	7471	X	7097	-0-	-374	-0-	315 32	1 9	6750	3	N	29					215

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	X	5375	-0-	-1259	-0-	214 36	1 9	5125	2	N	33					143
06	5850	X	5238	-0-	-612	-0-	207	1	5031	2	N	-0-					143
07	6045	X	2386	-0-	-3659	-0-	204 41	1 9	2141	3	N	37	9	1			171
08	5952	X	2377	-0-	-3575	-0-	218 43	1 9	2116	3	N	39	9	1			201
09	5340	X	4663	-0-	-677	-0-	210 18	1 9	4435	3	N	16	8	1			209
10	5425	X	4628	-0-	-797	-0-	206 8	1 9	4414	3	N	7					216

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16182	X	14011	-0-	-2171	-0-	561 25	1 9	13425	2	N	23	176	1			32
06	15180	X	13211	-0-	-1969	-0-	521 9	1 9	12681	2	N	8					40
07	T. A.		5804	-0-	5804	5804	497 72	1 9	5235	3	N	65	9	1			96
08	T. A.		6322	-0-	6322	12126	583 53	1 9	5686	3	N	48	23	1			121
09	T. A.		10215	-0-	10215	22341	460 34	1 9	9721	3	N	31	23	1			129
10	T. A.		5910	-0-	5910	28251	263 11	1 9	5636	3	N	10					139

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	600	-0-	-20	-0-	600	3			Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
07	DLQ	G-10	621	-0-	621	621	621	3			Y	-0-					-0-
08	DLQ	G-10	558	-0-	558	1179	558	3			Y	-0-					-0-
09	DLQ	G-10	612	-0-	612	1791	612	3			Y	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	1791					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	496	3			Y	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			Y	-0-					-0-
07	DLQ	G-10	513	-0-	513	513	513	3			Y	-0-					-0-
08	DLQ	G-10	461	-0-	461	974	461	3			Y	-0-					-0-
09	DLQ	G-10	505	-0-	505	1479	505	3			Y	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	1479					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	417	3			Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
07	DLQ	G-10	432	-0-	432	432	432	3			Y	-0-					-0-
08	DLQ	G-10	388	-0-	388	820	388	3			Y	-0-					-0-
09	DLQ	G-10	426	-0-	426	1246	426	3			Y	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	1246					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
07	DLQ	G-10	324	-0-	324	324	324	3			Y	-0-					-0-
08	DLQ	G-10	291	-0-	291	615	291	3			Y	-0-					-0-
09	DLQ	G-10	319	-0-	319	934	319	3			Y	-0-					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	934					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	782	-0-	-24	-0-	782	3			Y	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
07	DLQ G-10		810	-0-	810	810	810	3			Y	-0-					-0-
08	DLQ G-10		728	-0-	728	1538	728	3			Y	-0-					-0-
09	DLQ G-10		798	-0-	798	2336	798	3			Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	2336					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
*09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
*09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	188	-0-	-122	-0-	12	1	176	3	N	-0-			-0-
06	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-			-0-
07	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-			-0-
08	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-			-0-
09	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-
10	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-			-0-
06	150	N	89	-0-	-61	-0-	6	1	83	3	N	-0-			-0-
07	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-			-0-
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-			-0-
07	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-			-0-
08	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-			-0-
09	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-			-0-
*10	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-			-0-
06	300	N	263	-0-	-37	-0-	16	1	247	3	N	-0-			-0-
07	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-			-0-
08	317	N	317	-0-	-0-	-0-	18	1	299	3	N	-0-			-0-
09	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			-0-
*10	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-
06	240	N	158	-0-	-82	-0-	9	1	149	3	N	-0-			-0-
07	248	N	166	-0-	-82	-0-	9	1	157	3	N	-0-			-0-
08	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-
*10	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	10	1	182	3	Y	-0-			-0-
06	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-			-0-
07	190	N	190	-0-	-0-	-0-	10	1	180	3	Y	-0-			-0-
08	202	N	202	-0-	-0-	-0-	9	1	193	3	Y	-0-			-0-
09	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-			-0-
*10	245	N	245	-0-	-0-	-0-	12	1	233	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-			-0-
06	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-			-0-
07	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-			-0-
08	281	N	281	-0-	-0-	-0-	13	1	268	3	Y	-0-			-0-
09	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-			-0-
*10	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	11	1	199	3	Y	-0-			-0-
06	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-			-0-
07	245	N	245	-0-	-0-	-0-	12	1	233	3	Y	-0-			-0-
08	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-			-0-
09	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-			-0-
10	248	N	200	-0-	-48	-0-	10	1	190	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-			-0-
06	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
08	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-			-0-
09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
*10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	257	-0-	-53	-0-	16	1	241	3	N	-0-			-0-
06	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-			-0-
07	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-			-0-
08	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-			-0-
09	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-
*10	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	21	1	314	3	N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-			-0-
07	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-			-0-
08	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-			-0-
09	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-			-0-
*10	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-			-0-
06	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-			-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	488	-0-	-70	-0-	31	1	457	3	N	-0-			-0-
06	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-			-0-
07	723	N	723	-0-	-0-	-0-	44	1	679	3	N	-0-			-0-
08	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-			-0-
09	554	N	554	-0-	-0-	-0-	31	1	523	3	N	-0-			-0-
*10	643	N	643	-0-	-0-	-0-	38	1	605	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
07	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-
08	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-			-0-
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
*10	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-			-0-
07	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-			-0-
08	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-			-0-
09	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-			-0-
*10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

05	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-			-0-
06	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-			-0-
07	248	N	236	-0-	-12	-0-	14	1	222	3	N	-0-			-0-
08	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-			-0-
09	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-			-0-
10	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

05	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
*10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

05	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-			-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
08	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
09	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-			-0-
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

05	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
06	150	N	124	-0-	-26	-0-	8	1	116	3	N	-0-			-0-
07	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-
*10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

05	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-			-0-
06	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-			-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-			-0-
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
*10	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

05	341	N	308	-0-	-33	-0-	19	1	289	3	N	-0-			-0-
06	360	N	300	-0-	-60	-0-	19	1	281	3	N	-0-			-0-
07	341	N	317	-0-	-24	-0-	19	1	298	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-			-0-
09	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-			-0-
*10	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	150	N	101	-0-	-49	-0-	6	1	95	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	7	1	94	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	210	N	162	-0-	-48	-0-	10	1	152	3	N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	23	1	345	3	N	1	1	8			-0-
							1	9									
06	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-					-0-
09	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-
06	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	15	1	230	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	20	1	295	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	18	1	278	3	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	17	1	293	3	N	-0-					-0-
10	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	208	-0-	-164	-0-	13	1	195	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-					-0-
07	372	N	261	-0-	-111	-0-	16	1	245	3	N	-0-					-0-
08	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-
09	360	N	179	-0-	-181	-0-	10	1	169	3	N	-0-					-0-
10	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	10	1	142	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
08	155	N	123	-0-	-32	-0-	7	1	116	3	N	-0-					-0-
09	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	100	-0-	-55	-0-	7	1	93	3	N	-0-					-0-
06	150	N	116	-0-	-34	-0-	8	1	108	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	X	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
06	303	X	303	-0-	-0-	-0-	16	1	287	3	N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	17	1	322	3	N	3	3	8			-0-
							3	9									
08	350	X	350	-0-	-0-	-0-	15	1	313	3	N	20	20	8			-0-
							22	9									
09	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
*10	325	X	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	X	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
06	322	X	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
07	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
08	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
09	318	X	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
*10	260	X	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	161	X	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
07	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
08	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
09	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
*10	95	X	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	X	316	-0-	-0-	-0-	17	1	299	3	N	-0-					-0-
06	242	X	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
07	354	X	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
08	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
09	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*10	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	X	532	-0-	-0-	-0-	28	1	504	3	N	-0-					-0-
06	407	X	407	-0-	-0-	-0-	22	1	385	3	N	-0-					-0-
07	425	X	425	-0-	-0-	-0-	21	1	404	3	N	-0-					-0-
08	332	X	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
*10	499	X	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	X	369	-0-	-0-	-0-	20	1	349	3	N	-0-					-0-
06	339	X	339	-0-	-0-	-0-	18	1	321	3	N	-0-					-0-
07	325	X	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
08	301	X	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
09	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
*10	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	X	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
06	273	X	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
07	306	X	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-
08	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
*10	301	X	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	X	388	-0-	-0-	-0-	21	1	367	3	N	-0-					-0-
06	373	X	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
07	447	X	447	-0-	-0-	-0-	23	1	424	3	N	-0-					-0-
08	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
09	388	X	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
*10	384	X	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	X	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
06	103	X	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
07	95	X	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
08	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
09	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*10	133	X	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	X	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-
06	568	X	568	-0-	-0-	-0-	31	1	537	3	N	-0-					-0-
07	711	X	711	-0-	-0-	-0-	36	1	675	3	N	-0-					-0-
08	722	X	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
*10	693	X	693	-0-	-0-	-0-	34	1	659	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
06	247	X	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
07	276	X	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
09	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
*10	252	X	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	X	467	-0-	-0-	-0-	25	1	442	3	N	-0-					-0-
06	378	X	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
07	444	X	444	-0-	-0-	-0-	22	1	422	3	N	-0-					-0-
08	398	X	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
09	542	X	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
*10	500	X	500	-0-	-0-	-0-	25	1	472	3	N	3	3	8			-0-
							3	9									

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	X	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
06	329	X	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
07	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
08	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
*10	362	X	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	109	-0-	-77	-0-	6	1	103	3	N	-0-					-0-
06	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	X	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
06	292	X	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
07	281	X	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
08	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
09	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
*10	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
09	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	X	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	93	X	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
07	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
08	98	X	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
09	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*10	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	8	1	136	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	-0-	11	1	202	3	N	-0-					-0-
06	240	N	193	-0-	-47	-0-	10	1	183	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
10	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	X	512	-0-	-0-	-0-	27	1	485	3	N	-0-					-0-
06	478	X	478	-0-	-0-	-0-	26	1	452	3	N	-0-					-0-
07	660	X	660	-0-	-0-	-0-	33	1	627	3	N	-0-					-0-
08	529	X	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
09	472	X	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
*10	507	X	507	-0-	-0-	-0-	25	1	482	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	27	1	484	3	N	-0-					-0-
06	480	N	457	-0-	-23	-0-	25	1	432	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	24	1	458	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-
06	661	X	661	-0-	-0-	-0-	36	1	625	3	N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	30	1	563	3	N	-0-					-0-
08	362	X	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
09	467	X	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
*10	524	X	524	-0-	-0-	-0-	26	1	498	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	X	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-
06	285	X	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
07	296	X	296	-0-	-0-	-0-	15	1	281	3	N	-0-					-0-
08	311	X	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
*10	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	X	419	-0-	-0-	-0-	22	1	397	3	N	-0-					-0-
06	421	X	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
07	433	X	433	-0-	-0-	-0-	22	1	411	3	N	-0-					-0-
08	434	X	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
09	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
*10	411	X	411	-0-	-0-	-0-	20	1	391	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	X	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
06	290	X	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
07	346	X	346	-0-	-0-	-0-	17	1	329	3	N	-0-					-0-
08	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
09	282	X	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
*10	297	X	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	X	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
06	182	X	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
07	181	X	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
08	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
*10	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	X	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
06	188	X	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
07	143	X	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
08	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*10	157	X	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	168	-0-	-80	-0-	9	1	159	3	N	-0-					-0-
06	210	N	174	-0-	-36	-0-	9	1	165	3	N	-0-					-0-
07	217	N	146	-0-	-71	-0-	7	1	139	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	11	1	234	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	184	-0-	-64	-0-	10	1	174	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	238	3	N	1	1	8			-0-
							1	9									
07	279	N	245	-0-	-34	-0-	12	1	233	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
06	147	X	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
07	183	X	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
08	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
09	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
*10	171	X	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	9	1	160	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					-0-
07	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	7	1	120	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-			-0-
06	420	N	350	-0-	-70	-0-	19	1	331	3	N	-0-			-0-
07	465	N	351	-0-	-114	-0-	18	1	333	3	N	-0-			-0-
08	496	N	235	-0-	-261	-0-	11	1	224	3	N	-0-			-0-
09	360	N	118	-0-	-242	-0-	5	1	113	3	N	-0-			-0-
10	341	N	115	-0-	-226	-0-	6	1	109	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
*10	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	320	-0-	-83	-0-	17	1	303	3	N	-0-			-0-
06	300	N	297	-0-	-3	-0-	16	1	281	3	N	-0-			-0-
07	310	N	264	-0-	-46	-0-	13	1	251	3	N	-0-			-0-
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-
09	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-			-0-
10	279	N	241	-0-	-38	-0-	12	1	229	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	17	1	294	3	N	-0-			-0-
06	300	N	223	-0-	-77	-0-	12	1	211	3	N	-0-			-0-
07	310	N	238	-0-	-72	-0-	12	1	226	3	N	-0-			-0-
08	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
*10	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-			-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-			-0-
06	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
*10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-			-0-
06	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-			-0-
07	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-			-0-
08	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
09	390	N	339	-0-	-51	-0-	16	1	323	3	N	-0-			-0-
10	372	N	366	-0-	-6	-0-	18	1	348	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-			-0-
06	180	N	148	-0-	-32	-0-	8	1	140	3	N	-0-			-0-
07	217	N	119	-0-	-98	-0-	6	1	113	3	N	-0-			-0-
08	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
*10	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-			-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
09	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-			-0-
10	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
*10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
06	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
08	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
*10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	491	-0-	-160	-0-	31	1	460	3	N	-0-			-0-
06	600	N	491	-0-	-109	-0-	31	1	460	3	N	-0-			-0-
07	620	N	510	-0-	-110	-0-	31	1	479	3	N	-0-			-0-
08	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-			-0-
*10	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-			-0-
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-			-0-
07	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-
08	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
09	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-			-0-
06	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-			-0-
07	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-			-0-
08	372	N	352	-0-	-20	-0-	20	1	332	3	N	-0-			-0-
09	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-			-0-
10	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	193	-0-	-55	-0-	12	1	181	3	N	-0-			-0-
06	240	N	201	-0-	-39	-0-	13	1	188	3	N	-0-			-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-			-0-
09	210	N	186	-0-	-24	-0-	10	1	176	3	N	-0-			-0-
*10	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
08	372	N	285	-0-	-87	-0-	13	1	272	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	117	-0-	-69	-0-	6	1	111	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	10	1	186	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
09	240	N	202	-0-	-38	-0-	9	1	193	3	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
07	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-
08	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-			-0-
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
*10	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-			-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
06	90	N	6	-0-	-84	-0-	6	3			N	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-			-0-
*10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-			-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
08	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
10	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-					-0-
08	186	N	157	-0-	-29	-0-	8	1	149	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	X	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
06	239	X	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
07	241	X	241	-0-	-0-	-0-	13	1	228	3	N	-0-					-0-
08	221	X	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
09	235	X	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
*10	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	X	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
06	281	X	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
07	288	X	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
08	250	X	250	-0-	-0-	-0-	13	1	237	3	N	-0-					-0-
09	331	X	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
*10	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1	1	8			-0-
							1	9									
*10	323	N	323	-0-	-0-	-0-	16	1	304	3	N	3	3	8			-0-
							3	9									

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	X	251	-0-	-0-	-0-	14	1	237	3	N	-0-					-0-
06	214	X	214	-0-	-0-	-0-	12	1	202	3	N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
08	304	X	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
09	321	X	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-
*10	339	X	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	X	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
06	135	X	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
07	135	X	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
08	127	X	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
09	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
*10	194	X	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	13	1	225	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
09	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	205	-0-	-74	-0-	13	1	192	3	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					-0-
07	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
09	330	N	209	-0-	-121	-0-	12	1	197	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	204	-0-	-44	-0-	11	1	193	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
07	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
08	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	X	720	-0-	-0-	-0-	40	1	680	3	N	-0-					-0-
06	696	X	696	-0-	-0-	-0-	39	1	657	3	N	-0-					-0-
07	729	X	729	-0-	-0-	-0-	40	1	689	3	N	-0-					-0-
08	729	X	729	-0-	-0-	-0-	39	1	690	3	N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	34	1	648	3	N	-0-					-0-
*10	719	X	719	-0-	-0-	-0-	35	1	684	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	31	1	463	3	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	28	1	413	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	30	1	502	3	N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-					-0-
10	496	N	475	-0-	-21	-0-	28	1	447	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	16	1	240	3	N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
08	310	N	243	-0-	-67	-0-	14	1	229	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-					-0-
10	310	N	256	-0-	-54	-0-	15	1	241	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-			-0-
06	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-			-0-
07	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-			-0-
08	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-			-0-
09	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-			-0-
10	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	309	-0-	-63	-0-	19	1	290	3	N	-0-			-0-
06	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-			-0-
07	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-			-0-
09	330	N	265	-0-	-65	-0-	15	1	250	3	N	-0-			-0-
*10	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-			-0-
06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-
07	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-			-0-
08	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-			-0-
09	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-			-0-
06	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-
*10	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-			-0-
06	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-			-0-
07	403	N	372	-0-	-31	-0-	19	1	353	3	N	-0-			-0-
08	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-			-0-
09	450	N	283	-0-	-167	-0-	13	1	270	3	N	-0-			-0-
10	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	510	X	510	-0-	-0-	-0-	29	1	481	3	N	-0-			-0-
06	436	X	436	-0-	-0-	-0-	24	1	412	3	N	-0-			-0-
07	408	X	408	-0-	-0-	-0-	22	1	386	3	N	-0-			-0-
08	374	X	374	-0-	-0-	-0-	20	1	354	3	N	-0-			-0-
09	399	X	399	-0-	-0-	-0-	20	1	379	3	N	-0-			-0-
*10	379	X	379	-0-	-0-	-0-	19	1	360	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-			-0-
06	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
07	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-
08	310	N	167	-0-	-143	-0-	9	1	158	3	N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
10	248	N	141	-0-	-107	-0-	7	1	134	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	X	613	-0-	-0-	-0-	34	1	579	3	N	-0-					-0-
06	520	X	520	-0-	-0-	-0-	29	1	491	3	N	-0-					-0-
07	572	X	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
08	492	X	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
09	540	X	540	-0-	-0-	-0-	27	1	513	3	N	-0-					-0-
*10	509	X	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	X	692	-0-	-0-	-0-	39	1	653	3	N	-0-					-0-
06	661	X	661	-0-	-0-	-0-	37	1	624	3	N	-0-					-0-
07	707	X	707	-0-	-0-	-0-	38	1	669	3	N	-0-					-0-
08	700	X	700	-0-	-0-	-0-	37	1	663	3	N	-0-					-0-
09	622	X	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-
*10	676	X	676	-0-	-0-	-0-	33	1	643	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	X	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
06	590	X	590	-0-	-0-	-0-	33	1	557	3	N	-0-					-0-
07	579	X	579	-0-	-0-	-0-	31	1	548	3	N	-0-					-0-
08	539	X	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	27	1	526	3	N	-0-					-0-
*10	550	X	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	X	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-
06	555	X	555	-0-	-0-	-0-	31	1	524	3	N	-0-					-0-
07	716	X	716	-0-	-0-	-0-	39	1	677	3	N	-0-					-0-
08	602	X	602	-0-	-0-	-0-	32	1	570	3	N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	28	1	538	3	N	-0-					-0-
*10	609	X	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	712	-0-	-1	-0-	40	1	672	3	N	-0-					-0-
06	720	N	711	-0-	-9	-0-	40	1	671	3	N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	41	1	719	3	N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	38	1	685	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-					-0-
10	775	N	702	-0-	-73	-0-	35	1	667	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	X	428	-0-	-0-	-0-	24	1	404	3	N	-0-					-0-
06	618	X	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-
07	595	X	595	-0-	-0-	-0-	32	1	563	3	N	-0-					-0-
08	580	X	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
09	558	X	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-
*10	457	X	457	-0-	-0-	-0-	23	1	434	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	35	1	591	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	34	1	594	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	28	1	507	3	N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
*10	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	12	1	212	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	10	1	182	3	N	-0-					-0-
09	240	N	195	-0-	-45	-0-	10	1	185	3	N	-0-					-0-
10	217	N	193	-0-	-24	-0-	10	1	183	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	19	1	317	3	N	-0-					-0-
06	330	N	300	-0-	-30	-0-	17	1	283	3	N	-0-					-0-
07	372	N	210	-0-	-162	-0-	11	1	199	3	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	16	1	277	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	642	-0-	-40	-0-	40	1	602	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
07	651	N	628	-0-	-23	-0-	38	1	590	3	N	-0-					-0-
08	651	N	598	-0-	-53	-0-	33	1	565	3	N	-0-					-0-
09	630	N	570	-0-	-60	-0-	32	1	538	3	N	-0-					-0-
10	620	N	595	-0-	-25	-0-	35	1	560	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	26	1	457	3	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	28	1	524	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	27	1	550	3	N	-0-					-0-
09	540	N	480	-0-	-60	-0-	22	1	458	3	N	-0-					-0-
10	558	N	459	-0-	-99	-0-	23	1	436	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	22	1	382	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	20	1	372	3	N	-0-					-0-
08	403	N	328	-0-	-75	-0-	15	1	313	3	N	-0-					-0-
09	390	N	251	-0-	-139	-0-	12	1	239	3	N	-0-					-0-
10	403	N	286	-0-	-117	-0-	14	1	272	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	693	-0-	-20	-0-	37	1	656	3	N	-0-					-0-
06	660	N	628	-0-	-32	-0-	34	1	594	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	36	1	687	3	N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	37	1	756	3	N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	37	1	699	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	50	1	834	3	N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	45	1	759	3	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	44	1	773	3	N	-0-					-0-
08	899	N	719	-0-	-180	-0-	38	1	681	3	N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-
*10	888	N	888	-0-	-0-	-0-	44	1	844	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

05	465	N	435	-0-	-30	-0-	27	1	408	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	27	1	407	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
08	434	N	401	-0-	-33	-0-	22	1	379	3	N	-0-					-0-
09	420	N	374	-0-	-46	-0-	21	1	353	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

05	955	N	955	-0-	-0-	-0-	51	1	904	3	N	-0-					-0-
06	960	N	918	-0-	-42	-0-	50	1	868	3	N	-0-					-0-
07	1023	N	893	-0-	-130	-0-	45	1	848	3	N	-0-					-0-
08	961	N	930	-0-	-31	-0-	43	1	887	3	N	-0-					-0-
09	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-					-0-
10	899	N	874	-0-	-25	-0-	43	1	831	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

05	589	N	581	-0-	-8	-0-	31	1	550	3	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
07	558	N	427	-0-	-131	-0-	21	1	403	3	N	3	3	8			-0-
							3	9									
08	589	N	352	-0-	-237	-0-	16	1	336	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	22	1	449	3	N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

05	735	N	735	-0-	-0-	-0-	39	1	696	3	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	35	1	620	3	N	1	1	8			-0-
							1	9									
07	744	N	744	-0-	-0-	-0-	38	1	706	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	33	1	682	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
10	744	N	737	-0-	-7	-0-	37	1	700	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

05	527	N	521	-0-	-6	-0-	28	1	493	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					-0-
07	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-
08	527	N	465	-0-	-62	-0-	22	1	443	3	N	-0-					-0-
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	496	N	463	-0-	-33	-0-	23	1	440	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	16	1	245	3	N	-0-					-0-
07	372	N	259	-0-	-113	-0-	16	1	243	3	N	-0-					-0-
08	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-					-0-
09	270	N	233	-0-	-37	-0-	13	1	220	3	N	-0-					-0-
10	248	N	206	-0-	-42	-0-	12	1	194	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	701	-0-	-74	-0-	37	1	664	3	N	-0-					-0-
06	690	N	673	-0-	-17	-0-	36	1	637	3	N	-0-					-0-
07	775	N	712	-0-	-63	-0-	36	1	675	3	N	1	1	8			-0-
							1	9									
08	713	N	708	-0-	-5	-0-	33	1	675	3	N	-0-					-0-
09	660	N	655	-0-	-5	-0-	30	1	625	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	35	1	666	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	35	1	614	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	31	1	535	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
08	651	N	641	-0-	-10	-0-	30	1	611	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
10	651	N	574	-0-	-77	-0-	29	1	545	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	40	1	713	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	38	1	667	3	N	1	1	8			-0-
							1	9									
07	726	N	726	-0-	-0-	-0-	37	1	689	3	N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	35	1	725	3	N	-0-					-0-
09	720	N	684	-0-	-36	-0-	32	1	652	3	N	-0-					-0-
10	713	N	622	-0-	-91	-0-	31	1	591	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	631	-0-	-20	-0-	35	1	596	3	N	-0-					-0-
06	630	N	624	-0-	-6	-0-	35	1	589	3	N	-0-					-0-
07	682	N	674	-0-	-8	-0-	37	1	637	3	N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	32	1	618	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
08	434	N	404	-0-	-30	-0-	23	1	381	3	N	-0-					-0-
09	420	N	286	-0-	-134	-0-	16	1	270	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	26	1	418	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	34	1	569	3	N	-0-					-0-
06	510	N	482	-0-	-28	-0-	27	1	455	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
08	589	N	526	-0-	-63	-0-	28	1	498	3	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	28	1	535	3	N	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	22	1	371	3	N	-0-					-0-
07	403	N	368	-0-	-35	-0-	20	1	348	3	N	-0-					-0-
08	434	N	337	-0-	-97	-0-	18	1	319	3	N	-0-					-0-
09	390	N	360	-0-	-30	-0-	18	1	342	3	N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	34	1	575	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	31	1	516	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					-0-
08	620	N	496	-0-	-124	-0-	26	1	470	3	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	28	1	538	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	730	-0-	-14	-0-	41	1	689	3	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	42	1	734	3	N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	41	1	737	3	N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-					-0-
*10	886	N	886	-0-	-0-	-0-	44	1	842	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	222	-0-	-212	-0-	12	1	209	3	N	1	1	8			-0-
							1	9									
06	450	N	414	-0-	-36	-0-	22	1	391	3	N	1	1	8			-0-
							1	9									
07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
10	558	N	420	-0-	-138	-0-	21	1	399	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	584	-0-	-5	-0-	37	1	547	3	N	-0-					-0-
06	570	N	566	-0-	-4	-0-	35	1	531	3	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	36	1	564	3	N	-0-					-0-
08	589	N	569	-0-	-20	-0-	32	1	537	3	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	32	1	546	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	34	1	543	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	35	1	623	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	35	1	650	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	33	1	673	3	N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	29	1	598	3	N	-0-					-0-
10	682	N	636	-0-	-46	-0-	32	1	603	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	19	1	400	3	N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	38	1	564	3	N	8	8	8			-0-
							9	9									
07	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
08	558	N	478	-0-	-80	-0-	27	1	451	3	N	-0-					-0-
09	600	N	379	-0-	-221	-0-	21	1	358	3	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	29	1	463	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	397	-0-	-68	-0-	21	1	376	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	21	1	359	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	34	1	513	3	N	-0-					-0-
06	570	N	444	-0-	-126	-0-	28	1	416	3	N	-0-					-0-
07	496	N	434	-0-	-62	-0-	26	1	408	3	N	-0-					-0-
08	558	N	407	-0-	-151	-0-	23	1	384	3	N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	41	1	728	3	N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	45	1	779	3	N	-0-					-0-
07	682	N	602	-0-	-80	-0-	30	1	572	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	505	-0-	-22	-0-	32	1	473	3	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	35	1	526	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	33	1	565	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-					-0-
10	527	N	520	-0-	-7	-0-	31	1	489	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
07	465	N	411	-0-	-54	-0-	25	1	386	3	N	-0-					-0-
08	527	N	436	-0-	-91	-0-	24	1	412	3	N	-0-					-0-
09	480	N	479	-0-	-1	-0-	27	1	452	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	299	-0-	-104	-0-	19	1	280	3	N	-0-					-0-
06	420	N	253	-0-	-167	-0-	16	1	237	3	N	-0-					-0-
07	465	N	299	-0-	-166	-0-	18	1	281	3	N	-0-					-0-
08	310	N	290	-0-	-20	-0-	16	1	274	3	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-
10	310	N	203	-0-	-107	-0-	12	1	191	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					-0-
08	341	N	338	-0-	-3	-0-	19	1	319	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	3	N	-0-					-0-
10	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	348	-0-	-86	-0-	22	1	326	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	22	1	329	3	N	-0-					-0-
07	527	N	336	-0-	-191	-0-	20	1	316	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	19	1	313	3	N	-0-					-0-
09	360	N	282	-0-	-78	-0-	16	1	266	3	N	-0-					-0-
10	341	N	331	-0-	-10	-0-	20	1	311	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					-0-
06	360	N	337	-0-	-23	-0-	19	1	318	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	18	1	321	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-
10	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-			-0-
06	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-			-0-
07	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-			-0-
08	372	N	308	-0-	-64	-0-	17	1	291	3	N	-0-			-0-
09	390	N	355	-0-	-35	-0-	20	1	335	3	N	-0-			-0-
10	403	N	306	-0-	-97	-0-	18	1	288	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	128	-0-	-58	-0-	8	1	120	3	N	-0-			-0-
06	180	N	125	-0-	-55	-0-	8	1	117	3	N	-0-			-0-
07	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-			-0-
08	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-			-0-
09	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-
10	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-			-0-
*10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	587	-0-	-64	-0-	31	1	556	3	N	-0-			-0-
06	630	N	562	-0-	-68	-0-	30	1	532	3	N	-0-			-0-
07	604	N	604	-0-	-0-	-0-	30	1	574	3	N	-0-			-0-
08	624	N	624	-0-	-0-	-0-	29	1	595	3	N	-0-			-0-
09	570	N	533	-0-	-37	-0-	25	1	508	3	N	-0-			-0-
10	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	976	N	976	-0-	-0-	-0-	52	1	924	3	N	-0-			-0-
06	912	N	912	-0-	-0-	-0-	49	1	863	3	N	-0-			-0-
07	992	N	959	-0-	-33	-0-	48	1	911	3	N	-0-			-0-
08	973	N	973	-0-	-0-	-0-	45	1	928	3	N	-0-			-0-
09	900	N	818	-0-	-82	-0-	38	1	780	3	N	-0-			-0-
10	961	N	938	-0-	-23	-0-	47	1	891	3	N	-0-			-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	25	1	438	3	N	-0-			-0-
06	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-			-0-
07	496	N	477	-0-	-19	-0-	24	1	453	3	N	-0-			-0-
08	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-			-0-
09	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-
*10	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-			-0-
06	720	N	672	-0-	-48	-0-	36	1	636	3	N	-0-			-0-
07	775	N	728	-0-	-47	-0-	37	1	691	3	N	-0-			-0-
08	775	N	685	-0-	-90	-0-	32	1	653	3	N	-0-			-0-
09	660	N	631	-0-	-29	-0-	29	1	602	3	N	-0-			-0-
10	713	N	693	-0-	-20	-0-	34	1	659	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					-0-
06	420	N	346	-0-	-74	-0-	19	1	327	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
08	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
10	465	N	368	-0-	-97	-0-	18	1	350	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

05	552	N	552	-0-	-0-	-0-	31	1	521	3	N	-0-					-0-
06	540	N	463	-0-	-77	-0-	26	1	437	3	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	33	1	575	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	30	1	526	3	N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-					-0-
10	620	N	598	-0-	-22	-0-	29	1	569	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

05	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	30	1	506	3	N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					-0-
08	527	N	509	-0-	-18	-0-	27	1	482	3	N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

05	381	N	381	-0-	-0-	-0-	24	1	357	3	N	-0-					-0-
06	330	N	214	-0-	-116	-0-	13	1	201	3	N	-0-					-0-
07	279	N	218	-0-	-61	-0-	13	1	205	3	N	-0-					-0-
08	372	N	184	-0-	-188	-0-	10	1	174	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

05	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	18	1	309	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
08	372	N	335	-0-	-37	-0-	18	1	317	3	N	-0-					-0-
09	330	N	295	-0-	-35	-0-	15	1	280	3	N	-0-					-0-
10	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

05	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	32	1	557	3	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	28	1	504	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	27	1	514	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	46	1	626	3	N	1	1	8			-0-
							1	9									
06	727	N	727	-0-	-0-	-0-	52	1	675	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	49	1	683	3	N	1	1	8			-0-
							1	9									
08	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
09	720	N	668	-0-	-52	-0-	41	1	627	3	N	-0-					-0-
10	744	N	654	-0-	-90	-0-	43	1	611	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	50	1	750	3	N	1	1	8			-0-
							1	9									
07	814	N	814	-0-	-0-	-0-	49	1	764	3	N	1	1	8			-0-
							1	9									
08	837	N	820	-0-	-17	-0-	46	1	774	3	N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	46	1	771	3	N	-0-					-0-
*10	857	N	857	-0-	-0-	-0-	51	1	806	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	49	1	676	3	N	-0-					-0-
06	750	N	593	-0-	-157	-0-	42	1	551	3	N	-0-					-0-
07	682	N	630	-0-	-52	-0-	42	1	588	3	N	-0-					-0-
08	713	N	560	-0-	-153	-0-	34	1	526	3	N	-0-					-0-
09	600	N	498	-0-	-102	-0-	30	1	468	3	N	-0-					-0-
10	620	N	535	-0-	-85	-0-	35	1	500	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	43	1	567	3	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	42	1	543	3	N	-0-					-0-
07	620	N	574	-0-	-46	-0-	38	1	536	3	N	-0-					-0-
08	620	N	587	-0-	-33	-0-	36	1	551	3	N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	43	1	665	3	N	-0-					-0-
10	589	N	509	-0-	-80	-0-	32	1	477	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	646	-0-	-5	-0-	45	1	601	3	N	-0-					-0-
06	600	N	553	-0-	-47	-0-	40	1	513	3	N	-0-					-0-
07	651	N	600	-0-	-51	-0-	40	1	560	3	N	-0-					-0-
08	651	N	522	-0-	-129	-0-	32	1	490	3	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	33	1	508	3	N	-0-					-0-
10	589	N	512	-0-	-77	-0-	33	1	479	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	70	1	934	3	N	-0-					-0-
06	990	N	944	-0-	-46	-0-	68	1	876	3	N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	62	1	866	3	N	-0-					-0-
08	992	N	986	-0-	-6	-0-	61	1	925	3	N	-0-					-0-
09	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-					-0-
*10	951	N	951	-0-	-0-	-0-	61	1	890	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	44	1	604	3	N	1	1	8			-0-
							1	9									
06	656	N	656	-0-	-0-	-0-	47	1	609	3	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	43	1	608	3	N	-0-					-0-
08	651	N	563	-0-	-88	-0-	34	1	529	3	N	-0-					-0-
09	660	N	582	-0-	-78	-0-	35	1	547	3	N	-0-					-0-
10	651	N	644	-0-	-7	-0-	42	1	602	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	51	1	701	3	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	53	1	691	3	N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	51	1	711	3	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	44	1	683	3	N	-0-					-0-
09	750	N	605	-0-	-145	-0-	37	1	568	3	N	-0-					-0-
10	775	N	632	-0-	-143	-0-	41	1	591	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1048	N	1048	-0-	-0-	-0-	66	1	982	3	N	-0-					-0-
06	1080	N	1008	-0-	-72	-0-	63	1	938	3	N	6	6	8			-0-
							7	9									
07	1037	N	1037	-0-	-0-	-0-	63	1	974	3	N	-0-					-0-
08	1054	N	943	-0-	-111	-0-	53	1	890	3	N	-0-					-0-
09	1020	N	947	-0-	-73	-0-	53	1	894	3	N	-0-					-0-
10	1023	N	974	-0-	-49	-0-	58	1	916	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	18	1	283	3	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	21	1	304	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	738	-0-	-192	-0-	46	1	692	3	N	-0-					-0-
06	720	N	485	-0-	-235	-0-	30	1	455	3	N	-0-					-0-
07	713	N	683	-0-	-30	-0-	41	1	642	3	N	-0-					-0-
08	744	N	654	-0-	-90	-0-	37	1	617	3	N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	38	1	605	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	32	1	475	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	30	1	514	3	N	-0-					-0-
09	540	N	493	-0-	-47	-0-	28	1	465	3	N	-0-					-0-
10	558	N	418	-0-	-140	-0-	25	1	393	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	571	-0-	-49	-0-	36	1	535	3	N	-0-					-0-
06	600	N	544	-0-	-56	-0-	34	1	510	3	N	-0-					-0-
07	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-					-0-
09	540	N	470	-0-	-70	-0-	26	1	444	3	N	-0-					-0-
10	527	N	425	-0-	-102	-0-	25	1	400	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

05	558	N	481	-0-	-77	-0-	30	1	451	3	N	-0-					-0-
06	570	N	492	-0-	-78	-0-	31	1	461	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
08	496	N	482	-0-	-14	-0-	27	1	455	3	N	-0-					-0-
09	480	N	428	-0-	-52	-0-	24	1	404	3	N	-0-					-0-
10	465	N	371	-0-	-94	-0-	22	1	349	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

05	496	N	341	-0-	-155	-0-	21	1	320	3	N	-0-					-0-
06	390	N	334	-0-	-56	-0-	21	1	313	3	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	36	1	612	3	N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-					-0-
10	527	N	458	-0-	-69	-0-	27	1	431	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

05	465	N	419	-0-	-46	-0-	26	1	393	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	24	1	352	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	25	1	421	3	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
10	465	N	309	-0-	-156	-0-	18	1	291	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

05	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
06	600	N	558	-0-	-42	-0-	30	1	528	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	26	1	486	3	N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	25	1	487	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

05	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

05	1147	N	1042	-0-	-105	-0-	55	1	987	3	N	-0-					-0-
06	1020	N	978	-0-	-42	-0-	53	1	925	3	N	-0-					-0-
07	1054	N	1050	-0-	-4	-0-	53	1	997	3	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	51	1	1044	3	N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	47	1	972	3	N	-0-					-0-
10	1054	N	963	-0-	-91	-0-	48	1	915	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	778	-0-	-90	-0-	41	1	737	3	N	-0-					-0-
06	900	N	803	-0-	-97	-0-	43	1	760	3	N	-0-					-0-
07	961	N	821	-0-	-140	-0-	41	1	780	3	N	-0-					-0-
08	775	N	758	-0-	-17	-0-	35	1	723	3	N	-0-					-0-
09	810	N	787	-0-	-23	-0-	36	1	751	3	N	-0-					-0-
10	806	N	800	-0-	-6	-0-	40	1	757	3	N	3	3	8			-0-
							3	9									

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	47	1	646	3	N	-0-					-0-
06	660	N	653	-0-	-7	-0-	46	1	607	3	N	-0-					-0-
07	713	N	700	-0-	-13	-0-	47	1	653	3	N	-0-					-0-
08	682	N	596	-0-	-86	-0-	36	1	560	3	N	-0-					-0-
09	660	N	598	-0-	-62	-0-	36	1	562	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	42	1	599	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	51	1	760	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	50	1	750	3	N	-0-					-0-
07	775	N	575	-0-	-200	-0-	35	1	540	3	N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	45	1	766	3	N	-0-					-0-
09	810	N	749	-0-	-61	-0-	42	1	707	3	N	-0-					-0-
*10	776	N	776	-0-	-0-	-0-	46	1	730	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	32	1	565	3	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
07	620	N	598	-0-	-22	-0-	30	1	568	3	N	-0-					-0-
08	589	N	588	-0-	-1	-0-	27	1	561	3	N	-0-					-0-
09	600	N	557	-0-	-43	-0-	26	1	531	3	N	-0-					-0-
10	589	N	531	-0-	-58	-0-	26	1	505	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	789	-0-	-79	-0-	49	1	740	3	N	-0-					-0-
06	870	N	811	-0-	-59	-0-	51	1	760	3	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	49	1	762	3	N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	50	1	847	3	N	-0-					-0-
09	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-					-0-
*10	813	N	813	-0-	-0-	-0-	48	1	765	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	600	-0-	-82	-0-	38	1	562	3	N	-0-					-0-
06	630	N	492	-0-	-138	-0-	31	1	461	3	N	-0-					-0-
07	713	N	460	-0-	-253	-0-	28	1	432	3	N	-0-					-0-
08	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	818	-0-	-174	-0-	51	1	767	3	N	-0-					-0-
06	900	N	706	-0-	-194	-0-	44	1	662	3	N	-0-					-0-
07	930	N	820	-0-	-110	-0-	50	1	770	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	49	1	832	3	N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-					-0-
10	806	N	684	-0-	-122	-0-	41	1	643	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

05	589	N	588	-0-	-1	-0-	37	1	551	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	37	1	575	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	34	1	577	3	N	-0-					-0-
09	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-					-0-
10	620	N	565	-0-	-55	-0-	34	1	531	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

05	372	N	312	-0-	-60	-0-	17	1	295	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	18	1	311	3	N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	20	1	382	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	19	1	371	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

05	990	N	990	-0-	-0-	-0-	69	1	921	3	N	-0-					-0-
06	960	N	929	-0-	-31	-0-	67	1	862	3	N	-0-					-0-
07	992	N	937	-0-	-55	-0-	63	1	874	3	N	-0-					-0-
08	992	N	947	-0-	-45	-0-	59	1	888	3	N	-0-					-0-
09	930	N	866	-0-	-64	-0-	53	1	813	3	N	-0-					-0-
10	930	N	866	-0-	-64	-0-	55	1	811	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

05	961	N	776	-0-	-185	-0-	54	1	722	3	N	-0-					-0-
06	1020	N	852	-0-	-168	-0-	62	1	790	3	N	-0-					-0-
07	899	N	792	-0-	-107	-0-	53	1	739	3	N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	58	1	875	3	N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	53	1	806	3	N	-0-					-0-
10	806	N	803	-0-	-3	-0-	51	1	752	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

05	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	36	1	464	3	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	37	1	518	3	N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	31	1	482	3	N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

05	901	N	901	-0-	-0-	-0-	63	1	838	3	N	-0-					-0-
06	840	N	826	-0-	-14	-0-	60	1	766	3	N	-0-					-0-
07	868	N	817	-0-	-51	-0-	55	1	762	3	N	-0-					-0-
08	899	N	765	-0-	-134	-0-	47	1	718	3	N	-0-					-0-
09	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-					-0-
10	806	N	740	-0-	-66	-0-	47	1	693	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	55	1	751	3	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	66	1	867	3	N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	62	1	871	3	N	-0-					-0-
08	806	N	790	-0-	-16	-0-	48	1	742	3	N	-0-					-0-
09	930	N	765	-0-	-165	-0-	46	1	719	3	N	-0-					-0-
10	930	N	652	-0-	-278	-0-	43	1	609	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	409	-0-	-149	-0-	28	1	381	3	N	-0-					-0-
06	540	N	370	-0-	-170	-0-	26	1	344	3	N	-0-					-0-
07	527	N	283	-0-	-244	-0-	19	1	264	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	24	1	374	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	40	1	541	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	37	1	478	3	N	-0-					-0-
07	589	N	476	-0-	-113	-0-	32	1	444	3	N	-0-					-0-
08	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	31	1	475	3	N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	32	1	455	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	30	1	406	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	33	1	433	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	29	1	400	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					-0-
09	480	N	403	-0-	-77	-0-	24	1	379	3	N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	40	1	542	3	N	-0-					-0-
06	600	N	526	-0-	-74	-0-	37	1	489	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	43	1	598	3	N	-0-					-0-
08	589	N	570	-0-	-19	-0-	34	1	536	3	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					-0-
10	651	N	583	-0-	-68	-0-	38	1	542	3	N	3	3	8			-0-
							3	9									

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	27	1	366	3	N	-0-					-0-
06	390	N	360	-0-	-30	-0-	26	1	334	3	N	-0-					-0-
07	434	N	325	-0-	-109	-0-	22	1	303	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
09	360	N	357	-0-	-3	-0-	22	1	335	3	N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	601	-0-	-19	-0-	41	1	560	3	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	40	1	519	3	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	32	1	452	3	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	42	1	646	3	N	1	1	8			-0-
							1	9									
09	570	N	491	-0-	-79	-0-	30	1	461	3	N	-0-					-0-
10	496	N	470	-0-	-26	-0-	31	1	439	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	668	-0-	-107	-0-	46	1	622	3	N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	48	1	624	3	N	-0-					-0-
07	713	N	695	-0-	-18	-0-	46	1	649	3	N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
09	660	N	646	-0-	-14	-0-	39	1	607	3	N	-0-					-0-
10	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	550	-0-	-132	-0-	29	1	521	3	N	-0-					-0-
06	720	N	616	-0-	-104	-0-	33	1	583	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	39	1	725	3	N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
09	630	N	574	-0-	-56	-0-	27	1	547	3	N	-0-					-0-
10	775	N	675	-0-	-100	-0-	34	1	641	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	601	-0-	-112	-0-	41	1	560	3	N	-0-					-0-
06	660	N	618	-0-	-42	-0-	44	1	574	3	N	-0-					-0-
07	651	N	633	-0-	-18	-0-	42	1	591	3	N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					-0-
09	630	N	517	-0-	-113	-0-	31	1	486	3	N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	44	1	597	3	N	-0-					-0-
06	570	N	516	-0-	-54	-0-	37	1	479	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-
08	651	N	508	-0-	-143	-0-	31	1	477	3	N	-0-					-0-
09	510	N	455	-0-	-55	-0-	28	1	427	3	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	33	1	475	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	40	1	541	3	N	-0-					-0-
06	570	N	529	-0-	-41	-0-	38	1	491	3	N	-0-					-0-
07	713	N	531	-0-	-182	-0-	35	1	496	3	N	-0-					-0-
08	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-					-0-
09	540	N	458	-0-	-82	-0-	28	1	430	3	N	-0-					-0-
10	527	N	416	-0-	-111	-0-	27	1	389	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	13	1	179	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	16	1	209	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	24	1	372	3	N	21	21	8			-0-
							23	9									
09	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-
10	372	N	305	-0-	-67	-0-	20	1	285	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	450	-0-	-46	-0-	31	1	419	3	N	-0-					-0-
06	450	N	406	-0-	-44	-0-	29	1	377	3	N	-0-					-0-
07	403	N	398	-0-	-5	-0-	27	1	371	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	25	1	388	3	N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	629	-0-	-53	-0-	43	1	586	3	N	-0-					-0-
06	720	N	609	-0-	-111	-0-	43	1	566	3	N	-0-					-0-
07	620	N	609	-0-	-11	-0-	41	1	568	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	39	1	552	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	19	1	255	3	N	1	1	8			-0-
							1	9									
06	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	18	1	251	3	N	1	1	8			-0-
							1	9									
08	279	N	238	-0-	-41	-0-	14	1	224	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
10	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	20	1	270	3	N	1	1	8			-0-
							1	9									
06	330	N	266	-0-	-64	-0-	19	1	247	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	20	1	275	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	26	1	373	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	49	1	868	3	N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	47	1	828	3	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	46	1	872	3	N	-0-					-0-
08	930	N	923	-0-	-7	-0-	43	1	880	3	N	-0-					-0-
09	870	N	849	-0-	-21	-0-	39	1	810	3	N	-0-					-0-
10	930	N	888	-0-	-42	-0-	44	1	844	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	32	1	575	3	N	-0-					-0-
06	600	N	552	-0-	-48	-0-	30	1	522	3	N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
*10	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
06	720	N	696	-0-	-24	-0-	38	1	658	3	N	-0-					-0-
07	744	N	711	-0-	-33	-0-	36	1	675	3	N	-0-					-0-
08	744	N	681	-0-	-63	-0-	32	1	649	3	N	-0-					-0-
09	690	N	685	-0-	-5	-0-	32	1	653	3	N	-0-					-0-
*10	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	37	1	626	3	N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
07	651	N	554	-0-	-97	-0-	30	1	524	3	N	-0-					-0-
08	651	N	516	-0-	-135	-0-	27	1	489	3	N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-
10	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	39	1	658	3	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	40	1	691	3	N	-0-					-0-
08	682	N	665	-0-	-17	-0-	35	1	630	3	N	-0-					-0-
09	690	N	648	-0-	-42	-0-	32	1	616	3	N	-0-					-0-
10	744	N	705	-0-	-39	-0-	35	1	670	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	926	-0-	-4	-0-	49	1	877	3	N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	50	1	879	3	N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	50	1	936	3	N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	44	1	912	3	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	45	1	924	3	N	-0-					-0-
10	992	N	911	-0-	-81	-0-	45	1	866	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	34	1	507	3	N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
07	589	N	540	-0-	-49	-0-	33	1	507	3	N	-0-					-0-
08	527	N	498	-0-	-29	-0-	28	1	470	3	N	-0-					-0-
09	510	N	434	-0-	-76	-0-	24	1	410	3	N	-0-					-0-
10	527	N	358	-0-	-169	-0-	21	1	337	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-
06	570	N	565	-0-	-5	-0-	32	1	533	3	N	-0-					-0-
07	620	N	593	-0-	-27	-0-	32	1	561	3	N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	31	1	557	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
08	434	N	364	-0-	-70	-0-	17	1	347	3	N	-0-					-0-
09	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	502	-0-	-118	-0-	27	1	475	3	N	-0-					-0-
06	600	N	465	-0-	-135	-0-	25	1	440	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	32	1	609	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
10	651	N	560	-0-	-91	-0-	28	1	532	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	38	1	591	3	N	-0-					-0-
08	558	N	543	-0-	-15	-0-	30	1	513	3	N	-0-					-0-
09	600	N	537	-0-	-63	-0-	30	1	507	3	N	-0-					-0-
10	620	N	532	-0-	-88	-0-	32	1	500	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	485	-0-	-104	-0-	30	1	455	3	N	-0-					-0-
06	690	N	395	-0-	-295	-0-	25	1	370	3	N	-0-					-0-
07	651	N	99	-0-	-552	-0-	6	1	93	3	N	-0-					-0-
08	496	N	483	-0-	-13	-0-	27	1	456	3	N	-0-					-0-
09	390	N	370	-0-	-20	-0-	21	1	349	3	N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	583	-0-	-6	-0-	31	1	552	3	N	-0-					-0-
06	540	N	538	-0-	-2	-0-	29	1	509	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	29	1	544	3	N	-0-					-0-
08	589	N	469	-0-	-120	-0-	22	1	447	3	N	-0-					-0-
09	540	N	523	-0-	-17	-0-	24	1	499	3	N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	30	1	569	3	N	3	3	8			-0-
							3	9									

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1144	-0-	-96	-0-	61	1	1083	3	N	-0-					-0-
06	1170	N	1121	-0-	-49	-0-	61	1	1060	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	60	1	1128	3	N	-0-					-0-
08	1147	N	909	-0-	-238	-0-	42	1	867	3	N	-0-					-0-
09	1110	N	803	-0-	-307	-0-	37	1	766	3	N	-0-					-0-
*10	1505	N	1505	-0-	-0-	-0-	75	1	1430	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	1	8			-0-
							1	9									
06	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	27	1	503	3	N	1	1	8			-0-
							1	9									
08	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	643	-0-	-70	-0-	34	1	609	3	N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	41	1	714	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	42	1	799	3	N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	39	1	794	3	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	39	1	801	3	N	-0-					-0-
*10	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1263	-0-	-101	-0-	67	1	1196	3	N	-0-					-0-
06	1290	N	1252	-0-	-38	-0-	68	1	1184	3	N	-0-					-0-
07	1333	N	1306	-0-	-27	-0-	66	1	1240	3	N	-0-					-0-
08	1271	N	1001	-0-	-270	-0-	46	1	955	3	N	-0-					-0-
09	1260	N	976	-0-	-284	-0-	45	1	931	3	N	-0-					-0-
*10	1671	N	1671	-0-	-0-	-0-	83	1	1588	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-
06	330	N	283	-0-	-47	-0-	15	1	268	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	923	-0-	-7	-0-	49	1	874	3	N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	52	1	908	3	N	-0-					-0-
07	1023	N	1018	-0-	-5	-0-	51	1	967	3	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	45	1	938	3	N	-0-					-0-
09	960	N	893	-0-	-67	-0-	41	1	852	3	N	-0-					-0-
10	1023	N	956	-0-	-67	-0-	48	1	908	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

05	494	N	494	-0-	-0-	-0-	26	1	468	3	N	-0-					-0-
06	450	N	432	-0-	-18	-0-	23	1	409	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	28	1	522	3	N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-					-0-
10	558	N	487	-0-	-71	-0-	24	1	463	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

05	434	N	434	-0-	-0-	-0-	23 1	1 9	410	3	N	1	1	8			-0-
06	450	N	340	-0-	-110	-0-	18	1	322	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	21 1	1 9	393	3	N	1	1	8			-0-
08	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	28	1	543	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

05	713	N	709	-0-	-4	-0-	38	1	671	3	N	-0-					-0-
06	660	N	647	-0-	-13	-0-	35	1	612	3	N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	37	1	694	3	N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	35	1	720	3	N	-0-					-0-
09	660	N	629	-0-	-31	-0-	29	1	600	3	N	-0-					-0-
10	744	N	728	-0-	-16	-0-	36	1	692	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

05	938	N	938	-0-	-0-	-0-	50	1	888	3	N	-0-					-0-
06	900	N	887	-0-	-13	-0-	48	1	839	3	N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	49	1	914	3	N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	49	1	1005	3	N	-0-					-0-
09	900	N	844	-0-	-56	-0-	39	1	805	3	N	-0-					-0-
10	961	N	829	-0-	-132	-0-	41	1	788	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

05	713	N	655	-0-	-58	-0-	35	1	620	3	N	-0-					-0-
06	660	N	655	-0-	-5	-0-	35	1	620	3	N	-0-					-0-
07	744	N	646	-0-	-98	-0-	33	1	613	3	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
*10	701	N	701	-0-	-0-	-0-	35	1	666	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	30	1	525	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	29	1	502	3	N	-0-					-0-
07	558	N	524	-0-	-34	-0-	26	1	498	3	N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
09	540	N	488	-0-	-52	-0-	23	1	465	3	N	-0-					-0-
10	527	N	462	-0-	-65	-0-	23	1	439	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	424	-0-	-41	-0-	23	1	401	3	N	-0-					-0-
06	510	N	342	-0-	-168	-0-	18	1	324	3	N	-0-					-0-
07	465	N	416	-0-	-49	-0-	21	1	395	3	N	-0-					-0-
08	434	N	372	-0-	-62	-0-	17	1	355	3	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	867	-0-	-94	-0-	49	1	818	3	N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	47	1	800	3	N	-0-					-0-
07	961	N	953	-0-	-8	-0-	52	1	901	3	N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	46	1	828	3	N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	44	1	853	3	N	-0-					-0-
10	961	N	930	-0-	-31	-0-	46	1	884	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					-0-
06	360	N	311	-0-	-49	-0-	17	1	294	3	N	-0-					-0-
07	372	N	342	-0-	-30	-0-	19	1	323	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	18	1	328	3	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	622	-0-	-60	-0-	33	1	589	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	33	1	574	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
09	600	N	598	-0-	-2	-0-	28	1	570	3	N	-0-					-0-
10	682	N	633	-0-	-49	-0-	31	1	602	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	24 1	1 9	421	3	N	1	1	8			-0-
06	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
09	510	N	399	-0-	-111	-0-	18	1	381	3	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	770	-0-	-98	-0-	41	1	729	3	N	-0-					-0-
06	840	N	745	-0-	-95	-0-	40	1	705	3	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	44	1	825	3	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-
10	868	N	815	-0-	-53	-0-	41	1	774	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

05	541	N	541	-0-	-0-	-0-	30	1	511	3	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	29	1	492	3	N	-0-					-0-
07	558	N	557	-0-	-1	-0-	30	1	527	3	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	27	1	518	3	N	-0-					-0-
10	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	17	1	319	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	17	1	341	3	N	-0-					-0-
09	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

05	558	N	554	-0-	-4	-0-	38	1	516	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	37	1	479	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	34	1	482	3	N	-0-					-0-
08	558	N	445	-0-	-113	-0-	27	1	418	3	N	-0-					-0-
09	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	33	1	466	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

05	560	N	560	-0-	-0-	-0-	38	1	522	3	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	38	1	498	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-
08	558	N	548	-0-	-10	-0-	33	1	515	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	31	1	474	3	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	32	1	455	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

05	686	N	686	-0-	-0-	-0-	47	1	638	3	N	1	1	8			-0-
							1	9									
06	720	N	646	-0-	-74	-0-	46	1	600	3	N	-0-					-0-
07	744	N	695	-0-	-49	-0-	46	1	649	3	N	-0-					-0-
08	682	N	645	-0-	-37	-0-	39	1	606	3	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-
10	682	N	680	-0-	-2	-0-	45	1	635	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	34	1	469	3	N	-0-			-0-
06	543	N	543	-0-	-0-	-0-	39	1	504	3	N	-0-			-0-
07	527	N	514	-0-	-13	-0-	34	1	480	3	N	-0-			-0-
08	496	N	443	-0-	-53	-0-	27	1	416	3	N	-0-			-0-
09	540	N	408	-0-	-132	-0-	25	1	383	3	N	-0-			-0-
10	527	N	480	-0-	-47	-0-	31	1	449	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	32	1	443	3	N	-0-			-0-
06	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-			-0-
07	465	N	454	-0-	-11	-0-	30	1	424	3	N	-0-			-0-
08	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-			-0-
09	480	N	381	-0-	-99	-0-	23	1	358	3	N	-0-			-0-
10	465	N	425	-0-	-40	-0-	28	1	397	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	36	1	488	3	N	-0-			-0-
06	412	N	412	-0-	-0-	-0-	29	1	383	3	N	-0-			-0-
07	434	N	384	-0-	-50	-0-	26	1	358	3	N	-0-			-0-
08	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-			-0-
09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-			-0-
*10	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	61	1	838	3	N	-0-			-0-
06	900	N	874	-0-	-26	-0-	62	1	812	3	N	-0-			-0-
07	961	N	880	-0-	-81	-0-	59	1	821	3	N	-0-			-0-
08	899	N	844	-0-	-55	-0-	51	1	793	3	N	-0-			-0-
09	870	N	769	-0-	-101	-0-	47	1	722	3	N	-0-			-0-
10	868	N	862	-0-	-6	-0-	56	1	806	3	N	-0-			-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-			-0-
06	210	N	181	-0-	-29	-0-	10	1	171	3	N	-0-			-0-
07	217	N	162	-0-	-55	-0-	8	1	154	3	N	-0-			-0-
08	217	N	163	-0-	-54	-0-	8	1	155	3	N	-0-			-0-
09	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-			-0-
*10	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	47	1	626	3	N	-0-			-0-
06	647	N	647	-0-	-0-	-0-	47	1	600	3	N	-0-			-0-
07	682	N	640	-0-	-42	-0-	43	1	597	3	N	-0-			-0-
08	682	N	660	-0-	-22	-0-	41	1	619	3	N	-0-			-0-
09	660	N	591	-0-	-69	-0-	36	1	555	3	N	-0-			-0-
10	651	N	600	-0-	-51	-0-	38	1	562	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	383	-0-	-82	-0-	26	1	357	3	N	-0-			-0-
06	450	N	367	-0-	-83	-0-	26	1	341	3	N	-0-			-0-
07	434	N	374	-0-	-60	-0-	25	1	349	3	N	-0-			-0-
08	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-			-0-
09	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-			-0-
*10	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	483	-0-	-44	-0-	27	1	456	3	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	28	1	477	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	30	1	578	3	N	-0-					-0-
10	620	N	464	-0-	-156	-0-	23	1	441	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

05	837	N	785	-0-	-52	-0-	42	1	743	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	44	1	767	3	N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	44	1	822	3	N	-0-					-0-
08	775	N	734	-0-	-41	-0-	34	1	700	3	N	-0-					-0-
09	810	N	763	-0-	-47	-0-	35	1	728	3	N	-0-					-0-
10	868	N	753	-0-	-115	-0-	37	1	716	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

05	744	N	731	-0-	-13	-0-	41	1	690	3	N	-0-					-0-
06	750	N	697	-0-	-53	-0-	39	1	658	3	N	-0-					-0-
07	775	N	753	-0-	-22	-0-	41	1	712	3	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	42	1	753	3	N	-0-					-0-
09	690	N	608	-0-	-82	-0-	30	1	578	3	N	-0-					-0-
10	744	N	526	-0-	-218	-0-	26	1	500	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

05	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-	11	1	184	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	11	1	200	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
09	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

05	1379	N	1379	-0-	-0-	-0-	97	1	1282	3	N	-0-					-0-
06	1350	N	1283	-0-	-67	-0-	93	1	1190	3	N	-0-					-0-
07	1364	N	1324	-0-	-40	-0-	89	1	1235	3	N	-0-					-0-
08	1364	N	1356	-0-	-8	-0-	84	1	1272	3	N	-0-					-0-
09	1290	N	1252	-0-	-38	-0-	77	1	1175	3	N	-0-					-0-
10	1333	N	1290	-0-	-43	-0-	82	1	1208	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

05	880	N	880	-0-	-0-	-0-	62	1	818	3	N	-0-					-0-
06	900	N	846	-0-	-54	-0-	61	1	785	3	N	-0-					-0-
07	899	N	854	-0-	-45	-0-	57	1	797	3	N	-0-					-0-
08	868	N	776	-0-	-92	-0-	48	1	728	3	N	-0-					-0-
09	840	N	649	-0-	-191	-0-	40	1	609	3	N	-0-					-0-
10	868	N	765	-0-	-103	-0-	49	1	716	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	51	1	676	3	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	51	1	656	3	N	-0-					-0-
07	775	N	699	-0-	-76	-0-	47	1	652	3	N	-0-					-0-
08	713	N	712	-0-	-1	-0-	44	1	668	3	N	-0-					-0-
09	720	N	640	-0-	-80	-0-	39	1	600	3	N	1	1	8			-0-
							1	9									
10	713	N	668	-0-	-45	-0-	43	1	625	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1519	-0-	-62	-0-	107	1	1412	3	N	-0-					-0-
06	1500	N	1448	-0-	-52	-0-	105	1	1343	3	N	-0-					-0-
07	1519	N	1451	-0-	-68	-0-	97	1	1354	3	N	-0-					-0-
08	1519	N	1415	-0-	-104	-0-	88	1	1327	3	N	-0-					-0-
09	1440	N	1305	-0-	-135	-0-	80	1	1225	3	N	-0-					-0-
10	1457	N	1361	-0-	-96	-0-	87	1	1274	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-
06	660	N	639	-0-	-21	-0-	35	1	604	3	N	-0-					-0-
07	775	N	572	-0-	-203	-0-	29	1	543	3	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	36	1	696	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	30	1	568	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	27	1	522	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	38	1	667	3	N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	25	1	464	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
09	660	N	500	-0-	-160	-0-	23	1	477	3	N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	479	-0-	-79	-0-	34	1	445	3	N	-0-					-0-
06	480	N	453	-0-	-27	-0-	33	1	420	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	32	1	450	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	30	1	452	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	27	1	418	3	N	-0-					-0-
10	496	N	383	-0-	-113	-0-	24	1	359	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	61	1	811	3	N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	61	1	783	3	N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	55	1	768	3	N	-0-					-0-
08	868	N	790	-0-	-78	-0-	49	1	741	3	N	-0-					-0-
09	840	N	760	-0-	-80	-0-	47	1	713	3	N	-0-					-0-
10	837	N	803	-0-	-34	-0-	51	1	752	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	N	940	-0-	-0-	-0-	66	1	874	3	N	-0-					-0-
06	930	N	885	-0-	-45	-0-	64	1	820	3	N	1	1	8			-0-
							1	9									
07	952	N	952	-0-	-0-	-0-	64	1	887	3	N	1	1	8			-0-
							1	9									
08	930	N	925	-0-	-5	-0-	57	1	868	3	N	-0-					-0-
09	900	N	798	-0-	-102	-0-	49	1	748	3	N	1	1	8			-0-
							1	9									
10	961	N	887	-0-	-74	-0-	57	1	830	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	32	1	423	3	N	-0-					-0-
06	450	N	432	-0-	-18	-0-	31	1	401	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-					-0-
10	434	N	396	-0-	-38	-0-	25	1	371	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	33	1	432	3	N	-0-					-0-
06	630	N	476	-0-	-154	-0-	34	1	442	3	N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	38	1	533	3	N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	28	1	422	3	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	31	1	462	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	218	-0-	-402	-0-	12	1	205	3	N	1	1	8			-0-
							1	9									
06	600	N	455	-0-	-145	-0-	25	1	430	3	N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	35	1	528	3	N	-0-					-0-
06	660	N	653	-0-	-7	-0-	41	1	612	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	32	1	488	3	N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					-0-
09	660	N	523	-0-	-137	-0-	29	1	494	3	N	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

05	411	N	411	-0-	-0-	-0-	26	1	384	3	N	1	1	8			-0-
							1	9									
06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
07	434	N	402	-0-	-32	-0-	24	1	377	3	N	1	1	8			-0-
							1	9									
08	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
09	390	N	335	-0-	-55	-0-	19	1	316	3	N	-0-					-0-
10	403	N	357	-0-	-46	-0-	21	1	336	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

05	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	589	N	574	-0-	-15	-0-	32	1	542	3	N	-0-					-0-
09	600	N	382	-0-	-218	-0-	21	1	361	3	N	-0-					-0-
10	558	N	394	-0-	-164	-0-	23	1	371	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

05	651	N	636	-0-	-15	-0-	45	1	591	3	N	-0-					-0-
06	630	N	561	-0-	-69	-0-	41	1	520	3	N	-0-					-0-
07	589	N	581	-0-	-8	-0-	39	1	542	3	N	-0-					-0-
08	651	N	600	-0-	-51	-0-	37	1	563	3	N	-0-					-0-
09	570	N	507	-0-	-63	-0-	31	1	476	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	36	1	526	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

05	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
06	510	N	464	-0-	-46	-0-	26	1	438	3	N	-0-					-0-
07	589	N	512	-0-	-77	-0-	28	1	484	3	N	-0-					-0-
08	496	N	467	-0-	-29	-0-	25	1	442	3	N	-0-					-0-
09	450	N	407	-0-	-43	-0-	20	1	387	3	N	-0-					-0-
10	527	N	394	-0-	-133	-0-	19	1	375	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

05	620	N	609	-0-	-11	-0-	32	1	577	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
08	620	N	577	-0-	-43	-0-	27	1	550	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	25	1	510	3	N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	435	-0-	-30	-0-	23	1	412	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	26	1	492	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-
10	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	19	1	342	3	N	-0-					-0-
06	420	N	358	-0-	-62	-0-	19	1	339	3	N	-0-					-0-
07	403	N	283	-0-	-120	-0-	14	1	269	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	360	N	305	-0-	-55	-0-	14	1	291	3	N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-					-0-
06	420	N	353	-0-	-67	-0-	19	1	334	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	22	1	409	3	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
*10	599	N	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	48	1	850	3	N	-0-					-0-
06	780	N	767	-0-	-13	-0-	41	1	726	3	N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	50	1	933	3	N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	44	1	907	3	N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	38	1	783	3	N	-0-					-0-
10	992	N	881	-0-	-111	-0-	44	1	837	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	363	-0-	-71	-0-	19	1	344	3	N	-0-					-0-
06	420	N	385	-0-	-35	-0-	21	1	364	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
10	403	N	370	-0-	-33	-0-	18	1	352	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	326	-0-	-108	-0-	17	1	309	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	18	1	318	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	17	1	323	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
09	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
10	341	N	306	-0-	-35	-0-	15	1	291	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1110	-0-	-68	-0-	59	1	1051	3	N	-0-					-0-
06	1260	N	1060	-0-	-200	-0-	57	1	1003	3	N	-0-					-0-
07	1209	N	1079	-0-	-130	-0-	54	1	1025	3	N	-0-					-0-
08	1116	N	1099	-0-	-17	-0-	51	1	1048	3	N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	47	1	960	3	N	-0-					-0-
*10	1092	N	1092	-0-	-0-	-0-	54	1	1038	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	600	-0-	-51	-0-	32	1	568	3	N	-0-			-0-
06	630	N	526	-0-	-104	-0-	28	1	498	3	N	-0-			-0-
07	713	N	604	-0-	-109	-0-	30	1	574	3	N	-0-			-0-
08	589	N	577	-0-	-12	-0-	27	1	550	3	N	-0-			-0-
09	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-			-0-
*10	691	N	691	-0-	-0-	-0-	34	1	657	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

05	217	N	118	-0-	-99	-0-	6	1	112	3	N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
09	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-			-0-
*10	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

05	620	N	534	-0-	-86	-0-	33	1	501	3	N	-0-			-0-
06	540	N	477	-0-	-63	-0-	30	1	447	3	N	-0-			-0-
07	589	N	469	-0-	-120	-0-	28	1	441	3	N	-0-			-0-
08	527	N	518	-0-	-9	-0-	29	1	489	3	N	-0-			-0-
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-			-0-
*10	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

05	868	N	842	-0-	-26	-0-	45	1	797	3	N	-0-			-0-
06	840	N	789	-0-	-51	-0-	43	1	746	3	N	-0-			-0-
07	889	N	889	-0-	-0-	-0-	45	1	844	3	N	-0-			-0-
08	886	N	886	-0-	-0-	-0-	41	1	845	3	N	-0-			-0-
09	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-			-0-
10	899	N	831	-0-	-68	-0-	41	1	790	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

05	589	N	585	-0-	-4	-0-	31	1	554	3	N	-0-			-0-
06	570	N	525	-0-	-45	-0-	28	1	497	3	N	-0-			-0-
07	679	N	679	-0-	-0-	-0-	34	1	645	3	N	-0-			-0-
08	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-			-0-
09	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-			-0-
10	682	N	571	-0-	-111	-0-	28	1	543	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

05	628	N	628	-0-	-0-	-0-	39	1	589	3	N	-0-			-0-
06	832	N	832	-0-	-0-	-0-	52	1	780	3	N	-0-			-0-
07	806	N	635	-0-	-171	-0-	39	1	596	3	N	-0-			-0-
08	728	N	728	-0-	-0-	-0-	41	1	687	3	N	-0-			-0-
09	840	N	561	-0-	-279	-0-	31	1	530	3	N	-0-			-0-
10	620	N	570	-0-	-50	-0-	34	1	536	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

05	589	N	524	-0-	-65	-0-	33	1	491	3	N	-0-			-0-
06	510	N	461	-0-	-49	-0-	29	1	432	3	N	-0-			-0-
07	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-			-0-
08	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-			-0-
09	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-			-0-
*10	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	28	1	498	3	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	28	1	497	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	27	1	517	3	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
09	540	N	458	-0-	-82	-0-	21	1	437	3	N	-0-					-0-
10	558	N	490	-0-	-68	-0-	24	1	466	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	37	1	643	3	N	1	1	8			-0-
							1	9									
07	713	N	710	-0-	-3	-0-	36	1	673	3	N	1	1	8			-0-
							1	9									
08	717	N	717	-0-	-0-	-0-	33	1	684	3	N	-0-					-0-
09	690	N	609	-0-	-81	-0-	28	1	581	3	N	-0-					-0-
10	713	N	647	-0-	-66	-0-	32	1	615	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	30	1	526	3	N	-0-					-0-
06	570	N	496	-0-	-74	-0-	27	1	469	3	N	-0-					-0-
07	589	N	569	-0-	-20	-0-	29	1	540	3	N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
09	510	N	501	-0-	-9	-0-	23	1	478	3	N	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	22	1	415	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	514	-0-	-106	-0-	29	1	485	3	N	-0-					-0-
06	510	N	388	-0-	-122	-0-	22	1	366	3	N	-0-					-0-
07	589	N	554	-0-	-35	-0-	30	1	524	3	N	-0-					-0-
08	527	N	415	-0-	-112	-0-	22	1	393	3	N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	27	1	512	3	N	-0-					-0-
10	558	N	501	-0-	-57	-0-	25	1	476	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	860	-0-	-163	-0-	48	1	812	3	N	-0-					-0-
06	930	N	867	-0-	-63	-0-	49	1	818	3	N	-0-					-0-
07	961	N	917	-0-	-44	-0-	50	1	867	3	N	-0-					-0-
08	868	N	860	-0-	-8	-0-	46	1	814	3	N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	47	1	902	3	N	-0-					-0-
*10	973	N	973	-0-	-0-	-0-	48	1	925	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	28	1	377	3	N	-0-					-0-
06	450	N	356	-0-	-94	-0-	25	1	331	3	N	-0-					-0-
07	403	N	357	-0-	-46	-0-	24	1	330	3	N	3	3	8			-0-
							3	9									
08	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-					-0-
06	510	N	451	-0-	-59	-0-	32	1	419	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	31	1	436	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	26	1	442	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
10	527	N	489	-0-	-38	-0-	24	1	465	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	24	1	420	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	26	1	461	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
09	480	N	432	-0-	-48	-0-	20	1	412	3	N	-0-					-0-
10	465	N	439	-0-	-26	-0-	22	1	417	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	32	1	562	3	N	1	1	8			-0-
							1	9									
06	510	N	498	-0-	-12	-0-	27	1	471	3	N	-0-					-0-
07	527	N	480	-0-	-47	-0-	24	1	456	3	N	-0-					-0-
08	589	N	487	-0-	-102	-0-	23	1	464	3	N	-0-					-0-
09	510	N	427	-0-	-83	-0-	20	1	407	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	22	1	415	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	22	1	396	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
08	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					-0-
09	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	394	-0-	-102	-0-	27	1	367	3	N	-0-			-0-
06	480	N	385	-0-	-95	-0-	27	1	358	3	N	-0-			-0-
07	465	N	381	-0-	-84	-0-	25	1	356	3	N	-0-			-0-
08	445	N	445	-0-	-0-	-0-	27	1	418	3	N	-0-			-0-
09	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-			-0-
10	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

05	614	N	614	-0-	-0-	-0-	42	1	572	3	N	-0-			-0-
06	600	N	586	-0-	-14	-0-	42	1	544	3	N	-0-			-0-
07	620	N	610	-0-	-10	-0-	41	1	569	3	N	-0-			-0-
08	620	N	586	-0-	-34	-0-	35	1	551	3	N	-0-			-0-
09	600	N	554	-0-	-46	-0-	34	1	520	3	N	-0-			-0-
10	620	N	562	-0-	-58	-0-	37	1	525	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

05	899	N	896	-0-	-3	-0-	61	1	835	3	N	-0-			-0-
06	839	N	839	-0-	-0-	-0-	60	1	779	3	N	-0-			-0-
07	930	N	807	-0-	-123	-0-	54	1	753	3	N	-0-			-0-
08	899	N	860	-0-	-39	-0-	52	1	808	3	N	-0-			-0-
09	840	N	796	-0-	-44	-0-	48	1	748	3	N	-0-			-0-
10	806	N	776	-0-	-30	-0-	51	1	725	3	N	-0-			-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

05	611	N	611	-0-	-0-	-0-	43	1	568	3	N	-0-			-0-
06	613	N	613	-0-	-0-	-0-	44	1	569	3	N	-0-			-0-
07	610	N	610	-0-	-0-	-0-	41	1	569	3	N	-0-			-0-
08	620	N	584	-0-	-36	-0-	36	1	548	3	N	-0-			-0-
09	600	N	544	-0-	-56	-0-	33	1	511	3	N	-0-			-0-
10	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-			-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

05	1215	N	1215	-0-	-0-	-0-	85	1	1130	3	N	-0-			-0-
06	1170	N	1169	-0-	-1	-0-	85	1	1084	3	N	-0-			-0-
07	1209	N	1181	-0-	-28	-0-	79	1	1102	3	N	-0-			-0-
08	1209	N	1147	-0-	-62	-0-	71	1	1076	3	N	-0-			-0-
09	1170	N	1084	-0-	-86	-0-	66	1	1018	3	N	-0-			-0-
10	1178	N	1134	-0-	-44	-0-	72	1	1062	3	N	-0-			-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

05	1426	N	1307	-0-	-119	-0-	92	1	1215	3	N	-0-			-0-
06	1320	N	1222	-0-	-98	-0-	88	1	1134	3	N	-0-			-0-
07	1426	N	1195	-0-	-231	-0-	80	1	1115	3	N	-0-			-0-
08	1302	N	1214	-0-	-88	-0-	75	1	1139	3	N	-0-			-0-
09	1230	N	1119	-0-	-111	-0-	69	1	1050	3	N	-0-			-0-
*10	1247	N	1247	-0-	-0-	-0-	80	1	1167	3	N	-0-			-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

05	1488	N	1484	-0-	-4	-0-	104	1	1380	3	N	-0-			-0-
06	1373	N	1373	-0-	-0-	-0-	99	1	1274	3	N	-0-			-0-
07	1466	N	1466	-0-	-0-	-0-	98	1	1368	3	N	-0-			-0-
08	1488	N	1348	-0-	-140	-0-	84	1	1264	3	N	-0-			-0-
09	1380	N	1337	-0-	-43	-0-	82	1	1255	3	N	-0-			-0-
10	1457	N	1413	-0-	-44	-0-	90	1	1323	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	24	1	405	3	N	-0-					-0-
06	540	N	434	-0-	-106	-0-	24	1	410	3	N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	33	1	578	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-
*10	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	570	-0-	-19	-0-	30	1	540	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	33	1	579	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	31	1	632	3	N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	33	1	671	3	N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	37	1	715	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	16	1	282	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	420	N	359	-0-	-61	-0-	17	1	342	3	N	-0-					-0-
10	403	N	399	-0-	-4	-0-	20	1	379	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	769	-0-	-68	-0-	41	1	728	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
07	837	N	595	-0-	-242	-0-	30	1	565	3	N	-0-					-0-
08	775	N	672	-0-	-103	-0-	31	1	641	3	N	-0-					-0-
09	750	N	726	-0-	-24	-0-	34	1	692	3	N	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	61	1	805	3	N	-0-					-0-
06	870	N	834	-0-	-36	-0-	60	1	774	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	54	1	757	3	N	-0-					-0-
08	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-					-0-
09	840	N	820	-0-	-20	-0-	50	1	770	3	N	-0-					-0-
*10	869	N	869	-0-	-0-	-0-	55	1	814	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	926	-0-	-35	-0-	65	1	861	3	N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	63	1	808	3	N	-0-					-0-
07	930	N	881	-0-	-49	-0-	59	1	822	3	N	-0-					-0-
08	930	N	847	-0-	-83	-0-	53	1	794	3	N	-0-					-0-
09	870	N	787	-0-	-83	-0-	48	1	739	3	N	-0-					-0-
10	868	N	847	-0-	-21	-0-	54	1	793	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	49	1	732	3	N	1	1	8			-0-
							1	9									
06	750	N	646	-0-	-104	-0-	40	1	606	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
08	775	N	647	-0-	-128	-0-	36	1	611	3	N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					-0-
10	713	N	617	-0-	-96	-0-	37	1	580	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	-0-	54	1	904	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	50	1	842	3	N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	52	1	910	3	N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	51	1	910	3	N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	47	1	908	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	44	1	847	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	796	-0-	-41	-0-	45	1	751	3	N	-0-					-0-
06	810	N	740	-0-	-70	-0-	41	1	699	3	N	-0-					-0-
07	806	N	788	-0-	-18	-0-	43	1	745	3	N	-0-					-0-
08	806	N	789	-0-	-17	-0-	42	1	747	3	N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	39	1	743	3	N	-0-					-0-
*10	813	N	813	-0-	-0-	-0-	40	1	773	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	57	1	752	3	N	-0-					-0-
06	810	N	782	-0-	-28	-0-	57	1	725	3	N	-0-					-0-
07	837	N	778	-0-	-59	-0-	52	1	726	3	N	-0-					-0-
08	806	N	779	-0-	-27	-0-	48	1	731	3	N	-0-					-0-
09	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-					-0-
10	775	N	737	-0-	-38	-0-	47	1	690	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1270	-0-	-94	-0-	89	1	1181	3	N	-0-					-0-
06	1320	N	1218	-0-	-102	-0-	88	1	1130	3	N	-0-					-0-
07	1364	N	1246	-0-	-118	-0-	83	1	1163	3	N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	83	1	1259	3	N	-0-					-0-
09	1230	N	1009	-0-	-221	-0-	62	1	947	3	N	-0-					-0-
*10	1354	N	1354	-0-	-0-	-0-	86	1	1268	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	660	-0-	-146	-0-	46	1	614	3	N	-0-					-0-
06	720	N	641	-0-	-79	-0-	46	1	595	3	N	-0-					-0-
07	713	N	671	-0-	-42	-0-	45	1	626	3	N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	42	1	629	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	36	1	554	3	N	-0-					-0-
10	682	N	646	-0-	-36	-0-	41	1	605	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	406	-0-	-183	-0-	23	1	383	3	N	-0-					-0-
06	480	N	465	-0-	-15	-0-	26	1	439	3	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	32	1	555	3	N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	28	1	498	3	N	-0-					-0-
09	480	N	409	-0-	-71	-0-	20	1	389	3	N	-0-					-0-
10	589	N	485	-0-	-104	-0-	24	1	461	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	59	1	784	3	N	-0-					-0-
06	840	N	776	-0-	-64	-0-	56	1	720	3	N	-0-					-0-
07	1116	N	789	-0-	-327	-0-	53	1	736	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	48	1	732	3	N	-0-					-0-
09	780	N	740	-0-	-40	-0-	45	1	695	3	N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	750	-0-	-149	-0-	42	1	708	3	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	48	1	803	3	N	-0-					-0-
07	899	N	844	-0-	-55	-0-	46	1	798	3	N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-
*10	894	N	894	-0-	-0-	-0-	44	1	850	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	35	1	624	3	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	43	1	751	3	N	-0-					-0-
07	744	N	439	-0-	-305	-0-	22	1	417	3	N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
09	780	N	505	-0-	-275	-0-	23	1	482	3	N	-0-					-0-
*10	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	43	1	757	3	N	-0-					-0-
06	720	N	677	-0-	-43	-0-	37	1	640	3	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	34	1	635	3	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
09	690	N	604	-0-	-86	-0-	28	1	576	3	N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	36	1	687	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	929	-0-	-63	-0-	52	1	877	3	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	49	1	830	3	N	-0-					-0-
07	1054	N	921	-0-	-133	-0-	50	1	871	3	N	-0-					-0-
08	930	N	896	-0-	-34	-0-	48	1	848	3	N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	46	1	889	3	N	-0-					-0-
*10	933	N	933	-0-	-0-	-0-	46	1	887	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-
06	630	N	577	-0-	-53	-0-	36	1	541	3	N	-0-					-0-
07	620	N	575	-0-	-45	-0-	35	1	540	3	N	-0-					-0-
08	589	N	587	-0-	-2	-0-	33	1	554	3	N	-0-					-0-
09	570	N	506	-0-	-64	-0-	28	1	478	3	N	-0-					-0-
10	589	N	469	-0-	-120	-0-	28	1	441	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	675	-0-	-7	-0-	46	1	629	3	N	-0-					-0-
06	780	N	707	-0-	-73	-0-	50	1	657	3	N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	50	1	703	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	45	1	696	3	N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	45	1	698	3	N	-0-					-0-
10	744	N	707	-0-	-37	-0-	46	1	661	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	41 1	1 9	734	3	N	1	1	8			-0-
06	720	N	678	-0-	-42	-0-	37	1	641	3	N	-0-					-0-
07	713	N	675	-0-	-38	-0-	34	1	641	3	N	-0-					-0-
08	775	N	686	-0-	-89	-0-	32	1	654	3	N	-0-					-0-
09	690	N	679	-0-	-11	-0-	31	1	648	3	N	-0-					-0-
10	682	N	668	-0-	-14	-0-	33	1	635	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1454	-0-	-3	-0-	102	1	1352	3	N	-0-					-0-
06	1440	N	1395	-0-	-45	-0-	101	1	1294	3	N	-0-					-0-
07	1457	N	1447	-0-	-10	-0-	97	1	1350	3	N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	94	1	1423	3	N	-0-					-0-
09	1439	N	1439	-0-	-0-	-0-	88	1	1351	3	N	-0-					-0-
*10	1486	N	1486	-0-	-0-	-0-	95	1	1391	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	-0-	51	1	908	3	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	48	1	837	3	N	-0-					-0-
07	1023	N	953	-0-	-70	-0-	48	1	905	3	N	-0-					-0-
08	961	N	946	-0-	-15	-0-	44	1	902	3	N	-0-					-0-
09	900	N	852	-0-	-48	-0-	39	1	813	3	N	-0-					-0-
10	961	N	829	-0-	-132	-0-	41	1	788	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	953	-0-	-39	-0-	51	1	902	3	N	-0-					-0-
06	900	N	885	-0-	-15	-0-	48	1	837	3	N	-0-					-0-
07	992	N	986	-0-	-6	-0-	50	1	936	3	N	-0-					-0-
08	961	N	950	-0-	-11	-0-	44	1	906	3	N	-0-					-0-
09	900	N	885	-0-	-15	-0-	41	1	844	3	N	-0-					-0-
10	992	N	916	-0-	-76	-0-	46	1	870	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	962	-0-	-92	-0-	54	1	908	3	N	-0-					-0-
06	1020	N	924	-0-	-96	-0-	52	1	872	3	N	-0-					-0-
07	992	N	962	-0-	-30	-0-	52	1	910	3	N	-0-					-0-
08	961	N	924	-0-	-37	-0-	49	1	875	3	N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	47	1	894	3	N	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	50	1	971	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	41	1	722	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	41	1	712	3	N	-0-					-0-
07	806	N	774	-0-	-32	-0-	39	1	735	3	N	-0-					-0-
08	775	N	737	-0-	-38	-0-	34	1	703	3	N	-0-					-0-
09	750	N	682	-0-	-68	-0-	32	1	650	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	37	1	715	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	490	-0-	-99	-0-	26	1	464	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	33	1	570	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	27	1	564	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	30	1	578	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-
07	496	N	436	-0-	-60	-0-	24	1	412	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	694	-0-	-143	-0-	39	1	655	3	N	-0-					-0-
06	810	N	658	-0-	-152	-0-	37	1	621	3	N	-0-					-0-
07	806	N	698	-0-	-108	-0-	38	1	660	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	36	1	649	3	N	-0-					-0-
09	660	N	619	-0-	-41	-0-	31	1	588	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	35	1	666	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	41	1	736	3	N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
07	775	N	740	-0-	-35	-0-	37	1	703	3	N	-0-					-0-
08	775	N	729	-0-	-46	-0-	34	1	695	3	N	-0-					-0-
09	720	N	691	-0-	-29	-0-	32	1	659	3	N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	37	1	711	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-
06	780	N	668	-0-	-112	-0-	36	1	631	3	N	1	1	8			-0-
							1	9									
07	806	N	691	-0-	-115	-0-	35	1	656	3	N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	574	-0-	-108	-0-	36	1	538	3	N	-0-					-0-
06	600	N	524	-0-	-76	-0-	33	1	491	3	N	-0-					-0-
07	620	N	562	-0-	-58	-0-	34	1	528	3	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	31	1	518	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
10	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

05	562	N	562	-0-	-0-	-0-	39	1	523	3	N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	42	1	541	3	N	-0-					-0-
07	558	N	546	-0-	-12	-0-	37	1	509	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					-0-
09	570	N	448	-0-	-122	-0-	27	1	421	3	N	-0-					-0-
10	558	N	499	-0-	-59	-0-	32	1	467	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

05	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-
06	180	N	119	-0-	-61	-0-	9	1	110	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
10	217	N	168	-0-	-49	-0-	11	1	157	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

05	410	N	410	-0-	-0-	-0-	29	1	381	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					-0-
09	480	N	382	-0-	-98	-0-	23	1	359	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	25	1	369	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

05	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	16	1	278	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-					-0-
08	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-					-0-
09	300	N	254	-0-	-46	-0-	12	1	242	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	13	1	240	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

05	479	N	479	-0-	-0-	-0-	25	1	454	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					-0-
08	465	N	375	-0-	-90	-0-	17	1	358	3	N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
10	403	N	323	-0-	-80	-0-	16	1	307	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

05	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					-0-
07	310	N	212	-0-	-98	-0-	14	1	198	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	16	1	238	3	N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	20	1	252	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
09	270	N	250	-0-	-20	-0-	15	1	235	3	N	-0-					-0-
10	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	13	1	167	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	10	1	139	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	605	-0-	-139	-0-	34	1	571	3	N	-0-					-0-
06	780	N	613	-0-	-167	-0-	34	1	579	3	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	40	1	701	3	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	31	1	600	3	N	-0-					-0-
10	744	N	594	-0-	-150	-0-	29	1	565	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
06	630	N	571	-0-	-59	-0-	32	1	539	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	33	1	628	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	578	-0-	-73	-0-	32	1	546	3	N	-0-					-0-
06	690	N	618	-0-	-72	-0-	35	1	582	3	N	1	1	8			-0-
							1	9									
07	682	N	637	-0-	-45	-0-	35	1	602	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	31	1	604	3	N	-0-					-0-
10	651	N	572	-0-	-79	-0-	28	1	544	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	605	-0-	-77	-0-	34	1	571	3	N	-0-					-0-
06	750	N	639	-0-	-111	-0-	36	1	603	3	N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	40	1	716	3	N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	38	1	728	3	N	-0-					-0-
10	806	N	778	-0-	-28	-0-	38	1	740	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	618	-0-	-33	-0-	33	1	585	3	N	-0-					-0-
06	630	N	624	-0-	-6	-0-	34	1	590	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	32	1	601	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	30	1	608	3	N	-0-					-0-
09	630	N	596	-0-	-34	-0-	28	1	568	3	N	-0-					-0-
10	620	N	451	-0-	-169	-0-	22	1	429	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	596	-0-	-24	-0-	37	1	559	3	N	-0-					-0-
06	600	N	580	-0-	-20	-0-	36	1	544	3	N	-0-					-0-
07	620	N	577	-0-	-43	-0-	35	1	542	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
09	570	N	551	-0-	-19	-0-	31	1	520	3	N	-0-					-0-
10	589	N	584	-0-	-5	-0-	35	1	549	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1084	-0-	-63	-0-	68	1	1016	3	N	-0-					-0-
06	1200	N	1021	-0-	-179	-0-	64	1	957	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	68	1	1051	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	64	1	1081	3	N	-0-					-0-
09	1050	N	1050	-0-	-0-	-0-	59	1	991	3	N	-0-					-0-
*10	1181	N	1181	-0-	-0-	-0-	70	1	1110	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	850	-0-	-80	-0-	48	1	802	3	N	-0-					-0-
06	900	N	823	-0-	-77	-0-	46	1	777	3	N	-0-					-0-
07	899	N	873	-0-	-26	-0-	47	1	826	3	N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	45	1	807	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	41	1	791	3	N	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	43	1	830	3	N	3	3	8			-0-
							3	9									

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	578	-0-	-11	-0-	36	1	542	3	N	-0-					-0-
06	630	N	549	-0-	-81	-0-	34	1	515	3	N	-0-					-0-
07	620	N	557	-0-	-63	-0-	34	1	523	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	33	1	561	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	832	-0-	-191	-0-	52	1	780	3	N	-0-					-0-
06	990	N	825	-0-	-165	-0-	52	1	773	3	N	-0-					-0-
07	775	N	768	-0-	-7	-0-	47	1	721	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	50	1	845	3	N	-0-					-0-
09	840	N	822	-0-	-18	-0-	46	1	776	3	N	-0-					-0-
*10	943	N	943	-0-	-0-	-0-	56	1	886	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1170	-0-	-70	-0-	82	1	1088	3	N	-0-					-0-
06	1140	N	1132	-0-	-8	-0-	82	1	1050	3	N	-0-					-0-
07	1209	N	1096	-0-	-113	-0-	73	1	1023	3	N	-0-					-0-
08	1178	N	1094	-0-	-84	-0-	68	1	1026	3	N	-0-					-0-
09	1140	N	872	-0-	-268	-0-	53	1	819	3	N	-0-					-0-
*10	1159	N	1159	-0-	-0-	-0-	74	1	1085	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	759	-0-	-47	-0-	43	1	716	3	N	-0-					-0-
06	780	N	707	-0-	-73	-0-	40	1	667	3	N	-0-					-0-
07	775	N	752	-0-	-23	-0-	41	1	711	3	N	-0-					-0-
08	744	N	737	-0-	-7	-0-	39	1	698	3	N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
*10	760	N	760	-0-	-0-	-0-	37	1	723	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	40	1	710	3	N	-0-					-0-
06	720	N	711	-0-	-9	-0-	38	1	673	3	N	-0-					-0-
07	775	N	693	-0-	-82	-0-	35	1	658	3	N	-0-					-0-
08	744	N	708	-0-	-36	-0-	33	1	675	3	N	-0-					-0-
09	720	N	665	-0-	-55	-0-	31	1	634	3	N	-0-					-0-
*10	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	43	1	772	3	N	-0-					-0-
06	780	N	774	-0-	-6	-0-	42	1	732	3	N	-0-					-0-
07	837	N	789	-0-	-48	-0-	40	1	749	3	N	-0-					-0-
08	806	N	793	-0-	-13	-0-	37	1	756	3	N	-0-					-0-
09	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-					-0-
10	775	N	724	-0-	-51	-0-	36	1	688	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	222	-0-	-88	-0-	16	1	206	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	21	1	263	3	N	-0-					-0-
07	217	N	176	-0-	-41	-0-	12	1	164	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
09	270	N	231	-0-	-39	-0-	14	1	217	3	N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	46	1	614	3	N	-0-					-0-
06	840	N	630	-0-	-210	-0-	46	1	584	3	N	-0-					-0-
07	775	N	587	-0-	-188	-0-	39	1	548	3	N	-0-					-0-
08	651	N	613	-0-	-38	-0-	38	1	575	3	N	-0-					-0-
09	630	N	504	-0-	-126	-0-	31	1	473	3	N	-0-					-0-
10	589	N	524	-0-	-65	-0-	33	1	491	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	412	-0-	-53	-0-	28	1	384	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	31	1	399	3	N	-0-					-0-
07	465	N	426	-0-	-39	-0-	28	1	398	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
10	434	N	414	-0-	-20	-0-	27	1	387	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	777	-0-	-91	-0-	44	1	733	3	N	-0-					-0-
06	840	N	769	-0-	-71	-0-	43	1	726	3	N	-0-					-0-
07	837	N	806	-0-	-31	-0-	44	1	762	3	N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	43	1	757	3	N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	42	1	797	3	N	-0-					-0-
*10	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

05	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
06	630	N	418	-0-	-212	-0-	23	1	395	3	N	-0-					-0-
07	651	N	638	-0-	-13	-0-	35	1	603	3	N	-0-					-0-
08	589	N	542	-0-	-47	-0-	29	1	513	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-
10	651	N	611	-0-	-40	-0-	30	1	581	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

05	434	N	393	-0-	-41	-0-	21	1	372	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

05	482	N	482	-0-	-0-	-0-	26	1	456	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	25	1	443	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	23	1	428	3	N	-0-					-0-
08	496	N	469	-0-	-27	-0-	22	1	447	3	N	-0-					-0-
09	480	N	422	-0-	-58	-0-	20	1	402	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	22	1	430	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

05	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	29	1	492	3	N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

05	806	N	751	-0-	-55	-0-	47	1	704	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	46	1	712	3	N	-0-					-0-
08	744	N	743	-0-	-1	-0-	42	1	701	3	N	-0-					-0-
09	720	N	637	-0-	-83	-0-	36	1	601	3	N	-0-					-0-
10	744	N	655	-0-	-89	-0-	39	1	616	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
07	713	N	676	-0-	-37	-0-	34	1	641	3	N	1	1	8			-0-
							1	9									
08	713	N	672	-0-	-41	-0-	31	1	641	3	N	-0-					-0-
09	690	N	651	-0-	-39	-0-	30	1	621	3	N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	773	-0-	-2	-0-	48	1	725	3	N	-0-					-0-
06	750	N	725	-0-	-25	-0-	45	1	680	3	N	-0-					-0-
07	775	N	736	-0-	-39	-0-	45	1	691	3	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	43	1	727	3	N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	41	1	690	3	N	-0-					-0-
10	744	N	719	-0-	-25	-0-	43	1	676	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	46	1	812	3	N	-0-					-0-
06	810	N	792	-0-	-18	-0-	43	1	749	3	N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	43	1	801	3	N	-0-					-0-
08	868	N	846	-0-	-22	-0-	39	1	807	3	N	-0-					-0-
09	780	N	775	-0-	-5	-0-	36	1	739	3	N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	630	-0-	-83	-0-	39	1	591	3	N	-0-					-0-
06	660	N	589	-0-	-71	-0-	37	1	552	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	36	1	600	3	N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	37	1	578	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	26	1	457	3	N	-0-					-0-
07	527	N	496	-0-	-31	-0-	25	1	471	3	N	-0-					-0-
08	496	N	495	-0-	-1	-0-	23	1	472	3	N	-0-					-0-
09	480	N	477	-0-	-3	-0-	22	1	455	3	N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	26	1	500	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	734	-0-	-41	-0-	46	1	688	3	N	-0-					-0-
06	750	N	704	-0-	-46	-0-	44	1	660	3	N	-0-					-0-
07	775	N	729	-0-	-46	-0-	44	1	685	3	N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	43	1	718	3	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	39	1	656	3	N	-0-					-0-
10	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	30	1	400	3	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	30	1	389	3	N	-0-					-0-
07	434	N	417	-0-	-17	-0-	28	1	389	3	N	-0-					-0-
08	434	N	417	-0-	-17	-0-	26	1	391	3	N	-0-					-0-
09	420	N	391	-0-	-29	-0-	24	1	367	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	25	1	368	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	597	-0-	-209	-0-	37	1	560	3	N	-0-					-0-
06	630	N	582	-0-	-48	-0-	36	1	546	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	37	1	566	3	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	369	-0-	-34	-0-	26	1	343	3	N	-0-					-0-
06	390	N	323	-0-	-67	-0-	23	1	300	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	23	1	317	3	N	-0-					-0-
08	372	N	299	-0-	-73	-0-	19	1	280	3	N	-0-					-0-
09	330	N	275	-0-	-55	-0-	17	1	258	3	N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0-	-0-	48	1	860	3	N	-0-					-0-
06	900	N	865	-0-	-35	-0-	47	1	818	3	N	-0-					-0-
07	899	N	884	-0-	-15	-0-	45	1	839	3	N	-0-					-0-
08	899	N	890	-0-	-9	-0-	41	1	849	3	N	-0-					-0-
09	870	N	834	-0-	-36	-0-	39	1	795	3	N	-0-					-0-
10	899	N	887	-0-	-12	-0-	44	1	843	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	28	1	499	3	N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-					-0-
08	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-					-0-
09	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	640	-0-	-42	-0-	40	1	600	3	N	-0-					-0-
06	630	N	612	-0-	-18	-0-	38	1	574	3	N	-0-					-0-
07	620	N	616	-0-	-4	-0-	37	1	578	3	N	1	1	8			-0-
							1	9									
08	651	N	602	-0-	-49	-0-	34	1	568	3	N	-0-					-0-
09	600	N	582	-0-	-18	-0-	33	1	549	3	N	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	31	1	412	3	N	-0-					-0-
06	480	N	416	-0-	-64	-0-	30	1	386	3	N	-0-					-0-
07	465	N	405	-0-	-60	-0-	27	1	378	3	N	-0-					-0-
08	434	N	410	-0-	-24	-0-	25	1	385	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-
10	403	N	380	-0-	-23	-0-	24	1	356	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

05	992	N	985	-0-	-7	-0-	69	1	916	3	N	-0-					-0-
06	990	N	949	-0-	-41	-0-	69	1	880	3	N	-0-					-0-
07	992	N	930	-0-	-62	-0-	62	1	868	3	N	-0-					-0-
08	992	N	917	-0-	-75	-0-	57	1	860	3	N	-0-					-0-
09	960	N	817	-0-	-143	-0-	50	1	767	3	N	-0-					-0-
10	930	N	879	-0-	-51	-0-	56	1	823	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

05	372	N	322	-0-	-50	-0-	23	1	299	3	N	-0-					-0-
06	330	N	298	-0-	-32	-0-	22	1	276	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	25	1	345	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
09	300	N	256	-0-	-44	-0-	16	1	240	3	N	-0-					-0-
10	372	N	294	-0-	-78	-0-	19	1	275	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

05	744	N	713	-0-	-31	-0-	50	1	663	3	N	-0-					-0-
06	720	N	663	-0-	-57	-0-	48	1	615	3	N	-0-					-0-
07	775	N	728	-0-	-47	-0-	49	1	679	3	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	44	1	669	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	46	1	669	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

05	775	N	742	-0-	-33	-0-	42	1	700	3	N	-0-					-0-
06	720	N	660	-0-	-60	-0-	37	1	623	3	N	-0-					-0-
07	806	N	763	-0-	-43	-0-	41	1	722	3	N	-0-					-0-
08	744	N	732	-0-	-12	-0-	39	1	693	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	37	1	722	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

05	868	N	812	-0-	-56	-0-	57	1	755	3	N	-0-					-0-
06	810	N	755	-0-	-55	-0-	55	1	700	3	N	-0-					-0-
07	837	N	771	-0-	-66	-0-	52	1	719	3	N	-0-					-0-
08	806	N	795	-0-	-11	-0-	49	1	746	3	N	-0-					-0-
09	750	N	714	-0-	-36	-0-	44	1	670	3	N	-0-					-0-
10	775	N	763	-0-	-12	-0-	49	1	714	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

05	1040	N	1040	-0-	-0-	-0-	73	1	967	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	69	1	886	3	N	-0-					-0-
07	1116	N	965	-0-	-151	-0-	65	1	900	3	N	-0-					-0-
08	1054	N	990	-0-	-64	-0-	61	1	929	3	N	-0-					-0-
09	960	N	855	-0-	-105	-0-	52	1	803	3	N	-0-					-0-
10	961	N	910	-0-	-51	-0-	58	1	852	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1829	N	1734	-0-	-95	-0-	122	1	1612	3	N	-0-			-0-
06	1710	N	1658	-0-	-52	-0-	120	1	1538	3	N	-0-			-0-
07	1767	N	1612	-0-	-155	-0-	108	1	1504	3	N	-0-			-0-
08	1736	N	1601	-0-	-135	-0-	99	1	1502	3	N	-0-			-0-
09	1650	N	1433	-0-	-217	-0-	88	1	1345	3	N	-0-			-0-
10	1612	N	1603	-0-	-9	-0-	102	1	1501	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	658	-0-	-799	-0-	45	1	613	3	N	-0-			-0-
06	900	N	529	-0-	-371	-0-	38	1	491	3	N	-0-			-0-
07	682	N	505	-0-	-177	-0-	34	1	471	3	N	-0-			-0-
08	651	N	529	-0-	-122	-0-	32	1	497	3	N	-0-			-0-
09	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-			-0-
10	496	N	486	-0-	-10	-0-	32	1	454	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	45	1	762	3	N	-0-			-0-
06	780	N	731	-0-	-49	-0-	41	1	690	3	N	-0-			-0-
07	837	N	815	-0-	-22	-0-	44	1	771	3	N	-0-			-0-
08	806	N	787	-0-	-19	-0-	42	1	745	3	N	-0-			-0-
09	807	N	807	-0-	-0-	-0-	40	1	767	3	N	-0-			-0-
*10	819	N	819	-0-	-0-	-0-	40	1	779	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	922	-0-	-39	-0-	52	1	870	3	N	-0-			-0-
06	870	N	831	-0-	-39	-0-	47	1	784	3	N	-0-			-0-
07	992	N	876	-0-	-116	-0-	48	1	828	3	N	-0-			-0-
08	930	N	878	-0-	-52	-0-	47	1	831	3	N	-0-			-0-
09	892	N	892	-0-	-0-	-0-	44	1	848	3	N	-0-			-0-
*10	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-			-0-
06	780	N	775	-0-	-5	-0-	42	1	733	3	N	-0-			-0-
07	837	N	787	-0-	-50	-0-	40	1	747	3	N	-0-			-0-
08	806	N	779	-0-	-27	-0-	36	1	743	3	N	-0-			-0-
09	780	N	711	-0-	-69	-0-	33	1	678	3	N	-0-			-0-
10	775	N	750	-0-	-25	-0-	37	1	713	3	N	-0-			-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2139	N	2029	-0-	-110	-0-	142	1	1887	3	N	-0-			-0-
06	1980	N	1875	-0-	-105	-0-	136	1	1739	3	N	-0-			-0-
07	1922	N	1909	-0-	-13	-0-	128	1	1781	3	N	-0-			-0-
08	2015	N	1912	-0-	-103	-0-	119	1	1793	3	N	-0-			-0-
09	1890	N	1713	-0-	-177	-0-	105	1	1608	3	N	-0-			-0-
10	1922	N	1883	-0-	-39	-0-	120	1	1763	3	N	-0-			-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-			-0-
06	503	N	503	-0-	-0-	-0-	28	1	475	3	N	-0-			-0-
07	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-			-0-
08	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-			-0-
09	516	N	516	-0-	-0-	-0-	26	1	490	3	N	-0-			-0-
10	527	N	507	-0-	-20	-0-	25	1	482	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	765	-0-	-103	-0-	43	1	722	3	N	-0-					-0-
06	810	N	779	-0-	-31	-0-	44	1	735	3	N	-0-					-0-
07	837	N	818	-0-	-19	-0-	44	1	774	3	N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	41	1	734	3	N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	43	1	823	3	N	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	42	1	803	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	659	-0-	-54	-0-	45	1	614	3	N	-0-					-0-
06	660	N	604	-0-	-56	-0-	43	1	561	3	N	-0-					-0-
07	682	N	646	-0-	-36	-0-	43	1	603	3	N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	41	1	637	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
10	651	N	594	-0-	-57	-0-	39	1	555	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
06	450	N	355	-0-	-95	-0-	20	1	335	3	N	-0-					-0-
07	527	N	349	-0-	-178	-0-	19	1	330	3	N	-0-					-0-
08	589	N	346	-0-	-243	-0-	18	1	328	3	N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	863	-0-	-160	-0-	61	1	802	3	N	-0-					-0-
06	960	N	911	-0-	-49	-0-	66	1	845	3	N	-0-					-0-
07	992	N	937	-0-	-55	-0-	63	1	874	3	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	59	1	888	3	N	-0-					-0-
09	900	N	836	-0-	-64	-0-	51	1	785	3	N	-0-					-0-
10	930	N	899	-0-	-31	-0-	57	1	842	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	613	-0-	-7	-0-	42	1	571	3	N	-0-					-0-
06	630	N	592	-0-	-38	-0-	42	1	550	3	N	-0-					-0-
07	651	N	595	-0-	-56	-0-	40	1	555	3	N	-0-					-0-
08	620	N	594	-0-	-26	-0-	36	1	558	3	N	-0-					-0-
09	600	N	524	-0-	-76	-0-	32	1	492	3	N	-0-					-0-
10	589	N	520	-0-	-69	-0-	34	1	486	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	918	-0-	-43	-0-	64	1	854	3	N	-0-					-0-
06	900	N	884	-0-	-16	-0-	64	1	820	3	N	-0-					-0-
07	930	N	866	-0-	-64	-0-	58	1	808	3	N	-0-					-0-
08	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	50	1	771	3	N	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	56	1	817	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	456	-0-	-40	-0-	32	1	424	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	33	1	420	3	N	-0-					-0-
07	465	N	436	-0-	-29	-0-	29	1	407	3	N	-0-					-0-
08	465	N	425	-0-	-40	-0-	26	1	399	3	N	-0-					-0-
09	450	N	381	-0-	-69	-0-	23	1	358	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	28	1	405	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	14	1	182	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	835	-0-	-2	-0-	59	1	776	3	N	-0-					-0-
06	810	N	727	-0-	-83	-0-	53	1	674	3	N	-0-					-0-
07	868	N	763	-0-	-105	-0-	51	1	712	3	N	-0-					-0-
08	837	N	780	-0-	-57	-0-	48	1	732	3	N	-0-					-0-
09	720	N	621	-0-	-99	-0-	38	1	583	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	48	1	707	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	887	-0-	-105	-0-	50	1	837	3	N	-0-					-0-
06	960	N	901	-0-	-59	-0-	50	1	851	3	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	51	1	892	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	48	1	854	3	N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	47	1	899	3	N	-0-					-0-
*10	958	N	958	-0-	-0-	-0-	47	1	911	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	937	N	937	-0-	-0-	-0-	66	1	871	3	N	-0-					-0-
06	900	N	899	-0-	-1	-0-	65	1	834	3	N	-0-					-0-
07	961	N	879	-0-	-82	-0-	59	1	820	3	N	-0-					-0-
08	930	N	898	-0-	-32	-0-	56	1	842	3	N	-0-					-0-
09	900	N	792	-0-	-108	-0-	49	1	743	3	N	-0-					-0-
10	868	N	821	-0-	-47	-0-	52	1	769	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	39	1	514	3	N	-0-					-0-
06	540	N	525	-0-	-15	-0-	38	1	487	3	N	-0-					-0-
07	558	N	504	-0-	-54	-0-	34	1	470	3	N	-0-					-0-
08	558	N	554	-0-	-4	-0-	34	1	520	3	N	-0-					-0-
09	540	N	483	-0-	-57	-0-	30	1	453	3	N	-0-					-0-
10	496	N	453	-0-	-43	-0-	29	1	424	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	742	-0-	-64	-0-	52	1	690	3	N	-0-					-0-
06	750	N	646	-0-	-104	-0-	47	1	599	3	N	-0-					-0-
07	775	N	629	-0-	-146	-0-	42	1	587	3	N	-0-					-0-
08	744	N	625	-0-	-119	-0-	39	1	586	3	N	-0-					-0-
09	660	N	553	-0-	-107	-0-	34	1	519	3	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	36	1	531	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1420	-0-	-68	-0-	80	1	1340	3	N	-0-					-0-
06	1380	N	1288	-0-	-92	-0-	72	1	1216	3	N	-0-					-0-
07	1488	N	1436	-0-	-52	-0-	78	1	1358	3	N	-0-					-0-
08	1426	N	1329	-0-	-97	-0-	71	1	1258	3	N	-0-					-0-
09	1325	N	1325	-0-	-0-	-0-	66	1	1259	3	N	-0-					-0-
10	1426	N	1296	-0-	-130	-0-	64	1	1232	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

05	620	N	612	-0-	-8	-0-	43	1	569	3	N	-0-					-0-
06	660	N	577	-0-	-83	-0-	42	1	535	3	N	-0-					-0-
07	651	N	528	-0-	-123	-0-	35	1	493	3	N	-0-					-0-
08	620	N	531	-0-	-89	-0-	33	1	498	3	N	-0-					-0-
09	570	N	496	-0-	-74	-0-	30	1	466	3	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	33	1	491	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

05	1116	N	1046	-0-	-70	-0-	73	1	973	3	N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	72	1	923	3	N	-0-					-0-
07	1054	N	983	-0-	-71	-0-	66	1	917	3	N	-0-					-0-
08	1054	N	1015	-0-	-39	-0-	63	1	952	3	N	-0-					-0-
09	990	N	924	-0-	-66	-0-	57	1	867	3	N	-0-					-0-
10	992	N	972	-0-	-20	-0-	62	1	910	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

05	651	N	645	-0-	-6	-0-	45	1	600	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	42	1	538	3	N	-0-					-0-
07	558	N	556	-0-	-2	-0-	37	1	519	3	N	-0-					-0-
08	651	N	580	-0-	-71	-0-	36	1	544	3	N	-0-					-0-
09	570	N	518	-0-	-52	-0-	32	1	486	3	N	-0-					-0-
10	558	N	548	-0-	-10	-0-	35	1	513	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

05	1302	N	1229	-0-	-73	-0-	69	1	1160	3	N	-0-					-0-
06	1290	N	1173	-0-	-117	-0-	66	1	1107	3	N	-0-					-0-
07	1271	N	1183	-0-	-88	-0-	64	1	1119	3	N	-0-					-0-
08	1240	N	1192	-0-	-48	-0-	63	1	1129	3	N	-0-					-0-
09	1242	N	1242	-0-	-0-	-0-	62	1	1180	3	N	-0-					-0-
*10	1179	N	1179	-0-	-0-	-0-	58	1	1121	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

05	682	N	613	-0-	-69	-0-	34	1	579	3	N	-0-					-0-
06	630	N	593	-0-	-37	-0-	33	1	560	3	N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	34	1	593	3	N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	33	1	629	3	N	-0-					-0-
*10	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

05	465	N	413	-0-	-52	-0-	23	1	390	3	N	-0-					-0-
06	420	N	403	-0-	-17	-0-	23	1	380	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	23	1	405	3	N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	615	-0-	-5	-0-	33	1	582	3	N	-0-					-0-
06	600	N	594	-0-	-6	-0-	32	1	562	3	N	-0-					-0-
07	620	N	617	-0-	-3	-0-	31	1	586	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	27	1	547	3	N	-0-					-0-
10	620	N	588	-0-	-32	-0-	29	1	559	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1227	-0-	-44	-0-	86	1	1141	3	N	-0-					-0-
06	1170	N	1147	-0-	-23	-0-	83	1	1064	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	75	1	1044	3	N	-0-					-0-
08	1240	N	1133	-0-	-107	-0-	70	1	1063	3	N	-0-					-0-
09	1140	N	985	-0-	-155	-0-	60	1	925	3	N	-0-					-0-
*10	1120	N	1120	-0-	-0-	-0-	71	1	1049	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	945	-0-	-109	-0-	53	1	892	3	N	-0-					-0-
06	990	N	935	-0-	-55	-0-	52	1	883	3	N	-0-					-0-
07	1085	N	1029	-0-	-56	-0-	56	1	973	3	N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	50	1	892	3	N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	49	1	935	3	N	-0-					-0-
*10	1042	N	1042	-0-	-0-	-0-	51	1	991	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1475	N	1475	-0-	-0-	-0-	78	1	1397	3	N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	76	1	1326	3	N	-0-					-0-
07	1488	N	1394	-0-	-94	-0-	70	1	1324	3	N	-0-					-0-
08	1488	N	1414	-0-	-74	-0-	65	1	1349	3	N	-0-					-0-
09	1410	N	1265	-0-	-145	-0-	59	1	1206	3	N	-0-					-0-
10	1395	N	1321	-0-	-74	-0-	66	1	1255	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1235	-0-	-36	-0-	66	1	1169	3	N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	64	1	1116	3	N	-0-					-0-
07	1209	N	1204	-0-	-5	-0-	61	1	1142	3	N	1	1	8			-0-
							1	9									
08	1240	N	1219	-0-	-21	-0-	56	1	1163	3	N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	53	1	1098	3	N	-0-					-0-
*10	1224	N	1224	-0-	-0-	-0-	61	1	1162	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	927	-0-	-3	-0-	52	1	875	3	N	-0-					-0-
06	900	N	831	-0-	-69	-0-	47	1	784	3	N	-0-					-0-
07	961	N	948	-0-	-13	-0-	51	1	897	3	N	-0-					-0-
08	930	N	860	-0-	-70	-0-	46	1	814	3	N	-0-					-0-
09	893	N	893	-0-	-0-	-0-	44	1	849	3	N	-0-					-0-
10	961	N	927	-0-	-34	-0-	46	1	881	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	44	1	783	3	N	-0-					-0-
06	810	N	782	-0-	-28	-0-	42	1	740	3	N	-0-					-0-
07	837	N	806	-0-	-31	-0-	41	1	765	3	N	-0-					-0-
08	837	N	791	-0-	-46	-0-	37	1	754	3	N	-0-					-0-
09	780	N	748	-0-	-32	-0-	35	1	713	3	N	-0-					-0-
10	806	N	790	-0-	-16	-0-	39	1	751	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	52	1	923	3	N	-0-					-0-
06	931	N	931	-0-	-0-	-0-	50	1	881	3	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	48	1	901	3	N	-0-					-0-
08	961	N	944	-0-	-17	-0-	44	1	900	3	N	-0-					-0-
09	930	N	881	-0-	-49	-0-	41	1	840	3	N	-0-					-0-
10	961	N	940	-0-	-21	-0-	47	1	893	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	677	-0-	-36	-0-	42	1	635	3	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	41	1	612	3	N	-0-					-0-
07	682	N	640	-0-	-42	-0-	39	1	601	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	37	1	626	3	N	-0-					-0-
09	660	N	625	-0-	-35	-0-	35	1	589	3	N	1	1	8			-0-
							1	9									
*10	654	N	654	-0-	-0-	-0-	39	1	615	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	928	-0-	-126	-0-	49	1	879	3	N	-0-					-0-
06	1020	N	906	-0-	-114	-0-	49	1	857	3	N	-0-					-0-
07	992	N	920	-0-	-72	-0-	46	1	874	3	N	-0-					-0-
08	930	N	903	-0-	-27	-0-	42	1	861	3	N	-0-					-0-
09	900	N	840	-0-	-60	-0-	39	1	801	3	N	-0-					-0-
10	930	N	884	-0-	-46	-0-	44	1	840	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1008	-0-	-232	-0-	63	1	945	3	N	-0-					-0-
06	1080	N	955	-0-	-125	-0-	60	1	895	3	N	-0-					-0-
07	1054	N	1027	-0-	-27	-0-	62	1	962	3	N	3	3	8			-0-
							3	9									
08	1061	N	1061	-0-	-0-	-0-	59	1	1002	3	N	-0-					-0-
09	960	N	957	-0-	-3	-0-	54	1	903	3	N	-0-					-0-
*10	1044	N	1044	-0-	-0-	-0-	62	1	982	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-
06	540	N	522	-0-	-18	-0-	33	1	489	3	N	-0-					-0-
07	558	N	491	-0-	-67	-0-	30	1	461	3	N	-0-					-0-
08	558	N	526	-0-	-32	-0-	29	1	497	3	N	-0-					-0-
09	510	N	502	-0-	-8	-0-	28	1	474	3	N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1327	-0-	-161	-0-	83	1	1244	3	N	-0-					-0-
06	1320	N	1041	-0-	-279	-0-	65	1	976	3	N	-0-					-0-
07	1395	N	1136	-0-	-259	-0-	69	1	1067	3	N	-0-					-0-
08	1333	N	1163	-0-	-170	-0-	65	1	1098	3	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	62	1	1039	3	N	-0-					-0-
10	1147	N	1129	-0-	-18	-0-	67	1	1062	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2015	-0-	-93	-0-	113	1	1902	3	N	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	110	1	1857	3	N	-0-					-0-
07	2015	N	1946	-0-	-69	-0-	106	1	1840	3	N	-0-					-0-
08	2015	N	1968	-0-	-47	-0-	105	1	1863	3	N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	101	1	1934	3	N	-0-					-0-
*10	2005	N	2005	-0-	-0-	-0-	99	1	1906	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	17	1	294	3	N	1	1	8			-0-
							1	9									
06	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
09	420	N	353	-0-	-67	-0-	16	1	337	3	N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	49	1	670	3	N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	69	1	902	3	N	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	79	1	1110	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	69	1	1076	3	N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-					-0-
10	1178	N	1001	-0-	-177	-0-	66	1	935	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	717	-0-	-27	-0-	40	1	677	3	N	-0-					-0-
06	690	N	658	-0-	-32	-0-	37	1	621	3	N	-0-					-0-
07	744	N	576	-0-	-168	-0-	31	1	545	3	N	-0-					-0-
08	713	N	548	-0-	-165	-0-	29	1	519	3	N	-0-					-0-
09	660	N	563	-0-	-97	-0-	28	1	535	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	28	1	549	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1307	-0-	-212	-0-	82	1	1225	3	N	-0-					-0-
06	1440	N	1125	-0-	-315	-0-	70	1	1055	3	N	-0-					-0-
07	1519	N	1288	-0-	-231	-0-	78	1	1210	3	N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	74	1	1257	3	N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	78	1	1310	3	N	-0-					-0-
*10	1421	N	1421	-0-	-0-	-0-	85	1	1336	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	794	-0-	-167	-0-	50	1	743	3	N	1	1	8			-0-
							1	9									
06	840	N	701	-0-	-139	-0-	44	1	657	3	N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	52	1	809	3	N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	51	1	865	3	N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-
10	868	N	832	-0-	-36	-0-	50	1	782	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	915	-0-	-77	-0-	57	1	858	3	N	-0-					-0-
06	930	N	332	-0-	-598	-0-	21	1	311	3	N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	63	1	982	3	N	-0-					-0-
08	930	N	884	-0-	-46	-0-	49	1	835	3	N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	45	1	751	3	N	-0-					-0-
10	1054	N	803	-0-	-251	-0-	48	1	755	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	40	1	708	3	N	1	1	8			-0-
							1	9									
06	720	N	689	-0-	-31	-0-	37	1	651	3	N	1	1	8			-0-
							1	9									
07	682	N	680	-0-	-2	-0-	34	1	646	3	N	-0-					-0-
08	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
09	690	N	578	-0-	-112	-0-	27	1	551	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	30	1	578	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	40	1	605	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	57	1	854	3	N	-0-					-0-
07	870	N	870	-0-	-0-	-0-	53	1	817	3	N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	54	1	907	3	N	-0-					-0-
09	900	N	876	-0-	-24	-0-	49	1	827	3	N	-0-					-0-
*10	876	N	876	-0-	-0-	-0-	52	1	824	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	914	-0-	-78	-0-	57	1	857	3	N	-0-					-0-
06	930	N	864	-0-	-66	-0-	54	1	810	3	N	-0-					-0-
07	930	N	860	-0-	-70	-0-	52	1	808	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	50	1	852	3	N	-0-					-0-
09	870	N	834	-0-	-36	-0-	47	1	787	3	N	-0-					-0-
10	868	N	863	-0-	-5	-0-	51	1	812	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1069	-0-	-47	-0-	60	1	1009	3	N	-0-					-0-
06	1050	N	980	-0-	-70	-0-	55	1	925	3	N	-0-					-0-
07	1147	N	1064	-0-	-83	-0-	58	1	1006	3	N	-0-					-0-
08	1054	N	954	-0-	-100	-0-	51	1	903	3	N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	49	1	948	3	N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	51	1	980	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	444	-0-	-83	-0-	28	1	416	3	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	36	1	559	3	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-					-0-
09	570	N	499	-0-	-71	-0-	28	1	471	3	N	-0-					-0-
10	589	N	474	-0-	-115	-0-	28	1	446	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

05	1519	N	1266	-0-	-253	-0-	71	1	1195	3	N	-0-					-0-
06	1380	N	1245	-0-	-135	-0-	70	1	1175	3	N	-0-					-0-
07	1364	N	1143	-0-	-221	-0-	62	1	1081	3	N	-0-					-0-
08	1271	N	1012	-0-	-259	-0-	54	1	958	3	N	-0-					-0-
09	1260	N	1037	-0-	-223	-0-	51	1	986	3	N	-0-					-0-
10	1147	N	1077	-0-	-70	-0-	53	1	1024	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

05	775	N	766	-0-	-9	-0-	41	1	724	3	N	1	1	8			-0-
							1	9									
06	750	N	730	-0-	-20	-0-	39	1	688	3	N	3	3	8			-0-
							3	9									
07	775	N	752	-0-	-23	-0-	38	1	714	3	N	-0-					-0-
08	775	N	750	-0-	-25	-0-	35	1	715	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	32	1	664	3	N	-0-					-0-
*10	754	N	754	-0-	-0-	-0-	37	1	713	3	N	4	4	8			-0-
							4	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

05	1209	N	1161	-0-	-48	-0-	62	1	1099	3	N	-0-					-0-
06	1170	N	1168	-0-	-2	-0-	63	1	1105	3	N	-0-					-0-
07	1209	N	1190	-0-	-19	-0-	60	1	1130	3	N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	55	1	1134	3	N	-0-					-0-
09	1170	N	1148	-0-	-22	-0-	53	1	1095	3	N	-0-					-0-
*10	1238	N	1238	-0-	-0-	-0-	62	1	1176	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

05	806	N	669	-0-	-137	-0-	42	1	627	3	N	-0-					-0-
06	750	N	654	-0-	-96	-0-	41	1	613	3	N	-0-					-0-
07	713	N	690	-0-	-23	-0-	42	1	648	3	N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	42	1	712	3	N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	38	1	646	3	N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

05	589	N	551	-0-	-38	-0-	34	1	516	3	N	1	1	8			-0-
							1	9									
06	570	N	541	-0-	-29	-0-	34	1	506	3	N	1	1	8			-0-
							1	9									
07	589	N	558	-0-	-31	-0-	34	1	523	3	N	1	1	8			-0-
							1	9									
08	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1207	-0-	-64	-0-	68	1	1139	3	N	-0-			-0-
06	1200	N	1089	-0-	-111	-0-	61	1	1028	3	N	-0-			-0-
07	1240	N	1180	-0-	-60	-0-	64	1	1116	3	N	-0-			-0-
08	1209	N	1145	-0-	-64	-0-	61	1	1084	3	N	-0-			-0-
09	1183	N	1183	-0-	-0-	-0-	59	1	1124	3	N	-0-			-0-
*10	1184	N	1184	-0-	-0-	-0-	58	1	1126	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

05	744	N	658	-0-	-86	-0-	37	1	621	3	N	-0-			-0-
06	720	N	602	-0-	-118	-0-	34	1	568	3	N	-0-			-0-
07	713	N	627	-0-	-86	-0-	34	1	593	3	N	-0-			-0-
08	651	N	605	-0-	-46	-0-	32	1	573	3	N	-0-			-0-
09	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-			-0-
10	620	N	581	-0-	-39	-0-	29	1	552	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

05	662	N	662	-0-	-0-	-0-	41	1	621	3	N	-0-			-0-
06	600	N	596	-0-	-4	-0-	37	1	559	3	N	-0-			-0-
07	682	N	583	-0-	-99	-0-	35	1	548	3	N	-0-			-0-
08	651	N	646	-0-	-5	-0-	36	1	610	3	N	-0-			-0-
09	600	N	573	-0-	-27	-0-	32	1	541	3	N	-0-			-0-
*10	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-			-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

05	806	N	757	-0-	-49	-0-	47	1	710	3	N	-0-			-0-
06	780	N	731	-0-	-49	-0-	46	1	685	3	N	-0-			-0-
07	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-			-0-
08	769	N	769	-0-	-0-	-0-	43	1	726	3	N	-0-			-0-
09	720	N	712	-0-	-8	-0-	40	1	672	3	N	-0-			-0-
10	744	N	734	-0-	-10	-0-	44	1	690	3	N	-0-			-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

05	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-			-0-
06	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-			-0-
07	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-			-0-
08	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-			-0-
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-			-0-
10	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

05	961	N	904	-0-	-57	-0-	48	1	856	3	N	-0-			-0-
06	900	N	847	-0-	-53	-0-	46	1	801	3	N	-0-			-0-
07	930	N	837	-0-	-93	-0-	42	1	795	3	N	-0-			-0-
08	899	N	867	-0-	-32	-0-	40	1	827	3	N	-0-			-0-
09	840	N	838	-0-	-2	-0-	39	1	799	3	N	-0-			-0-
*10	916	N	916	-0-	-0-	-0-	46	1	870	3	N	-0-			-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

05	1058	N	1058	-0-	-0-	-0-	56	1	1002	3	N	-0-			-0-
06	1029	N	1029	-0-	-0-	-0-	56	1	973	3	N	-0-			-0-
07	1054	N	1046	-0-	-8	-0-	53	1	993	3	N	-0-			-0-
08	1054	N	1050	-0-	-4	-0-	49	1	1001	3	N	-0-			-0-
09	1020	N	994	-0-	-26	-0-	46	1	948	3	N	-0-			-0-
10	1054	N	1043	-0-	-11	-0-	52	1	991	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	744	-0-	-155	-0-	42	1	702	3	N	-0-					-0-
06	840	N	785	-0-	-55	-0-	44	1	741	3	N	-0-					-0-
07	868	N	207	-0-	-661	-0-	11	1	196	3	N	-0-					-0-
08	744	N	50	-0-	-694	-0-	3	1	47	3	N	-0-					-0-
09	780	N	39	-0-	-741	-0-	2	1	37	3	N	-0-					-0-
10	217	N	75	-0-	-142	-0-	4	1	71	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	820	-0-	-79	-0-	46	1	774	3	N	-0-					-0-
06	870	N	638	-0-	-232	-0-	36	1	602	3	N	-0-					-0-
07	868	N	732	-0-	-136	-0-	40	1	692	3	N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	46	1	819	3	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	43	1	829	3	N	-0-					-0-
*10	828	N	828	-0-	-0-	-0-	41	1	787	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	786	-0-	-113	-0-	44	1	742	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	45	1	763	3	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	44	1	776	3	N	-0-					-0-
08	775	N	748	-0-	-27	-0-	40	1	708	3	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	41	1	783	3	N	-0-					-0-
10	806	N	802	-0-	-4	-0-	40	1	762	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1050	-0-	-66	-0-	59	1	991	3	N	-0-					-0-
06	1050	N	1050	-0-	-0-	-0-	59	1	991	3	N	-0-					-0-
07	1151	N	1151	-0-	-0-	-0-	62	1	1089	3	N	-0-					-0-
08	1054	N	986	-0-	-68	-0-	52	1	934	3	N	-0-					-0-
09	1050	N	1048	-0-	-2	-0-	52	1	996	3	N	-0-					-0-
10	1147	N	1061	-0-	-86	-0-	52	1	1009	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	978	-0-	-231	-0-	55 1	1 9	922	3	N	1	1	8			-0-
06	1110	N	1108	-0-	-2	-0-	62	1	1046	3	N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	61	1	1058	3	N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	58	1	1042	3	N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	57	1	1093	3	N	-0-					-0-
*10	1152	N	1152	-0-	-0-	-0-	57	1	1095	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	834	-0-	-65	-0-	47	1	787	3	N	-0-					-0-
06	810	N	751	-0-	-59	-0-	42	1	709	3	N	-0-					-0-
07	899	N	853	-0-	-46	-0-	46	1	807	3	N	-0-					-0-
08	837	N	834	-0-	-3	-0-	44	1	790	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	42	1	801	3	N	-0-					-0-
10	868	N	843	-0-	-25	-0-	42	1	801	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1239	-0-	-1	-0-	66	1	1173	3	N	-0-			-0-
06	1200	N	1177	-0-	-23	-0-	64	1	1113	3	N	-0-			-0-
07	1271	N	1205	-0-	-66	-0-	61	1	1144	3	N	-0-			-0-
08	1240	N	1230	-0-	-10	-0-	57	1	1173	3	N	-0-			-0-
09	1170	N	1142	-0-	-28	-0-	53	1	1089	3	N	-0-			-0-
10	1209	N	938	-0-	-271	-0-	47	1	891	3	N	-0-			-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

05	1519	N	1515	-0-	-4	-0-	106	1	1409	3	N	-0-			-0-
06	1367	N	1367	-0-	-0-	-0-	99	1	1268	3	N	-0-			-0-
07	1550	N	1347	-0-	-203	-0-	90	1	1257	3	N	-0-			-0-
08	1519	N	1399	-0-	-120	-0-	87	1	1312	3	N	-0-			-0-
09	1380	N	1216	-0-	-164	-0-	74	1	1142	3	N	-0-			-0-
10	1333	N	1322	-0-	-11	-0-	84	1	1238	3	N	-0-			-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

05	1178	N	1111	-0-	-67	-0-	78	1	1033	3	N	-0-			-0-
06	1110	N	1060	-0-	-50	-0-	77	1	983	3	N	-0-			-0-
07	1147	N	1042	-0-	-105	-0-	70	1	972	3	N	-0-			-0-
08	1116	N	1070	-0-	-46	-0-	66	1	1004	3	N	-0-			-0-
09	1050	N	968	-0-	-82	-0-	59	1	909	3	N	-0-			-0-
10	1054	N	1042	-0-	-12	-0-	66	1	976	3	N	-0-			-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

05	2356	N	2263	-0-	-93	-0-	159	1	2104	3	N	-0-			-0-
06	2190	N	2040	-0-	-150	-0-	148	1	1892	3	N	-0-			-0-
07	2263	N	1943	-0-	-320	-0-	130	1	1813	3	N	-0-			-0-
08	2263	N	2013	-0-	-250	-0-	125	1	1888	3	N	-0-			-0-
09	2040	N	1875	-0-	-165	-0-	115	1	1760	3	N	-0-			-0-
10	1953	N	1938	-0-	-15	-0-	124	1	1814	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

05	713	N	655	-0-	-58	-0-	37	1	618	3	N	-0-			-0-
06	660	N	579	-0-	-81	-0-	32	1	547	3	N	-0-			-0-
07	713	N	634	-0-	-79	-0-	34	1	600	3	N	-0-			-0-
08	651	N	519	-0-	-132	-0-	28	1	491	3	N	-0-			-0-
09	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-			-0-
*10	697	N	697	-0-	-0-	-0-	34	1	663	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

05	1829	N	1471	-0-	-358	-0-	83	1	1388	3	N	-0-			-0-
06	1620	N	1438	-0-	-182	-0-	81	1	1357	3	N	-0-			-0-
07	1550	N	1509	-0-	-41	-0-	82	1	1427	3	N	-0-			-0-
08	1457	N	1437	-0-	-20	-0-	76	1	1361	3	N	-0-			-0-
09	1515	N	1515	-0-	-0-	-0-	75	1	1440	3	N	-0-			-0-
10	1519	N	1498	-0-	-21	-0-	74	1	1424	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

05	775	N	748	-0-	-27	-0-	47	1	701	3	N	-0-			-0-
06	750	N	709	-0-	-41	-0-	44	1	665	3	N	-0-			-0-
07	775	N	711	-0-	-64	-0-	43	1	668	3	N	-0-			-0-
08	744	N	741	-0-	-3	-0-	41	1	700	3	N	-0-			-0-
09	720	N	692	-0-	-28	-0-	39	1	653	3	N	-0-			-0-
*10	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	815	-0-	-22	-0-	57	1	758	3	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	57	1	732	3	N	-0-					-0-
07	837	N	783	-0-	-54	-0-	52	1	731	3	N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	50	1	757	3	N	-0-					-0-
09	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	48	1	708	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1014	-0-	-9	-0-	71	1	943	3	N	-0-					-0-
06	990	N	964	-0-	-26	-0-	70	1	894	3	N	-0-					-0-
07	1023	N	952	-0-	-71	-0-	64	1	888	3	N	-0-					-0-
08	1023	N	984	-0-	-39	-0-	61	1	923	3	N	-0-					-0-
09	960	N	899	-0-	-61	-0-	55	1	844	3	N	-0-					-0-
10	961	N	949	-0-	-12	-0-	61	1	888	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	430	-0-	-128	-0-	29	1	401	3	N	-0-					-0-
06	540	N	422	-0-	-118	-0-	30	1	392	3	N	-0-					-0-
07	496	N	440	-0-	-56	-0-	29	1	411	3	N	-0-					-0-
08	434	N	417	-0-	-17	-0-	25	1	392	3	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	41	1	562	3	N	1	1	8			-0-
							1	9									
06	600	N	576	-0-	-24	-0-	41	1	534	3	N	1	1	8			-0-
							1	9									
07	620	N	529	-0-	-91	-0-	35	1	493	3	N	1	1	8			-0-
							1	9									
08	589	N	454	-0-	-135	-0-	27	1	427	3	N	-0-					-0-
09	570	N	401	-0-	-169	-0-	24	1	377	3	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	33	1	464	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	651	-0-	-62	-0-	44	1	597	3	N	9	9	8			-0-
							10	9									
06	660	N	609	-0-	-51	-0-	42	1	548	3	N	17	17	8			-0-
							19	9									
07	682	N	620	-0-	-62	-0-	41	1	576	3	N	3	3	8			-0-
							3	9									
08	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-					-0-
10	620	N	555	-0-	-65	-0-	36	1	519	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	737	-0-	-38	-0-	50	1	687	3	N	-0-					-0-
06	750	N	714	-0-	-36	-0-	51	1	663	3	N	-0-					-0-
07	775	N	733	-0-	-42	-0-	49	1	684	3	N	-0-					-0-
08	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-					-0-
09	720	N	674	-0-	-46	-0-	41	1	633	3	N	-0-					-0-
10	744	N	696	-0-	-48	-0-	46	1	650	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	47	1	638	3	N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	46	1	607	3	N	1	1	8			-0-
							1	9									
07	663	N	663	-0-	-0-	-0-	44	1	618	3	N	1	1	8			-0-
							1	9									
08	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	38	1	584	3	N	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	42	1	598	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

05	1116	N	1051	-0-	-65	-0-	72	1	979	3	N	-0-					-0-
06	1140	N	1004	-0-	-136	-0-	71	1	932	3	N	1	1	8			-0-
							1	9									
07	1116	N	1017	-0-	-99	-0-	68	1	949	3	N	-0-					-0-
08	1054	N	1020	-0-	-34	-0-	62	1	958	3	N	-0-					-0-
09	990	N	933	-0-	-57	-0-	57	1	876	3	N	-0-					-0-
10	1023	N	972	-0-	-51	-0-	64	1	907	3	N	1	1	8			-0-
							1	9									

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	186	N	41	-0-	-145	-0-	41	2			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		71	-0-	71	136	71	3			N	-0-					-0-
06	14B2 EXT		107	-0-	107	243	107	3			N	-0-					-0-
07	14B2 EXT		156	-0-	156	399	156	3			N	-0-					-0-
08	14B2 EXT		183	-0-	183	582	183	3			N	-0-					-0-
09	14B2 EXT		192	-0-	192	774	192	3			N	-0-					-0-
10	14B2 EXT		111	-0-	111	885	111	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

05	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	620	N	445	-0-	-175	-0-	445	3			N	-0-					-0-
09	570	N	418	-0-	-152	-0-	418	3			N	-0-					-0-
10	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

05	3100	N	-0-	-0-	-3100	8875					N	-0-					-0-
06	3000	N	-0-	-0-	-3000	5875					N	-0-					-0-
07	3100	N	-0-	-0-	-3100	2775					N	-0-					-0-
08	2775	N	-0-	-0-	-2775	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

05	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	5	1	80	2	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		127	-0-	127	343	127	3			N	-0-					-0-
06	453	X	110	-0-	-343	-0-	110	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	4520					N	-0-					-0-
06	14B2 EXT		73	-0-	73	4593	73	3			N	-0-					-0-
07	3100	N	105	-0-	-2995	1598	105	3			N	-0-					-0-
08	1705	N	107	-0-	-1598	-0-	107	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	X	374	-0-	-691	-0-	374	3			N	-0-					-0-
06	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	21	-0-	-134	-0-	21	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
10	713	N	591	-0-	-122	-0-	591	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

05	1116	N	918	-0-	-198	-0-	918	3			N	-0-					-0-
06	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	930	N	683	-0-	-247	-0-	683	3			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
09	270	N	106	-0-	-164	-0-	106	2			N	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	558	N	339	-0-	-219	-0-	339	2			N	-0-					-0-
09	750	N	197	-0-	-553	-0-	197	2			N	-0-					-0-
10	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

05	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

05	620	N	168	-0-	-452	-0-	168	2			N	-0-					-0-
06	180	N	7	-0-	-173	-0-	7	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	217	N	38	-0-	-179	-0-	38	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

05	372	X	330	-0-	-42	-0-	330	2			N	-0-					-0-
06	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	341	N	256	-0-	-85	-0-	256	2			N	-0-					-0-
09	720	N	299	-0-	-421	-0-	299	2			N	-0-					-0-
10	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

05	713	X	277	-0-	-436	-0-	277	2			N	-0-					-0-
06	690	X	144	-0-	-546	-0-	144	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	279	N	97	-0-	-182	-0-	97	2			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	69	X	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	840	N	356	-0-	-484	-0-	356	2			N	-0-					-0-
07	868	N	263	-0-	-605	-0-	263	2			N	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	360	N	86	-0-	-274	-0-	86	2			N	-0-					-0-
10	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

05	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

05	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	DLQ G-10		17	-0-	17	17	17	2			N	-0-					-0-
08	DLQ G-10		15	-0-	15	32	15	2			N	-0-					-0-
*09	48	N	16	-0-	-32	-0-	16	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	DLQ G-10		50	-0-	50	50	50	2			N	-0-					-0-
08	DLQ G-10		47	-0-	47	97	47	2			N	-0-					-0-
*09	145	N	48	-0-	-97	-0-	48	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	DLQ G-10		70	-0-	70	70	70	2			N	-0-					-0-
08	DLQ G-10		66	-0-	66	136	66	2			N	-0-					-0-
*09	204	N	68	-0-	-136	-0-	68	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2014

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

05	1674	N	917	-0-	-757	-0-	917	2			N	-0-					97
06	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					97
07	1364	N	1328	-0-	-36	-0-	1328	2			N	-0-					97
08	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					97
*09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					97
*10	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					97

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC //CONT.// 076862
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	325	-0-	-109	-0-	325	2			N	-0-					14
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					14
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					14
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					14
*09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					14
*10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					14

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	576	2	6	9	N	5					129
06	570	N	522	-0-	-48	-0-	519	2	3	9	N	3					132
07	837	N	728	-0-	-109	-0-	722	2	6	9	N	5					137
08	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3					140
09	947	N	947	-0-	-0-	-0-	907	2	40	9	N	36					176
*10	944	N	944	-0-	-0-	-0-	941	2	3	9	N	3					179

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					198
06	1080	N	1001	-0-	-79	-0-	1001	2			N	-0-					198
07	1581	N	1410	-0-	-171	-0-	1392	2	18	9	N	16					214
08	1361	N	1361	-0-	-0-	-0-	1354	2	7	9	N	6					220
09	1756	N	1756	-0-	-0-	-0-	1749	2	7	9	N	6					226
*10	1823	N	1823	-0-	-0-	-0-	1814	2	9	9	N	8					234

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	2434	-0-	-1410	-0-	2428	2	6	9	N	5					123
06	3000	X	2188	-0-	-812	-0-	2187	2	1	9	N	1					124
07	3379	X	3046	-0-	-333	-0-	3043	2	3	9	N	3					127
08	3379	X	2960	-0-	-419	-0-	2959	2	1	9	N	1					128
09	3827	X	3827	-0-	-0-	-0-	3821	2	6	9	N	5					133
*10	3967	X	3967	-0-	-0-	-0-	3964	2	3	9	N	3					136

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2833		2833	-0-	-0-	-0-	2831	2	2	9	N	2					96
06	2548		2548	-0-	-0-	-0-	2548	2			N	-0-					96
07	3921		3921	-0-	-0-	-0-	3921	2			N	-0-					96
08	3771		3771	-0-	-0-	-0-	3767	2	4	9	N	4					100
*09	3292		3292	-0-	-0-	-0-	3277	2	15	9	N	14					114
*10	3477		3477	-0-	-0-	-0-	3473	2	4	9	N	4					118

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1438	-0-	-267	-0-	1438	2			N	-0-					79
06	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					79
07	2077	N	1661	-0-	-416	-0-	1661	2			N	-0-					79
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					79
*09	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					80
10	1674	N	1263	-0-	-411	-0-	1262	2	1	9	N	1					81

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	368	-0-	-35	-0-	368	2			N	-0-					6
06	390	X	368	-0-	-22	-0-	368	2			N	-0-					6
07	489	X	489	-0-	-0-	-0-	489	2			N	-0-					6
08	489	X	489	-0-	-0-	-0-	489	2			N	-0-					6
*09	360	X	-0-	-0-	-360	-0-					N	-0-					6
10	496	X	-0-	-0-	-496	-0-					N	-0-					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9827	X	7865	-0-	-1962	-0-	7865	2			N	-0-					28
06	9330	X	8727	-0-	-603	-0-	8727	2			N	-0-					28
07	9486	X	9243	-0-	-243	-0-	9243	2			N	-0-					28
08	9393	X	8899	-0-	-494	-0-	8899	2			N	-0-					28
*09	9030	X	8415	-0-	-615	-0-	8415	2			N	-0-					28
10	9238	X	8233	-0-	-1005	-0-	8233	2			N	-0-					28

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1112	-0-	-190	-0-	1112	2			N	-0-					-0-
06	1230	N	902	-0-	-328	-0-	902	2			N	-0-					-0-
07	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					-0-
08	1116	N	968	-0-	-148	-0-	968	2			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	2			N	-0-					-0-
*10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48361		44085	-0-	-4276	37698	44085	2			N	-0-					-0-
06	47010		43494	-0-	-3516	34182	43494	2			N	-0-					-0-
07	48577		44499	-0-	-4078	30104	44499	2			N	-0-					-0-
08	48577		44770	-0-	-3807	26297	44770	2			N	-0-					-0-
09	43994		43506	-0-	-488	25809	43506	2			N	-0-					-0-
*10	45353		44504	-0-	-849	24960	44504	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	4731	-0-	-1004	-0-	4703	2	28	9	Y	25					106
06	5550	X	3539	-0-	-2011	-0-	3526	2	13	9	Y	12	101	1			17
07	5208	X	4885	-0-	-323	-0-	4879	2	6	9	Y	5					22
08	5208	X	4754	-0-	-454	-0-	4752	2	2	9	Y	2					24
09	4590	X	3560	-0-	-1030	-0-	3560	2			Y	-0-					24
*10	4898	X	3703	-0-	-1195	-0-	3703	2			Y	-0-					24

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	493	2	10	9	Y	9					40
06	540	N	479	-0-	-61	-0-	475	2	4	9	Y	4	38	1			6
07	558	N	447	-0-	-111	-0-	445	2	2	9	Y	2					8
08	496	N	440	-0-	-56	-0-	438	2	2	9	Y	2					10
09	480	N	438	-0-	-42	-0-	438	2			Y	-0-					10
*10	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					10

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3005	-0-	-95	7571	2996	2	9	9	Y	8					60
06	3000	N	2846	-0-	-154	7417	2838	2	8	9	Y	7	58	1			9
07	10294	X	2877	-0-	-7417	-0-	2874	2	3	9	Y	3					12
08	3007	X	2867	-0-	-140	-0-	2866	2	1	9	Y	1					13
09	2910	X	2753	-0-	-157	-0-	2753	2			Y	-0-					13
*10	3007	X	2823	-0-	-184	-0-	2823	2			Y	-0-					13

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1085	-0-	-2015	98	1075	2	10	9	Y	9					40
06	1225	N	1127	-0-	-98	-0-	1123	2	4	9	Y	4	38	1			6
07	1112	N	1112	-0-	-0-	-0-	1110	2	2	9	Y	2					8
08	1085	N	1040	-0-	-45	-0-	1039	2	1	9	Y	1					9
09	1140	N	1004	-0-	-136	-0-	1004	2			Y	-0-					9
*10	1116	N	872	-0-	-244	-0-	872	2			Y	-0-					9

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1882	-0-	-877	-0-	1809	2	73	9	Y	66	94	1			61
06	3772	X	3772	-0-	-0-	-0-	3600	2	172	9	Y	156	151	1			66
07	3473	X	3473	-0-	-0-	-0-	3327	2	146	9	Y	133	149	1			50
08	2635	X	2038	-0-	-597	-0-	1949	2	89	9	Y	81	79	1			52
09	3180	X	2158	-0-	-1022	-0-	2067	2	91	9	Y	83	77	1			58
10	3286	X	1794	-0-	-1492	-0-	1700	2	94	9	Y	85	100	1			43

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1698	-0-	-1402	5093	1628	2	70	9	Y	64	78	1			59
06	3000	N	3429	-0-	429	5522	3231	2	198	9	Y	180	163	1			76
07	8642	X	3120	-0-	-5522	-0-	2936	2	184	9	Y	167	180	1			63
08	2573	X	1821	-0-	-752	-0-	1715	2	106	9	Y	96	97	1			62
09	3420	X	2059	-0-	-1361	-0-	1945	2	114	9	Y	104	93	1			73
10	3534	X	1484	-0-	-2050	-0-	1450	2	34	9	Y	31	88	1			16

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4813	X	4813	-0-	-0-	-0-	4686	2	127	9	N	115					217
06	6720	X	6062	-0-	-658	-0-	5941	2	121	9	N	110	186	1			141
07	7068	X	6182	-0-	-886	-0-	6069	2	113	9	N	103	164	1			80
08	5983	X	4711	-0-	-1272	-0-	4613	2	98	9	N	89					169
09	6060	X	4009	-0-	-2051	-0-	3928	2	81	9	N	74	157	1			86
10	6262	X	4862	-0-	-1400	-0-	4759	2	103	9	N	94					180

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2713	X	2713	-0-	-0-	-0-	2639	2	74	9	N	67					198
06	2706	X	2706	-0-	-0-	-0-	2651	2	55	9	N	50	177	1			71
07	2834	N	2834	-0-	-0-	-0-	2746	2	88	9	N	80					151
08	2804	N	2804	-0-	-0-	-0-	2721	2	83	9	N	75					226
09	2697	N	2697	-0-	-0-	-0-	2616	2	81	9	N	74	172	1			128
*10	2743	N	2743	-0-	-0-	-0-	2658	2	85	9	N	77					205

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10571	X	9630	-0-	-941	-0-	9436	2	194	9	N	176	194	1			197
06	10230	X	9168	-0-	-1062	-0-	9002	2	166	9	N	151	182	1			166
07	9703	X	9472	-0-	-231	-0-	9312	2	160	9	N	145	187	1			124
08	9641	X	9265	-0-	-376	-0-	9111	2	154	9	N	140	178	1			86
09	9330	X	8676	-0-	-654	-0-	8529	2	147	9	N	134					220
10	9641	X	8746	-0-	-895	-0-	8586	2	160	9	N	145	175	1			190

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7141	X	7141	-0-	-0-	-0-	6855	2	286	9	N	260	181	1			184
06	6849	X	6849	-0-	-0-	-0-	6574	2	275	9	N	250	178	1			256
07	7130	X	6967	-0-	-163	-0-	6691	2	276	9	N	251	324	1			183
08	7130	X	6874	-0-	-256	-0-	6608	2	266	9	N	242	173	1			252
09	6900	X	6083	-0-	-817	-0-	5843	2	240	9	N	218	346	1			124
10	7130	X	6906	-0-	-224	-0-	6646	2	260	9	N	236	185	1			175

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	907	2	45	9	N	41					250
06	1200	N	1144	-0-	-56	-0-	1097	2	47	9	N	43	173	1			120
07	1139	N	1139	-0-	-0-	-0-	1086	2	53	9	N	48					168
08	961	N	758	-0-	-203	-0-	733	2	25	9	N	23					191
09	1140	N	866	-0-	-274	-0-	836	2	30	9	N	27					218
10	1147	N	924	-0-	-223	-0-	894	2	30	9	N	27					245

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3704	-0-	-16	-0-	3628	2	76	9	Y	69	108	1			106
06	3420	X	3258	-0-	-162	-0-	3223	2	35	9	Y	32	86	1			52
07	3472	X	3471	-0-	-1	-0-	3363	2	108	9	Y	98	76	1			74
08	3689	X	3426	-0-	-263	-0-	3320	2	106	9	Y	96					170
09	3570	X	3311	-0-	-259	-0-	3214	2	97	9	Y	88	124	1			134
10	3689	X	3350	-0-	-339	-0-	3252	2	98	9	Y	89	128	1			95

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2560	N	2560	-0-	-0-	-0-	2505	2	55	9	N	50					166
06	2610	N	2492	-0-	-118	-0-	2416	2	76	9	N	69					235
07	2666	N	2614	-0-	-52	-0-	2538	2	76	9	N	69	165	1			139
08	2603	N	2603	-0-	-0-	-0-	2525	2	78	9	N	71					210
09	2490	N	2468	-0-	-22	-0-	2410	2	58	9	N	53	179	1			84
10	2604	N	2447	-0-	-157	-0-	2386	2	61	9	N	55					139

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4579	X	4579	-0-	-0-	-0-	4489	2	90	9	N	82					258
06	5340	X	2695	-0-	-2645	-0-	2626	2	69	9	N	63	185	1			136
07	6516	X	6516	-0-	-0-	-0-	6376	2	140	9	N	127					263
08	4929	X	4052	-0-	-877	-0-	3953	2	99	9	N	90	182	1			171
09	4440	X	3124	-0-	-1316	-0-	3052	2	72	9	N	65					236
10	6510	X	3545	-0-	-2965	-0-	3482	2	63	9	N	57	183	1			110

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13423	X	11452	-0-	-1971	-0-	11236	2	216	9	N	196					317
06	11190	X	11015	-0-	-175	-0-	10829	2	186	9	N	169	338	0			148
07	11439	X	10892	-0-	-547	-0-	10703	2	189	9	N	172					320
08	11439	X	10245	-0-	-1194	-0-	10089	2	156	9	N	142	324	1			138
09	11070	X	10488	-0-	-582	-0-	10308	2	180	9	N	164					302
10	11439	X	10313	-0-	-1126	-0-	10135	2	178	9	N	162	317	0			147

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5110	X	5110	-0-	-0-	-0-	4905	2	205	9	N	186	175	1			218
06	5743	X	5743	-0-	-0-	-0-	5534	2	209	9	N	190	177	1			231
07	5518	X	5486	-0-	-32	-0-	5287	2	199	9	N	181	185	1			227
08	5518	X	3576	-0-	-1942	-0-	3423	2	153	9	N	139	181	1			185
09	5730	X	3512	-0-	-2218	-0-	3346	2	166	9	N	151	179	1			157
10	5921	X	4107	-0-	-1814	-0-	3923	2	184	9	N	167					324

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4609	X	4609	-0-	-0-	-0-	4324	2	285	9	N	259	181	1			244
06	4228	X	4228	-0-	-0-	-0-	3990	2	238	9	N	216	180	1			280
07	4266	X	4266	-0-	-0-	-0-	4058	2	208	9	N	189	361	1			108
08	4619	X	4162	-0-	-457	-0-	3946	2	216	9	N	196	180	1			124
09	4470	X	3781	-0-	-689	-0-	3605	2	176	9	N	160	162	1			122
10	4619	X	3572	-0-	-1047	-0-	3434	2	138	9	N	125					247

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4509	-0-	-17	-0-	4450	2	59	9	N	54					188
06	5190	X	4166	-0-	-1024	-0-	4092	2	74	9	N	67					255
07	5363	X	4725	-0-	-638	-0-	4631	2	94	9	N	85	183	1			157
08	5022	X	4523	-0-	-499	-0-	4434	2	89	9	N	81					238
09	4350	X	4297	-0-	-53	-0-	4221	2	76	9	N	69	168	1			139
*10	4782	X	4782	-0-	-0-	-0-	4668	2	114	9	N	104					243

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1382	N	1382	-0-	-0-	-0-	1305	2	77	9	N	70					297
06	1530	N	1445	-0-	-85	-0-	1368	2	77	9	N	70	175	1			192
07	1519	N	1359	-0-	-160	-0-	1281	2	78	9	N	71					263
08	1395	N	944	-0-	-451	-0-	882	2	62	9	N	56					319
09	1440	N	933	-0-	-507	-0-	867	2	66	9	N	60	174	1			205
10	1364	N	1146	-0-	-218	-0-	1071	2	75	9	N	68					273

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5671	X	5671	-0-	-0-	-0-	5496	2	175	9	N	159	181	1			256
06	6660	X	6129	-0-	-531	-0-	5969	2	160	9	N	145	177	1			224
07	6975	X	5835	-0-	-1140	-0-	5683	2	152	9	N	138	162	1			200
08	6975	X	4070	-0-	-2905	-0-	3996	2	74	9	N	67					267
09	6120	X	3641	-0-	-2479	-0-	3541	2	100	9	N	91	166	1			192
10	6324	X	3436	-0-	-2888	-0-	3397	2	39	9	N	35					227

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2308	-0-	-792	3612	2210	2	98	9	Y	89	75	1			114
06	3000	N	2071	-0-	-929	2683	1993	2	78	9	Y	71	92	1			93
07	3100	N	2040	-0-	-1060	1623	1998	2	42	9	Y	38	102	1			29
08	3100	N	2044	-0-	-1056	567	2002	2	42	9	Y	38					67
09	2512	N	1945	-0-	-567	-0-	1897	2	48	9	Y	44	49	1			62
10	2046	N	1961	-0-	-85	-0-	1913	2	48	9	Y	44	59	1			47

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

05	6510	X	6492	-0-	-18	-0-	6308	2	184	9	N	167					268
06	6600	X	6411	-0-	-189	-0-	6227	2	184	9	N	167	155	1			280
07	6820	X	6351	-0-	-469	-0-	6206	2	145	9	N	132	182	1			230
08	6820	X	6188	-0-	-632	-0-	6038	2	150	9	N	136	168	1			198
09	6420	X	5572	-0-	-848	-0-	5462	2	110	9	N	100	181	1			117
10	6634	X	3817	-0-	-2817	-0-	3799	2	18	9	N	16					133

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

05	7037	X	6508	-0-	-529	-0-	6370	2	138	9	N	125	188	1			129
06	6480	X	6257	-0-	-223	-0-	6112	2	145	9	N	132					261
07	6572	X	6344	-0-	-228	-0-	6214	2	130	9	N	118	190	1			189
08	6510	X	6295	-0-	-215	-0-	6168	2	127	9	N	115	185	1			119
09	6300	X	5852	-0-	-448	-0-	5735	2	117	9	N	106					225
10	6510	X	5870	-0-	-640	-0-	5761	2	109	9	N	99	173	1			151

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

05	4650	X	4522	-0-	-128	-0-	4321	2	201	9	N	183					286
06	4500	X	4261	-0-	-239	-0-	4081	2	180	9	N	164	178	1			272
07	4557	X	4324	-0-	-233	-0-	4144	2	180	9	N	164	181	1			255
08	4526	X	4244	-0-	-282	-0-	4073	2	171	9	N	155	171	1			239
09	4380	X	4075	-0-	-305	-0-	3892	2	183	9	N	166	182	1			223
10	4526	X	4167	-0-	-359	-0-	3984	2	183	9	N	166	175	1			214

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

05	4491	X	4491	-0-	-0-	-0-	4381	2	110	9	N	100					290
06	5580	X	4705	-0-	-875	-0-	4592	2	113	9	N	103	184	1			209
07	6231	X	4536	-0-	-1695	-0-	4448	2	88	9	N	80	172	1			117
08	4929	X	3718	-0-	-1211	-0-	3595	2	123	9	N	112					229
09	4710	X	3972	-0-	-738	-0-	3639	2	333	9	N	303	359	1			173
10	4867	X	4580	-0-	-287	-0-	4439	2	141	9	N	128					301

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

05	4681	X	3315	-0-	-1366	-0-	3256	2	59	9	N	54	344	1			149
06	4800	X	3161	-0-	-1639	-0-	3111	2	50	9	N	45					194
07	4960	X	4458	-0-	-502	-0-	4377	2	81	9	N	74	112	1			156
08	4862	X	4862	-0-	-0-	-0-	4768	2	94	9	N	85					241
09	3810	X	3295	-0-	-515	-0-	3245	2	50	9	N	45					286
10	4464	X	2691	-0-	-1773	-0-	2615	2	76	9	N	69					355

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

05	1697	N	1697	-0-	-0-	-0-	1574	2	123	9	N	112	170	1			120
06	1827	N	1827	-0-	-0-	-0-	1702	2	125	9	N	114					234
07	1831	N	1831	-0-	-0-	-0-	1708	2	123	9	N	112	176	1			170
08	1147	N	403	-0-	-744	-0-	351	2	52	9	N	47	171	1			46
09	1357	N	1357	-0-	-0-	-0-	1245	2	112	9	N	102					148
*10	1187	N	1187	-0-	-0-	-0-	1079	2	108	9	N	98	162	1			84

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

05	6138	X	5573	-0-	-565	-0-	5347	2	226	9	N	205	175	1			190
06	5640	X	5392	-0-	-248	-0-	5151	2	241	9	N	219	177	1			232
07	5828	X	5526	-0-	-302	-0-	5298	2	228	9	N	207	179	1			260
08	5797	X	5415	-0-	-382	-0-	5194	2	221	9	N	201	338	1			123
09	5400	X	5079	-0-	-321	-0-	4869	2	210	9	N	191	177	1			137
10	5580	X	5449	-0-	-131	-0-	5223	2	226	9	N	205	183	1			159

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

05	3255	X	2235	-0-	-1020	-0-	2147	2	88	9	Y	80	89	1			74
06	4621	X	4621	-0-	-0-	-0-	4381	2	240	9	Y	218	200	1			92
07	4442	X	4442	-0-	-0-	-0-	4222	2	220	9	Y	200	217	1			75
08	3038	X	2603	-0-	-435	-0-	2469	2	134	9	Y	122	119	1			78
09	3960	X	2934	-0-	-1026	-0-	2727	2	207	9	Y	188	135	1			131
10	4092	X	2366	-0-	-1726	-0-	2143	2	223	9	Y	203	230	1			104

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

05	9145	X	7526	-0-	-1619	-0-	7276	2	250	9	N	227					356
06	7560	X	6272	-0-	-1288	-0-	6104	2	168	9	N	153	376	1			133
07	7564	X	5739	-0-	-1825	-0-	5615	2	124	9	N	113					246
08	7533	X	5389	-0-	-2144	-0-	5295	2	94	9	N	85	174	1			157
09	7290	X	4800	-0-	-2490	-0-	4715	2	85	9	N	77					234
10	7533	X	5555	-0-	-1978	-0-	5402	2	153	9	N	139	180	1			193

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

05	4247	X	3390	-0-	-857	-0-	3277	2	113	9	N	103					467
06	3720	X	3310	-0-	-410	-0-	3167	2	143	9	N	130	340	0			257
07	3720	X	3353	-0-	-367	-0-	3232	2	121	9	N	110	102	1			265
08	3410	X	3318	-0-	-92	-0-	3196	2	122	9	N	111					376
09	3300	X	3250	-0-	-50	-0-	3123	2	127	9	N	115	302	1			189
10	3410	X	3314	-0-	-96	-0-	3186	2	128	9	N	116					305

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

05	6045	X	4879	-0-	-1166	-0-	4695	2	184	9	Y	167	182	1			174
06	5700	X	3896	-0-	-1804	-0-	3753	2	143	9	Y	130	164	1			140
07	5518	X	4045	-0-	-1473	-0-	3882	2	163	9	Y	148	102	1			186
08	4867	X	4282	-0-	-585	-0-	4128	2	154	9	Y	140	218	1			108
09	4710	X	3172	-0-	-1538	-0-	3052	2	120	9	Y	109	136	1			81
*10	5982	X	5982	-0-	-0-	-0-	5706	2	276	9	Y	251	209	1			123

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

05	3906	X	3648	-0-	-258	-0-	3494	2	154	9	N	140					281
06	3411	X	3411	-0-	-0-	-0-	3277	2	134	9	N	122	179	1			224
07	3482	X	3482	-0-	-0-	-0-	3353	2	129	9	N	117	174	1			167
08	3658	X	3617	-0-	-41	-0-	3501	2	116	9	N	105	165	1			107
09	3613	X	3613	-0-	-0-	-0-	3484	2	129	9	N	117					224
10	3658	X	3273	-0-	-385	-0-	3163	2	110	9	N	100	178	1			146

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	1152	2	37	9	N	34					263
06	2059	N	2059	-0-	-0-	-0-	1969	2	90	9	N	82					345
07	2362	N	2362	-0-	-0-	-0-	2286	2	76	9	N	69	247	1			167
08	2310	N	2310	-0-	-0-	-0-	2227	2	83	9	N	75					242
09	2545	N	2545	-0-	-0-	-0-	2466	2	79	9	N	72					314
*10	2801	N	2801	-0-	-0-	-0-	2724	2	77	9	N	70					384

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	3882	-0-	-1109	-0-	3819	2	63	9	Y	57	54	1			56
06	4560	X	3592	-0-	-968	-0-	3527	2	65	9	Y	59	58	1			57
07	4402	X	4074	-0-	-328	-0-	4002	2	72	9	Y	65	42	1			80
08	3937	X	3645	-0-	-292	-0-	3587	2	58	9	Y	53	92	1			41
09	3750	X	2860	-0-	-890	-0-	2805	2	55	9	Y	50	54	1			37
*10	4811	X	4811	-0-	-0-	-0-	4724	2	87	9	Y	79	76	1			40

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2309	N	2309	-0-	-0-	-0-	2179	2	130	9	N	118	188	1			165
06	2232	N	2232	-0-	-0-	-0-	2121	2	111	9	N	101	174	1			92
07	2294	N	2279	-0-	-15	-0-	2162	2	117	9	N	106					198
08	2294	N	2235	-0-	-59	-0-	2136	2	99	9	N	90	173	1			115
09	2220	N	2113	-0-	-107	-0-	2000	2	113	9	N	103					218
10	2294	N	2153	-0-	-141	-0-	2046	2	107	9	N	97	175	1			140

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1183	N	1183	-0-	-0-	-0-	1055	2	128	9	N	116					261
06	1230	N	1222	-0-	-8	-0-	1116	2	106	9	N	96	189	1			168
07	1319	N	1319	-0-	-0-	-0-	1186	2	133	9	N	121	179	1			110
08	1290	N	1290	-0-	-0-	-0-	1168	2	122	9	N	111					221
09	1230	N	1227	-0-	-3	-0-	1104	2	123	9	N	112	169	1			164
10	1333	N	1272	-0-	-61	-0-	1164	2	108	9	N	98	166	1			96

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5812	-0-	-295	-0-	5645	2	167	9	N	152	366	1			195
06	6360	X	5495	-0-	-865	-0-	5348	2	147	9	N	134					329
07	6572	X	5464	-0-	-1108	-0-	5328	2	136	9	N	124	312	1			141
08	5952	X	5359	-0-	-593	-0-	5209	2	150	9	N	136					277
09	5610	X	5498	-0-	-112	-0-	5349	2	149	9	N	135	240	1			172
10	5797	X	5265	-0-	-532	-0-	5131	2	134	9	N	122					294

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4992	X	4992	-0-	-0-	-0-	4750	2	242	9	N	220	175	1			179
06	4740	X	4489	-0-	-251	-0-	4272	2	217	9	N	197	178	1			198
07	4898	X	4506	-0-	-392	-0-	4304	2	202	9	N	184	181	1			201
08	4991	X	4435	-0-	-556	-0-	4222	2	213	9	N	194	173	1			222
09	4830	X	4211	-0-	-619	-0-	4015	2	196	9	N	178	189	1			211
10	4991	X	3260	-0-	-1731	-0-	3160	2	100	9	N	91	172	1			130

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	1914	2	50	9	N	45					265
06	1980	N	1966	-0-	-14	-0-	1899	2	67	9	N	61					326
07	2014	N	2014	-0-	-0-	-0-	1964	2	50	9	N	45	152	1			219
08	2011	N	2011	-0-	-0-	-0-	1955	2	56	9	N	51					270
09	1980	N	1889	-0-	-91	-0-	1837	2	52	9	N	47	208	1			109
10	2015	N	1879	-0-	-136	-0-	1818	2	61	9	N	55					164

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2374	-0-	-571	-0-	2184	2	190	9	Y	173	171	1			169
06	2700	X	2066	-0-	-634	-0-	1906	2	160	9	Y	145	166	1			148
07	2666	X	2293	-0-	-373	-0-	2150	2	143	9	Y	130	109	1			169
08	2387	X	2369	-0-	-18	-0-	2231	2	138	9	Y	125	198	1			96
09	2310	X	1760	-0-	-550	-0-	1639	2	121	9	Y	110	124	1			82
*10	2805	X	2805	-0-	-0-	-0-	2586	2	219	9	Y	199	182	1			99

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

05	6962	X	6962	-0-	-0-	-0-	6845	2	117	9	N	106					242
06	7200	X	6741	-0-	-459	-0-	6631	2	110	9	N	100	181	1			161
07	7440	X	6856	-0-	-584	-0-	6761	2	95	9	N	86					247
08	7285	X	6766	-0-	-519	-0-	6659	2	107	9	N	97	171	1			173
09	7050	X	6378	-0-	-672	-0-	6272	2	106	9	N	96	191	1			78
10	6975	X	6648	-0-	-327	-0-	6528	2	120	9	N	109					187

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

05	2939	N	2939	-0-	-0-	-0-	2765	2	174	9	N	158					283
06	2666	N	2666	-0-	-0-	-0-	2558	2	108	9	N	98	181	1			200
07	2727	N	2727	-0-	-0-	-0-	2567	2	160	9	N	145	189	1			156
08	2790	N	2696	-0-	-94	-0-	2533	2	163	9	N	148					304
09	2670	N	2542	-0-	-128	-0-	2385	2	157	9	N	143	182	1			265
10	2728	N	2625	-0-	-103	-0-	2464	2	161	9	N	146	180	1			231

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

05	1033	N	1033	-0-	-0-	-0-	967	2	66	9	N	60	176	1			128
06	1030	N	1030	-0-	-0-	-0-	946	2	84	9	N	76					204
07	1054	N	1029	-0-	-25	-0-	957	2	72	9	N	65	170	1			99
08	1023	N	953	-0-	-70	-0-	877	2	76	9	N	69					168
09	1020	N	1010	-0-	-10	-0-	964	2	46	9	N	42					210
*10	1085	N	1085	-0-	-0-	-0-	1007	2	78	9	N	71	163	1			118

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

05	4464	X	2948	-0-	-1516	-0-	2840	2	108	9	Y	98	111	1			91
06	5944	X	5944	-0-	-0-	-0-	5712	2	232	9	Y	211	213	1			89
07	5402	X	5402	-0-	-0-	-0-	5256	2	146	9	Y	133	172	1			50
08	4557	X	1924	-0-	-2633	-0-	1881	2	43	9	Y	39	64	1			25
09	5940	X	3267	-0-	-2673	-0-	3158	2	109	9	Y	99	55	1			69
10	6138	X	2839	-0-	-3299	-0-	2699	2	140	9	Y	127	131	1			65

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

05	1826	N	1826	-0-	-0-	-0-	1742	2	84	9	N	76					376
06	1860	N	1766	-0-	-94	-0-	1682	2	84	9	N	76	359	1			93
07	1891	N	1836	-0-	-55	-0-	1746	2	90	9	N	82					175
08	1829	N	1828	-0-	-1	-0-	1742	2	86	9	N	78					253
09	1770	N	1693	-0-	-77	-0-	1592	2	101	9	N	92					345
10	1829	N	1570	-0-	-259	-0-	1501	2	69	9	N	63	344	1			64

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

05	2967	X	2967	-0-	-0-	-0-	2860	2	107	9	N	97					286
06	2981	X	2981	-0-	-0-	-0-	2885	2	96	9	N	87					373
07	2844	X	2844	-0-	-0-	-0-	2749	2	95	9	N	86	320	1			139
08	2821	X	2781	-0-	-40	-0-	2686	2	95	9	N	86					225
09	2730	X	2560	-0-	-170	-0-	2474	2	86	9	N	78					303
10	2821	X	2708	-0-	-113	-0-	2624	2	84	9	N	76	290	1			89

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1611	N	1611	-0-	-0-	-0-	1490	2	121	9	N	110	182	1			204
06	1460	N	1460	-0-	-0-	-0-	1381	2	79	9	N	72					276
07	1492	N	1492	-0-	-0-	-0-	1403	2	89	9	N	81	171	1			186
08	1612	N	1164	-0-	-448	-0-	1076	2	88	9	N	80					266
09	1470	N	983	-0-	-487	-0-	910	2	73	9	N	66	173	1			159
10	1488	N	1094	-0-	-394	-0-	1013	2	81	9	N	74					233

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2708	X	2708	-0-	-0-	-0-	2641	2	67	9	N	61					223
06	2760	X	2607	-0-	-153	-0-	2519	2	88	9	N	80	144	0			159
07	2852	X	2684	-0-	-168	-0-	2585	2	99	9	N	90	86	1			163
08	2790	X	2609	-0-	-181	-0-	2553	2	56	9	N	51					214
09	2700	X	2499	-0-	-201	-0-	2456	2	43	9	N	39					253
10	2697	X	2335	-0-	-362	-0-	2299	2	36	9	N	33	127	1			159

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6501	X	6501	-0-	-0-	-0-	6378	2	123	9	N	112	369	1	2	8	85
06	6780	X	6117	-0-	-663	-0-	6001	2	116	9	N	105					190
07	7006	X	6247	-0-	-759	-0-	6139	2	108	9	N	98	201	1			87
08	6758	X	5969	-0-	-789	-0-	5882	2	87	9	N	79					166
09	6300	X	5927	-0-	-373	-0-	5799	2	128	9	N	116					282
10	6510	X	5923	-0-	-587	-0-	5813	2	110	9	N	100	324	1			58

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3124	-0-	-193	-0-	2993	2	131	9	N	119	177	1			196
06	3145	X	3145	-0-	-0-	-0-	2985	2	160	9	N	145	178	1			163
07	3317	X	3215	-0-	-102	-0-	3044	2	171	9	N	155	172	1			146
08	3317	X	3142	-0-	-175	-0-	3010	2	132	9	N	120					266
09	3210	X	2955	-0-	-255	-0-	2830	2	125	9	N	114	182	1			198
10	3255	X	3114	-0-	-141	-0-	2924	2	190	9	N	173	175	1			196

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2916	N	2916	-0-	-0-	-0-	2697	2	219	9	N	199					292
06	2700	N	2700	-0-	-0-	-0-	2511	2	189	9	N	172	304	1			160
07	2743	N	2743	-0-	-0-	-0-	2559	2	184	9	N	167					327
08	2914	N	2673	-0-	-241	-0-	2495	2	178	9	N	162	301	1			188
09	2700	N	2543	-0-	-157	-0-	2358	2	185	9	N	168					356
10	2728	N	2591	-0-	-137	-0-	2411	2	180	9	N	164	327	1			193

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1960	N	1960	-0-	-0-	-0-	1839	2	121	9	N	110					332
06	1950	N	1936	-0-	-14	-0-	1869	2	67	9	N	61	215	0			178
07	2046	N	1990	-0-	-56	-0-	1924	2	66	9	N	60	96	1			142
08	1993	N	1993	-0-	-0-	-0-	1887	2	106	9	N	96					238
09	1950	N	1938	-0-	-12	-0-	1810	2	128	9	N	116					354
*10	2025	N	2025	-0-	-0-	-0-	1897	2	128	9	N	116	178	1			292

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	3858	-0-	-1722	-0-	3692	2	166	9	Y	151	161	1			156
06	5190	X	3486	-0-	-1704	-0-	3332	2	154	9	Y	140	153	1			143
07	4991	X	2392	-0-	-2599	-0-	2315	2	77	9	Y	70	105	1			108
08	4562	X	4562	-0-	-0-	-0-	4115	2	447	9	Y	406	201	1			313
09	3822	X	3822	-0-	-0-	-0-	3464	2	358	9	Y	325	397	1			241
*10	6461	X	6461	-0-	-0-	-0-	6050	2	411	9	Y	374	419	1			196

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7781	X	3986	-0-	-3795	-0-	3854	3	132	9	Y	120	95	0			33
06	7530	X	3774	-0-	-3756	-0-	3647	3	127	9	Y	115	130	0			18
07	5108	X	5108	-0-	-0-	-0-	4991	3	117	9	Y	106	104	0			20
*08	7850	X	7850	-0-	-0-	-0-	7805	3	45	9	Y	41	52	0			9
*09	7335	X	7335	-0-	-0-	-0-	7266	3	69	9	Y	63	62	0			10
*10	7974	X	7974	-0-	-0-	-0-	7835	3	139	9	Y	126	121	0			15

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

05	3534	X	3389	-0-	-145	-0-	3309	3	80	9	Y	73	89	0	1	8	34
06	3636	X	3636	-0-	-0-	-0-	3530	3	106	9	Y	96	101	0			29
07	3888	X	3888	-0-	-0-	-0-	3799	3	89	9	Y	81	91	0			19
*08	3727	X	3727	-0-	-0-	-0-	3662	3	65	9	Y	59	62	0			16
*09	3549	X	3549	-0-	-0-	-0-	3483	3	66	9	Y	60	59	0			17
10	3534	X	3005	-0-	-529	-0-	2880	3	125	9	Y	114	112	0			19

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

05	2055	N	1024	-0-	-1031	-0-	994	3	30	9	Y	27	24	0			13
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-	13	0			-0-
07	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	583	3	28	9	Y	25	18	0			7
*09	677	N	677	-0-	-0-	-0-	626	3	51	9	Y	46	40	0			13
*10	666	N	666	-0-	-0-	-0-	587	3	79	9	Y	72	73	0			12

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

05	2015	X	1426	-0-	-589	-0-	1368	3	58	9	Y	53	28	0			26
06	1290	X	1070	-0-	-220	-0-	1029	3	41	9	Y	37	50	0			13
07	1333	X	1117	-0-	-216	-0-	1108	3	9	9	Y	8	19	0			2
*08	1548	X	1548	-0-	-0-	-0-	1548	3			Y	-0-	2	0			-0-
*09	1671	X	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-
*10	1760	X	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0-	-0-	1654	3	54	9	Y	49	57	0			23
06	1746	N	1746	-0-	-0-	-0-	1670	3	76	9	Y	69	71	0			21
07	1433	N	1433	-0-	-0-	-0-	1370	3	63	9	Y	57	64	0	1	8	13
*08	1569	N	1569	-0-	-0-	-0-	1508	3	61	9	Y	55	53	0			15
*09	1359	N	1359	-0-	-0-	-0-	1330	3	29	9	Y	26	34	0			7
*10	1837	N	1837	-0-	-0-	-0-	1738	3	99	9	Y	90	82	0			15

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4011	-0-	-1073	-0-	3939	3	72	9	Y	65	46	0			32
06	4920	X	3939	-0-	-981	-0-	3891	3	48	9	Y	44	60	0			16
07	5529	X	5529	-0-	-0-	-0-	5494	3	35	9	Y	32	38	0			10
*08	8234	X	8234	-0-	-0-	-0-	8184	3	50	9	Y	45	46	0			9
*09	6384	X	6384	-0-	-0-	-0-	6278	3	106	9	Y	96	81	0			24
10	5518	X	3964	-0-	-1554	-0-	3902	3	62	9	Y	56	56	0			24

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23033	X	12200	-0-	-10833	-0-	12124	3	76	9	Y	69	41	0			34
06	22290	X	15677	-0-	-6613	-0-	15637	3	40	9	Y	36	57	0			13
07	22506	X	18451	-0-	-4055	-0-	18293	3	158	9	Y	144	112	0			45
*08	22475	X	18706	-0-	-3769	-0-	18625	3	81	9	Y	74	104	0			15
*09	18780	X	18215	-0-	-565	-0-	18169	3	46	9	Y	42	47	0			10
*10	18938	X	18938	-0-	-0-	-0-	18917	3	21	9	Y	19	21	0			8

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5702	X	5702	-0-	-0-	-0-	5702	3			Y	-0-					-0-
06	5700	X	4026	-0-	-1674	-0-	4014	3	12	9	Y	11	7	0			4
07	5890	X	1903	-0-	-3987	-0-	1903	3			Y	-0-	4	0			-0-
*08	5890	X	2680	-0-	-3210	-0-	2680	3			Y	-0-					-0-
*09	5700	X	2527	-0-	-3173	-0-	2527	3			Y	-0-					-0-
10	5704	X	3284	-0-	-2420	-0-	3284	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15750	X	15750	-0-	-0-	-0-	15597	3	153	9	Y	139	88	0			68
06	13607	X	13607	-0-	-0-	-0-	13510	3	97	9	Y	88	125	0			31
07	10881	X	8963	-0-	-1918	-0-	8913	3	50	9	Y	45	62	0			14
*08	15748	X	9192	-0-	-6556	-0-	9128	3	64	9	Y	58	60	0			12
*09	15240	X	8896	-0-	-6344	-0-	8827	3	69	9	Y	63	59	0			16
10	15748	X	8842	-0-	-6906	-0-	8800	3	42	9	Y	38	38	0			16

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	845	-0-	-549	-0-	830	3	15	9	Y	14	12	0			7
06	996	N	996	-0-	-0-	-0-	982	3	14	9	Y	13	16	0			4
07	788	N	788	-0-	-0-	-0-	760	3	28	9	Y	25	23	0			6
*08	837	N	602	-0-	-235	-0-	585	3	17	9	Y	15	17	0			4
*09	990	N	159	-0-	-831	-0-	156	3	3	9	Y	3	6	0			1
10	775	N	-0-	-0-	-775	-0-					Y	-0-	1	0			-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

05	4867	X	4518	-0-	-349	-0-	4405	3	113	9	Y	103	81	0			28
06	4710	X	4520	-0-	-190	-0-	4487	3	33	9	Y	30	53	0			5
07	5049	X	5049	-0-	-0-	-0-	5019	3	30	9	Y	27	27	0			5
*08	4805	X	4514	-0-	-291	-0-	4501	3	13	9	Y	12	14	0			3
*09	4530	X	3987	-0-	-543	-0-	3987	3			Y	-0-	3	0			-0-
10	4867	X	4575	-0-	-292	-0-	4575	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

05	18197	X	16411	-0-	-1786	-0-	16368	3	43	9	Y	39	40	0			19
06	19950	X	15845	-0-	-4105	-0-	15831	3	14	9	Y	13	28	0			4
07	20615	X	14608	-0-	-6007	-0-	14569	3	39	9	Y	35	31	0			8
*08	20615	X	13754	-0-	-6861	-0-	13720	3	34	9	Y	31	31	0			8
*09	15870	X	14285	-0-	-1585	-0-	14226	3	59	9	Y	54	47	0			15
10	16399	X	14125	-0-	-2274	-0-	13921	3	204	9	Y	185	169	0			31

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

05	4123	X	4074	-0-	-49	-0-	3802	3	272	9	Y	247	227	1	3	8	246
06	4209	X	4209	-0-	-0-	-0-	3905	3	304	9	Y	276	355	1	3	8	164
07	4154	X	4084	-0-	-70	-0-	3882	3	202	9	Y	184	153	1	8	8	187
*08	4154	X	4023	-0-	-131	-0-	3652	3	371	9	Y	337	259	1			265
*09	4200	X	3971	-0-	-229	-0-	3557	3	414	9	Y	376	254	1			387
10	4340	X	3849	-0-	-491	-0-	3618	3	231	9	Y	210	428	1			169

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

05	9641	X	3630	-0-	-6011	-0-	3586	3	44	9	Y	40	29	0			20
06	9330	X	4681	-0-	-4649	-0-	4666	3	15	9	Y	14	29	0			5
07	DLQ G-10		5060	-0-	5060	5060	5056	3	4	9	Y	4	8	0			1
*08	DLQ G-10		4691	-0-	4691	9751	4669	3	22	9	Y	20	17	0			4
*09	DLQ G-10		4443	-0-	4443	14194	4425	3	18	9	Y	16	16	0			4
*10	18758	X	4564	-0-	-14194	-0-	4564	3			Y	-0-	4	0			-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

05	6154	X	6154	-0-	-0-	-0-	6103	3	51	9	Y	46	47	1			47
06	5190	X	4528	-0-	-662	-0-	4455	3	73	9	Y	66	73	1			40
07	DLQ G-10		5244	-0-	5244	5244	5180	3	64	9	Y	58	38	1			60
*08	DLQ G-10		4750	-0-	4750	9994	4692	3	58	9	Y	53	71	1			42
*09	DLQ G-10		5131	-0-	5131	15125	5073	3	58	9	Y	53	40	1			55
*10	19373	X	4248	-0-	-15125	-0-	4116	3	132	9	Y	120	78	1			97

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10106	X	7874	-0-	-2232	-0-	7775	3	99	9	Y	90	148	0			118
06	9780	X	7600	-0-	-2180	-0-	7424	3	176	9	Y	160	59	0			219
07	DLQ G-10		5615	-0-	5615	5615	5482	3	133	9	Y	121	242	0	1	8	97
*08	DLQ G-10		3905	-0-	3905	9520	3819	3	86	9	Y	78	64	0			111
*09	DLQ G-10		8590	-0-	8590	18110	8284	3	306	9	Y	278	206	0	1	8	182
*10	20236	X	2126	-0-	-18110	-0-	2051	3	75	9	Y	68	211	0			39

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

05	12678	X	12678	-0-	-0-	-0-	12386	3	292	9	Y	265	377	1			267
06	12030	X	11114	-0-	-916	-0-	10848	3	266	9	Y	242	363	1			146
07	12431	X	11405	-0-	-1026	-0-	11199	3	206	9	Y	187	136	1	1	8	196
*08	12679	X	11093	-0-	-1586	-0-	10949	3	144	9	Y	131	224	1			103
*09	12270	X	10766	-0-	-1504	-0-	10634	3	132	9	Y	120	99	1			124
10	12679	X	10734	-0-	-1945	-0-	10592	3	142	9	Y	129	149	1			104

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

05	8814	X	8814	-0-	-0-	-0-	8681	3	133	9	Y	121	87	0	1	8	33
06	5430	X	5252	-0-	-178	-0-	5175	3	77	9	Y	70	92	0			11
07	7950	X	7950	-0-	-0-	-0-	7665	3	285	9	Y	259	220	0	1	8	49
*08	8804	X	6821	-0-	-1983	-0-	6677	3	144	9	Y	131	151	0			29
*09	8520	X	6565	-0-	-1955	-0-	6466	3	99	9	Y	90	105	0			14
10	8804	X	6898	-0-	-1906	-0-	6755	3	143	9	Y	130	129	0			15

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

05	9083	X	8615	-0-	-468	-0-	126 154	1 9	8335	3	Y	140	170	0	3	8	140
06	10407	X	10407	-0-	-0-	-0-	122 127	1 9	10158	3	Y	115	4	8			251
07	11305	X	11305	-0-	-0-	-0-	126 152	1 9	11027	3	Y	138	295	0	13	8	81
*08	9062	X	9062	-0-	-0-	-0-	126 174	1 9	8762	3	Y	158	130	0			109
*09	10410	X	3938	-0-	-6472	-0-	122 80	1 9	3736	3	Y	73	97	0	1	8	84
10	11315	X	179	-0-	-11136	-0-	126 34	1 9	19	3	Y	31	63	0			52

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

05	8320	X	8320	-0-	-0-	-0-	8232	3	88	9	Y	80	57	0			38
06	8227	X	8227	-0-	-0-	-0-	8137	3	90	9	Y	82	95	0			25
07	7521	X	7521	-0-	-0-	-0-	7425	3	96	9	Y	87	92	0			20
*08	8246	X	6941	-0-	-1305	-0-	6878	3	63	9	Y	57	62	0			15
*09	7980	X	6188	-0-	-1792	-0-	6124	3	64	9	Y	58	57	0			16
10	8246	X	6112	-0-	-2134	-0-	5940	3	172	9	Y	156	146	0			26

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

05	5376	X	5376	-0-	-0-	-0-	5077	3	299	9	Y	272	210	0			74
06	5160	X	4314	-0-	-846	-0-	4108	3	206	9	Y	187	232	0			29
07	7453	X	7453	-0-	-0-	-0-	7296	3	157	9	Y	143	145	0			27
*08	6082	X	6082	-0-	-0-	-0-	5970	3	112	9	Y	102	106	0			23
*09	6095	X	6095	-0-	-0-	-0-	5918	3	177	9	Y	161	158	0	1	8	25
*10	6436	X	6436	-0-	-0-	-0-	6257	3	179	9	Y	163	169	0			19

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4151	-0-	-96	-0-	3941	3	210	9	Y	191	146	0	1	8	218
06	6930	X	3840	-0-	-3090	-0-	3621	3	219	9	Y	199	109	0	1	8	307
07	7161	X	5996	-0-	-1165	-0-	5777	3	219	9	Y	199	345	0	3	8	158
*08	7161	X	3764	-0-	-3397	-0-	3624	3	140	9	Y	127	105	0			180
*09	5468	X	5468	-0-	-0-	-0-	5301	3	167	9	Y	152	232	0			100
10	5983	X	5245	-0-	-738	-0-	5015	3	230	9	Y	209	188	0			121

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1929	-0-	-117	-0-	1861	3	68	9	Y	62	264	0	3	8	62
06	3030	X	1729	-0-	-1301	-0-	1605	3	124	9	Y	113	2	8			173
07	3131	X	2684	-0-	-447	-0-	2456	3	228	9	Y	207	244	0	7	8	129
*08	3131	X	2218	-0-	-913	-0-	1968	3	250	9	Y	227	200	0			156
*09	2790	X	1640	-0-	-1150	-0-	1386	3	254	9	Y	231	139	0	3	8	245
10	2697	X	171	-0-	-2526	-0-	124	3	47	9	Y	43	183	0			105

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17887	X	17034	-0-	-853	-0-	16861	3	173	9	Y	157	282	1			158
06	17310	X	16413	-0-	-897	-0-	16247	3	166	9	Y	151	218	1			91
07	17577	X	16934	-0-	-643	-0-	16837	3	97	9	Y	88	85	1			94
*08	17019	X	16736	-0-	-283	-0-	16572	3	164	9	Y	149	126	1			117
*09	16470	X	15869	-0-	-601	-0-	15700	3	169	9	Y	154	112	1			159
10	17019	X	16062	-0-	-957	-0-	15875	3	187	9	Y	170	192	1			137

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897	X	1175	-0-	-7722	-0-	1167	3	8	9	Y	7	4	0			3
06	5153	X	5153	-0-	-0-	-0-	5094	3	59	9	Y	54	41	0			16
07	9388	X	9388	-0-	-0-	-0-	9340	3	48	9	Y	44	50	0			10
*08	8666	X	8666	-0-	-0-	-0-	8568	3	98	9	Y	89	75	0			24
*09	5549	X	5549	-0-	-0-	-0-	5482	3	67	9	Y	61	68	0			17
*10	10007	X	10007	-0-	-0-	-0-	9889	3	118	9	Y	107	106	0			18

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11935	X	10508	-0-	-1427	-0-	10342	3	166	9	Y	151	116	0			41
06	9930	X	9028	-0-	-902	-0-	8904	3	124	9	Y	113	136	0			18
07	11163	X	11163	-0-	-0-	-0-	11011	3	152	9	Y	138	130	0			26
*08	10509	X	8451	-0-	-2058	-0-	8397	3	54	9	Y	49	64	0			11
*09	10170	X	8753	-0-	-1417	-0-	8692	3	61	9	Y	55	57	0			9
10	11222	X	8928	-0-	-2294	-0-	8685	3	243	9	Y	221	204	0			26

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13020	X	9246	-0-	-3774	-0-	9174	3	72	9	Y	65	184	0			101
06	12600	X	8835	-0-	-3765	-0-	8788	3	47	9	Y	43	51	0			93
07	9176	X	8250	-0-	-926	-0-	8177	3	73	9	Y	66	106	0			53
*08	9428	X	9428	-0-	-0-	-0-	9339	3	89	9	Y	81	35	0			99
*09	8940	X	8048	-0-	-892	-0-	7850	3	198	9	Y	180	161	0			118
10	9238	X	9018	-0-	-220	-0-	8871	3	147	9	Y	134	172	0	6	8	74

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6427	X	6427	-0-	-0-	-0-	6319	3	108	9	Y	98	83	0			27
06	6420	X	6053	-0-	-367	-0-	5954	3	99	9	Y	90	103	0			14
07	7909	X	7909	-0-	-0-	-0-	7774	3	135	9	Y	123	113	0	1	8	23
*08	6634	X	6323	-0-	-311	-0-	6201	3	122	9	Y	111	109	0			25
*09	6210	X	5919	-0-	-291	-0-	5758	3	161	9	Y	146	147	0	1	8	23
10	7843	X	5768	-0-	-2075	-0-	5672	3	96	9	Y	87	100	0			10

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

05	309	N	309	-0-	-0-	-0-	245	3	64	9	N	58					202
06	540	N	372	-0-	-168	-0-	299	3	73	9	N	66					268
07	372	N	314	-0-	-58	-0-	262	3	52	9	N	47	185	1			130
*08	331	N	331	-0-	-0-	-0-	270	3	61	9	N	55					185
*09	360	N	299	-0-	-61	-0-	238	3	61	9	N	55					240
10	310	N	280	-0-	-30	-0-	232	3	48	9	N	44	187	1			97

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

05	33015	X	31289	-0-	-1726	-0-	31189	3	100	9	Y	91	92	0			43
06	31950	X	30811	-0-	-1139	-0-	30694	3	117	9	Y	106	117	0			32
07	30411	X	30148	-0-	-263	-0-	30028	3	120	9	Y	109	116	0			25
*08	31279	X	27452	-0-	-3827	-0-	27332	3	120	9	Y	109	104	0			30
*09	30810	X	28706	-0-	-2104	-0-	28597	3	109	9	Y	99	101	0			28
10	31837	X	28032	-0-	-3805	-0-	27843	3	189	9	Y	172	171	0			29

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

05	4743	X	270	-0-	-4473	-0-	270	3			Y	-0-					-0-
06	8531	X	8531	-0-	-0-	-0-	8243	3	288	9	Y	262	104	1	1	8	157
07	8074	X	8074	-0-	-0-	-0-	7632	3	442	9	Y	402	147	1	3	8	409
*08	6263	X	6263	-0-	-0-	-0-	6190	3	73	9	Y	66	423	1			52
*09	6063	X	6063	-0-	-0-	-0-	6007	3	56	9	Y	51	50	1			53
*10	6379	X	6379	-0-	-0-	-0-	6243	3	136	9	Y	124	78	1			99

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

05	25823	X	24620	-0-	-1203	-0-	24528	3	92	9	Y	84	83	0			41
06	24990	X	24477	-0-	-513	-0-	24429	3	48	9	Y	44	69	0			16
07	24862	X	23778	-0-	-1084	-0-	23744	3	34	9	Y	31	37	0			10
*08	24862	X	22038	-0-	-2824	-0-	22038	3			Y	-0-	10	0			-0-
*09	24480	X	11490	-0-	-12990	-0-	11478	3	12	9	Y	11	8	0			3
10	25296	X	11019	-0-	-14277	-0-	10873	3	146	9	Y	133	80	0			56

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

05	6233	X	6233	-0-	-0-	-0-	6177	3	56	9	Y	51	43	0			25
06	5880	X	5410	-0-	-470	-0-	5367	3	43	9	Y	39	50	0			14
07	6293	X	5446	-0-	-847	-0-	5414	3	32	9	Y	29	34	0			9
*08	6293	X	3110	-0-	-3183	-0-	3095	3	15	9	Y	14	20	0			3
*09	6090	X	4111	-0-	-1979	-0-	4111	3			Y	-0-	3	0			-0-
10	6231	X	4422	-0-	-1809	-0-	4382	3	40	9	Y	36	21	0			15

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1085	X	135	-0-	-950	-0-	135	3			Y	-0-	27	0			7
04	1050	X	-0-	-0-	-1050	-0-					Y	-0-	3	0			4
05	558	X	-0-	-0-	-558	-0-					Y	-0-	4	0			-0-
06	763	X	763	-0-	-0-	-0-	743	3	20	9	Y	18	3	8			15
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
*08	DLQ G-10		2163	-0-	2163	2163	2067	3	96	9	Y	87	27	0			60
*09	DLQ G-10		4833	-0-	4833	6996	4686	3	147	9	Y	134	53	0	1	8	140
10	DLQ G-10		7598	-0-	7598	14594	7364	3	234	9	Y	213	104	0			249

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30318	X	28668	-0-	-1650	-0-	28496	3	172	9	Y	156	139	0			74
06	29040	X	28457	-0-	-583	-0-	28239	3	218	9	Y	198	212	0			60
07	28572	X	28572	-0-	-0-	-0-	28432	3	140	9	Y	127	157	0	1	8	29
*08	28675	X	25882	-0-	-2793	-0-	25818	3	64	9	Y	58	71	0			16
*09	28470	X	27323	-0-	-1147	-0-	27248	3	75	9	Y	68	65	0			19
10	29419	X	25997	-0-	-3422	-0-	25793	3	204	9	Y	185	173	0			31

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30721	X	28708	-0-	-2013	-0-	28473	3	235	9	Y	214	138	0			104
06	29730	X	27954	-0-	-1776	-0-	27843	3	111	9	Y	101	169	0			36
07	28272	X	27326	-0-	-946	-0-	27164	3	162	9	Y	147	137	0			46
*08	28706	X	25449	-0-	-3257	-0-	25306	3	143	9	Y	130	150	0			26
*09	27960	X	26052	-0-	-1908	-0-	25927	3	125	9	Y	114	112	0			28
10	28892	X	26916	-0-	-1976	-0-	26795	3	121	9	Y	110	92	0			46

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38595	X	35401	-0-	-3194	-0-	35073	3	328	9	Y	298	231	0			145
06	37350	X	33324	-0-	-4026	-0-	33065	3	259	9	Y	235	296	0	1	8	83
07	38254	X	33453	-0-	-4801	-0-	33065	3	388	9	Y	353	325	0	1	8	110
*08	36177	X	32430	-0-	-3747	-0-	32127	3	303	9	Y	275	329	0			56
*09	34260	X	30500	-0-	-3760	-0-	30181	3	319	9	Y	290	274	0			72
10	35402	X	29969	-0-	-5433	-0-	29757	3	212	9	Y	193	184	0			81

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9517	X	6606	-0-	-2911	-0-	188 14	1 9	6404	3	Y	13	20	1			5
06	9600	X	8074	-0-	-1526	-0-	203 209	1 9	7662	3	Y	190	126	1			69
07	9920	X	1504	-0-	-8416	-0-	190 50	1 9	1264	3	Y	45	81	1	1	8	32
*08	9920	X	5819	-0-	-4101	-0-	162 562	1 9	5095	3	Y	511	490	1			53
*09	8070	X	4709	-0-	-3361	-0-	144 98	1 9	4467	3	Y	89	110	1	1	8	31
*10	9282	X	9282	-0-	-0-	-0-	168 263	1 9	8851	3	Y	239	87	1			183

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19220	X	15011	-0-	-4209	-0-	14933	3	78	9	Y	71	63	0			34
06	18600	X	11103	-0-	-7497	-0-	11093	3	10	9	Y	9	40	0			3
07	19765	X	19765	-0-	-0-	-0-	19696	3	69	9	Y	63	51	0			15
*08	16864	X	16435	-0-	-429	-0-	16371	3	64	9	Y	58	57	0			16
*09	14640	X	7410	-0-	-7230	-0-	7387	3	23	9	Y	21	31	0			6
10	19778	X	18300	-0-	-1478	-0-	18300	3			Y	-0-	6	0			-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	1885	-0-	-2920	-0-	1708	3	177	9	Y	161	213	0	6	8	158
06	4650	X	1531	-0-	-3119	-0-	1402	3	129	9	Y	117	4	8			271
07	4619	X	1566	-0-	-3053	-0-	1478	3	88	9	Y	80	297	0	6	8	48
*08	3689	X	1089	-0-	-2600	-0-	988	3	101	9	Y	92	77	0			63
*09	2340	X	921	-0-	-1419	-0-	918	3	3	9	Y	3	56	0			10
10	1891	X	176	-0-	-1715	-0-	175	3	1	9	Y	1	8	0			3

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23870	X	19697	-0-	-4173	-0-	19562	3	135	9	Y	123	139	0			60
06	23880	X	20437	-0-	-3443	-0-	20125	3	312	9	Y	284	243	0			101
07	24676	X	20961	-0-	-3715	-0-	20664	3	297	9	Y	270	287	0			84
*08	24676	X	20619	-0-	-4057	-0-	20194	3	425	9	Y	386	392	0			78
*09	20430	X	19170	-0-	-1260	-0-	18849	3	321	9	Y	292	298	0			72
10	21111	X	18506	-0-	-2605	-0-	18173	3	333	9	Y	303	248	0			127

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41974	X	40709	-0-	-1265	-0-	40565	3	144	9	Y	131	152	0			62
06	40620	X	40541	-0-	-79	-0-	40427	3	114	9	Y	104	134	0			32
07	40176	X	39767	-0-	-409	-0-	39574	3	193	9	Y	175	166	0	1	8	40
*08	40703	X	38453	-0-	-2250	-0-	38307	3	146	9	Y	133	137	0			36
*09	40530	X	38603	-0-	-1927	-0-	38482	3	121	9	Y	110	115	0	1	8	30
10	41881	X	38749	-0-	-3132	-0-	38465	3	284	9	Y	258	245	0			43

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		176	-0-	176	3258	176	3			N	-0-					-0-
06	14B2 EXT		185	-0-	185	3443	185	3			N	-0-					-0-
07	14B2 EXT		196	-0-	196	3639	196	3			N	-0-					-0-
*08	14B2 EXT		150	-0-	150	3789	150	3			N	-0-					-0-
*09	3944	X	155	-0-	-3789	-0-	155	3			N	-0-					-0-
10	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4240	X	4240	-0-	-0-	-0-	4083	2	157	9	N	143	185	1	2	8	201
06	4799	X	4799	-0-	-0-	-0-	4598	2	201	9	N	183	173	1			211
07	4500	X	4500	-0-	-0-	-0-	4351	2	149	9	N	135	174	1			172
08	4371	X	3021	-0-	-1350	-0-	2932	2	89	9	N	81					253
09	4800	X	3812	-0-	-988	-0-	3628	2	184	9	N	167	186	1	1	8	233
10	4960	X	3838	-0-	-1122	-0-	3627	2	211	9	N	192	186	1			239

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-
06	2792	N	2792	-0-	-0-	-0-	2792	2			Y	-0-					-0-
07	2906	N	2906	-0-	-0-	-0-	2906	2			Y	-0-					-0-
08	2915	N	2915	-0-	-0-	-0-	2915	2			Y	-0-					-0-
09	2864	N	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
*10	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	7655	-0-	-188	-0-	7621	3	34	9	N	31					360
06	7620	X	7373	-0-	-247	-0-	7308	3	65	9	N	59	187	1			232
07	7874	X	7566	-0-	-308	-0-	7526	3	40	9	N	36					268
08	7874	X	7536	-0-	-338	-0-	7500	3	36	9	N	33					301
09	7410	X	7191	-0-	-219	-0-	7130	3	61	9	N	55	185	1			171
10	7657	X	7366	-0-	-291	-0-	7321	3	45	9	N	41					212

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	N	14					55
06	1200	N	749	-0-	-451	-0-	738	2	11	9	N	10					65
07	1258	N	1258	-0-	-0-	-0-	1248	2	10	9	N	9					74
08	1265	N	1265	-0-	-0-	-0-	1254	2	11	9	N	10					84
09	1271	N	1271	-0-	-0-	-0-	1248	2	23	9	N	21					105
*10	1301	N	1301	-0-	-0-	-0-	1286	2	15	9	N	14					119

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-	136	1			212
06	1349	N	1349	-0-	-0-	-0-	1329	3	20	9	N	18					230
07	1364	N	1158	-0-	-206	-0-	1149	3	9	9	N	8					238
08	1364	N	879	-0-	-485	-0-	870	3	9	9	N	8					246
09	1408	N	1408	-0-	-0-	-0-	1390	3	18	9	N	16					262
*10	1429	N	1429	-0-	-0-	-0-	1410	3	19	9	N	17					279

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1479	-0-	-133	-0-	1479	3			N	-0-					91
06	1530	N	1439	-0-	-91	-0-	1439	3			N	-0-					91
07	1488	N	1470	-0-	-18	-0-	1470	3			N	-0-					91
08	1488	N	1460	-0-	-28	-0-	1460	3			N	-0-					91
09	1440	N	1403	-0-	-37	-0-	1403	3			N	-0-					91
10	1457	N	1440	-0-	-17	-0-	1440	3			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2734	-0-	-180	-0-	2734	3			N	-0-					67
06	2670	X	2557	-0-	-113	-0-	2557	3			N	-0-					67
07	2666	N	2584	-0-	-82	-0-	2584	3			N	-0-					67
08	2728	N	2599	-0-	-129	-0-	2599	3			N	-0-					67
09	2550	N	2543	-0-	-7	-0-	2543	3			N	-0-					67
10	2573	N	1021	-0-	-1552	-0-	1021	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	751	-0-	-2132	-0-	726	2	25	9	N	23					149
06	2790	X	445	-0-	-2345	-0-	428	2	17	9	N	15					164
07	1003	X	1003	-0-	-0-	-0-	964	2	39	9	N	35					199
08	810	X	810	-0-	-0-	-0-	769	2	41	9	N	37					236
09	750	X	716	-0-	-34	-0-	702	2	14	9	N	13					249
10	992	N	732	-0-	-260	-0-	708	2	24	9	N	22					271

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2116	-0-	-426	-0-	2066	2	50	9	N	45	175	1			203
06	2460	X	778	-0-	-1682	-0-	744	2	34	9	N	31					234
07	2542	X	469	-0-	-2073	-0-	450	2	19	9	N	17					251
08	2139	X	1191	-0-	-948	-0-	1145	2	46	9	N	42					293
09	2344	X	2344	-0-	-0-	-0-	2241	2	103	9	N	94	183	1			204
*10	2367	N	2367	-0-	-0-	-0-	2311	2	56	9	N	51					255

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4317	X	4317	-0-	-0-	-0-	4056	3	261	9	N	237	359	1			166
06	4180	X	4180	-0-	-0-	-0-	3939	3	241	9	N	219					385
07	4355	X	4355	-0-	-0-	-0-	4136	3	219	9	N	199	188	1			396
08	4309	X	4268	-0-	-41	-0-	4041	3	227	9	N	206	361	1			241
09	4170	X	3137	-0-	-1033	-0-	2987	3	150	9	N	136	184	1			193
*10	5301	X	5301	-0-	-0-	-0-	5017	3	284	9	N	258	183	1			268

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7085	X	7085	-0-	-0-	-0-	7005	3	80	9	N	73					369
06	7066	X	7066	-0-	-0-	-0-	7002	3	64	9	N	58	189	1			238
07	8175	X	8175	-0-	-0-	-0-	8130	3	45	9	N	41					279
08	6942	X	6942	-0-	-0-	-0-	6889	3	53	9	N	48					327
09	7925	X	7925	-0-	-0-	-0-	7837	3	88	9	N	80	178	1			229
*10	8534	X	8534	-0-	-0-	-0-	8433	3	101	9	N	92					321

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	3653	-0-	-1462	-0-	3583	3	70	9	N	64					223
06	4950	X	3742	-0-	-1208	-0-	3688	3	54	9	N	49	174	1			98
07	4960	X	3277	-0-	-1683	-0-	3234	3	43	9	N	39					137
08	5655	X	5655	-0-	-0-	-0-	5554	3	101	9	N	92					229
09	4072	X	4072	-0-	-0-	-0-	4041	3	31	9	N	28					257
10	3875	X	3344	-0-	-531	-0-	3259	3	85	9	N	77	177	1			157

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	2411	-0-	-2921	-0-	2390	3	21	9	N	19					357
06	3960	X	1812	-0-	-2148	-0-	1809	3	3	9	N	3	176	1			184
07	4092	X	573	-0-	-3519	-0-	573	3			N	-0-					184
08	3255	X	2047	-0-	-1208	-0-	1941	3	106	9	N	96					280
09	3150	X	1525	-0-	-1625	-0-	1504	3	21	9	N	19					299
10	2418	X	893	-0-	-1525	-0-	881	3	12	9	N	11					310

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					132
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					132
08	155	N	114	-0-	-41	-0-	114	2			N	-0-					132
09	90	N	69	-0-	-21	-0-	68	2	1	9	N	1					133
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					133

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28737	X	25198	-0-	-3539	-0-	25059	3	139	9	Y	126	1	8			332
06	27810	X	25955	-0-	-1855	-0-	25880	3	75	9	Y	68	271	1			129
07	32302	X	26755	-0-	-5547	-0-	26679	3	76	9	Y	69	114	1			84
08	28985	X	24960	-0-	-4025	-0-	24888	3	72	9	Y	65					149
09	26640	X	23623	-0-	-3017	-0-	23566	3	57	9	Y	52	102	1			99
10	26815	X	24260	-0-	-2555	-0-	24202	3	58	9	Y	53					152

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	531	-0-	-1050	-0-	454	3	77	9	Y	70	48	0			34
06	1590	N	492	-0-	-1098	-0-	464	3	28	9	Y	25	50	0			9
07	589	N	405	-0-	-184	-0-	403	3	2	9	Y	2	10	0			1
*08	527	N	486	-0-	-41	-0-	486	3			Y	-0-	1	0			-0-
*09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	478	3	24	9	Y	22	13	0			9

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4773	-0-	4773	4773	65 26	1 9	4682	3	Y	24	18	1			9
06	DLQ G-10		4761	-0-	4761	9534	40 23	1 9	4698	3	Y	21	22	1			8
07	12350		5158	-0-	-7192	2342	47 20	1 9	5091	3	Y	18	13	1			13
*08	8913	R	6571	-0-	-2342	-0-	25 99	1 9	6447	3	Y	90	94	1			9
*09	5488	R	5488	-0-	-0-	-0-	30 47	1 9	5411	3	Y	43	37	1			15
*10	5920	R	5920	-0-	-0-	-0-	29 116	1 9	5775	3	Y	105	40	1			80

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					142
06	0	#	-0-	-0-	-0-	-0-					N	-0-					142
07	0	#	-0-	-0-	-0-	-0-					N	-0-					142
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1486	-0-	-1149	-0-	1434	3	52	9	Y	47	63	1	1	8	26
06	2550	X	1355	-0-	-1195	-0-	1320	3	35	9	Y	32	35	1			23
07	DLQ G-10		1387	-0-	1387	1387	1344	3	43	9	Y	39	39	1	2	8	21
08	DLQ G-10		1218	-0-	1218	2605	1174	3	44	9	Y	40	34	1			27
09	DLQ G-10		1170	-0-	1170	3775	1125	3	45	9	Y	41	40	1			28
*10	2700	N	2205	-0-	-495	3280	2140	3	65	9	Y	59	45	1			42

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF. 16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2694	X	2694	-0-	-0-	-0-	2608	3	86	9	Y	78	135	1			47
06	2371	X	2371	-0-	-0-	-0-	2295	3	76	9	Y	69	78	1			38
07	DLQ G-10		2327	-0-	2327	2327	2238	3	89	9	Y	81	86	1			33
08	DLQ G-10		2265	-0-	2265	4592	2180	3	85	9	Y	77	69	1			41
09	DLQ G-10		1913	-0-	1913	6505	1845	3	68	9	Y	62	67	1			36
*10	10362	X	3857	-0-	-6505	-0-	3773	3	84	9	Y	76	64	1			48

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

05	719	N	719	-0-	-0-	-0-	672	3	47	9	Y	43	47	1			18
06	90	N	43	-0-	-47	-0-	34	3	9	9	Y	8	17	1			9
07	DLQ G-10		17	-0-	17	17	16	3	1	9	Y	1	7	1			3
08	DLQ G-10		487	-0-	487	504	448	3	39	9	Y	35	22	1			16
09	DLQ G-10		522	-0-	522	1026	489	3	33	9	Y	30	28	1			18
*10	1894	N	868	-0-	-1026	-0-	834	3	34	9	Y	31	26	1			23

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

05	2100	N	2100	-0-	-0-	-0-	2026	3	74	9	Y	67	117	1			49
06	1845	N	1845	-0-	-0-	-0-	1780	3	65	9	Y	59	67	1			41
07	DLQ G-10		1806	-0-	1806	1806	1733	3	73	9	Y	66	72	1			35
08	DLQ G-10		1733	-0-	1733	3539	1661	3	72	9	Y	65	57	1			43
09	DLQ G-10		1495	-0-	1495	5034	1436	3	59	9	Y	54	58	1			39
*10	2700	N	2877	-0-	177	5211	2801	3	76	9	Y	69	56	1			52

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

05	1054	#	876	-0-	-178	-0-	876	3			N	-0-					68
06	990	#	927	-0-	-63	-0-	927	3			N	-0-					68
07	1487	R	1487	-0-	-0-	-0-	1467	3	20	9	N	18					86
08	1085	#	744	-0-	-341	-0-	741	3	3	9	N	3					89
09	1069	R	1069	-0-	-0-	-0-	1065	3	4	9	N	4					93
*10	1478	R	1478	-0-	-0-	-0-	1463	3	15	9	N	14					107

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

05	93	#	-0-	-0-	-93	-0-					N	87					246
06	90	#	-0-	-0-	-90	-0-					N	25	176	1			95
07	392	R	392	-0-	-0-	-0-	326	3	66	9	N	60					155
08	1033	R	1033	-0-	-0-	-0-	958	3	75	9	N	68					223
09	1319	R	1319	-0-	-0-	-0-	1176	3	143	9	N	130	176	1			177
*10	1127	R	1127	-0-	-0-	-0-	1026	3	101	9	N	92	170	1			99

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

05	14B2 EXT		6	-0-	6	37	6	3			Y	-0-					-0-
06	14B2 EXT		13	-0-	13	50	13	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
08	126	R	76	-0-	-50	-0-	76	3			Y	-0-					-0-
09	1389	R	1389	-0-	-0-	-0-	863	3	526	9	Y	478	245	1			233
*10	772	R	772	-0-	-0-	-0-	614	3	158	9	Y	144	135	1			242

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

05	279	N	33	-0-	-246	-0-	33	3			N	-0-					168
06	300	N	79	-0-	-221	-0-	79	3			N	-0-					168
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					168
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					168
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					168
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	419	-0-	-77	-0-	385	3	34	9	N	31					212
06	399	N	399	-0-	-0-	-0-	384	3	15	9	N	14	175	1			51
07	516	N	516	-0-	-0-	-0-	462	3	54	9	N	49					100
08	519	N	519	-0-	-0-	-0-	461	3	58	9	N	53					153
09	390	N	370	-0-	-20	-0-	353	3	17	9	N	15					168
10	527	N	397	-0-	-130	-0-	383	3	14	9	N	13					181

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	366	2	124	9	N	113	173	1			102
06	777	N	777	-0-	-0-	-0-	609	2	168	9	N	153	171	1			84
07	701	N	701	-0-	-0-	-0-	533	2	168	9	N	153					237
08	496	N	201	-0-	-295	-0-	120	2	81	9	N	74	181	1			130
09	780	N	247	-0-	-533	-0-	117	2	130	9	N	118					248
10	713	N	361	-0-	-352	-0-	131	2	230	9	N	209	376	1			81

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					24
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					24
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					24
08	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					24
09	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					24
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					24

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		108	-0-	108	5669	41	2	67	9	N	61	64	1			34
06	T. A.		94	-0-	94	5763	53	2	41	9	N	37	48	1			23
07	T. A.		64	-0-	64	5827	41	2	23	9	N	21	33	1			11
08	T. A.		103	-0-	103	5930	72	2	31	9	N	28	31	1			8
09	T. A.		97	-0-	97	6027	73	2	24	9	N	22	22	1			8
10	T. A.		NO RPT	-0-	-0-	6027					N	NO RPT					8

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

05	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					230
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					230
07	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					230
08	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					230
09	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					230
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

05	1054	N	989	-0-	-65	-0-	989	2			N	-0-					63
06	1020	N	967	-0-	-53	-0-	967	2			N	-0-					63
07	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					63
08	992	N	967	-0-	-25	-0-	967	2			N	-0-					63
09	960	N	923	-0-	-37	-0-	923	2			N	-0-					63
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					63

CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	240	N	158	-0-	-82	-0-	156	2	2	9	N	2	1	1			1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

05	248	N	132	-0-	-116	-0-	16	1	116	2	N	-0-					45
06	225	N	225	-0-	-0-	-0-	27	1	198	2	N	-0-					45
07	277	N	277	-0-	-0-	-0-	33	1	244	2	N	-0-					45
08	246	N	246	-0-	-0-	-0-	30	1	216	2	N	-0-					45
09	268	N	268	-0-	-0-	-0-	32	1	236	2	N	-0-					45
*10	285	N	285	-0-	-0-	-0-	34	1	251	2	N	-0-					45

TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	8	1	201	3	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	9	1	202	3	Y	-0-					-0-
*08	DLQ G-10		278	-0-	278	489	6	1	272	3	Y	-0-					-0-
*09	DLQ G-10		152	-0-	152	641	2	1	150	3	Y	-0-					-0-
*10	850	N	209	-0-	-641	-0-	3	1	206	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

05	3689	X	2998	-0-	-691	-0-	141	1	2857	3	Y	-0-					-0-
06	4260	X	2489	-0-	-1771	-0-	100	1	2389	3	Y	-0-					-0-
07	4433	X	2491	-0-	-1942	-0-	103	1	2388	3	Y	-0-					-0-
*08	4433	X	4225	-0-	-208	-0-	94	1	4131	3	Y	-0-					-0-
*09	4290	X	3377	-0-	-913	-0-	52	1	3325	3	Y	-0-					-0-
*10	3865	X	3865	-0-	-0-	-0-	53	1	3812	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

05	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
06	270	N	209	-0-	-61	-0-	8	1	201	3	Y	-0-					-0-
07	341	N	211	-0-	-130	-0-	9	1	202	3	Y	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	4	1	276	3	Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	4	1	292	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
06	270	N	151	-0-	-119	-0-	6	1	145	3	Y	-0-					-0-
07	310	N	148	-0-	-162	-0-	6	1	142	3	Y	-0-					-0-
*08	279	N	273	-0-	-6	-0-	6	1	267	3	Y	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	3	1	207	3	Y	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	2	1	164	3	Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR)//CONT.// 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
06	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
09	840	N	678	-0-	-162	-0-	678	3			N	-0-					-0-
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
06	840	N	649	-0-	-191	-0-	649	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	868	N	715	-0-	-153	-0-	715	3			N	-0-					-0-
09	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	600	N	497	-0-	-103	-0-	497	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
09	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
06	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
07	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					5
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					5
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5
*10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					6
06	300	N	268	-0-	-32	-0-	268	3			Y	-0-					6
07	310	N	259	-0-	-51	-0-	259	3			Y	-0-					6
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					6
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6
*10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					6

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					4
06	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					4
07	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					4
08	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					4
09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					4
*10	590	N	590	-0-	-0-	-0-	589	3	1	9	Y	1					5

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					4
06	300	N	269	-0-	-31	-0-	268	3	1	9	Y	1					5
07	310	N	277	-0-	-33	-0-	277	3			Y	-0-					5
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					5
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
*10	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					5

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					7
06	450	N	362	-0-	-88	-0-	362	3			Y	-0-					7
07	651	N	436	-0-	-215	-0-	436	3			Y	-0-					7
08	434	N	299	-0-	-135	-0-	299	3			Y	-0-					7
09	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					7
10	434	N	137	-0-	-297	-0-	133	3	4	9	Y	4	3	8			8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	984	-0-	-70	-0-	984	3			Y	-0-					7
06	960	N	909	-0-	-51	-0-	909	3			Y	-0-					7
07	961	N	954	-0-	-7	-0-	954	3			Y	-0-					7
08	961	N	939	-0-	-22	-0-	939	3			Y	-0-					7
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7
10	961	N	806	-0-	-155	-0-	806	3			Y	-0-					7

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					4
06	570	N	499	-0-	-71	-0-	498	3	1	9	Y	1					5
07	558	N	525	-0-	-33	-0-	525	3			Y	-0-					5
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					5
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					5
*10	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					5

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	758	-0-	-17	-0-	758	3			Y	-0-					6
06	780	N	639	-0-	-141	-0-	638	3	1	9	Y	1					7
07	775	N	731	-0-	-44	-0-	731	3			Y	-0-					7
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					7
09	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					7
*10	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					7

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					6
06	600	N	584	-0-	-16	-0-	584	3			Y	-0-					6
07	651	N	630	-0-	-21	-0-	630	3			Y	-0-					6
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					6
09	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					6
10	620	N	557	-0-	-63	-0-	556	3	1	9	Y	1					7

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					4
06	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					4
07	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					4
08	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					4
09	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					4
10	1302	N	1279	-0-	-23	-0-	1278	3	1	9	Y	1					5

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	898	-0-	-32	-0-	898	3			Y	-0-					6
06	831	N	831	-0-	-0-	-0-	830	3	1	9	Y	1					7
07	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					7
08	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					7
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7
*10	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					7

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	113	-0-	-417	-0-	3	1	110	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	3	1	98	2	Y	-0-					-0-
08	124	N	93	-0-	-31	-0-	3	1	90	2	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
06	1500	N	1420	-0-	-80	-0-	1420	3			N	-0-					-0-
07	1643	N	1438	-0-	-205	-0-	1438	3			N	-0-					-0-
08	1550	N	1501	-0-	-49	-0-	1501	3			N	-0-					-0-
09	1410	N	1325	-0-	-85	-0-	1325	3			N	-0-					-0-
*10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

05	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	#	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	#	194	-0-	-23	-0-	194	3			N	-0-					-0-
08	217	#	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	#	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	217	#	191	-0-	-26	-0-	191	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

05	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	313	R	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*10	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	527	R	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	686	R	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	630	#	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	682	#	644	-0-	-38	-0-	644	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	97	R	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	417	-0-	-389	-0-	417	3			N	-0-					-0-
06	780	#	402	-0-	-378	-0-	402	3			N	-0-					-0-
07	744	#	685	-0-	-59	-0-	685	3			N	-0-					-0-
08	678	R	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	682	#	611	-0-	-71	-0-	611	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	4	-0-	4	704	4	3			N	-0-					-0-
06	0	W	14	-0-	14	718	14	3			N	-0-					-0-
07	0	W	7	-0-	7	725	7	3			N	-0-					-0-
08	758	R	33	-0-	-725	-0-	33	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*10	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	R	511	-0-	-0-	-0-	501	3	10	4	N	-0-					72
06	524	R	524	-0-	-0-	-0-	209	3	315	4	N	-0-					72
07	489	R	489	-0-	-0-	-0-	229	3	260	4	N	-0-					72
08	517	R	517	-0-	-0-	-0-	276	3	241	4	N	-0-					72
09	632	R	632	-0-	-0-	-0-	279	3	353	4	N	-0-					72
*10	359	R	359	-0-	-0-	-0-	359	3			N	-0-					72

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	#	1280	-0-	-115	-0-	1280	2			Y	-0-					-0-
06	1314	R	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
07	1302	#	1140	-0-	-162	-0-	1140	2			Y	-0-					-0-
08	1271	#	1002	-0-	-269	-0-	1002	2			Y	-0-					-0-
09	1320	#	1148	-0-	-172	-0-	1148	2			Y	-0-					-0-
10	1364	#	1252	-0-	-112	-0-	1252	2			Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	130	-0-	-25	-0-	130	2			N	-0-					-0-
06	150	#	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	155	#	131	-0-	-24	-0-	131	2			N	-0-					-0-
08	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
09	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*10	133	R	133	-0-	-0-	-0-	133	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	237	-0-	-11	-0-	237	2			N	-0-					127
06	274	R	274	-0-	-0-	-0-	274	2			N	-0-					127
07	259	R	259	-0-	-0-	-0-	259	2			N	-0-					127
08	248	#	205	-0-	-43	-0-	205	2			N	-0-					127
09	270	#	186	-0-	-84	-0-	186	2			N	-0-					127
10	279	#	243	-0-	-36	-0-	243	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	120	#	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	#	122	-0-	-2	-0-	122	2			N	-0-					-0-
09	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	429	-0-	429	2111	429	2			N	-0-					-0-
06	0	W	411	-0-	411	2522	411	2			N	-0-					-0-
07	0	W	410	-0-	410	2932	410	2			N	-0-					-0-
08	0	W	390	-0-	390	3322	390	2			N	-0-					-0-
*09	0	W	372	-0-	372	3694	372	2			N	-0-					-0-
*10	0	W	394	-0-	394	4088	394	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	R	935	-0-	-0-	-0-	4	1	906	3	Y	23	1	8			70
							25	9									
06	998	R	998	-0-	-0-	-0-	979	3	19	9	Y	17					87
07	1031	R	1031	-0-	-0-	-0-	5	1	985	3	Y	37					124
							41	9									
08	998	R	998	-0-	-0-	-0-	956	3	42	9	Y	38					162
09	979	R	979	-0-	-0-	-0-	6	1	959	3	Y	13					175
							14	9									
10	992	#	947	-0-	-45	-0-	945	3	2	9	Y	2	105	1			72

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	#	814	-0-	-23	-0-	804	2	10	9	N	9					196
06	810	#	686	-0-	-124	-0-	686	2			N	-0-					196
07	837	#	794	-0-	-43	-0-	794	2			N	-0-					196
08	837	#	807	-0-	-30	-0-	805	2	2	9	N	2					198
09	810	#	780	-0-	-30	-0-	773	2	7	9	N	6	183	1			21
10	806	#	804	-0-	-2	-0-	802	2	2	9	N	2					23

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	#	1198	-0-	-135	-0-	1198	2			Y	-0-					-0-
06	1230	#	1165	-0-	-65	-0-	1165	2			Y	-0-					-0-
07	1240	#	1182	-0-	-58	-0-	1182	2			Y	-0-					-0-
08	1209	#	1190	-0-	-19	-0-	1190	2			Y	-0-					-0-
09	1119	R	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
10	1209	#	1155	-0-	-54	-0-	1155	2			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	R	1130	-0-	-0-	-0-	71	1	846	3	N	194	180	1			193
							213	9									
06	1101	R	1101	-0-	-0-	-0-	66	1	835	3	N	182	179	1			196
							200	9									
07	1176	R	1176	-0-	-0-	-0-	71	1	892	3	N	194	180	1			210
							213	9									
08	1184	R	1184	-0-	-0-	-0-	71	1	905	3	N	189	180	1			219
							208	9									
09	1105	R	1105	-0-	-0-	-0-	68	1	836	3	N	183	182	1			220
							201	9									
*10	1139	R	1139	-0-	-0-	-0-	71	1	861	3	N	188	166	1			242
							207	9									

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1568	R	1568	-0-	-0-	-0-	1561	2	7	9	Y	6					156
06	1871	R	1871	-0-	-0-	-0-	1869	2	2	9	Y	2					158
07	1764	R	1764	-0-	-0-	-0-	1745	2	19	9	Y	17					175
08	1690	R	1690	-0-	-0-	-0-	1653	2	37	9	Y	34					209
09	1740	#	1612	-0-	-128	-0-	75	1	1525	2	Y	11					220
							12	9									
*10	1798	#	1597	-0-	-201	-0-	75	1	1522	2	Y	-0-					220

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC //CONT.// 458797
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	56	-0-	-6	-0-	56	2			Y	-0-					-0-
06	60	#	55	-0-	-5	-0-	55	2			Y	-0-					-0-
07	998	R	998	-0-	-0-	-0-	75	1	548	2	Y	341	149	1	8	8	184
							375	9									
08	2013	R	2013	-0-	-0-	-0-	75	1	1194	2	Y	676	590	1	6	8	264
							744	9									
09	2163	R	2163	-0-	-0-	-0-	75	1	1745	2	Y	312	321	1	1	8	254
							343	9									
*10	1977	R	1977	-0-	-0-	-0-	75	1	1465	2	Y	397	647	1	4	8	-0-
							437	9									

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

05	193	R	193	-0-	-0-	-0-	75	1	73	2	Y	41	95	1	2	8	164
							45	9									
06	206	R	206	-0-	-0-	-0-	75	1	73	2	Y	53	10	8			207
							58	9									
07	234	R	234	-0-	-0-	-0-	75	1	108	2	Y	46	20	1	1	8	232
							51	9									
08	411	R	411	-0-	-0-	-0-	75	1	234	2	Y	93	81	1	1	8	243
							102	9									
09	210	R	210	-0-	-0-	-0-	75	1	115	2	Y	18	19	1			242
							20	9									
*10	196	R	196	-0-	-0-	-0-	75	1	96	2	Y	23	37	1			228
							25	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

05	775	#	403	-0-	-372	-0-	403	2			Y	-0-					34
06	750	#	374	-0-	-376	-0-	374	2			Y	-0-					34
07	775	#	396	-0-	-379	-0-	396	2			Y	-0-					34
08	620	#	327	-0-	-293	-0-	327	2			Y	-0-					34
09	420	#	349	-0-	-71	-0-	349	2			Y	-0-					34
10	403	#	325	-0-	-78	-0-	325	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

05	1211	R	1211	-0-	-0-	-0-	1211	2			N	-0-					100
06	1215	R	1215	-0-	-0-	-0-	1215	2			N	-0-					100
07	1283	R	1283	-0-	-0-	-0-	1283	2			N	-0-					100
08	1292	R	1292	-0-	-0-	-0-	1292	2			N	-0-					100
09	1262	R	1262	-0-	-0-	-0-	1262	2			N	-0-					100
*10	1290	R	1290	-0-	-0-	-0-	1290	2			N	-0-					100

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

05	31	#	19	-0-	-12	-0-	19	2			N	-0-					143
06	16	R	16	-0-	-0-	-0-	16	2			N	-0-					143
07	31	#	20	-0-	-11	-0-	20	2			N	-0-					143
08	31	#	15	-0-	-16	-0-	15	2			N	-0-					143
09	30	#	16	-0-	-14	-0-	16	2			N	-0-					143
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

05	930	#	704	-0-	-226	-0-	704	2			N	-0-					135
06	810	#	192	-0-	-618	-0-	192	2			N	-0-					135
07	837	#	696	-0-	-141	-0-	696	2			N	-0-					135
08	744	#	617	-0-	-127	-0-	617	2			N	-0-					135
09	720	#	488	-0-	-232	-0-	488	2			N	-0-					135
10	713	#	659	-0-	-54	-0-	659	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

05	434	#	354	-0-	-80	-0-	354	2			N	-0-					78
06	420	#	354	-0-	-66	-0-	354	2			N	-0-					78
07	403	#	365	-0-	-38	-0-	365	2			N	-0-					78
08	372	#	262	-0-	-110	-0-	262	2			N	-0-					78
09	581	R	581	-0-	-0-	-0-	581	2			N	-0-					78
*10	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

05	868	#	837	-0-	-31	-0-	828	2	9	9	N	8					148
06	848	R	848	-0-	-0-	-0-	833	2	15	9	N	14					162
07	847	R	847	-0-	-0-	-0-	847	2			N	-0-					162
08	839	R	839	-0-	-0-	-0-	833	2	6	9	N	5					167
09	840	#	824	-0-	-16	-0-	818	2	6	9	N	5					172
10	868	#	844	-0-	-24	-0-	835	2	9	9	N	8					180

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	464	-0-	-156	-0-	455	2	9	9	Y	8					26
06	510	#	428	-0-	-82	-0-	422	2	6	9	Y	5	18	1			13
07	527	#	413	-0-	-114	-0-	404	2	9	9	Y	8					21
08	496	#	445	-0-	-51	-0-	433	2	12	9	Y	11					32
09	450	#	435	-0-	-15	-0-	426	2	9	9	Y	8	23	1			17
10	465	#	439	-0-	-26	-0-	427	2	12	9	Y	11					28

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	549	-0-	-102	-0-	542	3	7	9	Y	6					65
06	630	#	376	-0-	-254	-0-	370	3	6	9	Y	5					70
07	620	#	391	-0-	-229	-0-	381	3	10	9	Y	9					79
08	558	#	496	-0-	-62	-0-	492	3	4	9	Y	4	56	1			27
09	623	R	623	-0-	-0-	-0-	615	3	8	9	Y	7					34
*10	630	R	630	-0-	-0-	-0-	622	3	8	9	Y	7					41

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	#	1901	-0-	-83	-0-	1897	3	4	9	Y	4					80
06	1920	#	1786	-0-	-134	-0-	1779	3	7	9	Y	6					86
07	1984	#	1872	-0-	-112	-0-	1862	3	10	9	Y	9					95
08	1984	#	1711	-0-	-273	-0-	1707	3	4	9	Y	4	67	1			32
09	1680	#	1648	-0-	-32	-0-	1640	3	8	9	Y	7					39
10	1736	#	1722	-0-	-14	-0-	1714	3	8	9	Y	7					46

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	R	715	-0-	-0-	-0-	707	3	8	9	Y	7					66
06	669	R	669	-0-	-0-	-0-	661	3	8	9	Y	7					73
07	633	R	633	-0-	-0-	-0-	624	3	9	9	Y	8					81
08	644	R	644	-0-	-0-	-0-	640	3	4	9	Y	4	57	1			28
09	663	R	663	-0-	-0-	-0-	656	3	7	9	Y	6					34
10	651	#	642	-0-	-9	-0-	633	3	9	9	Y	8					42

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	53	-0-	-40	-0-	53	3			N	-0-					77
06	109	R	109	-0-	-0-	-0-	109	3			N	-0-					77
07	93	#	83	-0-	-10	-0-	83	3			N	-0-					77
08	93	#	66	-0-	-27	-0-	66	3			N	-0-					77
09	120	#	67	-0-	-53	-0-	67	3			N	-0-					77
10	124	#	72	-0-	-52	-0-	72	3			N	-0-					77

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	467	-0-	-277	-0-	467	3			N	-0-					118
06	720	#	499	-0-	-221	-0-	499	3			N	-0-					118
07	744	#	527	-0-	-217	-0-	527	3			N	-0-					118
08	651	#	547	-0-	-104	-0-	546	3	1	9	N	1	1	8			118
09	510	#	494	-0-	-16	-0-	494	3			N	-0-					118
10	527	#	479	-0-	-48	-0-	479	3			N	-0-					118

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

05	276	N	276	-0-	-0-	-0-	275	3	1	9	N	1					36
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					36
07	310	N	219	-0-	-91	-0-	217	3	2	9	N	2					38
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					38
09	210	N	192	-0-	-18	-0-	191	3	1	9	N	1					39
*10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					39

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

05	410	N	410	-0-	-0-	-0-	33	1	376	3	Y	1	2	1			-0-
							1	9									
06	397	N	397	-0-	-0-	-0-	32	1	362	3	Y	3	2	1			1
							3	9									
07	459	N	459	-0-	-0-	-0-	37	1	421	3	Y	1	2	1			-0-
							1	9									
08	434	N	434	-0-	-0-	-0-	34	1	397	3	Y	3	2	1			1
							3	9									
09	390	N	349	-0-	-41	-0-	30	1	316	3	Y	3	3	1			1
							3	9									
*10	460	N	460	-0-	-0-	-0-	39	1	418	3	Y	3	4	1			-0-
							3	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

05	992	N	992	-0-	-0-	-0-	81	1	910	3	Y	1	2	1			-0-
							1	9									
06	1201	N	1201	-0-	-0-	-0-	97	1	1102	3	Y	2	1	1			1
							2	9									
07	T. A.		1070	-0-	1070	1070	87	1	983	3	Y	-0-	1	1			-0-
08	T. A.		966	-0-	966	2036	76	1	887	3	Y	3	2	1			1
							3	9									
09	T. A.		1119	-0-	1119	3155	96	1	1021	3	Y	2	2	1			1
							2	9									
10	T. A.		719	-0-	719	3874	61	1	656	3	Y	2	3	1			-0-
							2	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

05	591	N	591	-0-	-0-	-0-	48	1	539	3	Y	4	6	1			1
							4	9									
06	660	N	560	-0-	-100	-0-	45	1	507	3	Y	7	5	1			3
							8	9									
07	670	N	670	-0-	-0-	-0-	54	1	614	3	Y	2	4	1			1
							2	9									
08	645	N	645	-0-	-0-	-0-	50	1	588	3	Y	6	5	1			2
							7	9									
09	613	N	613	-0-	-0-	-0-	52	1	553	3	Y	7	6	1			3
							8	9									
10	682	N	645	-0-	-37	-0-	54	1	581	3	Y	9	11	1			1
							10	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	16	1	196	2	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	17	1	186	2	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	17	1	192	2	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	17	1	193	2	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	15	1	181	2	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	16	1	193	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2878	X	824	-0-	-2054	-0-	824	2			N	-0-					25
06	5321	X	5321	-0-	-0-	-0-	5312	2	9	9	N	8					33
07	2852	X	2506	-0-	-346	-0-	2497	2	9	9	N	8	29	1			12
08	2852	X	2447	-0-	-405	-0-	2437	2	10	9	N	9					21
09	2760	X	2610	-0-	-150	-0-	2601	2	9	9	N	8					29
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					29

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					65
06	60	N	34	-0-	-26	-0-	34	2			N	-0-					65
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					65
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					65
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	10	-0-	-114	-0-	10	2			N	-0-					65
06	90	N	22	-0-	-68	-0-	22	2			N	-0-					65
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					65
08	10	N	-0-	-0-	-10	-0-					N	-0-					65
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					6
06	15	N	10	-0-	-5	-0-	10	2			N	-0-					6
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					6
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					6
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					6
10	31	N	-0-	-0-	-31	-0-					N	-0-					6

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	234	-0-	-231	-0-	234	2			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	96	-0-	-90	-0-	96	2			N	-0-					102
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					102
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					102
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					102
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					102
10	155	N	-0-	-0-	-155	-0-					N	-0-					102

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	333	-0-	-1062	-0-	333	2			N	-0-					-0-
06	570	N	94	-0-	-476	-0-	94	2			N	-0-					-0-
07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	480	N	346	-0-	-134	-0-	346	2			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	7	1	77	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	7	1	85	3	Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	66	1	745	3	Y	3	4	1			1
							3	9									
06	750	N	515	-0-	-235	-0-	41	1	468	3	Y	5	4	1			2
							6	9									
07	775	N	560	-0-	-215	-0-	45	1	513	3	Y	2	3	1			1
							2	9									
08	806	N	694	-0-	-112	-0-	54	1	633	3	Y	6	5	1			2
							7	9									
09	510	N	207	-0-	-303	-0-	17	1	184	3	Y	5	5	1			2
							6	9									
10	558	N	169	-0-	-389	-0-	14	1	147	3	Y	7	8	1			1
							8	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	31	1	357	3	Y	-0-					-0-
07	434	N	408	-0-	-26	-0-	33	1	375	3	Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					-0-
09	390	N	329	-0-	-61	-0-	28	1	301	3	Y	-0-					-0-
10	403	N	295	-0-	-108	-0-	25	1	270	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1340	N	1340	-0-	-0-	-0-	109	1	1225	3	Y	5	6	1			2
							6	9									
06	1037	N	1037	-0-	-0-	-0-	83	1	946	3	Y	7	6	1			3
							8	9									
07	930	N	845	-0-	-85	-0-	68	1	774	3	Y	3	5	1			1
							3	9									
08	1178	N	751	-0-	-427	-0-	58	1	683	3	Y	9	7	1			3
							10	9									
09	932	N	932	-0-	-0-	-0-	79	1	843	3	Y	9	8	1			4
							10	9									
*10	962	N	962	-0-	-0-	-0-	81	1	870	3	Y	10	12	1			2
							11	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	26	1	291	3	Y	6	8	1			2
							7	9									
06	480	N	364	-0-	-116	-0-	29	1	325	3	Y	9	7	1			4
							10	9									
07	437	N	437	-0-	-0-	-0-	35	1	399	3	Y	3	6	1			1
							3	9									
08	481	N	481	-0-	-0-	-0-	37	1	431	3	Y	12	9	1			4
							13	9									
09	873	N	873	-0-	-0-	-0-	74	1	787	3	Y	11	10	1			5
							12	9									
*10	465	N	465	-0-	-0-	-0-	38	1	415	3	Y	11	15	1			1
							12	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	36	1	409	3	Y	3	4	1			1
							3	9									
06	990	N	731	-0-	-259	-0-	58	1	667	3	Y	5	4	1			2
							6	9									
07	1113	N	1113	-0-	-0-	-0-	90	1	1021	3	Y	2	3	1			1
							2	9									
08	996	N	996	-0-	-0-	-0-	78	1	912	3	Y	5	4	1			2
							6	9									
09	1540	N	1540	-0-	-0-	-0-	131	1	1405	3	Y	4	4	1			2
							4	9									
*10	586	N	586	-0-	-0-	-0-	49	1	530	3	Y	6	7	1			1
							7	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	24	1	267	3	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	27	1	309	3	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	20	1	235	3	Y	-0-					-0-
09	210	N	167	-0-	-43	-0-	14	1	153	3	Y	-0-					-0-
10	217	N	178	-0-	-39	-0-	15	1	163	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2446	N	2446	-0-	-0-	-0-	199	1	2247	3	Y	-0-					-0-
06	3000	N	3512	-0-	512	512	284	1	3228	3	Y	-0-					-0-
07	2848	N	2336	-0-	-512	-0-	189	1	2147	3	Y	-0-					-0-
08	2473	N	2473	-0-	-0-	-0-	194	1	2279	3	Y	-0-					-0-
09	2040	X	1767	-0-	-273	-0-	151	1	1616	3	Y	-0-					-0-
10	2108	X	1837	-0-	-271	-0-	156	1	1681	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2486	N	2486	-0-	-0-	-0-	202	1 3 9	2281	3	Y	3	3	1			1
06	2070	N	818	-0-	-1252	-0-	66	1 2 9	750	3	Y	2	2	1			1
07	1922	N	1077	-0-	-845	-0-	87	1 1 9	989	3	Y	1	2	1			-0-
08	2139	N	1080	-0-	-1059	-0-	84	1 7 9	989	3	Y	6	4	1			2
09	1037	N	1037	-0-	-0-	-0-	88	1 6 9	943	3	Y	5	5	1			2
10	1085	N	851	-0-	-234	-0-	71	1 8 9	772	3	Y	7	8	1			1

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	70	1	790	3	Y	-0-	1	1			-0-
06	889	N	889	-0-	-0-	-0-	72	1 2 9	815	3	Y	2	1	1			1
07	826	N	826	-0-	-0-	-0-	67	1	759	3	Y	-0-	1	1			-0-
08	775	N	724	-0-	-51	-0-	57	1 2 9	665	3	Y	2	1	1			1
09	705	N	705	-0-	-0-	-0-	60	1 2 9	643	3	Y	2	2	1			1
*10	687	N	687	-0-	-0-	-0-	58	1 1 9	628	3	Y	1	2	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	66	1 3 9	744	3	N	3	4	1			1
06	846	N	846	-0-	-0-	-0-	68	1 4 9	774	3	N	4	3	1			2
07	1038	N	1038	-0-	-0-	-0-	84	1 2 9	952	3	N	2	3	1			1
08	1016	N	1016	-0-	-0-	-0-	79	1 6 9	931	3	N	5	4	1			2
09	913	N	913	-0-	-0-	-0-	78	1 4 9	831	3	N	4	4	1			2
*10	1083	N	1083	-0-	-0-	-0-	91	1 7 9	985	3	N	6	7	1			1

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	81	1	909	3	N	4	6	1			1
							4	9									
06	1410	N	989	-0-	-421	-0-	79	1	901	3	N	8	6	1			3
							9	9									
07	1080	N	1080	-0-	-0-	-0-	87	1	990	3	N	3	5	1			1
							3	9									
08	992	N	930	-0-	-62	-0-	72	1	848	3	N	9	7	1			3
							10	9									
09	990	N	744	-0-	-246	-0-	63	1	673	3	N	7	7	1			3
							8	9									
10	1085	N	861	-0-	-224	-0-	72	1	779	3	N	9	11	1			1
							10	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

05	1612	N	1612	-0-	-0-	-0-	131	1	1481	3	N	-0-					-0-
06	1650	N	1421	-0-	-229	-0-	115	1	1306	3	N	-0-					-0-
07	1705	N	1682	-0-	-23	-0-	136	1	1546	3	N	-0-					-0-
08	1612	N	1570	-0-	-42	-0-	123	1	1447	3	N	-0-					-0-
09	1461	N	1461	-0-	-0-	-0-	125	1	1336	3	N	-0-					-0-
*10	1790	N	1790	-0-	-0-	-0-	152	1	1638	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

05	371	N	371	-0-	-0-	-0-	30	1	341	3	N	-0-					-0-
06	540	N	466	-0-	-74	-0-	38	1	428	3	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	40	1	451	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	42	1	491	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	38	1	403	3	N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	55	1	592	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

05	458	N	458	-0-	-0-	-0-	37	1	421	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	47	1	530	3	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	58	1	654	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	40	1	474	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	41	1	441	3	N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

05	929	N	929	-0-	-0-	-0-	76	1	853	3	N	-0-					-0-
06	1020	N	438	-0-	-582	-0-	35	1	403	3	N	-0-					-0-
07	651	N	361	-0-	-290	-0-	29	1	332	3	N	-0-					-0-
08	930	N	314	-0-	-616	-0-	25	1	289	3	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	36	1	381	3	N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	33	1	357	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1954	N	1954	-0-	-0-	-0-	159	1	1795	3	N	-0-					-0-
06	1980	N	1760	-0-	-220	-0-	142	1	1618	3	N	-0-					-0-
07	2139	N	2004	-0-	-135	-0-	162	1	1842	3	N	-0-					-0-
08	1953	N	1421	-0-	-532	-0-	112	1	1309	3	N	-0-					-0-
09	1894	N	1894	-0-	-0-	-0-	162	1	1732	3	N	-0-					-0-
10	2015	N	1460	-0-	-555	-0-	124	1	1336	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2663	N	2134	-0-	-529	-0-	174	1	1960	3	N	-0-					-0-
06	2746	N	2746	-0-	-0-	-0-	222	1	2524	3	N	-0-					-0-
07	3339	X	3339	-0-	-0-	-0-	270	1	3069	3	N	-0-					-0-
08	2134	X	2134	-0-	-0-	-0-	168	1	1966	3	N	-0-					-0-
09	3122	X	3122	-0-	-0-	-0-	267	1	2855	3	N	-0-					-0-
*10	2368	X	2368	-0-	-0-	-0-	201	1	2167	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	71	1	797	3	N	6	8	1			2
							7	9									
06	1320	N	851	-0-	-469	-0-	68	1	772	3	N	10	8	1			4
							11	9									
07	1147	N	527	-0-	-620	-0-	42	1	482	3	N	3	6	1			1
							3	9									
08	1000	N	1000	-0-	-0-	-0-	78	1	909	3	N	12	9	1			4
							13	9									
09	981	N	981	-0-	-0-	-0-	83	1	886	3	N	11	10	1			5
							12	9									
*10	1172	N	1172	-0-	-0-	-0-	98	1	1062	3	N	11	15	1			1
							12	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	66	1	745	3	N	-0-					-0-
06	1230	N	747	-0-	-483	-0-	60	1	687	3	N	-0-					-0-
07	1271	N	682	-0-	-589	-0-	55	1	627	3	N	-0-					-0-
08	814	N	814	-0-	-0-	-0-	64	1	750	3	N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	82	1	877	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	54	1	586	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1283	N	1283	-0-	-0-	-0-	104	1	1171	3	N	7	10	1			2
							8	9									
06	1440	N	1385	-0-	-55	-0-	111	1	1261	3	N	12	9	1			5
							13	9									
07	1395	N	1143	-0-	-252	-0-	92	1	1045	3	N	5	8	1			2
							6	9									
08	1271	N	1265	-0-	-6	-0-	98	1	1150	3	N	15	12	1			5
							17	9									
09	1380	N	1357	-0-	-23	-0-	115	1	1228	3	N	13	12	1			6
							14	9									
*10	1821	N	1821	-0-	-0-	-0-	153	1	1651	3	N	15	19	1			2
							17	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5
06	1380	N	1141	-0-	-239	-0-	91	1	1040	3	N	9	9	1			5
							10	9									
07	1488	N	1384	-0-	-104	-0-	112	1	1268	3	N	4	7	1			2
							4	9									
08	DELQ PR		1167	-0-	1167	1167	91	1	1062	3	N	13	11	1			4
							14	9									
09	2149	N	982	-0-	-1167	-0-	83	1	886	3	N	12	11	1			5
							13	9									
10	1395	N	525	-0-	-870	-0-	43	1	470	3	N	11	15	1			1
							12	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	41	1	465	3	N	-0-					-0-
06	540	N	442	-0-	-98	-0-	36	1	406	3	N	-0-					-0-
07	558	N	419	-0-	-139	-0-	34	1	385	3	N	-0-					-0-
08	496	N	410	-0-	-86	-0-	32	1	378	3	N	-0-					-0-
09	450	N	189	-0-	-261	-0-	16	1	173	3	N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	39	1	421	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1387	-0-	-1527	-0-	113	1	1274	3	N	-0-					-0-
06	1500	N	1200	-0-	-300	-0-	97	1	1103	3	N	-0-					-0-
07	1426	N	1314	-0-	-112	-0-	106	1	1208	3	N	-0-					-0-
08	1395	N	1283	-0-	-112	-0-	101	1	1182	3	N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	105	1	1125	3	N	-0-					-0-
10	1302	N	1270	-0-	-32	-0-	108	1	1162	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1134	-0-	-1966	-0-	92	1	1039	3	N	3	4	1			1
							3	9									
06	1020	N	755	-0-	-265	-0-	61	1	690	3	N	4	3	1			2
							4	9									
07	1333	N	1292	-0-	-41	-0-	104	1	1186	3	N	2	3	1			1
							2	9									
08	1249	N	1249	-0-	-0-	-0-	98	1	1145	3	N	5	4	1			2
							6	9									
09	1174	N	1174	-0-	-0-	-0-	100	1	1070	3	N	4	4	1			2
							4	9									
10	1302	N	1196	-0-	-106	-0-	101	1	1088	3	N	6	7	1			1
							7	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1051	N	1051	-0-	-0-	-0-	85	1	956	3	N	9	12	1			3
							10	9									
06	1427	N	1427	-0-	-0-	-0-	114	1	1298	3	N	14	11	1			6
							15	9									
07	1179	N	1179	-0-	-0-	-0-	95	1	1078	3	N	5	9	1			2
							6	9									
08	1188	N	1188	-0-	-0-	-0-	92	1	1076	3	N	18	14	1			6
							20	9									
09	1481	N	1481	-0-	-0-	-0-	125	1	1339	3	N	15	14	1			7
							17	9									
10	1178	N	1123	-0-	-55	-0-	93	1	1010	3	N	18	23	1			2
							20	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	1412	-0-	-14	-0-	114	1	1289	3	N	8	11	1			2
							9	9									
06	1380	N	1295	-0-	-85	-0-	103	1	1177	3	N	14	10	1			6
							15	9									
07	1438	N	1438	-0-	-0-	-0-	116	1	1311	3	N	10	12	1			4
							11	9									
08	1426	N	1292	-0-	-134	-0-	100	1	1178	3	N	13	12	1			5
							14	9									
09	1370	N	1370	-0-	-0-	-0-	116	1	1239	3	N	14	13	1			6
							15	9									
*10	1343	N	1343	-0-	-0-	-0-	112	1	1213	3	N	16	20	1			2
							18	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2623	-0-	-136	-0-	213	1	2398	3	N	11	15	1			4
							12	9									
06	2670	N	2466	-0-	-204	-0-	197	1	2249	3	N	18	14	1			8
							20	9									
07	2759	N	2665	-0-	-94	-0-	215	1	2443	3	N	6	12	1			2
							7	9									
08	2679	N	2679	-0-	-0-	-0-	209	1	2446	3	N	22	17	1			7
							24	9									
09	2673	N	2673	-0-	-0-	-0-	227	1	2426	3	N	18	18	1			7
							20	9									
*10	2748	N	2748	-0-	-0-	-0-	231	1	2491	3	N	24	28	1			3
							26	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	589	-0-	-1271	-0-	48	1	539	3	N	2	2	1			1
							2	9									
06	600	N	539	-0-	-61	-0-	43	1	494	3	N	2	2	1			1
							2	9									
07	618	N	618	-0-	-0-	-0-	50	1	567	3	N	1	2	1			-0-
							1	9									
08	626	N	626	-0-	-0-	-0-	49	1	574	3	N	3	2	1			1
							3	9									
09	540	N	536	-0-	-4	-0-	46	1	487	3	N	3	3	1			1
							3	9									
*10	645	N	645	-0-	-0-	-0-	54	1	588	3	N	3	4	1			-0-
							3	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	593	-0-	-1236	-0-	48	1	545	3	N	-0-					-0-
06	600	N	555	-0-	-45	-0-	45	1	510	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	49	1	557	3	N	-0-					-0-
08	589	N	575	-0-	-14	-0-	45	1	530	3	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	49	1	519	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	50	1	535	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1375	-0-	-1105	-0-	111	1	1257	3	N	6	8	1			2
							7	9									
06	1530	N	1218	-0-	-312	-0-	97	1	1110	3	N	10	8	1			4
							11	9									
07	1519	N	1417	-0-	-102	-0-	114	1	1299	3	N	4	7	1			1
							4	9									
08	1364	N	1359	-0-	-5	-0-	106	1	1239	3	N	13	10	1			4
							14	9									
09	1358	N	1358	-0-	-0-	-0-	115	1	1231	3	N	11	10	1			5
							12	9									
10	1426	N	1321	-0-	-105	-0-	111	1	1197	3	N	12	16	1			1
							13	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

05	899	N	244	-0-	-655	-0-	20	1	224	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	19	1	212	3	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	20	1	229	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	21	1	245	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

05	806	N	253	-0-	-553	-0-	21	1	232	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	18	1	200	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	20	1	222	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	21	1	226	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

05	541	N	541	-0-	-0-	-0-	44	1	495	3	N	2	2	1			1
							2	9									
06	690	N	638	-0-	-52	-0-	51	1	585	3	N	2	2	1			1
							2	9									
07	527	N	487	-0-	-40	-0-	39	1	447	3	N	1	2	1			-0-
							1	9									
08	527	N	487	-0-	-40	-0-	38	1	446	3	N	3	2	1			1
							3	9									
09	630	N	545	-0-	-85	-0-	46	1	496	3	N	3	3	1			1
							3	9									
*10	498	N	498	-0-	-0-	-0-	42	1	453	3	N	3	4	1			-0-
							3	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

05	2821	N	852	-0-	-1969	-0-	69	1	782	3	N	1	1	1			-0-
							1	9									
06	960	N	768	-0-	-192	-0-	62	1	705	3	N	1	1	1			-0-
							1	9									
07	930	N	860	-0-	-70	-0-	70	1	790	3	N	-0-					-0-
08	837	N	804	-0-	-33	-0-	63	1	740	3	N	1	1	1			-0-
							1	9									
09	817	N	817	-0-	-0-	-0-	70	1	745	3	N	2	1	1			1
							2	9									
*10	912	N	912	-0-	-0-	-0-	77	1	828	3	N	6	6	1			1
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	561	-0-	-617	-0-	45	1	510	3	N	5	6	1			2
							6	9									
06	570	N	540	-0-	-30	-0-	43	1	489	3	N	7	6	1			3
							8	9									
07	589	N	585	-0-	-4	-0-	47	1	535	3	N	3	5	1			1
							3	9									
08	620	N	620	-0-	-0-	-0-	48	1	562	3	N	9	7	1			3
							10	9									
09	571	N	571	-0-	-0-	-0-	48	1	513	3	N	9	8	1			4
							10	9									
*10	648	N	648	-0-	-0-	-0-	54	1	584	3	N	9	12	1			1
							10	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	486	-0-	-1157	-0-	39	1	444	3	N	3	4	1			1
							3	9									
06	510	N	473	-0-	-37	-0-	38	1	429	3	N	5	4	1			2
							6	9									
07	502	N	502	-0-	-0-	-0-	40	1	460	3	N	2	3	1			1
							2	9									
08	646	N	646	-0-	-0-	-0-	50	1	590	3	N	5	4	1			2
							6	9									
09	777	N	777	-0-	-0-	-0-	66	1	707	3	N	4	4	1			2
							4	9									
*10	856	N	856	-0-	-0-	-0-	72	1	777	3	N	6	7	1			1
							7	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	3981	-0-	-576	-0-	324	1	3657	3	N	-0-					-0-
06	4500	X	3618	-0-	-882	-0-	292	1	3326	3	N	-0-					-0-
07	4650	X	3509	-0-	-1141	-0-	284	1	3225	3	N	-0-					-0-
08	4526	X	3130	-0-	-1396	-0-	246	1	2884	3	N	-0-					-0-
09	3840	X	3067	-0-	-773	-0-	263	1	2804	3	N	-0-					-0-
10	3968	X	3416	-0-	-552	-0-	289	1	3127	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1151	-0-	-1360	-0-	93	1	1052	3	N	5	7	1			1
							6	9									
06	1230	N	1041	-0-	-189	-0-	83	1	949	3	N	8	6	1			3
							9	9									
07	1240	N	1160	-0-	-80	-0-	94	1	1063	3	N	3	5	1			1
							3	9									
08	1147	N	1068	-0-	-79	-0-	83	1	975	3	N	9	7	1			3
							10	9									
09	1171	N	1171	-0-	-0-	-0-	99	1	1062	3	N	9	8	1			4
							10	9									
*10	1302	N	1302	-0-	-0-	-0-	109	1	1183	3	N	9	12	1			1
							10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2863	-0-	-702	-0-	233	1	2628	3	N	2	3	1			1
							2	9									
06	3030	X	2549	-0-	-481	-0-	205	1	2340	3	N	4	3	1			2
							4	9									
07	3131	X	2962	-0-	-169	-0-	240	1	2720	3	N	2	3	1			1
							2	9									
08	3007	X	2943	-0-	-64	-0-	231	1	2706	3	N	5	4	1			2
							6	9									
09	2880	X	2874	-0-	-6	-0-	246	1	2624	3	N	4	4	1			2
							4	9									
*10	3120	X	3120	-0-	-0-	-0-	264	1	2848	3	N	7	8	1			1
							8	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

05	7068	X	5305	-0-	-1763	-0-	432	1	4873	3	N	-0-					-0-
06	5850	X	5135	-0-	-715	-0-	414	1	4721	3	N	-0-					-0-
07	5859	X	5424	-0-	-435	-0-	439	1	4985	3	N	-0-					-0-
08	5704	X	5363	-0-	-341	-0-	422	1	4941	3	N	-0-					-0-
09	5520	X	5326	-0-	-194	-0-	456	1	4870	3	N	-0-					-0-
*10	5552	X	5552	-0-	-0-	-0-	470	1	5082	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

05	2449	N	853	-0-	-1596	-0-	69	1	781	3	N	3	5	1			1
							3	9									
06	840	N	773	-0-	-67	-0-	62	1	703	3	N	7	5	1			3
							8	9									
07	837	N	788	-0-	-49	-0-	64	1	722	3	N	2	4	1			1
							2	9									
08	868	N	823	-0-	-45	-0-	64	1	751	3	N	7	6	1			2
							8	9									
09	780	N	763	-0-	-17	-0-	65	1	690	3	N	7	6	1			3
							8	9									
*10	848	N	848	-0-	-0-	-0-	71	1	768	3	N	8	10	1			1
							9	9									

VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	630	N	228	-0-	-402	-0-	228	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	768	-0-	-162	-0-	7	1	743	2	N	16					101
							18	9									
06	1140	N	771	-0-	-369	-0-	7	1	754	2	N	9					110
							10	9									
07	889	N	889	-0-	-0-	-0-	8	1	859	2	N	20					130
							22	9									
08	832	N	832	-0-	-0-	-0-	7	1	802	2	N	21					151
							23	9									
*09	785	N	785	-0-	-0-	-0-	7	1	763	2	N	14					165
							15	9									
10	899	N	823	-0-	-76	-0-	7	1	804	2	N	11					176
							12	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1760	N	1760	-0-	-0-	-0-	1758	3	2	9	N	2					180
06	1236	N	1236	-0-	-0-	-0-	1234	3	2	9	N	2					182
07	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					182
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					182
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					182

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1361	-0-	-65	-0-	1361	2			N	-0-					-0-
06	1410	N	1289	-0-	-121	-0-	1289	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
*09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
*09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11160	X	7667	-0-	-3493	-0-	7667	2			N	-0-					-0-
06	12578	X	12578	-0-	-0-	-0-	12578	2			N	-0-					-0-
07	13113	X	6674	-0-	-6439	-0-	6674	2			N	-0-					-0-
08	13113	X	9089	-0-	-4024	-0-	9089	2			N	-0-					-0-
*09	12690	X	7915	-0-	-4775	-0-	7915	2			N	-0-					-0-
*10	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		182	-0-	182	929	182	2			N	-0-					176
06	T. A.		183	-0-	183	1112	183	2			N	-0-	138	1			38
07	1299	N	187	-0-	-1112	-0-	187	2			N	-0-					38
08	186	N	164	-0-	-22	-0-	164	2			N	-0-					38
*09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0- B	-0-	505	2	3	9	Y	3	22	1			5
06	480	N	272	-0-	-208 B	-0-	270	2	2	9	Y	2					7
07	381	N	381	-0-	-0- B	-0-	380	2	1	9	Y	1					8
08	531	N	531	-0-	-0- B	-0-	529	2	2	9	Y	2					10
09/01 BALANCING DATE STATUS -> -0-																	
*09	405	N	405	-0-	-0- B	-0-	404	2	1	9	Y	1					11
*10	544	N	544	-0-	-0- B	-0-	543	2	1	9	Y	1					12

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0- B	-0-	704	2	13	9	Y	12					75
06	630	N	616	-0-	-14 B	-0-	597	2	19	9	Y	17					92
07	532	N	532	-0-	-0- B	-0-	522	2	10	9	Y	9					101
08	620	N	524	-0-	-96 B	-0-	515	2	9	9	Y	8					109
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	502	-0-	-98 B	-0-	493	2	9	9	Y	8					117
*10	566	N	566	-0-	-0- B	-0-	554	2	12	9	Y	11					128

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0- B	-0-	441	2	14	9	Y	13					190
06	420	N	336	-0-	-84 B	-0-	321	2	15	9	Y	14					204
07	272	N	272	-0-	-0- B	-0-	258	2	14	9	Y	13					217
08	465	N	330	-0-	-135 B	-0-	317	2	13	9	Y	12					229
09/01 BALANCING DATE STATUS -> -0-																	
*09	378	N	378	-0-	-0- B	-0-	350	2	28	9	Y	25					254
*10	757	N	757	-0-	-0- B	-0-	711	2	46	9	Y	42	153	1			143

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0- B	-0-	759	2	15	9	Y	14					198
06	759	N	759	-0-	-0- B	-0-	737	2	22	9	Y	20					218
07	695	N	695	-0-	-0- B	-0-	684	2	11	9	Y	10					228
08	693	N	693	-0-	-0- B	-0-	676	2	17	9	Y	15					243
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	658	-0-	-2 B	-0-	646	2	12	9	Y	11	184	1			70
10	682	N	660	-0-	-22 B	-0-	649	2	11	9	Y	10					80

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16 B	-0-	197	2	4	9	N	4					99
06	203	N	203	-0-	-0- B	-0-	196	2	7	9	N	6					105
07	204	N	204	-0-	-0- B	-0-	196	2	8	9	N	7					112
08	186	N	151	-0-	-35 B	-0-	148	2	3	9	N	3					115
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	145	2	2	9	N	2					117
*10	221	N	221	-0-	-0- B	-0-	217	2	4	9	N	4					121

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27 B	-0-	122	2	6	9	Y	5					28
06	180	N	179	-0-	-1 B	-0-	172	2	7	9	Y	6					34
07	152	N	152	-0-	-0- B	-0-	146	2	6	9	Y	5					39
08	136	N	136	-0-	-0- B	-0-	127	2	9	9	Y	8					47
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	139	2	7	9	Y	6					53
*10	159	N	159	-0-	-0- B	-0-	152	2	7	9	Y	6					59

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0- B	-0-	306	2	9	9	Y	8					53
06	252	N	252	-0-	-0- B	-0-	240	2	12	9	Y	11					64
07	322	N	322	-0-	-0- B	-0-	310	2	12	9	Y	11					75
08	315	N	315	-0-	-0- B	-0-	300	2	15	9	Y	14					89
09/01 BALANCING DATE STATUS -> -0-																	
*09	333	N	333	-0-	-0- B	-0-	320	2	13	9	Y	12					101
10	248	N	182	-0-	-66 B	-0-	169	2	13	9	Y	12					113

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					27
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					27
07	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					27
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					27
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

05	1159	N	1159	-0-	-0- B	-0-	1127	2	32	9	Y	29	165	1			41
06	1109	N	1109	-0-	-0- B	-0-	1092	2	17	9	Y	15					56
07	1191	N	1191	-0-	-0- B	-0-	1184	2	7	9	Y	6					62
08	1323	N	1323	-0-	-0- B	-0-	1313	2	10	9	Y	9					71
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	996	-0-	-84 B	-0-	986	2	10	9	Y	9					80
10	1116	N	965	-0-	-151 B	-0-	958	2	7	9	Y	6					86

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

05	70	N	70	-0-	-0- B	-0-	64	2	6	9	Y	5					32
06	68	N	68	-0-	-0- B	-0-	60	2	8	9	Y	7					39
07	8	N	8	-0-	-0- B	-0-	5	2	3	9	Y	3					42
08	62	N	-0-	-0-	-62 B	-0-					Y	4					46
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					Y	3					49
10	8	N	-0-	-0-	-8 B	-0-					Y	4					53

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

05	111	N	111	-0-	-0- B	-0-	100	2	11	9	N	10					52
06	90	N	31	-0-	-59 B	-0-	22	2	9	9	N	8					60
07	47	N	47	-0-	-0- B	-0-	44	2	3	9	N	3					63
08	124	N	31	-0-	-93 B	-0-	25	2	6	9	N	5					68
09/01 BALANCING DATE STATUS -> -0-																	
*09	74	N	74	-0-	-0- B	-0-	65	2	9	9	N	8					76
*10	79	N	79	-0-	-0- B	-0-	69	2	10	9	N	9					85

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0- B	-0-	1	1	249	3	N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	1	1	248	3	N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	1	1	265	3	N	-0-					-0-
08	248	N	242	-0-	-6 B	-0-	1	1	241	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					-0-
10	279	N	168	-0-	-111 B	-0-	1	1	167	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14 B	-0-	1	1	295	3	N	-0-					109
06	330	N	273	-0-	-57 B	-0-	1	1	272	3	N	-0-					109
07	217	N	215	-0-	-2 B	-0-	1	1	214	3	N	-0-					109
08	310	N	250	-0-	-60 B	-0-	1	1	249	3	N	-0-					109
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	225	-0-	-45 B	-0-	1	1	224	3	N	-0-					109
*10	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0- B	-0-	1	1	827	3	N	-0-					122
06	990	N	699	-0-	-291 B	-0-	1	1	698	3	N	-0-					122
07	868	N	509	-0-	-359 B	-0-	1	1	508	3	N	-0-					122
08	837	N	609	-0-	-228 B	-0-	1	1	608	3	N	-0-					122
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	1	1	779	3	N	-0-					122
*10	735	N	735	-0-	-0- B	-0-	1	1	734	3	N	-0-					122

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	281	-0-	-60 B	-0-	1	1	280	3	N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	1	1	273	3	N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	1	1	278	3	N	-0-					-0-
08	532	N	532	-0-	-0- B	-0-	1	1	531	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	1	1	686	3	N	-0-					-0-
*10	958	N	958	-0-	-0- B	-0-	1	1	957	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0- B	-0-	594	3	1	9	Y	1					8
06	630	N	585	-0-	-45 B	-0-	584	3	1	9	Y	1					9
07	620	N	561	-0-	-59 B	-0-	561	3			Y	-0-					9
08	591	N	591	-0-	-0- B	-0-	591	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	521	-0-	-79 B	-0-	521	3			Y	-0-					9
10	558	N	519	-0-	-39 B	-0-	518	3	1	9	Y	1					10

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0- B	-0-	316	3	1	9	Y	1					8
06	300	N	276	-0-	-24 B	-0-	275	3	1	9	Y	1					9
07	310	N	212	-0-	-98 B	-0-	212	3			Y	-0-					9
08	379	N	379	-0-	-0- B	-0-	379	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			Y	-0-					9
*10	253	N	253	-0-	-0- B	-0-	252	3	1	9	Y	1					10

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0- B	-0-	302	3	1	9	Y	1					8
06	365	N	365	-0-	-0- B	-0-	364	3	1	9	Y	1					9
07	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					9
08	386	N	386	-0-	-0- B	-0-	386	3			Y	-0-					9
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			Y	-0-					9
10	341	N	183	-0-	-158 B	-0-	182	3	1	9	Y	1					10

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	525	-0-	-281 B	-0-	521	3	4	9	Y	4					82
06	630	N	476	-0-	-154 B	-0-	467	3	9	9	Y	8					90
07	589	N	538	-0-	-51 B	-0-	536	3	2	9	Y	2					92
08	527	N	415	-0-	-112 B	-0-	415	3			Y	-0-					92
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	478	-0-	-2 B	-0-	475	3	3	9	Y	3					95
10	527	N	394	-0-	-133 B	-0-	390	3	4	9	Y	4					99

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	619	-0-	-156 B	-0-	618	3	1	9	Y	1					11
06	720	N	488	-0-	-232 B	-0-	487	3	1	9	Y	1					12
07	602	N	602	-0-	-0- B	-0-	602	3			Y	-0-					12
08	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12
*10	611	N	611	-0-	-0- B	-0-	610	3	1	9	Y	1					13

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1056	-0-	-122 B	-0-	1056	3			N	-0-					49
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					49
07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					49
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1043	-0-	-247 B	-0-	1043	3			N	-0-					49
10	1240	N	1113	-0-	-127 B	-0-	1113	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					33
06	330	N	294	-0-	-36 B	-0-	294	3			N	-0-					33
07	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					33
08	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					33
*10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					26
06	300	N	261	-0-	-39 B	-0-	261	2			N	-0-					26
07	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					26
08	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					26
*10	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					26

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		382	-0-	382 B	1990	376	2	6	9	Y	5					117
06	2360	N	370	-0-	-1990 B	-0-	370	2			Y	-0-					117
07	386	N	386	-0-	-0- B	-0-	384	2	2	9	Y	2					119
08	382	N	382	-0-	-0- B	-0-	382	2			Y	-0-					119
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	380	2	11	9	Y	10					129
10	372	N	339	-0-	-33 B	-0-	336	2	3	9	Y	3					132

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

05	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
06	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
07	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
08	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
10	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					60
PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14																	

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

05	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					25
06	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					25
07	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					25
08	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					25
10	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013																	

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

05	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					23
06	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					23
07	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					23
08	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					23
10	P&A COND	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

05	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-
06	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
07	527	N	372	-0-	-155 B	-0-	372	2			N	-0-					-0-
08	527	N	67	-0-	-460 B	-0-	67	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	116	-0-	-394 B	-0-	116	2			N	-0-					-0-
10	372	N	60	-0-	-312 B	-0-	60	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. //CONT.// 630591
UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					133
06	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					133
07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					133
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	217	-0-	-53 B	-0-	217	2			N	-0-					133
*10	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					133

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					23
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					23
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					23
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					23
10	186	N	168	-0-	-18 B	-0-	167	2	1	9	N	1	5	5	1	8	18

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
*08	14B2 EXT		-0-	-0-	-0- B	-0-					N	31					118
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	30	97	1	3	8	48
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					55
06	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					55
07	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					55
08	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					55
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	2			N	-0-	17	1			38
*10	348	N	348	-0-	-0- B	-0-	348	2			N	-0-	5	5			33

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
07	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
08	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
10	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0- B	-0-	592	2	1	9	N	1					38
06	566	N	566	-0-	-0- B	-0-	564	2	2	9	N	2					40
07	589	N	588	-0-	-1 B	-0-	585	2	3	9	N	3					43
08	589	N	467	-0-	-122 B	-0-	463	2	4	9	N	4					47
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	536	-0-	-34 B	-0-	533	2	3	9	N	3					50
*10	788	N	788	-0-	-0- B	-0-	785	2	3	9	N	3					53

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30
06	120	N	108	-0-	-12 B	-0-	108	2			N	-0-					30
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					30
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					30
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					169
06	150	N	133	-0-	-17 B	-0-	133	2			N	-0-					169
07	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					169
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					169
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					169

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					48
06	240	N	232	-0-	-8 B	-0-	232	2			N	-0-					48
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					48
08	248	N	229	-0-	-19 B	-0-	227	2	2	9	N	2					50
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	213	2	2	9	N	2					52
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					52

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0- B	-0-	347	2	10	9	N	9					229
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					229
07	342	N	342	-0-	-0- B	-0-	339	2	3	9	N	3					232
08	407	N	407	-0-	-0- B	-0-	405	2	2	9	N	2					234
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					234
*10	403	N	403	-0-	-0- B	-0-	397	2	6	9	N	5					239

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	848	-0-	-51 B	-0-	848	2			N	-0-					114
06	870	N	823	-0-	-47 B	-0-	823	2			N	-0-					114
07	897	N	897	-0-	-0- B	-0-	835	2	62	9	N	56					170
08	861	N	861	-0-	-0- B	-0-	833	2	28	9	N	25					195
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	806	-0-	-4 B	-0-	796	2	10	9	N	9	181	1			23
10	930	N	819	-0-	-111 B	-0-	816	2	3	9	N	3					26

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	549	-0-	-71 B	-0-	542	2	7	9	N	6					160
06	570	N	526	-0-	-44 B	-0-	518	2	8	9	N	7					167
07	558	N	509	-0-	-49 B	-0-	503	2	6	9	N	5					172
08	558	N	389	-0-	-169 B	-0-	389	2			N	-0-					172
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	398	-0-	-142 B	-0-	395	2	3	9	N	3					175
10	496	N	431	-0-	-65 B	-0-	431	2			N	-0-					175

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	648	-0-	-65	-0-	648	2			N	-0-					192
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					192
07	682	N	628	-0-	-54	-0-	628	2			N	-0-					192
08	651	N	525	-0-	-126	-0-	525	2			N	-0-					192
09	600	N	435	-0-	-165	-0-	435	2			N	-0-					192
10	620	N	426	-0-	-194	-0-	426	2			N	-0-	163	1			29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	#	3414	-0-	-3158	-0-	3389	3	25	9	Y	23					105
06	6360	#	3070	-0-	-3290	-0-	3029	3	41	9	Y	37	82	1			60
07	6541	#	2201	-0-	-4340	-0-	2148	3	53	9	Y	48	61	1			47
08	5704	#	2322	-0-	-3382	-0-	2277	3	45	9	Y	41					88
09	4650	#	2051	-0-	-2599	-0-	2011	3	40	9	Y	36	62	1			62
10	3410	#	1868	-0-	-1542	-0-	1831	3	37	9	Y	34					96

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF. 12242 - 12362

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 691																	
09	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
06	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					133
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					133
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					133
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					133
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					133
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					133

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1559	-0-	-53	-0-	1529	3	30	9	N	27					184
06	1649	N	1649	-0-	-0-	-0-	1621	3	28	9	N	25					209
07	1860	N	1502	-0-	-358	-0-	1468	3	34	9	N	31					240
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					240
09	3000	N	3989	-0-	989	989	3961	3	28	9	N	25					265
*10	2671	N	1682	-0-	-989	-0-	1658	3	24	9	N	22	184	1			103

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1947	N	1947	-0-	-0-	-0-	1907	3	40	9	Y	36					162
06	1638	N	1638	-0-	-0-	-0-	1609	3	29	9	Y	26	83	1			105
07	2201	N	1915	-0-	-286	-0-	1868	3	47	9	Y	43					148
08	1953	N	441	-0-	-1512	-0-	439	3	2	9	Y	2	91	1			59
09	2724	N	2724	-0-	-0-	-0-	2635	3	89	9	Y	81					140
*10	2145	N	2145	-0-	-0-	-0-	2101	3	44	9	Y	40					180

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5643	-0-	-247	-0-	5514	3	129	9	N	117	184	1			143
06	5640	X	5386	-0-	-254	-0-	5259	3	127	9	N	115					258
07	5828	X	4722	-0-	-1106	-0-	4670	3	52	9	N	47	180	1			125
08	5642	X	955	-0-	-4687	-0-	943	3	12	9	N	11					136
09	7012	X	7012	-0-	-0-	-0-	6829	3	183	9	N	166	185	1			117
*10	5996	X	5996	-0-	-0-	-0-	5858	3	138	9	N	125					242

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1405	-0-	-1230	-0-	1352	3	53	9	N	48					240
06	4228	X	4228	-0-	-0-	-0-	4130	3	98	9	N	89	184	1			145
07	3280	X	3280	-0-	-0-	-0-	3194	3	86	9	N	78					223
08	1488	X	69	-0-	-1419	-0-	69	3			N	-0-					223
09	3450	X	2277	-0-	-1173	-0-	2210	3	67	9	N	61					284
10	3565	X	3347	-0-	-218	-0-	3284	3	63	9	N	57	181	1			160

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	2102	-0-	-130	-0-	2016	3	86	9	N	78					139
06	2160	X	2014	-0-	-146	-0-	2004	3	10	9	N	9					148
07	2232	X	1117	-0-	-1115	-0-	1093	3	24	9	N	22					170
08	2232	X	11	-0-	-2221	-0-	11	3			N	-0-					170
09	2040	X	741	-0-	-1299	-0-	732	3	9	9	N	8					178
10	2108	X	1959	-0-	-149	-0-	1901	3	58	9	N	53					231

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	195	3	7	9	Y	6	3	1			7
06	199	N	199	-0-	-0-	-0-	190	3	9	9	Y	8	5	1			10
07	200	N	200	-0-	-0-	-0-	192	3	8	9	Y	7	12	1			5
08	186	N	133	-0-	-53	-0-	130	3	3	9	Y	3					8
09	316	N	316	-0-	-0-	-0-	231	3	85	9	Y	77	6	1			79
*10	374	N	374	-0-	-0-	-0-	257	3	117	9	Y	106	51	1			134

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2384	-0-	-96	-0-	2344	3	40	9	N	36					198
06	2460	N	2056	-0-	-404	-0-	2032	3	24	9	N	22					220
07	2418	N	1826	-0-	-592	-0-	1823	3	3	9	N	3					223
08	2387	N	240	-0-	-2147	-0-	240	3			N	-0-					223
09	3000	N	3166	-0-	166	166	3122	3	44	9	N	40	179	1			84
*10	2531	N	2365	-0-	-166	-0-	2320	3	45	9	N	41					125

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1777	-0-	-1199	-0-	1725	3	52	9	N	47					222
06	3180	X	1565	-0-	-1615	-0-	1509	3	56	9	N	51					273
07	3661	X	3661	-0-	-0-	-0-	3630	3	31	9	N	28					301
08	3286	X	-0-	-0-	-3286	-0-					N	-0-					301
09	3967	X	3967	-0-	-0-	-0-	3816	3	151	9	N	137					438
10	3658	X	3361	-0-	-297	-0-	3281	3	80	9	N	73	187	1			324

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	1378	-0-	-3985	-0-	1378	3			Y	-0-					-0-
06	2910	X	1280	-0-	-1630	-0-	1280	3			Y	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
08	2077	X	-0-	-0-	-2077	-0-					Y	-0-					-0-
09	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
10	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARCO UNIVERSITY				WELL #: 1	RRCID -> 190536	COMPL. DATE 08/19/2002				TOTAL DEPTH 11325		PERF.10690 - 10904				
05	527	N	400	-0-	-127	-0-	389	3	11	9	N	10	172	1			43
06	750	N	409	-0-	-341	-0-	402	3	7	9	N	6					49
07	409	N	409	-0-	-0-	-0-	398	3	11	9	N	10					59
08	403	N	384	-0-	-19	-0-	376	3	8	9	N	7					66
09	420	N	385	-0-	-35	-0-	376	3	9	9	N	8					74
10	403	N	398	-0-	-5	-0-	385	3	13	9	N	12					86
	JMC "12"				WELL #: 1	RRCID -> 200046	COMPL. DATE 01/24/2004				TOTAL DEPTH 11160		PERF.11398 - 12635				
05	341	X	327	-0-	-14	-0-	316	3	11	9	N	10					77
06	360	X	296	-0-	-64	-0-	285	3	11	9	N	10					87
07	372	X	279	-0-	-93	-0-	273	3	6	9	N	5					92
08	372	X	243	-0-	-129	-0-	235	3	8	9	N	7					99
09	330	X	305	-0-	-25	-0-	291	3	14	9	N	13					112
10	341	X	286	-0-	-55	-0-	276	3	10	9	N	9					121
	NEAL ESTATE "36-A"				WELL #: 1	RRCID -> 200440	COMPL. DATE 09/16/2002				TOTAL DEPTH 11157		PERF.11144 - 15470				
05	3224	X	185	-0-	-3039	-0-	185	3			N	-0-					110
06	3120	X	163	-0-	-2957	-0-	163	3			N	-0-					110
07	2139	X	1293	-0-	-846	-0-	1293	3			N	-0-					110
08	2015	X	1054	-0-	-961	-0-	1051	3	3	9	N	3					113
09	1680	X	1680	-0-	-0-	-0-	1657	3	23	9	N	21					134
10	1302	X	1164	-0-	-138	-0-	1114	3	50	9	N	45					179

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

05	1581	N	1438	-0-	-143	-0-	1404	3	34	9	Y	31					68
06	1590	N	1168	-0-	-422	-0-	1144	3	24	9	Y	22					90
07	1612	N	1449	-0-	-163	-0-	1447	3	2	9	Y	2					92
08	1426	N	803	-0-	-623	-0-	796	3	7	9	Y	6					98
09	1996	N	1996	-0-	-0-	-0-	1987	3	9	9	Y	8					106
*10	1664	N	1664	-0-	-0-	-0-	1657	3	7	9	Y	6					112

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2150	-0-	-175	-0-	2048	3	102	9	Y	93					109
06	2040	N	1822	-0-	-218	-0-	1748	3	74	9	Y	67					176
07	2077	N	1444	-0-	-633	-0-	1437	3	7	9	Y	6					182
08	2077	N	588	-0-	-1489	-0-	567	3	21	9	Y	19					201
09	1830	N	1005	-0-	-825	-0-	977	3	28	9	Y	25					226
10	1457	N	1002	-0-	-455	-0-	983	3	19	9	Y	17					243

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	730	-0-	-14	-0-	693	2	37	9	N	34					316
06	720	N	556	-0-	-164	-0-	525	2	31	9	N	28					344
07	651	N	315	-0-	-336	-0-	226	2	89	9	N	81					425
08	744	N	33	-0-	-711	-0-	14	2	19	9	N	17					442
09	570	N	-0-	-0-	-570	-0-					N	-0-					442
10	310	N	-0-	-0-	-310	-0-					N	-0-					442

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1148	-0-	-1766	-0-	1148	3			Y	-0-					-0-
06	2490	X	1066	-0-	-1424	-0-	1066	3			Y	-0-					-0-
07	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
08	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	162	3	88	9	Y	80	98	1			135
06	212	N	212	-0-	-0-	-0-	154	3	58	9	Y	53	97	1			91
07	DLQ G-10		287	-0-	287	287	200	3	87	9	Y	79	26	8			144
08	DLQ G-10		98	-0-	98	385	62	3	36	9	Y	33	75	1			102
09	DLQ G-10		96	-0-	96	481	64	3	32	9	Y	29	68	1			63
*10	836	N	355	-0-	-481	-0-	244	3	111	9	Y	101	82	1			82

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1764	N	1764	-0-	-0-	-0-	1756	3	8	9	N	7					128
06	386	N	386	-0-	-0-	-0-	367	3	19	9	N	17	129	1			16
07	155	N	-0-	-0-	-155	-0-					N	-0-					16
08	155	N	-0-	-0-	-155	-0-					N	-0-					16
09	150	N	-0-	-0-	-150	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1538	N	1538	-0-	-0-	-0-	1510	3	28	9	N	25	1	8			104
06	1350	N	1137	-0-	-213	-0-	1119	3	18	9	N	16					120
07	1613	N	1613	-0-	-0-	-0-	1589	3	24	9	N	22					142
08	1550	N	934	-0-	-616	-0-	920	3	14	9	N	13					155
09	1140	N	476	-0-	-664	-0-	470	3	6	9	N	5					160
*10	1904	N	1904	-0-	-0-	-0-	1860	3	44	9	N	40	169	1			31

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	313	-0-	-183	-0-	313	3			N	-0-					50
06	390	N	316	-0-	-74	-0-	316	3			N	-0-					50
07	341	N	223	-0-	-118	-0-	223	3			N	-0-					50
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					50
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					50
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					130
06	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					130
07	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					130
08	1271	N	979	-0-	-292	-0-	979	3			N	-0-					130
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					130
*10	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2797	-0-	-24	-0-	2776	3	21	9	N	19					196
06	2658	N	2658	-0-	-0-	-0-	2646	3	12	9	N	11					207
07	2753	N	2753	-0-	-0-	-0-	2736	3	17	9	N	15					222
08	2790	N	2682	-0-	-108	-0-	2662	3	20	9	N	18					240
09	2670	N	2581	-0-	-89	-0-	2567	3	14	9	N	13	170	1			83
10	2759	N	2640	-0-	-119	-0-	2637	3	3	9	N	3					86

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	532	3	11	9	N	10					196
06	540	N	515	-0-	-25	-0-	506	3	9	9	N	8					204
07	558	N	532	-0-	-26	-0-	523	3	9	9	N	8					212
08	558	N	471	-0-	-87	-0-	464	3	7	9	N	6					218
09	510	N	495	-0-	-15	-0-	486	3	9	9	N	8					226
*10	530	N	530	-0-	-0-	-0-	522	3	8	9	N	7	187	1			46

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1712	-0-	-86	-0-	1684	3	28	9	N	25					64
06	1470	N	779	-0-	-691	-0-	765	3	14	9	N	13					77
07	1209	N	665	-0-	-544	-0-	653	3	12	9	N	11					88
08	1705	N	591	-0-	-1114	-0-	583	3	8	9	N	7					95
09	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	N	15					110
*10	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					133

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	10670	10670	-0-	-0-	2972	10647	2	23	9	N	21			197
*05	10799	10771	-0-	-28	2944	10720	2	51	9	N	46			243
*06	10420	10378	-0-	-42	2902	10367	2	11	9	N	10			253
*07	11036	5462	-0-	-5574	-0-	5460	2	2	9	N	2			255
*08	11248	11208	-0-	-40	-0-	11207	2	1	9	N	1			256
*09	10680	10475	-0-	-205	-0-	10473	2	2	9	N	2			258
*10	10788 #	9608	-0-	-1180	-0-	9604	2	4	9	N	4			262

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

05	0	N	-0-	-0-	-0-	-0-				N	-0-			80
06	100	N	100	-0-	-0-	-0-	100	3		N	-0-			80
07	1141	N	1141	-0-	-0-	-0-	1141	3		N	-0-			80
08	2356	N	2356	-0-	-0-	-0-	2356	3		N	-0-			80
09	2208	N	2208	-0-	-0-	-0-	2208	3		N	-0-			80
10	31	N	-0-	-0-	-31	-0-				N	-0-			80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

*03	1085	N	767	-0-	-318	-0-	750	2	17	9	N	15		214
*04	990	N	660	-0-	-330	-0-	645	2	15	9	N	14		228
*05	1116	N	483	-0-	-633	-0-	475	2	8	9	N	7		235
*06	960	N	403	-0-	-557	-0-	389	2	14	9	N	13		248
*07	682	N	354	-0-	-328	-0-	345	2	9	9	N	8		256
*08	465	N	374	-0-	-91	-0-	363	2	11	9	N	10		266
*09	411	N	411	-0-	-0-	-0-	407	2	4	9	N	4		270
*10	3100	N	3872	-0-	772	772	3868	2	4	9	N	4		274

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34968		4054	-0-	-30914	-0-	3879	2	175	9	Y	159					159
06	33840		2987	-0-	-30853	-0-	2813	2	174	9	Y	158	275	1			42
07	34968		2811	-0-	-32157	-0-	2633	2	178	9	Y	162	177	1			27
08	4061	#	2329	-0-	-1732	-0-	2185	2	144	9	Y	131	94	1			64
09	3930	#	2357	-0-	-1573	-0-	2185	2	172	9	Y	156	177	1			43
10	4061	#	3368	-0-	-693	-0-	3190	2	178	9	Y	162	176	1			29

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
06	2460	N	2272	-0-	-188	-0-	2272	2			Y	-0-					-0-
07	2542	N	2433	-0-	-109	-0-	2433	2			Y	-0-					-0-
08	2542	N	2346	-0-	-196	-0-	2346	2			Y	-0-					-0-
09	2286	N	2286	-0-	-0-	-0-	2286	2			Y	-0-					-0-
10	2418	N	2024	-0-	-394	-0-	2024	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

05	2140	R	2140	-0-	-0-	-0-	2083	2	57	9	N	52	182	1	1	8	102
06	2100	#	2069	-0-	-31	-0-	2012	2	57	9	N	52					154
07	2170	#	2129	-0-	-41	-0-	2070	2	59	9	N	54					208
08	2170	#	2119	-0-	-51	-0-	2061	2	58	9	N	53					261
09	2122	R	2122	-0-	-0-	-0-	2061	2	61	9	N	55	179	1			137
10	2139	#	2120	-0-	-19	-0-	2061	2	59	9	N	54					191

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF. 10200 - 12948

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF. 10820 - 14400

05	3348	X	2765	-0-	-583	-0-	2729	2	36	9	N	33					198
06	3120	X	2426	-0-	-694	-0-	2411	2	15	9	N	14					212
07	2976	X	2562	-0-	-414	-0-	2504	2	58	9	N	53					265
08	2976	X	2212	-0-	-764	-0-	2187	2	25	9	N	23					288
09	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					288
*10	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					288

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF. 10466 - 14329

05	1538	N	1538	-0-	-0-	-0-	1495	2	43	9	N	39					173
06	1272	N	1272	-0-	-0-	-0-	1184	2	88	9	N	80					253
07	1385	N	1385	-0-	-0-	-0-	1315	2	70	9	N	64					317
08	1147	N	1147	-0-	-0-	-0-	1113	2	34	9	N	31					348
09	1334	N	1334	-0-	-0-	-0-	1313	2	21	9	N	19					367
*10	1423	N	1423	-0-	-0-	-0-	1356	2	67	9	N	61					428

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

05	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	497	2	61	9	N	55	130	1			46
06	540	N	456	-0-	-84	-0-	390	2	66	9	N	60					106
07	578	N	578	-0-	-0-	-0-	553	2	25	9	N	23					129
08	558	N	498	-0-	-60	-0-	487	2	11	9	N	10					139
09	460	N	460	-0-	-0-	-0-	450	2	10	9	N	9	83	1			65
10	558	N	470	-0-	-88	-0-	447	2	23	9	N	21					86

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	6709	-0-	6709	6709	5801	3	414	4	Y	449	446	1			231
							494	9									
06	DLQ	G-10	5121	-0-	5121	11830	4600	3	521	9	Y	474	452	1			253
07	DLQ	G-10	5473	-0-	5473	17303	4983	3	490	9	Y	445	367	1			331
08	22795	R	5492	-0-	-17303	-0-	5184	3	308	9	Y	280	460	1			151
*09	6330	#	4960	-0-	-1370	-0-	4409	3	551	9	Y	501	427	1			225
10	6541	#	5357	-0-	-1184	-0-	4924	3	433	9	Y	394	303	1			316

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	R	518	-0-	-0-	-0-	389	3	28	4	Y	92	94	1			47
							101	9									
06	983	R	983	-0-	-0-	-0-	840	3	143	9	Y	130	108	1			69
07	908	R	908	-0-	-0-	-0-	766	3	142	9	Y	129	102	1			96
08	813	R	813	-0-	-0-	-0-	716	3	97	9	Y	88	136	1			48
*09	959	R	959	-0-	-0-	-0-	840	3	119	9	Y	108	118	1			38
*10	946	R	946	-0-	-0-	-0-	881	3	65	9	Y	59	50	1			47

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1569	-0-	-260	-0-	1569	3			N	-0-					37
06	1778	X	1778	-0-	-0-	-0-	1778	3			N	-0-					37
07	1810	X	1810	-0-	-0-	-0-	1810	3			N	-0-					37
08	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					37
09	1770	X	1735	-0-	-35	-0-	1735	3			N	-0-					37
*10	2361	X	2361	-0-	-0-	-0-	2361	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					81
06	210	N	127	-0-	-83	-0-	127	3			N	-0-					81
07	217	N	123	-0-	-94	-0-	123	3			N	-0-					81
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					81
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					81
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3498	-0-	-67	-0-	3498	3			N	-0-					144
06	3450	X	3350	-0-	-100	-0-	3350	3			N	-0-					144
07	3470	X	3470	-0-	-0-	-0-	3470	3			N	-0-					144
08	3503	X	1308	-0-	-2195	-0-	1308	3			N	-0-					144
09	3390	X	3254	-0-	-136	-0-	3254	3			N	-0-					144
*10	4393	X	4393	-0-	-0-	-0-	4393	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					135
06	1110	N	1096	-0-	-14	-0-	1090	2	6	9	N	5					140
07	1147	N	1124	-0-	-23	-0-	1118	2	6	9	N	5					145
08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					145
09	1110	N	1100	-0-	-10	-0-	1098	2	2	9	N	2					147
*10	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					149

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					43
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					43
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					43
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					43
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43
*10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					249
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					249
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					249
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					249
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					249
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	164	3	19	9	N	17					192
06	180	N	170	-0-	-10	-0-	156	3	14	9	N	13					205
07	186	N	179	-0-	-7	-0-	157	3	22	9	N	20	181	1			44
08	186	N	164	-0-	-22	-0-	149	3	15	9	N	14					58
09	180	N	137	-0-	-43	-0-	130	3	7	9	N	6					64
10	186	N	151	-0-	-35	-0-	143	3	8	9	N	7					71

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7595	X	6965	-0-	-630	-0-	6713	3	252	9	Y	229	280	1			97
06	7350	X	6839	-0-	-511	-0-	6589	3	250	9	Y	227	179	1			145
07	6882	X	5538	-0-	-1344	-0-	5343	3	195	9	Y	177	92	1			230
08	6882	X	-0-	-0-	-6882	-0-					Y	-0-	93	1			137
09	9961	X	9961	-0-	-0-	-0-	9665	3	296	9	Y	269	264	1			142
*10	9003	X	9003	-0-	-0-	-0-	8615	3	388	9	Y	353	350	1			145

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3424	X	3424	-0-	-0-	-0-	3380	3	44	9	Y	40	92	1			58
06	3196	X	3196	-0-	-0-	-0-	3141	3	55	9	Y	50					108
07	3875	X	3305	-0-	-570	-0-	3270	3	35	9	Y	32					140
08	3875	X	862	-0-	-3013	-0-	859	3	3	9	Y	3					143
09	5776	X	5776	-0-	-0-	-0-	5327	3	449	9	Y	408	401	1			150
*10	3772	X	3772	-0-	-0-	-0-	3672	3	100	9	Y	91					241

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	1310	-0-	-1418	-0-	1265	3	45	9	Y	41	95	1			59
06	2640	X	1067	-0-	-1573	-0-	1012	3	55	9	Y	50					109
07	1612	N	943	-0-	-669	-0-	907	3	36	9	Y	33					142
08	1302	N	274	-0-	-1028	-0-	274	3			Y	-0-					142
*09	1533	N	1533	-0-	-0-	-0-	1503	3	30	9	Y	27	159	1			10
*10	1089	N	1089	-0-	-0-	-0-	1041	3	48	9	Y	44					54

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10044	X	9096	-0-	-948	-0-	8844	3	252	9	Y	229	280	1			97
06	9270	X	9070	-0-	-200	-0-	8820	3	250	9	Y	227	179	1			145
07	9300	X	7915	-0-	-1385	-0-	7720	3	195	9	Y	177	92	1			230
08	9300	X	318	-0-	-8982	-0-	318	3			Y	-0-	93	1			137
09	12445	X	12445	-0-	-0-	-0-	12062	3	383	9	Y	348	301	1			184
*10	10462	X	10462	-0-	-0-	-0-	10051	3	411	9	Y	374	404	1			154

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14477	X	13801	-0-	-676	-0-	13739	3	62	9	Y	56					88
06	14010	X	13383	-0-	-627	-0-	13368	3	15	9	Y	14	67	1			35
07	13330	X	11721	-0-	-1609	-0-	11664	3	57	9	Y	52					87
08	13330	X	714	-0-	-12616	-0-	710	3	4	9	Y	4	62	1			29
09	14697	X	14697	-0-	-0-	-0-	14636	3	61	9	Y	55					84
*10	14753	X	14753	-0-	-0-	-0-	14708	3	45	9	Y	41	86	1			39

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	626	-0-	-3404	-0-	626	3			Y	-0-					42
06	840	X	641	-0-	-199	-0-	641	3			Y	-0-	24	1			18
07	601	X	601	-0-	-0-	-0-	588	3	13	9	Y	12					30
08	620	X	61	-0-	-559	-0-	53	3	8	9	Y	7	15	1			22
09	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8					30
*10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					30

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7022	X	7022	-0-	-0-	-0-	6883	3	139	9	Y	126	199	1			75
06	8698	X	8698	-0-	-0-	-0-	8573	3	125	9	Y	114	86	1			103
07	5394	X	3802	-0-	-1592	-0-	3701	3	101	9	Y	92					195
08	7037	X	-0-	-0-	-7037	-0-					Y	-0-	97	1			98
09	8280	X	-0-	-0-	-8280	-0-					Y	-0-					98
10	8556	X	5607	-0-	-2949	-0-	5489	3	118	9	Y	107	61	1			144

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1315	-0-	-49	-0-	1303	3	12	9	Y	11					94
06	1320	N	1249	-0-	-71	-0-	1247	3	2	9	Y	2	54	1			42
07	1364	N	1141	-0-	-223	-0-	1115	3	26	9	Y	24					66
08	1302	N	147	-0-	-1155	-0-	147	3			Y	-0-	33	1			33
09	1872	N	1872	-0-	-0-	-0-	1848	3	24	9	Y	22					55
*10	1480	N	1480	-0-	-0-	-0-	1467	3	13	9	Y	12					67

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	1561	-0-	-3089	-0-	1503	3	58	9	Y	53					142
06	5400	X	1815	-0-	-3585	-0-	1772	3	43	9	Y	39	108	1			73
07	5487	X	499	-0-	-4988	-0-	466	3	33	9	Y	30					103
08	5487	X	53	-0-	-5434	-0-	52	3	1	9	Y	1	73	1			29
09	4950	X	384	-0-	-4566	-0-	354	3	30	9	Y	27					56
10	1891	X	447	-0-	-1444	-0-	388	3	59	9	Y	54	58	1			52

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	629	-0-	-1417	-0-	612	3	17	9	Y	15	76	1			24
06	2010	X	1925	-0-	-85	-0-	1912	3	13	9	Y	12					36
07	3255	X	1205	-0-	-2050	-0-	1186	3	19	9	Y	17					53
08	3255	X	-0-	-0-	-3255	-0-					Y	-0-					53
09	3150	X	2420	-0-	-730	-0-	2304	3	116	9	Y	105	59	1			99
*10	2347	X	2347	-0-	-0-	-0-	2286	3	61	9	Y	55					154

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2314	-0-	-11	-0-	2248	3	66	9	N	60					221
06	2254	N	2254	-0-	-0-	-0-	2203	3	51	9	N	46	184	1			83
07	2356	N	2335	-0-	-21	-0-	2282	3	53	9	N	48					131
08	2344	N	2344	-0-	-0-	-0-	2283	3	61	9	N	55					186
09	2253	N	2253	-0-	-0-	-0-	2195	3	58	9	N	53	187	1			52
10	2325	N	2306	-0-	-19	-0-	2250	3	56	9	N	51					103

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	X	8284	-0-	-1946	-0-	8229	3	55	9	N	50					240
06	8730	X	7635	-0-	-1095	-0-	7614	3	21	9	N	19					259
07	8711	X	6678	-0-	-2033	-0-	6659	3	19	9	N	17					276
08	8711	X	-0-	-0-	-8711	-0-					N	-0-					276
09	12464	X	12464	-0-	-0-	-0-	12416	3	48	9	N	44					320
*10	9034	X	9034	-0-	-0-	-0-	9000	3	34	9	N	31	185	1			166

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	-0-	757	3	138	9	Y	125	146	1			74
06	2520	N	1620	-0-	-900	-0-	1490	3	130	9	Y	118	85	1			107
07	2604	X	1107	-0-	-1497	-0-	1040	3	67	9	Y	61					168
08	2604	X	-0-	-0-	-2604	-0-					Y	4	84	1			88
09	3066	X	3066	-0-	-0-	-0-	2924	3	142	9	Y	129					217
10	1674	X	1421	-0-	-253	-0-	1294	3	127	9	Y	115	135	1			197

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2720	X	2720	-0-	-0-	-0-	2647	3	73	9	Y	66	106	1			78
06	2224	N	2224	-0-	-0-	-0-	2200	3	24	9	Y	22					100
07	3255	X	1924	-0-	-1331	-0-	1899	3	25	9	Y	23					123
08	3255	X	22	-0-	-3233	-0-	22	3			Y	-0-					123
09	3684	X	3684	-0-	-0-	-0-	3629	3	55	9	Y	50	126	1			47
10	2728	X	2525	-0-	-203	-0-	2496	3	29	9	Y	26					73

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2661	X	2661	-0-	-0-	-0-	2587	3	74	9	N	67					164
06	2640	X	2542	-0-	-98	-0-	2477	3	65	9	N	59					223
07	2728	X	2227	-0-	-501	-0-	2160	3	67	9	N	61	187	1			97
08	2728	X	207	-0-	-2521	-0-	207	3			N	-0-					97
09	4058	X	4058	-0-	-0-	-0-	3953	3	105	9	N	95					192
*10	2981	X	2981	-0-	-0-	-0-	2879	3	102	9	N	93	173	1			112

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1907	-0-	-139	-0-	1872	3	35	9	N	32					205
06	2010	N	1830	-0-	-180	-0-	1813	3	17	9	N	15	107	1			113
07	2015	N	1626	-0-	-389	-0-	1597	3	29	9	N	26					139
08	1922	N	351	-0-	-1571	-0-	351	3			N	-0-					139
09	1830	N	1806	-0-	-24	-0-	1759	3	47	9	N	43					182
10	1612	N	1401	-0-	-211	-0-	1399	3	2	9	N	2	43	1			141

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	843	-0-	-56	-0-	843	3			N	-0-					14
06	870	N	803	-0-	-67	-0-	803	3			N	-0-					14
07	816	N	816	-0-	-0-	-0-	816	3			N	-0-					14
08	837	N	659	-0-	-178	-0-	659	3			N	-0-					14
09	810	N	798	-0-	-12	-0-	798	3			N	-0-					14
10	806	N	739	-0-	-67	-0-	739	3			N	-0-					14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3188	-0-	-222	-0-	3162	3	26	9	Y	24					93
06	3334	X	3334	-0-	-0-	-0-	3330	3	4	9	Y	4					97
07	3379	X	2825	-0-	-554	-0-	2821	3	4	9	Y	4					101
08	3162	X	-0-	-0-	-3162	-0-					Y	-0-					101
09	3424	X	3424	-0-	-0-	-0-	3393	3	31	9	Y	28					129
*10	3850	X	3850	-0-	-0-	-0-	3800	3	50	9	Y	45					174

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2448	N	1620	-0-	-828	-0-	14	1	1520	3	Y	78	58	1			40
							86	9									
06	1560	N	1474	-0-	-86	-0-	16	1	1386	3	Y	65	75	1			30
							72	9									
07	1699	N	1699	-0-	-0-	-0-	16	1	1394	3	Y	263	161	1			132
							289	9									
08	1550	N	745	-0-	-805	-0-	6	1	517	3	Y	202	219	1			115
							222	9									
*09	1470	N	668	-0-	-802	-0-	6	1	562	3	Y	91	158	1			48
							100	9									
10	1550	N	836	-0-	-714	-0-	7	1	722	3	Y	97	113	1			32
							107	9									

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
06	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
07	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
08	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
09	0	W	-0-	-0-	-0-	16061					N	-0-					-0-
10	0	W	-0-	-0-	-0-	16061					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	161	-0-	161	161	161	3			N	-0-					-0-
08	14B2	EXT	187	-0-	187	348	187	3			N	-0-					-0-
09	14B2	EXT	169	-0-	169	517	169	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	517					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	48	-0-	-293	-0-	48	2			N	-0-					-0-
06	270	X	20	-0-	-250	-0-	20	2			N	-0-					-0-
07	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

05	1900	R	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
06	1792	R	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
07	2387	#	1352	-0-	-1035	-0-	1352	2			N	-0-					-0-
08	2387	#	1088	-0-	-1299	-0-	1088	2			N	-0-					-0-
09	2310	#	2134	-0-	-176	-0-	2134	2			N	-0-					-0-
10	1891	#	1654	-0-	-237	-0-	1654	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					55
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					55
07	124	N	109	-0-	-15	-0-	109	2			N	-0-					55
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					55
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					55
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

05	2201	X	1778	-0-	-423	-0-	1778	2			N	-0-					-0-
06	2520	X	1503	-0-	-1017	-0-	1503	2			N	-0-					-0-
07	2604	X	1802	-0-	-802	-0-	1802	2			N	-0-					-0-
08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
*10	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					21
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					21
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					21
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					21
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
*10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1551	-0-	-557	-0-	1551	2			N	-0-					-0-
06	1980	X	1358	-0-	-622	-0-	1358	2			N	-0-					-0-
07	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
08	1736	X	1614	-0-	-122	-0-	1614	2			N	-0-					-0-
09	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
10	1891	X	1625	-0-	-266	-0-	1625	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
09	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-
10	1674	N	490	-0-	-1184	-0-	490	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
09	540	N	307	-0-	-233	-0-	307	2			N	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					10
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					10
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					10
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					10
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					10
*10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

05	205 N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	117 N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	192 N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	217 N	71	-0-	-146	-0-	71	2			N	-0-					-0-
09	189 N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186 N	136	-0-	-50	-0-	136	2			N	-0-					-0-

BRANCH, S. (HOME CREEK A) //CONT.// 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	150	N	78	-0-	-72	-0-	78	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
06	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	270	N	130	-0-	-140	-0-	130	2			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
08	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

05	341	N	47	-0-	-294	-0-	5	1	30	4	N	11					356
							12	9									
06	480	N	326	-0-	-154	-0-	5	1	291	3	N	-0-					356
							30	4									
07	581	N	581	-0-	-0-	-0-	5	1	503	3	N	21	187	1			190
							50	4	23	9							
08	698	N	698	-0-	-0-	-0-	20	1	615	3	N	53					243
							5	4	58	9							
*09	645	N	645	-0-	-0-	-0-	5	1	576	3	N	40	186	1			97
							20	4	44	9							
*10	681	N	681	-0-	-0-	-0-	5	1	608	3	N	44					141
							20	4	48	9							

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

05	527	X	57	-0-	-470	-0-	5	1	40	4	N	11					157
							12	9									
06	1904	X	1904	-0-	-0-	-0-	5	1	1852	3	N	6					163
							40	4	7	9							
07	1017	X	1017	-0-	-0-	-0-	5	1	931	3	N	19					182
							60	4	21	9							
08	1485	N	1485	-0-	-0-	-0-	5	1	1407	3	N	39					221
							30	4	43	9							
09	534	N	534	-0-	-0-	-0-	5	1	446	3	N	48	178	1			91
							30	4	53	9							
*10	985	N	985	-0-	-0-	-0-	5	1	902	3	N	44					135
							30	4	48	9							

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

05	14B2 EXT		-0-	-0-	-0-	84					N	-0-					17
06	14B2 EXT		19	-0-	19	103	19	2			N	-0-					17
07	111		8	-0-	-103	-0-	8	2			N	-0-					17
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					17
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
09	120	N	62	-0-	-58	-0-	62	2			N	-0-					-0-
10	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
09	600	N	452	-0-	-148	-0-	452	2			N	-0-					-0-
10	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	899	N	834	-0-	-65	-0-	834	2			N	-0-					-0-
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					-0-
*10	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0-	-0-	981	2	9	9	N	8					202
06	1020	N	1012	-0-	-8	-0-	1004	2	8	9	N	7					209
07	1085	N	1080	-0-	-5	-0-	1079	2	1	9	N	1					210
08	1004	N	1004	-0-	-0-	-0-	1000	2	4	9	N	4					214
09	1020	N	193	-0-	-827	-0-	193	2			N	-0-					214
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	110	-0-	-45	-0-	110	2			N	-0-					-0-
06	120	#	111	-0-	-9	-0-	111	2			N	-0-					-0-
07	291	R	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	473	R	473	-0-	-0-	-0-	471	2	2	9	N	2	2	8			-0-
09	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	279	#	200	-0-	-79	-0-	200	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/03/2013 - PLUGGED 06-03-2013

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

05	155	#	154	-0-	-1	-0-	151	2	3	9	N	3					209
06	154	R	154	-0-	-0-	-0-	150	2	4	9	N	4					213
07	161	R	161	-0-	-0-	-0-	158	2	3	9	N	3					216
08	162	R	162	-0-	-0-	-0-	159	2	3	9	N	3					219
09	150	#	121	-0-	-29	-0-	119	2	2	9	N	2					221
10	155	#	141	-0-	-14	-0-	139	2	2	9	N	2					223

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

05	273	R	273	-0-	-0-	-0-	273	2			N	-0-					190
06	258	R	258	-0-	-0-	-0-	258	2			N	-0-					190
07	279	#	263	-0-	-16	-0-	263	2			N	-0-					190
08	279	#	273	-0-	-6	-0-	273	2			N	-0-					190
09	270	#	260	-0-	-10	-0-	260	2			N	-0-					190
10	279	#	267	-0-	-12	-0-	267	2			N	-0-					190

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

05	1116	#	958	-0-	-158	-0-	949	2	9	9	N	8	1	8			164
06	1080	#	951	-0-	-129	-0-	942	2	9	9	N	8	2	8			170
07	1116	#	896	-0-	-220	-0-	884	2	12	9	N	11	8	8			173
08	1023	#	478	-0-	-545	-0-	475	2	3	9	N	3	2	8			174
09	990	#	746	-0-	-244	-0-	735	2	11	9	N	10	6	8			178
*10	1127	R	1127	-0-	-0-	-0-	1127	2			N	-0-					178

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

05	237	R	237	-0-	-0-	-0-	220	2	17	9	N	15					85
06	240	#	191	-0-	-49	-0-	172	2	19	9	N	17	2	8			100
07	248	#	223	-0-	-25	-0-	198	2	25	9	N	23					123
08	248	#	215	-0-	-33	-0-	196	2	19	9	N	17					140
09	240	#	209	-0-	-31	-0-	194	2	15	9	N	14					154
10	248	#	243	-0-	-5	-0-	212	2	31	9	N	28					182

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

05	215	R	215	-0-	-0-	-0-	208	2	7	9	N	6					152
06	330	#	165	-0-	-165	-0-	163	2	2	9	N	2					154
07	341	#	196	-0-	-145	-0-	196	2			N	-0-					154
08	341	#	229	-0-	-112	-0-	201	2	28	9	N	25					179
09	267	R	267	-0-	-0-	-0-	254	2	13	9	N	12					191
*10	360	R	360	-0-	-0-	-0-	360	2			N	-0-					191

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

05	465	#	437	-0-	-28	-0-	435	2	2	9	N	2					117
06	480	#	452	-0-	-28	-0-	451	2	1	9	N	1					118
07	496	#	427	-0-	-69	-0-	427	2			N	-0-					118
08	496	#	396	-0-	-100	-0-	388	2	8	9	N	7	87	1			38
09	480	#	429	-0-	-51	-0-	420	2	9	9	N	8					46
10	465	#	440	-0-	-25	-0-	417	2	23	9	N	21					67

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

05	434	#	391	-0-	-43	-0-	387	2	4	9	N	4					103
06	365	R	365	-0-	-0-	-0-	364	2	1	9	N	1					104
07	372	#	342	-0-	-30	-0-	341	2	1	9	N	1					105
08	403	#	271	-0-	-132	-0-	271	2			N	-0-					105
09	390	#	320	-0-	-70	-0-	320	2			N	-0-					105
10	403	#	291	-0-	-112	-0-	291	2			N	-0-					105

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

05	1209	#	1199	-0-	-10	-0-	1199	2			N	-0-					27
06	1170	#	1159	-0-	-11	-0-	1159	2			N	-0-					27
07	1209	#	1174	-0-	-35	-0-	1174	2			N	-0-					27
08	1209	#	1155	-0-	-54	-0-	1155	2			N	-0-					27
09	1170	#	1099	-0-	-71	-0-	1099	2			N	-0-					27
10	1209	#	1131	-0-	-78	-0-	1127	2	4	9	N	4					31

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

05	2077	#	1807	-0-	-270	-0-	1806	3	1	9	N	1					62
06	2010	#	1812	-0-	-198	-0-	1812	3			N	-0-					62
07	2077	#	1969	-0-	-108	-0-	1967	3	2	9	N	2					64
08	1984	#	1902	-0-	-82	-0-	1900	3	2	9	N	2					66
09	1800	#	1388	-0-	-412	-0-	1388	3			N	-0-					66
*10	2014	R	2014	-0-	-0-	-0-	2014	3			N	-0-					66

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. //CONT.// 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	478	-0-	-204	-0-	477	3	1	9	N	1					27
06	600	#	461	-0-	-139	-0-	461	3			N	-0-					27
07	651	#	408	-0-	-243	-0-	408	3			N	-0-					27
08	651	#	430	-0-	-221	-0-	429	3	1	9	N	1					28
09	630	#	393	-0-	-237	-0-	393	3			N	-0-					28
10	465	#	335	-0-	-130	-0-	335	3			N	-0-					28

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	R	691	-0-	-0-	-0-	684	3	7	9	N	6					212
06	750	#	634	-0-	-116	-0-	628	3	6	9	N	5					217
07	775	#	695	-0-	-80	-0-	691	3	4	9	N	4					221
08	775	#	664	-0-	-111	-0-	658	3	6	9	N	5	188	1			38
09	720	#	624	-0-	-96	-0-	623	3	1	9	N	1					39
*10	725	R	725	-0-	-0-	-0-	722	3	3	9	N	3					42

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1802	R	1802	-0-	-0-	-0-	1781	2	21	9	N	19					87
06	1560	R	1560	-0-	-0-	-0-	1548	2	12	9	N	11					98
07	1733	R	1733	-0-	-0-	-0-	186	1	1535	2	N	11					109
							12	9									
08	1798	#	1653	-0-	-145	-0-	186	1	1458	2	N	8					117
							9	9									
09	1740	#	1505	-0-	-235	-0-	174	1	1327	2	N	4					121
							4	9									
10	1798	#	1674	-0-	-124	-0-	168	1	1503	2	N	3					124
							3	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1202	R	1202	-0-	-0-	-0-	1198	2	4	9	N	4	165	1			34
06	1020	#	993	-0-	-27	-0-	986	2	7	9	N	6					40
07	1054	#	1032	-0-	-22	-0-	1025	2	7	9	N	6					46
08	1395	#	1037	-0-	-358	-0-	1033	2	4	9	N	4					50
09	1350	#	991	-0-	-359	-0-	984	2	7	9	N	6					56
10	1395	#	1034	-0-	-361	-0-	1026	2	8	9	N	7					63

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	#	1245	-0-	-57	-0-	1245	2			Y	-0-					16
06	1302	R	1302	-0-	-0-	-0-	1302	2			Y	-0-					16
07	1333	#	1310	-0-	-23	-0-	1304	2	6	9	Y	5	5	8			16
08	1333	#	1190	-0-	-143	-0-	1190	2			Y	-0-					16
09	T. A.		1151	-0-	1151	1151	1151	2			Y	-0-					16
10	T. A.		1286	-0-	1286	2437	1286	2			Y	-0-					16

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	479	-0-	-17	-0-	479	2			Y	-0-					54
06	480	#	445	-0-	-35	-0-	445	2			Y	-0-					54
07	496	#	465	-0-	-31	-0-	465	2			Y	-0-					54
08	496	#	461	-0-	-35	-0-	461	2			Y	-0-					54
09	450	#	443	-0-	-7	-0-	443	2			Y	-0-					54
10	465	#	456	-0-	-9	-0-	456	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
06	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
07	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
08	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			39
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

05	6758 X	3848	-0-	-2910	-0-	3848	3	N	-0-			-0-
06	6540 X	2065	-0-	-4475	-0-	2065	3	N	-0-			-0-
07	6758 X	-0-	-0-	-6758	-0-			N	-0-			-0-
08	6758 X	-0-	-0-	-6758	-0-			N	-0-			-0-
09	6540 X	-0-	-0-	-6540	-0-			N	-0-			-0-
10	3844 X	-0-	-0-	-3844	-0-			N	-0-			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

05	9858 X	7846	-0-	-2012		-0-	7846	3			N	-0-					-0-
06	9540 X	3914	-0-	-5626		-0-	3914	3			N	-0-					-0-
07	9858 X	6831	-0-	-3027		-0-	6831	3			N	-0-					-0-
08	9641 X	4578	-0-	-5063		-0-	4578	3			N	-0-					-0-
09	9090 X	1501	-0-	-7589		-0-	1501	3			N	-0-					-0-
10	7843 X	1761	-0-	-6082		-0-	1761	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

05	4526 X	3217	-0-	-1309		-0-	3217	3			N	-0-					-0-
06	4470 X	3517	-0-	-953		-0-	3517	3			N	-0-					-0-
07	4619 X	3945	-0-	-674		-0-	3945	3			N	-0-					-0-
08	4619 X	3924	-0-	-695		-0-	3924	3			N	-0-					-0-
09	4140 X	3512	-0-	-628		-0-	3512	3			N	-0-					-0-
10	3937 X	3901	-0-	-36		-0-	3901	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

05	96472	95907	-0-	-565	B	-100507	95907	3			N	-0-					-0-
06	93210	92485	-0-	-725	B	-101232	92485	3			N	-0-					-0-
07	93744	95356	-0-	1612	B	-99620	95356	3			N	-0-					-0-
08	93744	95116	-0-	1372	B	-98248	95116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-95350		CANCELLED UNDERAGE ->		-2898											
09	90720	74116	-0-	-16604	B	-111954	74116	3			N	-0-					-0-
10	93744	99122	-0-	5378	B	-106576	99122	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

05	44874 N	44874	-0-	-0-	B	-0-	44874	3			N	-0-					-0-
06	43890 N	42843	-0-	-1047	B	-0-	42843	3			N	-0-					-0-
07	43731 N	43731	-0-	-0-	B	-0-	43731	3			N	-0-					-0-
08	44975 N	44975	-0-	-0-	B	-0-	44975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	42840 N	36092	-0-	-6748	B	-0-	36092	3			N	-0-					-0-
*10	45133 N	45133	-0-	-0-	B	-0-	45133	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11208 N	11208	-0-	-0-	B	-0-	684	1	10524	3	N	-0-					-0-
06	11550 N	10453	-0-	-1097	B	-0-	664	1	9789	3	N	-0-					-0-
07	11149 N	11149	-0-	-0-	B	-0-	684	1	10465	3	N	-0-					-0-
08	10850 N	10392	-0-	-458	B	-0-	10392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10440 N	8327	-0-	-2113	B	-0-	664	1	7663	3	N	-0-					-0-
*10	11010 N	11010	-0-	-0-	B	-0-	684	1	10326	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25792 #	27500	-0-	1708	B	-19839	96	1	27404	3	N	-0-					-0-
06	23910 N	28465	-0-	4555	B	-15284	96	1	28369	3	N	-0-					-0-
07	13561 N	28845	-0-	15284	B	-0-	96	1	28749	3	N	-0-					-0-
08	28769 N	28769	-0-	-0-	B	-0-	28769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28470 N	22229	-0-	-6241	B	-0-	96	1	22133	3	N	-0-					-0-
10	28830 N	28091	-0-	-739	B	-0-	96	1	27994	3	N	1	1	8			-0-
							1	9									

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48577 #	47600	-0-	-977	B	-9110	64	1	47536	3	N	-0-					-0-
06	46260 N	46313	-0-	53	B	-9057	64	1	46241	3	N	7	7	8			-0-
							8	9									
07	38268 N	47325	-0-	9057	B	-0-	64	1	47259	3	N	2	2	8			-0-
							2	9									
08	47585 N	46894	-0-	-691	B	-0-	46894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46320 N	37524	-0-	-8796	B	-0-	64	1	37459	3	N	1	1	8			-0-
							1	9									
*10	48357 N	48357	-0-	-0-	B	-0-	64	1	48292	3	N	1	1	8			-0-
							1	9									

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4647 N	4647	-0-	-0-	B	-0-	27	1	4620	3	N	-0-					-0-
06	4375 N	4375	-0-	-0-	B	-0-	21	1	4354	3	N	-0-					-0-
07	4282 N	4282	-0-	-0-	B	-0-	22	1	4260	3	N	-0-					-0-
08	4326 N	4326	-0-	-0-	B	-0-	4326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4101 N	4101	-0-	-0-	B	-0-	24	1	4077	3	N	-0-					-0-
*10	4406 N	4406	-0-	-0-	B	-0-	21	1	4385	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38936	#	40085	-0-	1149 B	-44436	64	1	40021	3	N	-0-					-0-
06	36270	N	31928	-0-	-4342 B	-44436	64	1	31860	3	N	4	4	8			-0-
							4	9									
07	0	N	44010	-0-	44010 B	-426	64	1	43944	3	N	2	2	8			-0-
							2	9									
08	42617	N	43043	-0-	426 B	-0-	43043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31920	N	29434	-0-	-2486 B	-0-	64	1	29369	3	N	1	1	8			-0-
							1	9									
10	44020	N	37595	-0-	-6425 B	-0-	64	1	37530	3	N	1	1	8			-0-
							1	9									

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18259	N	17013	-0-	-1246 B	-0-	101	1	16912	3	N	-0-					-0-
06	21998	N	21998	-0-	-0- B	-0-	107	1	21891	3	N	-0-					-0-
07	20145	N	20145	-0-	-0- B	-0-	106	1	20037	3	N	2	2	8			-0-
							2	9									
08	19349	N	19349	-0-	-0- B	-0-	19349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21990	N	17335	-0-	-4655 B	-0-	104	1	17231	3	N	-0-					-0-
*10	22130	N	22130	-0-	-0- B	-0-	107	1	22023	3	N	-0-					-0-

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16616	N	16616	-0-	-0- B	-0-	16616	2			N	-0-					-0-
06	17349	N	17349	-0-	-0- B	-0-	16173	2	1176	9	N	1069	1069	8			-0-
07	16392	N	16392	-0-	-0- B	-0-	16392	2			N	-0-					-0-
08	16213	N	16168	-0-	-45 B	-0-	16168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15690	N	14477	-0-	-1213 B	-0-	14477	2			N	-0-					-0-
*10	17216	N	17216	-0-	-0- B	-0-	17216	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	2	2	8			-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7347	N	7347	-0-	-0- B	-0-	7347	2			N	-0-					-0-
06	6756	N	6756	-0-	-0- B	-0-	6756	2			N	-0-					-0-
07	6951	N	6951	-0-	-0- B	-0-	6951	2			N	-0-					-0-
08	8116	N	8116	-0-	-0- B	-0-	8116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7186	N	7186	-0-	-0- B	-0-	7186	2			N	-0-					-0-
*10	8133	N	8133	-0-	-0- B	-0-	8133	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48018	N	48018	-0-	-0- B	-0-	48018	2			N	-0-					-0-
06	45103	N	45103	-0-	-0- B	-0-	45103	2			N	-0-					-0-
07	46867	N	46867	-0-	-0- B	-0-	46867	2			N	-0-					-0-
08	46438	N	42705	-0-	-3733 B	-0-	42705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44940	N	36642	-0-	-8298 B	-0-	36642	2			N	-0-					-0-
*10	46897	N	46897	-0-	-0- B	-0-	46897	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28675	N	28645	-0-	-30 B	-0-	28645	2			N	-0-					-0-
06	27630	N	27117	-0-	-513 B	-0-	27117	2			N	-0-					-0-
07	28296	N	28296	-0-	-0- B	-0-	28292	2	4	9	N	4	4	8			-0-
08	28376	N	28376	-0-	-0- B	-0-	28376	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25320	N	21098	-0-	-4222 B	-0-	21098	2			N	-0-					-0-
*10	29014	N	29014	-0-	-0- B	-0-	29014	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5048	N	5048	-0-	-0- B	-0-	5048	2			N	-0-					-0-
06	5008	N	5008	-0-	-0- B	-0-	5008	2			N	-0-					-0-
07	5151	N	5151	-0-	-0- B	-0-	5151	2			N	-0-					-0-
08	5226	N	5226	-0-	-0- B	-0-	5226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	4159	-0-	-791 B	-0-	4159	2			N	-0-					-0-
10	5115	N	4934	-0-	-181 B	-0-	4934	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	N	4143	-0-	-507 B	-0-	4143	2			N	-0-					-0-
06	5825	N	5825	-0-	-0- B	-0-	5825	2			N	-0-					-0-
07	5912	N	5912	-0-	-0- B	-0-	5912	2			N	-0-					-0-
08	4754	N	4754	-0-	-0- B	-0-	4754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5003	N	5003	-0-	-0- B	-0-	5003	2			N	-0-					-0-
10	4929	N	3529	-0-	-1400 B	-0-	3529	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23560	N	22220	-0-	-1340 B	-0-	22220	2			N	-0-					-0-
06	22620	N	22236	-0-	-384 B	-0-	22236	2			N	-0-					-0-
07	23374	N	22945	-0-	-429 B	-0-	22945	2			N	-0-					-0-
08	23111	N	23111	-0-	-0- B	-0-	23111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22230	N	21261	-0-	-969 B	-0-	21261	2			N	-0-					-0-
*10	23417	N	23417	-0-	-0- B	-0-	23417	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26077	N	26077	-0-	-0- B	-0-	26077	2			N	-0-					-0-
06	25810	N	25810	-0-	-0- B	-0-	25810	2			N	-0-					-0-
07	27015	N	27015	-0-	-0- B	-0-	27015	2			N	-0-					-0-
08	24239	N	24239	-0-	-0- B	-0-	24239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	23220	N	17397	-0-	-5823 B	-0-	17397	2			N	-0-					-0-
*10	25510	N	25510	-0-	-0- B	-0-	25510	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3189	R	3189	-0-	-0- B	-0-	3189	2			N	-0-					-0-
06	3075	R	3075	-0-	-0- B	-0-	3075	2			N	-0-					-0-
07	3030	N	3030	-0-	-0- B	-0-	3030	2			N	-0-					-0-
08	3042	N	3042	-0-	-0- B	-0-	3042	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2966	N	2966	-0-	-0- B	-0-	2966	2			N	-0-					-0-
*10	3974	N	3974	-0-	-0- B	-0-	3974	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14756	N	11929	-0-	-2827 B	-0-	11929	2			N	-0-					-0-
06	14610	N	14359	-0-	-251 B	-0-	14359	2			N	-0-					-0-
07	14353	N	14094	-0-	-259 B	-0-	14094	2			N	-0-					-0-
08	13995	N	13995	-0-	-0- B	-0-	13995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13890	N	10557	-0-	-3333 B	-0-	10557	2			N	-0-					-0-
10	14105	N	10970	-0-	-3135 B	-0-	10970	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10005	N	10005	-0-	-0- B	-0-	10005	2			N	-0-					-0-
06	9990	N	9416	-0-	-574 B	-0-	9416	2			N	-0-					-0-
07	9528	N	9528	-0-	-0- B	-0-	9528	2			N	-0-					-0-
08	10013	N	9801	-0-	-212 B	-0-	9801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9420	N	8737	-0-	-683 B	-0-	8737	2			N	-0-					-0-
*10	12509	N	12509	-0-	-0- B	-0-	12509	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	N	4179	-0-	-1029	B	-0-	4179	2			N	-0-					-0-
06	4980	N	4381	-0-	-599	B	-0-	4381	2			N	-0-					-0-
07	5162	N	5162	-0-	-0-	B	-0-	5161	2	1	9	N	1	1	8			-0-
08	6031	N	6031	-0-	-0-	B	-0-	6031	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4729	N	4729	-0-	-0-	B	-0-	4729	2			N	-0-					-0-
*10	5996	N	5996	-0-	-0-	B	-0-	5996	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1812	-0-	-79	B	-0-	282	1	1530	2	N	-0-					-0-
06	1770	N	1616	-0-	-154	B	-0-	313	1	1303	2	N	-0-					-0-
07	1860	N	1824	-0-	-36	B	-0-	258	1	1566	2	N	-0-					-0-
08	1850	N	1850	-0-	-0-	B	-0-	274	1	1576	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1766	N	1766	-0-	-0-	B	-0-	295	1	1471	2	N	-0-					-0-
10	1829	N	1785	-0-	-44	B	-0-	320	1	1465	2	N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-			N	-0-					6
06	5520	N	-0-	-0-	-5520	B	-0-			N	-0-					6
07	0	N	-0-	-0-	-0-	B	-0-			N	-0-					6
08	0	N	-0-	-0-	-0-	B	-0-			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B	-0-			N	-0-					6
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26071	N	25678	-0-	-393	B	-0-	25678	3	N	-0-					-0-
06	24870	N	24707	-0-	-163	B	-0-	24707	3	N	-0-					-0-
07	25668	N	25208	-0-	-460	B	-0-	25208	3	N	-0-					-0-
08	25668	N	24995	-0-	-673	B	-0-	24995	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	24720	N	20328	-0-	-4392	B	-0-	20328	3	N	-0-					-0-
*10	26166	N	26166	-0-	-0-	B	-0-	26166	3	N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31040	N	31040	-0-	-0-	B	-0-	31040	3	N	-0-					-0-
06	31553	N	31553	-0-	-0-	B	-0-	31553	3	N	-0-					-0-
07	18311	N	18311	-0-	-0-	B	-0-	18311	3	N	-0-					-0-
08	19395	N	19395	-0-	-0-	B	-0-	19395	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	17280	N	13674	-0-	-3606	B	-0-	13674	3	N	-0-					-0-
*10	19722	N	19722	-0-	-0-	B	-0-	19722	3	N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60388	N	55937	-0-	-4451 B	-0-	55937	3			N	-0-					-0-
06	58440	N	46299	-0-	-12141 B	-0-	46299	3			N	-0-					-0-
07	66836	N	52603	-0-	-14233 B	-0-	52603	3			N	-0-					-0-
08	55924	N	52969	-0-	-2955 B	-0-	52969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47734	N	47734	-0-	-0- B	-0-	47734	3			N	-0-					-0-
10	52607	N	50497	-0-	-2110 B	-0-	50497	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70370	#	67234	-0-	-3136 B	-11526	67234	3			N	-0-					-0-
06	64200	N	65457	-0-	1257 B	-10269	65457	3			N	-0-					-0-
07	68014	N	61219	-0-	-6795 B	-10269	61219	3			N	-0-					-0-
08	67239	N	69973	-0-	2734 B	-7535	69973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7535																	
09	65460	N	51217	-0-	-14243 B	-7535	51217	3			N	-0-					-0-
10	61225	N	67066	-0-	5841 B	-1694	67066	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
06	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
07	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
08	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
*10	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51665	N	51665	-0-	-0- B	-0-	51665	3			N	-0-					-0-
06	50940	N	50457	-0-	-483 B	-0-	50457	3			N	-0-					-0-
07	53320	N	45542	-0-	-7778 B	-0-	45542	3			N	-0-					-0-
08	53118	N	53118	-0-	-0- B	-0-	53118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	50460	N	38294	-0-	-12166 B	-0-	38294	3			N	-0-					-0-
*10	54422	N	54422	-0-	-0- B	-0-	54422	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
06	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
07	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
08	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	2305	-0-	-125 B	-0-	2305	3			N	-0-					-0-
10	2511	N	1803	-0-	-708 B	-0-	1803	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	N	5588	-0-	-147	B	-0-	5588	3			N	-0-					-0-
06	5610	N	5482	-0-	-128	B	-0-	5482	3			N	-0-					-0-
07	5797	N	5395	-0-	-402	B	-0-	5395	3			N	-0-					-0-
08	5580	N	4789	-0-	-791	B	-0-	4789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5490	N	3712	-0-	-1778	B	-0-	3712	3			N	-0-					-0-
10	5394	N	4901	-0-	-493	B	-0-	4901	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1299	-0-	-127	B	-0-	1299	3			N	-0-					-0-
06	1350	N	1245	-0-	-105	B	-0-	1245	3			N	-0-					-0-
07	1550	N	1251	-0-	-299	B	-0-	1251	3			N	-0-					-0-
08	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
*10	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
08 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10 PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		3987	-0-	3987	B	4274	3987	3			N	-0-					-0-
06	T. A.		4004	-0-	4004	B	8278	4004	3			N	-0-					-0-
07	15249	N	6971	-0-	-8278	B	-0-	6971	3			N	-0-					-0-
08	10080	R	10080	-0-	-0-	B	-0-	10080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6467	R	6467	-0-	-0-	B	-0-	6467	3			N	-0-					-0-
*10	7839	N	7839	-0-	-0-	B	-0-	7839	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50406	N	46371	-0-	-4035	B	-0-	46371	3			N	-0-					-0-
06	47070	N	45019	-0-	-2051	B	-0-	45019	3			N	-0-					-0-
07	45229	N	43461	-0-	-1768	B	-0-	43461	3			N	-0-					-0-
08	51302	N	51302	-0-	-0-	B	-0-	51302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45030	N	40068	-0-	-4962	B	-0-	40068	3			N	-0-					-0-
*10	47653	N	47653	-0-	-0-	B	-0-	47653	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19654	N	19654	-0-	-0- B	-0-	19654	3			N	-0-					-0-
06	18738	N	18738	-0-	-0- B	-0-	18738	3			N	-0-					-0-
07	20992	N	20992	-0-	-0- B	-0-	20992	3			N	-0-					-0-
08	19654	N	19180	-0-	-474 B	-0-	19180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19004	N	19004	-0-	-0- B	-0-	19004	3			N	-0-					-0-
*10	27693	N	27693	-0-	-0- B	-0-	27693	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42129	N	38714	-0-	-3415 B	-0-	38714	3			N	-0-					-0-
06	43920	N	35772	-0-	-8148 B	-0-	35772	3			N	-0-					-0-
07	42625	N	32185	-0-	-10440 B	-0-	32185	3			N	-0-					-0-
08	38719	N	25485	-0-	-13234 B	-0-	25485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35760	N	35428	-0-	-332 B	-0-	35428	3			N	-0-					-0-
*10	38406	N	38406	-0-	-0- B	-0-	38406	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3741	N	3741	-0-	-0- B	-0-	3741	3			N	-0-					-0-
06	4855	N	4855	-0-	-0- B	-0-	4855	3			N	-0-					-0-
07	4666	N	4666	-0-	-0- B	-0-	4666	3			N	-0-					-0-
08	4862	N	4862	-0-	-0- B	-0-	4862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
*10	5154	N	5154	-0-	-0- B	-0-	5154	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9890	N	9890	-0-	-0- B	-0-	9890	3			N	-0-					-0-
06	9300	N	9138	-0-	-162 B	-0-	9138	3			N	-0-					-0-
07	10044	N	8861	-0-	-1183 B	-0-	8861	3			N	-0-					-0-
08	10236	N	10236	-0-	-0- B	-0-	10236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9150	N	7946	-0-	-1204 B	-0-	7946	3			N	-0-					-0-
*10	9838	N	9838	-0-	-0- B	-0-	9838	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25544	N	23712	-0-	-1832 B	-0-	23712	3			N	-0-					-0-
06	25242	N	25242	-0-	-0- B	-0-	25242	3			N	-0-					-0-
07	26350	N	23793	-0-	-2557 B	-0-	23793	3			N	-0-					-0-
08	26296	N	26296	-0-	-0- B	-0-	26296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25230	N	21110	-0-	-4120 B	-0-	21110	3			N	-0-					-0-
*10	26799	N	26799	-0-	-0- B	-0-	26799	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49445	N	49114	-0-	-331 B	-0-	49114	3			N	-0-					-0-
06	47427	N	47427	-0-	-0- B	-0-	47427	3			N	-0-					-0-
07	49290	N	43347	-0-	-5943 B	-0-	43347	3			N	-0-					-0-
08	49360	N	49360	-0-	-0- B	-0-	49360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47430	N	35559	-0-	-11871 B	-0-	35559	3			N	-0-					-0-
10	43338	N	42347	-0-	-991 B	-0-	42347	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35123	N	30505	-0-	-4618 B	-0-	30505	3			N	-0-					-0-
06	32460	N	26421	-0-	-6039 B	-0-	26421	3			N	-0-					-0-
07	33410	N	33410	-0-	-0- B	-0-	33410	3			N	-0-					-0-
08	30504	N	30293	-0-	-211 B	-0-	30293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26430	N	23290	-0-	-3140 B	-0-	23290	3			N	-0-					-0-
10	33418	N	32485	-0-	-933 B	-0-	32485	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13175	N	12066	-0-	-1109 B	-0-	12066	3			N	-0-					-0-
06	14264	N	14264	-0-	-0- B	-0-	14264	3			N	-0-					-0-
07	14122	N	14122	-0-	-0- B	-0-	14122	3			N	-0-					-0-
08	12117	N	12117	-0-	-0- B	-0-	12117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14250	N	9150	-0-	-5100 B	-0-	9150	3			N	-0-					-0-
10	14136	N	11369	-0-	-2767 B	-0-	11369	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8281	N	8281	-0-	-0- B	-0-	8281	3			N	-0-					-0-
06	9335	N	9335	-0-	-0- B	-0-	9335	3			N	-0-					-0-
07	8889	N	8889	-0-	-0- B	-0-	8889	3			N	-0-					-0-
08	8282	N	8282	-0-	-0- B	-0-	8282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9330	N	7017	-0-	-2313 B	-0-	7017	3			N	-0-					-0-
10	8897	N	8304	-0-	-593 B	-0-	8304	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29574	N	24432	-0-	-5142 B	-0-	24432	3			N	-0-					-0-
06	26844	N	26844	-0-	-0- B	-0-	26844	3			N	-0-					-0-
07	27736	N	27736	-0-	-0- B	-0-	27736	3			N	-0-					-0-
08	28729	N	28729	-0-	-0- B	-0-	28729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26850	N	19638	-0-	-7212 B	-0-	19638	3			N	-0-					-0-
*10	29178	N	29178	-0-	-0- B	-0-	29178	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13267	N	13267	-0-	-0- B	-0-	13267	3			N	-0-					-0-
06	14416	N	14416	-0-	-0- B	-0-	14416	3			N	-0-					-0-
07	14629	N	14629	-0-	-0- B	-0-	14629	3			N	-0-					-0-
08	15861	N	15861	-0-	-0- B	-0-	15861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13798	N	13798	-0-	-0- B	-0-	13798	3			N	-0-					-0-
*10	17307	N	17307	-0-	-0- B	-0-	17307	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5381	N	5381	-0-	-0- B	-0-	5381	3			N	-0-					-0-
06	5366	N	5366	-0-	-0- B	-0-	5366	3			N	-0-					-0-
07	4495	N	4455	-0-	-40 B	-0-	4455	3			N	-0-					-0-
08	5394	N	5219	-0-	-175 B	-0-	5219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5842	N	5842	-0-	-0- B	-0-	5842	3			N	-0-					-0-
*10	5895	N	5895	-0-	-0- B	-0-	5895	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41385	N	34835	-0-	-6550 B	-0-	34835	3			N	-0-					-0-
06	40050	N	36288	-0-	-3762 B	-0-	36288	3			N	-0-					-0-
07	43062	N	43062	-0-	-0- B	-0-	43062	3			N	-0-					-0-
08	40913	N	40913	-0-	-0- B	-0-	40913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36300	N	26581	-0-	-9719 B	-0-	26581	3			N	-0-					-0-
10	41912	N	36682	-0-	-5230 B	-0-	36682	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12400	X	10594	-0-	-1806	-0-	10594	2			N	-0-					-0-
06	12000	X	11439	-0-	-561	-0-	11439	2			N	-0-					-0-
07	11408	X	10806	-0-	-602	-0-	10806	2			N	-0-					-0-
08	12102	X	12102	-0-	-0-	-0-	12102	2			N	-0-					-0-
09	11040	X	9940	-0-	-1100	-0-	9940	2			N	-0-					-0-
10	11408	X	9901	-0-	-1507	-0-	9901	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

05	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	3564			N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2541	N	2541	-0-	-0-	-0-	222	1	2319	3	N	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	211	1	2013	3	N	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	210	1	1931	3	N	-0-					-0-
08	2542	N	1971	-0-	-571	-0-	199	1	1772	3	N	-0-					-0-
09	2220	N	1727	-0-	-493	-0-	181	1	1546	3	N	-0-					-0-
10	2139	N	1618	-0-	-521	-0-	186	1	1432	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2990	-0-	-1102	-0-	2990	2			N	-0-					-0-
06	3900	X	2982	-0-	-918	-0-	2982	2			N	-0-					-0-
07	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
08	3596	X	3465	-0-	-131	-0-	3465	2			N	-0-					-0-
09	3480	X	2618	-0-	-862	-0-	2618	2			N	-0-					-0-
10	3596	X	2190	-0-	-1406	-0-	2190	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
*09	3000	N	3291	-0-	291	291	3291	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	5177	-0-	-558	-0-	804	1	4373	2	N	-0-					-0-
06	5430	X	4603	-0-	-827	-0-	893	1	3710	2	N	-0-					-0-
07	5518	X	5025	-0-	-493	-0-	711	1	4314	2	N	-0-					-0-
08	5518	X	4934	-0-	-584	-0-	732	1	4202	2	N	-0-					-0-
09	5330	X	4823	-0-	-507	-0-	805	1	4018	2	N	-0-					-0-
10	5177	X	4883	-0-	-294	-0-	876	1	4007	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11935	X	11816	-0-	-119	-0-	11816	3			N	-0-					-0-
06	11460	X	11416	-0-	-44	-0-	11416	3			N	-0-					-0-
07	11842	X	11778	-0-	-64	-0-	11778	3			N	-0-					-0-
08	11842	X	11720	-0-	-122	-0-	11720	3			N	-0-					-0-
09	11460	X	9992	-0-	-1468	-0-	9992	3			N	-0-					-0-
*10	11943	X	11943	-0-	-0-	-0-	11943	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
06	1110	N	1034	-0-	-76	-0-	1034	3			N	-0-					-0-
07	961	N	586	-0-	-375	-0-	586	3			N	-0-					-0-
08	1271	N	627	-0-	-644	-0-	627	3			N	-0-					-0-
09	1020	N	684	-0-	-336	-0-	684	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3207	-0-	-637	-0-	3207	3			N	-0-					-0-
06	3720	X	2744	-0-	-976	-0-	2744	3			N	-0-					-0-
07	4309	X	3575	-0-	-734	-0-	3575	3			N	-0-					-0-
08	4154	X	2649	-0-	-1505	-0-	2649	3			N	-0-					-0-
09	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
*10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3297	-0-	-113	-0-	3297	3			N	-0-					-0-
06	3300	X	3210	-0-	-90	-0-	3210	3			N	-0-					-0-
07	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
08	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					-0-
09	4487	X	4487	-0-	-0-	-0-	4487	3			N	-0-					-0-
*10	5544	X	5544	-0-	-0-	-0-	5544	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9114	X	9009	-0-	-105	-0-	26	1	8983	3	N	-0-					-0-
06	9210	X	8514	-0-	-696	-0-	13	1	8501	3	N	-0-					-0-
07	9517	X	8743	-0-	-774	-0-	13	1	8730	3	N	-0-					-0-
08	9517	X	8678	-0-	-839	-0-	13	1	8665	3	N	-0-					-0-
09	8850	X	7189	-0-	-1661	-0-	13	1	7176	3	N	-0-					-0-
10	9021	X	8723	-0-	-298	-0-	13	1	8710	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7471	X	5081	-0-	-2390	-0-	5081	3			N	-0-					-0-
06	7583	X	7583	-0-	-0-	-0-	7583	3			N	-0-					-0-
07	9362	X	7317	-0-	-2045	-0-	7317	3			N	-0-					-0-
08	9362	X	6549	-0-	-2813	-0-	6549	3			N	-0-					-0-
09	9060	X	4365	-0-	-4695	-0-	4365	3			N	-0-					-0-
10	7843	X	5507	-0-	-2336	-0-	5507	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711	X	8709	-0-	-2	-0-	8709	3			N	-0-					-0-
06	8430	X	8023	-0-	-407	-0-	8023	3			N	-0-					-0-
07	8814	X	8814	-0-	-0-	-0-	8814	3			N	-0-					-0-
08	8711	X	7106	-0-	-1605	-0-	7106	3			N	-0-					-0-
09	8430	X	5605	-0-	-2825	-0-	5605	3			N	-0-					-0-
10	8804	X	7543	-0-	-1261	-0-	7543	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
07	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-
08	3100	N	3250	-0-	150	150	3250	3			N	-0-					-0-
09	2297	N	2147	-0-	-150	-0-	2147	3			N	-0-					-0-
*10	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	750	N	462	-0-	-288	-0-	462	3			N	-0-					-0-
10	589	N	217	-0-	-372	-0-	217	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	2881	-0-	-33	-0-	2881	3			N	-0-					-0-
06	2820	X	2757	-0-	-63	-0-	2757	3			N	-0-					-0-
07	2914	X	2739	-0-	-175	-0-	2739	3			N	-0-					-0-
08	2914	X	2617	-0-	-297	-0-	2617	3			N	-0-					-0-
09	2820	X	2355	-0-	-465	-0-	2355	3			N	-0-					-0-
10	2883	X	2656	-0-	-227	-0-	2656	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5199	-0-	2099	2099	5199	3			N	-0-					-0-
06	3000	N	2911	-0-	-89	2010	2911	3			N	-0-					-0-
07	2202	N	192	-0-	-2010	-0-	192	3			N	-0-					-0-
08	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
09	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
10	1054	X	176	-0-	-878	-0-	176	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17856	X	16683	-0-	-1173	-0-	16683	3			N	-0-					-0-
06	19674	X	19674	-0-	-0-	-0-	19674	3			N	-0-					-0-
07	23777	X	18140	-0-	-5637	-0-	18140	3			N	-0-					-0-
08	23777	X	19416	-0-	-4361	-0-	19416	3			N	-0-					-0-
09	23010	X	14863	-0-	-8147	-0-	14863	3			N	-0-					-0-
10	20336	X	17117	-0-	-3219	-0-	17117	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897	X	2786	-0-	-6111	-0-	2786	3			N	-0-					-0-
06	8610	X	4281	-0-	-4329	-0-	4281	3			N	-0-					-0-
07	4991	X	2024	-0-	-2967	-0-	2024	3			N	-0-					-0-
08	3999	X	281	-0-	-3718	-0-	281	3			N	-0-					-0-
09	4290	X	1041	-0-	-3249	-0-	1041	3			N	-0-					-0-
*10	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	6112	-0-	-708	-0-	6112	3			N	-0-					-0-
06	6600	X	6367	-0-	-233	-0-	6367	3			N	-0-					-0-
07	6076	X	4979	-0-	-1097	-0-	4979	3			N	-0-					-0-
08	6197	X	6197	-0-	-0-	-0-	6197	3			N	-0-					-0-
09	6360	X	4621	-0-	-1739	-0-	4621	3			N	-0-					-0-
10	6572	X	5138	-0-	-1434	-0-	5138	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35222	X	35222	-0-	-0-	-0-	35222	3			N	-0-					-0-
06	36418	X	36418	-0-	-0-	-0-	36418	3			N	-0-					-0-
07	38006	X	35696	-0-	-2310	-0-	35696	3			N	-0-					-0-
08	38006	X	34727	-0-	-3279	-0-	34727	3			N	-0-					-0-
09	36420	X	28315	-0-	-8105	-0-	28315	3			N	-0-					-0-
10	37634	X	36746	-0-	-888	-0-	36746	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5302	-0-	-340	-0-	5302	3			N	-0-					-0-
06	5460	X	4541	-0-	-919	-0-	4541	3			N	-0-					-0-
07	5611	X	4840	-0-	-771	-0-	4840	3			N	-0-					-0-
08	5659	X	5659	-0-	-0-	-0-	5659	3			N	-0-					-0-
09	5130	X	4288	-0-	-842	-0-	4288	3			N	-0-					-0-
10	5301	X	5215	-0-	-86	-0-	5215	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10839	X	10839	-0-	-0-	-0-	10839	3			N	-0-					-0-
06	13616	X	13616	-0-	-0-	-0-	13616	3			N	-0-					-0-
07	16187	X	16187	-0-	-0-	-0-	16187	3			N	-0-					-0-
08	14787	X	13840	-0-	-947	-0-	13840	3			N	-0-					-0-
09	14310	X	1516	-0-	-12794	-0-	1516	3			N	-0-					-0-
10	16182	X	9953	-0-	-6229	-0-	9953	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11873	X	11195	-0-	-678	-0-	11195	3			N	-0-					-0-
06	13867	X	13867	-0-	-0-	-0-	13867	3			N	-0-					-0-
07	13750	X	13750	-0-	-0-	-0-	13750	3			N	-0-					-0-
08	13622	X	13622	-0-	-0-	-0-	13622	3			N	-0-					-0-
09	11866	X	11866	-0-	-0-	-0-	11866	3			N	-0-					-0-
*10	13891	X	13891	-0-	-0-	-0-	13891	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	10417	-0-	-588	-0-	10417	3			N	-0-					-0-
06	10500	X	8304	-0-	-2196	-0-	8304	3			N	-0-					-0-
07	11470	X	6509	-0-	-4961	-0-	6509	3			N	-0-					-0-
08	11470	X	11237	-0-	-233	-0-	11237	3			N	-0-					-0-
09	11100	X	6682	-0-	-4418	-0-	6682	3			N	-0-					-0-
*10	13280	X	13280	-0-	-0-	-0-	13280	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21328	X	17806	-0-	-3522	-0-	17806	3			N	-0-					-0-
06	19080	X	17208	-0-	-1872	-0-	17208	3			N	-0-					-0-
07	19716	X	19099	-0-	-617	-0-	19099	3			N	-0-					-0-
08	19716	X	18734	-0-	-982	-0-	18734	3			N	-0-					-0-
09	18210	X	15104	-0-	-3106	-0-	15104	3			N	-0-					-0-
10	19096	X	16296	-0-	-2800	-0-	16296	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4122	X	4122	-0-	-0-	-0-	4122	3			N	-0-					-0-
06	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
07	3844	X	2641	-0-	-1203	-0-	2641	3			N	-0-					-0-
08	4123	X	3328	-0-	-795	-0-	3328	3			N	-0-					-0-
09	3990	X	2899	-0-	-1091	-0-	2899	3			N	-0-					-0-
10	4123	X	3549	-0-	-574	-0-	3549	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8747	X	8747	-0-	-0-	-0-	8747	3			N	-0-					-0-
06	8400	X	8400	-0-	-0-	-0-	8400	3			N	-0-					-0-
07	8664	X	8664	-0-	-0-	-0-	8664	3			N	-0-					-0-
08	8630	X	8630	-0-	-0-	-0-	8630	3			N	-0-					-0-
09	7620	X	7507	-0-	-113	-0-	7507	3			N	-0-					-0-
*10	8729	X	8729	-0-	-0-	-0-	8729	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

05	2852	N	2755	-0-	-97	-0-	2755	3			N	-0-					-0-
06	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
07	2806	N	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-
08	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					-0-
09	2790	N	2443	-0-	-347	-0-	2443	3			N	-0-					-0-
10	2821	N	2751	-0-	-70	-0-	2751	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

05	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
06	2384	X	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
07	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
09	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
*10	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

05	44299	X	36574	-0-	-7725	-0-	36574	3			N	-0-					-0-
06	42870	X	41757	-0-	-1113	-0-	41757	3			N	-0-					-0-
07	42625	X	41211	-0-	-1414	-0-	41211	3			N	-0-					-0-
08	42625	X	40453	-0-	-2172	-0-	40453	3			N	-0-					-0-
09	41250	X	32526	-0-	-8724	-0-	32526	3			N	-0-					-0-
10	42625	X	41298	-0-	-1327	-0-	41298	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

05	7998	X	7584	-0-	-414	-0-	7584	3			N	-0-					-0-
06	7740	X	6900	-0-	-840	-0-	6900	3			N	-0-					-0-
07	8432	X	8064	-0-	-368	-0-	8064	3			N	-0-					-0-
08	8432	X	8146	-0-	-286	-0-	8146	3			N	-0-					-0-
09	7800	X	6976	-0-	-824	-0-	6976	3			N	-0-					-0-
*10	8271	X	8271	-0-	-0-	-0-	8271	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

05	6049	X	6049	-0-	-0-	-0-	6049	3			N	-0-					-0-
06	5190	X	4920	-0-	-270	-0-	4920	3			N	-0-					-0-
07	6324	X	5384	-0-	-940	-0-	5384	3			N	-0-					-0-
08	6324	X	5300	-0-	-1024	-0-	5300	3			N	-0-					-0-
09	6154	X	6154	-0-	-0-	-0-	6154	3			N	-0-					-0-
*10	6465	X	6465	-0-	-0-	-0-	6465	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

05	6448	X	784	-0-	-5664	-0-	784	3			N	-0-					-0-
06	17964	X	17964	-0-	-0-	-0-	17964	3			N	-0-					-0-
07	14141	X	14141	-0-	-0-	-0-	14141	3			N	-0-					-0-
08	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
09	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
*10	11790	X	11790	-0-	-0-	-0-	11790	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14167	X	10113	-0-	-4054	-0-	10113	3			N	-0-					-0-
06	14550	X	13022	-0-	-1528	-0-	13022	3			N	-0-					-0-
07	15035	X	12832	-0-	-2203	-0-	12832	3			N	-0-					-0-
08	15035	X	12944	-0-	-2091	-0-	12944	3			N	-0-					-0-
09	13530	X	10391	-0-	-3139	-0-	10391	3			N	-0-					-0-
10	13454	X	12929	-0-	-525	-0-	12929	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	930	N	878	-0-	-52	-0-	878	3			N	-0-					-0-
07	961	N	922	-0-	-39	-0-	922	3			N	-0-					-0-
08	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
09	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
*10	2979	N	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					2
06	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					2
07	1550	N	1444	-0-	-106	-0-	1444	3			Y	-0-					2
08	1364	N	1043	-0-	-321	-0-	1043	3			Y	-0-					2
09	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					2
10	1457	N	1268	-0-	-189	-0-	1268	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					7
06	660	N	476	-0-	-184	-0-	476	3			N	-0-					7
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					7
08	682	N	663	-0-	-19	-0-	663	3			N	-0-					7
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					7
10	775	N	710	-0-	-65	-0-	710	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2070	N	1571	-0-	-499	-0-	1571	3			N	-0-					3
05	1922	N	1626	-0-	-296	-0-	1626	3			N	-0-					3
06	1650	N	1401	-0-	-249	-0-	1401	3			N	-0-					3
*07	1922	N	1579	-0-	-343	-0-	1579	3			N	-0-					3
*08	1612	N	1556	-0-	-56	-0-	1556	3			N	-0-					3
*09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					3
10	1581	N	1468	-0-	-113	-0-	1468	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					1
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					1
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					1
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					1
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	776	-0-	-92	-0-	776	3			N	-0-					2
06	840	X	531	-0-	-309	-0-	531	3			N	-0-					2
07	868	X	550	-0-	-318	-0-	550	3			N	-0-					2
08	837	X	496	-0-	-341	-0-	496	3			N	-0-					2
09	810	X	577	-0-	-233	-0-	577	3			N	-0-					2
10	775	X	593	-0-	-182	-0-	593	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	X	577	-0-	-0-	-0-	577	3			N	-0-					1
06	600	X	487	-0-	-113	-0-	487	3			N	-0-					1
07	713	X	546	-0-	-167	-0-	546	3			N	-0-					1
08	713	X	636	-0-	-77	-0-	636	3			N	-0-					1
09	690	X	566	-0-	-124	-0-	566	3			N	-0-					1
10	589	X	547	-0-	-42	-0-	547	3			N	-0-					1

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1162	-0-	-233	-0-	1162	3			N	-0-					53
06	1350	X	1082	-0-	-268	-0-	1082	3			N	-0-					53
07	1519	X	1266	-0-	-253	-0-	1266	3			N	-0-					53
08	1519	X	1241	-0-	-278	-0-	1241	3			N	-0-					53
09	1470	X	1147	-0-	-323	-0-	1147	3			N	-0-					53
10	1271	X	1100	-0-	-171	-0-	1100	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					3
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					3
07	682	N	630	-0-	-52	-0-	630	3			N	-0-					3
08	775	N	617	-0-	-158	-0-	617	3			N	-0-					3
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					3
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	821	-0-	-78	-0-	821	3			N	-0-					1
06	870	N	744	-0-	-126	-0-	744	3			N	-0-					1
07	930	N	773	-0-	-157	-0-	773	3			N	-0-					1
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					1
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					1
*10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	671	-0-	-228	-0-	671	3		N	-0-			4
06	690	N	443	-0-	-247	-0-	443	3		N	-0-			4
07	775	N	563	-0-	-212	-0-	563	3		N	-0-			4
08	682	N	609	-0-	-73	-0-	609	3		N	-0-			4
09	613	N	613	-0-	-0-	-0-	613	3		N	-0-			4
*10	575	N	575	-0-	-0-	-0-	575	3		N	-0-			4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

05	992	N	742	-0-	-250	-0-	742	3		N	-0-			6
06	960	N	679	-0-	-281	-0-	679	3		N	-0-			6
07	1147	N	775	-0-	-372	-0-	775	3		N	-0-			6
08	790	N	790	-0-	-0-	-0-	790	3		N	-0-			6
09	753	N	753	-0-	-0-	-0-	753	3		N	-0-			6
10	775	N	706	-0-	-69	-0-	706	3		N	-0-			6

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

05	713	X	621	-0-	-92	-0-	621	3		N	-0-			-0-
06	690	X	399	-0-	-291	-0-	399	3		N	-0-			-0-
07	775	X	640	-0-	-135	-0-	640	3		N	-0-			-0-
08	775	X	639	-0-	-136	-0-	639	3		N	-0-			-0-
09	750	X	567	-0-	-183	-0-	567	3		N	-0-			-0-
10	651	X	553	-0-	-98	-0-	553	3		N	-0-			-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

05	222	N	222	-0-	-0-	-0-	222	3		N	-0-			1
06	190	N	190	-0-	-0-	-0-	190	3		N	-0-			1
07	279	N	202	-0-	-77	-0-	202	3		N	-0-			1
08	218	N	218	-0-	-0-	-0-	218	3		N	-0-			1
09	196	N	196	-0-	-0-	-0-	196	3		N	-0-			1
10	217	N	189	-0-	-28	-0-	189	3		N	-0-			1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

05	217	N	198	-0-	-19	-0-	198	3		Y	-0-			-0-
06	270	N	156	-0-	-114	-0-	156	3		Y	-0-			-0-
07	222	N	222	-0-	-0-	-0-	222	3		Y	-0-			-0-
08	511	N	511	-0-	-0-	-0-	511	3		Y	-0-			-0-
09	324	N	324	-0-	-0-	-0-	324	3		Y	-0-			-0-
10	217	N	176	-0-	-41	-0-	176	3		Y	-0-			-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

05	186	N	157	-0-	-29	-0-	157	3		N	-0-			-0-
06	120	N	73	-0-	-47	-0-	73	3		N	-0-			-0-
07	186	N	112	-0-	-74	-0-	112	3		N	-0-			-0-
08	155	N	70	-0-	-85	-0-	70	3		N	-0-			-0-
09	60	N	17	-0-	-43	-0-	17	3		N	-0-			-0-
10	124	N	16	-0-	-108	-0-	16	3		N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	389	-0-	-76	-0-	389	3			N	-0-					1
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					1
07	527	N	461	-0-	-66	-0-	461	3			N	-0-					1
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					1
10	465	N	421	-0-	-44	-0-	421	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	924	-0-	-99	-0-	924	3			N	-0-					4
06	990	X	756	-0-	-234	-0-	756	3			N	-0-					4
07	1085	X	971	-0-	-114	-0-	971	3			N	-0-					4
08	1085	X	940	-0-	-145	-0-	940	3			N	-0-					4
09	1050	X	842	-0-	-208	-0-	842	3			N	-0-					4
10	961	X	857	-0-	-104	-0-	857	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	440	-0-	-87	-0-	440	3			N	-0-					3
06	510	X	350	-0-	-160	-0-	350	3			N	-0-					3
07	527	X	435	-0-	-92	-0-	435	3			N	-0-					3
08	527	X	436	-0-	-91	-0-	436	3			N	-0-					3
09	510	X	406	-0-	-104	-0-	406	3			N	-0-					3
10	434	X	400	-0-	-34	-0-	400	3			N	-0-					3

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
06	2640	N	2419	-0-	-221	-0-	2419	2			N	-0-					-0-
07	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
08	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
09	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
*10	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	X	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	360	X	334	-0-	-26	-0-	334	2			N	-0-					-0-
07	372	X	305	-0-	-67	-0-	305	2			N	-0-					-0-
08	372	X	306	-0-	-66	-0-	306	2			N	-0-					-0-
09	360	X	321	-0-	-39	-0-	321	2			N	-0-					-0-
*10	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
08	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
09	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
*10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

05	372	X	218	-0-	-154	-0-	218	2			N	-0-					-0-
06	360	X	96	-0-	-264	-0-	96	2			N	-0-					-0-
07	341	X	96	-0-	-245	-0-	96	2			N	-0-					-0-
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*09	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

05	62	X	52	-0-	-10	-0-	8	1	44	2	N	-0-					-0-
06	60	X	44	-0-	-16	-0-	9	1	35	2	N	-0-					-0-
07	62	X	55	-0-	-7	-0-	8	1	47	2	N	-0-					-0-
08	62	X	55	-0-	-7	-0-	8	1	47	2	N	-0-					-0-
09	60	X	49	-0-	-11	-0-	8	1	41	2	N	-0-					-0-
10	62	X	41	-0-	-21	-0-	7	1	34	2	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

05	496	N	463	-0-	-33	-0-	70	1	393	2	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	102	1	354	2	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	117	1	378	2	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	104	1	356	2	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	99	1	319	2	N	-0-					-0-
*10	509	N	509	-0-	-0-	-0-	94	1	415	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

05	3999	X	3865	-0-	-134	-0-	601	1	3264	2	N	-0-					35
06	3870	X	3438	-0-	-432	-0-	667	1	2771	2	N	-0-					35
07	4063	X	4063	-0-	-0-	-0-	575	1	3488	2	N	-0-					35
08	3937	X	3712	-0-	-225	-0-	551	1	3161	2	N	-0-					35
09	3750	X	3606	-0-	-144	-0-	602	1	3004	2	N	-0-					35
10	4061	X	3490	-0-	-571	-0-	626	1	2864	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

05	1581	X	1152	-0-	-429	-0-	179	1	973	2	N	-0-					-0-
06	1410	X	1059	-0-	-351	-0-	205	1	854	2	N	-0-					-0-
07	1364	X	1176	-0-	-188	-0-	166	1	1010	2	N	-0-					-0-
08	1240	X	1098	-0-	-142	-0-	163	1	935	2	N	-0-					-0-
09	1200	X	1056	-0-	-144	-0-	176	1	880	2	N	-0-					-0-
10	1178	X	989	-0-	-189	-0-	177	1	812	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	X	290	-0-	-0-	-0-	45	1	245	2	N	-0-					-0-
06	210	X	108	-0-	-102	-0-	21	1	87	2	N	-0-					-0-
07	279	X	4	-0-	-275	-0-	1	1	3	2	N	-0-					-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-

SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2014 - P&A 05/09/14

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

05	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					9
06	1050	N	1018	-0-	-32	-0-	1018	2			N	-0-					9
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					9
08	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					9
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					9
10	1178	N	1012	-0-	-166	-0-	1012	2			N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

05	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
06	900	N	653	-0-	-247	-0-	653	2			N	-0-					-0-
07	930	N	775	-0-	-155	-0-	775	2			N	-0-					-0-
08	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					24
06	1800	N	1731	-0-	-69	-0-	1731	3			N	-0-					24
07	1860	N	1746	-0-	-114	-0-	1746	3			N	-0-					24
08	2159	N	2159	-0-	-0-	-0-	2156	3	3	9	N	3					27
09	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					27
*10	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					27

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

05	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					20
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					20
07	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					20
08	1674	N	1558	-0-	-116	-0-	1558	2			N	-0-					20
09	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					20
10	1581	N	1417	-0-	-164	-0-	1417	2			N	-0-					20

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
*10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

05	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					58
06	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					58
07	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					58
08	2723	X	2723	-0-	-0-	-0-	2723	2			N	-0-					58
09	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58
*10	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
08	279	N	140	-0-	-139	-0-	140	3			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

05	1271	N	1154	-0-	-117	-0-	1154	2			N	-0-					26
06	1170	N	1063	-0-	-107	-0-	1063	2			N	-0-					26
07	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					26
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					26
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					26
*10	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

05	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
08	744	N	704	-0-	-40	-0-	704	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

05	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-
06	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
07	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
08	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1492	-0-	-213	-0-	1492	3			N	-0-					-0-
06	1560	N	936	-0-	-624	-0-	936	3			N	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
09	930	N	748	-0-	-182	-0-	748	3			N	-0-					-0-
10	1581	N	50	-0-	-1531	-0-	50	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
06	1080	N	712	-0-	-368	-0-	712	3			N	-0-					-0-
07	1178	N	846	-0-	-332	-0-	846	3			N	-0-					-0-
08	1023	N	855	-0-	-168	-0-	855	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2289	-0-	-439	-0-	2289	3			N	-0-					-0-
06	2640	X	1198	-0-	-1442	-0-	1198	3			N	-0-					-0-
07	2728	X	1547	-0-	-1181	-0-	1547	3			N	-0-					-0-
08	2728	X	956	-0-	-1772	-0-	956	3			N	-0-					-0-
09	2640	X	1493	-0-	-1147	-0-	1493	3			N	-0-					-0-
10	2294	X	1580	-0-	-714	-0-	1580	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1050	-0-	-66	-0-	1050	3			N	-0-					-0-
06	990	N	890	-0-	-100	-0-	890	3			N	-0-					-0-
07	1178	N	1049	-0-	-129	-0-	1049	3			N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
09	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-
10	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1649	-0-	-56	-0-	1649	3			N	-0-					-0-
06	1680	N	1525	-0-	-155	-0-	1525	3			N	-0-					-0-
07	1736	N	1502	-0-	-234	-0-	1502	3			N	-0-					-0-
08	1643	N	1387	-0-	-256	-0-	1387	3			N	-0-					-0-
09	1530	N	1019	-0-	-511	-0-	1019	3			N	-0-					-0-
*10	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	600	N	464	-0-	-136	-0-	464	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	637	-0-	-76	-0-	637	3			N	-0-					-0-
06	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
07	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	385	-0-	-142	-0-	381	3	4	9	Y	4					11
06	480	N	246	-0-	-234	-0-	233	3	13	9	Y	12					23
07	744	N	744	-0-	-0-	-0-	734	3	10	9	Y	9	5	1			27
08	1467	N	1467	-0-	-0-	-0-	1432	3	35	9	Y	32	24	1			35
09	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					35
*10	1165	N	1165	-0-	-0-	-0-	1156	3	9	9	Y	8					43

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1451	-0-	-409	-0-	1451	3			N	-0-					-0-
06	1770	N	1469	-0-	-301	-0-	1469	3			N	-0-					-0-
07	1798	N	1535	-0-	-263	-0-	1535	3			N	-0-					-0-
08	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
*10	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	5680	-0-	-1884	-0-	5663	3	17	9	Y	15					67
06	7370	X	7370	-0-	-0-	-0-	7369	3	1	9	Y	1	9	1			59
07	7595	X	7217	-0-	-378	-0-	7187	3	30	9	Y	27	14	1			72
08	7770	X	7770	-0-	-0-	-0-	7674	3	96	9	Y	87	66	1			93
09	7718	X	7718	-0-	-0-	-0-	7718	3			Y	-0-					93
10	7626	X	6428	-0-	-1198	-0-	6405	3	23	9	Y	21					114

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
06	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
07	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	630	N	46	-0-	-584	-0-	46	3			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
06	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	806	N	670	-0-	-136	-0-	670	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

05	1116	N	895	-0-	-221	-0-	893	3	2	9	Y	2					9
06	960	N	797	-0-	-163	-0-	797	3			Y	-0-	1	1			8
07	1025	N	1025	-0-	-0-	-0-	1021	3	4	9	Y	4	2	1			10
08	1092	N	1092	-0-	-0-	-0-	1079	3	13	9	Y	12	9	1			13
09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					13
10	1023	N	870	-0-	-153	-0-	867	3	3	9	Y	3					16

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

05	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
06	810	N	728	-0-	-82	-0-	728	3			N	-0-					-0-
07	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

05	837	N	652	-0-	-185	-0-	652	2			N	-0-					-0-
06	780	N	298	-0-	-482	-0-	298	2			N	-0-					-0-
07	930	N	528	-0-	-402	-0-	528	2			N	-0-					-0-
08	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

05	713	N	440	-0-	-273	-0-	440	2			N	-0-					-0-
06	600	N	328	-0-	-272	-0-	328	2			N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

05	5177	X	4577	-0-	-600	-0-	4577	2			N	-0-					-0-
06	4890	X	4758	-0-	-132	-0-	4758	2			N	-0-					-0-
07	5146	X	4801	-0-	-345	-0-	4801	2			N	-0-					-0-
08	5146	X	5103	-0-	-43	-0-	5103	2			N	-0-					-0-
09	4980	X	4936	-0-	-44	-0-	4936	2			N	-0-					-0-
*10	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	2621	-0-	-1223	-0-	2621	2			N	-0-					-0-
06	3480	X	1914	-0-	-1566	-0-	1914	2			N	-0-					-0-
07	3596	X	2558	-0-	-1038	-0-	2558	2			N	-0-					-0-
08	3503	X	2956	-0-	-547	-0-	2956	2			N	-0-					-0-
09	3180	X	2697	-0-	-483	-0-	2697	2			N	-0-					-0-
*10	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

05	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
06	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

05	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

05	3193	X	2314	-0-	-879	-0-	2314	2			N	-0-					-0-
06	2288	X	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
07	2657	X	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
08	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
*10	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

05	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					-0-
06	1110	N	1085	-0-	-25	-0-	1085	2			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
*10	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

05	1271	N	1024	-0-	-247	-0-	1024	2			N	-0-					-0-
06	1080	N	367	-0-	-713	-0-	367	2			N	-0-					-0-
07	1085	N	788	-0-	-297	-0-	788	2			N	-0-					-0-
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
*10	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
06	1530	N	1286	-0-	-244	-0-	1286	2			N	-0-					-0-
07	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
08	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
09	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
*10	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2225	-0-	-193	-0-	2225	2			N	-0-					-0-
06	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
07	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
08	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
10	2418	N	2366	-0-	-52	-0-	2366	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	564	-0-	-118	-0-	564	2			N	-0-					-0-
06	750	N	388	-0-	-362	-0-	388	2			N	-0-					-0-
07	682	N	550	-0-	-132	-0-	550	2			N	-0-					-0-
08	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1243	-0-	-431	-0-	1243	2			N	-0-					-0-
06	1440	N	1147	-0-	-293	-0-	1147	2			N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
10	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1192	-0-	-234	-0-	1192	2			N	-0-					-0-
06	1290	N	1143	-0-	-147	-0-	1143	2			N	-0-					-0-
07	1426	N	1232	-0-	-194	-0-	1232	2			N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
*10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
06	750	N	615	-0-	-135	-0-	615	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
*10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	520	-0-	-131	-0-	520	2			N	-0-					-0-
06	600	N	425	-0-	-175	-0-	425	2			N	-0-					-0-
07	558	N	431	-0-	-127	-0-	431	2			N	-0-					-0-
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
09	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
*10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	862	-0-	-99	-0-	862	2			N	-0-					-0-
06	930	N	723	-0-	-207	-0-	723	2			N	-0-					-0-
07	961	N	846	-0-	-115	-0-	846	2			N	-0-					-0-
08	868	N	740	-0-	-128	-0-	740	2			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	2			N	-0-					-0-
*10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	#	1014	-0-	-567	-0-	88	1	926	3	N	-0-					-0-
06	1170	#	940	-0-	-230	-0-	89	1	851	3	N	-0-					-0-
07	1147	#	1015	-0-	-132	-0-	100	1	915	3	N	-0-					-0-
08	1147	#	1096	-0-	-51	-0-	111	1	985	3	N	-0-					-0-
09	1133	R	1133	-0-	-0-	-0-	119	1	1014	3	N	-0-					-0-
*10	1077	R	1077	-0-	-0-	-0-	124	1	953	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	62	1	347	2	N	-0-					-0-
06	T. A.		538	-0-	538	538	121	1	417	2	N	-0-					-0-
07	T. A.		611	-0-	611	1149	144	1	467	2	N	-0-					-0-
08	T. A.		346	-0-	346	1495	78	1	268	2	N	-0-					-0-
09	1775	X	280	-0-	-1495	-0-	66	1	214	2	N	-0-					-0-
10	620	N	541	-0-	-79	-0-	100	1	441	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	#	4582	-0-	-37	-0-	432	1	4150	3	N	-0-					-0-
06	4380	#	3569	-0-	-811	-0-	344	1	3225	3	N	-0-					-0-
07	4681	#	4335	-0-	-346	-0-	410	1	3925	3	N	-0-					-0-
08	5534	R	5534	-0-	-0-	-0-	476	1	5058	3	N	-0-					-0-
09	4530	#	3941	-0-	-589	-0-	333	1	3608	3	N	-0-					-0-
10	4588	#	4438	-0-	-150	-0-	402	1	4036	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309 X	4301	-0-	-8	-0-	405	1	3896	3	N	-0-					-0-
06	4710 X	3632	-0-	-1078	-0-	351	1	3281	3	N	-0-					-0-
07	4867 X	4523	-0-	-344	-0-	427	1	4096	3	N	-0-					-0-
08	4867 X	4195	-0-	-672	-0-	361	1	3834	3	N	-0-					-0-
09	4200 X	3510	-0-	-690	-0-	297	1	3213	3	N	-0-					-0-
10	4526 X	3886	-0-	-640	-0-	352	1	3534	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519 N	1195	-0-	-324	-0-	182	1	1013	2	N	-0-					-0-
06	1465 N	1465	-0-	-0-	-0-	329	1	1136	2	N	-0-					-0-
07	1581 N	1535	-0-	-46	-0-	363	1	1172	2	N	-0-					-0-
08	1209 N	877	-0-	-332	-0-	197	1	680	2	N	-0-					-0-
09	1470 N	1097	-0-	-373	-0-	259	1	838	2	N	-0-					-0-
10	1550 N	1511	-0-	-39	-0-	280	1	1231	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	6	-0-	-2	-0-	1	1	5	2	N	-0-					-0-
06	T. A.	9	-0-	9	9	2	1	7	2	N	-0-					-0-
07	T. A.	14	-0-	14	23	3	1	11	2	N	-0-					-0-
08	T. A.	-0-	-0-	-0-	23					N	-0-					-0-
09	43 X	20	-0-	-23	-0-	5	1	15	2	N	-0-					-0-
*10	10 X	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

05	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

05	241 N	241	-0-	-0-	-0-	241	3			N	-0-					184
06	625 N	625	-0-	-0-	-0-	625	3			N	-0-					184
07	503 N	503	-0-	-0-	-0-	503	3			N	-0-					184
08	248 N	219	-0-	-29	-0-	217	3	2	9	N	2	2	8			184
09	631 N	631	-0-	-0-	-0-	598	3	33	9	N	30	171	1			43
*10	646 N	646	-0-	-0-	-0-	600	3	46	9	N	42					85

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

05	1705 N	1273	-0-	-432	-0-	1063	3	210	9	Y	191	200	1			64
06	1418 N	1418	-0-	-0-	-0-	1418	3			Y	-0-	64	1			-0-
07	2125 N	2125	-0-	-0-	-0-	1949	3	176	9	Y	160	90	1			70
08	1222 N	1222	-0-	-0-	-0-	1147	3	75	9	Y	68	64	1	10	8	64
09	1100 N	1100	-0-	-0-	-0-	1002	3	98	9	Y	89	109	1	13	8	31
10	1085 N	716	-0-	-369	-0-	715	3	1	9	Y	1	31	1	1	8	-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	798	-0-	-287	-0-	736	3	62	9	Y	56	59	1			19
06	1050	N	898	-0-	-152	-0-	898	3			Y	-0-	19	1			-0-
07	1364	N	1291	-0-	-73	-0-	1291	3			Y	-0-					-0-
08	806	N	474	-0-	-332	-0-	474	3			Y	-0-					-0-
09	900	N	646	-0-	-254	-0-	646	3			Y	-0-					-0-
10	1302	N	662	-0-	-640	-0-	662	3			Y	-0-					-0-

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

05	992	N	616	-0-	-376	-0-	615	3	1	9	Y	1	3	1			-0-
06	1260	N	857	-0-	-403	-0-	857	3			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
08	620	N	280	-0-	-340	-0-	280	3			Y	-0-					-0-
09	870	N	771	-0-	-99	-0-	687	3	84	9	Y	76	45	1			31
10	806	N	674	-0-	-132	-0-	674	3			Y	-0-	31	1			-0-

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

05	798	N	798	-0-	-0-	-0-	780	3	18	9	Y	16	17	1			5
06	1344	N	1344	-0-	-0-	-0-	1016	3	328	9	Y	298	195	1			108
07	824	N	824	-0-	-0-	-0-	691	3	133	9	Y	121	176	1			53
08	806	N	322	-0-	-484	-0-	275	3	47	9	Y	43	48	1			48
09	900	N	709	-0-	-191	-0-	646	3	63	9	Y	57	82	1			23
*10	913	N	913	-0-	-0-	-0-	711	3	202	9	Y	184	73	1			134

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

05	1798	N	1786	-0-	-12	-0-	135	1	1651	3	Y	-0-					-0-
06	1590	N	1570	-0-	-20	-0-	121	1	1449	3	Y	-0-					-0-
07	2015	#	1899	-0-	-116	-0-	171	1	1728	3	Y	-0-					-0-
08	2015	#	1964	-0-	-51	-0-	168	1	1796	3	Y	-0-					-0-
09	1950	#	1880	-0-	-70	-0-	150	1	1730	3	Y	-0-					-0-
10	1891	#	1767	-0-	-124	-0-	152	1	1615	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	#	4788	-0-	-172	-0-	4646	3	142	9	N	129	3	8			271
06	4800	#	4526	-0-	-274	-0-	4397	3	129	9	N	117	179	1	1	8	208
07	4712	#	4619	-0-	-93	-0-	4485	3	134	9	N	122	176	1	1	8	153
08	4774	#	1842	-0-	-2932	-0-	1786	3	56	9	N	51	168	1			36
09	4997	R	4997	-0-	-0-	-0-	4808	3	189	9	N	172					208
*10	5486		4703	-0-	-783	-0-	4587	3	116	9	N	105	180	1			133

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
08	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
09	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	899	N	730	-0-	-169	-0-	730	2			N	-0-					-0-
08	899	N	739	-0-	-160	-0-	739	2			N	-0-					-0-
*09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

05	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					201
06	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					201
07	744	N	711	-0-	-33	-0-	711	3			Y	-0-					201
08	713	N	677	-0-	-36	-0-	677	3			Y	-0-					201
09	690	N	636	-0-	-54	-0-	636	3			Y	-0-					201
10	713	N	645	-0-	-68	-0-	645	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

05	372	N	202	-0-	-170	-0-	202	2			Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	2			Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

05	310	X	268	-0-	-42	-0-	268	2			N	-0-					-0-
06	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	320	X	320	-0-	-0-	-0-	320	2			N	-0-					-0-
08	439	X	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	330	X	294	-0-	-36	-0-	294	2			N	-0-					-0-
10	341	X	313	-0-	-28	-0-	313	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					222
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					222
07	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					222
08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					222
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					222
*10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					222

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

05	901	N	901	-0-	-0-	-0-	835	3	66	9	N	60	179	1			18
06	898	N	898	-0-	-0-	-0-	886	3	12	9	N	11					29
07	632	N	632	-0-	-0-	-0-	618	3	14	9	N	13					42
08	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8					50
09	510	N	506	-0-	-4	-0-	504	3	2	9	N	2					52
*10	647	N	647	-0-	-0-	-0-	641	3	6	9	N	5					57

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					98
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					98
07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					98
08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					98
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					98
10	620	N	205	-0-	-415	-0-	205	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1134	-0-	-75	-0-	1134	2			N	-0-					-0-
06	1200	N	939	-0-	-261	-0-	939	2			N	-0-					-0-
07	1054	N	923	-0-	-131	-0-	923	2			N	-0-					-0-
08	1023	N	883	-0-	-140	-0-	883	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	782	-0-	-241	-0-	782	2			N	-0-					-0-
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
09	1020	N	929	-0-	-91	-0-	929	2			N	-0-					-0-
10	1085	N	970	-0-	-115	-0-	970	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
06	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
07	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
08	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					47
10	5	N	NO RPT	-0-	-5	B -0-					N	NO RPT					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	B -0-	186	2			N	-0-					-0-
06	320	N	320	-0-	-0-	B -0-	320	2			N	-0-					-0-
07	248	N	199	-0-	-49	B -0-	199	2			N	-0-					-0-
08	279	N	279	-0-	-0-	B -0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	319	-0-	-11	B -0-	319	2			N	-0-					-0-
*10	204	N	204	-0-	-0-	B -0-	204	2			N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
06	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

05	DLQ G-10	1010	-0-	1010	4359	1010	2				Y	-0-					-0-
06	2900	N	959	-0-	-1941	2418	959	2			Y	-0-					-0-
07	3100	N	795	-0-	-2305	113	795	2			Y	-0-					-0-
08	1007	N	894	-0-	-113	-0-	894	2			Y	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
*10	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

05	DLQ G-10	1421	-0-	1421	6218	1421	2				Y	-0-					-0-
06	2900	N	1361	-0-	-1539	4679	1361	2			Y	-0-					-0-
07	3100	N	1129	-0-	-1971	2708	1129	2			Y	-0-					-0-
08	3100	N	1269	-0-	-1831	877	1269	2			Y	-0-					-0-
09	2205	N	1328	-0-	-877	-0-	1328	2			Y	-0-					-0-
*10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

05	DLQ G-10	807	-0-	807	3228	807	2				Y	-0-					-0-
06	2900	N	773	-0-	-2127	1101	773	2			Y	-0-					-0-
07	1742	N	641	-0-	-1101	-0-	641	2			Y	-0-					-0-
08	806	N	721	-0-	-85	-0-	721	2			Y	-0-					-0-
09	780	N	754	-0-	-26	-0-	754	2			Y	-0-					-0-
*10	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

05	1054	N	980	-0-	-74	-0-	924	2	56	9	N	51	9	1					42
06	1020	N	794	-0-	-226	-0-	724	2	70	9	N	64							106
07	1054	N	1053	-0-	-1	-0-	1028	2	25	9	N	23							129
08	992	N	915	-0-	-77	-0-	904	2	11	9	N	10							139
09	847	N	847	-0-	-0-	-0-	837	2	10	9	N	9	83	1					65
10	1054	N	854	-0-	-200	-0-	831	2	23	9	N	21							86

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

05	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
06	570	N	356	-0-	-214	-0-	356	2			N	-0-					-0-
07	620	N	230	-0-	-390	-0-	230	2			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	52	-0-	-41	-0-	52	2			N	-0-					48
06	90	X	53	-0-	-37	-0-	53	2			N	-0-					48
07	72	X	72	-0-	-0-	-0-	72	2			N	-0-					48
08	62	X	19	-0-	-43	-0-	16	2	3	9	N	3					51
09	60	X	4	-0-	-56	-0-	4	2			N	-0-					51
10	62	X	28	-0-	-34	-0-	28	2			N	-0-					51

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					22
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					22
07	557	N	557	-0-	-0-	-0-	557	2			N	-0-					22
08	651	N	559	-0-	-92	-0-	559	2			N	-0-					22
09	543	N	543	-0-	-0-	-0-	536	2	7	9	N	6					28
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					28

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	280	3	11	9	N	10					40
06	750	N	123	-0-	-627	-0-	97	3	26	9	N	24					64
07	341	N	75	-0-	-266	-0-	66	3	9	9	N	8					72
08	480	N	480	-0-	-0-	-0-	468	3	12	9	N	11					83
09	244	N	244	-0-	-0-	-0-	235	3	9	9	N	8					91
*10	303	N	303	-0-	-0-	-0-	290	3	13	9	N	12					103

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4818	-0-	-607	-0-	4818	2			N	-0-					-0-
06	5430	X	5203	-0-	-227	-0-	5203	2			N	-0-					-0-
07	5742	X	5742	-0-	-0-	-0-	5742	2			N	-0-					-0-
08	5611	X	4626	-0-	-985	-0-	4626	2			N	-0-					-0-
09	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-
10	5735	X	5476	-0-	-259	-0-	5476	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

05	862	N	862	-0-	-0-	-0-	862	2			N	-0-					64
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					64
07	806	N	760	-0-	-46	-0-	760	2			N	-0-					64
08	868	N	767	-0-	-101	-0-	767	2			N	-0-					64
09	810	N	804	-0-	-6	-0-	804	2			N	-0-					64
10	775	N	749	-0-	-26	-0-	749	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

06	60		60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62		62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	62		62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60		60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	62		62	-0-	-0-	-0-	62	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					97
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					97
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					97
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					97
*10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

05	496	N	496	-0-	-0-	-0-	496	2			N	-0-							91
06	467	N	467	-0-	-0-	-0-	466	2	1	9	N	1							92
07	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1							93
08	478	N	478	-0-	-0-	-0-	477	2	1	9	N	1							94
*09	458	N	458	-0-	-0-	-0-	457	2	1	9	N	1							-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

05	434	N	419	-0-	-15	-0-	1	1	418	3	Y	-0-							-0-
06	449	N	449	-0-	-0-	-0-	1	1	444	3	Y	4	4	8					-0-
							4	9											
07	494	N	494	-0-	-0-	-0-	1	1	486	3	Y	6	6	8					-0-
							7	9											
08	489	N	489	-0-	-0-	-0-	1	1	487	3	Y	1	1	8					-0-
							1	9											
09	464	N	464	-0-	-0-	-0-	1	1	462	3	Y	1	1	8					-0-
							1	9											
10	496	N	447	-0-	-49	-0-	1	1	446	3	Y	-0-							-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1055	-0-	-154	-0-	1	1	1040	3	N	13					56
							14	9									
06	916	N	916	-0-	-0-	-0-	1	1	904	3	N	10	1	8			65
							11	9									
07	1178	N	982	-0-	-196	-0-	1	1	969	3	N	11	1	8			75
							12	9									
08	1054	N	654	-0-	-400	-0-	1	1	647	3	N	5	1	8			79
							6	9									
09	930	N	319	-0-	-611	-0-	1	1	316	3	N	2	1	8			80
							2	9									
10	992	N	472	-0-	-520	-0-	1	1	470	3	N	1	1	8			80
							1	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

05	1147	X	1122	-0-	-25	-0-	1	1	1121	3	N	-0-					93
06	1110	X	1003	-0-	-107	-0-	1	1	1002	3	N	-0-					93
07	1302	X	1020	-0-	-282	-0-	1	1	1019	3	N	-0-					93
08	1116	N	1102	-0-	-14	-0-	1	1	1101	3	N	-0-					93
09	1047	N	1047	-0-	-0-	-0-	1	1	1046	3	N	-0-					93
*10	1027	N	1027	-0-	-0-	-0-	1	1	1026	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

05	310	N	292	-0-	-18	-0-	1	1	291	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	1	1	270	3	N	-0-					-0-
07	310	N	194	-0-	-116	-0-	1	1	193	3	N	-0-					-0-
08	279	N	48	-0-	-231	-0-	1	1	47	3	N	-0-					-0-
09	270	N	1	-0-	-269	-0-	1	1			N	-0-					-0-
10	186	N	20	-0-	-166	-0-	1	1	19	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

05	DELQ PR	NO RPT	-0-	-0-	3112						N	NO RPT					60
06	DELQ PR	180	-0-	180	3292	80	1	100	3	N	-0-						60
07	DELQ PR	NO RPT	-0-	-0-	-0-						N	NO RPT					60
08	DELQ PR	1243	-0-	1243	1243	80	1	1163	3	N	-0-						60
09	0 X	NO RPT	-0-	-0-	1243						N	NO RPT					60
10	DELQ PR	NO RPT	-0-	-0-	1243						N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

05	279	N	252	-0-	-27	-0-	252	3			N	-0-					79
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					79
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					79
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					79
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					150
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					150
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					150
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					150
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					150
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					150

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					99
06	840	N	806	-0-	-34	-0-	806	3			N	-0-					99
07	961	N	807	-0-	-154	-0-	807	3			N	-0-					99
08	899	N	795	-0-	-104	-0-	795	3			N	-0-					99
09	810	N	768	-0-	-42	-0-	768	3			N	-0-					99
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					99

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

05	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					23
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					23
07	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					23
08	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					23
09	720	N	711	-0-	-9	-0-	711	3			Y	-0-					23
10	744	N	516	-0-	-228	-0-	516	3			Y	-0-					23

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

05	1233	N	1233	-0-	-0-	-0-	1225	3	8	9	Y	7					14
06	1184	N	1184	-0-	-0-	-0-	1180	3	4	9	Y	4					18
07	1325	N	1325	-0-	-0-	-0-	1321	3	4	9	Y	4					22
08	1300	N	1300	-0-	-0-	-0-	1297	3	3	9	Y	3					25
09	1235	N	1235	-0-	-0-	-0-	1229	3	6	9	Y	5					30
*10	1119	N	1119	-0-	-0-	-0-	1116	3	3	9	Y	3					33

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

05	294	N	294	-0-	-0-	-0-	287	3	7	9	Y	6	8	1			20
06	153	N	153	-0-	-0-	-0-	146	3	7	9	Y	6	4	1			22
07	93	N	77	-0-	-16	-0-	73	3	4	9	Y	4	5	1			21
08	115	N	115	-0-	-0-	-0-	111	3	4	9	Y	4	2	1			23
09	90	N	82	-0-	-8	-0-	79	3	3	9	Y	3	8	1			18
*10	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	1	1			20

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

05	739	N	739	-0-	-0-	-0-	732	3	7	9	Y	6	8	1			20
06	627	N	627	-0-	-0-	-0-	620	3	7	9	Y	6	4	1			22
07	651	N	651	-0-	-0-	-0-	647	3	4	9	Y	4	4	1			22
08	610	N	610	-0-	-0-	-0-	606	3	4	9	Y	4	3	1			23
09	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3	8	1			18
*10	556	N	556	-0-	-0-	-0-	553	3	3	9	Y	3	1	1			20

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					107
09	T. A.		347	-0-	347	347	345	3	2	9	Y	2					109
10	T. A.		697	-0-	697	1044	697	3			Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1566	N	1566	-0-	-0-	-0-	1525	3	41	9	Y	37	85	1			56
06	1292	N	1292	-0-	-0-	-0-	1266	3	26	9	Y	24					80
07	1426	N	664	-0-	-762	-0-	650	3	14	9	Y	13					93
08	1488	N	502	-0-	-986	-0-	471	3	31	9	Y	28					121
09	1427	N	1427	-0-	-0-	-0-	1386	3	41	9	Y	37	87	1			71
*10	1643	N	1643	-0-	-0-	-0-	1601	3	42	9	Y	38	79	1			30

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					36
06	270	N	191	-0-	-79	-0-	191	3			Y	-0-					36
07	248	N	71	-0-	-177	-0-	71	3			Y	-0-					36
08	279	N	216	-0-	-63	-0-	216	3			Y	-0-					36
09	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					36
*10	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1					1
06	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					2
07	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					2
08	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					3
09	377	N	377	-0-	-0-	-0-	376	3	1	9	Y	1					4
*10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					4

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	207	3	22	9	Y	20					41
06	200	N	200	-0-	-0-	-0-	188	3	12	9	Y	11					52
07	219	N	219	-0-	-0-	-0-	208	3	11	9	Y	10					62
08	218	N	218	-0-	-0-	-0-	209	3	9	9	Y	8					70
09	218	N	218	-0-	-0-	-0-	201	3	17	9	Y	15					85
10	217	N	217	-0-	-0-	-0-	208	3	9	9	Y	8					93

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					109
06	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					109
07	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					109
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					109
09	210	N	94	-0-	-116	-0-	94	3			Y	-0-					109
*10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					109

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	231	-0-	-389	-0-	230	3	1	9	Y	1					46
06	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					46
07	434	N	213	-0-	-221	-0-	212	3	1	9	Y	1					47
08	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					48
09	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					53
*10	1002	N	1002	-0-	-0-	-0-	996	3	6	9	Y	5					58

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	1505	3	13	9	Y	12	15	1			41
06	860	N	860	-0-	-0-	-0-	848	3	12	9	Y	11	9	1			43
07	1090	N	1090	-0-	-0-	-0-	1082	3	8	9	Y	7	9	1			41
08	1225	N	1225	-0-	-0-	-0-	1217	3	8	9	Y	7	6	1			42
09	1252	N	1252	-0-	-0-	-0-	1245	3	7	9	Y	6	16	1			32
*10	1271	N	1271	-0-	-0-	-0-	1264	3	7	9	Y	6	3	1			35

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					19
06	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					19
07	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					19
08	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					19
09	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19
10	1178	N	1159	-0-	-19	-0-	1159	3			Y	-0-					19

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	980	-0-	-43	-0-	980	3			Y	-0-					27
06	810	N	633	-0-	-177	-0-	633	3			Y	-0-					27
07	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					27
08	961	N	881	-0-	-80	-0-	881	3			Y	-0-					27
09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					27
*10	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1709	N	1709	-0-	-0-	-0-	1696	3	13	9	Y	12	15	1			41
06	1572	N	1572	-0-	-0-	-0-	1560	3	12	9	Y	11	9	1			43
07	1642	N	1642	-0-	-0-	-0-	1634	3	8	9	Y	7	9	1			41
08	1611	N	1611	-0-	-0-	-0-	1603	3	8	9	Y	7	5	1			43
09	1547	N	1547	-0-	-0-	-0-	1540	3	7	9	Y	6	15	1			34
*10	1646	N	1646	-0-	-0-	-0-	1640	3	6	9	Y	5	3	1			36

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	7	1			4
06	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					6
07	496	N	484	-0-	-12	-0-	483	3	1	9	Y	1					7
08	516	N	516	-0-	-0-	-0-	514	3	2	9	Y	2					9
09	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3	7	1			5
*10	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3	7	1			1

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	63	3	7	9	Y	6	7	1			22
06	90	N	57	-0-	-33	-0-	51	3	6	9	Y	5	5	1			22
07	258	N	258	-0-	-0-	-0-	254	3	4	9	Y	4	4	1			22
08	165	N	165	-0-	-0-	-0-	162	3	3	9	Y	3	2	1			23
09	111	N	111	-0-	-0-	-0-	108	3	3	9	Y	3	8	1			18
10	93	N	81	-0-	-12	-0-	78	3	3	9	Y	3	1	1			20

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

05	837	N	807	-0-	-30	-0-	772	3	35	9	Y	32	70	1			60
06	767	N	767	-0-	-0-	-0-	745	3	22	9	Y	20					80
07	806	N	772	-0-	-34	-0-	760	3	12	9	Y	11					91
08	825	N	825	-0-	-0-	-0-	800	3	25	9	Y	23					114
09	803	N	803	-0-	-0-	-0-	770	3	33	9	Y	30	72	1			72
*10	848	N	848	-0-	-0-	-0-	813	3	35	9	Y	32	65	1			39

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

05	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					45
06	1098	N	1098	-0-	-0-	-0-	1097	3	1	9	Y	1					46
07	1136	N	1136	-0-	-0-	-0-	1135	3	1	9	Y	1					47
08	1203	N	1203	-0-	-0-	-0-	1202	3	1	9	Y	1					48
09	1318	N	1318	-0-	-0-	-0-	1314	3	4	9	Y	4					52
*10	1336	N	1336	-0-	-0-	-0-	1330	3	6	9	Y	5					57

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

05	1042	N	1042	-0-	-0-	-0-	1041	3	1	9	Y	1	1	1			-0-
06	776	N	776	-0-	-0-	-0-	775	3	1	9	Y	1	1	1			-0-
07	961	N	871	-0-	-90	-0-	870	3	1	9	Y	1	1	1			-0-
08	961	N	911	-0-	-50	-0-	910	3	1	9	Y	1	1	1			-0-
09	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-
*10	908	N	908	-0-	-0-	-0-	907	3	1	9	Y	1	1	1			-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	124	-0-	-279	-0-	124	3			N	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
07	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
08	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

05	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	310	N	122	-0-	-188	-0-	122	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

05	713	N	175	-0-	-538	-0-	175	3			N	-0-					-0-
06	540	N	102	-0-	-438	-0-	102	3			N	-0-					-0-
07	310	N	103	-0-	-207	-0-	103	3			N	-0-					-0-
08	186	N	15	-0-	-171	-0-	15	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

05	93	N	-0-	-0-	-93	-0-					N	16					111
06	60	N	54	-0-	-6	-0-	21	3	33	9	N	30	2	8			139
07	92	N	92	-0-	-0-	-0-	83	3	9	9	N	8					147
08	69	N	69	-0-	-0-	-0-	67	3	2	9	N	2					149
09	94	N	94	-0-	-0-	-0-	68	3	26	9	N	24	1	8			172
10	93	N	84	-0-	-9	-0-	61	3	23	9	N	21					193

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	693	-0-	-51	-0-	693	3			N	-0-					104
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					104
07	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					104
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					104
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					104
*10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	978	-0-	-76	-0-	967	3	11	9	N	10					151
06	861	N	861	-0-	-0-	-0-	843	3	18	9	N	16					167
07	1116	N	891	-0-	-225	-0-	862	3	29	9	N	26	164	1			29
08	992	N	910	-0-	-82	-0-	900	3	10	9	N	9					38
09	870	N	724	-0-	-146	-0-	715	3	9	9	N	8					46
*10	947	N	947	-0-	-0-	-0-	939	3	8	9	N	7					53

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2054	N	2054	-0-	-0-	-0-	2033	3	21	9	N	19					97
06	1860	N	1860	-0-	-0-	-0-	1848	3	12	9	N	11					108
07	1648	N	1648	-0-	-0-	-0-	1638	3	10	9	N	9					117
08	1856	N	1856	-0-	-0-	-0-	1849	3	7	9	N	6					123
09	1869	N	1869	-0-	-0-	-0-	1861	3	8	9	N	7					130
*10	1971	N	1971	-0-	-0-	-0-	1964	3	7	9	N	6					136

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	618	-0-	-157	-0-	618	3			N	-0-					184
06	1470	N	492	-0-	-978	-0-	488	3	4	9	N	4					188
07	1178	N	562	-0-	-616	-0-	562	3			N	-0-					188
08	620	N	577	-0-	-43	-0-	576	3	1	9	N	1					189
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					189
*10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					189

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					116
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					116
07	558	N	521	-0-	-37	-0-	521	3			N	-0-					116
08	527	N	383	-0-	-144	-0-	383	3			N	-0-					116
09	510	N	328	-0-	-182	-0-	328	3			N	-0-					116
10	527	N	181	-0-	-346	-0-	181	3			N	-0-					116

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	283	3	3	9	N	3					118
06	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					121
07	310	N	285	-0-	-25	-0-	283	3	2	9	N	2					123
08	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					124
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					124
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					124

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

05	310	N	248	-0-	-62	-0-	248	3			N	-0-					34
06	366	N	366	-0-	-0-	-0-	365	3	1	9	N	1					35
07	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					36
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					36
09	360	N	235	-0-	-125	-0-	235	3			N	-0-					36
10	341	N	201	-0-	-140	-0-	201	3			N	-0-					36

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

05	31	N	9	-0-	-22	-0-	9	2			N	-0-					82
06	21	N	21	-0-	-0-	-0-	21	2			N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					82
*09	30	N	19	-0-	-11	-0-	19	2			N	-0-					82
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					68
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					68
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					68
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					68
*09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
*10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					37

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

05	589	N	580	-0-	-9	-0-	580	2			Y	-0-					10
06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					10
07	589	N	575	-0-	-14	-0-	575	2			Y	-0-					10
08	589	N	556	-0-	-33	-0-	556	2			Y	-0-					10
09	570	N	545	-0-	-25	-0-	545	2			Y	-0-					10
10	589	N	560	-0-	-29	-0-	560	2			Y	-0-					10

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

05	620	N	222	-0-	-398	-0-	222	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	310	N	17	-0-	-293	-0-	17	2			N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
*10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

05	527	N	98	-0-	-429	-0-	98	2			N	-0-					-0-
06	270	N	23	-0-	-247	-0-	23	2			N	-0-					-0-
07	155	N	12	-0-	-143	-0-	12	2			N	-0-					-0-
08	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

05	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
06	270	N	204	-0-	-66	-0-	204	2			N	-0-					-0-
07	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	1080	N	801	-0-	-279	-0-	801	2			N	-0-					-0-
07	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

05	651	N	512	-0-	-139	-0-	512	2			N	-0-					-0-
06	570	N	373	-0-	-197	-0-	373	2			N	-0-					-0-
07	651	N	364	-0-	-287	-0-	364	2			N	-0-					-0-
08	527	N	305	-0-	-222	-0-	305	2			N	-0-					-0-
09	360	N	274	-0-	-86	-0-	274	2			N	-0-					-0-
10	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

05	1240	N	1220	-0-	-20	-0-	1217	2	3	9	N	3					58
06	1167	N	1167	-0-	-0-	-0-	1165	2	2	9	N	2					60
07	1240	N	1204	-0-	-36	-0-	1198	2	6	9	N	5					65
08	1209	N	1201	-0-	-8	-0-	1195	2	6	9	N	5					70
09	1170	N	1148	-0-	-22	-0-	1139	2	9	9	N	8					78
10	1209	N	1173	-0-	-36	-0-	1170	2	3	9	N	3					81

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

05	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					183
06	1076	N	1076	-0-	-0-	-0-	1055	2	21	9	N	19					202
07	1098	N	1098	-0-	-0-	-0-	1078	2	20	9	N	18					220
08	1054	N	1042	-0-	-12	-0-	1022	2	20	9	N	18					238
09	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-	165	1			73
10	1054	N	987	-0-	-67	-0-	964	2	23	9	N	21					73

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					126
06	113	N	113	-0-	-0-	-0-	111	2	2	9	N	2					128
07	156	N	156	-0-	-0-	-0-	114	2	42	9	N	38					166
08	148	N	148	-0-	-0-	-0-	113	2	35	9	N	32					198
09	117	N	117	-0-	-0-	-0-	108	2	9	9	N	8					206
*10	141	N	141	-0-	-0-	-0-	110	2	31	9	N	28					234

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

05	3565	X	3459	-0-	-106	-0-	3459	2			N	-0-					19
06	3450	X	2913	-0-	-537	-0-	2913	2			N	-0-					19
07	3379	X	3016	-0-	-363	-0-	3016	2			N	-0-					19
08	3472	X	3120	-0-	-352	-0-	3120	2			N	-0-					19
09	3360	X	2949	-0-	-411	-0-	2949	2			N	-0-					19
10	3472	X	2024	-0-	-1448	-0-	2024	2			N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	282	-0-	-59	-0-	282	2			N	-0-					29
06	330	N	218	-0-	-112	-0-	218	2			N	-0-					29
07	341	N	218	-0-	-123	-0-	218	2			N	-0-					29
08	279	N	225	-0-	-54	-0-	225	2			N	-0-					29
09	210	N	96	-0-	-114	-0-	86	2	10	9	N	9	8	1			30
*10	914	N	914	-0-	-0-	-0-	914	2			N	-0-	5	5			25

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					74
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					74
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					74
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
*09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	940	2	1	9	N	1	1	8			-0-
07	1054	N	959	-0-	-95	-0-	957	2	2	9	N	2	2	8			-0-
08	992	N	955	-0-	-37	-0-	953	2	2	9	N	2	2	8			-0-
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
10	961	N	930	-0-	-31	-0-	930	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	1210	X	1210	-0-	-0-	-0-	1147	2	63	9	N	57	167	1			18
08	1627	X	1627	-0-	-0-	-0-	1616	2	11	9	N	10					28
09	1425	N	1425	-0-	-0-	-0-	1418	2	7	9	N	6					34
*10	1217	N	1217	-0-	-0-	-0-	1211	2	6	9	N	5					39

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	301	-0-	-71	-0-	294	2	7	9	N	6					148
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					148
07	372	N	306	-0-	-66	-0-	304	2	2	9	N	2	122	1			28
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					28
09	330	N	300	-0-	-30	-0-	300	2			N	-0-					28
10	310	N	132	-0-	-178	-0-	132	2			N	-0-					28

CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					40
06	177	N	177	-0-	-0-	-0-	135	2	42	9	N	38					78
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					78
08	162	N	162	-0-	-0-	-0-	162	2			N	-0-					78
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					78
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					78

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	511	-0-	-47	-0-	494	2	17	9	N	15					113
06	507	N	507	-0-	-0-	-0-	470	2	37	9	N	34					147
07	527	N	489	-0-	-38	-0-	486	2	3	9	N	3	130	1			20
08	496	N	493	-0-	-3	-0-	485	2	8	9	N	7					27
09	510	N	468	-0-	-42	-0-	462	2	6	9	N	5					32
10	496	N	477	-0-	-19	-0-	471	2	6	9	N	5					37

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1067	-0-	-297	-0-	1066	2	1	9	N	1					61
06	502	N	502	-0-	-0-	-0-	477	2	25	9	N	23					84
07	1395	N	1308	-0-	-87	-0-	1308	2			N	-0-					84
08	1306	N	1306	-0-	-0-	-0-	1295	2	11	9	N	10					94
09	510	N	237	-0-	-273	-0-	235	2	2	9	N	2					96
10	1302	N	569	-0-	-733	-0-	569	2			N	-0-					96

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	X	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
06	600	X	542	-0-	-58	-0-	542	2			Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
*10	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	764	2	1	9	N	1					68
06	708	N	708	-0-	-0-	-0-	702	2	6	9	N	5					73
07	775	N	727	-0-	-48	-0-	727	2			N	-0-					73
08	775	N	605	-0-	-170	-0-	604	2	1	9	N	1					74
09	720	N	361	-0-	-359	-0-	360	2	1	9	N	1					75
10	713	N	15	-0-	-698	-0-	15	2			N	-0-					75

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	56	2	2	9	N	2					172
06	180	N	143	-0-	-37	-0-	140	2	3	9	N	3					175
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					175
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					175
09	150	N	89	-0-	-61	-0-	89	2			N	-0-					175
*10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					175

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	51	-0-	-321	-0-	51	2			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
09	420	N	26	-0-	-394	-0-	26	2			Y	-0-					-0-
*10	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	372	N	117	-0-	-255	-0-	117	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
06	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
07	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	#	689	-0-	-2442	-0-	72	1	617	3	N	-0-					180
06	2670	#	601	-0-	-2069	-0-	72	1	529	3	N	-0-					180
07	2077	#	345	-0-	-1732	-0-	72	1	273	3	N	-0-					180
08	1085	#	293	-0-	-792	-0-	72	1	221	3	N	-0-					180
09	1050	#	626	-0-	-424	-0-	72	1	554	3	N	-0-					180
*10	2519	R	2519	-0-	-0-	-0-	72	1	2447	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10168	X	9162	-0-	-1006	-0-	515	1	8647	3	N	-0-					-0-
06	8910	X	8605	-0-	-305	-0-	482	1	8123	3	N	-0-					-0-
07	9376	X	9376	-0-	-0-	-0-	509	1	8867	3	N	-0-					-0-
08	9176	X	8331	-0-	-845	-0-	443	1	7888	3	N	-0-					-0-
09	8880	X	8430	-0-	-450	-0-	418	1	8012	3	N	-0-					-0-
10	9269	X	8636	-0-	-633	-0-	426	1	8210	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF. 10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	9865	-0-	-489	-0-	554	1	9311	3	N	-0-					-0-
06	9930	X	9271	-0-	-659	-0-	519	1	8751	3	N	1	1	8			-0-
							1	9									
07	10230	X	9562	-0-	-668	-0-	519	1	9043	3	N	-0-					-0-
08	9951	X	8694	-0-	-1257	-0-	462	1	8232	3	N	-0-					-0-
09	9640	X	9640	-0-	-0-	-0-	478	1	9161	3	N	1	1	8			-0-
							1	9									
10	9858	X	9168	-0-	-690	-0-	452	1	8716	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF. 10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7533	X	7019	-0-	-514	-0-	394	1	6625	3	N	-0-					-0-
06	7290	X	6493	-0-	-797	-0-	364	1	6129	3	N	-0-					-0-
07	7502	X	6710	-0-	-792	-0-	364	1	6346	3	N	-0-					-0-
08	7502	X	6293	-0-	-1209	-0-	334	1	5959	3	N	-0-					-0-
09	7260	X	6246	-0-	-1014	-0-	309	1	5937	3	N	-0-					-0-
10	7006	X	6093	-0-	-913	-0-	300	1	5793	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	7099	-0-	-620	-0-	399	1	6700	3	N	-0-					-0-
06	7260	X	6747	-0-	-513	-0-	378	1	6369	3	N	-0-					-0-
07	7378	X	6935	-0-	-443	-0-	376	1	6558	3	N	1	1	8			-0-
							1	9									
08	7316	X	6429	-0-	-887	-0-	342	1	6087	3	N	-0-					-0-
09	7050	X	6769	-0-	-281	-0-	335	1	6434	3	N	-0-					-0-
10	7099	X	6775	-0-	-324	-0-	334	1	6441	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2053	X	2053	-0-	-0-	-0-	2053	1			N	-0-					-0-
06	2943	X	2943	-0-	-0-	-0-	2943	1			N	-0-					-0-
07	2676	X	2676	-0-	-0-	-0-	2676	1			N	-0-					-0-
08	2244	X	2244	-0-	-0-	-0-	2244	1			N	-0-					-0-
*09	2260	N	2260	-0-	-0-	-0-	2260	1			N	-0-					-0-
*10	2403	N	2403	-0-	-0-	-0-	2403	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	116	-0-	-70	-0-	99	3	17	9	N	15	54	1			17
06	180	N	88	-0-	-92	-0-	66	3	22	9	N	20					37
07	127	N	127	-0-	-0-	-0-	108	3	19	9	N	17					54
08	225	N	225	-0-	-0-	-0-	207	3	18	9	N	16	27	1			43
09	317	N	317	-0-	-0-	-0-	296	3	21	9	N	19	28	1			34
*10	747	N	747	-0-	-0-	-0-	682	3	65	9	N	59					93

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		7482	-0-	7482	7482	194	1	7037	3	Y	228	201	1			72
							251	9									
06	T. A.		9312	-0-	9312	16794	9075	3	237	9	Y	215	244	1			43
07	T. A.		2763	-0-	2763	19557	2458	3	305	9	Y	277	224	1			96
08	T. A.		3481	-0-	3481	23038	3321	3	160	9	Y	145	160	1			81
09	20240		5347	-0-	-14893	8145	5109	3	238	9	Y	216	232	1			65
*10	12553	R	4408	-0-	-8145	-0-	31	1	4103	3	Y	249	257	1			57
							274	9									

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	6	-0-	-242	-0-	6	3			N	-0-					33
06	240	#	11	-0-	-229	-0-	11	3			N	-0-					33
07	343	R	343	-0-	-0-	-0-	343	3			N	-0-					33
*08	635	R	635	-0-	-0-	-0-	635	3			N	-0-					33
*09	521	R	521	-0-	-0-	-0-	521	3			N	-0-					33
*10	670	R	670	-0-	-0-	-0-	670	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	3716	-0-	3716	37720	3716	1			Y	-0-					45
06	DLQ G-10	3845	-0-	3845	41565	3836	1	9	9	Y	8					53
07	DLQ G-10	4765	-0-	4765	46330	4764	1	1	9	Y	1					54
08	DLQ G-10	3961	-0-	3961	50291	3953	1	8	9	Y	7					61
09	DLQ G-10	6084	-0-	6084	56375	6069	1	15	9	Y	14	64	1			11
10	DLQ G-10	NO RPT	-0-	-0-	56375					Y	NO RPT					11

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

05	1085 #	997	-0-	-88	-0-	986	2	11	9	N	10					178
06	1050 #	516	-0-	-534	-0-	505	2	11	9	N	10	1	8			187
07	899 #	748	-0-	-151	-0-	747	2	1	9	N	1	168	1			20
08	992 #	737	-0-	-255	-0-	736	2	1	9	N	1					21
09	1066 R	1066	-0-	-0-	-0-	1053	2	13	9	N	12					33
10	992 #	519	-0-	-473	-0-	519	2			N	-0-					33

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

05	527 #	455	-0-	-72	-0-	425	2	30	9	N	27	162	1			58
06	510 #	298	-0-	-212	-0-	280	2	18	9	N	16					74
07	527 #	504	-0-	-23	-0-	451	2	53	9	N	48					122
08	465 #	378	-0-	-87	-0-	331	2	47	9	N	43					165
*09	462 R	462	-0-	-0-	-0-	428	2	34	9	N	31					196
10	496 #	NO RPT	-0-	-496	-0-					N	NO RPT					196

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

05	385 R	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	336 R	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	509 R	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	424 R	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*09	382 R	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	496 #	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX //CONT.// 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	496	N	336	-0-	-160	-0-	336	3			N	-0-					-0-
08	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
06	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	775	N	642	-0-	-133	-0-	642	2			N	-0-					-0-
*09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	#	946	-0-	-15	-0-	916	2	30	9	N	27					99
06	930	#	875	-0-	-55	-0-	858	2	17	9	N	15					114
07	961	#	848	-0-	-113	-0-	831	2	17	9	N	15					129
08	961	#	873	-0-	-88	-0-	850	2	23	9	N	21					150
09	930	#	826	-0-	-104	-0-	807	2	19	9	N	17					167
10	961	#	835	-0-	-126	-0-	810	2	25	9	N	23					190

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					18
06	240	N	198	-0-	-42	-0-	198	2			N	-0-					18
07	279	N	220	-0-	-59	-0-	220	2			N	-0-					18
08	248	N	197	-0-	-51	-0-	197	2			N	-0-					18
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					18
10	217	N	207	-0-	-10	-0-	207	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					43
06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					43
07	186	N	128	-0-	-58	-0-	128	2			N	-0-					43
08	155	N	106	-0-	-49	-0-	106	2			N	-0-					43
09	150	N	84	-0-	-66	-0-	84	2			N	-0-					43
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	479	-0-	-141	-0-	479	2			N	-0-					236
06	484	N	484	-0-	-0-	-0-	484	2			N	-0-					236
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					236
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					236
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					236
*10	503	N	503	-0-	-0-	-0-	501	2	2	9	N	2					238

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
07	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
08	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
10	744	N	606	-0-	-138	-0-	606	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

05	770	N	770	-0-	-0-	-0-	28	1	742	2	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	26	1	696	2	N	-0-					-0-
07	806	N	757	-0-	-49	-0-	30	1	727	2	N	-0-					-0-
08	775	N	601	-0-	-174	-0-	25	1	576	2	N	-0-					-0-
09	720	N	625	-0-	-95	-0-	20	1	605	2	N	-0-					-0-
10	744	N	657	-0-	-87	-0-	20	1	637	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

05	167	N	167	-0-	-0-	-0-	6	1	161	2	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	5	1	146	2	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	7	1	170	2	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	7	1	153	2	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	5	1	156	2	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	5	1	171	2	N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

05	1550	X	1529	-0-	-21	-0-	55	1	1474	2	N	-0-					-0-
06	1500	X	1441	-0-	-59	-0-	52	1	1389	2	N	-0-					-0-
07	1550	X	1528	-0-	-22	-0-	60	1	1468	2	N	-0-					-0-
08	1550	X	1488	-0-	-62	-0-	63	1	1425	2	N	-0-					-0-
09	1440	N	1425	-0-	-15	-0-	46	1	1379	2	N	-0-					-0-
10	1519	N	1463	-0-	-56	-0-	45	1	1418	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

05	952	N	952	-0-	-0-	-0-	34	1	918	2	N	-0-					-0-
06	930	N	905	-0-	-25	-0-	33	1	872	2	N	-0-					-0-
07	961	N	956	-0-	-5	-0-	38	1	918	2	N	-0-					-0-
08	961	N	958	-0-	-3	-0-	40	1	918	2	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	29	1	872	2	N	-0-					-0-
10	961	N	934	-0-	-27	-0-	29	1	905	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

05	1984	X	1874	-0-	-110	-0-	68	1	1806	2	N	-0-					-0-
06	1890	X	1758	-0-	-132	-0-	64	1	1694	2	N	-0-					-0-
07	1953	X	1813	-0-	-140	-0-	71	1	1742	2	N	-0-					-0-
08	1953	X	1796	-0-	-157	-0-	76	1	1720	2	N	-0-					-0-
09	1770	N	1756	-0-	-14	-0-	57	1	1699	2	N	-0-					-0-
10	1798	N	1613	-0-	-185	-0-	50	1	1563	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

05	992	N	991	-0-	-1	-0-	36	1	955	2	N	-0-					-0-
06	990	N	940	-0-	-50	-0-	34	1	906	2	N	-0-					-0-
07	1023	N	996	-0-	-27	-0-	39	1	957	2	N	-0-					-0-
08	992	N	989	-0-	-3	-0-	42	1	947	2	N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	31	1	926	2	N	-0-					-0-
10	992	N	987	-0-	-5	-0-	31	1	956	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

05	394	N	394	-0-	-0-	-0-	14	1	380	2	N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	10	1	276	2	N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	19	1	473	2	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	14	1	327	2	N	-0-					-0-
09	300	N	207	-0-	-93	-0-	7	1	200	2	N	-0-					-0-
10	496	N	230	-0-	-266	-0-	7	1	223	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

05	540	N	540	-0-	-0-	-0-	20	1	520	2	N	-0-					-0-
06	690	N	420	-0-	-270	-0-	15	1	405	2	N	-0-					-0-
07	713	N	671	-0-	-42	-0-	26	1	645	2	N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	33	1	748	2	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	22	1	644	2	N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	22	1	682	2	N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

05	535	N	535	-0-	-0-	-0-	19	1	516	2	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	18	1	468	2	N	-0-					-0-
07	620	N	486	-0-	-134	-0-	19	1	467	2	N	-0-					-0-
08	527	N	436	-0-	-91	-0-	18	1	418	2	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	15	1	450	2	N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	14	1	442	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

05	587	N	587	-0-	-0-	-0-	21	1	566	2	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	18	1	472	2	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	19	1	456	2	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	19	1	436	2	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	821	-0-	-16	-0-	30	1	791	2	N	-0-					-0-
06	810	N	790	-0-	-20	-0-	29	1	761	2	N	-0-					-0-
07	837	N	834	-0-	-3	-0-	33	1	801	2	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	33	1	738	2	N	-0-					-0-
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-
10	837	N	791	-0-	-46	-0-	25	1	766	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

05	567	N	567	-0-	-0-	-0-	21	1	546	2	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	20	1	518	2	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	22	1	533	2	N	-0-					-0-
08	558	N	510	-0-	-48	-0-	22	1	488	2	N	-0-					-0-
09	540	N	473	-0-	-67	-0-	15	1	458	2	N	-0-					-0-
10	558	N	376	-0-	-182	-0-	12	1	364	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

05	682	N	622	-0-	-60	-0-	22	1	600	2	N	-0-					-0-
06	660	N	584	-0-	-76	-0-	21	1	563	2	N	-0-					-0-
07	682	N	620	-0-	-62	-0-	24	1	596	2	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	27	1	606	2	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	20	1	605	2	N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	21	1	642	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

05	324	N	324	-0-	-0-	-0-	12	1	312	2	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	13	1	340	2	N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	22	1	543	2	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	17	1	387	2	N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	37	1	1097	2	N	-0-					-0-
*10	1182	N	1182	-0-	-0-	-0-	37	1	1145	2	N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

05	1147	N	1040	-0-	-107	-0-	38	1	1002	2	N	-0-					-0-
06	1161	N	1161	-0-	-0-	-0-	42	1	1119	2	N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	48	1	1179	2	N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	47	1	1066	2	N	-0-					-0-
09	1170	N	1133	-0-	-37	-0-	37	1	1096	2	N	-0-					-0-
10	1240	N	1239	-0-	-1	-0-	38	1	1201	2	N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

05	834	N	834	-0-	-0-	-0-	30	1	804	2	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	29	1	759	2	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	32	1	789	2	N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	34	1	771	2	N	-0-					-0-
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-
10	806	N	781	-0-	-25	-0-	24	1	757	2	N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

05	775	N	750	-0-	-25	-0-	27	1	723	2	N	-0-					-0-
06	750	N	637	-0-	-113	-0-	23	1	614	2	N	-0-					-0-
07	775	N	745	-0-	-30	-0-	29	1	716	2	N	-0-					-0-
08	744	N	706	-0-	-38	-0-	30	1	676	2	N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	22	1	657	2	N	-0-					-0-
10	744	N	726	-0-	-18	-0-	23	1	703	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	1	1	36	2	N	-0-			-0-
06	60	N	31	-0-	-29	-0-	1	1	30	2	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-			-0-
09	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-			-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	46	1	1231	2	N	-0-			-0-
06	1193	N	1193	-0-	-0-	-0-	43	1	1150	2	N	-0-			-0-
07	1271	N	1250	-0-	-21	-0-	49	1	1201	2	N	-0-			-0-
08	1271	N	1194	-0-	-77	-0-	50	1	1144	2	N	-0-			-0-
09	1200	N	1166	-0-	-34	-0-	38	1	1128	2	N	-0-			-0-
10	1240	N	1207	-0-	-33	-0-	37	1	1170	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	-0-	40	1	1056	2	N	-0-			-0-
06	1039	N	1039	-0-	-0-	-0-	38	1	1001	2	N	-0-			-0-
07	1116	N	1083	-0-	-33	-0-	43	1	1040	2	N	-0-			-0-
08	1085	N	1059	-0-	-26	-0-	45	1	1014	2	N	-0-			-0-
09	1050	N	1033	-0-	-17	-0-	34	1	999	2	N	-0-			-0-
10	1085	N	1068	-0-	-17	-0-	33	1	1035	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	13	1	359	2	N	-0-			-0-
06	390	N	354	-0-	-36	-0-	13	1	341	2	N	-0-			-0-
07	403	N	373	-0-	-30	-0-	15	1	358	2	N	-0-			-0-
08	372	N	303	-0-	-69	-0-	13	1	290	2	N	-0-			-0-
09	360	N	73	-0-	-287	-0-	2	1	71	2	N	-0-			-0-
10	372	N	41	-0-	-331	-0-	1	1	40	2	N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	X	224	-0-	-179	-0-	224	3			N	-0-			-0-
06	390	X	206	-0-	-184	-0-	206	3			N	-0-			-0-
07	341	X	207	-0-	-134	-0-	207	3			N	-0-			-0-
08	217	X	211	-0-	-6	-0-	211	3			N	-0-			-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			N	-0-			-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	1032	-0-	-53	-0-	37	1	995	2	N	-0-			-0-
06	990	N	893	-0-	-97	-0-	32	1	861	2	N	-0-			-0-
07	1133	N	1133	-0-	-0-	-0-	45	1	1088	2	N	-0-			-0-
08	1023	N	1003	-0-	-20	-0-	42	1	961	2	N	-0-			-0-
09	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-			-0-
*10	1094	N	1094	-0-	-0-	-0-	34	1	1060	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	18	1	473	2	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	13	1	342	2	N	-0-					-0-
07	527	N	498	-0-	-29	-0-	20	1	478	2	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	21	1	485	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	17	1	490	2	N	-0-					-0-
10	496	N	478	-0-	-18	-0-	15	1	463	2	N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	913	-0-	-48	-0-	33	1	880	2	N	-0-					-0-
06	900	N	893	-0-	-7	-0-	32	1	861	2	N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	37	1	896	2	N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	38	1	862	2	N	-0-					-0-
09	900	N	837	-0-	-63	-0-	27	1	810	2	N	-0-					-0-
10	930	N	905	-0-	-25	-0-	28	1	877	2	N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	267	-0-	-353	-0-	10	1	257	2	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	9	1	250	2	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	11	1	273	2	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	15	1	330	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	11	1	322	2	N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	9	1	284	2	N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	733	-0-	-42	-0-	27	1	706	2	N	-0-					-0-
06	750	N	689	-0-	-61	-0-	25	1	664	2	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	29	1	702	2	N	-0-					-0-
08	744	N	714	-0-	-30	-0-	30	1	684	2	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	22	1	660	2	N	-0-					-0-
10	744	N	701	-0-	-43	-0-	22	1	679	2	N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	24	1	653	2	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	23	1	611	2	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	23	1	551	2	N	-0-					-0-
08	682	N	494	-0-	-188	-0-	21	1	473	2	N	-0-					-0-
09	630	N	419	-0-	-211	-0-	14	1	405	2	N	-0-					-0-
10	589	N	407	-0-	-182	-0-	13	1	394	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	516	-0-	-73	-0-	19	1	497	2	N	-0-					-0-
06	570	N	531	-0-	-39	-0-	19	1	512	2	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	22	1	539	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	23	1	514	2	N	-0-					-0-
09	540	N	514	-0-	-26	-0-	17	1	497	2	N	-0-					-0-
10	558	N	551	-0-	-7	-0-	17	1	534	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	32	1	851	2	N	-0-					-0-
06	870	N	857	-0-	-13	-0-	31	1	826	2	N	-0-					-0-
07	930	N	735	-0-	-195	-0-	29	1	706	2	N	-0-					-0-
08	868	N	674	-0-	-194	-0-	28	1	646	2	N	-0-					-0-
09	870	N	606	-0-	-264	-0-	20	1	586	2	N	-0-					-0-
10	744	N	607	-0-	-137	-0-	19	1	588	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	22	1	588	2	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	24	1	624	2	N	-0-					-0-
07	682	N	565	-0-	-117	-0-	22	1	543	2	N	-0-					-0-
08	620	N	529	-0-	-91	-0-	22	1	507	2	N	-0-					-0-
09	660	N	527	-0-	-133	-0-	17	1	510	2	N	-0-					-0-
10	558	N	483	-0-	-75	-0-	15	1	468	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

05	288	N	288	-0-	-0-	-0-	10	1	278	2	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	10	1	268	2	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	12	1	287	2	N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	12	1	279	2	N	-0-					-0-
09	270	N	253	-0-	-17	-0-	8	1	245	2	N	-0-					-0-
10	310	N	265	-0-	-45	-0-	8	1	257	2	N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

05	874	N	874	-0-	-0-	-0-	32	1	842	2	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	29	1	778	2	N	-0-					-0-
07	899	N	861	-0-	-38	-0-	34	1	827	2	N	-0-					-0-
08	868	N	857	-0-	-11	-0-	36	1	821	2	N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	27	1	798	2	N	-0-					-0-
10	868	N	836	-0-	-32	-0-	26	1	810	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

05	398	N	398	-0-	-0-	-0-	14	1	384	2	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	14	1	359	2	N	-0-					-0-
07	403	N	402	-0-	-1	-0-	16	1	386	2	N	-0-					-0-
08	403	N	368	-0-	-35	-0-	16	1	352	2	N	-0-					-0-
09	360	N	355	-0-	-5	-0-	12	1	343	2	N	-0-					-0-
10	403	N	356	-0-	-47	-0-	11	1	345	2	N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

05	1395	N	1347	-0-	-48	-0-	49	1	1298	2	N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	48	1	1277	2	N	-0-					-0-
07	1395	N	1366	-0-	-29	-0-	54	1	1312	2	N	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	57	1	1288	2	N	-0-					-0-
09	1320	N	1234	-0-	-86	-0-	40	1	1194	2	N	-0-					-0-
10	1364	N	1232	-0-	-132	-0-	38	1	1194	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

05	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	2	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	2	1	38	2	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	1	1	42	2	N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

05	375	N	375	-0-	-0-	-0-	14	1	361	2	N	-0-					-0-
06	420	N	336	-0-	-84	-0-	12	1	324	2	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	16	1	383	2	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	15	1	343	2	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	12	1	354	2	N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	13	1	393	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1506	-0-	-323	-0-	54	1	1452	2	N	-0-					-0-
06	1770	X	1610	-0-	-160	-0-	59	1	1551	2	N	-0-					-0-
07	1829	X	1556	-0-	-273	-0-	61	1	1495	2	N	-0-					-0-
08	1829	X	1380	-0-	-449	-0-	58	1	1322	2	N	-0-					-0-
09	1694	N	1694	-0-	-0-	-0-	55	1	1639	2	N	-0-					-0-
10	1550	N	1290	-0-	-260	-0-	40	1	1250	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

05	1558	N	1558	-0-	-0-	-0-	56	1	1502	2	N	-0-					-0-
06	1500	N	1353	-0-	-147	-0-	49	1	1304	2	N	-0-					-0-
07	1620	N	1620	-0-	-0-	-0-	64	1	1556	2	N	-0-					-0-
08	1550	N	1291	-0-	-259	-0-	55	1	1236	2	N	-0-					-0-
09	1510	N	1510	-0-	-0-	-0-	49	1	1461	2	N	-0-					-0-
10	1581	N	1420	-0-	-161	-0-	44	1	1376	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

05	744	N	712	-0-	-32	-0-	712	2			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
08	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-
09	690	N	634	-0-	-56	-0-	634	2			N	-0-					-0-
10	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	1085	N	980	-0-	-105	-0-	980	2			N	-0-					-0-
08	1023	N	899	-0-	-124	-0-	899	2			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
10	961	N	950	-0-	-11	-0-	950	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

05	1480	N	1480	-0-	-0-	-0-	1479	3	1	9	N	1	190	1			50
06	1480	N	1480	-0-	-0-	-0-	1465	3	15	9	N	14					64
07	1541	N	1541	-0-	-0-	-0-	1523	3	18	9	N	16					80
08	1487	N	1487	-0-	-0-	-0-	1465	3	22	9	N	20					100
09	1487	N	1487	-0-	-0-	-0-	1442	3	45	9	N	41					141
10	1550	N	1228	-0-	-322	-0-	1210	3	18	9	N	16					157

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
06	570	N	471	-0-	-99	-0-	471	2			N	-0-					-0-
07	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-
08	589	N	441	-0-	-148	-0-	441	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

05	1574	N	1574	-0-	-0-	-0-	57	1	1517	2	N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	54	1	1419	2	N	-0-					-0-
07	1568	N	1568	-0-	-0-	-0-	62	1	1506	2	N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	70	1	1581	2	N	-0-					-0-
09	1470	N	1463	-0-	-7	-0-	48	1	1415	2	N	-0-					-0-
*10	1640	N	1640	-0-	-0-	-0-	51	1	1589	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

05	1462	N	1462	-0-	-0-	-0-	53	1	1409	2	N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	54	1	1419	2	N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	61	1	1482	2	N	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	62	1	1408	2	N	-0-					-0-
09	1470	N	1445	-0-	-25	-0-	47	1	1398	2	N	-0-					-0-
10	1550	N	1492	-0-	-58	-0-	46	1	1446	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

05	1776	N	1776	-0-	-0-	-0-	64	1	1712	2	N	-0-					-0-
06	1602	N	1602	-0-	-0-	-0-	58	1	1544	2	N	-0-					-0-
07	1672	N	1672	-0-	-0-	-0-	66	1	1606	2	N	-0-					-0-
08	1767	N	1478	-0-	-289	-0-	62	1	1416	2	N	-0-					-0-
09	1410	N	609	-0-	-801	-0-	20	1	589	2	N	-0-					-0-
*10	2071	N	2071	-0-	-0-	-0-	64	1	2007	2	N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

05	1147	N	1105	-0-	-42	-0-	40	1	1065	2	N	-0-					-0-
06	1080	N	937	-0-	-143	-0-	34	1	903	2	N	-0-					-0-
07	1147	N	935	-0-	-212	-0-	37	1	898	2	N	-0-					-0-
08	1116	N	989	-0-	-127	-0-	42	1	947	2	N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	33	1	968	2	N	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	31	1	971	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

05	1174	N	1174	-0-	-0-	-0-	42	1	1132	2	N	-0-					-0-
06	1170	N	1115	-0-	-55	-0-	41	1	1074	2	N	-0-					-0-
07	1209	N	1063	-0-	-146	-0-	42	1	1021	2	N	-0-					-0-
08	1178	N	874	-0-	-304	-0-	37	1	837	2	N	-0-					-0-
09	1110	N	949	-0-	-161	-0-	31	1	918	2	N	-0-					-0-
10	1054	N	893	-0-	-161	-0-	28	1	865	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

05	310	N	290	-0-	-20	-0-	10	1	280	2	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	10	1	261	2	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	12	1	288	2	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	12	1	278	2	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	9	1	268	2	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	9	1	277	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1221	N	1221	-0-	-0-	-0-	44	1	1177	2	N	-0-			-0-
06	1200	N	1129	-0-	-71	-0-	41	1	1088	2	N	-0-			-0-
07	1209	N	1144	-0-	-65	-0-	45	1	1099	2	N	-0-			-0-
08	1209	N	1205	-0-	-4	-0-	51	1	1154	2	N	-0-			-0-
09	1140	N	1132	-0-	-8	-0-	37	1	1095	2	N	-0-			-0-
*10	1187	N	1187	-0-	-0-	-0-	37	1	1150	2	N	-0-			-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

05	465	N	324	-0-	-141	-0-	12	1	312	2	N	-0-			-0-
06	420	N	314	-0-	-106	-0-	11	1	303	2	N	-0-			-0-
07	465	N	368	-0-	-97	-0-	14	1	354	2	N	-0-			-0-
08	387	N	387	-0-	-0-	-0-	16	1	371	2	N	-0-			-0-
09	402	N	402	-0-	-0-	-0-	13	1	389	2	N	-0-			-0-
10	372	N	328	-0-	-44	-0-	10	1	318	2	N	-0-			-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

05	633	N	633	-0-	-0-	-0-	23	1	610	2	N	-0-			-0-
06	600	N	571	-0-	-29	-0-	21	1	550	2	N	-0-			-0-
07	651	N	650	-0-	-1	-0-	26	1	624	2	N	-0-			-0-
08	644	N	644	-0-	-0-	-0-	27	1	617	2	N	-0-			-0-
09	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-			-0-
10	651	N	637	-0-	-14	-0-	20	1	617	2	N	-0-			-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

05	713	N	689	-0-	-24	-0-	25	1	664	2	N	-0-			-0-
06	660	N	612	-0-	-48	-0-	22	1	590	2	N	-0-			-0-
07	744	N	700	-0-	-44	-0-	28	1	672	2	N	-0-			-0-
08	692	N	692	-0-	-0-	-0-	29	1	663	2	N	-0-			-0-
09	612	N	612	-0-	-0-	-0-	20	1	592	2	N	-0-			-0-
10	713	N	611	-0-	-102	-0-	19	1	592	2	N	-0-			-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

05	2325	X	2191	-0-	-134	-0-	79	1	2112	2	N	-0-			-0-
06	2190	X	2077	-0-	-113	-0-	75	1	2002	2	N	-0-			-0-
07	2263	X	2132	-0-	-131	-0-	84	1	2048	2	N	-0-			-0-
08	2232	X	2090	-0-	-142	-0-	88	1	2002	2	N	-0-			-0-
09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-			-0-
*10	2055	N	2055	-0-	-0-	-0-	64	1	1991	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

05	322	N	322	-0-	-0-	-0-	322	3			N	-0-			-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-			-0-
08	310	N	235	-0-	-75	-0-	235	3			N	-0-			-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-			-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

05	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	33	1	879	2	N	-0-			-0-
06	877	N	877	-0-	-0-	-0-	32	1	845	2	N	-0-			-0-
07	917	N	917	-0-	-0-	-0-	36	1	881	2	N	-0-			-0-
08	918	N	918	-0-	-0-	-0-	39	1	879	2	N	-0-			-0-
09	870	N	788	-0-	-82	-0-	26	1	762	2	N	-0-			-0-
10	930	N	799	-0-	-131	-0-	25	1	774	2	N	-0-			-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	12	1	321	2	N	-0-			-0-
06	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-			-0-
07	403	N	323	-0-	-80	-0-	13	1	310	2	N	-0-			-0-
08	341	N	324	-0-	-17	-0-	14	1	310	2	N	-0-			-0-
09	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-			-0-
*10	322	N	322	-0-	-0-	-0-	10	1	312	2	N	-0-			-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2314	N	2314	-0-	-0-	-0-	84	1	2230	2	N	-0-			-0-
06	2053	N	2053	-0-	-0-	-0-	75	1	1978	2	N	-0-			-0-
07	2066	N	2066	-0-	-0-	-0-	81	1	1985	2	N	-0-			-0-
08	2325	N	2092	-0-	-233	-0-	88	1	2004	2	N	-0-			-0-
09	2042	N	2042	-0-	-0-	-0-	67	1	1975	2	N	-0-			-0-
*10	2095	N	2095	-0-	-0-	-0-	65	1	2030	2	N	-0-			-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	14	1	380	2	N	-0-			-0-
06	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-			-0-
07	444	N	444	-0-	-0-	-0-	17	1	427	2	N	-0-			-0-
08	403	N	383	-0-	-20	-0-	16	1	367	2	N	-0-			-0-
09	480	N	381	-0-	-99	-0-	12	1	369	2	N	-0-			-0-
10	434	N	413	-0-	-21	-0-	13	1	400	2	N	-0-			-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1205	-0-	-35	-0-	44	1	1161	2	N	-0-			-0-
06	1200	N	1114	-0-	-86	-0-	40	1	1074	2	N	-0-			-0-
07	1240	N	1153	-0-	-87	-0-	45	1	1108	2	N	-0-			-0-
08	1209	N	1117	-0-	-92	-0-	47	1	1070	2	N	-0-			-0-
09	1110	N	1086	-0-	-24	-0-	35	1	1051	2	N	-0-			-0-
10	1147	N	1131	-0-	-16	-0-	35	1	1096	2	N	-0-			-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2697	X	2378	-0-	-319	-0-	86	1	2292	2	N	-0-			-0-
06	2253	X	2253	-0-	-0-	-0-	82	1	2171	2	N	-0-			-0-
07	2356	X	2327	-0-	-29	-0-	92	1	2235	2	N	-0-			-0-
08	2387	X	2251	-0-	-136	-0-	95	1	2156	2	N	-0-			-0-
09	2190	N	1905	-0-	-285	-0-	62	1	1843	2	N	-0-			-0-
*10	2298	N	2298	-0-	-0-	-0-	71	1	2227	2	N	-0-			-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	1039	-0-	-15	-0-	38	1	1001	2	N	-0-			-0-
06	1074	N	1074	-0-	-0-	-0-	39	1	1035	2	N	-0-			-0-
07	1147	N	1109	-0-	-38	-0-	44	1	1065	2	N	-0-			-0-
08	1054	N	1032	-0-	-22	-0-	44	1	988	2	N	-0-			-0-
09	1080	N	992	-0-	-88	-0-	32	1	960	2	N	-0-			-0-
10	1116	N	1047	-0-	-69	-0-	33	1	1014	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	53	1	1420	2	N	-0-					-0-
06	1403	N	1403	-0-	-0-	-0-	51	1	1352	2	N	-0-					-0-
07	1384	N	1384	-0-	-0-	-0-	54	1	1330	2	N	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	51	1	1146	2	N	-0-					-0-
09	1230	N	1204	-0-	-26	-0-	39	1	1165	2	N	-0-					-0-
10	1271	N	1264	-0-	-7	-0-	39	1	1225	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	957	N	957	-0-	-0-	-0-	35	1	922	2	N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	33	1	870	2	N	-0-					-0-
07	1023	N	884	-0-	-139	-0-	35	1	849	2	N	-0-					-0-
08	961	N	803	-0-	-158	-0-	34	1	769	2	N	-0-					-0-
09	900	N	784	-0-	-116	-0-	26	1	758	2	N	-0-					-0-
10	899	N	814	-0-	-85	-0-	25	1	789	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-					-0-
10	1488	N	1030	-0-	-458	-0-	1030	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
10	1364	N	1343	-0-	-21	-0-	1343	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	24	1	626	2	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	23	1	613	2	N	-0-					-0-
07	713	N	683	-0-	-30	-0-	27	1	656	2	N	-0-					-0-
08	651	N	625	-0-	-26	-0-	26	1	599	2	N	-0-					-0-
09	630	N	557	-0-	-73	-0-	18	1	539	2	N	-0-					-0-
10	682	N	620	-0-	-62	-0-	19	1	601	2	N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	608	-0-	-43	-0-	22	1	586	2	N	-0-					-0-
06	630	N	579	-0-	-51	-0-	21	1	558	2	N	-0-					-0-
07	651	N	561	-0-	-90	-0-	22	1	539	2	N	-0-					-0-
08	620	N	560	-0-	-60	-0-	24	1	536	2	N	-0-					-0-
09	570	N	529	-0-	-41	-0-	17	1	512	2	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	17	1	517	2	N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
06	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
07	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
08	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1787	-0-	-228	-0-	1787	3			N	-0-					-0-
06	1830	N	1746	-0-	-84	-0-	1746	3			N	-0-					-0-
07	1829	N	1650	-0-	-179	-0-	1650	3			N	-0-					-0-
08	1798	N	1782	-0-	-16	-0-	1782	3			N	-0-					-0-
09	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-					-0-
10	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3329	X	3329	-0-	-0-	-0-	120	1	3209	2	N	-0-					-0-
06	3030	X	2620	-0-	-410	-0-	95	1	2525	2	N	-0-					-0-
07	3286	X	2814	-0-	-472	-0-	111	1	2703	2	N	-0-					-0-
08	3317	X	3085	-0-	-232	-0-	130	1	2955	2	N	-0-					-0-
09	3210	X	3036	-0-	-174	-0-	99	1	2937	2	N	-0-					-0-
10	3317	X	3300	-0-	-17	-0-	102	1	3198	2	N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	390	-0-	-168	-0-	14	1	376	2	N	-0-					-0-
06	480	N	311	-0-	-169	-0-	11	1	300	2	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	14	1	335	2	N	-0-					-0-
08	403	N	303	-0-	-100	-0-	13	1	290	2	N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	20	1	600	2	N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	15	1	456	2	N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3262	-0-	-24	-0-	118	1	3144	2	N	-0-					-0-
06	3180	X	3054	-0-	-126	-0-	111	1	2943	2	N	-0-					-0-
07	3317	X	3271	-0-	-46	-0-	129	1	3142	2	N	-0-					-0-
08	3317	X	3144	-0-	-173	-0-	133	1	3011	2	N	-0-					-0-
09	3000	X	2871	-0-	-129	-0-	94	1	2777	2	N	-0-					-0-
*10	3199	X	3199	-0-	-0-	-0-	99	1	3100	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1718	-0-	-49	-0-	62	1	1656	2	N	-0-					-0-
06	1710	N	1650	-0-	-60	-0-	60	1	1590	2	N	-0-					-0-
07	1767	N	1751	-0-	-16	-0-	69	1	1682	2	N	-0-					-0-
08	1705	N	1677	-0-	-28	-0-	71	1	1606	2	N	-0-					-0-
09	1650	N	1643	-0-	-7	-0-	54	1	1589	2	N	-0-					-0-
10	1736	N	1690	-0-	-46	-0-	52	1	1638	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2220	-0-	-43	-0-	80	1	2140	2	N	-0-					-0-
06	2250	X	2175	-0-	-75	-0-	79	1	2096	2	N	-0-					-0-
07	2325	X	2255	-0-	-70	-0-	89	1	2166	2	N	-0-					-0-
08	2325	X	2184	-0-	-141	-0-	92	1	2092	2	N	-0-					-0-
09	2190	N	2119	-0-	-71	-0-	69	1	2050	2	N	-0-					-0-
10	2263	N	2173	-0-	-90	-0-	68	1	2105	2	N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1967	-0-	-17	-0-	1967	2			N	-0-					-0-
06	1920	X	1893	-0-	-27	-0-	1893	2			N	-0-					-0-
07	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
08	1984	X	1979	-0-	-5	-0-	1979	2			N	-0-					-0-
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
*10	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1446	-0-	-11	-0-	1446	2			N	-0-					-0-
06	1410	N	1395	-0-	-15	-0-	1395	2			N	-0-					-0-
07	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-
08	1457	N	1414	-0-	-43	-0-	1414	2			N	-0-					-0-
09	1410	N	1392	-0-	-18	-0-	1392	2			N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	1395	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	2			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2447	-0-	-281	-0-	2447	3			N	-0-					-0-
06	2640	X	2418	-0-	-222	-0-	2418	3			N	-0-					-0-
07	2728	X	2444	-0-	-284	-0-	2444	3			N	-0-					-0-
08	2573	X	2442	-0-	-131	-0-	2442	3			N	-0-					-0-
09	2460	X	2359	-0-	-101	-0-	2359	3			N	-0-					-0-
10	2511	X	2396	-0-	-115	-0-	2396	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
10	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	X	754	-0-	-114	-0-	754	3			N	-0-					-0-
06	840	X	705	-0-	-135	-0-	705	3			N	-0-					-0-
07	868	X	689	-0-	-179	-0-	689	3			N	-0-					-0-
08	806	X	754	-0-	-52	-0-	754	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
06	1260	N	887	-0-	-373	-0-	887	3			N	-0-					-0-
07	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
08	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
*10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1126	-0-	-207	-0-	1126	3			N	-0-					-0-
06	1200	N	1145	-0-	-55	-0-	1145	3			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
09	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					-0-
10	1147	N	1071	-0-	-76	-0-	1071	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
09	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
*10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	37	1	997	2	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	35	1	940	2	N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	42	1	1026	2	N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	43	1	982	2	N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	32	1	961	2	N	-0-					-0-
10	1054	N	983	-0-	-71	-0-	31	1	952	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	X	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	X	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	X	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1933	-0-	-82	-0-	1933	2			N	-0-					-0-
06	1920	X	1876	-0-	-44	-0-	1876	2			N	-0-					-0-
07	1984	X	1966	-0-	-18	-0-	1966	2			N	-0-					-0-
08	1984	X	1756	-0-	-228	-0-	1756	2			N	-0-					-0-
09	1890	X	1669	-0-	-221	-0-	1669	2			N	-0-					-0-
10	1953	X	1830	-0-	-123	-0-	1830	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1466	N	1466	-0-	-0-	-0-	53	1	1413	2	N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	49	1	1309	2	N	-0-					-0-
07	1457	N	1424	-0-	-33	-0-	56	1	1368	2	N	-0-					-0-
08	1457	N	1337	-0-	-120	-0-	56	1	1281	2	N	-0-					-0-
09	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-					-0-
*10	1325	N	1325	-0-	-0-	-0-	41	1	1284	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2246	-0-	-110	-0-	81	1	2165	2	N	-0-					-0-
06	2250	X	2158	-0-	-92	-0-	78	1	2080	2	N	-0-					-0-
07	2325	X	2272	-0-	-53	-0-	89	1	2183	2	N	-0-					-0-
08	2263	X	2229	-0-	-34	-0-	94	1	2135	2	N	-0-					-0-
09	2160	N	2135	-0-	-25	-0-	70	1	2065	2	N	-0-					-0-
10	2263	N	2196	-0-	-67	-0-	68	1	2128	2	N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	24	1	647	2	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	25	1	669	2	N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	25	1	621	2	N	-0-					-0-
08	682	N	632	-0-	-50	-0-	27	1	605	2	N	-0-					-0-
09	630	N	580	-0-	-50	-0-	19	1	561	2	N	-0-					-0-
10	651	N	596	-0-	-55	-0-	19	1	577	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

05	248	N	234	-0-	-14	-0-	8	1	226	2	N	-0-					-0-
06	210	N	165	-0-	-45	-0-	6	1	159	2	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	8	1	198	2	N	-0-					-0-
08	248	N	194	-0-	-54	-0-	8	1	186	2	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	6	1	164	2	N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	7	1	226	2	N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

05	679	N	679	-0-	-0-	-0-	25	1	654	2	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	23	1	609	2	N	-0-					-0-
07	899	N	214	-0-	-685	-0-	8	1	206	2	N	-0-					-0-
08	682	N	183	-0-	-499	-0-	8	1	175	2	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	5	1	154	2	N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	7	1	217	2	N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

05	1054	N	1050	-0-	-4	-0-	38	1	1012	2	N	-0-					-0-
06	960	N	937	-0-	-23	-0-	34	1	903	2	N	-0-					-0-
07	1116	N	1052	-0-	-64	-0-	41	1	1011	2	N	-0-					-0-
08	1054	N	941	-0-	-113	-0-	40	1	901	2	N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-					-0-
10	1054	N	946	-0-	-108	-0-	29	1	917	2	N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

05	370	N	370	-0-	-0-	-0-	13	1	357	2	N	-0-					-0-
06	420	N	418	-0-	-2	-0-	15	1	403	2	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	19	1	469	2	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	16	1	364	2	N	-0-					-0-
09	420	N	361	-0-	-59	-0-	12	1	349	2	N	-0-					-0-
10	496	N	366	-0-	-130	-0-	11	1	355	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

05	1585	N	1585	-0-	-0-	-0-	57	1	1528	2	N	-0-					-0-
06	1560	N	1496	-0-	-64	-0-	54	1	1442	2	N	-0-					-0-
07	1612	N	1587	-0-	-25	-0-	62	1	1525	2	N	-0-					-0-
08	1581	N	1546	-0-	-35	-0-	65	1	1481	2	N	-0-					-0-
09	1504	N	1504	-0-	-0-	-0-	49	1	1455	2	N	-0-					-0-
*10	1539	N	1539	-0-	-0-	-0-	48	1	1491	2	N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

05	2340	X	2340	-0-	-0-	-0-	85	1	2255	2	N	-0-					-0-
06	2175	X	2175	-0-	-0-	-0-	79	1	2096	2	N	-0-					-0-
07	2163	X	2163	-0-	-0-	-0-	85	1	2078	2	N	-0-					-0-
08	2325	X	2125	-0-	-200	-0-	90	1	2035	2	N	-0-					-0-
09	2190	N	2038	-0-	-152	-0-	66	1	1972	2	N	-0-					-0-
10	2170	N	1972	-0-	-198	-0-	61	1	1911	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1554	-0-	-244	-0-	56	1	1498	2	N	-0-					-0-
06	1530	N	1447	-0-	-83	-0-	53	1	1394	2	N	-0-					-0-
07	1990	N	1990	-0-	-0-	-0-	78	1	1912	2	N	-0-					-0-
08	1928	N	1928	-0-	-0-	-0-	81	1	1847	2	N	-0-					-0-
09	1718	N	1718	-0-	-0-	-0-	56	1	1662	2	N	-0-					-0-
*10	1760	N	1760	-0-	-0-	-0-	55	1	1705	2	N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1327	-0-	-99	-0-	48	1	1279	2	N	-0-					-0-
06	1290	N	1239	-0-	-51	-0-	45	1	1194	2	N	-0-					-0-
07	1426	N	1189	-0-	-237	-0-	47	1	1142	2	N	-0-					-0-
08	1333	N	1169	-0-	-164	-0-	49	1	1120	2	N	-0-					-0-
09	1230	N	1114	-0-	-116	-0-	36	1	1078	2	N	-0-					-0-
*10	1256	N	1256	-0-	-0-	-0-	39	1	1217	2	N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1170	N	1170	-0-	-0-	-0-	42	1	1128	2	N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	36	1	951	2	N	-0-					-0-
07	1178	N	910	-0-	-268	-0-	36	1	874	2	N	-0-					-0-
08	1178	N	864	-0-	-314	-0-	37	1	827	2	N	-0-					-0-
09	990	N	791	-0-	-199	-0-	26	1	765	2	N	-0-					-0-
10	899	N	812	-0-	-87	-0-	25	1	787	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	378	-0-	-56	-0-	14	1	364	2	N	-0-			-0-
06	420	N	348	-0-	-72	-0-	13	1	335	2	N	-0-			-0-
07	386	N	386	-0-	-0-	-0-	15	1	371	2	N	-0-			-0-
08	378	N	378	-0-	-0-	-0-	16	1	362	2	N	-0-			-0-
09	360	N	306	-0-	-54	-0-	10	1	296	2	N	-0-			-0-
10	372	N	283	-0-	-89	-0-	9	1	274	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1250	-0-	-207	-0-	45	1	1205	2	N	-0-			-0-
06	1224	N	1224	-0-	-0-	-0-	44	1	1180	2	N	-0-			-0-
07	1085	N	1075	-0-	-10	-0-	42	1	1033	2	N	-0-			-0-
08	1814	N	1814	-0-	-0-	-0-	77	1	1737	2	N	-0-			-0-
09	1586	N	1586	-0-	-0-	-0-	52	1	1534	2	N	-0-			-0-
*10	1577	N	1577	-0-	-0-	-0-	49	1	1528	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	1257	-0-	-231	-0-	45	1	1212	2	N	-0-			-0-
06	1320	N	1098	-0-	-222	-0-	40	1	1058	2	N	-0-			-0-
07	1426	N	1056	-0-	-370	-0-	42	1	1014	2	N	-0-			-0-
08	1271	N	934	-0-	-337	-0-	39	1	895	2	N	-0-			-0-
09	1380	X	947	-0-	-433	-0-	31	1	916	2	N	-0-			-0-
*10	1565	X	1565	-0-	-0-	-0-	49	1	1516	2	N	-0-			-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1674	X	1654	-0-	-20	-0-	1654	2			N	-0-			-0-
06	1620	X	1574	-0-	-46	-0-	1574	2			N	-0-			-0-
07	1674	X	1560	-0-	-114	-0-	1560	2			N	-0-			-0-
08	1674	X	1595	-0-	-79	-0-	1595	2			N	-0-			-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-			-0-
*10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-			-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2449	X	2173	-0-	-276	-0-	2173	2			N	-0-			-0-
06	2310	X	1867	-0-	-443	-0-	1867	2			N	-0-			-0-
07	2325	X	1970	-0-	-355	-0-	1970	2			N	-0-			-0-
08	2325	X	1731	-0-	-594	-0-	1731	2			N	-0-			-0-
09	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-			-0-
*10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	922	2			N	-0-			-0-
06	930	N	900	-0-	-30	-0-	900	2			N	-0-			-0-
07	930	N	889	-0-	-41	-0-	889	2			N	-0-			-0-
08	930	N	862	-0-	-68	-0-	862	2			N	-0-			-0-
09	900	N	852	-0-	-48	-0-	852	2			N	-0-			-0-
10	899	N	875	-0-	-24	-0-	875	2			N	-0-			-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1612	N	1587	-0-	-25	-0-	1587	2			N	-0-			-0-
06	1560	N	1520	-0-	-40	-0-	1520	2			N	-0-			-0-
07	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-			-0-
08	1581	N	1464	-0-	-117	-0-	1464	2			N	-0-			-0-
09	1530	X	1522	-0-	-8	-0-	1522	2			N	-0-			-0-
10	1581	X	1468	-0-	-113	-0-	1468	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					-0-
06	1200	N	1088	-0-	-112	-0-	1088	2			N	-0-					-0-
07	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-					-0-
08	1147	N	991	-0-	-156	-0-	991	2			N	-0-					-0-
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-					-0-
10	1147	N	1054	-0-	-93	-0-	1054	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
09	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	499	-0-	-307	-0-	499	2			N	-0-					-0-
06	540	N	279	-0-	-261	-0-	279	2			N	-0-					-0-
07	527	N	437	-0-	-90	-0-	437	2			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1671	N	1671	-0-	-0-	-0-	60	1	1611	2	N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	53	1	1395	2	N	-0-					-0-
07	1767	N	1507	-0-	-260	-0-	59	1	1448	2	N	-0-					-0-
08	1674	N	1498	-0-	-176	-0-	63	1	1435	2	N	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	47	1	1408	2	N	-0-					-0-
10	1519	N	1481	-0-	-38	-0-	46	1	1435	2	N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	18	1	473	2	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	17	1	444	2	N	-0-					-0-
07	496	N	484	-0-	-12	-0-	19	1	465	2	N	-0-					-0-
08	496	N	488	-0-	-8	-0-	21	1	467	2	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	15	1	469	2	N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1802	-0-	-27	-0-	65	1	1737	2	N	-0-					-0-
06	1770	N	1755	-0-	-15	-0-	64	1	1691	2	N	-0-					-0-
07	1860	N	1817	-0-	-43	-0-	71	1	1746	2	N	-0-					-0-
08	1798	N	1597	-0-	-201	-0-	67	1	1530	2	N	-0-					-0-
09	1680	N	1668	-0-	-12	-0-	54	1	1614	2	N	-0-					-0-
10	1736	N	1711	-0-	-25	-0-	53	1	1658	2	N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	843	-0-	-25	-0-	30	1	813	2	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	29	1	778	2	N	-0-					-0-
07	899	N	860	-0-	-39	-0-	34	1	826	2	N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	36	1	810	2	N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	27	1	793	2	N	-0-					-0-
10	868	N	855	-0-	-13	-0-	27	1	828	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	21	1	558	2	N	-0-			-0-
06	550	N	550	-0-	-0-	-0-	20	1	530	2	N	-0-			-0-
07	558	N	532	-0-	-26	-0-	21	1	511	2	N	-0-			-0-
08	558	N	456	-0-	-102	-0-	19	1	437	2	N	-0-			-0-
09	540	N	455	-0-	-85	-0-	15	1	440	2	N	-0-			-0-
10	527	N	416	-0-	-111	-0-	13	1	403	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1141	N	1141	-0-	-0-	-0-	41	1	1100	2	N	-0-			-0-
06	1032	N	1032	-0-	-0-	-0-	38	1	994	2	N	-0-			-0-
07	1023	N	1013	-0-	-10	-0-	40	1	973	2	N	-0-			-0-
08	1277	N	1277	-0-	-0-	-0-	54	1	1223	2	N	-0-			-0-
09	1166	X	1166	-0-	-0-	-0-	38	1	1128	2	N	-0-			-0-
*10	1169	X	1169	-0-	-0-	-0-	36	1	1133	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	790	-0-	-109	-0-	29	1	761	2	N	-0-			-0-
06	780	N	693	-0-	-87	-0-	25	1	668	2	N	-0-			-0-
07	899	N	731	-0-	-168	-0-	29	1	702	2	N	-0-			-0-
08	775	N	718	-0-	-57	-0-	30	1	688	2	N	-0-			-0-
09	703	N	703	-0-	-0-	-0-	23	1	680	2	N	-0-			-0-
10	744	N	730	-0-	-14	-0-	23	1	707	2	N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	952	-0-	-9	-0-	34	1	918	2	N	-0-			-0-
06	930	N	902	-0-	-28	-0-	33	1	869	2	N	-0-			-0-
07	961	N	953	-0-	-8	-0-	37	1	916	2	N	-0-			-0-
08	961	N	933	-0-	-28	-0-	39	1	894	2	N	-0-			-0-
09	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-			-0-
*10	936	N	936	-0-	-0-	-0-	29	1	907	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-			-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-			-0-
07	868	N	848	-0-	-20	-0-	848	2			N	-0-			-0-
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-			-0-
09	828	N	828	-0-	-0-	-0-	828	2			N	-0-			-0-
*10	845	N	845	-0-	-0-	-0-	845	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	700	2			N	-0-			-0-
06	690	N	579	-0-	-111	-0-	579	2			N	-0-			-0-
07	713	N	610	-0-	-103	-0-	610	2			N	-0-			-0-
08	713	N	580	-0-	-133	-0-	580	2			N	-0-			-0-
09	540	N	478	-0-	-62	-0-	478	2			N	-0-			-0-
10	558	N	465	-0-	-93	-0-	465	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1168	N	1168	-0-	-0-	-0-	42	1	1126	2	N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	38	1	1017	2	N	-0-					-0-
07	1209	N	1129	-0-	-80	-0-	44	1	1085	2	N	-0-					-0-
08	1178	N	1102	-0-	-76	-0-	47	1	1055	2	N	-0-					-0-
09	1062	N	1062	-0-	-0-	-0-	35	1	1027	2	N	-0-					-0-
10	1116	N	1053	-0-	-63	-0-	33	1	1020	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
10	961	N	913	-0-	-48	-0-	913	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
06	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1015	-0-	-8	-0-	37	1	978	2	N	-0-					-0-
06	990	N	954	-0-	-36	-0-	35	1	919	2	N	-0-					-0-
07	992	N	959	-0-	-33	-0-	38	1	921	2	N	-0-					-0-
08	1023	N	890	-0-	-133	-0-	38	1	852	2	N	-0-					-0-
09	960	N	838	-0-	-122	-0-	27	1	811	2	N	-0-					-0-
10	961	N	838	-0-	-123	-0-	26	1	812	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	961	-0-	-0-	-0-	35	1	926	2	N	-0-			-0-
06	901	N	901	-0-	-0-	-0-	33	1	868	2	N	-0-			-0-
07	974	N	974	-0-	-0-	-0-	38	1	936	2	N	-0-			-0-
08	937	N	937	-0-	-0-	-0-	40	1	897	2	N	-0-			-0-
09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-			-0-
*10	971	N	971	-0-	-0-	-0-	30	1	941	2	N	-0-			-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-			-0-
06	1110	N	1082	-0-	-28	-0-	39	1	1043	2	N	-0-			-0-
07	1134	N	1134	-0-	-0-	-0-	45	1	1089	2	N	-0-			-0-
08	1147	N	1110	-0-	-37	-0-	47	1	1063	2	N	-0-			-0-
09	1066	N	1066	-0-	-0-	-0-	35	1	1031	2	N	-0-			-0-
*10	1099	N	1099	-0-	-0-	-0-	34	1	1065	2	N	-0-			-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

05	1265	N	1265	-0-	-0-	-0-	46	1	1219	2	N	-0-			-0-
06	1204	N	1204	-0-	-0-	-0-	44	1	1160	2	N	-0-			-0-
07	1271	N	1254	-0-	-17	-0-	49	1	1205	2	N	-0-			-0-
08	1271	N	1205	-0-	-66	-0-	51	1	1154	2	N	-0-			-0-
09	1200	N	1153	-0-	-47	-0-	38	1	1115	2	N	-0-			-0-
10	1240	N	1190	-0-	-50	-0-	37	1	1153	2	N	-0-			-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

05	1298	N	1298	-0-	-0-	-0-	47	1	1251	2	N	-0-			-0-
06	1222	N	1222	-0-	-0-	-0-	44	1	1178	2	N	-0-			-0-
07	1364	N	1120	-0-	-244	-0-	44	1	1076	2	N	-0-			-0-
08	1302	N	1012	-0-	-290	-0-	43	1	969	2	N	-0-			-0-
09	1008	N	1008	-0-	-0-	-0-	33	1	975	2	N	-0-			-0-
*10	1043	N	1043	-0-	-0-	-0-	32	1	1011	2	N	-0-			-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

05	1240	N	1213	-0-	-27	-0-	44	1	1169	2	N	-0-			-0-
06	1200	N	1071	-0-	-129	-0-	39	1	1032	2	N	-0-			-0-
07	1254	N	1254	-0-	-0-	-0-	49	1	1205	2	N	-0-			-0-
08	1209	N	1178	-0-	-31	-0-	50	1	1128	2	N	-0-			-0-
09	1167	N	1167	-0-	-0-	-0-	38	1	1129	2	N	-0-			-0-
10	1240	N	1206	-0-	-34	-0-	37	1	1169	2	N	-0-			-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

05	2263	X	2206	-0-	-57	-0-	80	1	2126	2	N	-0-			-0-
06	2190	X	2127	-0-	-63	-0-	77	1	2050	2	N	-0-			-0-
07	2263	X	2252	-0-	-11	-0-	89	1	2163	2	N	-0-			-0-
08	2263	X	2090	-0-	-173	-0-	88	1	2002	2	N	-0-			-0-
09	2190	X	2097	-0-	-93	-0-	68	1	2029	2	N	-0-			-0-
10	2263	X	2190	-0-	-73	-0-	68	1	2122	2	N	-0-			-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

05	1530	N	1530	-0-	-0-	-0-	55	1	1475	2	N	-0-			-0-
06	1418	N	1418	-0-	-0-	-0-	52	1	1366	2	N	-0-			-0-
07	1581	N	1479	-0-	-102	-0-	58	1	1421	2	N	-0-			-0-
08	1519	N	1376	-0-	-143	-0-	58	1	1318	2	N	-0-			-0-
09	1429	N	1429	-0-	-0-	-0-	47	1	1382	2	N	-0-			-0-
*10	1479	N	1479	-0-	-0-	-0-	46	1	1433	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	864	-0-	-4	-0-	31	1	833	2	N	-0-			-0-
06	779	N	779	-0-	-0-	-0-	28	1	751	2	N	-0-			-0-
07	899	N	833	-0-	-66	-0-	33	1	800	2	N	-0-			-0-
08	868	N	752	-0-	-116	-0-	32	1	720	2	N	-0-			-0-
09	780	N	731	-0-	-49	-0-	24	1	707	2	N	-0-			-0-
10	837	N	750	-0-	-87	-0-	23	1	727	2	N	-0-			-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1643	N	1627	-0-	-16	-0-	59	1	1568	2	N	-0-			-0-
06	1590	N	1545	-0-	-45	-0-	56	1	1489	2	N	-0-			-0-
07	1643	N	1622	-0-	-21	-0-	64	1	1558	2	N	-0-			-0-
08	1612	N	1565	-0-	-47	-0-	66	1	1499	2	N	-0-			-0-
09	1560	N	1505	-0-	-55	-0-	49	1	1456	2	N	-0-			-0-
10	1612	N	1530	-0-	-82	-0-	48	1	1482	2	N	-0-			-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	795	-0-	-11	-0-	29	1	766	2	N	-0-			-0-
06	753	N	753	-0-	-0-	-0-	27	1	726	2	N	-0-			-0-
07	806	N	794	-0-	-12	-0-	31	1	763	2	N	-0-			-0-
08	806	N	777	-0-	-29	-0-	33	1	744	2	N	-0-			-0-
09	760	N	760	-0-	-0-	-0-	25	1	735	2	N	-0-			-0-
10	806	N	786	-0-	-20	-0-	24	1	762	2	N	-0-			-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	654	-0-	-121	-0-	654	2			N	-0-			-0-
06	690	N	683	-0-	-7	-0-	683	2			N	-0-			-0-
07	713	N	657	-0-	-56	-0-	657	2			N	-0-			-0-
08	651	N	650	-0-	-1	-0-	650	2			N	-0-			-0-
09	630	N	624	-0-	-6	-0-	624	2			N	-0-			-0-
10	651	N	623	-0-	-28	-0-	623	2			N	-0-			-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1711	N	1711	-0-	-0-	-0-	62	1	1649	2	N	-0-			-0-
06	1620	N	1141	-0-	-479	-0-	41	1	1100	2	N	-0-			-0-
07	1827	N	1827	-0-	-0-	-0-	72	1	1755	2	N	-0-			-0-
08	1705	N	1625	-0-	-80	-0-	69	1	1556	2	N	-0-			-0-
09	1522	N	1522	-0-	-0-	-0-	50	1	1472	2	N	-0-			-0-
10	1829	N	1588	-0-	-241	-0-	49	1	1539	2	N	-0-			-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1433	-0-	-24	-0-	52	1	1381	2	N	-0-			-0-
06	1410	N	1358	-0-	-52	-0-	49	1	1309	2	N	-0-			-0-
07	1457	N	1427	-0-	-30	-0-	56	1	1371	2	N	-0-			-0-
08	1426	N	1399	-0-	-27	-0-	59	1	1340	2	N	-0-			-0-
09	1350	N	1343	-0-	-7	-0-	44	1	1299	2	N	-0-			-0-
10	1426	N	1375	-0-	-51	-0-	43	1	1332	2	N	-0-			-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	1149	-0-	-60	-0-	42	1	1107	2	N	-0-			-0-
06	1200	N	1178	-0-	-22	-0-	43	1	1135	2	N	-0-			-0-
07	1271	N	1220	-0-	-51	-0-	48	1	1172	2	N	-0-			-0-
08	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-			-0-
09	1182	N	1182	-0-	-0-	-0-	39	1	1143	2	N	-0-			-0-
10	1209	N	1187	-0-	-22	-0-	37	1	1150	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2672	X	2672	-0-	-0-	-0-	97	1	2575	2	N	-0-					-0-
06	2490	X	2459	-0-	-31	-0-	89	1	2370	2	N	-0-					-0-
07	2697	X	2586	-0-	-111	-0-	102	1	2484	2	N	-0-					-0-
08	2697	X	2268	-0-	-429	-0-	96	1	2172	2	N	-0-					-0-
09	2460	N	1722	-0-	-738	-0-	56	1	1666	2	N	-0-					-0-
*10	2764	N	2764	-0-	-0-	-0-	86	1	2678	2	N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	17	1	448	2	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	13	1	336	2	N	-0-					-0-
07	465	N	270	-0-	-195	-0-	11	1	259	2	N	-0-					-0-
08	465	N	431	-0-	-34	-0-	18	1	413	2	N	-0-					-0-
09	360	N	262	-0-	-98	-0-	9	1	253	2	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	8	1	239	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
09	1170	N	687	-0-	-483	-0-	687	2			N	-0-					-0-
10	1085	N	601	-0-	-484	-0-	601	2			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1914	-0-	-318	-0-	69	1	1845	2	N	-0-					-0-
06	2100	N	1920	-0-	-180	-0-	70	1	1850	2	N	-0-					-0-
07	1953	N	1867	-0-	-86	-0-	73	1	1794	2	N	-0-					-0-
08	2077	N	2077	-0-	-0-	-0-	88	1	1989	2	N	-0-					-0-
09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-					-0-
*10	2161	N	2161	-0-	-0-	-0-	67	1	2094	2	N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	27	1	711	2	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	25	1	673	2	N	-0-					-0-
07	775	N	682	-0-	-93	-0-	27	1	655	2	N	-0-					-0-
08	744	N	661	-0-	-83	-0-	28	1	633	2	N	-0-					-0-
09	690	N	636	-0-	-54	-0-	21	1	615	2	N	-0-					-0-
10	682	N	660	-0-	-22	-0-	21	1	639	2	N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	31	1	830	2	N	-0-			-0-
06	810	N	797	-0-	-13	-0-	29	1	768	2	N	-0-			-0-
07	837	N	837	-0-	-0-	-0-	33	1	804	2	N	-0-			-0-
08	868	N	820	-0-	-48	-0-	35	1	785	2	N	-0-			-0-
09	810	N	788	-0-	-22	-0-	26	1	762	2	N	-0-			-0-
10	837	N	790	-0-	-47	-0-	25	1	765	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

05	2185	N	2185	-0-	-0-	-0-	2185	3			N	-0-			-0-
06	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-			-0-
07	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-			-0-
08	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-			-0-
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-			-0-
10	1829	N	1742	-0-	-87	-0-	1742	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

05	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-			-0-
06	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-			-0-
07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-			-0-
08	1178	N	1142	-0-	-36	-0-	1142	2			N	-0-			-0-
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-			-0-
10	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-			-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-			-0-
06	1021	N	1021	-0-	-0-	-0-	37	1	984	2	N	-0-			-0-
07	992	N	961	-0-	-31	-0-	38	1	923	2	N	-0-			-0-
08	1147	N	983	-0-	-164	-0-	42	1	941	2	N	-0-			-0-
09	1020	N	1015	-0-	-5	-0-	33	1	982	2	N	-0-			-0-
*10	1019	N	1019	-0-	-0-	-0-	32	1	987	2	N	-0-			-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

05	1116	X	840	-0-	-276	-0-	30	1	810	2	N	-0-			-0-
06	1080	X	614	-0-	-466	-0-	22	1	592	2	N	-0-			-0-
07	1148	X	1148	-0-	-0-	-0-	45	1	1103	2	N	-0-			-0-
08	963	X	963	-0-	-0-	-0-	41	1	922	2	N	-0-			-0-
09	570	N	528	-0-	-42	-0-	17	1	511	2	N	-0-			-0-
10	589	N	439	-0-	-150	-0-	14	1	425	2	N	-0-			-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

05	1767	N	1764	-0-	-3	-0-	1764	3			N	-0-			-0-
06	1860	N	1774	-0-	-86	-0-	1774	3			N	-0-			-0-
07	1860	N	1791	-0-	-69	-0-	1791	3			N	-0-			-0-
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-			-0-
09	1770	N	1742	-0-	-28	-0-	1742	3			N	-0-			-0-
10	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-			-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

05	1643	N	1466	-0-	-177	-0-	53	1	1413	2	N	-0-			-0-
06	1620	N	1276	-0-	-344	-0-	46	1	1230	2	N	-0-			-0-
07	1705	N	988	-0-	-717	-0-	39	1	949	2	N	-0-			-0-
08	1457	N	1058	-0-	-399	-0-	45	1	1013	2	N	-0-			-0-
09	1290	N	993	-0-	-297	-0-	32	1	961	2	N	-0-			-0-
*10	1218	N	1218	-0-	-0-	-0-	38	1	1180	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1662	-0-	-105	-0-	60	1	1602	2	N	-0-					-0-
06	1650	X	1412	-0-	-238	-0-	51	1	1361	2	N	-0-					-0-
07	1742	X	1742	-0-	-0-	-0-	68	1	1674	2	N	-0-					-0-
08	1763	X	1763	-0-	-0-	-0-	74	1	1689	2	N	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	55	1	1619	2	N	-0-					-0-
*10	1700	N	1700	-0-	-0-	-0-	53	1	1647	2	N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

05	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
06	630	N	539	-0-	-91	-0-	539	2			N	-0-					-0-
07	620	N	546	-0-	-74	-0-	546	2			N	-0-					-0-
08	589	N	564	-0-	-25	-0-	564	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

05	651	N	647	-0-	-4	-0-	23	1	624	2	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	24	1	639	2	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	25	1	623	2	N	-0-					-0-
08	651	N	644	-0-	-7	-0-	27	1	617	2	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	20	1	595	2	N	-0-					-0-
10	651	N	634	-0-	-17	-0-	20	1	614	2	N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

05	434	N	422	-0-	-12	-0-	15	1	407	2	N	-0-					-0-
06	420	N	402	-0-	-18	-0-	15	1	387	2	N	-0-					-0-
07	434	N	424	-0-	-10	-0-	17	1	407	2	N	-0-					-0-
08	434	N	408	-0-	-26	-0-	17	1	391	2	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	13	1	381	2	N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	12	1	384	2	N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

05	861	N	861	-0-	-0-	-0-	31	1	830	2	N	-0-					-0-
06	841	N	841	-0-	-0-	-0-	31	1	810	2	N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	40	1	987	2	N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	41	1	934	2	N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-					-0-
*10	974	N	974	-0-	-0-	-0-	30	1	944	2	N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

05	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
06	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
07	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
08	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
*10	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	28	1	750	2	N	-0-			-0-
06	750	N	645	-0-	-105	-0-	23	1	622	2	N	-0-			-0-
07	744	N	744	-0-	-0-	-0-	29	1	715	2	N	-0-			-0-
08	775	N	723	-0-	-52	-0-	31	1	692	2	N	-0-			-0-
09	722	N	722	-0-	-0-	-0-	24	1	698	2	N	-0-			-0-
*10	763	N	763	-0-	-0-	-0-	24	1	739	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1223	-0-	-48	-0-	44	1	1179	2	N	-0-			-0-
06	1230	N	1158	-0-	-72	-0-	42	1	1116	2	N	-0-			-0-
07	1271	N	1253	-0-	-18	-0-	49	1	1204	2	N	-0-			-0-
08	1209	N	1192	-0-	-17	-0-	50	1	1142	2	N	-0-			-0-
09	1172	N	1172	-0-	-0-	-0-	38	1	1134	2	N	-0-			-0-
10	1240	N	1084	-0-	-156	-0-	34	1	1050	2	N	-0-			-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1538	N	1538	-0-	-0-	-0-	56	1	1482	2	N	-0-			-0-
06	1468	N	1468	-0-	-0-	-0-	53	1	1415	2	N	-0-			-0-
07	1612	N	1514	-0-	-98	-0-	60	1	1454	2	N	-0-			-0-
08	1550	N	1412	-0-	-138	-0-	60	1	1352	2	N	-0-			-0-
09	1470	N	1425	-0-	-45	-0-	46	1	1379	2	N	-0-			-0-
10	1519	N	1487	-0-	-32	-0-	46	1	1441	2	N	-0-			-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	32	1	853	2	N	-0-			-0-
06	1054	N	1054	-0-	-0-	-0-	38	1	1016	2	N	-0-			-0-
07	1167	N	1167	-0-	-0-	-0-	46	1	1121	2	N	-0-			-0-
08	1176	N	1176	-0-	-0-	-0-	50	1	1126	2	N	-0-			-0-
09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-			-0-
*10	987	N	987	-0-	-0-	-0-	31	1	956	2	N	-0-			-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1656	N	1656	-0-	-0-	-0-	60	1	1596	2	N	-0-			-0-
06	1564	N	1564	-0-	-0-	-0-	57	1	1507	2	N	-0-			-0-
07	1705	N	1657	-0-	-48	-0-	65	1	1592	2	N	-0-			-0-
08	1643	N	1640	-0-	-3	-0-	69	1	1571	2	N	-0-			-0-
09	1560	N	1552	-0-	-8	-0-	51	1	1501	2	N	-0-			-0-
10	1643	N	1585	-0-	-58	-0-	49	1	1536	2	N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	17	1	461	2	N	-0-					-0-
06	480	N	407	-0-	-73	-0-	15	1	392	2	N	-0-					-0-
07	496	N	292	-0-	-204	-0-	11	1	281	2	N	-0-					-0-
08	465	N	296	-0-	-169	-0-	13	1	283	2	N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	18	1	528	2	N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	13	1	418	2	N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1960	X	1960	-0-	-0-	-0-	71	1	1889	2	N	-0-					-0-
06	2097	N	2097	-0-	-0-	-0-	76	1	2021	2	N	-0-					-0-
07	2092	N	2092	-0-	-0-	-0-	82	1	2010	2	N	-0-					-0-
08	1860	N	1471	-0-	-389	-0-	62	1	1409	2	N	-0-					-0-
09	2100	N	2034	-0-	-66	-0-	66	1	1968	2	N	-0-					-0-
*10	2175	N	2175	-0-	-0-	-0-	68	1	2107	2	N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	43	1	1156	2	N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	41	1	1081	2	N	-0-					-0-
07	1216	N	1216	-0-	-0-	-0-	48	1	1168	2	N	-0-					-0-
08	1209	N	1130	-0-	-79	-0-	48	1	1082	2	N	-0-					-0-
09	1110	N	1097	-0-	-13	-0-	36	1	1061	2	N	-0-					-0-
10	1209	N	1163	-0-	-46	-0-	36	1	1127	2	N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	720	N	714	-0-	-6	-0-	714	2			N	-0-					-0-
10	806	N	713	-0-	-93	-0-	713	2			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1014	-0-	-9	-0-	37	1	977	2	N	-0-					-0-
06	990	N	966	-0-	-24	-0-	35	1	931	2	N	-0-					-0-
07	1054	N	1033	-0-	-21	-0-	41	1	992	2	N	-0-					-0-
08	1023	N	1011	-0-	-12	-0-	43	1	968	2	N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	32	1	952	2	N	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	31	1	974	2	N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
08	1240	N	1138	-0-	-102	-0-	1138	3			N	-0-					-0-
09	1200	X	1086	-0-	-114	-0-	1086	3			N	-0-					-0-
10	1240	X	984	-0-	-256	-0-	984	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
08	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
10	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	17	1	463	2	N	-0-			-0-
06	430	N	430	-0-	-0-	-0-	16	1	414	2	N	-0-			-0-
07	496	N	451	-0-	-45	-0-	18	1	433	2	N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	20	1	445	2	N	-0-			-0-
09	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-			-0-
10	465	N	428	-0-	-37	-0-	13	1	415	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	662	-0-	-51	-0-	662	2			N	-0-			-0-
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-			-0-
07	641	N	641	-0-	-0-	-0-	641	2			N	-0-			-0-
08	651	N	610	-0-	-41	-0-	610	2			N	-0-			-0-
09	570	N	490	-0-	-80	-0-	490	2			N	-0-			-0-
10	651	N	437	-0-	-214	-0-	437	2			N	-0-			-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1437	N	1437	-0-	-0-	-0-	52	1	1385	2	N	-0-			-0-
06	1335	N	1335	-0-	-0-	-0-	49	1	1286	2	N	-0-			-0-
07	1457	N	1393	-0-	-64	-0-	55	1	1338	2	N	-0-			-0-
08	1426	N	1237	-0-	-189	-0-	52	1	1185	2	N	-0-			-0-
09	1320	N	1260	-0-	-60	-0-	41	1	1219	2	N	-0-			-0-
10	1364	N	1301	-0-	-63	-0-	40	1	1261	2	N	-0-			-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1439	N	1439	-0-	-0-	-0-	52	1	1387	2	N	-0-			-0-
06	1333	N	1333	-0-	-0-	-0-	48	1	1285	2	N	-0-			-0-
07	1358	N	1358	-0-	-0-	-0-	53	1	1305	2	N	-0-			-0-
08	1426	N	1303	-0-	-123	-0-	55	1	1248	2	N	-0-			-0-
09	1320	N	1252	-0-	-68	-0-	41	1	1211	2	N	-0-			-0-
10	1364	N	1272	-0-	-92	-0-	40	1	1232	2	N	-0-			-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	18	1	489	2	N	-0-			-0-
06	510	N	470	-0-	-40	-0-	17	1	453	2	N	-0-			-0-
07	819	N	819	-0-	-0-	-0-	32	1	787	2	N	-0-			-0-
08	520	N	520	-0-	-0-	-0-	22	1	498	2	N	-0-			-0-
09	480	N	425	-0-	-55	-0-	14	1	411	2	N	-0-			-0-
10	806	N	437	-0-	-369	-0-	14	1	423	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	573	-0-	-16	-0-	573	2			N	-0-			-0-
06	570	N	497	-0-	-73	-0-	497	2			N	-0-			-0-
07	589	N	577	-0-	-12	-0-	577	2			N	-0-			-0-
08	558	N	527	-0-	-31	-0-	527	2			N	-0-			-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-			-0-
10	589	N	524	-0-	-65	-0-	524	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-			-0-
06	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-			-0-
07	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-			-0-
08	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-			-0-
09	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-			-0-
10	1674	N	1574	-0-	-100	-0-	1574	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	186	-0-	-186	-0-	186	2			N	-0-			-0-
06	300	N	251	-0-	-49	-0-	251	2			N	-0-			-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-			-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-			-0-
09	240	N	229	-0-	-11	-0-	229	2			N	-0-			-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

05	998	N	998	-0-	-0-	-0-	998	2			N	-0-			-0-
06	1020	N	677	-0-	-343	-0-	677	2			N	-0-			-0-
07	930	N	737	-0-	-193	-0-	737	2			N	-0-			-0-
08	992	N	572	-0-	-420	-0-	572	2			N	-0-			-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-			-0-
*10	577	N	577	-0-	-0-	-0-	577	2			N	-0-			-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

05	721	N	721	-0-	-0-	-0-	26	1	695	2	N	-0-			-0-
06	632	N	632	-0-	-0-	-0-	23	1	609	2	N	-0-			-0-
07	744	N	682	-0-	-62	-0-	27	1	655	2	N	-0-			-0-
08	907	N	907	-0-	-0-	-0-	38	1	869	2	N	-0-			-0-
09	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-			-0-
*10	785	N	785	-0-	-0-	-0-	24	1	761	2	N	-0-			-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

05	1519	N	1512	-0-	-7	-0-	55	1	1457	2	N	-0-			-0-
06	1470	N	1273	-0-	-197	-0-	46	1	1227	2	N	-0-			-0-
07	1488	N	1422	-0-	-66	-0-	56	1	1366	2	N	-0-			-0-
08	1519	N	1459	-0-	-60	-0-	62	1	1397	2	N	-0-			-0-
09	1395	N	1395	-0-	-0-	-0-	45	1	1350	2	N	-0-			-0-
*10	1473	N	1473	-0-	-0-	-0-	46	1	1427	2	N	-0-			-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

05	1813	N	1813	-0-	-0-	-0-	66	1	1747	2	N	-0-			-0-
06	1738	N	1738	-0-	-0-	-0-	63	1	1675	2	N	-0-			-0-
07	1922	N	1794	-0-	-128	-0-	71	1	1723	2	N	-0-			-0-
08	1798	N	1733	-0-	-65	-0-	73	1	1660	2	N	-0-			-0-
09	1680	N	1677	-0-	-3	-0-	55	1	1622	2	N	-0-			-0-
*10	1769	N	1769	-0-	-0-	-0-	55	1	1714	2	N	-0-			-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

05	1209	N	1080	-0-	-129	-0-	39	1	1041	2	N	-0-			-0-
06	1140	N	1049	-0-	-91	-0-	38	1	1011	2	N	-0-			-0-
07	1178	N	1104	-0-	-74	-0-	43	1	1061	2	N	-0-			-0-
08	1085	N	1084	-0-	-1	-0-	46	1	1038	2	N	-0-			-0-
09	1055	N	1055	-0-	-0-	-0-	34	1	1021	2	N	-0-			-0-
10	1116	N	1016	-0-	-100	-0-	32	1	984	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-			-0-
06	4413	X	4413	-0-	-0-	-0-	4413	2			N	-0-			-0-
07	4584	X	4584	-0-	-0-	-0-	4584	2			N	-0-			-0-
08	4650	X	4535	-0-	-115	-0-	4535	2			N	-0-			-0-
09	4500	X	4284	-0-	-216	-0-	4284	2			N	-0-			-0-
10	4650	X	4473	-0-	-177	-0-	4473	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-			-0-
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-			-0-
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-			-0-
09	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
*10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	X	1381	-0-	-76	-0-	50	1	1331	2	N	-0-			-0-
06	1410	X	1317	-0-	-93	-0-	48	1	1269	2	N	-0-			-0-
07	1457	X	1296	-0-	-161	-0-	51	1	1245	2	N	-0-			-0-
08	1426	X	1313	-0-	-113	-0-	55	1	1258	2	N	-0-			-0-
09	1320	N	1274	-0-	-46	-0-	42	1	1232	2	N	-0-			-0-
*10	1325	N	1325	-0-	-0-	-0-	41	1	1284	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	618	-0-	-95	-0-	618	2			N	-0-			-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-			-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-			-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-			-0-
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-			-0-
10	806	N	769	-0-	-37	-0-	769	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-			-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-			-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
*10	413	N	413	-0-	-0-	-0-	413	2			N	-0-			-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	984	-0-	-39	-0-	984	2			N	-0-			-0-
06	1020	N	946	-0-	-74	-0-	946	2			N	-0-			-0-
07	1023	N	967	-0-	-56	-0-	967	2			N	-0-			-0-
08	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-			-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-			-0-
*10	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-			-0-
06	810	N	772	-0-	-38	-0-	28	1	744	2	N	-0-			-0-
07	837	N	762	-0-	-75	-0-	30	1	732	2	N	-0-			-0-
08	837	N	751	-0-	-86	-0-	32	1	719	2	N	-0-			-0-
09	780	N	436	-0-	-344	-0-	14	1	422	2	N	-0-			-0-
10	775	N	469	-0-	-306	-0-	15	1	454	2	N	-0-			-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

05	672	N	672	-0-	-0-	-0-	24	1	648	2	N	-0-			-0-
06	572	N	572	-0-	-0-	-0-	21	1	551	2	N	-0-			-0-
07	713	N	653	-0-	-60	-0-	26	1	627	2	N	-0-			-0-
08	682	N	598	-0-	-84	-0-	25	1	573	2	N	-0-			-0-
09	570	N	550	-0-	-20	-0-	18	1	532	2	N	-0-			-0-
10	651	N	534	-0-	-117	-0-	17	1	517	2	N	-0-			-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

05	837	N	829	-0-	-8	-0-	30	1	799	2	N	-0-			-0-
06	810	N	787	-0-	-23	-0-	29	1	758	2	N	-0-			-0-
07	787	N	787	-0-	-0-	-0-	31	1	756	2	N	-0-			-0-
08	837	N	741	-0-	-96	-0-	31	1	710	2	N	-0-			-0-
09	780	N	749	-0-	-31	-0-	24	1	725	2	N	-0-			-0-
10	775	N	654	-0-	-121	-0-	20	1	634	2	N	-0-			-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

05	1751	N	1751	-0-	-0-	-0-	63	1	1688	2	N	-0-			-0-
06	1704	N	1704	-0-	-0-	-0-	62	1	1642	2	N	-0-			-0-
07	1767	N	1759	-0-	-8	-0-	69	1	1690	2	N	-0-			-0-
08	1736	N	1733	-0-	-3	-0-	73	1	1660	2	N	-0-			-0-
09	1710	X	1689	-0-	-21	-0-	55	1	1634	2	N	-0-			-0-
10	1767	X	1507	-0-	-260	-0-	47	1	1460	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

05	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-			-0-
06	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-			-0-
07	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-			-0-
08	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-			-0-
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-			-0-
10	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

05	983	N	983	-0-	-0-	-0-	983	2			N	-0-			-0-
06	1020	N	964	-0-	-56	-0-	964	2			N	-0-			-0-
07	1023	N	1012	-0-	-11	-0-	1012	2			N	-0-			-0-
08	992	N	873	-0-	-119	-0-	873	2			N	-0-			-0-
09	960	N	879	-0-	-81	-0-	879	2			N	-0-			-0-
*10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

05	496	N	431	-0-	-65	-0-	431	2			N	-0-			-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-			-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-			-0-
08	434	N	343	-0-	-91	-0-	343	2			N	-0-			-0-
09	360	N	243	-0-	-117	-0-	243	2			N	-0-			-0-
10	372	N	242	-0-	-130	-0-	242	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	720	N	585	-0-	-135	-0-	585	2			N	-0-					-0-
10	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

05	1209	N	1206	-0-	-3	-0-	1206	2			N	-0-					-0-
06	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
08	1209	N	1204	-0-	-5	-0-	1204	2			N	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
10	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

05	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
06	690	N	533	-0-	-157	-0-	533	2			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-
08	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

05	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					-0-
06	1710	N	1704	-0-	-6	-0-	1704	2			N	-0-					-0-
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
09	1710	N	1618	-0-	-92	-0-	1618	2			N	-0-					-0-
10	1798	N	1602	-0-	-196	-0-	1602	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

05	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
06	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	2			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

05	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
06	1350	N	1268	-0-	-82	-0-	1268	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
*10	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
08	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	20	1	544	2	N	-0-					-0-
06	570	N	548	-0-	-22	-0-	20	1	528	2	N	-0-					-0-
07	589	N	576	-0-	-13	-0-	23	1	553	2	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	24	1	545	2	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	18	1	529	2	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	17	1	538	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1159	N	1159	-0-	-0-	-0-	42	1	1117	2	N	-0-					-0-
06	1110	N	1076	-0-	-34	-0-	39	1	1037	2	N	-0-					-0-
07	1178	N	1140	-0-	-38	-0-	45	1	1095	2	N	-0-					-0-
08	1147	N	1107	-0-	-40	-0-	47	1	1060	2	N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-					-0-
*10	1235	N	1235	-0-	-0-	-0-	38	1	1197	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1219	N	1219	-0-	-0-	-0-	44	1	1175	2	N	-0-					-0-
06	1080	N	896	-0-	-184	-0-	33	1	863	2	N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	53	1	1297	2	N	-0-					-0-
08	1209	N	1204	-0-	-5	-0-	51	1	1153	2	N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	37	1	1105	2	N	-0-					-0-
10	1147	N	1066	-0-	-81	-0-	33	1	1033	2	N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
07	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
08	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
09	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
*10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	8	1	210	2	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	8	1	210	2	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	9	1	229	2	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	7	1	214	2	N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	7	1	231	2	N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1730	X	1730	-0-	-0-	-0-	63	1	1667	2	N	-0-					-0-
06	1650	X	1275	-0-	-375	-0-	46	1	1229	2	N	-0-					-0-
07	1736	X	1622	-0-	-114	-0-	64	1	1558	2	N	-0-					-0-
08	1736	X	1523	-0-	-213	-0-	64	1	1459	2	N	-0-					-0-
09	1552	N	1552	-0-	-0-	-0-	51	1	1501	2	N	-0-					-0-
10	1612	N	1601	-0-	-11	-0-	50	1	1551	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
06	750	N	728	-0-	-22	-0-	728	2			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
08	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
07	620	N	509	-0-	-111	-0-	509	2			N	-0-					-0-
08	651	N	535	-0-	-116	-0-	535	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1103	-0-	-44	-0-	1103	2			N	-0-					-0-
06	1110	N	1100	-0-	-10	-0-	1100	2			N	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
09	1110	N	1089	-0-	-21	-0-	1089	2			N	-0-					-0-
10	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-
06	720	N	677	-0-	-43	-0-	677	2			N	-0-					-0-
07	744	N	703	-0-	-41	-0-	703	2			N	-0-					-0-
08	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1531	N	1531	-0-	-0-	-0-	55	1	1476	2	N	-0-					-0-
06	1500	N	1411	-0-	-89	-0-	51	1	1360	2	N	-0-					-0-
07	1581	N	1474	-0-	-107	-0-	58	1	1416	2	N	-0-					-0-
08	1519	N	1441	-0-	-78	-0-	61	1	1380	2	N	-0-					-0-
09	1410	N	1389	-0-	-21	-0-	45	1	1344	2	N	-0-					-0-
10	1488	N	1420	-0-	-68	-0-	44	1	1376	2	N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	17	1	443	2	N	-0-					-0-
06	390	N	386	-0-	-4	-0-	14	1	372	2	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	18	1	443	2	N	-0-					-0-
08	465	N	415	-0-	-50	-0-	18	1	397	2	N	-0-					-0-
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-					-0-
10	465	N	326	-0-	-139	-0-	10	1	316	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	26	1	694	2	N	-0-			-0-
06	660	N	592	-0-	-68	-0-	22	1	570	2	N	-0-			-0-
07	791	N	791	-0-	-0-	-0-	31	1	760	2	N	-0-			-0-
08	713	N	676	-0-	-37	-0-	29	1	647	2	N	-0-			-0-
09	663	N	663	-0-	-0-	-0-	22	1	641	2	N	-0-			-0-
10	806	N	712	-0-	-94	-0-	22	1	690	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	2			N	-0-			-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-			-0-
08	775	N	767	-0-	-8	-0-	767	2			N	-0-			-0-
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-			-0-
*10	749	N	749	-0-	-0-	-0-	749	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	560	-0-	-122	-0-	560	2			N	-0-			-0-
06	630	N	441	-0-	-189	-0-	441	2			N	-0-			-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-			-0-
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
10	713	N	632	-0-	-81	-0-	632	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	730	-0-	-45	-0-	26	1	704	2	N	-0-			-0-
06	660	N	658	-0-	-2	-0-	24	1	634	2	N	-0-			-0-
07	775	N	658	-0-	-117	-0-	26	1	632	2	N	-0-			-0-
08	744	N	659	-0-	-85	-0-	28	1	631	2	N	-0-			-0-
09	688	N	688	-0-	-0-	-0-	22	1	666	2	N	-0-			-0-
*10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	869	-0-	-30	-0-	31	1	838	2	N	-0-			-0-
06	810	N	806	-0-	-4	-0-	29	1	777	2	N	-0-			-0-
07	837	N	836	-0-	-1	-0-	33	1	803	2	N	-0-			-0-
08	868	N	852	-0-	-16	-0-	36	1	816	2	N	-0-			-0-
09	810	N	808	-0-	-2	-0-	26	1	782	2	N	-0-			-0-
10	837	N	824	-0-	-13	-0-	26	1	798	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	876	-0-	-54	-0-	876	2			N	-0-			-0-
06	900	N	830	-0-	-70	-0-	830	2			N	-0-			-0-
07	899	N	798	-0-	-101	-0-	798	2			N	-0-			-0-
08	868	N	830	-0-	-38	-0-	830	2			N	-0-			-0-
09	840	N	797	-0-	-43	-0-	797	2			N	-0-			-0-
10	806	N	704	-0-	-102	-0-	704	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	617	-0-	-34	-0-	22	1	595	2	N	-0-			-0-
06	600	N	518	-0-	-82	-0-	19	1	499	2	N	-0-			-0-
07	620	N	516	-0-	-104	-0-	20	1	496	2	N	-0-			-0-
08	620	N	428	-0-	-192	-0-	18	1	410	2	N	-0-			-0-
09	393	N	393	-0-	-0-	-0-	13	1	380	2	N	-0-			-0-
10	403	N	381	-0-	-22	-0-	12	1	369	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	464	-0-	-32	-0-	464	2			N	-0-			-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-			-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-			-0-
08	465	N	396	-0-	-69	-0-	396	2			N	-0-			-0-
09	510	N	441	-0-	-69	-0-	441	2			N	-0-			-0-
*10	549	N	549	-0-	-0-	-0-	549	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

05	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-			-0-
06	1620	N	1391	-0-	-229	-0-	1391	2			N	-0-			-0-
07	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-			-0-
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-			-0-
09	1590	X	1578	-0-	-12	-0-	1578	2			N	-0-			-0-
10	1705	X	1590	-0-	-115	-0-	1590	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

05	1488	N	1433	-0-	-55	-0-	1433	2			N	-0-			-0-
06	1470	N	1399	-0-	-71	-0-	1399	2			N	-0-			-0-
07	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-			-0-
08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-			-0-
09	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-			-0-
10	1457	X	1429	-0-	-28	-0-	1429	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

05	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-			-0-
06	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-			-0-
07	1705	N	1687	-0-	-18	-0-	1687	2			N	-0-			-0-
08	1922	N	1812	-0-	-110	-0-	1812	2			N	-0-			-0-
09	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-			-0-
*10	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

05	1688	N	1688	-0-	-0-	-0-	61	1	1627	2	N	-0-			-0-
06	1602	N	1602	-0-	-0-	-0-	58	1	1544	2	N	-0-			-0-
07	1767	N	1756	-0-	-11	-0-	69	1	1687	2	N	-0-			-0-
08	1764	N	1764	-0-	-0-	-0-	75	1	1689	2	N	-0-			-0-
09	1710	X	1697	-0-	-13	-0-	55	1	1642	2	N	-0-			-0-
10	1767	X	1738	-0-	-29	-0-	54	1	1684	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-			-0-
06	1050	N	989	-0-	-61	-0-	989	2			N	-0-			-0-
07	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-			-0-
08	1085	N	982	-0-	-103	-0-	982	2			N	-0-			-0-
09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-			-0-
10	1023	N	993	-0-	-30	-0-	993	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

05	285	N	285	-0-	-0-	-0-	10	1	275	2	N	-0-			-0-
06	270	N	268	-0-	-2	-0-	10	1	258	2	N	-0-			-0-
07	310	N	280	-0-	-30	-0-	11	1	269	2	N	-0-			-0-
08	279	N	272	-0-	-7	-0-	11	1	261	2	N	-0-			-0-
09	270	N	261	-0-	-9	-0-	9	1	252	2	N	-0-			-0-
10	279	N	266	-0-	-13	-0-	8	1	258	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1597	-0-	-108	-0-	1597	3			N	-0-					-0-
06	1560	X	1406	-0-	-154	-0-	1406	3			N	-0-					-0-
07	1860	X	1549	-0-	-311	-0-	1549	3			N	-0-					-0-
08	1860	X	1607	-0-	-253	-0-	1607	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
*10	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	1507	-0-	-12	-0-	55	1	1452	2	N	-0-					-0-
06	1470	X	1412	-0-	-58	-0-	51	1	1361	2	N	-0-					-0-
07	1550	X	1284	-0-	-266	-0-	50	1	1234	2	N	-0-					-0-
08	1550	X	1217	-0-	-333	-0-	51	1	1166	2	N	-0-					-0-
09	1410	N	1016	-0-	-394	-0-	33	1	983	2	N	-0-					-0-
10	1271	N	1019	-0-	-252	-0-	32	1	987	2	N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
08	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
09	1410	X	1366	-0-	-44	-0-	1366	3			N	-0-					-0-
10	1395	X	1249	-0-	-146	-0-	1249	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	990	N	942	-0-	-48	-0-	942	3			N	-0-					-0-
07	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
08	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
09	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
06	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
07	961	N	819	-0-	-142	-0-	819	3			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
09	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-
*10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1104	-0-	-105	-0-	1104	3			N	-0-					-0-
06	1140	N	1079	-0-	-61	-0-	1079	3			N	-0-					-0-
07	1147	N	1109	-0-	-38	-0-	1109	3			N	-0-					-0-
08	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*10	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
06	1110	N	990	-0-	-120	-0-	990	3			N	-0-					-0-
07	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					-0-
08	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
09	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
10	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	806	N	670	-0-	-136	-0-	670	3			N	-0-					-0-
08	868	N	651	-0-	-217	-0-	651	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1134	-0-	-106	-0-	1134	3			N	-0-					-0-
06	1200	N	944	-0-	-256	-0-	944	3			N	-0-					-0-
07	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
09	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
10	1333	N	1268	-0-	-65	-0-	1268	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
06	1680	N	1628	-0-	-52	-0-	1628	3			N	-0-					-0-
07	1736	N	1678	-0-	-58	-0-	1678	3			N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
09	1620	N	1607	-0-	-13	-0-	1607	3			N	-0-					-0-
10	1674	N	1565	-0-	-109	-0-	1565	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
09	1050	N	1031	-0-	-19	-0-	1031	3			N	-0-					-0-
10	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
07	1178	N	1129	-0-	-49	-0-	1129	3			N	-0-					-0-
08	1116	N	967	-0-	-149	-0-	967	3			N	-0-					-0-
09	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					-0-
10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
09	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
10	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1847	-0-	-199	-0-	67	1	1780	2	N	-0-					-0-
06	2040	X	1967	-0-	-73	-0-	72	1	1895	2	N	-0-					-0-
07	2108	X	1835	-0-	-273	-0-	72	1	1763	2	N	-0-					-0-
08	2108	X	1915	-0-	-193	-0-	81	1	1834	2	N	-0-					-0-
09	1980	N	1837	-0-	-143	-0-	60	1	1777	2	N	-0-					-0-
*10	1958	N	1958	-0-	-0-	-0-	61	1	1897	2	N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
08	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
10	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	5083	-0-	-32	-0-	184	1	4899	2	N	-0-					-0-
06	5040	X	4937	-0-	-103	-0-	179	1	4758	2	N	-0-					-0-
07	5208	X	4619	-0-	-589	-0-	182	1	4437	2	N	-0-					-0-
08	5208	X	5106	-0-	-102	-0-	216	1	4890	2	N	-0-					-0-
09	4950	X	4905	-0-	-45	-0-	160	1	4745	2	N	-0-					-0-
10	5115	X	4990	-0-	-125	-0-	155	1	4835	2	N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3277	-0-	-133	-0-	119	1	3158	2	N	-0-					-0-
06	3240	X	2970	-0-	-270	-0-	108	1	2862	2	N	-0-					-0-
07	3348	X	3168	-0-	-180	-0-	125	1	3043	2	N	-0-					-0-
08	3348	X	3114	-0-	-234	-0-	132	1	2982	2	N	-0-					-0-
09	3039	X	3039	-0-	-0-	-0-	99	1	2940	2	N	-0-					-0-
*10	3025	X	3025	-0-	-0-	-0-	94	1	2931	2	N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3411	X	3411	-0-	-0-	-0-	123	1	3288	2	N	-0-					-0-
06	3170	X	3170	-0-	-0-	-0-	115	1	3055	2	N	-0-					-0-
07	3261	X	3261	-0-	-0-	-0-	128	1	3133	2	N	-0-					-0-
08	2813	X	2813	-0-	-0-	-0-	119	1	2694	2	N	-0-					-0-
09	3390	X	3051	-0-	-339	-0-	99	1	2952	2	N	-0-					-0-
10	3410	X	2996	-0-	-414	-0-	93	1	2903	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2365	N	2365	-0-	-0-	-0-	86	1	2279	2	N	-0-			-0-
06	2144	N	2144	-0-	-0-	-0-	78	1	2066	2	N	-0-			-0-
07	2236	N	2236	-0-	-0-	-0-	88	1	2148	2	N	-0-			-0-
08	2108	N	1879	-0-	-229	-0-	79	1	1800	2	N	-0-			-0-
09	2130	N	1904	-0-	-226	-0-	62	1	1842	2	N	-0-			-0-
10	2232	N	2102	-0-	-130	-0-	65	1	2037	2	N	-0-			-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

05	1364	N	1362	-0-	-2	-0-	49	1	1313	2	N	-0-			-0-
06	1320	N	1272	-0-	-48	-0-	46	1	1226	2	N	-0-			-0-
07	1395	N	1344	-0-	-51	-0-	53	1	1291	2	N	-0-			-0-
08	1364	N	1290	-0-	-74	-0-	55	1	1235	2	N	-0-			-0-
09	1260	N	1226	-0-	-34	-0-	40	1	1186	2	N	-0-			-0-
10	1333	N	1294	-0-	-39	-0-	40	1	1254	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

05	1337	N	1337	-0-	-0-	-0-	48	1	1289	2	N	-0-			-0-
06	1260	N	1145	-0-	-115	-0-	42	1	1103	2	N	-0-			-0-
07	1323	N	1323	-0-	-0-	-0-	52	1	1271	2	N	-0-			-0-
08	1333	N	1218	-0-	-115	-0-	51	1	1167	2	N	-0-			-0-
09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-			-0-
*10	1338	N	1338	-0-	-0-	-0-	42	1	1296	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

05	1271	N	1121	-0-	-150	-0-	1121	3			N	-0-			-0-
06	1170	N	1120	-0-	-50	-0-	1120	3			N	-0-			-0-
07	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-			-0-
08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-			-0-
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-			-0-
10	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-			-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

05	775	N	767	-0-	-8	-0-	767	2			N	-0-			-0-
06	780	N	746	-0-	-34	-0-	746	2			N	-0-			-0-
07	775	N	761	-0-	-14	-0-	761	2			N	-0-			-0-
08	775	N	754	-0-	-21	-0-	754	2			N	-0-			-0-
09	750	N	749	-0-	-1	-0-	749	2			N	-0-			-0-
*10	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

05	2573	X	2386	-0-	-187	-0-	2386	2			N	-0-			-0-
06	2490	X	2363	-0-	-127	-0-	2363	2			N	-0-			-0-
07	2480	X	2480	-0-	-0-	-0-	2480	2			N	-0-			-0-
08	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-			-0-
09	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-			-0-
*10	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

05	2139	X	2122	-0-	-17	-0-	2122	3			N	-0-			-0-
06	2070	X	2049	-0-	-21	-0-	2049	3			N	-0-			-0-
07	2139	X	2082	-0-	-57	-0-	2082	3			N	-0-			-0-
08	2108	X	1651	-0-	-457	-0-	1651	3			N	-0-			-0-
09	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-			-0-
10	2108	X	2085	-0-	-23	-0-	2085	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3207	-0-	-172	-0-	3207	2			N	-0-					-0-
06	3270	X	3055	-0-	-215	-0-	3055	2			N	-0-					-0-
07	3286	X	3202	-0-	-84	-0-	3202	2			N	-0-					-0-
08	3286	X	3148	-0-	-138	-0-	3148	2			N	-0-					-0-
09	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
*10	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3071	-0-	-122	-0-	111	1	2960	2	N	-0-					-0-
06	3090	X	2785	-0-	-305	-0-	101	1	2684	2	N	-0-					-0-
07	3875	X	2595	-0-	-1280	-0-	102	1	2493	2	N	-0-					-0-
08	3875	X	2275	-0-	-1600	-0-	96	1	2179	2	N	-0-					-0-
09	3750	X	2548	-0-	-1202	-0-	83	1	2465	2	N	-0-					-0-
10	3069	X	2635	-0-	-434	-0-	82	1	2553	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1216	N	1216	-0-	-0-	-0-	44	1	1172	2	N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	29	1	773	2	N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	51	1	1251	2	N	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	50	1	1135	2	N	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	34	1	1001	2	N	-0-					-0-
*10	994	N	994	-0-	-0-	-0-	31	1	963	2	N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	2	1	49	2	N	-0-					-0-
06	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1331	-0-	-2	-0-	48	1	1283	2	N	-0-					-0-
06	1290	N	1278	-0-	-12	-0-	46	1	1232	2	N	-0-					-0-
07	1333	N	1331	-0-	-2	-0-	52	1	1279	2	N	-0-					-0-
08	1333	N	1323	-0-	-10	-0-	56	1	1267	2	N	-0-					-0-
09	1290	N	1266	-0-	-24	-0-	41	1	1225	2	N	-0-					-0-
10	1333	N	1305	-0-	-28	-0-	41	1	1264	2	N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2044	-0-	-95	-0-	2044	2			N	-0-					-0-
06	2100	N	1993	-0-	-107	-0-	1993	2			N	-0-					-0-
07	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
10	2108	X	1996	-0-	-112	-0-	1996	2			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0-	-0-	72	1	1912	2	N	-0-					-0-
06	1950	N	1888	-0-	-62	-0-	69	1	1819	2	N	-0-					-0-
07	2015	N	1986	-0-	-29	-0-	78	1	1908	2	N	-0-					-0-
08	1984	N	1864	-0-	-120	-0-	79	1	1785	2	N	-0-					-0-
09	1890	N	1738	-0-	-152	-0-	57	1	1681	2	N	-0-					-0-
10	1984	N	1838	-0-	-146	-0-	57	1	1781	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3896	-0-	-41	-0-	141	1	3755	2	N	-0-					-0-
06	3840	X	3418	-0-	-422	-0-	124	1	3294	2	N	-0-					-0-
07	3968	X	3854	-0-	-114	-0-	152	1	3702	2	N	-0-					-0-
08	3968	X	3698	-0-	-270	-0-	156	1	3542	2	N	-0-					-0-
09	3852	X	3852	-0-	-0-	-0-	126	1	3726	2	N	-0-					-0-
10	3906	X	3851	-0-	-55	-0-	120	1	3731	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	672	-0-	-41	-0-	24	1	648	2	N	-0-					-0-
06	690	N	468	-0-	-222	-0-	17	1	451	2	N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	28	1	673	2	N	-0-					-0-
08	682	N	680	-0-	-2	-0-	29	1	651	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	21	1	631	2	N	-0-					-0-
10	713	N	666	-0-	-47	-0-	21	1	645	2	N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1827	-0-	-2	-0-	66	1	1761	2	N	-0-					-0-
06	1750	N	1750	-0-	-0-	-0-	64	1	1686	2	N	-0-					-0-
07	1860	N	1737	-0-	-123	-0-	68	1	1669	2	N	-0-					-0-
08	1829	N	1607	-0-	-222	-0-	68	1	1539	2	N	-0-					-0-
09	1946	N	1946	-0-	-0-	-0-	63	1	1883	2	N	-0-					-0-
*10	1836	N	1836	-0-	-0-	-0-	57	1	1779	2	N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2338	-0-	-297	-0-	2338	2			N	-0-					-0-
06	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
07	2480	N	2395	-0-	-85	-0-	2395	2			N	-0-					-0-
08	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
09	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
10	2387	N	1623	-0-	-764	-0-	1623	2			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1928	-0-	-87	-0-	70	1	1858	2	N	-0-					-0-
06	1980	X	1882	-0-	-98	-0-	68	1	1814	2	N	-0-					-0-
07	2046	X	1963	-0-	-83	-0-	77	1	1886	2	N	-0-					-0-
08	2046	X	1899	-0-	-147	-0-	80	1	1819	2	N	-0-					-0-
09	1890	N	1820	-0-	-70	-0-	59	1	1761	2	N	-0-					-0-
10	1953	N	1914	-0-	-39	-0-	59	1	1855	2	N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	43	1	1146	2	N	-0-					-0-
06	1200	N	1135	-0-	-65	-0-	41	1	1094	2	N	-0-					-0-
07	1209	N	1181	-0-	-28	-0-	46	1	1135	2	N	-0-					-0-
08	1178	N	1150	-0-	-28	-0-	49	1	1101	2	N	-0-					-0-
09	1140	N	1129	-0-	-11	-0-	37	1	1092	2	N	-0-					-0-
10	1178	N	1168	-0-	-10	-0-	36	1	1132	2	N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
06	1860	N	1691	-0-	-169	-0-	1691	2			N	-0-					-0-
07	1922	N	1827	-0-	-95	-0-	1827	2			N	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
09	1860	X	1824	-0-	-36	-0-	1824	2			N	-0-					-0-
10	1922	X	1859	-0-	-63	-0-	1859	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1854	-0-	-68	-0-	67	1	1787	2	N	-0-					-0-
06	1830	N	1743	-0-	-87	-0-	63	1	1680	2	N	-0-					-0-
07	1891	N	1664	-0-	-227	-0-	65	1	1599	2	N	-0-					-0-
08	1860	N	1766	-0-	-94	-0-	75	1	1691	2	N	-0-					-0-
09	1740	N	1707	-0-	-33	-0-	56	1	1651	2	N	-0-					-0-
*10	1750	N	1750	-0-	-0-	-0-	54	1	1696	2	N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

05	1342	N	1342	-0-	-0-	-0-	49	1	1293	2	N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	43	1	1141	2	N	-0-					-0-
07	1302	N	1211	-0-	-91	-0-	48	1	1163	2	N	-0-					-0-
08	1333	N	1170	-0-	-163	-0-	49	1	1121	2	N	-0-					-0-
09	1170	N	1132	-0-	-38	-0-	37	1	1095	2	N	-0-					-0-
10	1209	N	1116	-0-	-93	-0-	35	1	1081	2	N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

05	1786	X	1786	-0-	-0-	-0-	65	1	1721	2	N	-0-					-0-
06	1767	X	1767	-0-	-0-	-0-	64	1	1703	2	N	-0-					-0-
07	1798	X	1794	-0-	-4	-0-	71	1	1723	2	N	-0-					-0-
08	1798	X	1631	-0-	-167	-0-	69	1	1562	2	N	-0-					-0-
09	1770	N	1561	-0-	-209	-0-	51	1	1510	2	N	-0-					-0-
10	1798	N	1566	-0-	-232	-0-	49	1	1517	2	N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

05	1164	N	1164	-0-	-0-	-0-	42	1	1122	2	N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	39	1	1026	2	N	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	45	1	1101	2	N	-0-					-0-
08	1178	N	1115	-0-	-63	-0-	47	1	1068	2	N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	37	1	1107	2	N	-0-					-0-
10	1147	N	1145	-0-	-2	-0-	36	1	1109	2	N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

05	713	N	619	-0-	-94	-0-	22	1	597	2	N	-0-					-0-
06	720	N	557	-0-	-163	-0-	20	1	537	2	N	-0-					-0-
07	651	N	606	-0-	-45	-0-	24	1	582	2	N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	28	1	638	2	N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	19	1	555	2	N	-0-					-0-
10	620	N	560	-0-	-60	-0-	17	1	543	2	N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

05	868	N	711	-0-	-157	-0-	26	1	685	2	N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-					-0-
07	899	N	805	-0-	-94	-0-	32	1	773	2	N	-0-					-0-
08	713	N	701	-0-	-12	-0-	30	1	671	2	N	-0-					-0-
09	840	N	829	-0-	-11	-0-	27	1	802	2	N	-0-					-0-
*10	841	N	841	-0-	-0-	-0-	26	1	815	2	N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

05	881	N	881	-0-	-0-	-0-	32	1	849	2	N	-0-					-0-
06	840	N	821	-0-	-19	-0-	30	1	791	2	N	-0-					-0-
07	868	N	866	-0-	-2	-0-	34	1	832	2	N	-0-					-0-
08	868	N	815	-0-	-53	-0-	34	1	781	2	N	-0-					-0-
09	810	N	776	-0-	-34	-0-	25	1	751	2	N	-0-					-0-
10	868	N	792	-0-	-76	-0-	25	1	767	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1949	N	1949	-0-	-0-	-0-	71	1	1878	2	N	-0-			-0-
06	1824	N	1824	-0-	-0-	-0-	66	1	1758	2	N	-0-			-0-
07	1953	N	1857	-0-	-96	-0-	73	1	1784	2	N	-0-			-0-
08	1953	N	1728	-0-	-225	-0-	73	1	1655	2	N	-0-			-0-
09	1830	N	1707	-0-	-123	-0-	56	1	1651	2	N	-0-			-0-
10	1860	N	1680	-0-	-180	-0-	52	1	1628	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2201	N	2201	-0-	-0-	-0-	80	1	2121	2	N	-0-			-0-
06	2046	N	2046	-0-	-0-	-0-	74	1	1972	2	N	-0-			-0-
07	2201	N	2133	-0-	-68	-0-	84	1	2049	2	N	-0-			-0-
08	2201	N	2074	-0-	-127	-0-	88	1	1986	2	N	-0-			-0-
09	2130	X	1991	-0-	-139	-0-	65	1	1926	2	N	-0-			-0-
10	2201	X	2039	-0-	-162	-0-	63	1	1976	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-			-0-
06	450	N	401	-0-	-49	-0-	401	2			N	-0-			-0-
07	496	N	427	-0-	-69	-0-	427	2			N	-0-			-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-			-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
*10	464	N	464	-0-	-0-	-0-	464	2			N	-0-			-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1842	N	1842	-0-	-0-	-0-	67	1	1775	2	N	-0-			-0-
06	1770	N	1605	-0-	-165	-0-	58	1	1547	2	N	-0-			-0-
07	1877	N	1877	-0-	-0-	-0-	74	1	1803	2	N	-0-			-0-
08	1829	N	1662	-0-	-167	-0-	70	1	1592	2	N	-0-			-0-
09	1772	N	1772	-0-	-0-	-0-	58	1	1714	2	N	-0-			-0-
10	1891	N	1781	-0-	-110	-0-	55	1	1726	2	N	-0-			-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1292	-0-	-10	-0-	47	1	1245	2	N	-0-			-0-
06	1260	N	1215	-0-	-45	-0-	44	1	1171	2	N	-0-			-0-
07	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	N	-0-			-0-
08	1302	N	1234	-0-	-68	-0-	52	1	1182	2	N	-0-			-0-
09	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-			-0-
10	1302	N	1276	-0-	-26	-0-	40	1	1236	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	533	-0-	-242	-0-	533	2			N	-0-			-0-
06	840	N	597	-0-	-243	-0-	597	2			N	-0-			-0-
07	837	N	598	-0-	-239	-0-	598	2			N	-0-			-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-			-0-
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-			-0-
*10	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	1156	-0-	-22	-0-	1156	2			N	-0-			-0-
06	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-			-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-			-0-
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-			-0-
09	1170	N	1145	-0-	-25	-0-	1145	2			N	-0-			-0-
10	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	137	-0-	-235	-0-	137	2			N	-0-					-0-
06	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
07	217	N	93	-0-	-124	-0-	93	2			N	-0-					-0-
08	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-
09	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	41	1	1085	2	N	-0-					-0-
06	1050	N	1037	-0-	-13	-0-	38	1	999	2	N	-0-					-0-
07	1147	N	1091	-0-	-56	-0-	43	1	1048	2	N	-0-					-0-
08	1116	N	1059	-0-	-57	-0-	45	1	1014	2	N	-0-					-0-
09	1050	N	1011	-0-	-39	-0-	33	1	978	2	N	-0-					-0-
*10	1191	N	1191	-0-	-0-	-0-	37	1	1154	2	N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	36	1	961	2	N	-0-					-0-
06	990	N	912	-0-	-78	-0-	33	1	879	2	N	-0-					-0-
07	1023	N	1002	-0-	-21	-0-	39	1	963	2	N	-0-					-0-
08	992	N	938	-0-	-54	-0-	40	1	898	2	N	-0-					-0-
09	900	N	884	-0-	-16	-0-	29	1	855	2	N	-0-					-0-
10	992	N	977	-0-	-15	-0-	30	1	947	2	N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2327	-0-	-91	-0-	84	1	2243	2	N	-0-					-0-
06	2310	X	2198	-0-	-112	-0-	80	1	2118	2	N	-0-					-0-
07	2387	X	2279	-0-	-108	-0-	90	1	2189	2	N	-0-					-0-
08	2387	X	2341	-0-	-46	-0-	99	1	2242	2	N	-0-					-0-
09	2234	N	2234	-0-	-0-	-0-	73	1	2161	2	N	-0-					-0-
10	2294	N	2266	-0-	-28	-0-	70	1	2196	2	N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					-0-
06	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					-0-
07	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
08	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
09	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-
*10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1745	-0-	-84	-0-	1745	3			N	-0-					-0-
06	1770	N	1532	-0-	-238	-0-	1532	3			N	-0-					-0-
07	1798	N	1672	-0-	-126	-0-	1672	3			N	-0-					-0-
08	1736	N	1697	-0-	-39	-0-	1697	3			N	-0-					-0-
09	1530	N	1493	-0-	-37	-0-	1493	3			N	-0-					-0-
10	1674	N	1584	-0-	-90	-0-	1584	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	273	-0-	-37	-0-	10	1	263	2	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	9	1	248	2	N	-0-			-0-
07	279	N	267	-0-	-12	-0-	10	1	257	2	N	-0-			-0-
08	279	N	266	-0-	-13	-0-	11	1	255	2	N	-0-			-0-
09	250	N	250	-0-	-0-	-0-	8	1	242	2	N	-0-			-0-
*10	262	N	262	-0-	-0-	-0-	8	1	254	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

05	928	N	928	-0-	-0-	-0-	34	1	894	2	N	-0-			-0-
06	900	N	889	-0-	-11	-0-	32	1	857	2	N	-0-			-0-
07	961	N	873	-0-	-88	-0-	34	1	839	2	N	-0-			-0-
08	930	N	870	-0-	-60	-0-	37	1	833	2	N	-0-			-0-
09	900	N	846	-0-	-54	-0-	28	1	818	2	N	-0-			-0-
*10	874	N	874	-0-	-0-	-0-	27	1	847	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

05	1245	N	1245	-0-	-0-	-0-	45	1	1200	2	N	-0-			-0-
06	1200	N	1104	-0-	-96	-0-	40	1	1064	2	N	-0-			-0-
07	1271	N	1244	-0-	-27	-0-	49	1	1195	2	N	-0-			-0-
08	1240	N	1057	-0-	-183	-0-	45	1	1012	2	N	-0-			-0-
09	1110	N	1040	-0-	-70	-0-	34	1	1006	2	N	-0-			-0-
10	1240	N	1239	-0-	-1	-0-	38	1	1201	2	N	-0-			-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

05	899	N	886	-0-	-13	-0-	32	1	854	2	N	-0-			-0-
06	878	N	878	-0-	-0-	-0-	32	1	846	2	N	-0-			-0-
07	899	N	839	-0-	-60	-0-	33	1	806	2	N	-0-			-0-
08	899	N	834	-0-	-65	-0-	35	1	799	2	N	-0-			-0-
09	870	N	799	-0-	-71	-0-	26	1	773	2	N	-0-			-0-
10	837	N	793	-0-	-44	-0-	25	1	768	2	N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

05	1333	N	1273	-0-	-60	-0-	46	1	1227	2	N	-0-			-0-
06	1230	N	1197	-0-	-33	-0-	44	1	1153	2	N	-0-			-0-
07	1271	N	1257	-0-	-14	-0-	49	1	1208	2	N	-0-			-0-
08	1271	N	1246	-0-	-25	-0-	53	1	1193	2	N	-0-			-0-
09	1201	N	1201	-0-	-0-	-0-	39	1	1162	2	N	-0-			-0-
10	1271	N	1235	-0-	-36	-0-	38	1	1197	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

05	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-			-0-
06	1290	N	1237	-0-	-53	-0-	1237	2			N	-0-			-0-
07	1271	N	1242	-0-	-29	-0-	1242	2			N	-0-			-0-
08	1271	N	1233	-0-	-38	-0-	1233	2			N	-0-			-0-
09	1230	N	1213	-0-	-17	-0-	1213	2			N	-0-			-0-
*10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

05	992	N	962	-0-	-30	-0-	962	2			N	-0-			-0-
06	960	N	904	-0-	-56	-0-	904	2			N	-0-			-0-
07	992	N	991	-0-	-1	-0-	991	2			N	-0-			-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-			-0-
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
*10	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1051	N	1051	-0-	-0-	-0-	38	1	1013	2	N	-0-					-0-
06	919	N	919	-0-	-0-	-0-	33	1	886	2	N	-0-					-0-
07	930	N	917	-0-	-13	-0-	36	1	881	2	N	-0-					-0-
08	1054	N	870	-0-	-184	-0-	37	1	833	2	N	-0-					-0-
09	930	N	833	-0-	-97	-0-	27	1	806	2	N	-0-					-0-
10	930	N	827	-0-	-103	-0-	26	1	801	2	N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

05	1209	N	1203	-0-	-6	-0-	44	1	1159	2	N	-0-					-0-
06	1170	N	1117	-0-	-53	-0-	41	1	1076	2	N	-0-					-0-
07	1240	N	1177	-0-	-63	-0-	46	1	1131	2	N	-0-					-0-
08	1209	N	1073	-0-	-136	-0-	45	1	1028	2	N	-0-					-0-
09	1110	N	1089	-0-	-21	-0-	35	1	1054	2	N	-0-					-0-
10	1178	N	1128	-0-	-50	-0-	35	1	1093	2	N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

05	2046	N	1981	-0-	-65	-0-	72	1	1909	2	N	-0-					-0-
06	1969	N	1969	-0-	-0-	-0-	72	1	1897	2	N	-0-					-0-
07	2077	N	1986	-0-	-91	-0-	78	1	1908	2	N	-0-					-0-
08	1984	N	1796	-0-	-188	-0-	76	1	1720	2	N	-0-					-0-
09	1980	N	1909	-0-	-71	-0-	62	1	1847	2	N	-0-					-0-
10	1984	N	1830	-0-	-154	-0-	57	1	1773	2	N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

05	2133	N	2133	-0-	-0-	-0-	77	1	2056	2	N	-0-					-0-
06	2070	N	2004	-0-	-66	-0-	73	1	1931	2	N	-0-					-0-
07	2139	N	2107	-0-	-32	-0-	83	1	2024	2	N	-0-					-0-
08	2139	N	1954	-0-	-185	-0-	83	1	1871	2	N	-0-					-0-
09	2010	N	2007	-0-	-3	-0-	65	1	1942	2	N	-0-					-0-
10	2108	N	2070	-0-	-38	-0-	64	1	2006	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

05	868	N	858	-0-	-10	-0-	31	1	827	2	N	-0-					-0-
06	840	N	833	-0-	-7	-0-	30	1	803	2	N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	38	1	920	2	N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	40	1	917	2	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	27	1	816	2	N	-0-					-0-
10	961	N	827	-0-	-134	-0-	26	1	801	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

05	1521	N	1521	-0-	-0-	-0-	55	1	1466	2	N	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	50	1	1332	2	N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	59	1	1445	2	N	-0-					-0-
08	1519	N	1459	-0-	-60	-0-	62	1	1397	2	N	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	46	1	1355	2	N	-0-					-0-
10	1457	N	1430	-0-	-27	-0-	44	1	1386	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

05	1302	N	1273	-0-	-29	-0-	46	1	1227	2	N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	44	1	1166	2	N	-0-					-0-
07	1333	N	1333	-0-	-0-	-0-	52	1	1281	2	N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	55	1	1255	2	N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	41	1	1223	2	N	-0-					-0-
10	1333	N	1292	-0-	-41	-0-	40	1	1252	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1666	N	1666	-0-	-0-	-0-	60	1	1606	2	N	-0-			-0-
06	1620	N	1620	-0-	-0-	-0-	59	1	1561	2	N	-0-			-0-
07	1685	N	1685	-0-	-0-	-0-	66	1	1619	2	N	-0-			-0-
08	1674	N	1651	-0-	-23	-0-	70	1	1581	2	N	-0-			-0-
09	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-			-0-
*10	1631	N	1631	-0-	-0-	-0-	51	1	1580	2	N	-0-			-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

05	1073	N	1073	-0-	-0-	-0-	39	1	1034	2	N	-0-			-0-
06	990	N	953	-0-	-37	-0-	35	1	918	2	N	-0-			-0-
07	1085	N	1020	-0-	-65	-0-	40	1	980	2	N	-0-			-0-
08	1085	N	996	-0-	-89	-0-	42	1	954	2	N	-0-			-0-
09	960	N	960	-0-	-0-	-0-	31	1	929	2	N	-0-			-0-
10	1023	N	990	-0-	-33	-0-	31	1	959	2	N	-0-			-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

05	493	N	493	-0-	-0-	-0-	18	1	475	2	N	-0-			-0-
06	510	N	376	-0-	-134	-0-	14	1	362	2	N	-0-			-0-
07	341	N	326	-0-	-15	-0-	13	1	313	2	N	-0-			-0-
08	496	N	332	-0-	-164	-0-	14	1	318	2	N	-0-			-0-
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-			-0-
10	341	N	339	-0-	-2	-0-	11	1	328	2	N	-0-			-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

05	619	N	619	-0-	-0-	-0-	22	1	597	2	N	-0-			-0-
06	547	N	547	-0-	-0-	-0-	20	1	527	2	N	-0-			-0-
07	651	N	407	-0-	-244	-0-	16	1	391	2	N	-0-			-0-
08	620	N	377	-0-	-243	-0-	16	1	361	2	N	-0-			-0-
09	540	N	404	-0-	-136	-0-	13	1	391	2	N	-0-			-0-
*10	413	N	413	-0-	-0-	-0-	13	1	400	2	N	-0-			-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

05	1364	N	1354	-0-	-10	-0-	49	1	1305	2	N	-0-			-0-
06	1320	N	1304	-0-	-16	-0-	47	1	1257	2	N	-0-			-0-
07	1368	N	1368	-0-	-0-	-0-	54	1	1314	2	N	-0-			-0-
08	1364	N	1286	-0-	-78	-0-	54	1	1232	2	N	-0-			-0-
09	1290	N	1264	-0-	-26	-0-	41	1	1223	2	N	-0-			-0-
10	1364	N	1271	-0-	-93	-0-	39	1	1232	2	N	-0-			-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

05	1931	N	1931	-0-	-0-	-0-	70	1	1861	2	N	-0-			-0-
06	1920	N	1832	-0-	-88	-0-	67	1	1765	2	N	-0-			-0-
07	1984	N	1933	-0-	-51	-0-	76	1	1857	2	N	-0-			-0-
08	1922	N	1824	-0-	-98	-0-	77	1	1747	2	N	-0-			-0-
09	1920	X	1880	-0-	-40	-0-	61	1	1819	2	N	-0-			-0-
10	1922	X	1895	-0-	-27	-0-	59	1	1836	2	N	-0-			-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

05	2857	X	2857	-0-	-0-	-0-	103	1	2754	2	N	-0-			-0-
06	2687	X	2687	-0-	-0-	-0-	98	1	2589	2	N	-0-			-0-
07	2902	X	2902	-0-	-0-	-0-	114	1	2788	2	N	-0-			-0-
08	2841	X	2841	-0-	-0-	-0-	120	1	2721	2	N	-0-			-0-
09	2713	N	2713	-0-	-0-	-0-	88	1	2625	2	N	-0-			-0-
*10	2780	N	2780	-0-	-0-	-0-	86	1	2694	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2493	-0-	-80	-0-	90	1	2403	2	N	-0-					-0-
06	2430	X	2190	-0-	-240	-0-	80	1	2110	2	N	-0-					-0-
07	2604	X	2539	-0-	-65	-0-	100	1	2439	2	N	-0-					-0-
08	2604	X	2465	-0-	-139	-0-	104	1	2361	2	N	-0-					-0-
09	2191	N	2191	-0-	-0-	-0-	71	1	2120	2	N	-0-					-0-
*10	2311	N	2311	-0-	-0-	-0-	72	1	2239	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

05	3999	X	3885	-0-	-114	-0-	141	1	3744	2	N	-0-					-0-
06	3870	X	3444	-0-	-426	-0-	125	1	3319	2	N	-0-					-0-
07	3999	X	3823	-0-	-176	-0-	150	1	3673	2	N	-0-					-0-
08	3999	X	3639	-0-	-360	-0-	154	1	3485	2	N	-0-					-0-
09	3870	X	3771	-0-	-99	-0-	123	1	3648	2	N	-0-					-0-
10	3875	X	3865	-0-	-10	-0-	120	1	3745	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

05	3131	X	2808	-0-	-323	-0-	102	1	2706	2	N	-0-					-0-
06	3000	X	2895	-0-	-105	-0-	105	1	2790	2	N	-0-					-0-
07	3131	X	3063	-0-	-68	-0-	120	1	2943	2	N	-0-					-0-
08	3131	X	2952	-0-	-179	-0-	125	1	2827	2	N	-0-					-0-
09	3030	X	2702	-0-	-328	-0-	88	1	2614	2	N	-0-					-0-
10	3069	X	3038	-0-	-31	-0-	94	1	2944	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

05	806	N	769	-0-	-37	-0-	28	1	741	2	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	26	1	699	2	N	-0-					-0-
07	837	N	792	-0-	-45	-0-	31	1	761	2	N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	70	1	1581	2	N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	47	1	1381	2	N	-0-					-0-
*10	1494	N	1494	-0-	-0-	-0-	46	1	1448	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

05	983	N	983	-0-	-0-	-0-	36	1	947	2	N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	37	1	987	2	N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	41	1	990	2	N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	42	1	955	2	N	-0-					-0-
09	1020	X	958	-0-	-62	-0-	31	1	927	2	N	-0-					-0-
10	1054	X	988	-0-	-66	-0-	31	1	957	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

05	1178	N	1165	-0-	-13	-0-	42	1	1123	2	N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	40	1	1064	2	N	-0-					-0-
07	1209	N	990	-0-	-219	-0-	39	1	951	2	N	-0-					-0-
08	1178	N	825	-0-	-353	-0-	35	1	790	2	N	-0-					-0-
09	1110	N	832	-0-	-278	-0-	27	1	805	2	N	-0-					-0-
10	992	N	870	-0-	-122	-0-	27	1	843	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

05	1234	N	1234	-0-	-0-	-0-	45	1	1189	2	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	34	1	890	2	N	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	50	1	1230	2	N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	54	1	1233	2	N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-					-0-
10	1271	N	1242	-0-	-29	-0-	39	1	1203	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1421	X	1421	-0-	-0-	-0-	51	1	1370	2	N	-0-			-0-
06	1412	X	1412	-0-	-0-	-0-	51	1	1361	2	N	-0-			-0-
07	1457	X	1454	-0-	-3	-0-	57	1	1397	2	N	-0-			-0-
08	1457	X	1384	-0-	-73	-0-	58	1	1326	2	N	-0-			-0-
09	1410	X	1339	-0-	-71	-0-	44	1	1295	2	N	-0-			-0-
*10	1492	X	1492	-0-	-0-	-0-	46	1	1446	2	N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

05	935	N	935	-0-	-0-	-0-	34	1	901	2	N	-0-			-0-
06	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-			-0-
07	992	N	883	-0-	-109	-0-	35	1	848	2	N	-0-			-0-
08	930	N	830	-0-	-100	-0-	35	1	795	2	N	-0-			-0-
09	870	N	827	-0-	-43	-0-	27	1	800	2	N	-0-			-0-
10	868	N	858	-0-	-10	-0-	27	1	831	2	N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

05	930	N	924	-0-	-6	-0-	33	1	891	2	N	-0-			-0-
06	840	N	810	-0-	-30	-0-	29	1	781	2	N	-0-			-0-
07	961	N	826	-0-	-135	-0-	32	1	794	2	N	-0-			-0-
08	930	N	774	-0-	-156	-0-	33	1	741	2	N	-0-			-0-
09	810	N	767	-0-	-43	-0-	25	1	742	2	N	-0-			-0-
10	837	N	693	-0-	-144	-0-	22	1	671	2	N	-0-			-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

05	1457	N	1442	-0-	-15	-0-	52	1	1390	2	N	-0-			-0-
06	1440	N	1305	-0-	-135	-0-	47	1	1258	2	N	-0-			-0-
07	1457	N	1387	-0-	-70	-0-	55	1	1332	2	N	-0-			-0-
08	1457	N	1368	-0-	-89	-0-	58	1	1310	2	N	-0-			-0-
09	1320	N	1291	-0-	-29	-0-	42	1	1249	2	N	-0-			-0-
*10	1405	N	1405	-0-	-0-	-0-	44	1	1361	2	N	-0-			-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

05	1506	N	1506	-0-	-0-	-0-	54	1	1452	2	N	-0-			-0-
06	1290	N	1238	-0-	-52	-0-	45	1	1193	2	N	-0-			-0-
07	1581	N	1536	-0-	-45	-0-	60	1	1476	2	N	-0-			-0-
08	1519	N	1451	-0-	-68	-0-	61	1	1390	2	N	-0-			-0-
09	1373	N	1373	-0-	-0-	-0-	45	1	1328	2	N	-0-			-0-
10	1550	N	1402	-0-	-148	-0-	44	1	1358	2	N	-0-			-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

05	1675	N	1675	-0-	-0-	-0-	61	1	1614	2	N	-0-			-0-
06	1650	N	1539	-0-	-111	-0-	56	1	1483	2	N	-0-			-0-
07	1675	N	1675	-0-	-0-	-0-	66	1	1609	2	N	-0-			-0-
08	1674	N	1590	-0-	-84	-0-	67	1	1523	2	N	-0-			-0-
09	1549	N	1549	-0-	-0-	-0-	51	1	1498	2	N	-0-			-0-
10	1674	N	1602	-0-	-72	-0-	50	1	1552	2	N	-0-			-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

05	1891	X	1859	-0-	-32	-0-	67	1	1792	2	N	-0-			-0-
06	1830	X	1780	-0-	-50	-0-	65	1	1715	2	N	-0-			-0-
07	1891	X	1879	-0-	-12	-0-	74	1	1805	2	N	-0-			-0-
08	1891	X	1862	-0-	-29	-0-	79	1	1783	2	N	-0-			-0-
09	1781	N	1781	-0-	-0-	-0-	58	1	1723	2	N	-0-			-0-
10	1891	N	1832	-0-	-59	-0-	57	1	1775	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1523	-0-	-27	-0-	55	1	1468	2	N	-0-					-0-
06	1470	N	1434	-0-	-36	-0-	52	1	1382	2	N	-0-					-0-
07	1550	N	1507	-0-	-43	-0-	59	1	1448	2	N	-0-					-0-
08	1519	N	1486	-0-	-33	-0-	63	1	1423	2	N	-0-					-0-
09	1440	N	1424	-0-	-16	-0-	46	1	1378	2	N	-0-					-0-
10	1519	N	1451	-0-	-68	-0-	45	1	1406	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1745	-0-	-22	-0-	63	1	1682	2	N	-0-					-0-
06	1680	N	1654	-0-	-26	-0-	60	1	1594	2	N	-0-					-0-
07	1767	N	1648	-0-	-119	-0-	65	1	1583	2	N	-0-					-0-
08	1736	N	1671	-0-	-65	-0-	71	1	1600	2	N	-0-					-0-
09	1650	N	1567	-0-	-83	-0-	51	1	1516	2	N	-0-					-0-
*10	1655	N	1655	-0-	-0-	-0-	51	1	1604	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1133	-0-	-14	-0-	41	1	1092	2	N	-0-					-0-
06	1110	N	1075	-0-	-35	-0-	39	1	1036	2	N	-0-					-0-
07	1147	N	1126	-0-	-21	-0-	44	1	1082	2	N	-0-					-0-
08	1147	N	1078	-0-	-69	-0-	46	1	1032	2	N	-0-					-0-
09	1080	N	1021	-0-	-59	-0-	33	1	988	2	N	-0-					-0-
10	1116	N	1031	-0-	-85	-0-	32	1	999	2	N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1531	-0-	-19	-0-	55	1	1476	2	N	-0-					-0-
06	1560	N	1477	-0-	-83	-0-	54	1	1423	2	N	-0-					-0-
07	1612	N	1471	-0-	-141	-0-	58	1	1413	2	N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	64	1	1458	2	N	-0-					-0-
09	1470	N	1427	-0-	-43	-0-	47	1	1380	2	N	-0-					-0-
*10	1467	N	1467	-0-	-0-	-0-	46	1	1421	2	N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	679	-0-	-65	-0-	25	1	654	2	N	-0-					-0-
06	720	N	683	-0-	-37	-0-	25	1	658	2	N	-0-					-0-
07	744	N	731	-0-	-13	-0-	29	1	702	2	N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	30	1	684	2	N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	23	1	683	2	N	-0-					-0-
10	744	N	733	-0-	-11	-0-	23	1	710	2	N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1981	N	1981	-0-	-0-	-0-	72	1	1909	2	N	-0-					-0-
06	1950	N	1851	-0-	-99	-0-	67	1	1784	2	N	-0-					-0-
07	2046	N	1747	-0-	-299	-0-	69	1	1678	2	N	-0-					-0-
08	1984	N	1852	-0-	-132	-0-	78	1	1774	2	N	-0-					-0-
09	1860	N	1837	-0-	-23	-0-	60	1	1777	2	N	-0-					-0-
*10	1930	N	1930	-0-	-0-	-0-	60	1	1870	2	N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0-	-0-	46	1	1213	2	N	-0-					-0-
06	1215	N	1215	-0-	-0-	-0-	44	1	1171	2	N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	50	1	1229	2	N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	53	1	1202	2	N	-0-					-0-
09	1230	N	1218	-0-	-12	-0-	40	1	1178	2	N	-0-					-0-
10	1271	N	1258	-0-	-13	-0-	39	1	1219	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1888	N	1888	-0-	-0-	-0-	68	1	1820	2	N	-0-			-0-
06	1759	N	1759	-0-	-0-	-0-	64	1	1695	2	N	-0-			-0-
07	1846	N	1846	-0-	-0-	-0-	73	1	1773	2	N	-0-			-0-
08	1655	N	1655	-0-	-0-	-0-	70	1	1585	2	N	-0-			-0-
09	1770	N	1683	-0-	-87	-0-	55	1	1628	2	N	-0-			-0-
10	1860	N	1737	-0-	-123	-0-	54	1	1683	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

05	1023	N	1014	-0-	-9	-0-	37	1	977	2	N	-0-			-0-
06	990	N	965	-0-	-25	-0-	35	1	930	2	N	-0-			-0-
07	1023	N	1013	-0-	-10	-0-	40	1	973	2	N	-0-			-0-
08	1023	N	977	-0-	-46	-0-	41	1	936	2	N	-0-			-0-
09	960	N	942	-0-	-18	-0-	31	1	911	2	N	-0-			-0-
10	1023	N	965	-0-	-58	-0-	30	1	935	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

05	961	N	910	-0-	-51	-0-	910	2			N	-0-			-0-
06	900	N	900	-0-	-0-	-0-	900	2			N	-0-			-0-
07	899	N	879	-0-	-20	-0-	879	2			N	-0-			-0-
08	899	N	868	-0-	-31	-0-	868	2			N	-0-			-0-
09	900	N	838	-0-	-62	-0-	838	2			N	-0-			-0-
10	868	N	853	-0-	-15	-0-	853	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

05	558	N	526	-0-	-32	-0-	526	2			N	-0-			-0-
06	540	N	470	-0-	-70	-0-	470	2			N	-0-			-0-
07	527	N	485	-0-	-42	-0-	485	2			N	-0-			-0-
08	527	N	413	-0-	-114	-0-	413	2			N	-0-			-0-
09	480	N	458	-0-	-22	-0-	458	2			N	-0-			-0-
*10	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

05	713	N	703	-0-	-10	-0-	703	2			N	-0-			-0-
06	690	N	681	-0-	-9	-0-	681	2			N	-0-			-0-
07	713	N	711	-0-	-2	-0-	711	2			N	-0-			-0-
08	713	N	702	-0-	-11	-0-	702	2			N	-0-			-0-
09	690	N	675	-0-	-15	-0-	675	2			N	-0-			-0-
10	713	N	689	-0-	-24	-0-	689	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

05	713	N	701	-0-	-12	-0-	701	2			N	-0-			-0-
06	720	N	679	-0-	-41	-0-	679	2			N	-0-			-0-
07	713	N	696	-0-	-17	-0-	696	2			N	-0-			-0-
08	713	N	659	-0-	-54	-0-	659	2			N	-0-			-0-
09	690	N	683	-0-	-7	-0-	683	2			N	-0-			-0-
*10	692	N	692	-0-	-0-	-0-	692	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

05	1147	N	1107	-0-	-40	-0-	1107	2			N	-0-			-0-
06	1080	N	1059	-0-	-21	-0-	1059	2			N	-0-			-0-
07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-			-0-
08	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-			-0-
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-			-0-
*10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	817	-0-	-51	-0-	817	2			N	-0-			-0-
06	840	N	781	-0-	-59	-0-	781	2			N	-0-			-0-
07	844	N	844	-0-	-0-	-0-	844	2			N	-0-			-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-			-0-
*10	803	N	803	-0-	-0-	-0-	803	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

05	961	N	927	-0-	-34	-0-	927	2			N	-0-			-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-
07	939	N	939	-0-	-0-	-0-	939	2			N	-0-			-0-
08	930	N	855	-0-	-75	-0-	855	2			N	-0-			-0-
09	900	N	867	-0-	-33	-0-	867	2			N	-0-			-0-
10	930	N	839	-0-	-91	-0-	839	2			N	-0-			-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

05	1537	N	1537	-0-	-0-	-0-	56	1	1481	2	N	-0-			-0-
06	1470	N	1462	-0-	-8	-0-	53	1	1409	2	N	-0-			-0-
07	1550	N	1490	-0-	-60	-0-	59	1	1431	2	N	-0-			-0-
08	1550	N	1502	-0-	-48	-0-	63	1	1439	2	N	-0-			-0-
09	1470	N	1451	-0-	-19	-0-	47	1	1404	2	N	-0-			-0-
*10	1518	N	1518	-0-	-0-	-0-	47	1	1471	2	N	-0-			-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

05	744	N	720	-0-	-24	-0-	720	2			N	-0-			-0-
06	720	N	624	-0-	-96	-0-	624	2			N	-0-			-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-			-0-
08	757	N	757	-0-	-0-	-0-	757	2			N	-0-			-0-
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-
*10	800	N	800	-0-	-0-	-0-	800	2			N	-0-			-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

05	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-			-0-
06	1140	N	984	-0-	-156	-0-	984	2			N	-0-			-0-
07	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-			-0-
08	1054	N	1000	-0-	-54	-0-	1000	2			N	-0-			-0-
09	990	N	918	-0-	-72	-0-	918	2			N	-0-			-0-
10	1085	N	928	-0-	-157	-0-	928	2			N	-0-			-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

05	1934	N	1934	-0-	-0-	-0-	70	1	1864	2	N	-0-			-0-
06	1770	N	1719	-0-	-51	-0-	63	1	1656	2	N	-0-			-0-
07	1839	N	1839	-0-	-0-	-0-	72	1	1767	2	N	-0-			-0-
08	1951	N	1951	-0-	-0-	-0-	82	1	1869	2	N	-0-			-0-
09	1710	N	1663	-0-	-47	-0-	54	1	1609	2	N	-0-			-0-
10	1829	N	1551	-0-	-278	-0-	48	1	1503	2	N	-0-			-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

05	1364	N	1328	-0-	-36	-0-	48	1	1280	2	N	-0-			-0-
06	1290	N	1165	-0-	-125	-0-	42	1	1123	2	N	-0-			-0-
07	1379	N	1379	-0-	-0-	-0-	54	1	1325	2	N	-0-			-0-
08	1333	N	1233	-0-	-100	-0-	52	1	1181	2	N	-0-			-0-
09	1252	N	1252	-0-	-0-	-0-	41	1	1211	2	N	-0-			-0-
10	1364	N	1271	-0-	-93	-0-	39	1	1232	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1238	-0-	-2	-0-	45	1	1193	2	N	-0-			-0-
06	1200	N	1171	-0-	-29	-0-	43	1	1128	2	N	-0-			-0-
07	1271	N	1234	-0-	-37	-0-	49	1	1185	2	N	-0-			-0-
08	1240	N	1232	-0-	-8	-0-	52	1	1180	2	N	-0-			-0-
09	1189	N	1189	-0-	-0-	-0-	39	1	1150	2	N	-0-			-0-
10	1240	N	1223	-0-	-17	-0-	38	1	1185	2	N	-0-			-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	34	1	914	2	N	-0-			-0-
06	600	N	569	-0-	-31	-0-	21	1	548	2	N	-0-			-0-
07	825	N	825	-0-	-0-	-0-	32	1	793	2	N	-0-			-0-
08	775	N	696	-0-	-79	-0-	29	1	667	2	N	-0-			-0-
09	560	N	560	-0-	-0-	-0-	18	1	542	2	N	-0-			-0-
10	558	N	540	-0-	-18	-0-	17	1	523	2	N	-0-			-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4123	X	4079	-0-	-44	-0-	147	1	3932	2	N	-0-			-0-
06	3870	X	3791	-0-	-79	-0-	138	1	3653	2	N	-0-			-0-
07	4030	X	3935	-0-	-95	-0-	155	1	3780	2	N	-0-			-0-
08	4092	X	3792	-0-	-300	-0-	160	1	3632	2	N	-0-			-0-
09	3900	X	3671	-0-	-229	-0-	120	1	3551	2	N	-0-			-0-
10	4030	X	3824	-0-	-206	-0-	119	1	3705	2	N	-0-			-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-			-0-
06	330	N	290	-0-	-40	-0-	290	3			N	-0-			-0-
07	527	N	437	-0-	-90	-0-	437	3			N	-0-			-0-
08	403	N	340	-0-	-63	-0-	340	3			N	-0-			-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-
10	434	N	313	-0-	-121	-0-	313	3			N	-0-			-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-			-0-
06	974	N	974	-0-	-0-	-0-	974	3			N	-0-			-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-			-0-
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-			-0-
09	960	N	951	-0-	-9	-0-	951	3			N	-0-			-0-
10	992	N	984	-0-	-8	-0-	984	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	475	3			N	-0-			-0-
06	480	N	461	-0-	-19	-0-	461	3			N	-0-			-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-			-0-
08	465	N	406	-0-	-59	-0-	406	3			N	-0-			-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-			-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-			-0-
06	945	N	945	-0-	-0-	-0-	945	3			N	-0-			-0-
07	1116	N	930	-0-	-186	-0-	930	3			N	-0-			-0-
08	1054	N	905	-0-	-149	-0-	905	3			N	-0-			-0-
09	1080	X	882	-0-	-198	-0-	882	3			N	-0-			-0-
10	1054	X	874	-0-	-180	-0-	874	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1142	N	1142	-0-	-0-	-0-	41	1	1101	2	N	-0-			-0-
06	1088	N	1088	-0-	-0-	-0-	40	1	1048	2	N	-0-			-0-
07	1147	N	1131	-0-	-16	-0-	44	1	1087	2	N	-0-			-0-
08	1147	N	1083	-0-	-64	-0-	46	1	1037	2	N	-0-			-0-
09	1080	N	1004	-0-	-76	-0-	33	1	971	2	N	-0-			-0-
10	1116	N	1039	-0-	-77	-0-	32	1	1007	2	N	-0-			-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	867	-0-	-1	-0-	31	1	836	2	N	-0-			-0-
06	793	N	793	-0-	-0-	-0-	29	1	764	2	N	-0-			-0-
07	868	N	860	-0-	-8	-0-	34	1	826	2	N	-0-			-0-
08	868	N	718	-0-	-150	-0-	30	1	688	2	N	-0-			-0-
09	780	N	711	-0-	-69	-0-	23	1	688	2	N	-0-			-0-
10	868	N	711	-0-	-157	-0-	22	1	689	2	N	-0-			-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	869	-0-	-30	-0-	31	1	838	2	N	-0-			-0-
06	870	N	815	-0-	-55	-0-	30	1	785	2	N	-0-			-0-
07	899	N	827	-0-	-72	-0-	33	1	794	2	N	-0-			-0-
08	868	N	780	-0-	-88	-0-	33	1	747	2	N	-0-			-0-
09	810	N	736	-0-	-74	-0-	24	1	712	2	N	-0-			-0-
10	837	N	701	-0-	-136	-0-	22	1	679	2	N	-0-			-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	936	-0-	-118	-0-	936	2			N	-0-			-0-
06	1050	N	896	-0-	-154	-0-	896	2			N	-0-			-0-
07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-			-0-
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-			-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-			-0-
*10	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-			-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-			-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-			-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-			-0-
09	390	N	330	-0-	-60	-0-	330	3			N	-0-			-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-			-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	502	-0-	-87	-0-	502	3			N	-0-			-0-
06	570	N	501	-0-	-69	-0-	501	3			N	-0-			-0-
07	589	N	402	-0-	-187	-0-	402	3			N	-0-			-0-
08	496	N	347	-0-	-149	-0-	347	3			N	-0-			-0-
09	570	X	341	-0-	-229	-0-	341	3			N	-0-			-0-
10	527	X	385	-0-	-142	-0-	385	3			N	-0-			-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-			-0-
06	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-			-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-			-0-
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-			-0-
09	1170	X	1039	-0-	-131	-0-	1039	3			N	-0-			-0-
10	1178	X	899	-0-	-279	-0-	899	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	570	X	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	X	565	-0-	-24	-0-	565	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
08	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1409	N	1409	-0-	-0-	-0-	51	1	1358	2	N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	48	1	1275	2	N	-0-					-0-
07	1395	N	1387	-0-	-8	-0-	55	1	1332	2	N	-0-					-0-
08	1395	N	1327	-0-	-68	-0-	56	1	1271	2	N	-0-					-0-
09	1320	N	1248	-0-	-72	-0-	41	1	1207	2	N	-0-					-0-
10	1395	N	1200	-0-	-195	-0-	37	1	1163	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	711	-0-	-126	-0-	711	3			N	-0-					-0-
06	780	X	726	-0-	-54	-0-	726	3			N	-0-					-0-
07	682	X	580	-0-	-102	-0-	580	3			N	-0-					-0-
08	759	X	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
*10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	25	1	662	2	N	-0-					-0-
06	600	N	550	-0-	-50	-0-	20	1	530	2	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	27	1	670	2	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	27	1	621	2	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-
10	682	N	494	-0-	-188	-0-	15	1	479	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	893	-0-	-68	-0-	32	1	861	2	N	-0-					-0-
06	900	N	835	-0-	-65	-0-	30	1	805	2	N	-0-					-0-
07	930	N	879	-0-	-51	-0-	35	1	844	2	N	-0-					-0-
08	899	N	871	-0-	-28	-0-	37	1	834	2	N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-
10	868	N	816	-0-	-52	-0-	25	1	791	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
08	930	N	856	-0-	-74	-0-	856	3			N	-0-					-0-
09	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1777	N	1777	-0-	-0-	-0-	64	1	1713	2	N	-0-			-0-
06	1665	N	1665	-0-	-0-	-0-	61	1	1604	2	N	-0-			-0-
07	1829	N	1740	-0-	-89	-0-	68	1	1672	2	N	-0-			-0-
08	1767	N	1563	-0-	-204	-0-	66	1	1497	2	N	-0-			-0-
09	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-			-0-
10	1581	N	1555	-0-	-26	-0-	48	1	1507	2	N	-0-			-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	18	1	471	2	N	-0-			-0-
06	459	N	459	-0-	-0-	-0-	17	1	442	2	N	-0-			-0-
07	496	N	480	-0-	-16	-0-	19	1	461	2	N	-0-			-0-
08	496	N	466	-0-	-30	-0-	20	1	446	2	N	-0-			-0-
09	452	N	452	-0-	-0-	-0-	15	1	437	2	N	-0-			-0-
10	465	N	417	-0-	-48	-0-	13	1	404	2	N	-0-			-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	37	1	983	2	N	-0-			-0-
06	952	N	952	-0-	-0-	-0-	35	1	917	2	N	-0-			-0-
07	1054	N	851	-0-	-203	-0-	33	1	818	2	N	-0-			-0-
08	1023	N	784	-0-	-239	-0-	33	1	751	2	N	-0-			-0-
09	960	N	766	-0-	-194	-0-	25	1	741	2	N	-0-			-0-
10	837	N	783	-0-	-54	-0-	24	1	759	2	N	-0-			-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	24	1	630	2	N	-0-			-0-
06	902	N	902	-0-	-0-	-0-	33	1	869	2	N	-0-			-0-
07	930	N	793	-0-	-137	-0-	31	1	762	2	N	-0-			-0-
08	891	N	891	-0-	-0-	-0-	38	1	853	2	N	-0-			-0-
09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-			-0-
*10	825	N	825	-0-	-0-	-0-	26	1	799	2	N	-0-			-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	95	3			N	-0-			-0-
06	120	N	89	-0-	-31	-0-	89	3			N	-0-			-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-			-0-
*10	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3565	X	3461	-0-	-104	-0-	125	1	3336	2	N	-0-			-0-
06	3450	X	3284	-0-	-166	-0-	119	1	3165	2	N	-0-			-0-
07	3565	X	3300	-0-	-265	-0-	130	1	3170	2	N	-0-			-0-
08	3565	X	3337	-0-	-228	-0-	141	1	3196	2	N	-0-			-0-
09	3450	X	3209	-0-	-241	-0-	105	1	3104	2	N	-0-			-0-
10	3472	X	2723	-0-	-749	-0-	84	1	2639	2	N	-0-			-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1675	N	1675	-0-	-0-	-0-	61	1	1614	2	N	-0-			-0-
06	1577	N	1577	-0-	-0-	-0-	57	1	1520	2	N	-0-			-0-
07	1705	N	1645	-0-	-60	-0-	65	1	1580	2	N	-0-			-0-
08	1674	N	1600	-0-	-74	-0-	68	1	1532	2	N	-0-			-0-
09	1590	N	1488	-0-	-102	-0-	48	1	1440	2	N	-0-			-0-
10	1643	N	1517	-0-	-126	-0-	47	1	1470	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2021	-0-	-25	-0-	73	1	1948	2	N	-0-					-0-
06	1830	N	1769	-0-	-61	-0-	64	1	1705	2	N	-0-					-0-
07	2077	N	1891	-0-	-186	-0-	74	1	1817	2	N	-0-					-0-
08	2015	N	1876	-0-	-139	-0-	79	1	1797	2	N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	60	1	1771	2	N	-0-					-0-
10	1891	N	1853	-0-	-38	-0-	58	1	1795	2	N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	42	1	1119	2	N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	40	1	1068	2	N	-0-					-0-
07	1240	N	1124	-0-	-116	-0-	44	1	1080	2	N	-0-					-0-
08	1147	N	1018	-0-	-129	-0-	43	1	975	2	N	-0-					-0-
09	1110	N	975	-0-	-135	-0-	32	1	943	2	N	-0-					-0-
10	1116	N	994	-0-	-122	-0-	31	1	963	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	718	-0-	-57	-0-	26	1	692	2	N	-0-					-0-
06	750	N	712	-0-	-38	-0-	26	1	686	2	N	-0-					-0-
07	744	N	735	-0-	-9	-0-	29	1	706	2	N	-0-					-0-
08	713	N	401	-0-	-312	-0-	17	1	384	2	N	-0-					-0-
09	720	N	531	-0-	-189	-0-	17	1	514	2	N	-0-					-0-
10	744	N	433	-0-	-311	-0-	13	1	420	2	N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	20	1	528	2	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	18	1	482	2	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	21	1	508	2	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	22	1	489	2	N	-0-					-0-
09	510	N	495	-0-	-15	-0-	16	1	479	2	N	-0-					-0-
10	527	N	501	-0-	-26	-0-	16	1	485	2	N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	18	1	480	2	N	-0-					-0-
06	450	N	363	-0-	-87	-0-	13	1	350	2	N	-0-					-0-
07	527	N	402	-0-	-125	-0-	16	1	386	2	N	-0-					-0-
08	496	N	371	-0-	-125	-0-	16	1	355	2	N	-0-					-0-
09	360	N	289	-0-	-71	-0-	9	1	280	2	N	-0-					-0-
10	403	N	235	-0-	-168	-0-	7	1	228	2	N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	822	-0-	-15	-0-	30	1	792	2	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	26	1	679	2	N	-0-					-0-
07	868	N	800	-0-	-68	-0-	31	1	769	2	N	-0-					-0-
08	837	N	708	-0-	-129	-0-	30	1	678	2	N	-0-					-0-
09	720	N	703	-0-	-17	-0-	23	1	680	2	N	-0-					-0-
10	806	N	730	-0-	-76	-0-	23	1	707	2	N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1569	N	1569	-0-	-0-	-0-	57	1	1512	2	N	-0-					-0-
06	1485	N	1485	-0-	-0-	-0-	54	1	1431	2	N	-0-					-0-
07	1612	N	1559	-0-	-53	-0-	61	1	1498	2	N	-0-					-0-
08	1581	N	1398	-0-	-183	-0-	59	1	1339	2	N	-0-					-0-
09	1380	N	1353	-0-	-27	-0-	44	1	1309	2	N	-0-					-0-
10	1426	N	1338	-0-	-88	-0-	42	1	1296	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	27	1	723	2	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	25	1	656	2	N	-0-					-0-
07	744	N	700	-0-	-44	-0-	28	1	672	2	N	-0-					-0-
08	744	N	658	-0-	-86	-0-	28	1	630	2	N	-0-					-0-
09	690	N	635	-0-	-55	-0-	21	1	614	2	N	-0-					-0-
10	713	N	656	-0-	-57	-0-	20	1	636	2	N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

05	1729	N	1729	-0-	-0-	-0-	63	1	1666	2	N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	59	1	1562	2	N	-0-					-0-
07	1736	N	1674	-0-	-62	-0-	66	1	1608	2	N	-0-					-0-
08	1736	N	1473	-0-	-263	-0-	62	1	1411	2	N	-0-					-0-
09	1620	N	1518	-0-	-102	-0-	49	1	1469	2	N	-0-					-0-
10	1674	N	1550	-0-	-124	-0-	48	1	1502	2	N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

05	2033	N	2033	-0-	-0-	-0-	73	1	1960	2	N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	70	1	1847	2	N	-0-					-0-
07	2108	N	2019	-0-	-89	-0-	79	1	1940	2	N	-0-					-0-
08	2046	N	1922	-0-	-124	-0-	81	1	1841	2	N	-0-					-0-
09	1920	N	1861	-0-	-59	-0-	61	1	1800	2	N	-0-					-0-
10	2015	N	1916	-0-	-99	-0-	59	1	1857	2	N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

05	667	N	667	-0-	-0-	-0-	24	1	643	2	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	22	1	591	2	N	-0-					-0-
07	682	N	658	-0-	-24	-0-	26	1	632	2	N	-0-					-0-
08	682	N	610	-0-	-72	-0-	26	1	584	2	N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	21	1	630	2	N	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	20	1	638	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

05	1054	X	1038	-0-	-16	-0-	38	1	1000	2	N	-0-					-0-
06	981	X	981	-0-	-0-	-0-	36	1	945	2	N	-0-					-0-
07	1054	X	1024	-0-	-30	-0-	40	1	984	2	N	-0-					-0-
08	1054	X	867	-0-	-187	-0-	37	1	830	2	N	-0-					-0-
09	990	N	912	-0-	-78	-0-	30	1	882	2	N	-0-					-0-
10	1023	N	937	-0-	-86	-0-	29	1	908	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

05	620	N	610	-0-	-10	-0-	22	1	588	2	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	21	1	561	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	24	1	586	2	N	-0-					-0-
08	620	N	582	-0-	-38	-0-	25	1	557	2	N	-0-					-0-
09	570	N	539	-0-	-31	-0-	18	1	521	2	N	-0-					-0-
10	620	N	554	-0-	-66	-0-	17	1	537	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

05	665	N	665	-0-	-0-	-0-	24	1	641	2	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	23	1	604	2	N	-0-					-0-
07	682	N	654	-0-	-28	-0-	26	1	628	2	N	-0-					-0-
08	651	N	577	-0-	-74	-0-	24	1	553	2	N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	21	1	611	2	N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	19	1	583	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	766	-0-	-40	-0-	28	1	738	2	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	27	1	703	2	N	-0-					-0-
07	775	N	759	-0-	-16	-0-	30	1	729	2	N	-0-					-0-
08	775	N	747	-0-	-28	-0-	32	1	715	2	N	-0-					-0-
09	720	N	707	-0-	-13	-0-	23	1	684	2	N	-0-					-0-
10	744	N	716	-0-	-28	-0-	22	1	694	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

05	713	N	709	-0-	-4	-0-	26	1	683	2	N	-0-					-0-
06	630	N	578	-0-	-52	-0-	21	1	557	2	N	-0-					-0-
07	744	N	673	-0-	-71	-0-	26	1	647	2	N	-0-					-0-
08	713	N	604	-0-	-109	-0-	25	1	579	2	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-					-0-
10	682	N	638	-0-	-44	-0-	20	1	618	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

05	1054	N	941	-0-	-113	-0-	34	1	907	2	N	-0-					-0-
06	1020	N	1000	-0-	-20	-0-	36	1	964	2	N	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	41	1	992	2	N	-0-					-0-
08	930	N	898	-0-	-32	-0-	38	1	860	2	N	-0-					-0-
09	990	N	901	-0-	-89	-0-	29	1	872	2	N	-0-					-0-
10	1023	N	918	-0-	-105	-0-	29	1	889	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

05	781	N	781	-0-	-0-	-0-	28	1	753	2	N	-0-					-0-
06	780	N	724	-0-	-56	-0-	26	1	698	2	N	-0-					-0-
07	775	N	771	-0-	-4	-0-	30	1	741	2	N	-0-					-0-
08	775	N	630	-0-	-145	-0-	27	1	603	2	N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	25	1	745	2	N	-0-					-0-
*10	781	N	781	-0-	-0-	-0-	24	1	757	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

05	936	N	936	-0-	-0-	-0-	34	1	902	2	N	-0-					-0-
06	900	N	896	-0-	-4	-0-	33	1	863	2	N	-0-					-0-
07	961	N	931	-0-	-30	-0-	37	1	894	2	N	-0-					-0-
08	930	N	889	-0-	-41	-0-	37	1	852	2	N	-0-					-0-
09	900	N	862	-0-	-38	-0-	28	1	834	2	N	-0-					-0-
10	930	N	879	-0-	-51	-0-	27	1	852	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

05	1282	N	1282	-0-	-0-	-0-	46	1	1236	2	N	-0-					-0-
06	1207	N	1207	-0-	-0-	-0-	44	1	1163	2	N	-0-					-0-
07	1271	N	1271	-0-	-0-	-0-	50	1	1221	2	N	-0-					-0-
08	1209	N	1189	-0-	-20	-0-	50	1	1139	2	N	-0-					-0-
09	1200	N	861	-0-	-339	-0-	28	1	833	2	N	-0-					-0-
*10	1290	N	1290	-0-	-0-	-0-	40	1	1250	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

05	1407	N	1407	-0-	-0-	-0-	51	1	1356	2	N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	49	1	1288	2	N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	55	1	1344	2	N	-0-					-0-
08	1395	N	1274	-0-	-121	-0-	54	1	1220	2	N	-0-					-0-
09	1350	N	1207	-0-	-143	-0-	39	1	1168	2	N	-0-					-0-
10	1395	N	1220	-0-	-175	-0-	38	1	1182	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1175	-0-	-34	-0-	42	1	1133	2	N	-0-					-0-
06	1170	N	774	-0-	-396	-0-	28	1	746	2	N	-0-					-0-
07	1209	N	1192	-0-	-17	-0-	47	1	1145	2	N	-0-					-0-
08	1178	N	1056	-0-	-122	-0-	45	1	1011	2	N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	32	1	963	2	N	-0-					-0-
10	1054	N	1019	-0-	-35	-0-	32	1	987	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	35	1	945	2	N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	33	1	874	2	N	-0-					-0-
07	992	N	954	-0-	-38	-0-	38	1	916	2	N	-0-					-0-
08	992	N	925	-0-	-67	-0-	39	1	886	2	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	29	1	872	2	N	-0-					-0-
10	961	N	929	-0-	-32	-0-	29	1	900	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5168	-0-	-257	-0-	187	1	4981	2	N	-0-					-0-
06	5250	X	4925	-0-	-325	-0-	179	1	4746	2	N	-0-					-0-
07	5425	X	5055	-0-	-370	-0-	198	1	4857	2	N	-0-					-0-
08	5363	X	4758	-0-	-605	-0-	201	1	4557	2	N	-0-					-0-
09	4572	X	4572	-0-	-0-	-0-	149	1	4423	2	N	-0-					-0-
*10	4809	X	4809	-0-	-0-	-0-	149	1	4660	2	N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2842	X	2842	-0-	-0-	-0-	103	1	2739	2	N	-0-					-0-
06	2730	X	2311	-0-	-419	-0-	84	1	2227	2	N	-0-					-0-
07	3017	X	3017	-0-	-0-	-0-	119	1	2898	2	N	-0-					-0-
08	2883	X	2737	-0-	-146	-0-	115	1	2622	2	N	-0-					-0-
09	2790	X	2597	-0-	-193	-0-	85	1	2512	2	N	-0-					-0-
10	3007	X	2653	-0-	-354	-0-	82	1	2571	2	N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	41	1	1080	2	N	-0-					-0-
06	1080	N	1018	-0-	-62	-0-	37	1	981	2	N	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	41	1	1005	2	N	-0-					-0-
08	1116	N	1040	-0-	-76	-0-	44	1	996	2	N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	34	1	996	2	N	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	33	1	1023	2	N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1113	-0-	-34	-0-	40	1	1073	2	N	-0-					-0-
06	1080	N	1055	-0-	-25	-0-	38	1	1017	2	N	-0-					-0-
07	1147	N	1104	-0-	-43	-0-	43	1	1061	2	N	-0-					-0-
08	1116	N	1064	-0-	-52	-0-	45	1	1019	2	N	-0-					-0-
09	1050	N	1014	-0-	-36	-0-	33	1	981	2	N	-0-					-0-
10	1116	N	1032	-0-	-84	-0-	32	1	1000	2	N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1570	-0-	-135	-0-	57	1	1513	2	N	-0-					-0-
06	1590	X	1407	-0-	-183	-0-	51	1	1356	2	N	-0-					-0-
07	1643	X	1492	-0-	-151	-0-	59	1	1433	2	N	-0-					-0-
08	1643	X	1596	-0-	-47	-0-	67	1	1529	2	N	-0-					-0-
09	1526	N	1526	-0-	-0-	-0-	50	1	1476	2	N	-0-					-0-
*10	1548	N	1548	-0-	-0-	-0-	48	1	1500	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-			-0-
06	810	N	648	-0-	-162	-0-	648	2			N	-0-			-0-
07	775	N	675	-0-	-100	-0-	675	2			N	-0-			-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
*10	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

05	546	N	546	-0-	-0-	-0-	546	2			N	-0-			-0-
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-			-0-
07	434	N	321	-0-	-113	-0-	321	2			N	-0-			-0-
08	558	N	347	-0-	-211	-0-	347	2			N	-0-			-0-
09	510	N	328	-0-	-182	-0-	328	2			N	-0-			-0-
*10	346	N	346	-0-	-0-	-0-	346	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

05	992	N	966	-0-	-26	-0-	966	3			N	-0-			-0-
06	960	N	940	-0-	-20	-0-	940	3			N	-0-			-0-
07	961	N	945	-0-	-16	-0-	945	3			N	-0-			-0-
08	961	N	946	-0-	-15	-0-	946	3			N	-0-			-0-
09	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-
10	930	N	920	-0-	-10	-0-	920	3			N	-0-			-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

05	930	N	873	-0-	-57	-0-	873	3			N	-0-			-0-
06	870	N	832	-0-	-38	-0-	832	3			N	-0-			-0-
07	899	N	842	-0-	-57	-0-	842	3			N	-0-			-0-
08	868	N	846	-0-	-22	-0-	846	3			N	-0-			-0-
09	840	N	817	-0-	-23	-0-	817	3			N	-0-			-0-
10	837	N	835	-0-	-2	-0-	835	3			N	-0-			-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

05	2635	X	2572	-0-	-63	-0-	93	1	2479	2	N	-0-			-0-
06	2520	X	2414	-0-	-106	-0-	88	1	2326	2	N	-0-			-0-
07	2635	X	2553	-0-	-82	-0-	101	1	2452	2	N	-0-			-0-
08	2635	X	2484	-0-	-151	-0-	105	1	2379	2	N	-0-			-0-
09	2400	N	2343	-0-	-57	-0-	77	1	2266	2	N	-0-			-0-
10	2542	N	2381	-0-	-161	-0-	74	1	2307	2	N	-0-			-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

05	6789	X	4477	-0-	-2312	-0-	162	1	4315	2	N	-0-			-0-
06	6570	X	4010	-0-	-2560	-0-	146	1	3864	2	N	-0-			-0-
07	6789	X	4087	-0-	-2702	-0-	161	1	3926	2	N	-0-			-0-
08	6789	X	3890	-0-	-2899	-0-	164	1	3726	2	N	-0-			-0-
09	6570	X	3696	-0-	-2874	-0-	120	1	3576	2	N	-0-			-0-
10	6789	X	3527	-0-	-3262	-0-	109	1	3418	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630 N	242	-0-	-388	-0-	7	1	235	3	Y	-0-					-0-
12	620 N	397	-0-	-223	-0-	8	1	389	3	Y	-0-					-0-
*01	372 N	311	-0-	-61	-0-	5	1	306	3	Y	-0-					-0-
02	279 N	279	-0-	-0-	-0-	5	1	274	3	Y	-0-					-0-
03	453 N	453	-0-	-0-	-0-	10	1	443	3	Y	-0-					-0-
04	331 N	331	-0-	-0-	-0-	8	1	323	3	Y	-0-					-0-
05	310 N	26	-0-	-284	-0-	1	1	25	3	Y	-0-					-0-
06	450 N	-0-	-0-	-450	-0-					Y	-0-					-0-
*07	426 N	426	-0-	-0-	-0-	8	1	418	3	Y	-0-					-0-
*08	771 N	771	-0-	-0-	-0-	17	1	754	3	Y	-0-					-0-
09	T. A.	713	-0-	713	713	16	1	697	3	Y	-0-					-0-
10	T. A.	302	-0-	302	1015	7	1	295	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	308	N	308	-0-	-0-	-0-	9	1	299	3	Y	-0-	1	1			-0-
12	308	N	308	-0-	-0-	-0-	6	1	302	3	Y	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	6	1	356	3	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	6	1	338	3	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	9	1	395	3	Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	10	1	390	3	Y	-0-					-0-
05	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	11	1	418	3	Y	-0-					-0-
*07	403	N	306	-0-	-97	-0-	6	1	300	3	Y	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	9	1	404	3	Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	10	1	418	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

*11	1410	N	1237	-0-	-173	-0-	35	1	1190	3	Y	11	11	1			2
							12	9									
12	1481	N	1481	-0-	-0-	-0-	30	1	1439	3	Y	11	10	1			3
							12	9									
*01	1554	N	1554	-0-	-0-	-0-	25	1	1517	3	Y	11	12	1			2
							12	9									
02	1375	N	1375	-0-	-0-	-0-	23	1	1339	3	Y	12	11	1			3
							13	9									
03	1515	N	1515	-0-	-0-	-0-	32	1	1472	3	Y	10	11	1			2
							11	9									
04	1500	N	1475	-0-	-25	-0-	35	1	1434	3	Y	5	6	1			1
							6	9									
05	1519	N	1495	-0-	-24	-0-	30	1	1461	3	Y	4	4	1			1
							4	9									
06	1470	N	1421	-0-	-49	-0-	37	1	1380	3	Y	4	4	1			1
							4	9									
*07	1519	N	1459	-0-	-60	-0-	28	1	1418	3	Y	12	9	1			4
							13	9									
*08	1496	N	1496	-0-	-0-	-0-	33	1	1449	3	Y	13	14	1			3
							14	9									
09	1501	N	1501	-0-	-0-	-0-	32	1	1452	3	Y	15	13	1			5
							17	9									
*10	1480	N	1480	-0-	-0-	-0-	33	1	1430	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1062	N	1062	-0-	-0-	-0-	30	1	1021	3	Y	10	10	1			2
							11	9									
12	1230	N	1230	-0-	-0-	-0-	25	1	1194	3	Y	10	9	1			3
							11	9									
*01	1242	N	1242	-0-	-0-	-0-	20	1	1210	3	Y	11	12	1			2
							12	9									
02	1103	N	1103	-0-	-0-	-0-	18	1	1072	3	Y	12	11	1			3
							13	9									
03	1196	N	1196	-0-	-0-	-0-	25	1	1160	3	Y	10	11	1			2
							11	9									
04	1169	N	1169	-0-	-0-	-0-	28	1	1135	3	Y	5	6	1			1
							6	9									
05	1076	N	1076	-0-	-0-	-0-	22	1	1050	3	Y	4	4	1			1
							4	9									
06	1128	N	1128	-0-	-0-	-0-	29	1	1095	3	Y	4	4	1			1
							4	9									
*07	1207	N	1207	-0-	-0-	-0-	23	1	1171	3	Y	12	9	1			4
							13	9									
*08	1211	N	1211	-0-	-0-	-0-	26	1	1171	3	Y	13	14	1			3
							14	9									
09	1155	N	1155	-0-	-0-	-0-	25	1	1113	3	Y	15	13	1			5
							17	9									
10	1178	N	1108	-0-	-70	-0-	24	1	1067	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

*11	126	N	126	-0-	-0-	-0-	4	1	122	3	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	3	1	137	3	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	2	1	127	3	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	2	1	117	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	3	1	120	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	14	1	712	3	Y	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-					-0-
09	659	N	659	-0-	-0-	-0-	14	1	645	3	Y	-0-					-0-
10	186	N	140	-0-	-46	-0-	3	1	137	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	574	N	574	-0-	-0-	-0-	16	1	550	3	Y	7	8	1			1
							8	9									
12	719	N	719	-0-	-0-	-0-	15	1	696	3	Y	7	6	1			2
							8	9									
*01	604	N	604	-0-	-0-	-0-	10	1	587	3	Y	6	7	1			1
							7	9									
02	714	N	714	-0-	-0-	-0-	12	1	691	3	Y	10	9	1			2
							11	9									
03	564	N	564	-0-	-0-	-0-	12	1	540	3	Y	11	11	1			2
							12	9									
04	540	N	526	-0-	-14	-0-	12	1	508	3	Y	5	6	1			1
							6	9									
05	558	N	533	-0-	-25	-0-	11	1	518	3	Y	4	4	1			1
							4	9									
06	540	N	509	-0-	-31	-0-	13	1	492	3	Y	4	4	1			1
							4	9									
*07	558	N	519	-0-	-39	-0-	10	1	497	3	Y	11	8	1			4
							12	9									
*08	527	N	522	-0-	-5	-0-	11	1	505	3	Y	5	8	1			1
							6	9									
09	510	N	501	-0-	-9	-0-	11	1	490	3	Y	-0-	1	1			-0-
10	527	N	495	-0-	-32	-0-	11	1	484	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	837	N	837	-0-	-0-	-0-	24	1	801	3	Y	11	11	1			2
							12	9									
12	864	N	864	-0-	-0-	-0-	18	1	834	3	Y	11	10	1			3
							12	9									
*01	803	N	803	-0-	-0-	-0-	13	1	778	3	Y	11	12	1			2
							12	9									
02	504	N	261	-0-	-243	-0-	4	1	251	3	Y	5	6	1			1
							6	9									
03	609	N	609	-0-	-0-	-0-	13	1	596	3	Y	-0-	1	1			-0-
04	540	N	523	-0-	-17	-0-	13	1	510	3	Y	-0-					-0-
05	685	N	685	-0-	-0-	-0-	14	1	671	3	Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	20	1	754	3	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	12	1	615	3	Y	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	16	1	701	3	Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	15	1	685	3	Y	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	16	1	715	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	300	N	283	-0-	-17	-0-	8	1	275	3	Y	-0-					-0-
12	310	N	285	-0-	-25	-0-	6	1	279	3	Y	-0-					-0-
*01	310	N	276	-0-	-34	-0-	5	1	271	3	Y	-0-					-0-
02	252	N	246	-0-	-6	-0-	4	1	242	3	Y	-0-					-0-
03	279	N	149	-0-	-130	-0-	3	1	146	3	Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	6	1	248	3	Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	5	1	240	3	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	6	1	232	3	Y	-0-					-0-
*07	248	N	245	-0-	-3	-0-	5	1	240	3	Y	-0-					-0-
*08	248	N	244	-0-	-4	-0-	5	1	239	3	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

*11	150	N	134	-0-	-16	-0-	4	1	130	3	Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	3	1	132	3	Y	-0-					-0-
*01	155	N	132	-0-	-23	-0-	2	1	130	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	2	1	109	3	Y	-0-					-0-
03	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	2	1	101	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	2	1	112	3	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
*07	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	3	1	126	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-					-0-
10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

*11	210	N	205	-0-	-5	-0-	6	1	199	3	Y	-0-					-0-
12	217	N	209	-0-	-8	-0-	4	1	205	3	Y	-0-					-0-
*01	217	N	205	-0-	-12	-0-	3	1	202	3	Y	-0-					-0-
02	196	N	192	-0-	-4	-0-	3	1	189	3	Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	4	1	205	3	Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	5	1	192	3	Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	5	1	199	3	Y	-0-					-0-
*07	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	4	1	180	3	Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

*11	420	N	374	-0-	-46	-0-	11	1	363	3	Y	-0-					-0-
12	403	N	389	-0-	-14	-0-	8	1	381	3	Y	-0-					-0-
*01	403	N	365	-0-	-38	-0-	6	1	359	3	Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	6	1	321	3	Y	-0-					-0-
03	403	N	245	-0-	-158	-0-	5	1	240	3	Y	-0-					-0-
04	360	N	331	-0-	-29	-0-	8	1	323	3	Y	-0-					-0-
05	372	N	298	-0-	-74	-0-	6	1	292	3	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	7	1	250	3	Y	-0-					-0-
*07	341	N	251	-0-	-90	-0-	5	1	246	3	Y	-0-					-0-
*08	310	N	252	-0-	-58	-0-	6	1	246	3	Y	-0-					-0-
09	240	N	174	-0-	-66	-0-	4	1	170	3	Y	-0-					-0-
10	248	N	209	-0-	-39	-0-	5	1	204	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

*11	174	N	174	-0-	-0-	-0-	5	1	169	3	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	4	1	175	3	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	3	1	187	3	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	3	1	161	3	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	4	1	169	3	Y	-0-					-0-
04	173	N	173	-0-	-0-	-0-	4	1	169	3	Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	4	1	172	3	Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	4	1	168	3	Y	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	4	1	176	3	Y	-0-					-0-
09	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	4	1	177	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

*11	300	N	278	-0-	-22	-0-	8 2	1 9	268	3	Y	2	2	1			-0-
12	283	N	283	-0-	-0-	-0-	6 4	1 9	273	3	Y	4	3	1			1
*01	292	N	292	-0-	-0-	-0-	5 6	1 9	281	3	Y	5	5	1			1
02	252	N	160	-0-	-92	-0-	3 1	1 9	156	3	Y	1	2	1			-0-
03	279	N	113	-0-	-166	-0-	2	1	111	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	6	1	256	3	Y	-0-					-0-
05	186	N	76	-0-	-110	-0-	2	1	74	3	Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	3	1	101	3	Y	-0-					-0-
*07	279	N	211	-0-	-68	-0-	4	1	207	3	Y	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	9	1	385	3	Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	4	1	196	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1440	N	1416	-0-	-24	-0-	40	1	1364	3	Y	11	11	1			2
							12	9									
12	1488	N	1470	-0-	-18	-0-	30	1	1428	3	Y	11	10	1			3
							12	9									
*01	1488	N	1403	-0-	-85	-0-	23	1	1368	3	Y	11	12	1			2
							12	9									
02	1350	N	1350	-0-	-0-	-0-	23	1	1314	3	Y	12	11	1			3
							13	9									
03	1457	N	947	-0-	-510	-0-	20	1	916	3	Y	10	11	1			2
							11	9									
04	1350	N	395	-0-	-955	-0-	9	1	382	3	Y	4	5	1			1
							4	9									
05	1488	N	891	-0-	-597	-0-	18	1	869	3	Y	4	4	1			1
							4	9									
06	1218	N	1218	-0-	-0-	-0-	31	1	1183	3	Y	4	4	1			1
							4	9									
*07	1225	N	1225	-0-	-0-	-0-	24	1	1189	3	Y	11	8	1			4
							12	9									
*08	1249	N	1249	-0-	-0-	-0-	27	1	1208	3	Y	13	14	1			3
							14	9									
09	1412	N	1412	-0-	-0-	-0-	30	1	1365	3	Y	15	13	1			5
							17	9									
*10	1294	N	1294	-0-	-0-	-0-	29	1	1248	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

*11	270	N	259	-0-	-11	-0-	7	1	252	3	Y	-0-					-0-
12	279	N	244	-0-	-35	-0-	5	1	239	3	Y	-0-					-0-
*01	279	N	233	-0-	-46	-0-	4	1	229	3	Y	-0-					-0-
02	252	N	211	-0-	-41	-0-	4	1	207	3	Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	6	1	254	3	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	9	1	364	3	Y	-0-					-0-
05	351	N	351	-0-	-0-	-0-	7	1	344	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	9	1	321	3	Y	-0-					-0-
*07	328	N	328	-0-	-0-	-0-	6	1	322	3	Y	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	7	1	317	3	Y	-0-					-0-
09	330	N	300	-0-	-30	-0-	7	1	293	3	Y	-0-					-0-
10	341	N	228	-0-	-113	-0-	5	1	223	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	470	N	470	-0-	-0-	-0-	13	1	455	3	Y	2	2	1			-0-
							2	9									
12	426	N	426	-0-	-0-	-0-	9	1	405	3	Y	11	8	1			3
							12	9									
*01	348	N	348	-0-	-0-	-0-	6	1	330	3	Y	11	12	1			2
							12	9									
02	309	N	309	-0-	-0-	-0-	5	1	300	3	Y	4	5	1			1
							4	9									
03	381	N	381	-0-	-0-	-0-	8	1	373	3	Y	-0-	1	1			-0-
04	557	N	557	-0-	-0-	-0-	13	1	544	3	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	7	1	359	3	Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	10	1	363	3	Y	-0-					-0-
*07	556	N	556	-0-	-0-	-0-	11	1	545	3	Y	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	14	1	604	3	Y	-0-					-0-
09	567	N	567	-0-	-0-	-0-	12	1	555	3	Y	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	12	1	512	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	385	N	385	-0-	-0-	-0-	11	1	367	3	Y	6	7	1			1
							7	9									
12	744	N	213	-0-	-531	-0-	4	1	200	3	Y	8	7	1			2
							9	9									
*01	651	N	283	-0-	-368	-0-	5	1	278	3	Y	-0-	2	1			-0-
02	364	N	115	-0-	-249	-0-	2	1	113	3	Y	-0-					-0-
03	273	N	273	-0-	-0-	-0-	6	1	267	3	Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	7	1	293	3	Y	-0-					-0-
05	914	N	914	-0-	-0-	-0-	18	1	896	3	Y	-0-					-0-
06	270	N	134	-0-	-136	-0-	3	1	131	3	Y	-0-					-0-
*07	643	N	643	-0-	-0-	-0-	12	1	620	3	Y	10	7	1			3
							11	9									
*08	745	N	745	-0-	-0-	-0-	16	1	714	3	Y	14	14	1			3
							15	9									
09	740	N	740	-0-	-0-	-0-	16	1	707	3	Y	15	13	1			5
							17	9									
*10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	390	N	247	-0-	-143	-0-	7 1	1 9	239	3	Y	1	1	1			-0-
12	434	N	165	-0-	-269	-0-	3 12	1 9	150	3	Y	11	8	1			3
*01	372	N	317	-0-	-55	-0-	5 12	1 9	300	3	Y	11	12	1			2
02	227	N	227	-0-	-0-	-0-	4 10	1 9	213	3	Y	9	9	1			2
03	210	N	210	-0-	-0-	-0-	5	1	205	3	Y	-0-	2	1			-0-
04	300	N	203	-0-	-97	-0-	5	1	198	3	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	4	1	206	3	Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	5	1	191	3	Y	-0-					-0-
*07	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	5	1	218	3	Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	5	1	215	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	1059	-0-	-21	-0-	30 11	1 9	1018	3	Y	10	10	1			2
12	1116	N	1000	-0-	-116	-0-	21 6	1 9	973	3	Y	5	6	1			1
*01	1116	N	1104	-0-	-12	-0-	18 8	1 9	1078	3	Y	7	7	1			1
02	980	N	966	-0-	-14	-0-	16 11	1 9	939	3	Y	10	9	1			2
03	1063	N	1063	-0-	-0-	-0-	23 12	1 9	1028	3	Y	11	11	1			2
04	1080	N	1027	-0-	-53	-0-	24 6	1 9	997	3	Y	5	6	1			1
05	1085	N	1045	-0-	-40	-0-	21 4	1 9	1020	3	Y	4	4	1			1
06	1044	N	1044	-0-	-0-	-0-	27 4	1 9	1013	3	Y	4	4	1			1
*07	1054	N	1038	-0-	-16	-0-	20 13	1 9	1005	3	Y	12	9	1			4
*08	1054	N	1052	-0-	-2	-0-	23 6	1 9	1023	3	Y	5	8	1			1
09	1050	N	1015	-0-	-35	-0-	22	1	993	3	Y	-0-	1	1			-0-
10	1023	N	993	-0-	-30	-0-	22	1	971	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	135	-0-	-345	-0-	4	1	131	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	4	1	207	3	Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	6	1	335	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	6	1	339	3	Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	8	1	351	3	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	10	1	395	3	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	9	1	451	3	Y	-0-					-0-
06	360	N	217	-0-	-143	-0-	6	1	211	3	Y	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	12	1	586	3	Y	-0-					-0-
*08	571	N	571	-0-	-0-	-0-	13	1	558	3	Y	-0-					-0-
09	543	N	543	-0-	-0-	-0-	12	1	531	3	Y	-0-					-0-
10	403	N	190	-0-	-213	-0-	4	1	186	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

*11	2160	N	1807	-0-	-353	-0-	52	1	1742	3	Y	12	12	1			2
							13	9									
12	2232	N	2078	-0-	-154	-0-	43	1	2021	3	Y	13	12	1			3
							14	9									
*01	2149	N	2149	-0-	-0-	-0-	35	1	2096	3	Y	16	16	1			3
							18	9									
02	1921	N	1921	-0-	-0-	-0-	32	1	1867	3	Y	20	18	1			5
							22	9									
03	2322	N	2322	-0-	-0-	-0-	49	1	2250	3	Y	21	21	1			5
							23	9									
04	2233	N	2233	-0-	-0-	-0-	53	1	2169	3	Y	10	12	1			3
							11	9									
05	2139	N	1838	-0-	-301	-0-	37	1	1792	3	Y	8	9	1			2
							9	9									
06	2160	N	1029	-0-	-1131	-0-	26	1	994	3	Y	8	8	1			2
							9	9									
*07	2232	N	935	-0-	-1297	-0-	18	1	893	3	Y	22	17	1			7
							24	9									
*08	1829	N	924	-0-	-905	-0-	20	1	883	3	Y	19	22	1			4
							21	9									
09	1123	N	1123	-0-	-0-	-0-	24	1	1084	3	Y	14	14	1			4
							15	9									
*10	1380	N	1380	-0-	-0-	-0-	30	1	1332	3	Y	16	15	1			5
							18	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	684	N	684	-0-	-0-	-0-	19	1	653	3	Y	11	10	1			2
							12	9									
12	715	N	715	-0-	-0-	-0-	15	1	688	3	Y	11	10	1			3
							12	9									
*01	629	N	629	-0-	-0-	-0-	10	1	607	3	Y	11	12	1			2
							12	9									
02	504	N	475	-0-	-29	-0-	8	1	456	3	Y	10	10	1			2
							11	9									
03	806	N	806	-0-	-0-	-0-	17	1	777	3	Y	11	11	1			2
							12	9									
04	745	N	745	-0-	-0-	-0-	18	1	721	3	Y	5	6	1			1
							6	9									
05	744	N	744	-0-	-0-	-0-	15	1	725	3	Y	4	4	1			1
							4	9									
06	733	N	733	-0-	-0-	-0-	19	1	710	3	Y	4	4	1			1
							4	9									
*07	782	N	782	-0-	-0-	-0-	15	1	754	3	Y	12	9	1			4
							13	9									
*08	773	N	773	-0-	-0-	-0-	17	1	742	3	Y	13	14	1			3
							14	9									
09	760	N	760	-0-	-0-	-0-	16	1	727	3	Y	15	13	1			5
							17	9									
10	744	N	715	-0-	-29	-0-	16	1	682	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1181	N	1181	-0-	-0-	-0-	34	1	1134	3	Y	12	12	1			2
							13	9									
12	1356	N	1356	-0-	-0-	-0-	28	1	1314	3	Y	13	12	1			3
							14	9									
*01	1463	N	1463	-0-	-0-	-0-	24	1	1421	3	Y	16	16	1			3
							18	9									
02	1312	N	1312	-0-	-0-	-0-	22	1	1277	3	Y	12	12	1			3
							13	9									
03	1461	N	1461	-0-	-0-	-0-	31	1	1419	3	Y	10	11	1			2
							11	9									
04	1429	N	1429	-0-	-0-	-0-	34	1	1389	3	Y	5	6	1			1
							6	9									
05	1457	N	1367	-0-	-90	-0-	27	1	1336	3	Y	4	4	1			1
							4	9									
06	1410	N	757	-0-	-653	-0-	19	1	734	3	Y	4	4	1			1
							4	9									
*07	1488	N	804	-0-	-684	-0-	15	1	776	3	Y	12	9	1			4
							13	9									
*08	1364	N	862	-0-	-502	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
09	848	N	848	-0-	-0-	-0-	18	1	813	3	Y	15	13	1			5
							17	9									
*10	1360	N	1360	-0-	-0-	-0-	30	1	1313	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	601	N	601	-0-	-0-	-0-	17	1	572	3	Y	11	11	1			2
							12	9									
12	651	N	567	-0-	-84	-0-	12	1	543	3	Y	11	10	1			3
							12	9									
*01	651	N	607	-0-	-44	-0-	10	1	585	3	Y	11	12	1			2
							12	9									
02	562	N	562	-0-	-0-	-0-	9	1	540	3	Y	12	11	1			3
							13	9									
03	558	N	538	-0-	-20	-0-	11	1	516	3	Y	10	11	1			2
							11	9									
04	600	N	502	-0-	-98	-0-	12	1	484	3	Y	5	6	1			1
							6	9									
05	620	N	506	-0-	-114	-0-	10	1	492	3	Y	4	4	1			1
							4	9									
06	510	N	451	-0-	-59	-0-	12	1	435	3	Y	4	4	1			1
							4	9									
*07	527	N	453	-0-	-74	-0-	9	1	431	3	Y	12	9	1			4
							13	9									
*08	496	N	462	-0-	-34	-0-	10	1	444	3	Y	7	9	1			2
							8	9									
09	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-	2	1			-0-
*10	466	N	466	-0-	-0-	-0-	10	1	456	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

*11	720	N	694	-0-	-26	-0-	20	1	665	3	Y	8	9	1			1
							9	9									
12	744	N	713	-0-	-31	-0-	15	1	694	3	Y	4	4	1			1
							4	9									
*01	713	N	610	-0-	-103	-0-	10	1	596	3	Y	4	4	1			1
							4	9									
02	644	N	506	-0-	-138	-0-	9	1	496	3	Y	1	2	1			-0-
							1	9									
03	713	N	486	-0-	-227	-0-	10	1	476	3	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	16	1	662	3	Y	-0-					-0-
05	731	N	731	-0-	-0-	-0-	15	1	716	3	Y	-0-					-0-
06	922	N	922	-0-	-0-	-0-	24	1	898	3	Y	-0-					-0-
*07	860	N	860	-0-	-0-	-0-	17	1	843	3	Y	-0-					-0-
*08	783	N	783	-0-	-0-	-0-	17	1	766	3	Y	-0-					-0-
09	778	N	778	-0-	-0-	-0-	17	1	761	3	Y	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	17	1	735	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	821	-0-	-49	-0-	23	1	790	3	Y	7	8	1			1
							8	9									
12	868	N	812	-0-	-56	-0-	17	1	791	3	Y	4	4	1			1
							4	9									
*01	852	N	852	-0-	-0-	-0-	14	1	828	3	Y	9	8	1			2
							10	9									
02	769	N	769	-0-	-0-	-0-	13	1	744	3	Y	11	10	1			3
							12	9									
03	832	N	832	-0-	-0-	-0-	18	1	803	3	Y	10	11	1			2
							11	9									
04	835	N	835	-0-	-0-	-0-	20	1	809	3	Y	5	6	1			1
							6	9									
05	837	N	815	-0-	-22	-0-	16	1	795	3	Y	4	4	1			1
							4	9									
06	810	N	790	-0-	-20	-0-	20	1	766	3	Y	4	4	1			1
							4	9									
*07	868	N	754	-0-	-114	-0-	14	1	727	3	Y	12	9	1			4
							13	9									
*08	806	N	771	-0-	-35	-0-	17	1	740	3	Y	13	14	1			3
							14	9									
09	796	N	796	-0-	-0-	-0-	17	1	762	3	Y	15	13	1			5
							17	9									
*10	793	N	793	-0-	-0-	-0-	17	1	759	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	690	-0-	-0-	-0-	20	1	658	3	Y	11	11	1			2
							12	9									
12	596	N	596	-0-	-0-	-0-	12	1	572	3	Y	11	10	1			3
							12	9									
*01	602	N	602	-0-	-0-	-0-	10	1	580	3	Y	11	12	1			2
							12	9									
02	561	N	561	-0-	-0-	-0-	9	1	539	3	Y	12	11	1			3
							13	9									
03	673	N	673	-0-	-0-	-0-	14	1	648	3	Y	10	11	1			2
							11	9									
04	724	N	724	-0-	-0-	-0-	17	1	701	3	Y	5	6	1			1
							6	9									
05	727	N	727	-0-	-0-	-0-	15	1	708	3	Y	4	4	1			1
							4	9									
06	697	N	697	-0-	-0-	-0-	18	1	675	3	Y	4	4	1			1
							4	9									
*07	724	N	724	-0-	-0-	-0-	14	1	697	3	Y	12	9	1			4
							13	9									
*08	728	N	728	-0-	-0-	-0-	16	1	698	3	Y	13	14	1			3
							14	9									
09	723	N	723	-0-	-0-	-0-	15	1	691	3	Y	15	13	1			5
							17	9									
10	713	N	708	-0-	-5	-0-	15	1	676	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	826	N	826	-0-	-0-	-0-	23	1	791	3	Y	11	11	1			2
							12	9									
12	899	N	899	-0-	-0-	-0-	18	1	869	3	Y	11	10	1			3
							12	9									
*01	863	N	863	-0-	-0-	-0-	14	1	837	3	Y	11	12	1			2
							12	9									
02	761	N	761	-0-	-0-	-0-	13	1	735	3	Y	12	11	1			3
							13	9									
03	719	N	719	-0-	-0-	-0-	15	1	693	3	Y	10	11	1			2
							11	9									
04	899	N	899	-0-	-0-	-0-	21	1	872	3	Y	5	6	1			1
							6	9									
05	655	N	655	-0-	-0-	-0-	13	1	638	3	Y	4	4	1			1
							4	9									
06	689	N	689	-0-	-0-	-0-	18	1	667	3	Y	4	4	1			1
							4	9									
*07	779	N	779	-0-	-0-	-0-	15	1	751	3	Y	12	9	1			4
							13	9									
*08	808	N	808	-0-	-0-	-0-	18	1	776	3	Y	13	14	1			3
							14	9									
09	660	N	624	-0-	-36	-0-	13	1	594	3	Y	15	13	1			5
							17	9									
10	682	N	598	-0-	-84	-0-	13	1	568	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

*11	693	N	693	-0-	-0-	-0-	20 12	1 9	661	3	Y	11	11	1			2
12	670	N	670	-0-	-0-	-0-	14 9	1 9	647	3	Y	8	8	1			2
*01	636	N	636	-0-	-0-	-0-	10	1	626	3	Y	-0-	2	1			-0-
02	532	N	517	-0-	-15	-0-	9	1	508	3	Y	-0-					-0-
03	640	N	640	-0-	-0-	-0-	14	1	626	3	Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	16	1	665	3	Y	-0-					-0-
05	694	N	694	-0-	-0-	-0-	14	1	680	3	Y	-0-					-0-
06	690	N	690	-0-	-0-	-0-	18	1	672	3	Y	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	14	1	694	3	Y	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	16	1	700	3	Y	-0-					-0-
09	714	N	714	-0-	-0-	-0-	16	1	698	3	Y	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	16	1	692	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

*11	799	N	799	-0-	-0-	-0-	23 12	1 9	764	3	Y	11	11	1			2
12	895	N	895	-0-	-0-	-0-	18 12	1 9	865	3	Y	11	10	1			3
*01	830	N	830	-0-	-0-	-0-	13 12	1 9	805	3	Y	11	12	1			2
02	734	N	734	-0-	-0-	-0-	12 13	1 9	709	3	Y	12	11	1			3
03	844	N	844	-0-	-0-	-0-	18 11	1 9	815	3	Y	10	11	1			2
04	844	N	844	-0-	-0-	-0-	20 6	1 9	818	3	Y	5	6	1			1
05	881	N	881	-0-	-0-	-0-	18 4	1 9	859	3	Y	4	4	1			1
06	865	N	865	-0-	-0-	-0-	22 4	1 9	839	3	Y	4	4	1			1
*07	899	N	899	-0-	-0-	-0-	17 13	1 9	869	3	Y	12	9	1			4
*08	918	N	918	-0-	-0-	-0-	20 14	1 9	884	3	Y	13	14	1			3
09	886	N	886	-0-	-0-	-0-	19 17	1 9	850	3	Y	15	13	1			5
*10	915	N	915	-0-	-0-	-0-	20 17	1 9	878	3	Y	15	15	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	300	N	297	-0-	-3	-0-	9	1	287	3	Y	1	1	1			-0-
							1	9									
12	305	N	305	-0-	-0-	-0-	6	1	295	3	Y	4	3	1			1
							4	9									
*01	310	N	301	-0-	-9	-0-	5	1	292	3	Y	4	4	1			1
							4	9									
02	280	N	138	-0-	-142	-0-	2	1	135	3	Y	1	2	1			-0-
							1	9									
03	310	N	131	-0-	-179	-0-	3	1	128	3	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	9	1	386	3	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	7	1	351	3	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	9	1	337	3	Y	-0-					-0-
*07	403	N	303	-0-	-100	-0-	6	1	297	3	Y	-0-					-0-
*08	372	N	209	-0-	-163	-0-	5	1	204	3	Y	-0-					-0-
09	360	N	340	-0-	-20	-0-	7	1	333	3	Y	-0-					-0-
10	310	N	304	-0-	-6	-0-	7	1	297	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

*11	418	N	418	-0-	-0-	-0-	12	1	406	3	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	10	1	454	3	Y	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	9	1	545	3	Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	9	1	508	3	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	12	1	530	3	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	13	1	510	3	Y	-0-					-0-
05	524	N	524	-0-	-0-	-0-	11	1	513	3	Y	-0-					-0-
06	514	N	514	-0-	-0-	-0-	13	1	501	3	Y	-0-					-0-
*07	406	N	406	-0-	-0-	-0-	8	1	398	3	Y	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	11	1	473	3	Y	-0-					-0-
09	510	N	483	-0-	-27	-0-	11	1	472	3	Y	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	12	1	509	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	330	N	321	-0-	-9	-0-	9	1	312	3	Y	-0-					-0-
12	310	N	280	-0-	-30	-0-	6	1	274	3	Y	-0-					-0-
*01	310	N	307	-0-	-3	-0-	5	1	302	3	Y	-0-					-0-
02	308	N	250	-0-	-58	-0-	4	1	246	3	Y	-0-					-0-
03	297	N	297	-0-	-0-	-0-	6	1	291	3	Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	7	1	279	3	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	8	1	297	3	Y	1	1	1			-0-
							1	9									
*07	310	N	297	-0-	-13	-0-	6	1	278	3	Y	12	8	1			4
							13	9									
*08	310	N	283	-0-	-27	-0-	6	1	263	3	Y	13	14	1			3
							14	9									
09	300	N	270	-0-	-30	-0-	6	1	247	3	Y	15	13	1			5
							17	9									
10	310	N	251	-0-	-59	-0-	5	1	229	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	393	N	393	-0-	-0-	-0-	11	1	370	3	Y	11	11	1			2
							12	9									
12	372	N	322	-0-	-50	-0-	6	1	306	3	Y	9	9	1			2
							10	9									
*01	445	N	445	-0-	-0-	-0-	7	1	425	3	Y	12	12	1			2
							13	9									
02	391	N	391	-0-	-0-	-0-	6	1	372	3	Y	12	11	1			3
							13	9									
03	426	N	426	-0-	-0-	-0-	9	1	406	3	Y	10	11	1			2
							11	9									
04	416	N	416	-0-	-0-	-0-	10	1	400	3	Y	5	6	1			1
							6	9									
05	410	N	410	-0-	-0-	-0-	8	1	398	3	Y	4	4	1			1
							4	9									
06	397	N	397	-0-	-0-	-0-	10	1	383	3	Y	4	4	1			1
							4	9									
*07	398	N	398	-0-	-0-	-0-	7	1	378	3	Y	12	9	1			4
							13	9									
*08	402	N	402	-0-	-0-	-0-	9	1	379	3	Y	13	14	1			3
							14	9									
09	394	N	394	-0-	-0-	-0-	8	1	369	3	Y	15	13	1			5
							17	9									
10	403	N	387	-0-	-16	-0-	8	1	362	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	120	N	95	-0-	-25	-0-	3	1	92	3	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
*01	248	N	225	-0-	-23	-0-	4	1	221	3	Y	-0-					-0-
02	189	N	189	-0-	-0-	-0-	3	1	186	3	Y	-0-					-0-
03	155	N	61	-0-	-94	-0-	1	1	60	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	6	1	265	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	5	1	265	3	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-	6	1	243	3	Y	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	14	1	716	3	Y	-0-					-0-
*08	1857	N	1857	-0-	-0-	-0-	41	1	1816	3	Y	-0-					-0-
09	859	N	859	-0-	-0-	-0-	19	1	840	3	Y	-0-					-0-
*10	1848	N	1848	-0-	-0-	-0-	41	1	1807	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

*11	561	N	561	-0-	-0-	-0-	16	1	533	3	Y	11	11	1			2
							12	9									
12	540	N	540	-0-	-0-	-0-	11	1	517	3	Y	11	10	1			3
							12	9									
*01	532	N	532	-0-	-0-	-0-	9	1	511	3	Y	11	12	1			2
							12	9									
02	480	N	480	-0-	-0-	-0-	8	1	459	3	Y	12	11	1			3
							13	9									
03	496	N	361	-0-	-135	-0-	8	1	343	3	Y	9	10	1			2
							10	9									
04	547	N	547	-0-	-0-	-0-	13	1	528	3	Y	5	6	1			1
							6	9									
05	521	N	521	-0-	-0-	-0-	10	1	507	3	Y	4	4	1			1
							4	9									
06	513	N	513	-0-	-0-	-0-	13	1	496	3	Y	4	4	1			1
							4	9									
*07	510	N	510	-0-	-0-	-0-	10	1	487	3	Y	12	9	1			4
							13	9									
*08	527	N	527	-0-	-0-	-0-	12	1	509	3	Y	5	8	1			1
							6	9									
09	510	N	493	-0-	-17	-0-	11	1	482	3	Y	-0-	1	1			-0-
10	496	N	493	-0-	-3	-0-	11	1	482	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	538	-0-	-152	-0-	15 11	1 9	512	3	Y	10	10	1			2
12	682	N	631	-0-	-51	-0-	13 4	1 9	614	3	Y	4	5	1			1
*01	681	N	681	-0-	-0-	-0-	11 6	1 9	664	3	Y	5	5	1			1
02	595	N	595	-0-	-0-	-0-	10 10	1 9	575	3	Y	9	8	1			2
03	660	N	660	-0-	-0-	-0-	14 11	1 9	635	3	Y	10	10	1			2
04	706	N	706	-0-	-0-	-0-	17 6	1 9	683	3	Y	5	6	1			1
05	757	N	757	-0-	-0-	-0-	15 4	1 9	738	3	Y	4	4	1			1
06	718	N	718	-0-	-0-	-0-	18 4	1 9	696	3	Y	4	4	1			1
*07	786	N	786	-0-	-0-	-0-	15 13	1 9	758	3	Y	12	9	1			4
*08	713	N	638	-0-	-75	-0-	14 14	1 9	610	3	Y	13	14	1			3
09	720	N	548	-0-	-172	-0-	12 14	1 9	522	3	Y	13	12	1			4
10	744	N	688	-0-	-56	-0-	15 14	1 9	659	3	Y	13	13	1			4

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	620	-0-	-40	-0-	18	1	590	3	Y	11	11	1			2
							12	9									
12	682	N	588	-0-	-94	-0-	12	1	567	3	Y	8	8	1			2
							9	9									
*01	682	N	300	-0-	-382	-0-	5	1	295	3	Y	-0-	2	1			-0-
02	588	N	70	-0-	-518	-0-	1	1	69	3	Y	-0-					-0-
03	589	N	129	-0-	-460	-0-	3	1	126	3	Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	12	1	478	3	Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	14	1	700	3	Y	-0-					-0-
06	668	N	668	-0-	-0-	-0-	17	1	651	3	Y	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	13	1	661	3	Y	-0-					-0-
*08	682	N	667	-0-	-15	-0-	15	1	652	3	Y	-0-					-0-
09	660	N	639	-0-	-21	-0-	14	1	625	3	Y	-0-					-0-
10	682	N	456	-0-	-226	-0-	10	1	446	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

*11	979	N	979	-0-	-0-	-0-	28	1	939	3	Y	11	11	1			2
							12	9									
12	1007	N	1007	-0-	-0-	-0-	21	1	974	3	Y	11	10	1			3
							12	9									
*01	1022	N	1022	-0-	-0-	-0-	17	1	993	3	Y	11	12	1			2
							12	9									
02	978	N	978	-0-	-0-	-0-	16	1	949	3	Y	12	11	1			3
							13	9									
03	1117	N	1117	-0-	-0-	-0-	24	1	1082	3	Y	10	11	1			2
							11	9									
04	1085	N	1085	-0-	-0-	-0-	26	1	1053	3	Y	5	6	1			1
							6	9									
05	1132	N	1132	-0-	-0-	-0-	23	1	1105	3	Y	4	4	1			1
							4	9									
06	1094	N	1094	-0-	-0-	-0-	28	1	1062	3	Y	4	4	1			1
							4	9									
*07	1109	N	1109	-0-	-0-	-0-	21	1	1075	3	Y	12	9	1			4
							13	9									
*08	1167	N	1167	-0-	-0-	-0-	25	1	1128	3	Y	13	14	1			3
							14	9									
09	1117	N	1117	-0-	-0-	-0-	24	1	1076	3	Y	15	13	1			5
							17	9									
*10	1142	N	1142	-0-	-0-	-0-	25	1	1100	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	N	582	-0-	-18	-0-	17	1	565	3	Y	-0-					-0-
12	620	N	601	-0-	-19	-0-	12	1	589	3	Y	-0-					-0-
*01	620	N	599	-0-	-21	-0-	10	1	589	3	Y	-0-					-0-
02	532	N	524	-0-	-8	-0-	9	1	515	3	Y	-0-					-0-
03	589	N	536	-0-	-53	-0-	12	1	524	3	Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	14	1	579	3	Y	-0-					-0-
05	589	N	580	-0-	-9	-0-	12	1	568	3	Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	15	1	559	3	Y	-0-					-0-
*07	620	N	616	-0-	-4	-0-	12	1	604	3	Y	-0-					-0-
*08	621	N	621	-0-	-0-	-0-	14	1	607	3	Y	-0-					-0-
09	591	N	591	-0-	-0-	-0-	13	1	578	3	Y	-0-					-0-
10	589	N	538	-0-	-51	-0-	12	1	526	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	538	-0-	-32	-0-	15 9	1 9	514	3	Y	8	9	1			1
12	589	N	535	-0-	-54	-0-	11 8	1 9	516	3	Y	7	6	1			2
*01	558	N	537	-0-	-21	-0-	9 7	1 9	521	3	Y	6	7	1			1
02	504	N	485	-0-	-19	-0-	8 3	1 9	474	3	Y	3	3	1			1
03	537	N	537	-0-	-0-	-0-	12	1	525	3	Y	-0-	1	1			-0-
04	523	N	523	-0-	-0-	-0-	13	1	510	3	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	11	1	517	3	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	14	1	512	3	Y	-0-					-0-
*07	539	N	539	-0-	-0-	-0-	10	1	529	3	Y	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	12	1	532	3	Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	12	1	517	3	Y	-0-					-0-
10	527	N	526	-0-	-1	-0-	12	1	514	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1861	N	1861	-0-	-0-	-0-	53	1	1784	3	Y	22	21	1			4
								24 9									
12	1884	N	1884	-0-	-0-	-0-	39	1	1823	3	Y	20	19	1			5
							22	9									
*01	1896	N	1896	-0-	-0-	-0-	31	1	1839	3	Y	24	24	1			5
							26	9									
02	1736	N	1736	-0-	-0-	-0-	29	1	1683	3	Y	22	22	1			5
							24	9									
03	1861	N	1861	-0-	-0-	-0-	39	1	1798	3	Y	22	22	1			5
							24	9									
04	1814	N	1814	-0-	-0-	-0-	43	1	1760	3	Y	10	12	1			3
							11	9									
05	1860	N	1824	-0-	-36	-0-	36	1	1779	3	Y	8	9	1			2
							9	9									
06	1800	N	1654	-0-	-146	-0-	43	1	1602	3	Y	8	8	1			2
							9	9									
*07	1860	N	1745	-0-	-115	-0-	33	1	1688	3	Y	22	17	1			7
							24	9									
*08	1829	N	1770	-0-	-59	-0-	38	1	1702	3	Y	27	28	1			6
							30	9									
09	1715	N	1715	-0-	-0-	-0-	37	1	1647	3	Y	28	25	1			9
							31	9									
*10	1724	N	1724	-0-	-0-	-0-	38	1	1652	3	Y	31	30	1			10
							34	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

*11	586	N	586	-0-	-0-	-0-	17	1	557	3	Y	11	11	1			2
							12	9									
12	601	N	601	-0-	-0-	-0-	12	1	577	3	Y	11	10	1			3
							12	9									
*01	593	N	593	-0-	-0-	-0-	10	1	577	3	Y	5	7	1			1
							6	9									
02	540	N	540	-0-	-0-	-0-	9	1	531	3	Y	-0-	1	1			-0-
03	589	N	366	-0-	-223	-0-	8	1	358	3	Y	-0-					-0-
04	602	N	602	-0-	-0-	-0-	14	1	588	3	Y	-0-					-0-
05	589	N	576	-0-	-13	-0-	12	1	564	3	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	15	1	557	3	Y	-0-					-0-
*07	589	N	553	-0-	-36	-0-	11	1	542	3	Y	-0-					-0-
*08	589	N	499	-0-	-90	-0-	11	1	488	3	Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	12	1	552	3	Y	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	13	1	566	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	717	-0-	-123	-0-	20	1	685	3	Y	11	11	1			2
							12	9									
12	868	N	724	-0-	-144	-0-	15	1	697	3	Y	11	10	1			3
							12	9									
*01	806	N	767	-0-	-39	-0-	12	1	743	3	Y	11	12	1			2
							12	9									
02	710	N	710	-0-	-0-	-0-	12	1	685	3	Y	12	11	1			3
							13	9									
03	787	N	787	-0-	-0-	-0-	17	1	759	3	Y	10	11	1			2
							11	9									
04	780	N	780	-0-	-0-	-0-	19	1	755	3	Y	5	6	1			1
							6	9									
05	781	N	781	-0-	-0-	-0-	16	1	761	3	Y	4	4	1			1
							4	9									
06	813	N	813	-0-	-0-	-0-	21	1	788	3	Y	4	4	1			1
							4	9									
*07	850	N	850	-0-	-0-	-0-	16	1	821	3	Y	12	9	1			4
							13	9									
*08	850	N	850	-0-	-0-	-0-	18	1	818	3	Y	13	14	1			3
							14	9									
09	823	N	823	-0-	-0-	-0-	18	1	788	3	Y	15	13	1			5
							17	9									
*10	819	N	819	-0-	-0-	-0-	18	1	784	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	268	N	268	-0-	-0-	-0-	8	1	260	3	Y	-0-					-0-
12	217	N	46	-0-	-171	-0-	1	1	45	3	Y	-0-					-0-
*01	217	N	11	-0-	-206	-0-	3	3	8	9	Y	7	6	1			1
02	291	N	291	-0-	-0-	-0-	5	1	279	3	Y	6	6	1			1
							7	9									
03	301	N	301	-0-	-0-	-0-	6	1	288	3	Y	6	6	1			1
							7	9									
04	220	N	220	-0-	-0-	-0-	5	1	209	3	Y	5	5	1			1
							6	9									
05	310	N	240	-0-	-70	-0-	5	1	231	3	Y	4	4	1			1
							4	9									
06	300	N	189	-0-	-111	-0-	5	1	180	3	Y	4	4	1			1
							4	9									
*07	217	N	136	-0-	-81	-0-	3	1	129	3	Y	4	4	1			1
							4	9									
*08	278	N	278	-0-	-0-	-0-	6	1	261	3	Y	10	9	1			2
							11	9									
09	288	N	288	-0-	-0-	-0-	6	1	265	3	Y	15	12	1			5
							17	9									
*10	288	N	288	-0-	-0-	-0-	6	1	265	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	780	N	737	-0-	-43	-0-		21	1	704	3	Y	11	11	1			2
								12	9									
12	806	N	735	-0-	-71	-0-		15	1	708	3	Y	11	10	1			3
								12	9									
*01	682	N	610	-0-	-72	-0-		10	1	588	3	Y	11	12	1			2
								12	9									
02	700	N	550	-0-	-150	-0-		9	1	528	3	Y	12	11	1			3
								13	9									
03	713	N	706	-0-	-7	-0-		15	1	680	3	Y	10	11	1			2
								11	9									
04	635	N	635	-0-	-0-	-0-		15	1	614	3	Y	5	6	1			1
								6	9									
05	673	N	673	-0-	-0-	-0-		13	1	656	3	Y	4	4	1			1
								4	9									
06	690	N	658	-0-	-32	-0-		17	1	637	3	Y	4	4	1			1
								4	9									
*07	726	N	726	-0-	-0-	-0-		14	1	699	3	Y	12	9	1			4
								13	9									
*08	724	N	724	-0-	-0-	-0-		16	1	694	3	Y	13	14	1			3
								14	9									
09	706	N	706	-0-	-0-	-0-		15	1	674	3	Y	15	13	1			5
								17	9									
*10	688	N	688	-0-	-0-	-0-		15	1	656	3	Y	15	15	1			5
								17	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	601	N	601	-0-	-0-	-0-		17	1	572	3	Y	11	11	1			2
								12	9									
12	589	N	581	-0-	-8	-0-		12	1	560	3	Y	8	8	1			2
								9	9									
*01	605	N	605	-0-	-0-	-0-		10	1	584	3	Y	10	10	1			2
								11	9									
02	713	N	713	-0-	-0-	-0-		12	1	689	3	Y	11	10	1			3
								12	9									
03	714	N	714	-0-	-0-	-0-		15	1	688	3	Y	10	11	1			2
								11	9									
04	633	N	633	-0-	-0-	-0-		15	1	612	3	Y	5	6	1			1
								6	9									
05	613	N	613	-0-	-0-	-0-		12	1	597	3	Y	4	4	1			1
								4	9									
06	592	N	592	-0-	-0-	-0-		15	1	573	3	Y	4	4	1			1
								4	9									
*07	600	N	600	-0-	-0-	-0-		11	1	576	3	Y	12	9	1			4
								13	9									
*08	592	N	592	-0-	-0-	-0-		13	1	571	3	Y	7	9	1			2
								8	9									
09	600	N	565	-0-	-35	-0-		12	1	553	3	Y	-0-	2	1			-0-
10	589	N	548	-0-	-41	-0-		12	1	536	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	540	N	436	-0-	-104	-0-		13	1	423	3	Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-		13	1	591	3	Y	-0-					-0-
*01	527	N	417	-0-	-110	-0-		7	1	410	3	Y	-0-					-0-
02	420	N	252	-0-	-168	-0-		4	1	248	3	Y	-0-					-0-
03	650	N	650	-0-	-0-	-0-		14	1	636	3	Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-		18	1	727	3	Y	-0-					-0-
05	631	N	631	-0-	-0-	-0-		13	1	618	3	Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-		14	1	537	3	Y	-0-					-0-
*07	405	N	405	-0-	-0-	-0-		8	1	397	3	Y	-0-					-0-
*08	372	N	321	-0-	-51	-0-		7	1	314	3	Y	-0-					-0-
09	450	N	299	-0-	-151	-0-		7	1	292	3	Y	-0-					-0-
10	403	N	269	-0-	-134	-0-		6	1	263	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

*11	630	N	22	-0-	-608	-0-	14	3	8	9	Y	7	8	1			1
12	971	N	971	-0-	-0-	-0-	20	1	951	3	Y	-0-	1	1			-0-
*01	242	N	242	-0-	-0-	-0-	4	1	238	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	2	1	82	3	Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
06	13	N	10	-0-	-3	-0-	10	3			Y	-0-					-0-
*07	897	N	897	-0-	-0-	-0-	17	1	880	3	Y	-0-					-0-
*08	1298	N	1298	-0-	-0-	-0-	29	1	1269	3	Y	-0-					-0-
09	943	N	943	-0-	-0-	-0-	21	1	922	3	Y	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	17	1	748	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

*11	1800	N	1738	-0-	-62	-0-	49	1	1668	3	Y	19	20	1			3
							21	9									
12	1860	N	1759	-0-	-101	-0-	36	1	1711	3	Y	11	11	1			3
							12	9									
*01	1860	N	1853	-0-	-7	-0-	30	1	1811	3	Y	11	12	1			2
							12	9									
02	1584	N	1568	-0-	-16	-0-	26	1	1527	3	Y	14	13	1			3
							15	9									
03	1698	N	1698	-0-	-0-	-0-	36	1	1638	3	Y	22	20	1			5
							24	9									
04	1680	N	1679	-0-	-1	-0-	40	1	1628	3	Y	10	12	1			3
							11	9									
05	1736	N	1700	-0-	-36	-0-	34	1	1657	3	Y	8	9	1			2
							9	9									
06	1655	N	1655	-0-	-0-	-0-	43	1	1603	3	Y	8	8	1			2
							9	9									
*07	1736	N	1694	-0-	-42	-0-	32	1	1638	3	Y	22	17	1			7
							24	9									
*08	1715	N	1715	-0-	-0-	-0-	37	1	1648	3	Y	27	28	1			6
							30	9									
09	1689	N	1689	-0-	-0-	-0-	36	1	1622	3	Y	28	25	1			9
							31	9									
10	1705	N	1673	-0-	-32	-0-	37	1	1602	3	Y	31	30	1			10
							34	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	180	N	103	-0-	-77	-0-	3	1	100	3	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	2	1	111	3	Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
03	458	N	458	-0-	-0-	-0-	10	1	448	3	Y	-0-					-0-
04	1213	N	1213	-0-	-0-	-0-	29	1	1184	3	Y	-0-					-0-
05	899	N	899	-0-	-0-	-0-	18	1	879	3	Y	2	1	1			1
							2	9									
06	744	N	744	-0-	-0-	-0-	19	1	721	3	Y	4	4	1			1
							4	9									
*07	682	N	682	-0-	-0-	-0-	13	1	657	3	Y	11	8	1			4
							12	9									
*08	628	N	628	-0-	-0-	-0-	14	1	600	3	Y	13	14	1			3
							14	9									
09	750	N	612	-0-	-138	-0-	13	1	582	3	Y	15	13	1			5
							17	9									
10	682	N	575	-0-	-107	-0-	12	1	546	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1020	N	1019	-0-	-1	-0-	29	1	978	3	Y	11	11	1			2
							12	9									
12	1054	N	1032	-0-	-22	-0-	21	1	999	3	Y	11	10	1			3
							12	9									
*01	1054	N	1036	-0-	-18	-0-	17	1	1007	3	Y	11	12	1			2
							12	9									
02	932	N	932	-0-	-0-	-0-	16	1	903	3	Y	12	11	1			3
							13	9									
03	1037	N	1037	-0-	-0-	-0-	22	1	1004	3	Y	10	11	1			2
							11	9									
04	1006	N	1006	-0-	-0-	-0-	24	1	976	3	Y	5	6	1			1
							6	9									
05	1031	N	1031	-0-	-0-	-0-	21	1	1006	3	Y	4	4	1			1
							4	9									
06	995	N	995	-0-	-0-	-0-	26	1	965	3	Y	4	4	1			1
							4	9									
*07	1031	N	1031	-0-	-0-	-0-	20	1	998	3	Y	12	9	1			4
							13	9									
*08	1026	N	1026	-0-	-0-	-0-	22	1	990	3	Y	13	14	1			3
							14	9									
09	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	13	1			5
							17	9									
10	1023	N	1022	-0-	-1	-0-	22	1	983	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	933	N	933	-0-	-0-	-0-	27	1	895	3	Y	10	10	1			2
							11	9									
12	939	N	939	-0-	-0-	-0-	19	1	912	3	Y	7	7	1			2
							8	9									
*01	899	N	895	-0-	-4	-0-	15	1	871	3	Y	8	8	1			2
							9	9									
02	1024	N	1024	-0-	-0-	-0-	17	1	997	3	Y	9	9	1			2
							10	9									
03	964	N	964	-0-	-0-	-0-	20	1	932	3	Y	11	11	1			2
							12	9									
04	935	N	935	-0-	-0-	-0-	22	1	907	3	Y	5	6	1			1
							6	9									
05	961	N	928	-0-	-33	-0-	19	1	905	3	Y	4	4	1			1
							4	9									
06	930	N	696	-0-	-234	-0-	18	1	674	3	Y	4	4	1			1
							4	9									
*07	961	N	591	-0-	-370	-0-	11	1	567	3	Y	12	9	1			4
							13	9									
*08	930	N	747	-0-	-183	-0-	16	1	725	3	Y	5	8	1			1
							6	9									
09	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-	1	1			-0-
*10	830	N	830	-0-	-0-	-0-	19	1	811	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	990	N	559	-0-	-431	-0-	16	1	534	3	Y	8	9	1			1
							9	9									
12	992	N	813	-0-	-179	-0-	17	1	792	3	Y	4	4	1			1
							4	9									
*01	972	N	972	-0-	-0-	-0-	16	1	950	3	Y	5	5	1			1
							6	9									
02	872	N	872	-0-	-0-	-0-	15	1	847	3	Y	9	8	1			2
							10	9									
03	946	N	946	-0-	-0-	-0-	20	1	915	3	Y	10	10	1			2
							11	9									
04	917	N	917	-0-	-0-	-0-	22	1	889	3	Y	5	6	1			1
							6	9									
05	933	N	933	-0-	-0-	-0-	19	1	910	3	Y	4	4	1			1
							4	9									
06	897	N	897	-0-	-0-	-0-	23	1	870	3	Y	4	4	1			1
							4	9									
*07	937	N	937	-0-	-0-	-0-	18	1	906	3	Y	12	9	1			4
							13	9									
*08	862	N	862	-0-	-0-	-0-	19	1	837	3	Y	5	8	1			1
							6	9									
09	900	N	877	-0-	-23	-0-	19	1	858	3	Y	-0-	1	1			-0-
10	930	N	893	-0-	-37	-0-	20	1	873	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

*11	887	N	887	-0-	-0-	-0-	25 12	1 9	850	3	Y	11	11	1			2
12	858	N	858	-0-	-0-	-0-	18 12	1 9	828	3	Y	11	10	1			3
*01	782	N	782	-0-	-0-	-0-	13 12	1 9	757	3	Y	11	12	1			2
02	797	N	797	-0-	-0-	-0-	13 13	1 9	771	3	Y	12	11	1			3
03	868	N	804	-0-	-64	-0-	17 11	1 9	776	3	Y	10	11	1			2
04	853	N	853	-0-	-0-	-0-	20 6	1 9	827	3	Y	5	6	1			1
05	868	N	860	-0-	-8	-0-	17 4	1 9	839	3	Y	4	4	1			1
06	820	N	820	-0-	-0-	-0-	21 4	1 9	795	3	Y	4	4	1			1
*07	868	N	738	-0-	-130	-0-	14 13	1 9	711	3	Y	12	9	1			4
*08	868	N	790	-0-	-78	-0-	17 14	1 9	759	3	Y	13	14	1			3
09	810	N	791	-0-	-19	-0-	17 17	1 9	757	3	Y	15	13	1			5
*10	820	N	820	-0-	-0-	-0-	18 17	1 9	785	3	Y	15	15	1			5

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

*11	1062	N	1062	-0-	-0-	-0-	30 14	1 9	1018	3	Y	13	12	1			2
12	1085	N	1081	-0-	-4	-0-	22 13	1 9	1046	3	Y	12	11	1			3
*01	1089	N	1089	-0-	-0-	-0-	18 12	1 9	1059	3	Y	11	12	1			2
02	1005	N	1005	-0-	-0-	-0-	17 13	1 9	975	3	Y	12	11	1			3
03	1112	N	1112	-0-	-0-	-0-	24 11	1 9	1077	3	Y	10	11	1			2
04	1079	N	1079	-0-	-0-	-0-	26 6	1 9	1047	3	Y	5	6	1			1
05	1098	N	1098	-0-	-0-	-0-	22 4	1 9	1072	3	Y	4	4	1			1
06	1058	N	1058	-0-	-0-	-0-	27 4	1 9	1027	3	Y	4	4	1			1
*07	1088	N	1088	-0-	-0-	-0-	21 13	1 9	1054	3	Y	12	9	1			4
*08	1079	N	1079	-0-	-0-	-0-	24 14	1 9	1041	3	Y	13	14	1			3
09	1050	N	1037	-0-	-13	-0-	22 17	1 9	998	3	Y	15	13	1			5
10	1085	N	1070	-0-	-15	-0-	24 17	1 9	1029	3	Y	15	15	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

*11	1230	N	1065	-0-	-165	-0-	30 15	1 9	1020	3	Y	14	15	1			2
12	1240	N	1166	-0-	-74	-0-	24 17	1 9	1125	3	Y	15	13	1			4
*01	1240	N	1146	-0-	-94	-0-	18 18	1 9	1110	3	Y	16	17	1			3
02	1069	N	1069	-0-	-0-	-0-	18 13	1 9	1038	3	Y	12	12	1			3
03	T. A.		1170	-0-	1170	1170	25 11	1 9	1134	3	Y	10	11	1			2
04	T. A.		1119	-0-	1119	2289	27 6	1 9	1086	3	Y	5	6	1			1
05	T. A.		1166	-0-	1166	3455	23 4	1 9	1139	3	Y	4	4	1			1
06	T. A.		1153	-0-	1153	4608	30 4	1 9	1119	3	Y	4	4	1			1
*07	T. A.		1209	-0-	1209	5817	23 13	1 9	1173	3	Y	12	9	1			4
*08	T. A.		1202	-0-	1202	7019	26 14	1 9	1162	3	Y	13	14	1			3
09	3000	N	1185	-0-	-1815	5204	25 17	1 9	1143	3	Y	15	13	1			5
*10	3100	N	1206	-0-	-1894	3310	27 17	1 9	1162	3	Y	15	15	1			5

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

*11	810	N	750	-0-	-60	-0-	21 12	1 9	717	3	Y	11	11	1			2
12	837	N	749	-0-	-88	-0-	15 12	1 9	722	3	Y	11	10	1			3
*01	806	N	644	-0-	-162	-0-	10 12	1 9	622	3	Y	11	12	1			2
02	706	N	706	-0-	-0-	-0-	12 13	1 9	681	3	Y	12	11	1			3
03	852	N	852	-0-	-0-	-0-	18 11	1 9	823	3	Y	10	11	1			2
04	833	N	833	-0-	-0-	-0-	20 6	1 9	807	3	Y	5	6	1			1
05	818	N	818	-0-	-0-	-0-	16 4	1 9	798	3	Y	4	4	1			1
06	797	N	797	-0-	-0-	-0-	21 4	1 9	772	3	Y	4	4	1			1
*07	766	N	766	-0-	-0-	-0-	15 13	1 9	738	3	Y	12	9	1			4
*08	774	N	774	-0-	-0-	-0-	17 14	1 9	743	3	Y	13	14	1			3
09	780	N	735	-0-	-45	-0-	16 17	1 9	702	3	Y	15	13	1			5
10	775	N	733	-0-	-42	-0-	16 17	1 9	700	3	Y	15	15	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	764	N	764	-0-	-0-	-0-	22	1 12 9	730	3	Y	11	11	1			2
12	753	N	753	-0-	-0-	-0-	15	1 12 9	726	3	Y	11	10	1			3
*01	772	N	772	-0-	-0-	-0-	12	1 12 9	748	3	Y	11	12	1			2
02	729	N	729	-0-	-0-	-0-	12	1 13 9	704	3	Y	12	11	1			3
03	760	N	760	-0-	-0-	-0-	16	1 11 9	733	3	Y	10	11	1			2
04	769	N	769	-0-	-0-	-0-	18	1 6 9	745	3	Y	5	6	1			1
05	767	N	767	-0-	-0-	-0-	15	1 4 9	748	3	Y	4	4	1			1
06	762	N	762	-0-	-0-	-0-	20	1 4 9	738	3	Y	4	4	1			1
*07	744	N	744	-0-	-0-	-0-	14	1 13 9	717	3	Y	12	9	1			4
*08	762	N	762	-0-	-0-	-0-	17	1 14 9	731	3	Y	13	14	1			3
09	815	N	815	-0-	-0-	-0-	17	1 17 9	781	3	Y	15	13	1			5
*10	802	N	802	-0-	-0-	-0-	18	1 17 9	767	3	Y	15	15	1			5

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	739	N	739	-0-	-0-	-0-	21	1 12 9	706	3	Y	11	11	1			2
12	750	N	750	-0-	-0-	-0-	15	1 12 9	723	3	Y	11	10	1			3
*01	758	N	758	-0-	-0-	-0-	12	1 12 9	734	3	Y	11	12	1			2
02	672	N	603	-0-	-69	-0-	10	1 13 9	580	3	Y	12	11	1			3
03	744	N	656	-0-	-88	-0-	14	1 11 9	631	3	Y	10	11	1			2
04	720	N	609	-0-	-111	-0-	14	1 6 9	589	3	Y	5	6	1			1
05	682	N	624	-0-	-58	-0-	12	1 4 9	608	3	Y	4	4	1			1
06	683	N	683	-0-	-0-	-0-	18	1 4 9	661	3	Y	4	4	1			1
*07	780	N	780	-0-	-0-	-0-	15	1 13 9	752	3	Y	12	9	1			4
*08	776	N	776	-0-	-0-	-0-	17	1 14 9	745	3	Y	13	14	1			3
09	749	N	749	-0-	-0-	-0-	16	1 17 9	716	3	Y	15	13	1			5
*10	730	N	730	-0-	-0-	-0-	16	1 17 9	697	3	Y	15	15	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	570	-0-	-0-	-0-	16	1	542	3	Y	11	11	1			2
							12	9									
12	567	N	567	-0-	-0-	-0-	12	1	543	3	Y	11	10	1			3
							12	9									
*01	572	N	572	-0-	-0-	-0-	9	1	557	3	Y	5	7	1			1
							6	9									
02	482	N	482	-0-	-0-	-0-	8	1	474	3	Y	-0-	1	1			-0-
03	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	13	1	513	3	Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	11	1	528	3	Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	14	1	515	3	Y	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	10	1	520	3	Y	-0-					-0-
*08	527	N	516	-0-	-11	-0-	11	1	505	3	Y	-0-					-0-
09	510	N	395	-0-	-115	-0-	9	1	386	3	Y	-0-					-0-
10	527	N	522	-0-	-5	-0-	12	1	510	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	885	N	885	-0-	-0-	-0-	25	1	848	3	Y	11	11	1			2
							12	9									
12	823	N	823	-0-	-0-	-0-	17	1	794	3	Y	11	10	1			3
							12	9									
*01	787	N	787	-0-	-0-	-0-	13	1	762	3	Y	11	12	1			2
							12	9									
02	716	N	716	-0-	-0-	-0-	12	1	691	3	Y	12	11	1			3
							13	9									
03	837	N	770	-0-	-67	-0-	16	1	743	3	Y	10	11	1			2
							11	9									
04	750	N	740	-0-	-10	-0-	18	1	716	3	Y	5	6	1			1
							6	9									
05	806	N	694	-0-	-112	-0-	14	1	676	3	Y	4	4	1			1
							4	9									
06	750	N	692	-0-	-58	-0-	18	1	670	3	Y	4	4	1			1
							4	9									
*07	775	N	691	-0-	-84	-0-	13	1	665	3	Y	12	9	1			4
							13	9									
*08	695	N	695	-0-	-0-	-0-	15	1	666	3	Y	13	14	1			3
							14	9									
09	672	N	672	-0-	-0-	-0-	14	1	641	3	Y	15	13	1			5
							17	9									
10	682	N	650	-0-	-32	-0-	14	1	619	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1350	N	1267	-0-	-83	-0-	36	1	1220	3	Y	10	10	1			2
							11	9									
12	1504	N	1504	-0-	-0-	-0-	31	1	1461	3	Y	11	10	1			3
							12	9									
*01	1467	N	1467	-0-	-0-	-0-	24	1	1431	3	Y	11	12	1			2
							12	9									
02	1339	N	1339	-0-	-0-	-0-	22	1	1304	3	Y	12	11	1			3
							13	9									
03	1509	N	1509	-0-	-0-	-0-	32	1	1466	3	Y	10	11	1			2
							11	9									
04	1410	N	1394	-0-	-16	-0-	33	1	1355	3	Y	5	6	1			1
							6	9									
05	1488	N	1442	-0-	-46	-0-	29	1	1409	3	Y	4	4	1			1
							4	9									
06	1440	N	1396	-0-	-44	-0-	36	1	1356	3	Y	4	4	1			1
							4	9									
*07	1468	N	1468	-0-	-0-	-0-	28	1	1427	3	Y	12	9	1			4
							13	9									
*08	1457	N	1430	-0-	-27	-0-	31	1	1385	3	Y	13	14	1			3
							14	9									
09	1453	N	1453	-0-	-0-	-0-	31	1	1405	3	Y	15	13	1			5
							17	9									
*10	1472	N	1472	-0-	-0-	-0-	33	1	1422	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

*11	930	N	887	-0-	-43	-0-	25	1	850	3	Y	11	11	1			2
							12	9									
12	961	N	958	-0-	-3	-0-	20	1	926	3	Y	11	10	1			3
							12	9									
*01	992	N	992	-0-	-0-	-0-	16	1	964	3	Y	11	12	1			2
							12	9									
02	855	N	855	-0-	-0-	-0-	14	1	828	3	Y	12	11	1			3
							13	9									
03	930	N	881	-0-	-49	-0-	19	1	851	3	Y	10	11	1			2
							11	9									
04	900	N	836	-0-	-64	-0-	20	1	810	3	Y	5	6	1			1
							6	9									
05	930	N	882	-0-	-48	-0-	18	1	860	3	Y	4	4	1			1
							4	9									
06	865	N	865	-0-	-0-	-0-	22	1	839	3	Y	4	4	1			1
							4	9									
*07	877	N	877	-0-	-0-	-0-	17	1	847	3	Y	12	9	1			4
							13	9									
*08	886	N	886	-0-	-0-	-0-	19	1	853	3	Y	13	14	1			3
							14	9									
09	849	X	849	-0-	-0-	-0-	18	1	814	3	Y	15	13	1			5
							17	9									
*10	862	N	862	-0-	-0-	-0-	19	1	826	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1408	N	1408	-0-	-0-	-0-	40	1	1354	3	Y	13	13	1			2
							14	9									
12	1655	N	1655	-0-	-0-	-0-	34	1	1609	3	Y	11	10	1			3
							12	9									
*01	1936	N	1936	-0-	-0-	-0-	32	1	1892	3	Y	11	12	1			2
							12	9									
02	1355	N	1355	-0-	-0-	-0-	23	1	1320	3	Y	11	11	1			2
							12	9									
03	1182	N	1182	-0-	-0-	-0-	25	1	1145	3	Y	11	11	1			2
							12	9									
04	1110	N	835	-0-	-275	-0-	20	1	809	3	Y	5	6	1			1
							6	9									
05	1147	N	661	-0-	-486	-0-	13	1	644	3	Y	4	4	1			1
							4	9									
06	1110	N	667	-0-	-443	-0-	17	1	646	3	Y	4	4	1			1
							4	9									
*07	868	N	769	-0-	-99	-0-	15	1	741	3	Y	12	9	1			4
							13	9									
*08	651	N	423	-0-	-228	-0-	9	1	401	3	Y	12	13	1			3
							13	9									
09	660	N	473	-0-	-187	-0-	10	1	448	3	Y	14	12	1			5
							15	9									
10	775	N	514	-0-	-261	-0-	11	1	486	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*11	960	N	937	-0-	-23	-0-	27	1	908	3	Y	2	2	1			-0-
							2	9									
12	992	N	963	-0-	-29	-0-	20	1	942	3	Y	1	1	1			-0-
							1	9									
*01	992	N	964	-0-	-28	-0-	16	1	948	3	Y	-0-					-0-
02	895	N	895	-0-	-0-	-0-	15	1	880	3	Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	20	1	908	3	Y	-0-					-0-
04	984	N	984	-0-	-0-	-0-	24	1	960	3	Y	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	21	1	1042	3	Y	4	3	1			1
							4	9									
06	1066	N	1066	-0-	-0-	-0-	27	1	1035	3	Y	4	4	1			1
							4	9									
*07	1131	N	1131	-0-	-0-	-0-	22	1	1101	3	Y	7	6	1			2
							8	9									
*08	1137	N	1137	-0-	-0-	-0-	25	1	1112	3	Y	-0-	2	1			-0-
09	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-
*10	1125	N	1125	-0-	-0-	-0-	25	1	1100	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1560	N	1397	-0-	-163	-0-	40	1	1345	3	Y	11	11	1			2
							12	9									
12	1615	N	1615	-0-	-0-	-0-	33	1	1570	3	Y	11	10	1			3
							12	9									
*01	1612	N	1506	-0-	-106	-0-	24	1	1470	3	Y	11	12	1			2
							12	9									
02	1323	N	1323	-0-	-0-	-0-	22	1	1288	3	Y	12	11	1			3
							13	9									
03	1519	N	1451	-0-	-68	-0-	31	1	1409	3	Y	10	11	1			2
							11	9									
04	1470	N	1425	-0-	-45	-0-	34	1	1385	3	Y	5	6	1			1
							6	9									
05	1457	N	1416	-0-	-41	-0-	28	1	1384	3	Y	4	4	1			1
							4	9									
06	1410	N	1403	-0-	-7	-0-	36	1	1363	3	Y	4	4	1			1
							4	9									
*07	1488	N	1446	-0-	-42	-0-	28	1	1405	3	Y	12	9	1			4
							13	9									
*08	1426	N	1404	-0-	-22	-0-	31	1	1359	3	Y	13	14	1			3
							14	9									
09	1378	N	1378	-0-	-0-	-0-	30	1	1331	3	Y	15	13	1			5
							17	9									
10	1395	N	1386	-0-	-9	-0-	31	1	1338	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1136	N	1136	-0-	-0-	-0-	32	1	1092	3	Y	11	11	1			2
							12	9									
12	1188	N	1188	-0-	-0-	-0-	24	1	1152	3	Y	11	10	1			3
							12	9									
*01	1215	N	1215	-0-	-0-	-0-	20	1	1183	3	Y	11	12	1			2
							12	9									
02	1070	N	1070	-0-	-0-	-0-	18	1	1039	3	Y	12	11	1			3
							13	9									
03	1179	N	1179	-0-	-0-	-0-	25	1	1143	3	Y	10	11	1			2
							11	9									
04	1170	N	1168	-0-	-2	-0-	28	1	1134	3	Y	5	6	1			1
							6	9									
05	1182	N	1182	-0-	-0-	-0-	24	1	1154	3	Y	4	4	1			1
							4	9									
06	1194	N	1194	-0-	-0-	-0-	31	1	1159	3	Y	4	4	1			1
							4	9									
*07	1239	N	1239	-0-	-0-	-0-	24	1	1202	3	Y	12	9	1			4
							13	9									
*08	1240	N	1240	-0-	-0-	-0-	27	1	1199	3	Y	13	14	1			3
							14	9									
09	1170	N	1058	-0-	-112	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
10	1209	N	951	-0-	-258	-0-	21	1	913	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	864	N	864	-0-	-0-	-0-	25	1	827	3	Y	11	11	1			2
							12	9									
12	713	N	525	-0-	-188	-0-	11	1	504	3	Y	9	9	1			2
							10	9									
*01	811	N	811	-0-	-0-	-0-	13	1	785	3	Y	12	12	1			2
							13	9									
02	711	N	711	-0-	-0-	-0-	12	1	686	3	Y	12	11	1			3
							13	9									
03	527	N	252	-0-	-275	-0-	5	1	237	3	Y	9	10	1			2
							10	9									
04	780	N	449	-0-	-331	-0-	11	1	432	3	Y	5	6	1			1
							6	9									
05	775	N	297	-0-	-478	-0-	6	1	288	3	Y	3	3	1			1
							3	9									
06	423	N	423	-0-	-0-	-0-	11	1	408	3	Y	4	4	1			1
							4	9									
*07	465	N	460	-0-	-5	-0-	9	1	438	3	Y	12	9	1			4
							13	9									
*08	530	N	530	-0-	-0-	-0-	11	1	505	3	Y	13	14	1			3
							14	9									
09	548	N	548	-0-	-0-	-0-	12	1	519	3	Y	15	13	1			5
							17	9									
*10	581	N	581	-0-	-0-	-0-	13	1	551	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

*11	485	N	485	-0-	-0-	-0-	14	1	471	3	Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	10	1	471	3	Y	-0-					-0-
*01	527	N	498	-0-	-29	-0-	8	1	490	3	Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	8	1	443	3	Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	10	1	466	3	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	11	1	448	3	Y	-0-					-0-
05	472	N	472	-0-	-0-	-0-	9	1	463	3	Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	12	1	451	3	Y	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	9	1	460	3	Y	-0-					-0-
*08	465	N	460	-0-	-5	-0-	10	1	450	3	Y	-0-					-0-
09	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	10	1	443	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	530	-0-	-160	-0-	15	1	515	3	Y	-0-	1	1			-0-
12	682	N	622	-0-	-60	-0-	13	1	609	3	Y	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	12	1	697	3	Y	7	6	1			1
							8	9									
02	643	N	643	-0-	-0-	-0-	11	1	619	3	Y	12	10	1			3
							13	9									
03	702	N	702	-0-	-0-	-0-	15	1	676	3	Y	10	11	1			2
							11	9									
04	726	N	726	-0-	-0-	-0-	17	1	703	3	Y	5	6	1			1
							6	9									
05	796	N	796	-0-	-0-	-0-	16	1	776	3	Y	4	4	1			1
							4	9									
06	946	N	946	-0-	-0-	-0-	24	1	918	3	Y	4	4	1			1
							4	9									
*07	884	N	884	-0-	-0-	-0-	17	1	854	3	Y	12	9	1			4
							13	9									
*08	793	N	793	-0-	-0-	-0-	17	1	762	3	Y	13	14	1			3
							14	9									
09	930	N	765	-0-	-165	-0-	16	1	732	3	Y	15	13	1			5
							17	9									
10	899	N	740	-0-	-159	-0-	16	1	707	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

*11	220	N	220	-0-	-0-	-0-	6	1	214	3	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	8	1	356	3	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	3	1	209	3	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	2	1	130	3	Y	-0-					-0-
03	372	N	49	-0-	-323	-0-	1	1	48	3	Y	-0-					-0-
04	210	N	49	-0-	-161	-0-	1	1	48	3	Y	-0-					-0-
05	155	N	13	-0-	-142	-0-	13	3			Y	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
*07	299	N	299	-0-	-0-	-0-	6	1	293	3	Y	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-					-0-
09	T. A.		246	-0-	246	246	5	1	241	3	Y	-0-					-0-
10	T. A.		142	-0-	142	388	3	1	139	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

*11	630	N	549	-0-	-81	-0-	15	1	522	3	Y	11	11	1			2
							12	9									
12	651	N	564	-0-	-87	-0-	11	1	541	3	Y	11	10	1			3
							12	9									
*01	527	N	518	-0-	-9	-0-	8	1	504	3	Y	5	7	1			1
							6	9									
02	504	N	387	-0-	-117	-0-	7	1	380	3	Y	-0-	1	1			-0-
03	527	N	453	-0-	-74	-0-	10	1	443	3	Y	-0-					-0-
04	705	N	705	-0-	-0-	-0-	17	1	688	3	Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	19	1	914	3	Y	-0-					-0-
06	826	N	826	-0-	-0-	-0-	21	1	805	3	Y	-0-					-0-
*07	922	N	922	-0-	-0-	-0-	18	1	904	3	Y	-0-					-0-
*08	876	N	876	-0-	-0-	-0-	19	1	857	3	Y	-0-					-0-
09	775	X	775	-0-	-0-	-0-	17	1	758	3	Y	-0-					-0-
10	868	N	745	-0-	-123	-0-	17	1	728	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

*11	558	N	558	-0-	-0-	-0-	16	1	531	3	Y	10	10	1			2	
							11	9										
12	525	N	525	-0-	-0-	-0-	11	1	504	3	Y	9	9	1			2	
							10	9										
*01	623	N	623	-0-	-0-	-0-	10	1	600	3	Y	12	12	1			2	
							13	9										
02	586	N	586	-0-	-0-	-0-	10	1	563	3	Y	12	11	1			3	
							13	9										
03	577	N	577	-0-	-0-	-0-	12	1	554	3	Y	10	11	1			2	
							11	9										
04	600	N	592	-0-	-8	-0-	14	1	572	3	Y	5	6	1			1	
							6	9										
05	651	N	495	-0-	-156	-0-	10	1	481	3	Y	4	4	1			1	
							4	9										
06	651	N	651	-0-	-0-	-0-	17	1	630	3	Y	4	4	1			1	
							4	9										
*07	620	N	618	-0-	-2	-0-	12	1	593	3	Y	12	9	1			4	
							13	9										
*08	599	N	599	-0-	-0-	-0-	13	1	572	3	Y	13	14	1			3	
							14	9										
09	630	N	619	-0-	-11	-0-	13	1	589	3	Y	15	13	1			5	
							17	9										
10	620	N	569	-0-	-51	-0-	12	1	542	3	Y	14	14	1			5	
							15	9										

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

*11	1849	N	1849	-0-	-0-	-0-	53	1	1784	3	Y	11	11	1			2	
							12	9										
12	2006	N	2006	-0-	-0-	-0-	41	1	1952	3	Y	12	11	1			3	
							13	9										
*01	2271	N	2271	-0-	-0-	-0-	37	1	2208	3	Y	24	22	1			5	
							26	9										
02	2058	N	2058	-0-	-0-	-0-	34	1	2000	3	Y	22	22	1			5	
							24	9										
03	2206	N	2206	-0-	-0-	-0-	47	1	2135	3	Y	22	22	1			5	
							24	9										
04	2101	N	2101	-0-	-0-	-0-	50	1	2040	3	Y	10	12	1			3	
							11	9										
05	1891	N	1570	-0-	-321	-0-	31	1	1530	3	Y	8	9	1			2	
							9	9										
06	1830	N	1822	-0-	-8	-0-	47	1	1766	3	Y	8	8	1			2	
							9	9										
*07	1901	N	1901	-0-	-0-	-0-	36	1	1841	3	Y	22	17	1			7	
							24	9										
*08	1976	N	1976	-0-	-0-	-0-	43	1	1903	3	Y	27	28	1			6	
							30	9										
09	1948	N	1948	-0-	-0-	-0-	42	1	1875	3	Y	28	25	1			9	
							31	9										
*10	2017	N	2017	-0-	-0-	-0-	44	1	1939	3	Y	31	30	1			10	
							34	9										

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2065	N	2065	-0-	-0-	-0-	59	1	1980	3	Y	24	25	1			4
							26	9									
12	2104	N	2104	-0-	-0-	-0-	43	1	2038	3	Y	21	20	1			5
							23	9									
*01	2087	N	2087	-0-	-0-	-0-	34	1	2027	3	Y	24	24	1			5
							26	9									
02	1901	N	1901	-0-	-0-	-0-	32	1	1845	3	Y	22	22	1			5
							24	9									
03	2092	N	2092	-0-	-0-	-0-	44	1	2024	3	Y	22	22	1			5
							24	9									
04	2044	N	2044	-0-	-0-	-0-	49	1	1984	3	Y	10	12	1			3
							11	9									
05	2077	N	1997	-0-	-80	-0-	40	1	1948	3	Y	8	9	1			2
							9	9									
06	2066	N	2066	-0-	-0-	-0-	53	1	2004	3	Y	8	8	1			2
							9	9									
*07	2095	N	2095	-0-	-0-	-0-	40	1	2031	3	Y	22	17	1			7
							24	9									
*08	2105	N	2105	-0-	-0-	-0-	46	1	2029	3	Y	27	28	1			6
							30	9									
09	2026	N	2026	-0-	-0-	-0-	44	1	1951	3	Y	28	25	1			9
							31	9									
10	2077	N	2025	-0-	-52	-0-	45	1	1946	3	Y	31	30	1			10
							34	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	960	N	924	-0-	-36	-0-	26	1	887	3	Y	10	10	1			2
							11	9									
12	992	N	987	-0-	-5	-0-	20	1	956	3	Y	10	9	1			3
							11	9									
*01	957	N	957	-0-	-0-	-0-	15	1	930	3	Y	11	12	1			2
							12	9									
02	893	N	893	-0-	-0-	-0-	15	1	865	3	Y	12	11	1			3
							13	9									
03	992	N	960	-0-	-32	-0-	20	1	929	3	Y	10	11	1			2
							11	9									
04	930	N	924	-0-	-6	-0-	22	1	896	3	Y	5	6	1			1
							6	9									
05	992	N	977	-0-	-15	-0-	20	1	953	3	Y	4	4	1			1
							4	9									
06	937	N	937	-0-	-0-	-0-	24	1	909	3	Y	4	4	1			1
							4	9									
*07	961	N	955	-0-	-6	-0-	18	1	924	3	Y	12	9	1			4
							13	9									
*08	992	N	971	-0-	-21	-0-	21	1	936	3	Y	13	14	1			3
							14	9									
09	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	13	1			5
							17	9									
*10	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	T. A.		2512	-0-	2512	7665	71	1	2406	3	Y	32	33	1			5
							35	9									
12	10202	X	2537	-0-	-7665	-0-	52	1	2450	3	Y	32	29	1			8
							35	9									
*01	2576	N	2576	-0-	-0-	-0-	42	1	2495	3	Y	35	36	1			7
							39	9									
02	2302	N	2302	-0-	-0-	-0-	38	1	2227	3	Y	34	33	1			8
							37	9									
03	2511	N	2240	-0-	-271	-0-	47	1	2158	3	Y	32	33	1			7
							35	9									
04	2430	N	2133	-0-	-297	-0-	51	1	2067	3	Y	14	17	1			4
							15	9									
05	2511	N	2072	-0-	-439	-0-	41	1	2018	3	Y	12	13	1			3
							13	9									
06	2160	N	952	-0-	-1208	-0-	24	1	921	3	Y	6	8	1			1
							7	9									
07	2201	N	-0-	-0-	-2201	-0-					Y	-0-	1	1			-0-
*08	2077	N	-0-	-0-	-2077	-0-					Y	-0-					-0-
09	960	N	199	-0-	-761	-0-	4	1	195	3	Y	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	830	-0-	-10	-0-	24	1	798	3	Y	7	7	1			1
							8	9									
12	868	N	808	-0-	-60	-0-	17	1	782	3	Y	8	7	1			2
							9	9									
*01	837	N	802	-0-	-35	-0-	13	1	780	3	Y	8	8	1			2
							9	9									
02	784	N	747	-0-	-37	-0-	12	1	725	3	Y	9	9	1			2
							10	9									
03	848	N	848	-0-	-0-	-0-	18	1	818	3	Y	11	11	1			2
							12	9									
04	828	N	828	-0-	-0-	-0-	20	1	802	3	Y	5	6	1			1
							6	9									
05	837	N	822	-0-	-15	-0-	16	1	802	3	Y	4	4	1			1
							4	9									
06	810	N	779	-0-	-31	-0-	20	1	755	3	Y	4	4	1			1
							4	9									
*07	837	N	827	-0-	-10	-0-	16	1	798	3	Y	12	9	1			4
							13	9									
*08	837	N	635	-0-	-202	-0-	14	1	607	3	Y	13	14	1			3
							14	9									
09	780	N	775	-0-	-5	-0-	17	1	741	3	Y	15	13	1			5
							17	9									
10	806	N	748	-0-	-58	-0-	16	1	715	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	330	N	187	-0-	-143	-0-	5	1	182	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	6	1	305	3	Y	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	6	1	330	3	Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	3	1	197	3	Y	-0-					-0-
03	248	N	209	-0-	-39	-0-	4	1	205	3	Y	-0-					-0-
04	240	N	213	-0-	-27	-0-	5	1	208	3	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	7	1	254	3	Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	7	1	354	3	Y	-0-					-0-
*08	248	N	223	-0-	-25	-0-	5	1	218	3	Y	-0-					-0-
09	270	N	203	-0-	-67	-0-	4	1	199	3	Y	-0-					-0-
10	279	N	209	-0-	-70	-0-	5	1	204	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	314	-0-	-166	-0-	9	1	305	3	Y	-0-					-0-
12	465	N	333	-0-	-132	-0-	7	1	326	3	Y	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	6	1	388	3	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	6	1	339	3	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	8	1	381	3	Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	9	1	347	3	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	9	1	342	3	Y	-0-					-0-
*07	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	8	1	332	3	Y	-0-					-0-
09	360	N	307	-0-	-53	-0-	7	1	300	3	Y	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	8	1	358	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

*11	2166	N	2166	-0-	-0-	-0-	62	1	2080	3	Y	22	22	1			4
							24	9									
12	2204	N	2204	-0-	-0-	-0-	45	1	2137	3	Y	20	19	1			5
							22	9									
*01	2201	N	2162	-0-	-39	-0-	35	1	2101	3	Y	24	24	1			5
							26	9									
02	1988	N	1919	-0-	-69	-0-	32	1	1863	3	Y	22	22	1			5
							24	9									
03	2201	N	2087	-0-	-114	-0-	44	1	2019	3	Y	22	22	1			5
							24	9									
04	2100	N	2048	-0-	-52	-0-	49	1	1988	3	Y	10	12	1			3
							11	9									
05	2139	N	2093	-0-	-46	-0-	42	1	2042	3	Y	8	9	1			2
							9	9									
06	2202	N	2202	-0-	-0-	-0-	57	1	2136	3	Y	8	8	1			2
							9	9									
*07	2212	N	2212	-0-	-0-	-0-	42	1	2146	3	Y	22	17	1			7
							24	9									
*08	2212	N	2212	-0-	-0-	-0-	48	1	2134	3	Y	27	28	1			6
							30	9									
09	2137	N	2137	-0-	-0-	-0-	46	1	2060	3	Y	28	25	1			9
							31	9									
*10	2208	N	2208	-0-	-0-	-0-	49	1	2125	3	Y	31	30	1			10
							34	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	960	N	902	-0-	-58	-0-	26	1	864	3	Y	11	11	1			2
							12	9									
12	961	N	885	-0-	-76	-0-	18	1	855	3	Y	11	10	1			3
							12	9									
*01	961	N	809	-0-	-152	-0-	13	1	784	3	Y	11	12	1			2
							12	9									
02	852	N	852	-0-	-0-	-0-	14	1	825	3	Y	12	11	1			3
							13	9									
03	903	N	903	-0-	-0-	-0-	19	1	873	3	Y	10	11	1			2
							11	9									
04	839	N	839	-0-	-0-	-0-	20	1	813	3	Y	5	6	1			1
							6	9									
05	930	N	774	-0-	-156	-0-	15	1	755	3	Y	4	4	1			1
							4	9									
06	870	N	768	-0-	-102	-0-	20	1	744	3	Y	4	4	1			1
							4	9									
*07	868	N	849	-0-	-19	-0-	16	1	820	3	Y	12	9	1			4
							13	9									
*08	883	N	883	-0-	-0-	-0-	19	1	850	3	Y	13	14	1			3
							14	9									
09	838	N	838	-0-	-0-	-0-	18	1	803	3	Y	15	13	1			5
							17	9									
*10	885	N	885	-0-	-0-	-0-	19	1	849	3	Y	15	15	1			5
							17	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	N	1219	-0-	-11	-0-	35	1	1172	3	Y	11	11	1			2
							12	9									
12	1271	N	1255	-0-	-16	-0-	26	1	1217	3	Y	11	10	1			3
							12	9									
*01	1294	N	1294	-0-	-0-	-0-	21	1	1261	3	Y	11	12	1			2
							12	9									
02	1245	N	1245	-0-	-0-	-0-	21	1	1211	3	Y	12	11	1			3
							13	9									
03	1240	N	578	-0-	-662	-0-	12	1	555	3	Y	10	11	1			2
							11	9									
04	1260	N	1156	-0-	-104	-0-	28	1	1122	3	Y	5	6	1			1
							6	9									
05	1302	N	1153	-0-	-149	-0-	23	1	1126	3	Y	4	4	1			1
							4	9									
06	1134	N	1134	-0-	-0-	-0-	29	1	1101	3	Y	4	4	1			1
							4	9									
*07	1226	N	1226	-0-	-0-	-0-	24	1	1189	3	Y	12	9	1			4
							13	9									
*08	1295	N	1295	-0-	-0-	-0-	28	1	1253	3	Y	13	14	1			3
							14	9									
09	1112	N	1112	-0-	-0-	-0-	24	1	1071	3	Y	15	13	1			5
							17	9									
*10	1259	N	1259	-0-	-0-	-0-	28	1	1214	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1057	N	1057	-0-		-0-	-0-		30	1	1015	3	Y	11	11	1			2
									12	9									
12	989	N	989	-0-		-0-	-0-		20	1	957	3	Y	11	10	1			3
									12	9									
*01	1116	N	1009	-0-		-107	-0-		16	1	981	3	Y	11	12	1			2
									12	9									
02	980	N	888	-0-		-92	-0-		15	1	860	3	Y	12	11	1			3
									13	9									
03	992	N	957	-0-		-35	-0-		20	1	926	3	Y	10	11	1			2
									11	9									
04	990	N	926	-0-		-64	-0-		22	1	898	3	Y	5	6	1			1
									6	9									
05	992	N	868	-0-		-124	-0-		17	1	847	3	Y	4	4	1			1
									4	9									
06	930	N	880	-0-		-50	-0-		23	1	853	3	Y	4	4	1			1
									4	9									
*07	961	N	874	-0-		-87	-0-		17	1	844	3	Y	12	9	1			4
									13	9									
*08	868	N	860	-0-		-8	-0-		19	1	827	3	Y	13	14	1			3
									14	9									
09	870	N	863	-0-		-7	-0-		18	1	828	3	Y	15	13	1			5
									17	9									
*10	893	N	893	-0-		-0-	-0-		20	1	856	3	Y	15	15	1			5
									17	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	900	N	791	-0-		-109	-0-		22	1	758	3	Y	10	10	1			2
									11	9									
12	991	N	991	-0-		-0-	-0-		20	1	960	3	Y	10	9	1			3
									11	9									
*01	1079	N	1079	-0-		-0-	-0-		17	1	1050	3	Y	11	12	1			2
									12	9									
02	1015	N	1015	-0-		-0-	-0-		17	1	985	3	Y	12	11	1			3
									13	9									
03	1066	N	1066	-0-		-0-	-0-		23	1	1032	3	Y	10	11	1			2
									11	9									
04	995	N	995	-0-		-0-	-0-		24	1	965	3	Y	5	6	1			1
									6	9									
05	1001	N	1001	-0-		-0-	-0-		20	1	977	3	Y	4	4	1			1
									4	9									
06	930	N	815	-0-		-115	-0-		21	1	790	3	Y	4	4	1			1
									4	9									
*07	961	N	824	-0-		-137	-0-		16	1	795	3	Y	12	9	1			4
									13	9									
*08	991	N	991	-0-		-0-	-0-		22	1	955	3	Y	13	14	1			3
									14	9									
09	898	N	898	-0-		-0-	-0-		19	1	862	3	Y	15	13	1			5
									17	9									
*10	931	N	931	-0-		-0-	-0-		20	1	894	3	Y	15	15	1			5
									17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	810	N	532	-0-	-278	-0-	15	1	505	3	Y	11	11	1			2
							12	9									
12	682	N	669	-0-	-13	-0-	14	1	643	3	Y	11	10	1			3
							12	9									
*01	853	N	853	-0-	-0-	-0-	14	1	827	3	Y	11	12	1			2
							12	9									
02	746	N	746	-0-	-0-	-0-	12	1	721	3	Y	12	11	1			3
							13	9									
03	730	N	730	-0-	-0-	-0-	15	1	704	3	Y	10	11	1			2
							11	9									
04	810	N	753	-0-	-57	-0-	18	1	729	3	Y	5	6	1			1
							6	9									
05	837	N	754	-0-	-83	-0-	15	1	735	3	Y	4	4	1			1
							4	9									
06	756	N	756	-0-	-0-	-0-	19	1	733	3	Y	4	4	1			1
							4	9									
*07	775	N	738	-0-	-37	-0-	14	1	711	3	Y	12	9	1			4
							13	9									
*08	744	N	628	-0-	-116	-0-	14	1	602	3	Y	11	12	1			3
							12	9									
09	712	N	712	-0-	-0-	-0-	15	1	682	3	Y	14	12	1			5
							15	9									
*10	981	N	981	-0-	-0-	-0-	22	1	942	3	Y	15	15	1			5
							17	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1647	N	1647	-0-	-0-	-0-	47	1	1600	3	Y	-0-					-0-
12	1449	N	1449	-0-	-0-	-0-	30	1	1416	3	Y	3	2	1			1
							3	9									
*01	1368	N	1368	-0-	-0-	-0-	22	1	1334	3	Y	11	10	1			2
							12	9									
02	1254	N	1254	-0-	-0-	-0-	21	1	1220	3	Y	12	11	1			3
							13	9									
03	1333	N	1333	-0-	-0-	-0-	28	1	1294	3	Y	10	11	1			2
							11	9									
04	1286	N	1286	-0-	-0-	-0-	31	1	1249	3	Y	5	6	1			1
							6	9									
05	1343	N	1343	-0-	-0-	-0-	27	1	1312	3	Y	4	4	1			1
							4	9									
06	1293	N	1293	-0-	-0-	-0-	33	1	1256	3	Y	4	4	1			1
							4	9									
*07	1337	N	1337	-0-	-0-	-0-	26	1	1298	3	Y	12	9	1			4
							13	9									
*08	1282	N	1282	-0-	-0-	-0-	28	1	1240	3	Y	13	14	1			3
							14	9									
09	1230	N	1145	-0-	-85	-0-	25	1	1103	3	Y	15	13	1			5
							17	9									
*10	1288	N	1288	-0-	-0-	-0-	28	1	1243	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	876	-0-	-54	-0-		25 1 12 9	839	3	Y	11	11	1			2
12	930	N	888	-0-	-42	-0-		18 1 12 9	858	3	Y	11	10	1			3
*01	930	N	882	-0-	-48	-0-		14 1 12 9	856	3	Y	11	12	1			2
02	812	N	793	-0-	-19	-0-		13 1 13 9	767	3	Y	12	11	1			3
03	905	N	905	-0-	-0-	-0-		19 1 11 9	875	3	Y	10	11	1			2
04	858	N	858	-0-	-0-	-0-		20 1 6 9	832	3	Y	5	6	1			1
05	868	N	845	-0-	-23	-0-		17 1 4 9	824	3	Y	4	4	1			1
06	842	N	842	-0-	-0-	-0-		22 1 4 9	816	3	Y	4	4	1			1
*07	868	N	819	-0-	-49	-0-		16 1 13 9	790	3	Y	12	9	1			4
*08	837	N	834	-0-	-3	-0-		18 1 14 9	802	3	Y	13	14	1			3
09	824	N	824	-0-	-0-	-0-		18 1 17 9	789	3	Y	15	13	1			5
*10	820	N	820	-0-	-0-	-0-		18 1 17 9	785	3	Y	15	15	1			5

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1500	N	1465	-0-	-35	-0-		42 1 12 9	1411	3	Y	11	11	1			2
12	1550	N	1514	-0-	-36	-0-		31 1 12 9	1471	3	Y	11	10	1			3
*01	1550	N	1431	-0-	-119	-0-		23 1 12 9	1396	3	Y	11	12	1			2
02	1372	N	1341	-0-	-31	-0-		22 1 13 9	1306	3	Y	12	11	1			3
03	1472	N	1472	-0-	-0-	-0-		31 1 11 9	1430	3	Y	10	11	1			2
04	1403	N	1403	-0-	-0-	-0-		33 1 6 9	1364	3	Y	5	6	1			1
05	1432	N	1432	-0-	-0-	-0-		29 1 4 9	1399	3	Y	4	4	1			1
06	1375	N	1375	-0-	-0-	-0-		35 1 4 9	1336	3	Y	4	4	1			1
*07	1443	N	1443	-0-	-0-	-0-		28 1 13 9	1402	3	Y	12	9	1			4
*08	1459	N	1459	-0-	-0-	-0-		32 1 14 9	1413	3	Y	13	14	1			3
09	1402	N	1402	-0-	-0-	-0-		30 1 17 9	1355	3	Y	15	13	1			5
*10	1406	N	1406	-0-	-0-	-0-		31 1 17 9	1358	3	Y	15	15	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1320	N	1156	-0-	-164	-0-	33	1	1111	3	Y	11	11	1			2
							12	9									
12	1302	N	1232	-0-	-70	-0-	25	1	1195	3	Y	11	10	1			3
							12	9									
*01	1240	N	1095	-0-	-145	-0-	18	1	1065	3	Y	11	12	1			2
							12	9									
02	1163	N	1163	-0-	-0-	-0-	19	1	1131	3	Y	12	11	1			3
							13	9									
03	1240	N	1235	-0-	-5	-0-	26	1	1198	3	Y	10	11	1			2
							11	9									
04	1166	N	1166	-0-	-0-	-0-	28	1	1132	3	Y	5	6	1			1
							6	9									
05	1302	N	1185	-0-	-117	-0-	24	1	1157	3	Y	4	4	1			1
							4	9									
06	1200	N	1150	-0-	-50	-0-	30	1	1116	3	Y	4	4	1			1
							4	9									
*07	1209	N	1154	-0-	-55	-0-	22	1	1119	3	Y	12	9	1			4
							13	9									
*08	1178	N	1121	-0-	-57	-0-	24	1	1083	3	Y	13	14	1			3
							14	9									
09	1140	N	1084	-0-	-56	-0-	23	1	1044	3	Y	15	13	1			5
							17	9									
10	1147	N	1118	-0-	-29	-0-	25	1	1076	3	Y	15	15	1			5
							17	9									

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

*11	2280	N	2118	-0-	-162	-0-	61	1	2045	3	Y	11	11	1			2
							12	9									
12	2387	N	2309	-0-	-78	-0-	48	1	2248	3	Y	12	11	1			3
							13	9									
*01	2356	N	2306	-0-	-50	-0-	37	1	2243	3	Y	24	22	1			5
							26	9									
02	2113	N	2113	-0-	-0-	-0-	35	1	2054	3	Y	22	22	1			5
							24	9									
03	2316	N	2316	-0-	-0-	-0-	49	1	2243	3	Y	22	22	1			5
							24	9									
04	2197	N	2197	-0-	-0-	-0-	52	1	2134	3	Y	10	12	1			3
							11	9									
05	2263	N	2231	-0-	-32	-0-	45	1	2177	3	Y	8	9	1			2
							9	9									
06	2190	N	2136	-0-	-54	-0-	55	1	2072	3	Y	8	8	1			2
							9	9									
*07	2263	N	1916	-0-	-347	-0-	37	1	1855	3	Y	22	17	1			7
							24	9									
*08	2232	N	2002	-0-	-230	-0-	44	1	1928	3	Y	27	28	1			6
							30	9									
09	2100	N	1921	-0-	-179	-0-	41	1	1849	3	Y	28	25	1			9
							31	9									
*10	1939	N	1939	-0-	-0-	-0-	43	1	1862	3	Y	31	30	1			10
							34	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1290	N	1240	-0-	-50	-0-		35	1	1193	3	Y	11	11	1			2
								12	9									
12	1333	N	1276	-0-	-57	-0-		26	1	1238	3	Y	11	10	1			3
								12	9									
*01	1333	N	1290	-0-	-43	-0-		21	1	1257	3	Y	11	12	1			2
								12	9									
02	1148	N	1146	-0-	-2	-0-		19	1	1114	3	Y	12	11	1			3
								13	9									
03	1240	N	1226	-0-	-14	-0-		26	1	1189	3	Y	10	11	1			2
								11	9									
04	1230	N	1230	-0-	-0-	-0-		29	1	1195	3	Y	5	6	1			1
								6	9									
05	1240	N	1230	-0-	-10	-0-		25	1	1201	3	Y	4	4	1			1
								4	9									
06	1200	N	483	-0-	-717	-0-		12	1	468	3	Y	3	3	1			1
								3	9									
*07	1528	N	1528	-0-	-0-	-0-		29	1	1487	3	Y	11	8	1			4
								12	9									
*08	1377	N	1377	-0-	-0-	-0-		30	1	1333	3	Y	13	14	1			3
								14	9									
09	1296	N	1296	-0-	-0-	-0-		28	1	1251	3	Y	15	13	1			5
								17	9									
*10	1292	N	1292	-0-	-0-	-0-		29	1	1246	3	Y	15	15	1			5
								17	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1860	N	1804	-0-	-56	-0-		51	1	1729	3	Y	22	22	1			4
								24	9									
12	1922	N	1827	-0-	-95	-0-		37	1	1768	3	Y	20	19	1			5
								22	9									
*01	1891	N	1843	-0-	-48	-0-		30	1	1787	3	Y	24	24	1			5
								26	9									
02	1680	N	1648	-0-	-32	-0-		27	1	1597	3	Y	22	22	1			5
								24	9									
03	1850	N	1850	-0-	-0-	-0-		39	1	1787	3	Y	22	22	1			5
								24	9									
04	1759	N	1759	-0-	-0-	-0-		42	1	1706	3	Y	10	12	1			3
								11	9									
05	1775	N	1775	-0-	-0-	-0-		35	1	1731	3	Y	8	9	1			2
								9	9									
06	1702	N	1702	-0-	-0-	-0-		44	1	1649	3	Y	8	8	1			2
								9	9									
*07	1753	N	1753	-0-	-0-	-0-		34	1	1695	3	Y	22	17	1			7
								24	9									
*08	1751	N	1751	-0-	-0-	-0-		38	1	1683	3	Y	27	28	1			6
								30	9									
09	1699	N	1699	-0-	-0-	-0-		36	1	1632	3	Y	28	25	1			9
								31	9									
*10	1707	N	1707	-0-	-0-	-0-		37	1	1636	3	Y	31	30	1			10
								34	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2072	N	2072	-0-	-0-	-0-	59	1	1989	3	Y	22	21	1			4
							24	9									
12	2129	N	2129	-0-	-0-	-0-	44	1	2063	3	Y	20	19	1			5
							22	9									
*01	2278	N	2278	-0-	-0-	-0-	37	1	2222	3	Y	17	19	1			3
							19	9									
02	2048	N	2048	-0-	-0-	-0-	34	1	2001	3	Y	12	12	1			3
							13	9									
03	2192	N	2192	-0-	-0-	-0-	47	1	2134	3	Y	10	11	1			2
							11	9									
04	2162	N	2162	-0-	-0-	-0-	52	1	2104	3	Y	5	6	1			1
							6	9									
05	2113	N	2113	-0-	-0-	-0-	42	1	2067	3	Y	4	4	1			1
							4	9									
06	2066	N	2066	-0-	-0-	-0-	53	1	2009	3	Y	4	4	1			1
							4	9									
*07	2063	N	2063	-0-	-0-	-0-	40	1	2010	3	Y	12	9	1			4
							13	9									
*08	2055	N	2055	-0-	-0-	-0-	45	1	1996	3	Y	13	14	1			3
							14	9									
09	1994	N	1994	-0-	-0-	-0-	43	1	1934	3	Y	15	13	1			5
							17	9									
*10	2013	N	2013	-0-	-0-	-0-	45	1	1951	3	Y	15	15	1			5
							17	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	970	N	970	-0-	-0-	-0-	28	1	930	3	Y	11	11	1			2
							12	9									
12	992	N	907	-0-	-85	-0-	19	1	876	3	Y	11	10	1			3
							12	9									
*01	992	N	951	-0-	-41	-0-	15	1	924	3	Y	11	12	1			2
							12	9									
02	896	N	873	-0-	-23	-0-	15	1	845	3	Y	12	11	1			3
							13	9									
03	958	N	958	-0-	-0-	-0-	20	1	927	3	Y	10	11	1			2
							11	9									
04	930	N	880	-0-	-50	-0-	21	1	853	3	Y	5	6	1			1
							6	9									
05	961	N	785	-0-	-176	-0-	16	1	765	3	Y	4	4	1			1
							4	9									
06	1014	N	1014	-0-	-0-	-0-	26	1	984	3	Y	4	4	1			1
							4	9									
*07	899	N	896	-0-	-3	-0-	17	1	866	3	Y	12	9	1			4
							13	9									
*08	926	N	926	-0-	-0-	-0-	20	1	892	3	Y	13	14	1			3
							14	9									
09	1020	N	917	-0-	-103	-0-	20	1	880	3	Y	15	13	1			5
							17	9									
10	899	N	832	-0-	-67	-0-	18	1	797	3	Y	15	15	1			5
							17	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1712	N	1712	-0-	-0-	-0-	49	1	1651	3	Y	11	11	1			2
							12	9									
12	1767	N	1729	-0-	-38	-0-	36	1	1681	3	Y	11	10	1			3
							12	9									
*01	1767	N	1722	-0-	-45	-0-	28	1	1682	3	Y	11	12	1			2
							12	9									
02	1584	N	1554	-0-	-30	-0-	26	1	1515	3	Y	12	11	1			3
							13	9									
03	1736	N	1736	-0-	-0-	-0-	37	1	1688	3	Y	10	11	1			2
							11	9									
04	1650	N	1645	-0-	-5	-0-	39	1	1600	3	Y	5	6	1			1
							6	9									
05	1705	N	1693	-0-	-12	-0-	34	1	1655	3	Y	4	4	1			1
							4	9									
06	1650	N	1626	-0-	-24	-0-	42	1	1580	3	Y	4	4	1			1
							4	9									
*07	1705	N	1428	-0-	-277	-0-	27	1	1388	3	Y	12	9	1			4
							13	9									
*08	1705	N	1580	-0-	-125	-0-	35	1	1532	3	Y	12	13	1			3
							13	9									
09	1713	N	1713	-0-	-0-	-0-	37	1	1659	3	Y	15	13	1			5
							17	9									
*10	1688	N	1688	-0-	-0-	-0-	37	1	1634	3	Y	15	15	1			5
							17	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

05	620	N	601	-0-	-19	-0-	601	2			Y	-0-					-0-
06	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
07	2046	N	2046	-0-	-0-	-0-	2046	2			Y	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-
*09	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
09	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1362	N	1362	-0-	-0-	-0-	1360	2	2	9	N	2					5
06	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1	5	1			1
07	1660	N	1660	-0-	-0-	-0-	1658	2	2	9	N	2					3
08	1538	N	1538	-0-	-0-	-0-	1536	2	2	9	N	2					5
*09	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2	5	1			2
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	259	-0-	-330	-0-	259	2			Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
09	750	N	427	-0-	-323	-0-	427	2			Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	2387	N	1511	-0-	-876	-0-	1511	2			N	-0-					-0-
09	2370	N	2003	-0-	-367	-0-	2003	2			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	927	-0-	-251	-0-	925	2	2	9	Y	2					8
06	960	N	801	-0-	-159	-0-	798	2	3	9	Y	3	9	1			2
07	798	N	798	-0-	-0-	-0-	795	2	3	9	Y	3					5
08	1459	N	1459	-0-	-0-	-0-	1456	2	3	9	Y	3					8
*09	1607	N	1607	-0-	-0-	-0-	1604	2	3	9	Y	3	8	1			3
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	801	-0-	-346	-0-	798	2	3	9	Y	3					8
06	1050	N	964	-0-	-86	-0-	962	2	2	9	Y	2	8	1			2
07	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					5
08	806	N	795	-0-	-11	-0-	793	2	2	9	Y	2					7
09	960	N	778	-0-	-182	-0-	774	2	4	9	Y	4	8	1			3
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					3

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	170	-0-	-822	-0-	170	2			Y	-0-					13
06	1642	N	1642	-0-	-0-	-0-	1638	2	4	9	Y	4					17
07	2015	N	2015	-0-	-0-	-0-	2011	2	4	9	Y	4	15	1			6
08	2008	N	2008	-0-	-0-	-0-	2002	2	6	9	Y	5					11
*09	1678	N	1678	-0-	-0-	-0-	1674	2	4	9	Y	4					15
10	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					15

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	425	-0-	-1280	-0-	425	2			N	-0-					-0-
06	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
08	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
09	1560	N	1373	-0-	-187	-0-	1373	2			N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-
08	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
*09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	222	-0-	-212	-0-	222	2			N	-0-					21
06	335	N	335	-0-	-0-	-0-	327	2	8	9	N	7					28
07	412	N	412	-0-	-0-	-0-	405	2	7	9	N	6	24	1			10
08	424	N	424	-0-	-0-	-0-	415	2	9	9	N	8					18
*09	345	N	345	-0-	-0-	-0-	338	2	7	9	N	6					24
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					24

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2020	N	2020	-0-	-0-	-0-	2019	2	1	9	N	1					5
06	1998	N	1998	-0-	-0-	-0-	1995	2	3	9	N	3	6	1			2
07	1813	N	1813	-0-	-0-	-0-	1811	2	2	9	N	2					4
08	2015	N	1693	-0-	-322	-0-	1692	2	1	9	N	1					5
09	2010	N	1907	-0-	-103	-0-	1905	2	2	9	N	2	5	1			2
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					2

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	1519	N	860	-0-	-659	-0-	860	2			N	-0-					-0-
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					1
06	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-	1	1			-0-
07	3064	X	3064	-0-	-0-	-0-	3063	2	1	9	N	1					1
08	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					1
*09	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-	1	1			-0-
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	457	-0-	-163	-0-	457	2			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	900	N	810	-0-	-90	-0-	810	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	1649	-0-	-1141	-0-	1649	2			N	-0-					6
06	2744	N	2744	-0-	-0-	-0-	2742	2	2	9	N	2					8
07	2181	N	2181	-0-	-0-	-0-	2179	2	2	9	N	2	7	1			3
08	2598	N	2598	-0-	-0-	-0-	2596	2	2	9	N	2					5
09	2730	N	2133	-0-	-597	-0-	2131	2	2	9	N	2					7
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					7

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	4	-0-	-1577	-0-	4	2			N	-0-					-0-
06	1560	N	1522	-0-	-38	-0-	1522	2			N	-0-					-0-
07	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
08	3007	X	2151	-0-	-856	-0-	2151	2			N	-0-					-0-
09	2910	X	2262	-0-	-648	-0-	2262	2			N	-0-					-0-
10	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
06	1710	N	1290	-0-	-420	-0-	1290	2			N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
*09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	841	-0-	-89	-0-	841	2			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
08	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
*09	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1956	N	1956	-0-	-0-	-0-	116	1	1840	3	N	-0-					175
06	1950	N	1842	-0-	-108	-0-	112	1	1730	3	N	-0-					175
07	1984	N	1900	-0-	-84	-0-	114	1	1785	3	N	1					176
							1	9									
08	1953	N	1885	-0-	-68	-0-	128	1	1755	3	N	2					178
							2	9									
09	1875	N	1875	-0-	-0-	-0-	116	1	1757	3	N	2					180
							2	9									
10	1891	N	1753	-0-	-138	-0-	107	1	1644	3	N	2					182
							2	9									

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1391	-0-	-97	-0-	83	1	1308	3	N	-0-					-0-
06	1320	N	1003	-0-	-317	-0-	60	1	933	3	N	9	9	8			-0-
							10	9									
07	1302	N	1151	-0-	-151	-0-	69	1	1082	3	N	-0-					-0-
08	1417	N	1417	-0-	-0-	-0-	97	1	1320	3	N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	82	1	1246	3	N	-0-					-0-
10	1147	N	1072	-0-	-75	-0-	67	1	1005	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-					-0-
06	900	N	812	-0-	-88	-0-	49	1	763	3	N	-0-					-0-
07	930	N	821	-0-	-109	-0-	49	1	772	3	N	-0-					-0-
08	868	N	860	-0-	-8	-0-	59	1	801	3	N	-0-					-0-
09	1183	N	1183	-0-	-0-	-0-	73	1	1110	3	N	-0-					-0-
*10	1294	N	1294	-0-	-0-	-0-	80	1	1214	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	659	-0-	-23	-0-	39	1	620	3	N	-0-			-0-
06	660	N	602	-0-	-58	-0-	37	1	565	3	N	-0-			-0-
07	682	N	634	-0-	-48	-0-	38	1	596	3	N	-0-			-0-
08	651	N	646	-0-	-5	-0-	44	1	602	3	N	-0-			-0-
09	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-			-0-
10	620	N	615	-0-	-5	-0-	38	1	577	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1123	N	1123	-0-	-0-	-0-	67	1	1056	3	N	-0-			-0-
06	1170	N	1132	-0-	-38	-0-	69	1	1063	3	N	-0-			-0-
07	1178	N	1154	-0-	-24	-0-	69	1	1085	3	N	-0-			-0-
08	1116	N	1103	-0-	-13	-0-	75	1	1028	3	N	-0-			-0-
09	1140	N	1069	-0-	-71	-0-	66	1	1003	3	N	-0-			-0-
10	1147	N	958	-0-	-189	-0-	59	1	899	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1216	-0-	-148	-0-	73	1	1143	3	N	-0-			-0-
06	1200	N	1169	-0-	-31	-0-	71	1	1098	3	N	-0-			-0-
07	1240	N	1167	-0-	-73	-0-	70	1	1097	3	N	-0-			-0-
08	1209	N	1192	-0-	-17	-0-	81	1	1111	3	N	-0-			-0-
09	1170	N	1111	-0-	-59	-0-	69	1	1042	3	N	-0-			-0-
10	1178	N	1041	-0-	-137	-0-	64	1	977	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	53	1	843	3	N	-0-			-0-
06	900	N	867	-0-	-33	-0-	53	1	814	3	N	-0-			-0-
07	930	N	884	-0-	-46	-0-	53	1	831	3	N	-0-			-0-
08	899	N	871	-0-	-28	-0-	59	1	812	3	N	-0-			-0-
09	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-			-0-
10	899	N	828	-0-	-71	-0-	51	1	777	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2781	X	2781	-0-	-0-	-0-	166	1	2615	3	N	-0-			-0-
06	2756	X	2756	-0-	-0-	-0-	167	1	2589	3	N	-0-			-0-
07	2953	X	2953	-0-	-0-	-0-	177	1	2776	3	N	-0-			-0-
08	2877	X	2877	-0-	-0-	-0-	197	1	2680	3	N	-0-			-0-
09	2874	X	2874	-0-	-0-	-0-	178	1	2696	3	N	-0-			-0-
*10	2758	X	2758	-0-	-0-	-0-	170	1	2588	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1581	N	1450	-0-	-131	-0-	86	1	1364	3	N	-0-			-0-
06	1531	N	1531	-0-	-0-	-0-	93	1	1438	3	N	-0-			-0-
07	1552	N	1552	-0-	-0-	-0-	93	1	1459	3	N	-0-			-0-
08	1582	N	1582	-0-	-0-	-0-	108	1	1474	3	N	-0-			-0-
09	1530	N	1492	-0-	-38	-0-	92	1	1400	3	N	-0-			-0-
10	1550	N	1484	-0-	-66	-0-	92	1	1392	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	-0-	52	1	825	3	N	-0-					82
06	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-					82
07	899	N	878	-0-	-21	-0-	53	1	825	3	N	-0-					82
08	868	N	864	-0-	-4	-0-	59	1	805	3	N	-0-					82
09	870	N	832	-0-	-38	-0-	52	1	780	3	N	-0-					82
10	868	N	817	-0-	-51	-0-	50	1	767	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

05	1329	N	1329	-0-	-0-	-0-	80	1	1249	3	N	-0-	32	7			-0-
06	1232	N	1232	-0-	-0-	-0-	75	1	1157	3	N	-0-					-0-
07	1274	N	1274	-0-	-0-	-0-	77	1	1197	3	N	-0-					-0-
08	1333	N	1246	-0-	-87	-0-	85	1	1161	3	N	-0-					-0-
09	1230	N	1192	-0-	-38	-0-	74	1	1118	3	N	-0-					-0-
10	1271	N	1190	-0-	-81	-0-	73	1	1117	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

05	1395	N	1395	-0-	-0-	-0-	82	1	1311	3	N	2					38
							2	9									
06	1380	N	1362	-0-	-18	-0-	83	1	1275	3	N	4					42
							4	9									
07	1426	N	1402	-0-	-24	-0-	84	1	1316	3	N	2					44
							2	9									
08	1402	N	1402	-0-	-0-	-0-	96	1	1305	3	N	1					45
							1	9									
09	1351	N	1351	-0-	-0-	-0-	84	1	1266	3	N	1					46
							1	9									
10	1395	N	1305	-0-	-90	-0-	80	1	1225	3	N	-0-					46

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

05	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	37	1	502	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	33	1	493	3	N	-0-					-0-
10	558	N	487	-0-	-71	-0-	30	1	457	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

05	1918	N	1918	-0-	-0-	-0-	114	1	1804	3	N	-0-					55
06	1970	N	1970	-0-	-0-	-0-	120	1	1850	3	N	-0-					55
07	2046	N	2019	-0-	-27	-0-	121	1	1898	3	N	-0-					55
08	1973	N	1973	-0-	-0-	-0-	135	1	1838	3	N	-0-					55
09	1980	N	1902	-0-	-78	-0-	118	1	1784	3	N	-0-					55
10	2015	N	1850	-0-	-165	-0-	114	1	1736	3	N	-0-					55

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

05	3038	X	1849	-0-	-1189	-0-	110	1	1739	3	N	-0-					-0-
06	2940	X	1771	-0-	-1169	-0-	108	1	1663	3	N	-0-					-0-
07	2294	X	1831	-0-	-463	-0-	110	1	1721	3	N	-0-					-0-
08	1891	X	1790	-0-	-101	-0-	122	1	1668	3	N	-0-					-0-
09	1770	N	1756	-0-	-14	-0-	109	1	1647	3	N	-0-					-0-
10	1829	N	1687	-0-	-142	-0-	104	1	1583	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1884	N	1884	-0-	-0-	-0-	113	1	1771	3	N	-0-			-0-
06	1860	N	1841	-0-	-19	-0-	112	1	1729	3	N	-0-			-0-
07	1922	N	1899	-0-	-23	-0-	114	1	1785	3	N	-0-			-0-
08	1891	N	1887	-0-	-4	-0-	129	1	1758	3	N	-0-			-0-
09	1841	N	1841	-0-	-0-	-0-	114	1	1727	3	N	-0-			-0-
10	1891	N	1823	-0-	-68	-0-	113	1	1710	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1984	N	1918	-0-	-66	-0-	115	1	1803	3	N	-0-			-0-
06	1860	N	1851	-0-	-9	-0-	113	1	1738	3	N	-0-			-0-
07	1923	N	1923	-0-	-0-	-0-	116	1	1807	3	N	-0-			-0-
08	1923	N	1923	-0-	-0-	-0-	131	1	1792	3	N	-0-			-0-
09	1861	N	1861	-0-	-0-	-0-	115	1	1746	3	N	-0-			-0-
10	1922	N	1838	-0-	-84	-0-	113	1	1725	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	343	-0-	-60	-0-	21	1	322	3	N	-0-			-0-
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-			-0-
07	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-			-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-			-0-
09	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-			-0-
10	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-			-0-
06	660	N	643	-0-	-17	-0-	39	1	604	3	N	-0-			-0-
07	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-			-0-
08	653	N	653	-0-	-0-	-0-	45	1	608	3	N	-0-			-0-
09	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-			-0-
10	651	N	633	-0-	-18	-0-	39	1	594	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2511	X	2417	-0-	-94	-0-	144	1	2273	3	N	-0-			-0-
06	2430	X	2425	-0-	-5	-0-	147	1	2278	3	N	-0-			-0-
07	2512	X	2512	-0-	-0-	-0-	151	1	2361	3	N	-0-			-0-
08	2511	X	2510	-0-	-1	-0-	171	1	2339	3	N	-0-			-0-
09	2430	N	2400	-0-	-30	-0-	149	1	2251	3	N	-0-			-0-
10	2511	N	2383	-0-	-128	-0-	147	1	2236	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	61	1	960	3	N	-0-					-0-
06	1020	N	1007	-0-	-13	-0-	61	1	946	3	N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	62	1	972	3	N	-0-					-0-
08	1023	N	1018	-0-	-5	-0-	69	1	949	3	N	-0-					-0-
09	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
10	1023	N	961	-0-	-62	-0-	59	1	902	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	35	1	559	3	N	-0-					-0-
06	600	N	581	-0-	-19	-0-	35	1	546	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	36	1	567	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	39	1	534	3	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					-0-
10	589	N	522	-0-	-67	-0-	32	1	490	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	28	1	431	3	N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	37	1	504	3	N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	29	1	444	3	N	-0-					-0-
07	496	N	493	-0-	-3	-0-	30	1	463	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	31	1	424	3	N	-0-					-0-
09	480	N	462	-0-	-18	-0-	29	1	433	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1560	X	656	-0-	-904	-0-	656	3			Y	-0-					102
12	1806	X	1806	-0-	-0-	-0-	1651	3	155	9	Y	141					243
01	2657	X	2657	-0-	-0-	-0-	2381	3	276	9	Y	251	384	1			110
02	3567	X	3567	-0-	-0-	-0-	3138	3	429	9	Y	390	190	1			310
03	3591	X	3591	-0-	-0-	-0-	3283	3	308	9	Y	280	387	1			203
04	3330	X	3330	-0-	-0-	-0-	3065	3	265	9	Y	241					444
05	3937	X	3356	-0-	-581	-0-	3111	3	245	9	Y	223	190	1			477
06	3810	X	2750	-0-	-1060	-0-	2567	3	183	9	Y	166	368	1			275
07	T. A.		273	-0-	273	273	273	3			Y	-0-					275
08	T. A.		-0-	-0-	-0-	273					Y	-0-					275
09	T. A.		-0-	-0-	-0-	273					Y	-0-					275
*10	273	X	-0-	-0-	-273	-0-					Y	242	192	1			325

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2840	-0-	-570	-0-	2811	3	29	9	Y	26	45	1			38
06	4387	X	4387	-0-	-0-	-0-	4332	3	55	9	Y	50	47	1			41
07	3547	X	3547	-0-	-0-	-0-	3502	3	45	9	Y	41					82
08	3556	X	3556	-0-	-0-	-0-	3500	3	56	9	Y	51	59	1			74
09	2850	X	2438	-0-	-412	-0-	2392	3	46	9	Y	42	58	1			58
*10	3256	X	3256	-0-	-0-	-0-	3192	3	64	9	Y	58					116

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

05	5983	X	4876	-0-	-1107	-0-	4804	3	72	9	Y	65					191
06	7560	X	4587	-0-	-2973	-0-	4521	3	66	9	Y	60					251
07	6448	X	4761	-0-	-1687	-0-	4693	3	68	9	Y	62					313
08	6448	X	4029	-0-	-2419	-0-	3971	3	58	9	Y	53	226	1			140
09	5820	X	3620	-0-	-2200	-0-	3585	3	35	9	Y	32					172
10	4867	X	3906	-0-	-961	-0-	3863	3	43	9	Y	39					211

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

05	3441	X	3087	-0-	-354	-0-	3031	3	56	9	Y	51	76	1			72
06	3773	X	3773	-0-	-0-	-0-	3718	3	55	9	Y	50	81	1			41
07	3131	X	3035	-0-	-96	-0-	2990	3	45	9	Y	41					82
08	3175	X	3175	-0-	-0-	-0-	3119	3	56	9	Y	51	59	1			74
09	3030	X	2249	-0-	-781	-0-	2203	3	46	9	Y	42	58	1			58
10	3131	X	2820	-0-	-311	-0-	2756	3	64	9	Y	58					116

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

05	0	X	-0-	-0-	-0-	-0-					N	-0-					92
06	0	X	-0-	-0-	-0-	-0-					N	-0-					92
07	0	X	-0-	-0-	-0-	-0-					N	-0-					92
08	0	X	-0-	-0-	-0-	-0-					N	-0-					92
09	0	X	-0-	-0-	-0-	-0-					N	-0-					92
10	0	X	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

05	9152	X	9152	-0-	-0-	-0-	8802	3	350	9	N	318	278	1			222
06	8498	X	8498	-0-	-0-	-0-	8184	3	314	9	N	285	305	1			202
07	8762	X	8762	-0-	-0-	-0-	8430	3	332	9	N	302	254	1			250
08	8370	X	7860	-0-	-510	-0-	7589	3	271	9	N	246	220	1			276
09	8100	X	6979	-0-	-1121	-0-	6698	3	281	9	N	255	267	1			264
10	8370	X	7775	-0-	-595	-0-	7474	3	301	9	N	274	283	1			255

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

05	3658	X	1327	-0-	-2331	-0-	1298	3	29	9	Y	26					60
06	3311	X	3311	-0-	-0-	-0-	3252	3	59	9	Y	54	51	1			63
07	3286	X	2998	-0-	-288	-0-	2935	3	63	9	Y	57					120
08	3391	X	3391	-0-	-0-	-0-	3324	3	67	9	Y	61	92	1			89
09	3300	X	3067	-0-	-233	-0-	3021	3	46	9	Y	42	85	1			46
10	3410	X	3162	-0-	-248	-0-	3111	3	51	9	Y	46					92

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

05	2996	X	2996	-0-	-0-	-0-	2987	3	9	9	N	8					100
06	3060	X	2488	-0-	-572	-0-	2476	3	12	9	N	11					111
07	3162	X	2805	-0-	-357	-0-	2794	3	11	9	N	10					121
08	3162	X	2961	-0-	-201	-0-	2951	3	10	9	N	9					130
09	2955	X	2955	-0-	-0-	-0-	2940	3	15	9	N	14					144
10	3007	X	2039	-0-	-968	-0-	2018	3	21	9	N	19					163

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	2016	-0-	-4401	-0-	2007	3	9	9	Y	8					149
06	6210	X	4117	-0-	-2093	-0-	4077	3	40	9	Y	36					185
07	3441	X	2299	-0-	-1142	-0-	2289	3	10	9	Y	9					194
08	3441	X	2197	-0-	-1244	-0-	2197	3			Y	-0-					194
09	4570	X	4570	-0-	-0-	-0-	4549	3	21	9	Y	19					213
*10	4752	X	4752	-0-	-0-	-0-	4715	3	37	9	Y	34					247

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

05	3893	X	1428	-0-	-2465	-0-	1418	3	10	9	Y	9					117
06	1140	X	784	-0-	-356	-0-	756	3	28	9	Y	25					142
07	2026	N	2026	-0-	-0-	-0-	2000	3	26	9	Y	24					166
08	1987	N	1987	-0-	-0-	-0-	1967	3	20	9	Y	18					184
09	1772	N	1772	-0-	-0-	-0-	1755	3	17	9	Y	15					199
*10	1769	N	1769	-0-	-0-	-0-	1749	3	20	9	Y	18					217

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

05	3534	X	2893	-0-	-641	-0-	2838	3	55	9	Y	50	53	1			65
06	4706	X	4706	-0-	-0-	-0-	4623	3	83	9	Y	75	79	1			61
07	4270	X	4270	-0-	-0-	-0-	4202	3	68	9	Y	62					123
08	3038	X	2858	-0-	-180	-0-	2857	3	1	9	Y	1	88	1			36
09	2940	X	2134	-0-	-806	-0-	2134	3			Y	-0-	28	1			8
10	3038	X	2880	-0-	-158	-0-	2848	3	32	9	Y	29					37

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

05	1457	N	1400	-0-	-57	-0-	1374	3	26	9	N	24					152
06	1470	N	1401	-0-	-69	-0-	1378	3	23	9	N	21					173
07	1457	N	1436	-0-	-21	-0-	1405	3	31	9	N	28					201
08	1438	N	1438	-0-	-0-	-0-	1408	3	30	9	N	27					228
09	1410	N	1382	-0-	-28	-0-	1354	3	28	9	N	25					253
*10	1453	N	1453	-0-	-0-	-0-	1418	3	35	9	N	32	175	1			110

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

05	3353	X	3353	-0-	-0-	-0-	3309	3	44	9	Y	40					277
06	4333	X	4333	-0-	-0-	-0-	4297	3	36	9	Y	33					310
07	3844	X	2955	-0-	-889	-0-	2914	3	41	9	Y	37					347
08	3844	X	3101	-0-	-743	-0-	3056	3	45	9	Y	41	244	1			144
09	3930	X	2948	-0-	-982	-0-	2905	3	43	9	Y	39					183
10	4061	X	3066	-0-	-995	-0-	3024	3	42	9	Y	38					221

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

05	3410	X	1475	-0-	-1935	-0-	1418	3	57	9	Y	52					120
06	3341	X	3341	-0-	-0-	-0-	3282	3	59	9	Y	54	102	1			72
07	3104	X	3104	-0-	-0-	-0-	3041	3	63	9	Y	57					129
08	3597	X	3597	-0-	-0-	-0-	3530	3	67	9	Y	61	99	1			91
09	3064	X	3064	-0-	-0-	-0-	2995	3	69	9	Y	63	87	1			67
*10	3157	X	3157	-0-	-0-	-0-	3081	3	76	9	Y	69					136

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

05	3968	X	2893	-0-	-1075	-0-	2838	3	55	9	Y	50	68	1			70
06	5282	X	5282	-0-	-0-	-0-	5173	3	109	9	Y	99	88	1			81
07	4514	X	4514	-0-	-0-	-0-	4445	3	69	9	Y	63					144
08	4011	X	4011	-0-	-0-	-0-	3928	3	83	9	Y	75	102	1			117
09	3570	X	2736	-0-	-834	-0-	2668	3	68	9	Y	62	91	1			88
10	3689	X	3018	-0-	-671	-0-	2986	3	32	9	Y	29					117

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1455	-0-	-1645	2923	1398	3	57	9	Y	52					120
06	6115	X	3192	-0-	-2923	-0-	3133	3	59	9	Y	54	102	1			72
07	2972	X	2972	-0-	-0-	-0-	2909	3	63	9	Y	57					129
08	3185	X	3185	-0-	-0-	-0-	3118	3	67	9	Y	61	99	1			91
09	2861	X	2861	-0-	-0-	-0-	2792	3	69	9	Y	63	87	1			67
*10	2980	X	2980	-0-	-0-	-0-	2904	3	76	9	Y	69					136

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3716	-0-	-965	-0-	3696	3	20	9	Y	18					306
06	5056	X	5056	-0-	-0-	-0-	5016	3	40	9	Y	36	207	1			135
07	4681	X	3279	-0-	-1402	-0-	3238	3	41	9	Y	37					172
08	4547	X	4547	-0-	-0-	-0-	4495	3	52	9	Y	47					219
09	5070	X	3084	-0-	-1986	-0-	3036	3	48	9	Y	44					263
10	5239	X	3889	-0-	-1350	-0-	3861	3	28	9	Y	25					288

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2442	-0-	-472	-0-	2434	3	8	9	N	7					273
06	2820	X	2560	-0-	-260	-0-	2546	3	14	9	N	13					286
07	2914	X	2260	-0-	-654	-0-	2253	3	7	9	N	6					292
08	2722	X	2722	-0-	-0-	-0-	2716	3	6	9	N	5					297
09	2550	X	2325	-0-	-225	-0-	2311	3	14	9	N	13					310
10	2635	X	2258	-0-	-377	-0-	2212	3	46	9	N	42	190	1			162

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5450	X	5450	-0-	-0-	-0-	5276	3	174	9	N	158					421
06	4410	X	3975	-0-	-435	-0-	3858	3	117	9	N	106	382	1			145
07	3791	X	3791	-0-	-0-	-0-	3688	3	103	9	N	94					239
08	5456	X	3576	-0-	-1880	-0-	3478	3	98	9	N	89	180	1			148
09	5280	X	3342	-0-	-1938	-0-	3248	3	94	9	N	85					233
10	5456	X	3381	-0-	-2075	-0-	3297	3	84	9	N	76	176	1			133

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6339	X	6339	-0-	-0-	-0-	6333	3	6	9	N	5					180
06	5757	X	5757	-0-	-0-	-0-	5699	3	58	9	N	53					233
07	5778	X	5778	-0-	-0-	-0-	5721	3	57	9	N	52					285
08	6324	X	5333	-0-	-991	-0-	5277	3	56	9	N	51	188	1			148
09	6120	X	5358	-0-	-762	-0-	5303	3	55	9	N	50					198
10	6324	X	5356	-0-	-968	-0-	5315	3	41	9	N	37					235

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	3342	-0-	-1370	-0-	3292	3	50	9	N	45	179	1			122
06	4560	X	3013	-0-	-1547	-0-	2965	3	48	9	N	44					166
07	3441	X	3301	-0-	-140	-0-	3247	3	54	9	N	49					215
08	3441	X	3278	-0-	-163	-0-	3213	3	65	9	N	59					274
09	3330	X	2043	-0-	-1287	-0-	1986	3	57	9	N	52	182	1			144
10	3348	X	229	-0-	-3119	-0-	221	3	8	9	N	7					151

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1293	N	1293	-0-	-0-	-0-	37 12	1 9	1244	3	Y	11	11	1			2
12	1293	N	1293	-0-	-0-	-0-	27 12	1 9	1254	3	Y	11	10	1			3
*01	1364	N	992	-0-	-372	-0-	16 11	1 9	965	3	Y	10	11	1			2
02	1204	N	684	-0-	-520	-0-	11 13	1 9	660	3	Y	12	11	1			3
03	1302	N	1112	-0-	-190	-0-	24 11	1 9	1077	3	Y	10	11	1			2
04	1387	N	1387	-0-	-0-	-0-	33 6	1 9	1348	3	Y	5	6	1			1
05	1199	N	1199	-0-	-0-	-0-	24 4	1 9	1171	3	Y	4	4	1			1
06	1292	N	1292	-0-	-0-	-0-	33 4	1 9	1255	3	Y	4	4	1			1
*07	1257	N	1257	-0-	-0-	-0-	24 13	1 9	1220	3	Y	12	9	1			4
*08	1269	N	1269	-0-	-0-	-0-	28 14	1 9	1227	3	Y	13	14	1			3
09	1290	N	1217	-0-	-73	-0-	26 17	1 9	1174	3	Y	15	13	1			5
10	1271	N	1240	-0-	-31	-0-	27 17	1 9	1196	3	Y	15	15	1			5

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2721	-0-	-627	-0-	157	1	2495	3	Y	63	63	1			34
							69	9									
06	3060	X	2758	-0-	-302	-0-	160	1	2529	3	Y	63	63	1			34
							69	9									
07	2945	X	2728	-0-	-217	-0-	152	1	2576	3	Y	-0-					34
08	2945	X	2773	-0-	-172	-0-	151	1	2553	3	Y	63	63	1			34
							69	9									
*09	2657	X	2657	-0-	-0-	-0-	153	1	2435	3	Y	63	63	1			34
							69	9									
*10	2818	N	2818	-0-	-0-	-0-	163	1	2586	3	Y	63	63	1			34
							69	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

05	5977	X	5977	-0-	-0-	-0-	353	1	5624	3	Y	-0-					380
06	6342	X	6342	-0-	-0-	-0-	377	1	5965	3	Y	-0-					380
07	6596	X	6596	-0-	-0-	-0-	357	1	6039	3	Y	182	182	1			380
							200	9									
08	6417	X	6201	-0-	-216	-0-	346	1	5855	3	Y	-0-					380
*09	6210	X	5951	-0-	-259	-0-	352	1	5599	3	Y	-0-					380
*10	6417	X	6011	-0-	-406	-0-	357	1	5654	3	Y	-0-					380

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

05	9579	X	8368	-0-	-1211	-0-	495	1	7872	3	Y	1					237
							1	9									
06	9780	X	7764	-0-	-2016	-0-	462	1	7302	3	Y	-0-					237
07	10261	X	8235	-0-	-2026	-0-	460	1	7775	3	Y	-0-					237
08	10261	X	8307	-0-	-1954	-0-	462	1	7824	3	Y	19	113	1			143
							21	9									
*09	9120	X	7245	-0-	-1875	-0-	428	1	6817	3	Y	-0-					143
*10	8370	X	2273	-0-	-6097	-0-	135	1	2138	3	Y	-0-					143

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

05	11811	X	10857	-0-	-954	-0-	642	1	10214	3	Y	1					103
							1	9									
06	12090	X	10110	-0-	-1980	-0-	601	1	9509	3	Y	-0-					103
07	12493	X	11581	-0-	-912	-0-	647	1	10934	3	Y	-0-					103
08	12493	X	11050	-0-	-1443	-0-	615	1	10414	3	Y	19	49	1			73
							21	9									
*09	11130	X	9424	-0-	-1706	-0-	557	1	8867	3	Y	-0-					73
*10	10850	X	10797	-0-	-53	-0-	641	1	10156	3	Y	-0-					73

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

05	638	N	638	-0-	-0-	-0-	38	1	600	3	Y	-0-					-0-
06	600	N	551	-0-	-49	-0-	33	1	518	3	Y	-0-					-0-
07	589	N	560	-0-	-29	-0-	31	1	529	3	Y	-0-					-0-
08	651	N	524	-0-	-127	-0-	29	1	495	3	Y	-0-					-0-
*09	618	N	618	-0-	-0-	-0-	37	1	581	3	Y	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	45	1	705	3	Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711	X	7709	-0-	-1002	-0-	456	1	7253	3	N	-0-					98
06	7770	X	5196	-0-	-2574	-0-	309	1	4887	3	N	-0-					98
07	8277	X	3911	-0-	-4366	-0-	212	1	3586	3	N	103					201
							113	9									
08	8277	X	3557	-0-	-4720	-0-	198	1	3359	3	N	-0-					201
*09	9608	X	9608	-0-	-0-	-0-	567	1	9026	3	N	14					215
							15	9									
*10	7719	X	5838	-0-	-1881	-0-	347	1	5490	3	N	1	150	1			66
							1	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	4594	-0-	-1792	-0-	271	1	4316	3	N	6	191	1			60
							7	9									
06	6120	X	3825	-0-	-2295	-0-	227	1	3598	3	N	-0-					60
07	5456	X	3994	-0-	-1462	-0-	222	1	3758	3	N	13					73
							14	9									
08	5456	X	3699	-0-	-1757	-0-	206	1	3493	3	N	-0-					73
*09	5040	X	3438	-0-	-1602	-0-	201	1	3206	3	N	28					101
							31	9									
*10	6698	X	6698	-0-	-0-	-0-	394	1	6240	3	N	58					159
							64	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8463	X	7795	-0-	-668	-0-	461	1	7334	3	N	-0-					70
06	7890	X	7764	-0-	-126	-0-	462	1	7302	3	N	-0-					70
07	8153	X	7612	-0-	-541	-0-	425	1	7172	3	N	14					84
							15	9									
08	8203	X	8203	-0-	-0-	-0-	457	1	7746	3	N	-0-					84
*09	7530	X	7400	-0-	-130	-0-	436	1	6945	3	N	17					101
							19	9									
*10	8029	X	7773	-0-	-256	-0-	462	1	7311	3	N	-0-					101

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	4272	-0-	-192	-0-	253	1	4019	3	N	-0-					268
06	4620	X	4144	-0-	-476	-0-	246	1	3898	3	N	-0-					268
07	4774	X	4309	-0-	-465	-0-	241	1	4068	3	N	-0-					268
08	4774	X	4357	-0-	-417	-0-	243	1	4114	3	N	-0-					268
*09	4260	X	4098	-0-	-162	-0-	242	1	3856	3	N	-0-					268
*10	4278	X	4109	-0-	-169	-0-	244	1	3865	3	N	-0-					268

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7321	X	7321	-0-	-0-	-0-	433	1	6888	3	N	-0-					90
06	5438	X	5438	-0-	-0-	-0-	323	1	5115	3	N	-0-					90
07	4495	X	3564	-0-	-931	-0-	199	1	3365	3	N	-0-					90
08	6329	X	6329	-0-	-0-	-0-	353	1	5976	3	N	-0-					90
*09	4860	X	4615	-0-	-245	-0-	271	1	4316	3	N	25					115
							28	9									
*10	7028	X	7028	-0-	-0-	-0-	416	1	6591	3	N	19					134
							21	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	5469	-0-	-886	-0-	323	1	5146	3	N	-0-					304
06	6150	X	5313	-0-	-837	-0-	316	1	4997	3	N	-0-					304
07	6262	X	5419	-0-	-843	-0-	303	1	5116	3	N	-0-					304
08	6262	X	5634	-0-	-628	-0-	314	1	5320	3	N	-0-					304
*09	5398	X	5398	-0-	-0-	-0-	319	1	5079	3	N	-0-					304
*10	5487	X	5420	-0-	-67	-0-	322	1	5098	3	N	-0-					304

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23932	X	22744	-0-	-1188	-0-	1340 89	1 9	21315	3	N	81					251
06	22350	X	21738	-0-	-612	-0-	1289 58	1 9	20391	3	N	53					304
07	23095	X	22444	-0-	-651	-0-	1249 103	1 9	21092	3	N	94	187	1			211
08	23095	X	22633	-0-	-462	-0-	1257 89	1 9	21287	3	N	81					292
*09	22260	X	21821	-0-	-439	-0-	1284 98	1 9	20439	3	N	89	185	1			196
*10	22754	X	22218	-0-	-536	-0-	1313 113	1 9	20792	3	N	103					299

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10633	X	9551	-0-	-1082	-0-	559 105	1 9	8887	3	N	95					274
06	9390	X	8983	-0-	-407	-0-	529 90	1 9	8364	3	N	82	190	1			166
07	10322	X	10322	-0-	-0-	-0-	569 147	1 9	9606	3	N	134					300
08	9416	X	9416	-0-	-0-	-0-	519 116	1 9	8781	3	N	105	182	1			223
*09	9474	X	9474	-0-	-0-	-0-	555 88	1 9	8831	3	N	80	188	1			115
*10	8831	X	8831	-0-	-0-	-0-	522 46	1 9	8263	3	N	42					157

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19437	X	18819	-0-	-618	-0-	1113	1	17706	3	N	-0-					211
06	19110	X	17948	-0-	-1162	-0-	1067	1	16881	3	N	-0-					211
07	19747	X	18557	-0-	-1190	-0-	1035	1	17483	3	N	35					246
							39	9									
08	19747	X	18260	-0-	-1487	-0-	1018	1	17242	3	N	-0-					246
*09	18510	X	18031	-0-	-479	-0-	1064	1	16936	3	N	28					274
							31	9									
*10	18817	X	18148	-0-	-669	-0-	1074	1	17000	3	N	67	187	1			154
							74	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9185	X	9185	-0-	-0-	-0-	543	1	8641	3	Y	1					44
							1	9									
06	9364	X	9364	-0-	-0-	-0-	557	1	8807	3	Y	-0-					44
07	9266	X	9266	-0-	-0-	-0-	518	1	8748	3	Y	-0-					44
08	8391	X	8391	-0-	-0-	-0-	467	1	7907	3	Y	15	21	1			38
							17	9									
*09	7769	X	7769	-0-	-0-	-0-	459	1	7310	3	Y	-0-					38
*10	7646	X	7646	-0-	-0-	-0-	454	1	7192	3	Y	-0-					38

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	885	-0-	-262	-0-	52	1	833	3	N	-0-					103
06	960	N	892	-0-	-68	-0-	53	1	839	3	N	-0-					103
07	1054	N	1054	-0-	-0-	-0-	53	1	895	3	N	96					199
							106	9									
08	903	N	903	-0-	-0-	-0-	50	1	853	3	N	-0-					199
*09	897	N	897	-0-	-0-	-0-	52	1	830	3	N	14					213
							15	9									
*10	984	N	984	-0-	-0-	-0-	58	1	926	3	N	-0-					213

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12941	X	12941	-0-	-0-	-0-	765	1	12176	3	N	-0-					301
06	12588	X	12588	-0-	-0-	-0-	748	1	11840	3	N	-0-					301
07	12276	X	12276	-0-	-0-	-0-	686	1	11590	3	N	-0-					301
08	12259	X	12259	-0-	-0-	-0-	667	1	11297	3	N	268	189	1			380
							295	9									
*09	10439	X	10439	-0-	-0-	-0-	616	1	9808	3	N	14					394
							15	9									
*10	9648	X	9648	-0-	-0-	-0-	573	1	9075	3	N	-0-					394

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					183
06	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					183
07	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					183
08	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					183
*09	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					183
*10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5475	X	5475	-0-	-0-	-0-	307	1	4893	3	Y	250	191	1			199
							275	9									
06	5190	X	4947	-0-	-243	-0-	282	1	4456	3	Y	190	190	1			199
							209	9									
07	5363	X	4448	-0-	-915	-0-	237	1	4009	3	Y	184	184	1			199
							202	9									
08	5487	X	3562	-0-	-1925	-0-	199	1	3363	3	Y	-0-					199
*09	5310	X	4661	-0-	-649	-0-	269	1	4278	3	Y	104	180	1			123
							114	9									
*10	5487	X	4159	-0-	-1328	-0-	247	1	3912	3	Y	-0-					123

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	818	-0-	-143	-0-	48	1	770	3	N	-0-					170
06	870	N	777	-0-	-93	-0-	46	1	731	3	N	-0-					170
07	899	N	820	-0-	-79	-0-	46	1	774	3	N	-0-					170
08	871	N	871	-0-	-0-	-0-	49	1	822	3	N	-0-					170
*09	852	N	852	-0-	-0-	-0-	50	1	802	3	N	-0-					170
*10	864	N	864	-0-	-0-	-0-	51	1	813	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4510	X	4510	-0-	-0-	-0-	258	1	4112	3	Y	127	127	1			67
							140	9									
06	4380	X	4370	-0-	-10	-0-	252	1	3980	3	Y	125	125	1			67
							138	9									
07	T. A.		4471	-0-	4471	4471	250	1	4221	3	Y	-0-					67
08	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
09	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
10	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12865	X	12745	-0-	-120	-0-	754	1	11991	3	N	-0-					254
06	13020	X	12174	-0-	-846	-0-	724	1	11450	3	N	-0-					254
07	13454	X	12635	-0-	-819	-0-	704	1	11888	3	N	39					293
							43	9									
08	13454	X	12485	-0-	-969	-0-	696	1	11789	3	N	-0-					293
*09	12870	X	12083	-0-	-787	-0-	713	1	11358	3	N	11					304
							12	9									
*10	12741	X	12442	-0-	-299	-0-	735	1	11639	3	N	62	190	1			176
							68	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18158	X	18158	-0-	-0-	-0-	1074	1	17084	3	N	-0-					282
06	18582	X	18582	-0-	-0-	-0-	1094	1	17301	3	N	170	188	1			264
							187	9									
07	19902	X	18766	-0-	-1136	-0-	1049	1	17717	3	N	-0-					264
08	19902	X	18375	-0-	-1527	-0-	1025	1	17350	3	N	-0-					264
*09	18480	X	17937	-0-	-543	-0-	1059	1	16866	3	N	11					275
							12	9									
*10	19189	X	18646	-0-	-543	-0-	1107	1	17521	3	N	16	189	1			102
							18	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2838	-0-	-45	-0-	162	1	2580	3	Y	87	94	1			112
							96	9									
06	2760	X	2631	-0-	-129	-0-	156	1	2475	3	Y	-0-					112
07	2790	N	2662	-0-	-128	-0-	149	1	2513	3	Y	-0-					112
08	2852	N	2574	-0-	-278	-0-	144	1	2430	3	Y	-0-					112
*09	2451	N	2451	-0-	-0-	-0-	145	1	2306	3	Y	-0-					112
*10	2525	N	2525	-0-	-0-	-0-	150	1	2375	3	Y	-0-					112

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	472	-0-	-210	-0-	27	1	430	3	N	14					184
							15	9									
06	720	N	574	-0-	-146	-0-	33	1	519	3	N	20					204
							22	9									
07	651	N	457	-0-	-194	-0-	24	1	412	3	N	19					223
							21	9									
08	531	N	531	-0-	-0-	-0-	29	1	487	3	N	14	187	1			50
							15	9									
*09	42	N	42	-0-	-0-	-0-	2	1	33	3	N	6					56
							7	9									
*10	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					56

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2718	-0-	-41	-0-	155	1	2467	3	Y	87	91	1			111
							96	9									
06	2670	N	2444	-0-	-226	-0-	145	1	2299	3	Y	-0-					111
07	2476	N	2476	-0-	-0-	-0-	138	1	2338	3	Y	-0-					111
08	2511	N	2419	-0-	-92	-0-	135	1	2284	3	Y	-0-					111
*09	2616	N	2616	-0-	-0-	-0-	155	1	2461	3	Y	-0-					111
*10	2881	N	2881	-0-	-0-	-0-	171	1	2710	3	Y	-0-					111

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2262	-0-	-280	-0-	134	1	2127	3	Y	1					7
							1	9									
06	2370	X	2244	-0-	-126	-0-	133	1	2111	3	Y	-0-					7
07	2387	N	2297	-0-	-90	-0-	128	1	2169	3	Y	-0-					7
08	2593	N	2593	-0-	-0-	-0-	144	1	2445	3	Y	4	3	1			8
							4	9									
*09	2635	N	2635	-0-	-0-	-0-	156	1	2479	3	Y	-0-					8
*10	2665	N	2665	-0-	-0-	-0-	158	1	2507	3	Y	-0-					8

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4277	-0-	-745	-0-	252	1	4010	3	N	14					131
							15	9									
06	5070	X	3318	-0-	-1752	-0-	197	1	3121	3	N	-0-					131
07	5430	X	5430	-0-	-0-	-0-	303	1	5112	3	N	14					145
							15	9									
08	5239	X	4607	-0-	-632	-0-	256	1	4329	3	N	20					165
							22	9									
*09	4590	X	3771	-0-	-819	-0-	222	1	3543	3	N	5					170
							6	9									
*10	4278	X	4137	-0-	-141	-0-	243	1	3853	3	N	37					207
							41	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16089	X	15063	-0-	-1026	-0-	891	1	14170	3	N	2	183	1			122
							2	9									
06	14850	X	14489	-0-	-361	-0-	861	1	13628	3	N	-0-					122
07	15438	X	14848	-0-	-590	-0-	823	1	13904	3	N	110					232
							121	9									
08	15438	X	14468	-0-	-970	-0-	807	1	13661	3	N	-0-					232
*09	14940	X	13863	-0-	-1077	-0-	817	1	13018	3	N	25					257
							28	9									
*10	15066	X	14343	-0-	-723	-0-	840	1	13295	3	N	189	189	1			257
							208	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

05	6696	X	5509	-0-	-1187	-0-	326	1	5183	3	N	-0-					223
06	6480	X	3071	-0-	-3409	-0-	183	1	2888	3	N	-0-					223
07	6696	X	3853	-0-	-2843	-0-	215	1	3638	3	N	-0-					223
08	6696	X	5056	-0-	-1640	-0-	282	1	4774	3	N	-0-					223
*09	5340	X	4703	-0-	-637	-0-	278	1	4425	3	N	-0-					223
*10	5518	X	4694	-0-	-824	-0-	279	1	4415	3	N	-0-					223

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

05	14384	X	13593	-0-	-791	-0-	800	1	12729	3	N	58					237
							64	9									
06	13290	X	12896	-0-	-394	-0-	766	1	12115	3	N	14					251
							15	9									
07	13733	X	12998	-0-	-735	-0-	725	1	12249	3	N	22					273
							24	9									
08	13733	X	12780	-0-	-953	-0-	700	1	11845	3	N	214	369	1			118
							235	9									
*09	13200	X	12299	-0-	-901	-0-	724	1	11527	3	N	44					162
							48	9									
*10	13578	X	12434	-0-	-1144	-0-	736	1	11655	3	N	39					201
							43	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

05	11997	X	9862	-0-	-2135	-0-	581	1	9250	3	Y	28					186
							31	9									
06	11040	X	9285	-0-	-1755	-0-	550	1	8704	3	Y	28					214
							31	9									
07	11408	X	9590	-0-	-1818	-0-	526	1	8893	3	Y	155	155	1			214
							171	9									
08	11408	X	9327	-0-	-2081	-0-	520	1	8807	3	Y	-0-					214
*09	9540	X	9173	-0-	-367	-0-	542	1	8631	3	Y	-0-					214
*10	9858	X	9262	-0-	-596	-0-	550	1	8712	3	Y	-0-					214

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10029	X	10029	-0-	-0-	-0-	593	1	9436	3	N	-0-					147
06	9516	X	9516	-0-	-0-	-0-	566	1	8950	3	N	-0-					147
07	9768	X	9768	-0-	-0-	-0-	539	1	9107	3	N	111					258
							122	9									
08	9672	X	8804	-0-	-868	-0-	491	1	8313	3	N	-0-					258
*09	9360	X	6918	-0-	-2442	-0-	408	1	6492	3	N	16					274
							18	9									
*10	9672	X	7282	-0-	-2390	-0-	433	1	6849	3	N	-0-					274

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12834	#	10810	-0-	-2024	-0-	639	1	10171	3	N	-0-					482
06	12030	#	11717	-0-	-313	-0-	697	1	11020	3	N	-0-					482
07	13206		11270	-0-	-1936	-0-	630	1	10640	3	N	-0-					482
08	13206		12374	-0-	-832	-0-	690	1	11684	3	N	-0-					482
*09	12780		10925	-0-	-1855	-0-	646	1	10279	3	N	-0-					482
*10	12121	#	11463	-0-	-658	-0-	681	1	10782	3	N	-0-					482

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	840	-0-	-59	-0-	139	1	701	3	N	-0-					-0-
06	870	X	796	-0-	-74	-0-	131	1	665	3	N	-0-					-0-
07	837	X	492	-0-	-345	-0-	365	1	127	3	N	-0-					-0-
08	1008	X	1008	-0-	-0-	-0-	288	1	720	3	N	-0-					-0-
09	832	X	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-
10	837	X	802	-0-	-35	-0-	232	1	570	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	519	-0-	-380	-0-	86	1	433	3	N	-0-					-0-
06	870	X	478	-0-	-392	-0-	79	1	399	3	N	-0-					-0-
07	719	X	719	-0-	-0-	-0-	128	1	591	3	N	-0-					-0-
08	558	X	528	-0-	-30	-0-	151	1	377	3	N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-
10	713	X	546	-0-	-167	-0-	158	1	388	3	N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

05	1160	N	1160	-0-	-0-	-0-	191	1	969	3	N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	215	1	1091	3	N	-0-					-0-
07	1116	N	768	-0-	-348	-0-	569	1	199	3	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1320	N	1299	-0-	-21	-0-	386	1	913	3	N	-0-					-0-
*10	1348	N	1348	-0-	-0-	-0-	390	1	958	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

05	1007	N	1007	-0-	-0-	-0-	166	1	841	3	N	-0-					-0-
06	900	N	828	-0-	-72	-0-	136	1	692	3	N	-0-					-0-
07	806	N	492	-0-	-314	-0-	365	1	127	3	N	-0-					-0-
08	992	N	792	-0-	-200	-0-	226	1	566	3	N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	287	1	679	3	N	-0-					-0-
*10	899	N	899	-0-	-0-	-0-	260	1	639	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

05	930	N	916	-0-	-14	-0-	151	1	765	3	N	-0-					-0-
06	960	N	924	-0-	-36	-0-	152	1	772	3	N	-0-					-0-
07	1054	N	591	-0-	-463	-0-	438	1	153	3	N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	358	1	896	3	N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	316	1	749	3	N	-0-					-0-
*10	995	N	995	-0-	-0-	-0-	288	1	707	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

05	672	N	672	-0-	-0-	-0-	111	1	561	3	N	-0-					-0-
06	690	N	637	-0-	-53	-0-	105	1	532	3	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	128	1	591	3	N	-0-					-0-
08	682	N	561	-0-	-121	-0-	160	1	401	3	N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	188	1	445	3	N	-0-					-0-
10	713	N	513	-0-	-200	-0-	148	1	365	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1007	-0-	-78	-0-	166	1	841	3	N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	168	1	852	3	N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	257	1	1182	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	292	1	731	3	N	-0-					-0-
09	1132	N	1132	-0-	-0-	-0-	336	1	796	3	N	-0-					-0-
10	1426	N	1027	-0-	-399	-0-	297	1	730	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1374	-0-	-52	-0-	227	1	1147	3	N	-0-					-0-
06	1650	N	1593	-0-	-57	-0-	262	1	1331	3	N	-0-					-0-
07	2113	N	2113	-0-	-0-	-0-	377	1	1736	3	N	-0-					-0-
08	1364	N	1321	-0-	-43	-0-	377	1	944	3	N	-0-					-0-
09	1590	N	1132	-0-	-458	-0-	336	1	796	3	N	-0-					-0-
10	2108	N	1411	-0-	-697	-0-	408	1	1003	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1343	N	1343	-0-	-0-	-0-	222	1	1121	3	N	-0-					-0-
06	1350	N	1275	-0-	-75	-0-	210	1	1065	3	N	-0-					-0-
07	1426	N	866	-0-	-560	-0-	642	1	224	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
*10	1187	N	1187	-0-	-0-	-0-	343	1	844	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1129	-0-	-18	-0-	186	1	943	3	N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	199	1	1011	3	N	-0-					-0-
07	1178	N	748	-0-	-430	-0-	554	1	194	3	N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	358	1	896	3	N	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	366	1	866	3	N	-0-					-0-
*10	1283	N	1283	-0-	-0-	-0-	371	1	912	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-					-0-
06	1230	N	1147	-0-	-83	-0-	189	1	958	3	N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	305	1	1404	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-
10	1705	N	1283	-0-	-422	-0-	371	1	912	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1099	-0-	-203	-0-	181	1	918	3	N	-0-					-0-
06	1230	N	1115	-0-	-115	-0-	183	1	932	3	N	-0-					-0-
07	1147	N	728	-0-	-419	-0-	540	1	188	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
*10	1283	N	1283	-0-	-0-	-0-	371	1	912	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-					-0-
06	1260	N	1147	-0-	-113	-0-	189	1	958	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	415	1	1038	3	N	-0-					-0-
09	1331	N	1331	-0-	-0-	-0-	395	1	936	3	N	-0-					-0-
10	1984	N	1187	-0-	-797	-0-	343	1	844	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-	-0-	-0-	196	1	994	3	N	-0-					-0-
06	1230	N	1020	-0-	-210	-0-	168	1	852	3	N	-0-					-0-
07	1439	N	1439	-0-	-0-	-0-	257	1	1182	3	N	-0-					-0-
08	1178	N	1023	-0-	-155	-0-	292	1	731	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1426	N	1155	-0-	-271	-0-	334	1	821	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	702	-0-	-135	-0-	116	1	586	3	N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	189	1	958	3	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	281	1	1293	3	N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	340	1	849	3	N	-0-					-0-
09	1140	N	732	-0-	-408	-0-	217	1	515	3	N	-0-					-0-
10	1581	N	930	-0-	-651	-0-	269	1	661	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	428	-0-	-68	-0-	71	1	357	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	73	1	373	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	112	1	517	3	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	132	1	330	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-
*10	3100	N	3850	-0-	750	750	1113	1	2737	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1343	-0-	-114	-0-	222	1	1121	3	N	-0-					-0-
06	1410	N	1401	-0-	-9	-0-	230	1	1171	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	415	1	1038	3	N	-0-					-0-
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1984	N	1411	-0-	-573	-0-	408	1	1003	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1221	N	1221	-0-	-0-	-0-	202	1	1019	3	N	-0-					-0-
06	1290	N	1275	-0-	-15	-0-	210	1	1065	3	N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	297	1	1367	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1431	N	1431	-0-	-0-	-0-	425	1	1006	3	N	-0-					-0-
10	1674	N	1283	-0-	-391	-0-	371	1	912	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1709	N	1709	-0-	-0-	-0-	282	1	1427	3	N	-0-					-0-
06	1800	N	1497	-0-	-303	-0-	246	1	1251	3	N	-0-					-0-
07	1860	N	1082	-0-	-778	-0-	802	1	280	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
09	1865	N	1865	-0-	-0-	-0-	554	1	1311	3	N	-0-					-0-
*10	1571	N	1571	-0-	-0-	-0-	454	1	1117	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	116	1	586	3	N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	152	1	772	3	N	-0-					-0-
07	682	N	492	-0-	-190	-0-	365	1	127	3	N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	217	1	543	3	N	-0-					-0-
09	930	N	832	-0-	-98	-0-	247	1	585	3	N	-0-					-0-
*10	770	N	770	-0-	-0-	-0-	223	1	547	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	171	1	867	3	N	-0-					-0-
06	1110	N	1083	-0-	-27	-0-	178	1	905	3	N	-0-					-0-
07	1147	N	748	-0-	-399	-0-	554	1	194	3	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1080	N	899	-0-	-181	-0-	267	1	632	3	N	-0-					-0-
*10	1090	N	1090	-0-	-0-	-0-	315	1	775	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1465	-0-	-178	-0-	242	1	1223	3	N	-0-					-0-
06	1620	N	1497	-0-	-123	-0-	246	1	1251	3	N	-0-					-0-
07	1754	N	1754	-0-	-0-	-0-	313	1	1441	3	N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	481	1	1203	3	N	-0-					-0-
09	1500	N	466	-0-	-1034	-0-	138	1	328	3	N	-0-					-0-
10	1767	N	1540	-0-	-227	-0-	445	1	1095	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1679	N	1679	-0-	-0-	-0-	277	1	1402	3	N	-0-					-0-
06	1620	N	1561	-0-	-59	-0-	257	1	1304	3	N	-0-					-0-
07	2203	N	2203	-0-	-0-	-0-	393	1	1810	3	N	-0-					-0-
08	1717	N	1717	-0-	-0-	-0-	490	1	1227	3	N	-0-					-0-
09	1560	N	1465	-0-	-95	-0-	435	1	1030	3	N	-0-					-0-
10	2201	N	1508	-0-	-693	-0-	436	1	1072	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1282	-0-	-20	-0-	212	1	1070	3	N	-0-					-0-
06	1350	N	1275	-0-	-75	-0-	210	1	1065	3	N	-0-					-0-
07	1457	N	787	-0-	-670	-0-	583	1	204	3	N	-0-					-0-
08	1552	N	1552	-0-	-0-	-0-	443	1	1109	3	N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	455	1	1077	3	N	-0-					-0-
*10	1411	N	1411	-0-	-0-	-0-	408	1	1003	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		91	-0-	91	242	15	1	76	3	N	-0-					-0-
06	14B2 EXT		96	-0-	96	338	16	1	80	3	N	-0-					-0-
07	397	X	59	-0-	-338	-0-	44	1	15	3	N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	244	-0-	-128	-0-	40	1	204	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	47	1	240	3	N	-0-					-0-
07	248	N	158	-0-	-90	-0-	117	1	41	3	N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	113	1	283	3	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	83	1	205	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1129	-0-	-111	-0-	186	1	943	3	N	-0-					-0-
06	1230	N	1147	-0-	-83	-0-	189	1	958	3	N	-0-					-0-
07	1619	N	1619	-0-	-0-	-0-	289	1	1330	3	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	349	1	873	3	N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-
10	1612	N	1283	-0-	-329	-0-	371	1	912	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	16	1	80	3	N	-0-					-0-
07	93	N	39	-0-	-54	-0-	29	1	10	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	28	1	71	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	19	1	46	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1282	N	1282	-0-	-0-	-0-	212	1	1070	3	N	-0-					-0-
06	1410	N	1275	-0-	-135	-0-	210	1	1065	3	N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	305	1	1404	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-
10	1705	N	1348	-0-	-357	-0-	390	1	958	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	81	1	408	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	84	1	426	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	136	1	628	3	N	-0-					-0-
08	496	N	462	-0-	-34	-0-	132	1	330	3	N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-
10	775	N	385	-0-	-390	-0-	111	1	274	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					-0-
06	120	N	96	-0-	-24	-0-	16	1	80	3	N	-0-					-0-
07	93	N	39	-0-	-54	-0-	29	1	10	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	66	1	165	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	19	1	46	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1282	-0-	-206	-0-	212	1	1070	3	N	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	220	1	1118	3	N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	353	1	1625	3	N	-0-					-0-
08	1321	N	1321	-0-	-0-	-0-	377	1	944	3	N	-0-					-0-
09	1350	N	966	-0-	-384	-0-	287	1	679	3	N	-0-					-0-
10	1984	N	1283	-0-	-701	-0-	371	1	912	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1252	N	1252	-0-	-0-	-0-	207	1	1045	3	N	-0-					-0-
06	1410	N	1210	-0-	-200	-0-	199	1	1011	3	N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	297	1	1367	3	N	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	368	1	920	3	N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-
10	1674	N	1059	-0-	-615	-0-	306	1	753	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1679	-0-	-274	-0-	277	1	1402	3	N	-0-					-0-
06	1800	N	1593	-0-	-207	-0-	262	1	1331	3	N	-0-					-0-
07	2519	N	2519	-0-	-0-	-0-	450	1	2069	3	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	519	1	1297	3	N	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	544	1	1287	3	N	-0-					-0-
10	2511	N	1764	-0-	-747	-0-	510	1	1254	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	840	-0-	-59	-0-	139	1	701	3	N	-0-					-0-
06	810	N	796	-0-	-14	-0-	131	1	665	3	N	-0-					-0-
07	806	N	492	-0-	-314	-0-	365	1	127	3	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	288	1	719	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-
*10	802	N	802	-0-	-0-	-0-	232	1	570	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

05	1465	N	1465	-0-	-0-	-0-	242	1	1223	3	N	-0-					-0-
06	1465	N	1465	-0-	-0-	-0-	241	1	1224	3	N	-0-					-0-
07	2068	N	2068	-0-	-0-	-0-	369	1	1699	3	N	-0-					-0-
08	2576	N	2576	-0-	-0-	-0-	736	1	1840	3	N	-0-					-0-
09	2596	N	2596	-0-	-0-	-0-	771	1	1825	3	N	-0-					-0-
10	2077	N	1861	-0-	-216	-0-	538	1	1323	3	N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2014 - PLUGGED 05/06/14

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

05	988	N	988	-0-	-0-	-0-	968	3	20	9	Y	18	19	1			22
06	867	N	867	-0-	-0-	-0-	860	3	7	9	Y	6	8	1			20
07	1643	N	1476	-0-	-167	-0-	1450	3	26	9	Y	24	9	1			35
08	992	N	775	-0-	-217	-0-	744	3	31	9	Y	28	34	1			29
09	870	N	-0-	-0-	-870	-0-					Y	-0-	9	1			20
10	1488	N	-0-	-0-	-1488	-0-					Y	5	9	1			16

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	1723					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

05	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	R	344	-0-	-0-	-0-	320	2	24	9	Y	22					106
06	333	R	333	-0-	-0-	-0-	308	2	25	9	Y	23					129
07	335	R	335	-0-	-0-	-0-	309	2	26	9	Y	24					153
08	316	R	316	-0-	-0-	-0-	294	2	22	9	Y	20					173
09	300	#	298	-0-	-2	-0-	273	2	25	9	Y	23					196
10	310	#	308	-0-	-2	-0-	276	2	32	9	Y	29	179	0			46

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
06	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					12
08	0		-0-	-0-	-0-	-0-					N	-0-					12
*09	0		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 12/31/2013 - PLUGGED 12/31/13

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					9
06	60	#	59	-0-	-1	-0-	59	3			N	-0-					9
07	62	#	57	-0-	-5	-0-	57	3			N	-0-					9
08	62	#	52	-0-	-10	-0-	52	3			N	-0-					9
09	60	#	49	-0-	-11	-0-	49	3			N	-0-					9
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	399	-0-	-345	-0-	399	3			N	-0-					105
06	615	R	615	-0-	-0-	-0-	615	3			N	-0-					105
07	620	#	516	-0-	-104	-0-	515	3	1	9	N	1					106
08	589	#	515	-0-	-74	-0-	515	3			N	-0-					106
09	630	#	441	-0-	-189	-0-	441	3			N	-0-					106
10	651	#	429	-0-	-222	-0-	427	3	2	9	N	2					108

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	275	-0-	-221	-0-	275	3			Y	-0-					11
06	439	R	439	-0-	-0-	-0-	439	3			Y	-0-					11
07	434	#	368	-0-	-66	-0-	368	3			Y	-0-					11
08	403	#	368	-0-	-35	-0-	368	3			Y	-0-					11
09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					11
10	465	#	428	-0-	-37	-0-	427	3	1	9	Y	1					12

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

05	93	#	63	-0-	-30	-0-	63	3			N	-0-					36
06	67	R	67	-0-	-0-	-0-	67	3			N	-0-					36
07	74	R	74	-0-	-0-	-0-	74	3			N	-0-					36
08	69	R	69	-0-	-0-	-0-	69	3			N	-0-					36
09	60	#	28	-0-	-32	-0-	28	3			N	-0-					36
10	62	#	40	-0-	-22	-0-	40	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

05	31	#	14	-0-	-17	-0-	14	3			Y	-0-					11
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					11
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					11
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					11
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11
*10	31	#	21	-0-	-10	-0-	21	3			Y	-0-	10	1			1

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

05	1085	#	997	-0-	-88	-0-	972	3	25	9	N	23					168
06	1380	#	1056	-0-	-324	-0-	1033	3	23	9	N	21					189
07	1426	#	765	-0-	-661	-0-	746	3	19	9	N	17	171	1			35
08	1426	#	366	-0-	-1060	-0-	358	3	8	9	N	7					42
09	1050	#	938	-0-	-112	-0-	913	3	25	9	N	23					65
*10	1284	R	1284	-0-	-0-	-0-	1252	3	32	9	N	29					94

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

05	434	#	234	-0-	-200	-0-	234	3			Y	-0-					80
06	390	#	351	-0-	-39	-0-	351	3			Y	-0-					80
07	403	#	296	-0-	-107	-0-	295	3	1	9	Y	1					81
08	403	#	294	-0-	-109	-0-	294	3			Y	-0-					81
09	360	#	282	-0-	-78	-0-	282	3			Y	-0-					81
*10	372	#	256	-0-	-116	-0-	256	3			Y	-0-	70	1			11

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

05	31	#	14	-0-	-17	-0-	14	3			Y	-0-					5
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					5
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

05	806	#	496	-0-	-310	-0-	495	3	1	9	Y	1					46
06	791	R	791	-0-	-0-	-0-	791	3			Y	-0-					46
07	682	#	645	-0-	-37	-0-	644	3	1	9	Y	1					47
08	682	#	680	-0-	-2	-0-	680	3			Y	-0-					47
09	780	#	653	-0-	-127	-0-	653	3			Y	-0-					47
10	806	#	748	-0-	-58	-0-	747	3	1	9	Y	1					48

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	124	-0-	-62	-0-	124	3			Y	-0-					6
06	198	R	198	-0-	-0-	-0-	198	3			Y	-0-					6
07	186	#	166	-0-	-20	-0-	166	3			Y	-0-					6
08	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					6
09	210	#	159	-0-	-51	-0-	159	3			Y	-0-					6
10	217	#	149	-0-	-68	-0-	149	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

05	124	#	66	-0-	-58	-0-	55	3	11	9	Y	10					31
06	120	#	88	-0-	-32	-0-	88	3			Y	-0-					31
07	124	#	74	-0-	-50	-0-	74	3			Y	-0-					31
08	124	#	74	-0-	-50	-0-	74	3			Y	-0-					31
09	90	#	71	-0-	-19	-0-	71	3			Y	-0-					31
10	93	#	85	-0-	-8	-0-	85	3			Y	-0-					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

05	1364	#	757	-0-	-607	-0-	756	3	1	9	Y	1					62
06	1110	#	1098	-0-	-12	-0-	1098	3			Y	-0-					62
07	1147	#	903	-0-	-244	-0-	902	3	1	9	Y	1					63
08	1147	#	956	-0-	-191	-0-	956	3			Y	-0-					63
09	1110	#	971	-0-	-139	-0-	971	3			Y	-0-					63
10	1147	#	1070	-0-	-77	-0-	1068	3	2	9	Y	2					65

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

05	62	#	42	-0-	-20	-0-	41	3	1	9	Y	1					34
06	67	R	67	-0-	-0-	-0-	66	3	1	9	Y	1					35
07	62	#	57	-0-	-5	-0-	55	3	2	9	Y	2					37
08	62	#	56	-0-	-6	-0-	55	3	1	9	Y	1					38
09	60	#	54	-0-	-6	-0-	53	3	1	9	Y	1					39
*10	85	R	85	-0-	-0-	-0-	85	3			Y	-0-	37	1			2

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

05	845	R	845	-0-	-0-	-0-	845	2			N	-0-					51
06	840	#	805	-0-	-35	-0-	805	2			N	-0-					51
07	868	#	835	-0-	-33	-0-	835	2			N	-0-					51
08	868	#	848	-0-	-20	-0-	848	2			N	-0-					51
09	840	#	826	-0-	-14	-0-	826	2			N	-0-					51
*10	864	R	864	-0-	-0-	-0-	864	2			N	-0-					51

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		322	-0-	322	1241	322	2			Y	-0-					22
06	DLQ G-10		913	-0-	913	2154	913	2			Y	-0-					22
07	3555	R	1401	-0-	-2154	-0-	155	1	1229	2	Y	15					37
							17	9									
08	1445	R	1445	-0-	-0-	-0-	155	1	1265	2	Y	23					60
							25	9									
09	1013	R	1013	-0-	-0-	-0-	150	1	863	2	Y	-0-					60
10	1395	#	992	-0-	-403	-0-	135	1	857	2	Y	-0-					60

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		487	-0-	487	985	155	1	332	2	Y	-0-					28
06	DLQ G-10		477	-0-	477	1462	476	2	1	9	Y	1					29
07	1949	R	487	-0-	-1462	-0-	155	1	332	2	Y	-0-					29
08	482	R	482	-0-	-0-	-0-	155	1	327	2	Y	-0-					29
09	438	R	438	-0-	-0-	-0-	135	1	303	2	Y	-0-					29
*10	425	R	425	-0-	-0-	-0-	125	1	300	2	Y	-0-					29

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	R	398	-0-	-0-	-0-	398	2			Y	-0-					12
06	300	#	185	-0-	-115	-0-	185	2			Y	-0-					12
07	500	R	500	-0-	-0-	-0-	500	2			Y	-0-					12
08	310	#	285	-0-	-25	-0-	283	2	2	9	Y	2	2	8			12
09	300	#	255	-0-	-45	-0-	255	2			Y	-0-					12
10	310	#	282	-0-	-28	-0-	282	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	284	-0-	-119	-0-	258	2	26	9	N	24					149
06	390	#	329	-0-	-61	-0-	290	2	39	9	N	35	2	8			182
07	403	#	325	-0-	-78	-0-	291	2	34	9	N	31	184	1			29
08	372	#	323	-0-	-49	-0-	289	2	34	9	N	31					60
09	330	#	307	-0-	-23	-0-	272	2	35	9	N	32	3	8			89
10	341	#	323	-0-	-18	-0-	286	2	37	9	N	34					123

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	R	367	-0-	-0-	-0-	367	2			Y	-0-					12
06	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					12
07	310	#	33	-0-	-277	-0-	33	2			Y	-0-					12
08	475	R	475	-0-	-0-	-0-	475	2			Y	-0-					12
*09	450	R	450	-0-	-0-	-0-	450	2			Y	-0-					12
*10	625	R	625	-0-	-0-	-0-	625	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1281	R	1281	-0-	-0-	-0-	90	1	1121	2	N	64					104
							70	9									
06	1190	R	1190	-0-	-0-	-0-	88	1	1102	2	N	-0-					104
07	1213	R	1213	-0-	-0-	-0-	89	1	1118	2	N	5					109
							6	9									
08	1271	#	1161	-0-	-110	-0-	86	1	1075	2	N	-0-	81	1			28
09	1230	#	1096	-0-	-134	-0-	81	1	1015	2	N	-0-					28
10	1271	#	1085	-0-	-186	-0-	80	1	1005	2	N	-0-					28

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	15	-0-	-16	-0-	14	3	1	9	Y	1					63
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					63
07	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
08	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					63
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	#	603	-0-	-513	-0-	603	2			N	-0-					-0-
06	1080	#	120	-0-	-960	-0-	120	2			N	-0-					-0-
07	1085	#	87	-0-	-998	-0-	87	2			N	-0-					-0-
08	1085	#	95	-0-	-990	-0-	95	2			N	-0-					-0-
09	930	#	82	-0-	-848	-0-	82	2			N	-0-					-0-
10	589	#	100	-0-	-489	-0-	100	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
06	90	#	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
09	90	#	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	R	63	-0-	-0-	-0-	63	3			N	-0-					9
06	54	R	54	-0-	-0-	-0-	54	3			N	-0-					9
07	62	#	53	-0-	-9	-0-	53	3			N	-0-					9
08	62	#	49	-0-	-13	-0-	49	3			N	-0-					9
09	60	#	46	-0-	-14	-0-	46	3			N	-0-					9
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	R	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	150	#	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	155	#	109	-0-	-46	-0-	109	3			N	-0-					-0-
08	155	#	98	-0-	-57	-0-	98	3			N	-0-					-0-
09	120	#	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

05	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
06	60	#	36	-0-	-24	-0-	36	3			Y	-0-					-0-
07	62	#	57	-0-	-5	-0-	57	3			Y	-0-					-0-
08	62	#	40	-0-	-22	-0-	40	3			Y	-0-					-0-
*09	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

05	186	#	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	180	#	137	-0-	-43	-0-	137	3			Y	-0-					-0-
07	214	R	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	186	#	151	-0-	-35	-0-	151	3			Y	-0-					-0-
*09	238	R	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

05	496	#	412	-0-	-84	-0-	38	1	362	2	N	11	19	1			21
							12	9									
06	480	#	379	-0-	-101	-0-	24	1	343	2	N	11					32
							12	9									
07	496	#	370	-0-	-126	-0-	23	1	335	2	N	11	18	1			25
							12	9									
08	403	#	360	-0-	-43	-0-	22	1	324	2	N	13	19	1			19
							14	9									
09	390	#	358	-0-	-32	-0-	22	1	326	2	N	9					28
							10	9									
10	403	#	290	-0-	-113	-0-	18	1	259	2	N	12	19	1			21
							13	9									

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	557	-0-	-125	-0-	51	1	482	2	Y	22	37	1			42
							24	9									
06	660	#	513	-0-	-147	-0-	32	1	457	2	Y	22					64
							24	9									
07	682	#	502	-0-	-180	-0-	31	1	447	2	Y	22	37	1			49
							24	9									
08	558	#	490	-0-	-68	-0-	30	1	431	2	Y	26	37	1			38
							29	9									
09	540	#	485	-0-	-55	-0-	30	1	435	2	Y	18					56
							20	9									
10	558	#	395	-0-	-163	-0-	24	1	345	2	Y	24	37	1			43
							26	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
05	292	R	292	-0-	-0-	-0-	292	2	N	-0-			-0-
06	273	R	273	-0-	-0-	-0-	273	2	N	-0-			-0-
07	319	R	319	-0-	-0-	-0-	319	2	N	-0-			-0-
08	401	R	401	-0-	-0-	-0-	401	2	N	-0-			-0-
09	323	R	323	-0-	-0-	-0-	323	2	N	-0-			-0-
10	310	#	242	-0-	-68	-0-	242	2	N	-0-			-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
05	514	R	237	-0-	-277	-0-	237	2	Y	-0-			-0-
06	195	R	195	-0-	-0-	-0-	195	2	Y	-0-			-0-
07	190	R	190	-0-	-0-	-0-	190	2	Y	-0-			-0-
08	217	#	163	-0-	-54	-0-	163	2	Y	-0-			-0-
09	210	#	176	-0-	-34	-0-	176	2	Y	-0-			-0-
10	217	#	173	-0-	-44	-0-	173	2	Y	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	317	-0-	-241	-0-	316	3	1	9	Y	1					25
06	461	R	461	-0-	-0-	-0-	461	3			Y	-0-					25
07	434	#	368	-0-	-66	-0-	368	3			Y	-0-					25
08	405	R	405	-0-	-0-	-0-	405	3			Y	-0-					25
09	450	#	388	-0-	-62	-0-	388	3			Y	-0-					25
10	465	#	407	-0-	-58	-0-	406	3	1	9	Y	1					26

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	289	-0-	-238	-0-	289	3			Y	-0-					11
06	461	R	461	-0-	-0-	-0-	461	3			Y	-0-					11
07	434	#	369	-0-	-65	-0-	368	3	1	9	Y	1					12
08	434	#	368	-0-	-66	-0-	368	3			Y	-0-					12
09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					12
10	465	#	129	-0-	-336	-0-	128	3	1	9	Y	1					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
05	279	#	179	-0-	-100	-0-	179	3	Y	-0-			45
06	270	#	264	-0-	-6	-0-	264	3	Y	-0-			45
07	279	#	221	-0-	-58	-0-	221	3	Y	-0-			45
08	248	#	221	-0-	-27	-0-	221	3	Y	-0-			45
09	270	#	212	-0-	-58	-0-	212	3	Y	-0-			45
10	279	#	257	-0-	-22	-0-	256	3	1	9	Y	1					46

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	69	-0-	-24	-0-	69	3			Y	-0-					4
06	110	R	110	-0-	-0-	-0-	110	3			Y	-0-					4
07	93	#	92	-0-	-1	-0-	92	3			Y	-0-					4
08	93	#	92	-0-	-1	-0-	92	3			Y	-0-					4
09	120	#	88	-0-	-32	-0-	88	3			Y	-0-					4
10	124	#	107	-0-	-17	-0-	107	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	14	-0-	-48	-0-	14	3			Y	-0-					1
06	30	#	22	-0-	-8	-0-	22	3			Y	-0-					1
07	62	#	18	-0-	-44	-0-	18	3			Y	-0-					1
08	62	#	18	-0-	-44	-0-	18	3			Y	-0-					1
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1
*10	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	R	724	-0-	-0-	-0-	687	3	37	9	N	34	180	1			130
06	1135	R	1135	-0-	-0-	-0-	1098	3	37	9	N	34					164
07	974	R	974	-0-	-0-	-0-	920	3	54	9	N	49					213
08	978	R	978	-0-	-0-	-0-	920	3	58	9	N	53					266
09	847	R	847	-0-	-0-	-0-	794	3	53	9	N	48					314
*10	1028	R	1028	-0-	-0-	-0-	961	3	67	9	N	61	183	1			192

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	R	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	940	R	940	-0-	-0-	-0-	940	2			N	-0-					-0-
07	1109	R	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	1114	R	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
09	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*10	838	R	838	-0-	-0-	-0-	838	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					25
06	0	#	-0-	-0-	-0-	-0-					N	-0-					25
07	0	#	-0-	-0-	-0-	-0-					N	-0-					25
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

05	3472 #	3171	-0-	-301	-0-	3170	2	1	9	N	1	1	8				52
06	3432 R	3432	-0-	-0-	-0-	3432	2			N	-0-						52
07	3621 R	3621	-0-	-0-	-0-	3621	2			N	-0-						52
08	3317 #	3084	-0-	-233	-0-	3084	2			N	-0-						52
09	3420 #	2609	-0-	-811	-0-	2609	2			N	-0-						52
10	3627 #	2457	-0-	-1170	-0-	2457	2			N	-0-						52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

05	2263 #	1903	-0-	-360	-0-	1895	2	8	9	N	7	1	8				152
06	2190 #	2001	-0-	-189	-0-	1998	2	3	9	N	3						155
07	2263 #	2146	-0-	-117	-0-	2143	2	3	9	N	3						158
08	2263 #	2201	-0-	-62	-0-	2198	2	3	9	N	3						161
09	2190 #	2164	-0-	-26	-0-	2162	2	2	9	N	2						163
*10	2162 R	2162	-0-	-0-	-0-	2161	2	1	9	N	1						164

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

05	744 #	702	-0-	-42	-0-	702	2			N	-0-						39
06	780 #	691	-0-	-89	-0-	691	2			N	-0-						39
07	806 #	716	-0-	-90	-0-	716	2			N	-0-						39
08	744 #	690	-0-	-54	-0-	690	2			N	-0-						39
09	720 #	655	-0-	-65	-0-	655	2			N	-0-						39
*10	732 R	732	-0-	-0-	-0-	732	2			N	-0-						39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

05	283 N	283	-0-	-0-	-0-	16	1	232	3	Y	32	23	1				91
						35	9										
06	261 N	261	-0-	-0-	-0-	6	1	215	3	Y	36	89	1				38
						40	9										
07	284 N	284	-0-	-0-	-0-	5	1	229	3	Y	45	21	1				62
						50	9										
08	277 N	277	-0-	-0-	-0-	233	3	44	9	Y	40	46	1				56
09	296 N	296	-0-	-0-	-0-	245	3	51	9	Y	46	46	1				56
*10	315 N	315	-0-	-0-	-0-	253	3	62	9	Y	56	17	1				95

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-						1

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC //CONT.// 166150
WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					206
06	0	X	-0-	-0-	-0-	-0-					N	-0-					206
07	0	X	-0-	-0-	-0-	-0-					N	-0-					206
08	0	X	-0-	-0-	-0-	-0-					N	-0-					206
09	0	X	-0-	-0-	-0-	-0-					N	-0-					206
10	0	X	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	5	1	172	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	893	2			N	-0-					104
06	697	N	697	-0-	-0-	-0-	696	2	1	9	N	1					105
07	927	N	927	-0-	-0-	-0-	927	2			N	-0-					105
08	899	N	895	-0-	-4	-0-	895	2			N	-0-					105
09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					105
10	930	N	876	-0-	-54	-0-	876	2			N	-0-					105

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	586	2	6	9	N	5					210
06	600	N	575	-0-	-25	-0-	571	2	4	9	N	4	186	1			28
07	589	N	587	-0-	-2	-0-	587	2			N	-0-					28
08	589	N	574	-0-	-15	-0-	574	2			N	-0-					28
09	570	N	544	-0-	-26	-0-	544	2			N	-0-					28
10	589	N	559	-0-	-30	-0-	559	2			N	-0-					28

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
*10	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
*10	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	750	N	454	-0-	-296	-0-	454	2			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	420	N	338	-0-	-82	-0-	338	2			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
08	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-
09	330	N	174	-0-	-156	-0-	174	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	491	-0-	-284	-0-	491	2			N	-0-					-0-
06	660	N	403	-0-	-257	-0-	403	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
06	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
07	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
*09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
06	660	N	471	-0-	-189	-0-	471	2			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	480	N	218	-0-	-262	-0-	218	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
06	1830	N	1657	-0-	-173	-0-	1657	3			N	-0-					-0-
07	1860	N	1770	-0-	-90	-0-	1770	3			N	-0-					-0-
08	2232	N	2193	-0-	-39	-0-	2193	3			N	-0-					-0-
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
*10	3100	N	3368	-0-	268	268	3368	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
06	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	317	3	2	9	N	2	2	8			-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1498	-0-	-362	-0-	1488	3	10	9	N	9	9	8			-0-
06	1810	N	1810	-0-	-0-	-0-	1804	3	6	9	N	5	5	8			-0-
07	1860	N	1854	-0-	-6	-0-	1853	3	1	9	N	1	1	8			-0-
08	1488	N	1257	-0-	-231	-0-	1257	3			N	-0-					-0-
09	1800	N	1170	-0-	-630	-0-	1170	3			N	-0-					-0-
10	1860	N	1174	-0-	-686	-0-	1174	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	199	-0-	-204	-0-	199	2			N	-0-					-0-
06	420	N	268	-0-	-152	-0-	268	2			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	341	N	179	-0-	-162	-0-	179	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
08	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1942	N	1942	-0-	-0-	-0-	31	1	1911	2	N	-0-					4
06	1824	N	1824	-0-	-0-	-0-	30	1	1794	2	N	-0-					4
07	1891	N	1866	-0-	-25	-0-	31	1	1835	2	N	-0-					4
08	1953	N	1861	-0-	-92	-0-	31	1	1830	2	N	-0-					4
09	1830	N	1787	-0-	-43	-0-	30	1	1757	2	N	-0-					4
10	1860	N	1831	-0-	-29	-0-	31	1	1800	2	N	-0-					4

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5537	-0-	-663	-0-	31	1	5506	2	N	-0-					60
06	5340	X	4976	-0-	-364	-0-	30	1	4946	2	N	-0-					60
07	5518	X	5304	-0-	-214	-0-	31	1	5273	2	N	-0-					60
08	5549	X	5314	-0-	-235	-0-	31	1	5283	2	N	-0-					60
09	5370	X	5035	-0-	-335	-0-	30	1	5005	2	N	-0-					60
10	5549	X	5238	-0-	-311	-0-	31	1	5207	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9362	X	7339	-0-	-2023	-0-	31	1	7308	2	N	-0-					-0-
06	9060	X	7016	-0-	-2044	-0-	30	1	6986	2	N	-0-					-0-
07	6887	X	6887	-0-	-0-	-0-	31	1	6856	2	N	-0-					-0-
08	6974	X	6974	-0-	-0-	-0-	31	1	6943	2	N	-0-					-0-
09	6833	X	6833	-0-	-0-	-0-	30	1	6803	2	N	-0-					-0-
*10	6813	X	6813	-0-	-0-	-0-	31	1	6782	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
07	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1611	-0-	-94	-0-	1611	2			N	-0-					-0-
06	1590	N	1532	-0-	-58	-0-	1532	2			N	-0-					-0-
07	1643	N	1569	-0-	-74	-0-	1569	2			N	-0-					-0-
08	1612	N	1556	-0-	-56	-0-	1556	2			N	-0-					-0-
09	1530	N	1497	-0-	-33	-0-	1497	2			N	-0-					-0-
10	1581	N	1546	-0-	-35	-0-	1546	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
07	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
08	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
10	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
06	2820	X	2800	-0-	-20	-0-	2800	2			N	-0-					-0-
07	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-
08	2914	X	2789	-0-	-125	-0-	2789	2			N	-0-					-0-
09	2820	X	2690	-0-	-130	-0-	2690	2			N	-0-					-0-
10	2914	X	2749	-0-	-165	-0-	2749	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1564	-0-	-48	-0-	1564	2			N	-0-					-0-
06	1590	N	1485	-0-	-105	-0-	1485	2			N	-0-					-0-
07	1581	N	1530	-0-	-51	-0-	1530	2			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
*10	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

05	1891	N	1622	-0-	-269	-0-	1622	2			N	-0-					-0-
06	1740	N	1601	-0-	-139	-0-	1601	2			N	-0-					-0-
07	1860	N	1636	-0-	-224	-0-	1636	2			N	-0-					-0-
08	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*10	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

05	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
10	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

05	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					57
06	1710	N	1197	-0-	-513	-0-	1197	2			N	-0-					57
07	1271	N	1163	-0-	-108	-0-	1163	2			N	-0-					57
08	1271	N	990	-0-	-281	-0-	990	2			N	-0-					57
09	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					57
10	1178	N	1151	-0-	-27	-0-	1151	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					23
06	480	N	390	-0-	-90	-0-	390	2			N	-0-					23
07	651	N	437	-0-	-214	-0-	437	2			N	-0-					23
08	465	N	362	-0-	-103	-0-	362	2			N	-0-					23
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					23
*10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

05	2480	#	1584	-0-	-896	-0-	1584	2			N	-0-					-0-
06	2400	#	1056	-0-	-1344	-0-	1056	2			N	-0-					-0-
07	1829	#	1701	-0-	-128	-0-	1701	2			N	-0-					-0-
08	3162	#	1859	-0-	-1303	-0-	1859	2			N	-0-					-0-
09	3060	#	842	-0-	-2218	-0-	842	2			N	-0-					-0-
10	1705	#	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
06	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
07	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
08	992	N	926	-0-	-66 B	-0-	926	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
10	21	N	NO RPT	-0-	-21 B	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					90
06	240	N	207	-0-	-33	-0-	207	2			N	-0-					90
07	248	N	180	-0-	-68	-0-	180	2			N	-0-					90
08	199	N	199	-0-	-0-	-0-	199	2			N	-0-					90
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					90
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	409	2	15	9	N	14	19	1			16
06	361	N	361	-0-	-0-	-0-	349	2	12	9	N	11	22	1			5
07	DLQ G-10		367	-0-	367	367	356	2	11	9	N	10	9	1			6
08	DLQ G-10		310	-0-	310	677	298	2	12	9	N	11	9	1			8
09	1020	N	343	-0-	-677	-0-	332	2	11	9	N	10	8	1			10
10	372	N	368	-0-	-4	-0-	355	2	13	9	N	12					22

ATHLON HOLDINGS LP 036067
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					61
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					61
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					61
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					61
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					61
*10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					61

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	524	-0-	-592	-0-	523	3	1	9	Y	1	14	1			10
06	930	N	526	-0-	-404	-0-	525	3	1	9	Y	1					11
07	620	N	554	-0-	-66	-0-	553	3	1	9	Y	1					12
08	527	N	520	-0-	-7	-0-	520	3			Y	-0-					12
09	540	N	462	-0-	-78	-0-	462	3			Y	-0-					12
10	558	N	500	-0-	-58	-0-	500	3			Y	-0-					12

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					151
06	1200	N	1120	-0-	-80	-0-	1120	3			Y	-0-					151
07	1302	N	1169	-0-	-133	-0-	1169	3			Y	-0-					151
08	1240	N	1164	-0-	-76	-0-	1164	3			Y	-0-					151
09	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					151
10	1178	N	1168	-0-	-10	-0-	1168	3			Y	-0-					151

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	3	1			3
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					4
07	T. A.		-0-	-0-	-0-	-0-					Y	1					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2088	-0-	-423	-0-	2088	3			N	-0-					234
06	2520	N	2371	-0-	-149	-0-	2261	3	110	9	N	100	178	1			156
07	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					156
08	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					156
09	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					156
*10	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					156

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1223	N	1223	-0-	-0-	-0-	1222	3	1	9	Y	1	18	1			14
06	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					14
07	1223	N	1223	-0-	-0-	-0-	1222	3	1	9	Y	1					15
08	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					15
09	1170	N	1145	-0-	-25	-0-	1145	3			Y	-0-					15
10	1209	N	1208	-0-	-1	-0-	1208	3			Y	-0-					15

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON HOLDINGS LP //CONT.// 036067
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	139	-0-	-47	-0-	139	3			Y	-0-					93
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					93
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					93
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					93
09	150	N	125	-0-	-25	-0-	125	3			Y	-0-					93
10	124	N	94	-0-	-30	-0-	94	3			Y	-0-					93

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	374	-0-	-153	-0-	374	3			Y	-0-	9	1			7
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					7
07	541	N	541	-0-	-0-	-0-	540	3	1	9	Y	1					8
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					8
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					8
*10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					8

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	2	5	1			5
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	1					6
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6

SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	10	1	57	2	N	-0-					120
06	178	N	178	-0-	-0-	-0-	20	1	158	2	N	-0-					120
07	260	N	260	-0-	-0-	-0-	45	1	215	2	N	-0-					120
08	62	N	17	-0-	-45	-0-	10	1	7	2	N	-0-					120
09	220	N	220	-0-	-0-	-0-	25	1	195	2	N	-0-					120
10	248	N	105	-0-	-143	-0-	10	1	95	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	10	1	46	2	N	-0-					93
06	30	N	11	-0-	-19	-0-	5	1	6	2	N	-0-					93
07	68	N	68	-0-	-0-	-0-	25	1	43	2	N	-0-					93
08	119	N	119	-0-	-0-	-0-	20	1	99	2	N	-0-					93
09	39	N	39	-0-	-0-	-0-	15	1	24	2	N	-0-					93
10	62	N	-0-	-0-	-62	-0-					N	-0-					93

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					65
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					65
07	148	N	148	-0-	-0-	-0-	139	3	9	9	N	8	8	8			65
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					65
09	120	N	63	-0-	-57	-0-	63	3			N	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					214
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					214
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					214
08	248	N	139	-0-	-109	-0-	139	3			N	-0-					214
*09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					214
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

05	726	N	726	-0-	-0-	-0-	724	3	2	9	N	2					162
06	720	N	714	-0-	-6	-0-	708	3	6	9	N	5					167
07	747	N	747	-0-	-0-	-0-	716	3	31	9	N	28					195
08	713	N	682	-0-	-31	-0-	672	3	10	9	N	9	185	1			19
09	720	N	709	-0-	-11	-0-	707	3	2	9	N	2					21
*10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					21

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

05	1054	N	806	-0-	-248	-0-	805	3	1	9	N	1					175
06	990	N	283	-0-	-707	-0-	283	3			N	-0-					175
07	961	N	647	-0-	-314	-0-	647	3			N	-0-					175
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					175
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					175
*10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					175

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					194
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					194
07	0	N	-0-	-0-	-0-	-0-					N	-0-					194
08	28	N	28	-0-	-0-	-0-	25	3	3	9	N	3					197
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-	169	1			28
*10	44	N	44	-0-	-0-	-0-	38	3	6	9	N	5					33

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	750	-0-	-118	-0-	739	3	11	9	N	10					147
06	750	N	664	-0-	-86	-0-	662	3	2	9	N	2					149
07	810	N	810	-0-	-0-	-0-	782	3	28	9	N	25					174
08	772	N	772	-0-	-0-	-0-	761	3	11	9	N	10					184
09	711	N	711	-0-	-0-	-0-	704	3	7	9	N	6					190
10	806	N	375	-0-	-431	-0-	371	3	4	9	N	4					194

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	4					4
07	14B DENY		-0-	-0-	-0-	-0-					N	5					9
08	14B DENY		23	-0-	23	23	17	3	6	9	N	5					14
09	14B2 EXT		9	-0-	9	32	9	3			N	-0-					14
*10	39	N	7	-0-	-32	-0-	7	3			N	-0-					14

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1466	N	1466	-0-	-0-	-0-	1465	3	1	9	N	1					35
06	1430	N	1430	-0-	-0-	-0-	1427	3	3	9	N	3					38
07	1517	N	1517	-0-	-0-	-0-	1466	3	51	9	N	46					84
08	1466	N	1466	-0-	-0-	-0-	1460	3	6	9	N	5					89
09	1414	N	1414	-0-	-0-	-0-	1406	3	8	9	N	7					96
*10	1457	N	1457	-0-	-0-	-0-	1440	3	17	9	N	15					111

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					25
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					25
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					25
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					29
06	10	N	6	-0-	-4	-0-	6	3			N	-0-					29
07	8	N	8	-0-	-0-	-0-	6	3	2	9	N	2					31
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					31
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					31
*10	12	N	12	-0-	-0-	-0-	8	3	4	9	N	4					35

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	103	3	1	9	N	1					22
06	63	N	63	-0-	-0-	-0-	62	3	1	9	N	1					23
07	93	N	69	-0-	-24	-0-	68	3	1	9	N	1					24
08	93	N	81	-0-	-12	-0-	79	3	2	9	N	2					26
09	86	N	86	-0-	-0-	-0-	85	3	1	9	N	1					27
*10	91	N	91	-0-	-0-	-0-	74	3	17	9	N	15					42

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	516	-0-	-104	-0-	516	3			N	-0-					60
06	521	N	521	-0-	-0-	-0-	519	3	2	9	N	2					62
07	713	N	381	-0-	-332	-0-	378	3	3	9	N	3					65
08	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2					67
09	510	N	328	-0-	-182	-0-	326	3	2	9	N	2					69
*10	768	N	768	-0-	-0-	-0-	766	3	2	9	N	2					71

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	837	-0-	-31	-0-	825	3	12	9	Y	11					39
06	773	N	773	-0-	-0-	-0-	752	3	21	9	Y	19					58
07	899	N	849	-0-	-50	-0-	843	3	6	9	Y	5	54	1			9
08	837	N	679	-0-	-158	-0-	676	3	3	9	Y	3					12
09	793	N	793	-0-	-0-	-0-	782	3	11	9	Y	10					22
*10	856	N	856	-0-	-0-	-0-	844	3	12	9	Y	11					33

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	658	-0-	-24	-0-	651	3	7	9	Y	6					23
06	615	N	615	-0-	-0-	-0-	603	3	12	9	Y	11					34
07	682	N	583	-0-	-99	-0-	580	3	3	9	Y	3	32	1			5
08	651	N	511	-0-	-140	-0-	509	3	2	9	Y	2					7
09	654	N	654	-0-	-0-	-0-	647	3	7	9	Y	6					13
*10	640	N	640	-0-	-0-	-0-	633	3	7	9	Y	6					19

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	861	3	11	9	Y	10					115
06	837	N	837	-0-	-0-	-0-	820	3	17	9	Y	15					130
07	899	N	833	-0-	-66	-0-	822	3	11	9	Y	10					140
08	837	N	683	-0-	-154	-0-	672	3	11	9	Y	10					150
09	810	N	724	-0-	-86	-0-	713	3	11	9	Y	10					160
10	837	N	816	-0-	-21	-0-	808	3	8	9	Y	7	158	1			9

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	-0-	1086	3	9	9	Y	8					12
06	1044	N	1044	-0-	-0-	-0-	1036	3	8	9	Y	7					19
07	1178	N	1055	-0-	-123	-0-	1046	3	9	9	Y	8					27
08	982	N	982	-0-	-0-	-0-	975	3	7	9	Y	6					33
09	1034	N	1034	-0-	-0-	-0-	1021	3	13	9	Y	12					45
*10	1049	N	1049	-0-	-0-	-0-	1037	3	12	9	Y	11					56

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1859	-0-	-32	-0-	1846	3	13	9	Y	12					59
06	1710	N	1710	-0-	-0-	-0-	1707	3	3	9	Y	3					62
07	1922	N	1715	-0-	-207	-0-	1708	3	7	9	Y	6	64	1			4
08	1736	N	1587	-0-	-149	-0-	1583	3	4	9	Y	4					8
09	1736	N	1736	-0-	-0-	-0-	1728	3	8	9	Y	7					15
10	1705	N	1687	-0-	-18	-0-	1679	3	8	9	Y	7					22

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	559	3	6	9	N	5					26
06	551	N	551	-0-	-0-	-0-	548	3	3	9	N	3					29
07	572	N	572	-0-	-0-	-0-	568	3	4	9	N	4					33
08	558	N	527	-0-	-31	-0-	519	3	8	9	N	7					40
09	549	N	549	-0-	-0-	-0-	547	3	2	9	N	2					42
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					42

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	887	-0-	-12	-0-	867	3	20	9	Y	18					68
06	897	N	897	-0-	-0-	-0-	861	3	36	9	Y	33					101
07	930	N	884	-0-	-46	-0-	873	3	11	9	Y	10	92	1			19
08	852	N	852	-0-	-0-	-0-	846	3	6	9	Y	5					24
09	953	N	953	-0-	-0-	-0-	933	3	20	9	Y	18					42
*10	887	N	887	-0-	-0-	-0-	867	3	20	9	Y	18					60

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	517	3	10	9	Y	9					48
06	483	N	483	-0-	-0-	-0-	480	3	3	9	Y	3					51
07	410	N	410	-0-	-0-	-0-	404	3	6	9	Y	5	53	1			3
08	434	N	178	-0-	-256	-0-	175	3	3	9	Y	3					6
09	420	N	380	-0-	-40	-0-	373	3	7	9	Y	6					12
*10	435	N	435	-0-	-0-	-0-	429	3	6	9	Y	5					17

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	829	3	12	9	Y	11					58
06	784	N	784	-0-	-0-	-0-	780	3	4	9	Y	4					62
07	837	N	741	-0-	-96	-0-	734	3	7	9	Y	6	64	1			4
08	744	N	524	-0-	-220	-0-	520	3	4	9	Y	4					8
09	787	N	787	-0-	-0-	-0-	779	3	8	9	Y	7					15
*10	769	N	769	-0-	-0-	-0-	762	3	7	9	Y	6					21

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	666	3	20	9	Y	18					23
06	697	N	697	-0-	-0-	-0-	679	3	18	9	Y	16					39
07	714	N	714	-0-	-0-	-0-	693	3	21	9	Y	19					58
08	711	N	711	-0-	-0-	-0-	696	3	15	9	Y	14					72
09	633	N	633	-0-	-0-	-0-	602	3	31	9	Y	28					100
*10	711	N	711	-0-	-0-	-0-	685	3	26	9	Y	24					124

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					151
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					151
07	279	N	276	-0-	-3	-0-	274	3	2	9	N	2	2	8			151
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					151
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					151
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					151

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	324	3			Y	-0-					12
06	310	N	310	-0-	-0-	-0-	308	3	2	9	Y	2					14
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					14
08	310	N	304	-0-	-6	-0-	304	3			Y	-0-					14
09	300	N	295	-0-	-5	-0-	294	3	1	9	Y	1					15
10	310	N	301	-0-	-9	-0-	301	3			Y	-0-					15

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1457	-0-	-217	-0-	1457	3			Y	-0-					48
06	1392	N	1392	-0-	-0-	-0-	1385	3	7	9	Y	6					54
07	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					54
08	1457	N	1370	-0-	-87	-0-	1370	3			Y	-0-					54
09	1380	N	1328	-0-	-52	-0-	1324	3	4	9	Y	4					58
10	1395	N	1354	-0-	-41	-0-	1354	3			Y	-0-					58

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1457	-0-	-217	-0-	1457	3			N	-0-					48
06	1392	N	1392	-0-	-0-	-0-	1385	3	7	9	N	6					54
07	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					54
08	1457	N	1370	-0-	-87	-0-	1370	3			N	-0-					54
09	1380	N	1327	-0-	-53	-0-	1323	3	4	9	N	4					58
10	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					58

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					N	-0-	9	0			1
06	5	N	-0-	-0-	-5	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-	9	0			1
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					1
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					1
08	DLQ G-10		65	-0-	65	65	65	2			N	-0-					1
09	DLQ G-10		57	-0-	57	122	56	2	1	9	N	1					2
10	DLQ G-10		72	-0-	72	194	72	2			N	-0-					2

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	87	2	1	9	N	1	16	0			3
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					3
07	93	N	87	-0-	-6	-0-	80	2	7	9	N	6					9
08	DLQ G-10		80	-0-	80	80	80	2			N	-0-					9
09	DLQ G-10		75	-0-	75	155	74	2	1	9	N	1					10
10	DLQ G-10		98	-0-	98	253	98	2			N	-0-					10

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					18
06	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					18
07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					18
08	DLQ G-10		132	-0-	132	132	132	2			Y	-0-					18
09	DLQ G-10		113	-0-	113	245	113	2			Y	-0-					18
10	DLQ G-10		125	-0-	125	370	125	2			Y	-0-					18

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	8	0			2
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					2
07	341	N	299	-0-	-42	-0-	299	2			N	-0-					2
08	DLQ G-10		292	-0-	292	292	292	2			N	-0-					2
09	DLQ G-10		272	-0-	272	564	272	2			N	-0-					2
10	DLQ G-10		366	-0-	366	930	364	2	2	9	N	2	2	8			2

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	250	2	1	9	N	1	9	0			2
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					2
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					2
08	DLQ G-10		211	-0-	211	211	211	2			N	-0-					2
09	DLQ G-10		197	-0-	197	408	197	2			N	-0-					2
10	DLQ G-10		262	-0-	262	670	262	2			N	-0-					2

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-	31	0			5
06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					5
07	961	N	842	-0-	-119	-0-	842	2			N	-0-					5
08	DLQ G-10		745	-0-	745	745	745	2			N	-0-					5
09	DLQ G-10		779	-0-	779	1524	779	2			N	-0-					5
10	DLQ G-10		1024	-0-	1024	2548	1023	2	1	9	N	1					6

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					48
06	82	N	82	-0-	-0-	-0-	82	2			N	-0-					48
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					48
08	93	N	18	-0-	-75	-0-	18	2			N	-0-					48
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					48
*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					48

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-	14	0			2
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					2
07	186	N	124	-0-	-62	-0-	118	2	6	9	N	5					7
08	DLQ G-10		125	-0-	125	125	124	2	1	9	N	1					8
09	DLQ G-10		125	-0-	125	250	125	2			N	-0-					8
10	DLQ G-10		200	-0-	200	450	200	2			N	-0-					8

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	153	2	1	9	N	1	12	0			3
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					3
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					3
08	DLQ G-10		146	-0-	146	146	146	2			N	-0-					3
09	DLQ G-10		126	-0-	126	272	126	2			N	-0-					3
10	DLQ G-10		170	-0-	170	442	170	2			N	-0-					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1	13	0			2
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					2
07	341	N	299	-0-	-42	-0-	299	2			N	-0-					2
08	DLQ G-10		285	-0-	285	285	285	2			N	-0-					2
09	DLQ G-10		276	-0-	276	561	276	2			N	-0-					2
10	DLQ G-10		360	-0-	360	921	360	2			N	-0-					2

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	153	2	1	9	N	1	29	0			5
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					5
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					5
08	DLQ G-10		139	-0-	139	139	139	2			N	-0-					5
09	DLQ G-10		115	-0-	115	254	115	2			N	-0-					5
10	DLQ G-10		169	-0-	169	423	169	2			N	-0-					5

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	87	2	1	9	N	1	12	0			2
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					2
07	93	N	80	-0-	-13	-0-	80	2			N	-0-					2
08	DLQ G-10		85	-0-	85	85	85	2			N	-0-					2
09	DLQ G-10		75	-0-	75	160	74	2	1	9	N	1					3
10	DLQ G-10		96	-0-	96	256	96	2			N	-0-					3

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1	13	0			2
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					2
07	341	N	297	-0-	-44	-0-	297	2			N	-0-					2
08	DLQ G-10		294	-0-	294	294	294	2			N	-0-					2
09	DLQ G-10		258	-0-	258	552	258	2			N	-0-					2
10	DLQ G-10		352	-0-	352	904	352	2			N	-0-					2

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	319	2	1	9	N	1	11	0			2
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					2
07	341	N	275	-0-	-66	-0-	275	2			N	-0-					2
08	DLQ G-10		216	-0-	216	216	216	2			N	-0-					2
09	DLQ G-10		186	-0-	186	402	185	2	1	9	N	1					3
10	DLQ G-10		198	-0-	198	600	198	2			N	-0-					3

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
08	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	859	-0-	-40	-0-	853	2	6	9	N	5					127
06	825	N	825	-0-	-0-	-0-	822	2	3	9	N	3					130
07	868	N	851	-0-	-17	-0-	836	2	15	9	N	14					144
08	868	N	857	-0-	-11	-0-	827	2	30	9	N	27					171
09	840	N	829	-0-	-11	-0-	826	2	3	9	N	3					174
*10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	2			Y	-0-					7
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					7
07	124	N	87	-0-	-37	-0-	87	2			Y	-0-					7
08	DLQ G-10		75	-0-	75	75	75	2			Y	-0-					7
09	DLQ G-10		82	-0-	82	157	82	2			Y	-0-					7
10	DLQ G-10		74	-0-	74	231	74	2			Y	-0-					7

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	598	-0-	-53	-0-	598	2			N	-0-					83
06	647	N	647	-0-	-0-	-0-	647	2			N	-0-					83
07	713	N	626	-0-	-87	-0-	626	2			N	-0-					83
08	589	N	562	-0-	-27	-0-	562	2			N	-0-					83
09	660	N	542	-0-	-118	-0-	542	2			N	-0-					83
*10	675	N	675	-0-	-0-	-0-	655	2	20	9	N	18					101

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
07	310	N	23	-0-	-287	-0-	23	2			N	-0-					-0-
08	279	N	138	-0-	-141	-0-	138	2			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					29
06	330	N	175	-0-	-155	-0-	175	2			N	-0-					29
07	341	N	255	-0-	-86	-0-	255	2			N	-0-					29
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					29
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					29
*10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

05	434	N	118	-0-	-316	-0-	118	2			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-
10	434	N	193	-0-	-241	-0-	193	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
10	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

05	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
*10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

05	310	N	285	-0-	-25	-0-	285	2			Y	-0-					59
06	270	N	266	-0-	-4	-0-	266	2			Y	-0-					59
07	279	N	271	-0-	-8	-0-	271	2			Y	-0-					59
08	DLQ G-10		251	-0-	251	251	251	2			Y	-0-					59
09	DLQ G-10		233	-0-	233	484	233	2			Y	-0-					59
10	DLQ G-10		256	-0-	256	740	256	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

05	651	N	451	-0-	-200	-0-	451	2			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	386	-0-	-110	-0-	386	2			Y	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	2			Y	-0-					-0-
07	465	N	357	-0-	-108	-0-	357	2			Y	-0-					-0-
08	DLQ G-10		344	-0-	344	344	344	2			Y	-0-					-0-
09	DLQ G-10		328	-0-	328	672	328	2			Y	-0-					-0-
10	DLQ G-10		375	-0-	375	1047	375	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					17
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					17
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	1026	2	3	9	N	3	184	0			18
06	954	N	954	-0-	-0-	-0-	951	2	3	9	N	3					21
07	1147	N	915	-0-	-232	-0-	913	2	2	9	N	2					23
08	1023	N	206	-0-	-817	-0-	205	2	1	9	N	1					24
09	960	N	165	-0-	-795	-0-	165	2			N	-0-					24
10	930	N	215	-0-	-715	-0-	215	2			N	-0-					24

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	802	-0-	-35	-0-	802	2			Y	-0-					14
06	810	N	758	-0-	-52	-0-	758	2			Y	-0-					14
07	806	N	774	-0-	-32	-0-	774	2			Y	-0-					14
08	DLQ G-10		800	-0-	800	800	788	2	12	9	Y	11					25
09	DLQ G-10		755	-0-	755	1555	755	2			Y	-0-					25
10	DLQ G-10		764	-0-	764	2319	764	2			Y	-0-					25

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	2			Y	-0-					31
06	270	N	178	-0-	-92	-0-	178	2			Y	-0-					31
07	279	N	218	-0-	-61	-0-	218	2			Y	-0-					31
08	DLQ G-10		513	-0-	513	513	501	2	12	9	Y	11					42
09	DLQ G-10		521	-0-	521	1034	521	2			Y	-0-					42
10	DLQ G-10		512	-0-	512	1546	511	2	1	9	Y	1					43

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	107	-0-	-141	-0-	107	2			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
07	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					11
06	744	N	744	-0-	-0-	-0-	744	2			N	-0-					11
07	868	N	628	-0-	-240	-0-	628	2			N	-0-					11
08	868	N	708	-0-	-160	-0-	708	2			N	-0-					11
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					11
*10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

05	93	N	-0-	-0-	-93	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

05	1209	N	1119	-0-	-90	-0-	1119	2			N	-0-					26
06	1050	N	1049	-0-	-1	-0-	1049	2			N	-0-					26
07	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					26
08	1116	N	980	-0-	-136	-0-	980	2			N	-0-					26
09	1050	N	862	-0-	-188	-0-	862	2			N	-0-					26
10	1085	N	914	-0-	-171	-0-	914	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1255	-0-	-171	-0-	1255	2			N	-0-					-0-
06	1230	N	1171	-0-	-59	-0-	1171	2			N	-0-					-0-
07	1271	N	1165	-0-	-106	-0-	1165	2			N	-0-					-0-
08	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					-0-
09	1170	N	954	-0-	-216	-0-	954	2			N	-0-					-0-
*10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
*10	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	804	-0-	-64	-0-	804	2			N	-0-					119
06	780	N	779	-0-	-1	-0-	779	2			N	-0-					119
07	839	N	839	-0-	-0-	-0-	837	2	2	9	N	2					121
08	866	N	866	-0-	-0-	-0-	866	2			N	-0-					121
09	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					124
*10	868	N	868	-0-	-0-	-0-	865	2	3	9	N	3					127

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	2			N	-0-					81
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					81
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					81
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					81
*09	30	N	18	-0-	-12	-0-	18	2			N	-0-					81
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	548	-0-	-134	-0-	548	2			N	-0-					108
06	570	N	514	-0-	-56	-0-	514	2			N	-0-					108
07	589	N	499	-0-	-90	-0-	499	2			N	-0-					108
08	558	N	511	-0-	-47	-0-	511	2			N	-0-					108
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					108
10	496	N	492	-0-	-4	-0-	492	2			N	-0-					108

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	858	-0-	-320	-0-	858	2			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
09	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					-0-
10	1178	N	1029	-0-	-149	-0-	1029	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					61
06	186	N	186	-0-	-0-	-0-	180	2	6	9	N	5					66
07	93	N	27	-0-	-66	-0-	27	2			N	-0-					66
08	186	N	78	-0-	-108	-0-	78	2			N	-0-					66
09	180	N	176	-0-	-4	-0-	174	2	2	9	N	2					68
*10	38	N	38	-0-	-0-	-0-	35	2	3	9	N	3					71

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
	JONES "A"				WELL #: 11	RRCID -> 223771	COMPL. DATE 12/05/2006				TOTAL DEPTH 6854 PERF. 6689 - 6726						
05	2945	X	2914	-0-	-31	-0-	2911	2	3	9	N	3					170
06	2850	X	2789	-0-	-61	-0-	2779	2	10	9	N	9					179
07	2976	X	2827	-0-	-149	-0-	2824	2	3	9	N	3					182
08	DLQ G-10		401	-0-	401	401	401	2			N	-0-					182
09	DLQ G-10		547	-0-	547	948	547	2			N	-0-					182
10	DLQ G-10		731	-0-	731	1679	731	2			N	-0-					182
	SADA ELLEN ENOCHS				WELL #: 3	RRCID -> 223843	COMPL. DATE 11/13/2006				TOTAL DEPTH 6736 PERF. 6209 - 6215						
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	660	2			N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	1054	N	-0-	-0-	-1054	-0-					N	2					40
08	70	N	70	-0-	-0-	-0-	67	2	3	9	N	3					43
*09	317	N	317	-0-	-0-	-0-	315	2	2	9	N	2					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1984	N	1730	-0-	-254	-0-	1730	2			N	-0-					-0-
08	1829	N	1468	-0-	-361	-0-	1468	2			N	-0-					-0-
09	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-					-0-
10	1736	N	1663	-0-	-73	-0-	1663	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	210	N	202	-0-	-8	-0-	202	2			N	-0-					34
*12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					34
*01	248	N	166	-0-	-82	-0-	166	2			N	-0-					34
*02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					34
*03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					34
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					34
*05	310	N	239	-0-	-71	-0-	239	2			N	-0-					34
*06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					34
*07	248	N	114	-0-	-134	-0-	114	2			N	-0-					34
*08	248	N	242	-0-	-6	-0-	242	2			N	-0-					34
*09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					34
*10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					34

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	159	-0-	-368	-0-	159	2			N	-0-					-0-
06	300	N	74	-0-	-226	-0-	74	2			N	-0-					-0-
07	713	N	55	-0-	-658	-0-	55	2			N	-0-					-0-
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	1178	N	876	-0-	-302	-0-	876	2			N	-0-					-0-
08	961	N	763	-0-	-198	-0-	763	2			N	-0-					-0-
09	960	N	186	-0-	-774	-0-	186	2			N	-0-					-0-
10	868	N	406	-0-	-462	-0-	406	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	402	2	2	9	N	2					55
06	559	N	559	-0-	-0-	-0-	558	2	1	9	N	1					56
07	775	N	596	-0-	-179	-0-	596	2			N	-0-					56
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					56
09	570	N	446	-0-	-124	-0-	446	2			N	-0-					56
10	589	N	555	-0-	-34	-0-	555	2			N	-0-					56

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

05	527	N	46	-0-	-481	-0-	46	2			N	-0-					120
06	524	N	524	-0-	-0-	-0-	524	2			N	-0-					120
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					120
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					120
09	510	N	253	-0-	-257	-0-	253	2			N	-0-					120
10	527	N	37	-0-	-490	-0-	37	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	651	N	464	-0-	-187	-0-	464	2			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	2			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

05	527	N	122	-0-	-405	-0-	122	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

05	1674	X	1520	-0-	-154	-0-	1520	2			N	-0-					125
06	1563	X	1563	-0-	-0-	-0-	1549	2	14	9	N	13					138
07	1575	X	1575	-0-	-0-	-0-	1574	2	1	9	N	1					139
08	1550	X	1066	-0-	-484	-0-	1059	2	7	9	N	6					145
09	1560	X	345	-0-	-1215	-0-	345	2			N	-0-					145
*10	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					145

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	510	N	475	-0-	-35	-0-	475	2			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	480	N	297	-0-	-183	-0-	297	2			N	-0-					-0-
10	930	N	361	-0-	-569	-0-	361	2			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2119	N	2119	-0-	-0-	-0-	2108	3	11	9	N	10					153
06	1992	N	1992	-0-	-0-	-0-	1980	3	12	9	N	11					164
07	2045	N	2045	-0-	-0-	-0-	2033	3	12	9	N	11					175
08	2037	N	2037	-0-	-0-	-0-	2023	3	14	9	N	13					188
09	2046	N	2046	-0-	-0-	-0-	2028	3	18	9	N	16	179	1			25
*10	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					25

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

05	3503	X	3461	-0-	-42	-0-	3457	3	4	9	N	4					35
06	3390	X	3283	-0-	-107	-0-	3283	3			N	-0-					35
07	3627	X	3333	-0-	-294	-0-	3333	3			N	-0-					35
08	3627	X	3255	-0-	-372	-0-	3255	3			N	-0-					35
09	3510	X	3184	-0-	-326	-0-	3184	3			N	-0-					35
10	3472	X	3297	-0-	-175	-0-	3297	3			N	-0-					35

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

05	1457	N	1388	-0-	-69	-0-	1385	3	3	9	N	3					123
06	1316	N	1316	-0-	-0-	-0-	1308	3	8	9	N	7					130
07	1643	N	1293	-0-	-350	-0-	1280	3	13	9	N	12					142
08	1395	N	877	-0-	-518	-0-	869	3	8	9	N	7					149
09	1402	N	1402	-0-	-0-	-0-	1385	3	17	9	N	15					164
*10	1518	N	1518	-0-	-0-	-0-	1514	3	4	9	N	4					168

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

05	1825	N	1825	-0-	-0-	-0-	1825	3			Y	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
07	1779	N	1779	-0-	-0-	-0-	1779	3			Y	-0-					-0-
08	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
09	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
*10	1749	N	1749	-0-	-0-	-0-	1749	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					3
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					3
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					3
08	837	N	728	-0-	-109	-0-	728	3			N	-0-					3
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					3
*10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
10	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
08	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	283	3	3	9	N	3					174
06	238	N	238	-0-	-0-	-0-	236	3	2	9	N	2					176
07	372	N	229	-0-	-143	-0-	227	3	2	9	N	2					178
08	279	N	44	-0-	-235	-0-	44	3			N	-0-					178
09	240	N	48	-0-	-192	-0-	48	3			N	-0-					178
10	217	N	157	-0-	-60	-0-	157	3			N	-0-					178

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36		36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		28	-0-	28	28	28	3			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	28					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	1188	2			N	-0-					-0-
08	1116	N	1102	-0-	-14	-0-	1102	2			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	2			N	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					61
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					61
07	186	N	182	-0-	-4	-0-	182	2			N	-0-					61
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					61
*09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

05	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
07	651	N	627	-0-	-24	-0-	627	2			N	-0-					-0-
08	651	N	626	-0-	-25	-0-	626	2			N	-0-					-0-
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

05	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
06	330	N	49	-0-	-281	-0-	49	2			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

05	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
06	240	N	46	-0-	-194	-0-	46	2			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	1665	-0-	-846	-0-	1665	2			N	-0-					153
06	2490	N	2071	-0-	-419	-0-	2058	2	13	9	N	12					165
07	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					165
08	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					165
09	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					165
10	2697	N	2576	-0-	-121	-0-	2576	2			N	-0-					165

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		9	-0-	9	9	9	3			N	-0-					-0-
08	14B2 EXT		9	-0-	9	18	9	3			N	-0-					-0-
09	14B2 EXT		21	-0-	21	39	21	3			N	-0-					-0-
*10	77	X	38	-0-	-39	-0-	38	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

05	310	N	291	-0-	-19	-0-	291	1			N	-0-					-0-
06	330	N	276	-0-	-54	-0-	276	1			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	1			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	1			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	1			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

05	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
08	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
09	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
10	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
08	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
*10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-		-37	-0-	87	3			N	-0-					-0-
06	90	N	84	-0-		-6	-0-	84	3			N	-0-					-0-
07	93	N	83	-0-		-10	-0-	83	3			N	-0-					-0-
08	93	N	76	-0-		-17	-0-	76	3			N	-0-					-0-
09	90	N	75	-0-		-15	-0-	75	3			N	-0-					-0-
10	93	N	75	-0-		-18	-0-	75	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-		-0-	-0-	30	1	456	3	N	-0-					125
06	448	N	448	-0-		-0-	-0-	30	1	418	3	N	-0-					125
07	465	N	456	-0-		-9	-0-	30	1	426	3	N	-0-					125
08	496	N	409	-0-		-87	-0-	30	1	379	3	N	-0-					125
09	450	N	321	-0-		-129	-0-	30	1	291	3	N	-0-					125
10	465	N	392	-0-		-73	-0-	30	1	362	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1435	N	1435	-0-		-0-	-0-	30	1	1405	3	N	-0-					146
06	1337	N	1337	-0-		-0-	-0-	30	1	1299	3	N	7					153
								8	9									
07	1426	N	1358	-0-		-68	-0-	30	1	1324	3	N	4					157
								4	9									
08	1426	N	1327	-0-		-99	-0-	30	1	1297	3	N	-0-					157
09	1350	N	911	-0-		-439	-0-	30	1	881	3	N	-0-					157
10	1364	N	1055	-0-		-309	-0-	30	1	1024	3	N	1					158
								1	9									

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	5	-0-		-150	-0-	5	3			Y	-0-					3
06	30	N	1	-0-		-29	-0-	1	3			Y	-0-					3
07	3	N	1	-0-		-2	-0-	1	3			Y	-0-					3
08	5	N	-0-	-0-		-5	-0-					Y	-0-					3
09	1	N	-0-	-0-		-1	-0-					Y	-0-					3
*10	62	N	62	-0-		-0-	-0-	62	3			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		30	-0-		30	30	30	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	30					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	30					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-		-0-	1271					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-		-0-	1271					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-	1271					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-	1271					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-	1271					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-	1271					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	690	-0-	-85	-0-	690	3			Y	-0-					8
06	690	N	590	-0-	-100	-0-	590	3			Y	-0-					8
07	837	N	690	-0-	-147	-0-	690	3			Y	-0-					8
08	682	N	600	-0-	-82	-0-	600	3			Y	-0-					8
09	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					7
*10	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1269	-0-	-33	-0-	1269	3			Y	-0-					5
06	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					5
07	1364	X	1198	-0-	-166	-0-	1198	3			Y	-0-					5
08	1364	X	1053	-0-	-311	-0-	1053	3			Y	-0-					5
09	1320	X	1134	-0-	-186	-0-	1134	3			Y	-0-					5
10	1271	X	1075	-0-	-196	-0-	1075	3			Y	-0-					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	158	-0-	-90	-0-	158	3			Y	-0-					2
06	150	N	51	-0-	-99	-0-	51	3			Y	-0-					2
07	7	N	-0-	-0-	-7	-0-					Y	-0-					2
08	155	N	-0-	-0-	-155	-0-					Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
*10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19747	X	17363	-0-	-2384	-0-	17284	2	79	9	N	72					141
06	21681	X	21681	-0-	-0-	-0-	21625	2	56	9	N	51					192
07	24113	X	24113	-0-	-0-	-0-	24102	2	11	9	N	10	178	1			24
08	22601	X	22601	-0-	-0-	-0-	22546	2	55	9	N	50					74
09	22473	X	22473	-0-	-0-	-0-	22396	2	77	9	N	70					144
*10	22046	X	22046	-0-	-0-	-0-	21984	2	62	9	N	56					200

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	18	1	315	2	N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	52	1	825	2	N	-0-					-0-
*09	560	N	560	-0-	-0-	-0-	52	1	508	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	52	1	977	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1122	-0-	-645	-0-	1118	2	4	9	N	4					94
06	1843	N	1843	-0-	-0-	-0-	1842	2	1	9	N	1					95
07	1240	N	1050	-0-	-190	-0-	1050	2			N	-0-					95
08	1136	N	1136	-0-	-0-	-0-	1134	2	2	9	N	2					97
09	1830	N	1478	-0-	-352	-0-	1478	2			N	-0-					97
*10	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	N	2					99

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	19	-0-	-446	-0-	19	3			N	-0-					-0-
06	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
07	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
08	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
09	60	#	14	-0-	-46	-0-	14	3			N	-0-					-0-
*10	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	14	-0-	-48	-0-	14	3			N	-0-					-0-
06	60	#	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	62	#	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
*10	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	#	2544	-0-	-60	-0-	2537	3	7	9	N	6					152
06	2490	#	2453	-0-	-37	-0-	2441	3	12	9	N	11					163
07	2604	#	2497	-0-	-107	-0-	2476	3	21	9	N	19					182
08	2604	#	2380	-0-	-224	-0-	2371	3	9	9	N	8					190
09	2520	#	2338	-0-	-182	-0-	2329	3	9	9	N	8	181	1			17
10	2542	#	2404	-0-	-138	-0-	2392	3	12	9	N	11					28

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	52	1	827	3	N	-0-					-0-
06	1586	N	1586	-0-	-0-	-0-	89	1	1497	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	62	1	967	3	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	64	1	939	3	N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	60	1	876	3	N	-0-					-0-
10	868	N	788	-0-	-80	-0-	55	1	733	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	62	1	598	3	Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	54	1	508	3	Y	5	5	8			-0-
							6	9									
07	682	N	592	-0-	-90	-0-	58	1	534	3	Y	-0-					-0-
08	679	N	679	-0-	-0-	-0-	68	1	604	3	Y	6	6	8			-0-
							7	9									
09	638	N	638	-0-	-0-	-0-	65	1	573	3	Y	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	69	1	580	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	4	1	59	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	656	-0-	-57	-0-	62	1	594	3	Y	-0-					-0-
06	624	N	624	-0-	-0-	-0-	60	1	564	3	Y	-0-					-0-
07	682	N	632	-0-	-50	-0-	62	1	570	3	Y	-0-					-0-
08	651	N	649	-0-	-2	-0-	65	1	584	3	Y	-0-					-0-
09	647	N	647	-0-	-0-	-0-	66	1	581	3	Y	-0-					-0-
10	620	N	488	-0-	-132	-0-	52	1	436	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	15	1	167	3	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	13	1	160	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
10	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

05	222	N	222	-0-	-0-	-0-	21	1	201	3	N	-0-			-0-
06	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-			-0-
07	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	24	1	215	3	N	-0-			-0-
09	233	N	233	-0-	-0-	-0-	24	1	209	3	N	-0-			-0-
10	248	N	200	-0-	-48	-0-	21	1	179	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

05	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
08	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-			-0-
09	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-			-0-
10	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

05	186	N	122	-0-	-64	-0-	7	1	115	3	N	-0-			-0-
06	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-			-0-
07	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-			-0-
08	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-			-0-
*10	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					15
06	240	N	221	-0-	-19	-0-	215	3	6	9	N	5					20
07	310	N	202	-0-	-108	-0-	202	3			N	-0-					20
08	279	N	180	-0-	-99	-0-	180	3			N	-0-					20
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					20

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	742	-0-	-64	-0-	37	1	705	3	N	-0-					-0-
06	720	N	677	-0-	-43	-0-	35	1	642	3	N	-0-					-0-
07	837	N	723	-0-	-114	-0-	41	1	682	3	N	-0-					-0-
08	744	N	721	-0-	-23	-0-	42	1	679	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	41	1	724	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	396	-0-	-69	-0-	31	1	365	2	N	-0-					3
06	390	N	379	-0-	-11	-0-	29	1	350	2	N	-0-					3
07	497	N	497	-0-	-0-	-0-	37	1	460	2	N	-0-					3
08	425	N	425	-0-	-0-	-0-	34	1	391	2	N	-0-					3
*09	520	N	520	-0-	-0-	-0-	31	1	489	2	N	-0-					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-
06	540	N	501	-0-	-39 B	-0-	501	2			N	-0-					-0-
07	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
08	527	N	462	-0-	-65 B	-0-	462	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
10	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-

HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07		0 A	-0-	-0-	-0- B	-0-					Y	-0-					-0-
PLUGGED AND ABANDONED_____ 07/29/2014 - P&A 07/29/14																	

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07		0 A NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 07/02/2014 - PLUGGED 07/02/14																	

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

05	620	X	545	-0-	-75	-0-	545	3			N	-0-					44
06	2350	X	2350	-0-	-0-	-0-	2309	3	41	9	N	37					81
07	4505	X	4505	-0-	-0-	-0-	4458	3	47	9	N	43					124
08	3890	X	3890	-0-	-0-	-0-	3861	3	29	9	N	26					150
09	3127	X	3127	-0-	-0-	-0-	3116	3	11	9	N	10					160
10	3410	X	2686	-0-	-724	-0-	2686	3			N	-0-					160

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

05	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	#	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	#	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD PERMIAN, LLC 881579
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

05	0	W	3054	-0-	3054	9119	30 7	1 9	3017	2	N	6					10
06	0	W	2808	-0-	2808	11927	28 7	1 9	2773	2	N	6					16
07	0	W	2999	-0-	2999	14926	30 6	1 9	2963	2	N	5					21
08	0	W	2875	-0-	2875	17801	28 6	1 9	2841	2	N	5					26
09	0	W	2505	-0-	2505	20306	25 2	1 9	2478	2	N	2					28
*10	0	W	2467	-0-	2467	22773	24	1	2443	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

05	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
06	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
07	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
08	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
*10	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

05	911	N	911	-0-	-0-	B	-0-	911	2			N	-0-					103
06	893	N	893	-0-	-0-	B	-0-	890	2	3	9	N	3					106
07	868	N	501	-0-	-367	B	-0-	501	2			N	-0-					106
08	899	N	257	-0-	-642	B	-0-	254	2	3	9	N	3					109
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	829	-0-	-71	B	-0-	829	2			N	-0-					109
*10	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					109

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					101
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	2					103
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	4					107
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	1					108

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	89	1	267	2	N	2					44
							2	9									
06	360	N	321	-0-	-39	-0-	97	1	224	2	N	-0-					44
07	403	N	393	-0-	-10	-0-	102	1	291	2	N	-0-					44
08	424	N	424	-0-	-0-	-0-	149	1	275	2	N	-0-					44
09	404	N	404	-0-	-0-	-0-	293	1	111	2	N	-0-					44
10	403	N	232	-0-	-171	-0-	56	1	176	2	N	-0-					44

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

05	1271	N	346	-0-	-925	-0-	86	1	260	2	N	-0-					14
06	570	N	570	-0-	-0-	-0-	172	1	398	2	N	-0-					14
07	806	N	546	-0-	-260	-0-	141	1	405	2	N	-0-					14
08	814	N	814	-0-	-0-	-0-	285	1	529	2	N	-0-					14
09	769	N	769	-0-	-0-	-0-	557	1	212	2	N	-0-					14
10	558	N	472	-0-	-86	-0-	100	1	310	2	N	56					70
							62	9									

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

05	109	N	109	-0-	-0-	-0-	27	1	82	2	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	13	1	28	2	N	-0-					-0-
07	62	N	32	-0-	-30	-0-	8	1	24	2	N	-0-					-0-
08	124	N	66	-0-	-58	-0-	23	1	43	2	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	39	1	15	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: RRCID -> 272223 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1283 - 3953

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

05	110	N	110	-0-	-0-	-0-	73	2	37	9	N	34					169
06	165	N	165	-0-	-0-	-0-	151	2	14	9	N	13					182
07	186	N	186	-0-	-0-	-0-	141	2	45	9	N	41	178	1			45
08	138	N	138	-0-	-0-	-0-	103	2	35	9	N	32					77
09	180	N	93	-0-	-87	-0-	60	2	33	9	N	30					107
10	186	N	184	-0-	-2	-0-	120	2	64	9	N	58					165

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) //CONT.// 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		53	-0-	53	294	53	2			N	-0-					-0-
06	14B2 EXT		55	-0-	55	349	55	2			N	-0-					-0-
07	439	N	90	-0-	-349	-0-	90	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	726	-0-	-49	-0-	685	2	41	9	N	37					137
06	750	X	305	-0-	-445	-0-	295	2	10	9	N	9					146
07	775	X	50	-0-	-725	-0-	50	2			N	-0-					146
08	713	X	501	-0-	-212	-0-	501	2			N	-0-					146
09	690	X	557	-0-	-133	-0-	478	2	79	9	N	72	172	1			46
10	713	X	713	-0-	-0-	-0-	670	2	43	9	N	39					85

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					42
06	139	N	139	-0-	-0-	-0-	48	1	91	2	N	-0-					42
07	186	N	173	-0-	-13	-0-	14	1	159	2	N	-0-					42
08	173	N	173	-0-	-0-	-0-	13	1	160	2	N	-0-					42
*09	158	N	158	-0-	-0-	-0-	21	1	137	2	N	-0-					42
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	454	-0-	-228	-0-	454	2			N	-0-					33
06	810	N	421	-0-	-389	-0-	421	2			N	-0-					33
07	784	N	784	-0-	-0-	-0-	775	2	9	9	N	8					41
*08	1136	N	1136	-0-	-0-	-0-	1128	2	8	9	N	7					48
*09	1061	N	1061	-0-	-0-	-0-	1052	2	9	9	N	8					56
*10	1074	N	1074	-0-	-0-	-0-	1067	2	7	9	N	6					62

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-
07	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1767	-0-	-0-	-0-	1737	2	30	9	N	27	153	1			10
06	2518	N	2518	-0-	-0-	-0-	2467	2	51	9	N	46					56
07	2376	N	2376	-0-	-0-	-0-	2312	2	64	9	N	58					114
08	1578	N	1578	-0-	-0-	-0-	1520	2	58	9	N	53					167
09	1500	N	1054	-0-	-446	-0-	1004	2	50	9	N	45	184	1			28
10	1550	N	-0-	-0-	-1550	-0-					N	48					76

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	229	2	3	9	N	3	176	1			27
06	600	N	-0-	-0-	-600	-0-					N	2					29
07	899	N	24	-0-	-875	-0-	24	2			N	-0-					29
08	217	N	-0-	-0-	-217	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	31	N	-0-	-0-	-31	-0-					N	-0-					29

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		2715	-0-	2715	2715	2715	3			Y	-0-					-0-
06	T. A.		4391	-0-	4391	7106	4391	3			Y	-0-					-0-
*07	T. A.		1791	-0-	1791	8897	1791	3			Y	-0-					-0-
08	T. A.		1648	-0-	1648	10545	1648	3			Y	-0-					-0-
09	12196	R	1651	-0-	-10545	-0-	1651	3			Y	-0-					-0-
*10	1641	R	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	679	-0-	-344	-0-	679	2			N	-0-					177
06	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					177
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					177
08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					177
09	990	N	842	-0-	-148	-0-	842	2			N	-0-					177
10	1023	N	811	-0-	-212	-0-	811	2			N	-0-					177

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	1230	N	1074	-0-	-156	-0-	1074	3			N	-0-					-0-
07	1209	N	1025	-0-	-184	-0-	1025	3			N	-0-					-0-
08	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
*10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
06	690	N	666	-0-	-24 B	-0-	666	2			N	-0-					-0-
07	713	N	669	-0-	-44 B	-0-	669	2			N	-0-					-0-
08	713	N	631	-0-	-82 B	-0-	631	2			N	-0-					-0-
09	660	N	525	-0-	-135 B	-0-	525	2			N	-0-					-0-
10	682	N	627	-0-	-55 B	-0-	627	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
06	870	N	798	-0-	-72 B	-0-	798	2			N	-0-					-0-
07	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
08	651	N	479	-0-	-172 B	-0-	479	2			N	-0-					-0-
09	810	N	593	-0-	-217 B	-0-	593	2			N	-0-					-0-
*10	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					112
06	371	N	371	-0-	-0- B	-0-	295	2	76	9	N	69	3	8			178
07	310	N	290	-0-	-20 B	-0-	287	2	3	9	N	3					181
08	310	N	299	-0-	-11 B	-0-	291	2	8	9	N	7	169	1			19
09	360	N	285	-0-	-75 B	-0-	284	2	1	9	N	1					20
*10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					20

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
06	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
07	930	N	923	-0-	-7 B	-0-	923	2			N	-0-					-0-
08	930	N	672	-0-	-258 B	-0-	672	2			N	-0-					-0-
09	990	N	633	-0-	-357 B	-0-	633	2			N	-0-					-0-
10	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

05	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					73
06	1260	N	1219	-0-	-41 B	-0-	1219	3			N	-0-					73
07	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					73
08	1147	N	869	-0-	-278 B	-0-	869	3			N	-0-					73
09	1230	N	988	-0-	-242 B	-0-	988	3			N	-0-					73
*10	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

05	62	N	18	-0-	-44 B	-0-	18	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

05	124	N	54	-0-	-70 B	-0-	54	2			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

05	837	N	790	-0-	-47 B	-0-	790	2			N	-0-					-0-
06	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
07	899	N	759	-0-	-140 B	-0-	759	2			N	-0-					-0-
08	775	N	588	-0-	-187 B	-0-	588	2			N	-0-					-0-
09	870	N	696	-0-	-174 B	-0-	696	2			N	-0-					-0-
*10	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

05	1333	N	1313	-0-	-20 B	-0-	1313	2			N	-0-					-0-
06	1290	N	1244	-0-	-46 B	-0-	1244	2			N	-0-					-0-
07	1333	N	1250	-0-	-83 B	-0-	1250	2			N	-0-					-0-
08	1302	N	1162	-0-	-140 B	-0-	1162	2			N	-0-					-0-
09	1230	N	1077	-0-	-153 B	-0-	1077	2			N	-0-					-0-
*10	1361	N	1361	-0-	-0- B	-0-	1360	2	1	9	N	1	1	8			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

05	124	N	123	-0-	-1 B	-0-	123	2			Y	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	2			Y	-0-					-0-
07	124	N	119	-0-	-5 B	-0-	119	2			Y	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			Y	-0-					-0-
09	120	N	108	-0-	-12 B	-0-	108	2			Y	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1948	-0-	-98 B	-0-	1948	2			N	-0-					136
06	2040	N	1991	-0-	-49 B	-0-	1991	2			N	-0-					136
07	2046	N	2006	-0-	-40 B	-0-	2000	2	6	9	N	5					141
08	1953	N	1330	-0-	-623 B	-0-	1330	2			N	-0-					141
09	1980	N	1238	-0-	-742 B	-0-	1238	2			N	-0-					141
10	2015	N	1220	-0-	-795 B	-0-	1220	2			N	-0-					141

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2061	N	2061	-0-	-0- B	-0-	2061	2			Y	-0-					-0-
06	2372	N	2372	-0-	-0- B	-0-	2372	2			Y	-0-					-0-
07	1933	N	1933	-0-	-0- B	-0-	1933	2			Y	-0-					-0-
08	1597	N	1597	-0-	-0- B	-0-	1597	2			Y	-0-					-0-
09	2100	N	1514	-0-	-586 B	-0-	1514	2			Y	-0-					-0-
*10	2561	N	2561	-0-	-0- B	-0-	2561	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
07	899	N	842	-0-	-57 B	-0-	842	2			N	-0-					-0-
08	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					-0-
09	840	N	812	-0-	-28 B	-0-	812	2			N	-0-					-0-
10	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
06	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	496	N	383	-0-	-113 B	-0-	383	2			N	-0-					-0-
09	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
*10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1492	N	1492	-0-	-0- B	-0-	1468	2	24	9	N	22					250
06	1530	N	1459	-0-	-71 B	-0-	1422	2	37	9	N	34	192	1			92
07	1519	N	1333	-0-	-186 B	-0-	1319	2	14	9	N	13					105
08	1488	N	1192	-0-	-296 B	-0-	1184	2	8	9	N	7					112
09	1470	N	1282	-0-	-188 B	-0-	1269	2	13	9	N	12					124
*10	1624	N	1624	-0-	-0- B	-0-	1593	2	31	9	N	28					152

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
06	360	N	347	-0-	-13 B	-0-	347	2			N	-0-					-0-
07	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
08	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
09	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
*10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2805	N	2805	-0-	-0- B	-0-	372	1	2433	2	N	-0-					-0-
06	2878	N	2878	-0-	-0- B	-0-	360	1	2518	2	N	-0-					-0-
07	2883	N	2857	-0-	-26 B	-0-	372	1	2485	2	N	-0-					-0-
08	2790	N	2325	-0-	-465 B	-0-	372	1	1953	2	N	-0-					-0-
09	2880	N	1709	-0-	-1171 B	-0-	360	1	1349	2	N	-0-					-0-
*10	3038	N	3038	-0-	-0- B	-0-	372	1	2666	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	1042	-0-	-136 B	-0-	1036	2	6	9	N	5			176
06	1080	N	622	-0-	-458 B	-0-	616	2	6	9	N	5			181
07	1052	N	1052	-0-	-0- B	-0-	1051	2	1	9	N	1			182
08	1054	N	775	-0-	-279 B	-0-	775	2			N	-0-			182
09	630	N	495	-0-	-135 B	-0-	495	2			N	-0-			182
*10	1287	N	1287	-0-	-0- B	-0-	1283	2	4	9	N	4			186

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2421	N	2421	-0-	-0- B	-0-	2421	2			N	-0-			-0-
06	2370	N	2314	-0-	-56 B	-0-	2314	2			N	-0-			-0-
07	2418	N	2321	-0-	-97 B	-0-	2321	2			N	-0-			-0-
08	2418	N	2307	-0-	-111 B	-0-	2307	2			N	-0-			-0-
09	2310	N	2262	-0-	-48 B	-0-	2262	2			N	-0-			-0-
*10	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-			-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2821	N	2578	-0-	-243 B	-0-	2578	2			N	-0-			207
06	2700	N	2512	-0-	-188 B	-0-	2512	2			N	-0-			207
07	2821	N	2469	-0-	-352 B	-0-	2469	2			N	-0-			207
08	2573	N	2273	-0-	-300 B	-0-	2273	2			N	-0-			207
09	2520	N	2282	-0-	-238 B	-0-	2282	2			N	-0-			207
*10	2550	N	2550	-0-	-0- B	-0-	2550	2			N	-0-			207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-			-0-
06	1050	N	1000	-0-	-50 B	-0-	1000	2			N	-0-			-0-
07	1023	N	961	-0-	-62 B	-0-	961	2			N	-0-			-0-
08	1023	N	849	-0-	-174 B	-0-	849	2			N	-0-			-0-
09	990	N	886	-0-	-104 B	-0-	886	2			N	-0-			-0-
*10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-			-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	72	-0-	-1168 B	-0-	72	1			N	-0-			-0-
06	1260	N	1247	-0-	-13 B	-0-	135	1	1112	2	N	-0-			-0-
07	1192	N	1192	-0-	-0- B	-0-	139	1	1053	2	N	-0-			-0-
08	1224	N	1224	-0-	-0- B	-0-	139	1	1085	2	N	-0-			-0-
09	1260	N	898	-0-	-362 B	-0-	135	1	763	2	N	-0-			-0-
*10	1250	N	1250	-0-	-0- B	-0-	139	1	1111	2	N	-0-			-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	935	-0-	-212 B	-0-	935	2			N	-0-			-0-
06	930	N	900	-0-	-30 B	-0-	900	2			N	-0-			-0-
07	930	N	916	-0-	-14 B	-0-	916	2			N	-0-			-0-
08	930	N	900	-0-	-30 B	-0-	900	2			N	-0-			-0-
09	900	N	861	-0-	-39 B	-0-	861	2			N	-0-			-0-
10	930	N	890	-0-	-40 B	-0-	890	2			N	-0-			-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	80	-0-	-13 B	-0-	80	2			N	-0-			17
06	90	N	70	-0-	-20 B	-0-	70	2			N	-0-			17
07	93	N	56	-0-	-37 B	-0-	56	2			N	-0-			17
08	93	N	50	-0-	-43 B	-0-	50	2			N	-0-			17
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-			17
*10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-			17

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					84
06	2280	N	2195	-0-	-85 B	-0-	2195	2			N	-0-					84
07	2387	N	2171	-0-	-216 B	-0-	2171	2			N	-0-					84
08	2325	N	1758	-0-	-567 B	-0-	1758	2			N	-0-					84
09	2190	N	1672	-0-	-518 B	-0-	1671	2	1	9	N	1					85
*10	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					85

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

05	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
06	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
07	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
08	465	N	418	-0-	-47 B	-0-	418	2			N	-0-					-0-
09	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

05	775	N	769	-0-	-6 B	-0-	769	2			N	-0-					-0-
06	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
07	775	N	716	-0-	-59 B	-0-	716	2			N	-0-					-0-
08	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-
09	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
*10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

05	1829	N	1686	-0-	-143 B	-0-	1686	2			N	-0-					-0-
06	1680	N	1632	-0-	-48 B	-0-	1632	2			N	-0-					-0-
07	1798	N	1571	-0-	-227 B	-0-	1571	2			N	-0-					-0-
08	1674	N	1121	-0-	-553 B	-0-	1121	2			N	-0-					-0-
09	1620	N	62	-0-	-1558 B	-0-	62	2			N	-0-					-0-
*10	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

05	1581	N	1471	-0-	-110 B	-0-	1471	2			N	-0-					-0-
06	1710	N	1522	-0-	-188 B	-0-	1522	2			N	-0-					-0-
07	1674	N	1294	-0-	-380 B	-0-	1294	2			N	-0-					-0-
08	1457	N	830	-0-	-627 B	-0-	830	2			N	-0-					-0-
09	1530	N	879	-0-	-651 B	-0-	879	2			N	-0-					-0-
*10	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

05	1660	N	1660	-0-	-0- B	-0-	1660	2			N	-0-					-0-
06	1740	N	1080	-0-	-660 B	-0-	1080	2			N	-0-					-0-
07	1829	N	875	-0-	-954 B	-0-	875	2			N	-0-					-0-
08	1674	N	746	-0-	-928 B	-0-	746	2			N	-0-					-0-
09	1080	N	515	-0-	-565 B	-0-	515	2			N	-0-					-0-
*10	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

05	1798	N	1614	-0-	-184 B	-0-	1614	2			N	-0-					-0-
06	1560	N	1552	-0-	-8 B	-0-	1552	2			N	-0-					-0-
07	1643	N	1466	-0-	-177 B	-0-	1466	2			N	-0-					-0-
08	1612	N	1249	-0-	-363 B	-0-	1249	2			N	-0-					-0-
09	1560	N	1118	-0-	-442 B	-0-	1118	2			N	-0-					-0-
*10	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
06	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
08	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
*10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

05	1457	N	1140	-0-	-317 B	-0-	1140	2			N	-0-					-0-
06	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
07	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
08	1147	N	1103	-0-	-44 B	-0-	1103	2			N	-0-					-0-
09	1410	N	1043	-0-	-367 B	-0-	1043	2			N	-0-					-0-
10	1271	N	1231	-0-	-40 B	-0-	1231	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

05	1829	N	1443	-0-	-386 B	-0-	1443	2			N	-0-					-0-
06	1620	N	1592	-0-	-28 B	-0-	1592	2			N	-0-					-0-
07	1612	N	1516	-0-	-96 B	-0-	1516	2			N	-0-					-0-
08	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					-0-
09	1590	N	1341	-0-	-249 B	-0-	1341	2			N	-0-					-0-
*10	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

05	2201	N	2016	-0-	-185 B	-0-	2016	2			N	-0-					-0-
06	2010	N	1991	-0-	-19 B	-0-	1991	2			N	-0-					-0-
07	2046	N	1986	-0-	-60 B	-0-	1986	2			N	-0-					-0-
08	2015	N	1881	-0-	-134 B	-0-	1881	2			N	-0-					-0-
09	1980	N	1801	-0-	-179 B	-0-	1801	2			N	-0-					-0-
10	1984	N	1929	-0-	-55 B	-0-	1929	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

05	589	N	411	-0-	-178 B	-0-	411	2			N	-0-					-0-
06	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
07	806	N	407	-0-	-399 B	-0-	407	2			N	-0-					-0-
08	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
09	720	N	376	-0-	-344 B	-0-	376	2			N	-0-					-0-
*10	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

05	2015	N	1771	-0-	-244 B	-0-	1771	2			N	-0-					99
06	2010	N	1660	-0-	-350 B	-0-	1660	2			N	-0-					99
07	1953	N	1874	-0-	-79 B	-0-	1874	2			N	-0-					99
08	1811	N	1811	-0-	-0- B	-0-	1811	2			N	-0-					99
09	1650	N	1412	-0-	-238 B	-0-	1412	2			N	-0-					99
*10	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

05	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
06	570	N	540	-0-	-30 B	-0-	540	2			N	-0-					-0-
07	589	N	555	-0-	-34 B	-0-	555	2			N	-0-					-0-
08	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
09	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37 B	-0-	490	2			N	-0-					-0-
06	480	N	476	-0-	-4 B	-0-	476	2			N	-0-					-0-
07	496	N	481	-0-	-15 B	-0-	481	2			N	-0-					-0-
08	496	N	395	-0-	-101 B	-0-	395	2			N	-0-					-0-
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
06	390	N	372	-0-	-18 B	-0-	372	2			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
08	403	N	371	-0-	-32 B	-0-	371	2			N	-0-					-0-
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*10	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0- B	-0-	1053	2			N	-0-					-0-
06	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
07	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-
08	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
09	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
*10	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	2			N	-0-					-0-
07	682	N	610	-0-	-72 B	-0-	610	2			N	-0-					-0-
08	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					-0-
09	630	N	598	-0-	-32 B	-0-	598	2			N	-0-					-0-
*10	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1204	-0-	-36 B	-0-	1204	2			N	-0-					-0-
06	1200	N	1154	-0-	-46 B	-0-	1154	2			N	-0-					-0-
07	1209	N	1137	-0-	-72 B	-0-	1137	2			N	-0-					-0-
08	1209	N	1106	-0-	-103 B	-0-	1106	2			N	-0-					-0-
09	1140	N	945	-0-	-195 B	-0-	945	2			N	-0-					-0-
*10	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	953	-0-	-8 B	-0-	953	2			N	-0-					-0-
06	990	N	906	-0-	-84 B	-0-	906	2			N	-0-					-0-
07	992	N	890	-0-	-102 B	-0-	890	2			N	-0-					-0-
08	961	N	775	-0-	-186 B	-0-	775	2			N	-0-					-0-
09	900	N	775	-0-	-125 B	-0-	775	2			N	-0-					-0-
*10	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
09	360	N	322	-0-	-38 B	-0-	322	2			N	-0-					-0-
10	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	124	N	97	-0-	-27 B	-0-	97	2			N	-0-					-0-
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
09	150	N	28	-0-	-122 B	-0-	28	2			N	-0-					-0-
*10	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	870	-0-	-29 B	-0-	870	2			N	-0-					-0-
06	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
07	868	N	826	-0-	-42 B	-0-	826	2			N	-0-					-0-
08	868	N	828	-0-	-40 B	-0-	828	2			N	-0-					-0-
09	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
*10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1200	-0-	-71 B	-0-	1200	2			N	-0-					-0-
06	1212	N	1212	-0-	-0- B	-0-	1209	2	3	9	N	3	3	8			-0-
07	1209	N	1190	-0-	-19 B	-0-	1190	2			N	-0-					-0-
08	1209	N	1115	-0-	-94 B	-0-	1115	2			N	-0-					-0-
09	1200	N	897	-0-	-303 B	-0-	897	2			N	-0-					-0-
*10	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1444	-0-	-44 B	-0-	1444	2			N	-0-					-0-
06	1530	N	1431	-0-	-99 B	-0-	1431	2			N	-0-					-0-
07	1488	N	1276	-0-	-212 B	-0-	1276	2			N	-0-					-0-
08	1457	N	1133	-0-	-324 B	-0-	1133	2			N	-0-					-0-
09	1440	N	1086	-0-	-354 B	-0-	1086	2			N	-0-					-0-
*10	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	93	N	54	-0-	-39 B	-0-	54	2			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2242	-0-	-21 B	-0-	2242	2			N	-0-					-0-
06	2220	N	2154	-0-	-66 B	-0-	2154	2			N	-0-					-0-
07	2263	N	2159	-0-	-104 B	-0-	2159	2			N	-0-					-0-
08	2232	N	2001	-0-	-231 B	-0-	2001	2			N	-0-					-0-
09	2160	N	1904	-0-	-256 B	-0-	1904	2			N	-0-					-0-
10	2170	N	2056	-0-	-114 B	-0-	2056	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
06	90	N	67	-0-	-23 B	-0-	67	2			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
*10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3621	-0-	-440 B	-0-	3621	2			N	-0-					44
06	3570	X	3450	-0-	-120 B	-0-	3450	2			N	-0-					44
07	3689	X	3414	-0-	-275 B	-0-	3414	2			N	-0-					44
08	3627	X	3418	-0-	-209 B	-0-	3418	2			N	-0-					44
09	3450	X	3266	-0-	-184 B	-0-	3266	2			N	-0-					44
*10	3640	X	3640	-0-	-0- B	-0-	3640	2			N	-0-					44
05	1116	N	614	-0-	-502 B	-0-	614	2			N	-0-					-0-
06	930	N	579	-0-	-351 B	-0-	579	2			N	-0-					-0-
07	558	N	556	-0-	-2 B	-0-	556	2			N	-0-					-0-
08	620	N	520	-0-	-100 B	-0-	520	2			N	-0-					-0-
09	570	N	524	-0-	-46 B	-0-	524	2			N	-0-					-0-
10	558	N	515	-0-	-43 B	-0-	515	2			N	-0-					-0-

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2636	N	2636	-0-	-0- B	-0-	2636	2			N	-0-					-0-
06	2521	N	2521	-0-	-0- B	-0-	2521	2			N	-0-					-0-
07	2391	N	2391	-0-	-0- B	-0-	2391	2			N	-0-					-0-
08	1999	N	1999	-0-	-0- B	-0-	1999	2			N	-0-					-0-
09	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-					-0-
*10	2737	N	2737	-0-	-0- B	-0-	2737	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1140	-0-	-379 B	-0-	1140	2			N	-0-					-0-
06	1470	N	1277	-0-	-193 B	-0-	1277	2			N	-0-					-0-
07	1426	N	1146	-0-	-280 B	-0-	1146	2			N	-0-					-0-
08	1147	N	727	-0-	-420 B	-0-	727	2			N	-0-					-0-
09	1290	N	811	-0-	-479 B	-0-	811	2			N	-0-					-0-
10	1147	N	952	-0-	-195 B	-0-	952	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	434	N	268	-0-	-166 B	-0-	268	2			N	-0-					-0-
08	341	N	250	-0-	-91 B	-0-	250	2			N	-0-					-0-
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	551	2	3	9	N	3	3	8			-0-
07	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
08	558	N	520	-0-	-38 B	-0-	520	2			N	-0-					-0-
09	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
*10	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1316	-0-	-110 B	-0-	1316	2			N	-0-					-0-
06	1320	N	1276	-0-	-44 B	-0-	1276	2			N	-0-					-0-
07	1333	N	1286	-0-	-47 B	-0-	1286	2			N	-0-					-0-
08	1302	N	1247	-0-	-55 B	-0-	1247	2			N	-0-					-0-
09	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-
*10	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	806	-0-	-93 B	-0-	806	2			N	-0-					-0-
06	900	N	776	-0-	-124 B	-0-	776	2			N	-0-					-0-
07	868	N	773	-0-	-95 B	-0-	771	2	2	9	N	2	2	8			-0-
08	806	N	511	-0-	-295 B	-0-	511	2			N	-0-					-0-
09	780	N	364	-0-	-416 B	-0-	364	2			N	-0-					-0-
*10	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	899	N	775	-0-	-124 B	-0-	775	3			N	-0-					-0-
09	840	N	554	-0-	-286 B	-0-	554	3			N	-0-					-0-
*10	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1537	-0-	-44 B	-0-	1537	2			N	-0-					-0-
06	1530	N	1507	-0-	-23 B	-0-	1507	2			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
08	1550	N	1362	-0-	-188 B	-0-	1362	2			N	-0-					-0-
09	1500	N	1367	-0-	-133 B	-0-	1367	2			N	-0-					-0-
*10	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
08	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	843	-0-	-56 B	-0-	843	2			N	-0-					-0-
06	870	N	813	-0-	-57 B	-0-	813	2			N	-0-					-0-
07	899	N	762	-0-	-137 B	-0-	762	2			N	-0-					-0-
08	837	N	467	-0-	-370 B	-0-	467	2			N	-0-					-0-
09	810	N	4	-0-	-806 B	-0-	4	2			N	-0-					-0-
*10	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
07	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2296	N	2296	-0-	-0- B	-0-	2296	2			N	-0-					25
06	2241	N	2241	-0-	-0- B	-0-	2241	2			N	-0-					25
07	2332	N	2332	-0-	-0- B	-0-	2332	2			N	-0-					25
08	1705	N	1539	-0-	-166 B	-0-	1539	2			N	-0-					25
09	1650	N	1088	-0-	-562 B	-0-	1088	2			N	-0-					25
*10	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					25

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-			-0-
06	1500	N	1440	-0-	-60 B	-0-	1440	2			N	-0-			-0-
07	1488	N	1462	-0-	-26 B	-0-	1462	2			N	-0-			-0-
08	1457	N	1309	-0-	-148 B	-0-	1309	2			N	-0-			-0-
09	1440	N	1354	-0-	-86 B	-0-	1354	2			N	-0-			-0-
10	1457	N	1454	-0-	-3 B	-0-	1454	2			N	-0-			-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	1071	-0-	-14 B	-0-	22	1	1049	2	N	-0-			-0-
06	1110	N	1063	-0-	-47 B	-0-	22	1	1041	2	N	-0-			-0-
07	1116	N	987	-0-	-129 B	-0-	22	1	965	2	N	-0-			-0-
08	1085	N	921	-0-	-164 B	-0-	22	1	899	2	N	-0-			-0-
09	1050	N	934	-0-	-116 B	-0-	22	1	912	2	N	-0-			-0-
*10	1069	N	1069	-0-	-0- B	-0-	22	1	1047	2	N	-0-			-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	157	-0-	-29 B	-0-	157	3			N	-0-			-0-
06	210	N	167	-0-	-43 B	-0-	167	3			N	-0-			-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-			-0-
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-			-0-
09	180	N	123	-0-	-57 B	-0-	123	3			N	-0-			-0-
*10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-			-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1953	N	1587	-0-	-366 B	-0-	1587	2			N	-0-			30
06	1800	N	1704	-0-	-96 B	-0-	1704	2			N	-0-			30
07	1829	N	1505	-0-	-324 B	-0-	1505	2			N	-0-			30
08	1581	N	1057	-0-	-524 B	-0-	1057	2			N	-0-			30
09	1710	N	1286	-0-	-424 B	-0-	1286	2			N	-0-			30
10	1519	N	1118	-0-	-401 B	-0-	1118	2			N	-0-			30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	167	-0-	-19 B	-0-	167	2			N	-0-			-0-
06	180	N	96	-0-	-84 B	-0-	96	2			N	-0-			-0-
07	186	N	149	-0-	-37 B	-0-	149	2			N	-0-			-0-
08	166	N	166	-0-	-0- B	-0-	166	2			N	-0-			-0-
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-			-0-
*10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-			-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2697	N	2596	-0-	-101 B	-0-	2596	2			N	-0-			-0-
06	2640	N	2538	-0-	-102 B	-0-	2538	2			N	-0-			-0-
07	2728	N	2416	-0-	-312 B	-0-	2416	2			N	-0-			-0-
08	2604	N	2238	-0-	-366 B	-0-	2238	2			N	-0-			-0-
09	2550	N	2247	-0-	-303 B	-0-	2247	2			N	-0-			-0-
*10	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-			-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	346	-0-	-26 B	-0-	346	2			N	-0-			-0-
06	360	N	330	-0-	-30 B	-0-	330	2			N	-0-			-0-
07	372	N	325	-0-	-47 B	-0-	325	2			N	-0-			-0-
08	368	N	368	-0-	-0- B	-0-	368	2			N	-0-			-0-
09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-			-0-
*10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24 B	-0-	441	2			N	-0-					-0-
06	450	N	403	-0-	-47 B	-0-	403	2			N	-0-					-0-
07	434	N	387	-0-	-47 B	-0-	387	2			N	-0-					-0-
08	434	N	397	-0-	-37 B	-0-	397	2			N	-0-					-0-
09	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
*10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

05	868	N	823	-0-	-45 B	-0-	823	2			N	-0-					-0-
06	810	N	777	-0-	-33 B	-0-	777	2			N	-0-					-0-
07	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
08	837	N	790	-0-	-47 B	-0-	790	2			N	-0-					-0-
09	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

05	806	N	687	-0-	-119 B	-67084	687	2			N	-0-					-0-
06	690	N	683	-0-	-7 B	-67084	683	2			N	-0-					-0-
07	713	N	633	-0-	-80 B	-67084	633	2			N	-0-					-0-
08	682	N	549	-0-	-133 B	-67084	549	2			N	-0-					-0-
09	690	N	36	-0-	-654 B	-67084	36	2			N	-0-					-0-
10	620	N	646	-0-	26 B	-67058	646	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

05	434	N	358	-0-	-76 B	-0-	358	2			N	-0-					-0-
06	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
08	372	N	204	-0-	-168 B	-0-	204	2			N	-0-					-0-
09	540	N	181	-0-	-359 B	-0-	181	2			N	-0-					-0-
*10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

05	2480	N	2472	-0-	-8 B	-0-	2472	2			N	-0-					64
06	2460	N	2420	-0-	-40 B	-0-	2420	2			N	-0-					64
07	2573	N	2292	-0-	-281 B	-0-	2292	2			N	-0-					64
08	2480	N	2078	-0-	-402 B	-0-	2078	2			N	-0-					64
09	2430	N	1949	-0-	-481 B	-0-	1949	2			N	-0-					64
*10	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					50
06	360	N	269	-0-	-91 B	-0-	269	2			N	-0-					50
07	372	N	200	-0-	-172 B	-0-	200	2			N	-0-					50
08	310	N	182	-0-	-128 B	-0-	182	2			N	-0-					50
09	270	N	186	-0-	-84 B	-0-	186	2			N	-0-					50
*10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

05	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
06	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
07	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
08	1085	N	633	-0-	-452 B	-0-	633	2			N	-0-					-0-
09	1140	N	466	-0-	-674 B	-0-	466	2			N	-0-					-0-
*10	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
08	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
09	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-
*10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	849	-0-	-112 B	-0-	849	2			N	-0-					-0-
06	870	N	796	-0-	-74 B	-0-	796	2			N	-0-					-0-
07	868	N	781	-0-	-87 B	-0-	781	2			N	-0-					-0-
08	837	N	765	-0-	-72 B	-0-	765	2			N	-0-					-0-
09	810	N	713	-0-	-97 B	-0-	713	2			N	-0-					-0-
10	775	N	694	-0-	-81 B	-0-	694	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	983	-0-	-71 B	-0-	969	2	14	9	N	13					132
06	1020	N	952	-0-	-68 B	-0-	928	2	24	9	N	22					154
07	1023	N	964	-0-	-59 B	-0-	887	2	77	9	N	70					224
08	992	N	860	-0-	-132 B	-0-	836	2	24	9	N	22					246
09	960	N	879	-0-	-81 B	-0-	848	2	31	9	N	28					274
*10	1079	N	1079	-0-	-0- B	-0-	1047	2	32	9	N	29	186	1			117

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
06	480	N	306	-0-	-174 B	-0-	306	2			N	-0-					-0-
07	403	N	262	-0-	-141 B	-0-	262	2			N	-0-					-0-
08	341	N	233	-0-	-108 B	-0-	233	2			N	-0-					-0-
09	300	N	158	-0-	-142 B	-0-	158	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
06	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
08	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-
09	270	N	178	-0-	-92 B	-0-	178	2			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3237	-0-	-204 B	-0-	3237	2			N	-0-					-0-
06	3180	X	3073	-0-	-107 B	-0-	3073	2			N	-0-					-0-
07	3286	X	2964	-0-	-322 B	-0-	2964	2			N	-0-					-0-
08	3224	X	2762	-0-	-462 B	-0-	2762	2			N	-0-					-0-
09	3000	X	2441	-0-	-559 B	-0-	2441	2			N	-0-					-0-
*10	3235	X	3235	-0-	-0- B	-0-	3234	2	1	9	N	1	1	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					52
06	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					52
07	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					52
08	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					52
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					52
10	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	817	-0-	-671 B	-0-	817	2			N	-0-					-0-
06	1320	N	898	-0-	-422 B	-0-	898	2			N	-0-					-0-
07	1178	N	693	-0-	-485 B	-0-	693	2			N	-0-					-0-
08	806	N	222	-0-	-584 B	-0-	222	2			N	-0-					-0-
09	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

05	2263	N	2144	-0-	-119 B	-0-	2144	2			N	-0-					104
06	2130	N	2051	-0-	-79 B	-0-	2051	2			N	-0-					104
07	2170	N	2083	-0-	-87 B	-0-	2083	2			N	-0-					104
08	2139	N	2058	-0-	-81 B	-0-	2058	2			N	-0-					104
09	2040	N	1959	-0-	-81 B	-0-	1959	2			N	-0-					104
10	2077	N	2055	-0-	-22 B	-0-	2055	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

05	2263	N	2232	-0-	-31 B	-0-	2232	2			N	-0-					-0-
06	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
07	2201	N	2158	-0-	-43 B	-0-	2158	2			N	-0-					-0-
08	2232	N	2081	-0-	-151 B	-0-	2081	2			N	-0-					-0-
09	2100	N	2033	-0-	-67 B	-0-	2033	2			N	-0-					-0-
*10	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

05	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
07	1023	N	816	-0-	-207 B	-0-	816	2			N	-0-					-0-
08	1116	N	700	-0-	-416 B	-0-	700	2			N	-0-					-0-
09	1080	N	424	-0-	-656 B	-0-	424	2			N	-0-					-0-
*10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

05	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
06	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
07	13	N	9	-0-	-4 B	-0-	9	2			N	-0-					-0-
08	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
09	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
10	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

05	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	2			N	-0-					-0-
07	403	N	357	-0-	-46 B	-0-	357	2			N	-0-					-0-
08	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
09	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

05	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					84
06	840	N	737	-0-	-103 B	-0-	737	2			N	-0-					84
07	837	N	672	-0-	-165 B	-0-	672	2			N	-0-					84
08	775	N	451	-0-	-324 B	-0-	451	2			N	-0-					84
09	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					84
10	682	N	283	-0-	-399 B	-0-	283	2			N	-0-					84

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2783	-0-	-193 B	-0-	2783	2			N	-0-					-0-
06	2820	X	2721	-0-	-99 B	-0-	2721	2			N	-0-					-0-
07	2914	X	2697	-0-	-217 B	-0-	2697	2			N	-0-					-0-
08	2914	X	2342	-0-	-572 B	-0-	2342	2			N	-0-					-0-
09	2730	N	2427	-0-	-303 B	-0-	2427	2			N	-0-					-0-
*10	2752	N	2752	-0-	-0- B	-0-	2752	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

05	2077	N	1886	-0-	-191 B	-0-	1886	2			N	-0-					-0-
06	1920	N	1804	-0-	-116 B	-0-	1804	2			N	-0-					-0-
07	1891	N	1756	-0-	-135 B	-0-	1756	2			N	-0-					-0-
08	1891	N	1769	-0-	-122 B	-0-	1769	2			N	-0-					-0-
09	1800	N	1716	-0-	-84 B	-0-	1716	2			N	-0-					-0-
*10	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

05	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
06	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
07	1395	N	1306	-0-	-89 B	-0-	1306	2			N	-0-					-0-
08	1364	N	1266	-0-	-98 B	-0-	1266	2			N	-0-					-0-
09	1290	N	1207	-0-	-83 B	-0-	1207	2			N	-0-					-0-
10	1302	N	1297	-0-	-5 B	-0-	1297	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

05	3069	X	3048	-0-	-21 B	-0-	3048	2			N	-0-					-0-
06	3000	X	2863	-0-	-137 B	-0-	2863	2			N	-0-					-0-
07	3100	X	2846	-0-	-254 B	-0-	2846	2			N	-0-					-0-
08	3100	X	2695	-0-	-405 B	-0-	2695	2			N	-0-					-0-
09	2850	N	2492	-0-	-358 B	-0-	2492	2			N	-0-					-0-
*10	3010	N	3010	-0-	-0- B	-0-	3010	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

05	775	N	761	-0-	-14 B	-0-	761	2			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	22	1	752	2	N	-0-					-0-
07	831	N	831	-0-	-0- B	-0-	22	1	809	2	N	-0-					-0-
08	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
09	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
10	837	N	666	-0-	-171 B	-0-	666	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

05	3596	X	3477	-0-	-119 B	-0-	3477	2			N	-0-					67
06	3480	X	3469	-0-	-11 B	-0-	3469	2			N	-0-					67
07	3596	X	3126	-0-	-470 B	-0-	3126	2			N	-0-					67
08	3596	X	3026	-0-	-570 B	-0-	2967	2	59	9	N	54					121
09	3300	X	3049	-0-	-251 B	-0-	3049	2			N	-0-					121
*10	3761	X	3761	-0-	-0- B	-0-	3714	2	47	9	N	43					164

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

05	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
06	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
07	527	N	475	-0-	-52 B	-0-	475	2			N	-0-					-0-
08	496	N	465	-0-	-31 B	-0-	465	2			N	-0-					-0-
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
06	1962	N	1962	-0-	-0- B	-0-	1962	2			N	-0-					-0-
07	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
08	1736	N	1653	-0-	-83 B	-0-	1653	2			N	-0-					-0-
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
*10	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1786	-0-	-911 B	-0-	1786	2			N	-0-					-0-
06	2274	N	2274	-0-	-0- B	-0-	2274	2			N	-0-					-0-
07	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-
08	1798	N	1746	-0-	-52 B	-0-	1746	2			N	-0-					-0-
09	2280	N	1879	-0-	-401 B	-0-	1879	2			N	-0-					-0-
*10	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	186	N	94	-0-	-92 B	-0-	94	2			N	-0-					-0-
08	186	N	67	-0-	-119 B	-0-	67	2			N	-0-					-0-
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	455	-0-	-320 B	-0-	455	2			N	-0-					-0-
06	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
07	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
08	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
06	390	N	379	-0-	-11 B	-0-	379	2			N	-0-					-0-
07	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
08	403	N	381	-0-	-22 B	-0-	381	2			N	-0-					-0-
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
08	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
09	450	N	397	-0-	-53 B	-0-	397	2			N	-0-					-0-
10	496	N	377	-0-	-119 B	-0-	377	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					44
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					44
07	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					44
08	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					44
09	420	N	292	-0-	-128 B	-0-	292	3			N	-0-					44
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					44

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1326	-0-	-69 B	-0-	1326	2			N	-0-					-0-
06	1440	N	1360	-0-	-80 B	-0-	1360	2			N	-0-					-0-
07	1426	N	1344	-0-	-82 B	-0-	1344	2			N	-0-					-0-
08	1333	N	1189	-0-	-144 B	-0-	1189	2			N	-0-					-0-
09	1350	N	1272	-0-	-78 B	-0-	1272	2			N	-0-					-0-
*10	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
07	186	N	29	-0-	-157 B	-0-	29	2			N	-0-					-0-
08	155	N	46	-0-	-109 B	-0-	46	2			N	-0-					-0-
09	150	N	55	-0-	-95 B	-0-	55	2			N	-0-					-0-
*10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1480	-0-	-8 B	-0-	1480	2			N	-0-					52
06	1440	N	1415	-0-	-25 B	-0-	1415	2			N	-0-					52
07	1488	N	1342	-0-	-146 B	-0-	1342	2			N	-0-					52
08	1488	N	1233	-0-	-255 B	-0-	1233	2			N	-0-					52
09	1410	N	1152	-0-	-258 B	-0-	1152	2			N	-0-					52
*10	1526	N	1526	-0-	-0- B	-0-	1526	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2895	-0-	-484 B	-0-	2895	2			N	-0-					-0-
06	3270	X	2775	-0-	-495 B	-0-	2775	2			N	-0-					-0-
07	3379	X	2809	-0-	-570 B	-0-	2809	2			N	-0-					-0-
08	3317	X	2814	-0-	-503 B	-0-	2814	2			N	-0-					-0-
09	2809	X	2809	-0-	-0- B	-0-	2809	2			N	-0-					-0-
*10	3101	X	3101	-0-	-0- B	-0-	3101	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
*10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
06	450	N	424	-0-	-26 B	-0-	424	2			N	-0-					-0-
07	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
08	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
09	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
*10	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
06	810	N	794	-0-	-16 B	-0-	794	2			N	-0-					-0-
07	837	N	759	-0-	-78 B	-0-	759	2			N	-0-					-0-
08	837	N	722	-0-	-115 B	-0-	722	2			N	-0-					-0-
09	780	N	754	-0-	-26 B	-0-	754	2			N	-0-					-0-
*10	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1257	-0-	-76 B	-0-	1257	2			N	-0-					-0-
06	1260	N	1251	-0-	-9 B	-0-	1251	2			N	-0-					-0-
07	1333	N	1172	-0-	-161 B	-0-	1172	2			N	-0-					-0-
08	1271	N	1060	-0-	-211 B	-0-	1060	2			N	-0-					-0-
09	1260	N	700	-0-	-560 B	-0-	700	2			N	-0-					-0-
10	1178	N	819	-0-	-359 B	-0-	819	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3961	X	3961	-0-	-0- B	-0-	3961	2			N	-0-					-0-
06	3338	X	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-
07	3823	X	3823	-0-	-0- B	-0-	3823	2			N	-0-					-0-
08	3610	X	3610	-0-	-0- B	-0-	3610	2			N	-0-					-0-
09	3507	X	3507	-0-	-0- B	-0-	3507	2			N	-0-					-0-
*10	4064	X	4064	-0-	-0- B	-0-	4063	2	1	9	N	1	1	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3392	X	3392	-0-	-0- B	-0-	3392	2			N	-0-					-0-
06	3415	X	3415	-0-	-0- B	-0-	3415	2			N	-0-					-0-
07	3101	X	3101	-0-	-0- B	-0-	3101	2			N	-0-					-0-
08	2186	X	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
09	2487	X	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
*10	3273	X	3273	-0-	-0- B	-0-	3273	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3855	X	3855	-0-	-0- B	-0-	3855	2			N	-0-					-0-
06	2803	X	2803	-0-	-0- B	-0-	2803	2			N	-0-					-0-
07	3227	X	3227	-0-	-0- B	-0-	3227	2			N	-0-					-0-
08	2676	X	2676	-0-	-0- B	-0-	2676	2			N	-0-					-0-
09	2173	X	2173	-0-	-0- B	-0-	2173	2			N	-0-					-0-
*10	4367	X	4367	-0-	-0- B	-0-	4367	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2318	-0-	-69 B	-0-	2318	2			N	-0-					-0-
06	2250	N	2245	-0-	-5 B	-0-	2245	2			N	-0-					-0-
07	2356	N	2200	-0-	-156 B	-0-	2200	2			N	-0-					-0-
08	2325	N	2138	-0-	-187 B	-0-	2138	2			N	-0-					-0-
09	2250	N	2004	-0-	-246 B	-0-	2004	2			N	-0-					-0-
*10	2377	N	2377	-0-	-0- B	-0-	2377	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1033	-0-	-21 B	-0-	1033	2			N	-0-					-0-
06	1050	N	922	-0-	-128 B	-0-	922	2			N	-0-					-0-
07	1023	N	749	-0-	-274 B	-0-	749	2			N	-0-					-0-
08	1023	N	802	-0-	-221 B	-0-	802	2			N	-0-					-0-
09	930	N	864	-0-	-66 B	-0-	864	2			N	-0-					-0-
*10	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
08	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
*10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	974	-0-	-111 B	-0-	974	2			N	-0-					-0-
06	990	N	943	-0-	-47 B	-0-	943	2			N	-0-					-0-
07	992	N	881	-0-	-111 B	-0-	881	2			N	-0-					-0-
08	1084	N	1084	-0-	-0- B	-0-	1084	2			N	-0-					-0-
09	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
*10	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

05	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
06	570	N	567	-0-	-3 B	-0-	567	2			N	-0-					-0-
07	589	N	538	-0-	-51 B	-0-	538	2			N	-0-					-0-
08	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
09	570	N	490	-0-	-80 B	-0-	490	2			N	-0-					-0-
*10	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

05	1643	N	872	-0-	-771 B	-0-	872	2			N	-0-					-0-
06	1530	N	624	-0-	-906 B	-0-	624	2			N	-0-					-0-
07	1674	N	523	-0-	-1151 B	-0-	523	2			N	-0-					-0-
08	868	N	681	-0-	-187 B	-0-	681	2			N	-0-					-0-
09	630	N	594	-0-	-36 B	-0-	594	2			N	-0-					-0-
10	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

05	1457	N	1431	-0-	-26 B	-0-	1431	2			N	-0-					-0-
06	1380	N	1375	-0-	-5 B	-0-	1375	2			N	-0-					-0-
07	1240	N	1133	-0-	-107 B	-0-	1133	2			N	-0-					-0-
08	1426	N	1316	-0-	-110 B	-0-	1316	2			N	-0-					-0-
09	1380	N	1282	-0-	-98 B	-0-	1282	2			N	-0-					-0-
*10	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

05	1922	N	1838	-0-	-84 B	-0-	1838	2			N	-0-					-0-
06	1860	N	1783	-0-	-77 B	-0-	1783	2			N	-0-					-0-
07	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-
08	1829	N	1612	-0-	-217 B	-0-	1612	2			N	-0-					-0-
09	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
10	1829	N	1761	-0-	-68 B	-0-	1761	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

05	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	2			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
08	496	N	462	-0-	-34 B	-0-	462	2			N	-0-					-0-
09	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*10	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4051	-0-	-351 B	-0-	4051	2			N	-0-					-0-
06	4260	X	3936	-0-	-324 B	-0-	3936	2			N	-0-					-0-
07	4402	X	3265	-0-	-1137 B	-0-	3265	2			N	-0-					-0-
08	4154	X	3301	-0-	-853 B	-0-	3301	2			N	-0-					-0-
09	3930	X	3800	-0-	-130 B	-0-	3800	2			N	-0-					-0-
*10	4289	X	4289	-0-	-0- B	-0-	4289	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

05	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
*10	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

05	651	N	571	-0-	-80 B	-0-	571	2			N	-0-					-0-
06	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
07	527	N	521	-0-	-6 B	-0-	521	2			N	-0-					-0-
08	558	N	415	-0-	-143 B	-0-	415	2			N	-0-					-0-
09	510	N	290	-0-	-220 B	-0-	290	2			N	-0-					-0-
10	527	N	468	-0-	-59 B	-0-	468	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

05	1581	N	1566	-0-	-15 B	-0-	1566	2			N	-0-					-0-
06	1560	N	1497	-0-	-63 B	-0-	1497	2			N	-0-					-0-
07	1581	N	1471	-0-	-110 B	-0-	1471	2			N	-0-					-0-
08	1581	N	1347	-0-	-234 B	-0-	1347	2			N	-0-					-0-
09	1500	N	1446	-0-	-54 B	-0-	1446	2			N	-0-					-0-
*10	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

05	1831	N	1831	-0-	-0- B	-0-	1831	2			N	-0-					-0-
06	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
07	2232	N	1387	-0-	-845 B	-0-	1387	2			N	-0-					-0-
08	1829	N	1620	-0-	-209 B	-0-	1620	2			N	-0-					-0-
09	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
*10	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

05	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					-0-
06	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
08	496	N	358	-0-	-138 B	-0-	358	2			N	-0-					-0-
09	480	N	307	-0-	-173 B	-0-	307	2			N	-0-					-0-
10	465	N	309	-0-	-156 B	-0-	309	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

05	2338	N	2338	-0-	-0- B	-0-	2338	2			N	-0-					-0-
06	2310	N	1993	-0-	-317 B	-0-	1993	2			N	-0-					-0-
07	2387	N	2057	-0-	-330 B	-0-	2057	2			N	-0-					-0-
08	2325	N	1981	-0-	-344 B	-0-	1981	2			N	-0-					-0-
09	1980	N	1735	-0-	-245 B	-0-	1735	2			N	-0-					-0-
10	2046	N	1981	-0-	-65 B	-0-	1981	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	5194	-0-	-417 B	-0-	5194	2			N	-0-					-0-
06	5160	X	5042	-0-	-118 B	-0-	5042	2			N	-0-					-0-
07	5332	X	4919	-0-	-413 B	-0-	4919	2			N	-0-					-0-
08	5208	X	4652	-0-	-556 B	-0-	4652	2			N	-0-					-0-
09	4950	X	4354	-0-	-596 B	-0-	4354	2			N	-0-					-0-
10	5115	X	5020	-0-	-95 B	-0-	5020	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2028	-0-	-235 B	-0-	2028	2			N	-0-					-0-
06	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-
07	2232	N	2067	-0-	-165 B	-0-	2067	2			N	-0-					-0-
08	2015	N	1834	-0-	-181 B	-0-	1834	2			N	-0-					-0-
09	2280	N	1789	-0-	-491 B	-0-	1789	2			N	-0-					-0-
*10	2452	N	2452	-0-	-0- B	-0-	2452	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
06	1500	N	1379	-0-	-121 B	-0-	1379	2			N	-0-					-0-
07	1426	N	1210	-0-	-216 B	-0-	1210	2			N	-0-					-0-
08	1457	N	953	-0-	-504 B	-0-	953	2			N	-0-					-0-
09	1380	N	1003	-0-	-377 B	-0-	1003	2			N	-0-					-0-
10	1209	N	1130	-0-	-79 B	-0-	1130	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	534	-0-	-55 B	-0-	534	2			N	-0-					-0-
06	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
08	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
09	1200	N	805	-0-	-395 B	-0-	805	2			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
06	1216	N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
07	1209	N	1134	-0-	-75 B	-0-	1134	2			N	-0-					-0-
08	1364	N	1152	-0-	-212 B	-0-	1152	2			N	-0-					-0-
09	1230	N	1065	-0-	-165 B	-0-	1065	2			N	-0-					-0-
10	1147	N	1104	-0-	-43 B	-0-	1104	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	580	-0-	-40 B	-0-	580	2			N	-0-					-0-
06	600	N	585	-0-	-15 B	-0-	585	2			N	-0-					-0-
07	620	N	508	-0-	-112 B	-0-	508	2			N	-0-					-0-
08	589	N	462	-0-	-127 B	-0-	462	2			N	-0-					-0-
09	600	N	420	-0-	-180 B	-0-	420	2			N	-0-					-0-
*10	624	N	624	-0-	-0- B	-0-	623	2	1	9	N	1	1	8			-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1179	-0-	-92 B	-0-	1179	2			N	-0-					-0-
06	1230	N	1057	-0-	-173 B	-0-	1057	2			N	-0-					-0-
07	1240	N	1012	-0-	-228 B	-0-	1012	2			N	-0-					-0-
08	1178	N	998	-0-	-180 B	-0-	998	2			N	-0-					-0-
09	1050	N	929	-0-	-121 B	-0-	929	2			N	-0-					-0-
10	1023	N	991	-0-	-32 B	-0-	991	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	554	-0-	-283 B	-0-	554	2			N	-0-					-0-
06	2010	X	2010	-0-	-0- B	-0-	2010	2			N	-0-					-0-
07	2090	X	2090	-0-	-0- B	-0-	2090	2			N	-0-					-0-
08	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
09	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
*10	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
07	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
08	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1505	-0-	-45 B	-0-	1505	2			N	-0-					-0-
06	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
07	1519	N	1394	-0-	-125 B	-0-	1394	2			N	-0-					-0-
08	1519	N	1493	-0-	-26 B	-0-	1493	2			N	-0-					-0-
09	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
*10	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1412	-0-	-169 B	-0-	1412	2			N	-0-					-0-
06	1470	N	1335	-0-	-135 B	-0-	1335	2			N	-0-					-0-
07	1457	N	1290	-0-	-167 B	-0-	1290	2			N	-0-					-0-
08	1426	N	1044	-0-	-382 B	-0-	1044	2			N	-0-					-0-
09	1350	N	1234	-0-	-116 B	-0-	1234	2			N	-0-					-0-
10	1302	N	1265	-0-	-37 B	-0-	1265	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-
06	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					-0-
07	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
08	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
09	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21 B	-0-	258	2			N	-0-					-0-
06	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
08	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
09	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
*10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
06	1380	N	1246	-0-	-134 B	-0-	1246	2			N	-0-					-0-
07	1178	N	1147	-0-	-31 B	-0-	1147	2			N	-0-					-0-
08	1395	N	1125	-0-	-270 B	-0-	1125	2			N	-0-					-0-
09	1260	N	1007	-0-	-253 B	-0-	1007	2			N	-0-					-0-
*10	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4157	-0-	-276 B	-0-	4157	2			N	-0-					-0-
06	4290	X	3998	-0-	-292 B	-0-	3998	2			N	-0-					-0-
07	4433	X	3604	-0-	-829 B	-0-	3604	2			N	-0-					-0-
08	4371	X	3512	-0-	-859 B	-0-	3512	2			N	-0-					-0-
09	4050	X	3278	-0-	-772 B	-0-	3278	2			N	-0-					-0-
*10	4356	X	4356	-0-	-0- B	-0-	4356	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

05	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
06	600	N	590	-0-	-10 B	-0-	590	2			N	-0-					-0-
07	620	N	558	-0-	-62 B	-0-	558	2			N	-0-					-0-
08	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-
09	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
*10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

05	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
06	1290	N	1270	-0-	-20 B	-0-	1270	2			N	-0-					-0-
07	1333	N	1246	-0-	-87 B	-0-	1246	2			N	-0-					-0-
08	1333	N	529	-0-	-804 B	-0-	529	2			N	-0-					-0-
09	1260	N	1014	-0-	-246 B	-0-	1014	2			N	-0-					-0-
*10	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

05	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
06	450	N	373	-0-	-77 B	-0-	373	2			N	-0-					-0-
07	465	N	339	-0-	-126 B	-0-	339	2			N	-0-					-0-
08	465	N	297	-0-	-168 B	-0-	297	2			N	-0-					-0-
09	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

05	2323	N	2323	-0-	-0- B	-0-	22	1	2301	2	N	-0-					-0-
06	2123	N	2123	-0-	-0- B	-0-	22	1	2101	2	N	-0-					-0-
07	2201	N	2201	-0-	-0- B	-0-	22	1	2179	2	N	-0-					-0-
08	2325	N	1997	-0-	-328 B	-0-	22	1	1975	2	N	-0-					-0-
09	2189	N	2189	-0-	-0- B	-0-	22	1	2167	2	N	-0-					-0-
10	2201	N	2010	-0-	-191 B	-0-	22	1	1988	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

05	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
06	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
07	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
08	465	N	424	-0-	-41 B	-0-	424	2			N	-0-					-0-
09	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

05	746	N	746	-0-	-0- B	-0-	739	2	7	9	N	6					153
06	780	N	711	-0-	-69 B	-0-	705	2	6	9	N	5					158
07	775	N	760	-0-	-15 B	-0-	728	2	32	9	N	29					187
08	744	N	691	-0-	-53 B	-0-	680	2	11	9	N	10	181	1			16
09	720	N	513	-0-	-207 B	-0-	513	2			N	-0-					16
10	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					16

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
06	960	N	896	-0-	-64 B	-0-	896	2			N	-0-					-0-
07	1023	N	969	-0-	-54 B	-0-	969	2			N	-0-					-0-
08	899	N	881	-0-	-18 B	-0-	881	2			N	-0-					-0-
09	900	N	435	-0-	-465 B	-0-	435	2			N	-0-					-0-
*10	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

05	1116	N	1090	-0-	-26 B	-0-	1090	2			N	-0-					-0-
06	1080	N	1021	-0-	-59 B	-0-	1021	2			N	-0-					-0-
07	1116	N	1041	-0-	-75 B	-0-	1041	2			N	-0-					-0-
08	1085	N	1010	-0-	-75 B	-0-	1010	2			N	-0-					-0-
09	1020	N	950	-0-	-70 B	-0-	950	2			N	-0-					-0-
10	1054	N	1002	-0-	-52 B	-0-	1002	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

05	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
09	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	R	1046	-0-	-0-	-0-	68	1	866	3	N	102					137
							112	9									
06	840	#	630	-0-	-210	-0-	68	1	484	3	N	71	170	1			38
							78	9									
07	919	R	919	-0-	-0-	-0-	68	1	757	3	N	85					123
							94	9									
08	1054	#	810	-0-	-244	-0-	68	1	651	3	N	83	158	1			48
							91	9									
09	1020	#	344	-0-	-676	-0-	68	1	251	3	N	23					71
							25	9									
10	1054	#	517	-0-	-537	-0-	68	1	401	3	N	44					115
							48	9									

PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

05	T. A.		65	-0-	65	8038	5	1	54	2	N	5					170
							6	9									
06	T. A.		74	-0-	74	8112	6	1	64	2	N	4					174
							4	9									
07	T. A.		59	-0-	59	8171	5	1	53	2	N	1					175
							1	9									
08	T. A.		-0-	-0-	-0-	8171					N	-0-					175
09	T. A.		-0-	-0-	-0-	8171					N	-0-					175
10	T. A.		NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

05	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	N	1					55
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					55
07	772	N	772	-0-	-0-	-0-	771	2	1	9	N	1					56
08	659	N	659	-0-	-0-	-0-	658	2	1	9	N	1					57
*09	522	N	522	-0-	-0-	-0-	521	2	1	9	N	1					58
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					58

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					Y	95					230
06	3000	N	4482	-0-	1482	1482	2191	1	2196	2	Y	86	198	1			118
							95	9									
07	3100	N	2294	-0-	-806	676	65	1	2146	2	Y	75					193
							83	9									
08	2707	N	2031	-0-	-676	-0-	60	1	1894	2	Y	70	167	1			96
							77	9									
09	2400		1357	-0-	-1043	-0-	36	1	1216	2	Y	95					191
							105	9									
10	2480		-0-	-0-	-2480	-0-					Y	64					255

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	-0-	-0-	-5084	-0-					Y	389	415	1			304
06	14937	X	14937	-0-	-0-	-0-	7245	1	7262	2	Y	391	445	1			250
							430	9									
07	8277	X	8277	-0-	-0-	-0-	233	1	7636	2	Y	371	415	1	1	8	205
							408	9									
08	6767	X	6767	-0-	-0-	-0-	197	1	6218	2	Y	320	214	1			311
							352	9									
09	6912	X	6912	-0-	-0-	-0-	200	1	6370	2	Y	311	393	1			229
							342	9									
10	6200	X	-0-	-0-	-6200	-0-					Y	254					483

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0-	-0-	62	1	795	2	Y	87					274
							96	9									
06	1410	N	1161	-0-	-249	-0-	82	1	1048	2	Y	28	179	1			123
							31	9									
07	940	N	940	-0-	-0-	-0-	38	1	866	2	Y	33					156
							36	9									
08	961	N	912	-0-	-49	-0-	84	1	825	2	Y	3					159
							3	9									
09	1170	N	-0-	-0-	-1170	-0-					Y	-0-					159
10	930	N	611	-0-	-319	-0-	50	1	561	2	Y	-0-					159

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	-0-	-0-	-775	-0-					Y	54	80	1			151
06	1208	N	1208	-0-	-0-	-0-	573	1	574	2	Y	55	180	1			26
							61	9									
07	465	N	465	-0-	-0-	-0-	13	1	423	2	Y	26					52
							29	9									
08	693	N	693	-0-	-0-	-0-	20	1	637	2	Y	33					85
							36	9									
09	750	N	372	-0-	-378	-0-	9	1	326	2	Y	34					119
							37	9									
10	465	N	-0-	-0-	-465	-0-					Y	29					148

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	9	1	111	2	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-					-0-
08	155	N	118	-0-	-37	-0-	11	1	107	2	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	6	1	72	2	Y	-0-					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	-0-	-0-	-5580	-0-					Y	151	181	1			161
06	11588	X	11588	-0-	-0-	-0-	5738	1	5752	2	Y	89	178	1			72
							98	9									
07	5580	X	5517	-0-	-63	-0-	160	1	5263	2	Y	85					157
							94	9									
08	5580	X	4341	-0-	-1239	-0-	131	1	4133	2	Y	70	177	1			50
							77	9									
09	5400	X	4639	-0-	-761	-0-	149	1	4357	2	Y	121					171
							133	9									
10	5580	X	-0-	-0-	-5580	-0-					Y	136	169	1			138

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	-0-	-0-	-5115	-0-					Y	89	98	1			69
06	13878	X	13878	-0-	-0-	-0-	6882	1	6899	2	Y	88	101	1			56
							97	9									
07	7565	X	7565	-0-	-0-	-0-	221	1	7254	2	Y	82	92	1			46
							90	9									
08	6372	X	6372	-0-	-0-	-0-	192	1	6090	2	Y	82	48	1			80
							90	9									
09	6608	X	6608	-0-	-0-	-0-	200	1	6323	2	Y	77	100	1			57
							85	9									
10	5890	X	-0-	-0-	-5890	-0-					Y	83					140

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	-0-	-0-	-4061	-0-					Y	89	98	1			69
06	10976	X	10976	-0-	-0-	-0-	5433	1	5446	2	Y	88	101	1			56
							97	9									
07	5991	X	5991	-0-	-0-	-0-	174	1	5727	2	Y	82	92	1			46
							90	9									
08	5050	X	5050	-0-	-0-	-0-	152	1	4808	2	Y	82	48	1			80
							90	9									
09	5235	X	5235	-0-	-0-	-0-	158	1	4992	2	Y	77	100	1			57
							85	9									
10	4650	X	-0-	-0-	-4650	-0-					Y	83					140

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	209	-0-	-39	-0-	15	1	194	2	Y	-0-					29
06	240	N	198	-0-	-42	-0-	14	1	184	2	Y	-0-					29
07	248	N	210	-0-	-38	-0-	9	1	201	2	Y	-0-					29
08	217	N	205	-0-	-12	-0-	19	1	186	2	Y	-0-					29
09	210	N	-0-	-0-	-210	-0-					Y	-0-					29
10	217	N	203	-0-	-14	-0-	17	1	186	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11424	X	11424	-0-	-0-	-0-	823	1	10472	2	N	117					225
							129	9									
06	7880	X	7880	-0-	-0-	-0-	570	1	7306	2	N	4					229
							4	9									
07	7588	X	7588	-0-	-0-	-0-	318	1	7186	2	N	76	186	1			119
							84	9									
08	7548	X	7548	-0-	-0-	-0-	698	1	6840	2	N	9					128
							10	9									
09	25734	X	25734	-0-	-0-	-0-	2128	1	23578	2	N	25					153
							28	9									
*10	7793	X	7793	-0-	-0-	-0-	631	1	7072	2	N	82	184	1			51
							90	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2051	X	2051	-0-	-0-	-0-	146	1	1864	2	N	37					154
							41	9									
06	3126	X	3126	-0-	-0-	-0-	224	1	2871	2	N	28					182
							31	9									
07	3100	N	3722	-0-	622	622	157	1	3535	2	N	27					209
							30	9									
08	2790	N	2168	-0-	-622	-0-	201	1	1967	2	N	-0-					209
09	750	X	-0-	-0-	-750	-0-					N	25					234
*10	1993	X	1993	-0-	-0-	-0-	161	1	1801	2	N	28	187	1			75
							31	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	-0-	107	1	1358	2	N	-0-					27
06	1328	N	1328	-0-	-0-	-0-	96	1	1231	2	N	1	11	1			17
							1	9									
07	1575	N	1575	-0-	-0-	-0-	67	1	1508	2	N	-0-					17
08	1457	N	1440	-0-	-17	-0-	133	1	1307	2	N	-0-					17
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					17
10	1581	N	1185	-0-	-396	-0-	97	1	1088	2	N	-0-	7	1			10

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	-0-	-0-	-3720	-0-					Y	135	147	1			104
06	11022	X	11022	-0-	-0-	-0-	5433	1	5446	2	Y	130	151	1			83
							143	9									
07	6036	X	6036	-0-	-0-	-0-	174	1	5727	2	Y	123	138	1			68
							135	9									
08	5095	X	5095	-0-	-0-	-0-	152	1	4808	2	Y	123	72	1			119
							135	9									
09	5279	X	5279	-0-	-0-	-0-	158	1	4992	2	Y	117	150	1			86
							129	9									
10	4650	X	-0-	-0-	-4650	-0-					Y	124					210

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11919	X	11919	-0-	-0-	-0-	863	1	10986	2	N	64					447
							70	9									
06	11400	X	10584	-0-	-816	-0-	763	1	9775	2	N	42	176	1			313
							46	9									
07	11780	X	11534	-0-	-246	-0-	487	1	10997	2	N	45					358
							50	9									
08	11904	X	9861	-0-	-2043	-0-	910	1	8920	2	N	28					386
							31	9									
09	11520	X	-0-	-0-	-11520	-0-					N	78					464
10	11904	X	8332	-0-	-3572	-0-	680	1	7621	2	N	28	175	1			317
							31	9									

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	53	1	674	2	N	9					181
							10	9									
06	990	N	710	-0-	-280	-0-	50	1	643	2	N	15	170	1			26
							17	9									
07	713	N	702	-0-	-11	-0-	30	1	671	2	N	1					27
							1	9									
08	744	N	613	-0-	-131	-0-	56	1	550	2	N	6					33
							7	9									
09	720	N	-0-	-0-	-720	-0-					N	60					93
10	713	N	598	-0-	-115	-0-	48	1	542	2	N	7					100
							8	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

05	775	N	-0-	-0-	-775	-0-					Y	93	109	1			78
06	1599	N	1599	-0-	-0-	-0-	767	1	769	2	Y	57					135
							63	9									
07	764	N	764	-0-	-0-	-0-	21	1	695	2	Y	44					179
							48	9									
08	872	N	872	-0-	-0-	-0-	26	1	823	2	Y	21					200
							23	9									
09	750	N	635	-0-	-115	-0-	15	1	573	2	Y	43	178	1			65
							47	9									
10	775	N	-0-	-0-	-775	-0-					Y	34					99

TALL CITY OPERATIONS LLC 835517
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

05	4517	X	4517	-0-	-0-	-0-	4370	2	147	9	N	134	181	1			180
06	4740	X	4258	-0-	-482	-0-	4065	2	193	9	N	175	198	1			157
07	4611	X	4611	-0-	-0-	-0-	4417	2	194	9	N	176	178	1			155
08	4371	X	3229	-0-	-1142	-0-	3216	2	13	9	N	12					167
09	4230	X	3259	-0-	-971	-0-	2961	2	298	9	N	271					438
*10	4414	X	4414	-0-	-0-	-0-	4206	2	208	9	N	189	340	1			287

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

05	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					79
06	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					80
07	449	N	449	-0-	-0-	-0-	441	3	8	9	Y	7					87
08	487	N	487	-0-	-0-	-0-	481	3	6	9	Y	5	87	1			5
09	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					7
*10	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					7

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

05	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					58
06	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2					60
07	372	N	331	-0-	-41	-0-	323	3	8	9	Y	7	3	8			64
08	386	N	386	-0-	-0-	-0-	384	3	2	9	Y	2					66
09	358	N	358	-0-	-0-	-0-	356	3	2	9	Y	2					68
10	341	N	314	-0-	-27	-0-	314	3			Y	-0-					68

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					118
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					118
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					118
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					118
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					118
10	372	N	212	-0-	-160	-0-	212	3			N	-0-					118

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	332	-0-	-226	-0-	324	3	8	9	Y	7					84
06	390	N	264	-0-	-126	-0-	258	3	6	9	Y	5					89
07	372	N	335	-0-	-37	-0-	323	3	12	9	Y	11	2	8			98
08	341	N	315	-0-	-26	-0-	309	3	6	9	Y	5					103
09	270	N	176	-0-	-94	-0-	173	3	3	9	Y	3					106
10	341	N	325	-0-	-16	-0-	324	3	1	9	Y	1					107

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1366	N	850	-0-	-516	-0-	847	3	3	9	Y	3					87
06	988	N	988	-0-	-0-	-0-	987	3	1	9	Y	1					88
07	868	N	828	-0-	-40	-0-	820	3	8	9	Y	7					95
08	837	N	716	-0-	-121	-0-	710	3	6	9	Y	5	86	1			14
09	930	N	688	-0-	-242	-0-	685	3	3	9	Y	3					17
*10	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					17

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					21
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					21
07	837	N	315	-0-	-522	-0-	315	2			N	-0-					21
08	403	N	201	-0-	-202	-0-	201	2			N	-0-					21
*09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21
*10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					2

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					86
06	5	N	-0-	-0-	-5	-0-					N	-0-					86
07	3	N	-0-	-0-	-3	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
*10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					6

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					5
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

05	542	X	542	-0-	-0-	-0-	542	2			N	-0-					-0-
06	540	X	529	-0-	-11	-0-	529	2			N	-0-					-0-
07	558	X	544	-0-	-14	-0-	544	2			N	-0-					-0-
08	558	X	533	-0-	-25	-0-	533	2			N	-0-					-0-
09	540	X	483	-0-	-57	-0-	483	2			N	-0-					-0-
10	558	X	523	-0-	-35	-0-	523	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

05	992	X	920	-0-	-72	-0-	920	2			N	-0-					-0-
06	960	X	909	-0-	-51	-0-	909	2			N	-0-					-0-
07	992	X	932	-0-	-60	-0-	932	2			N	-0-					-0-
08	930	X	924	-0-	-6	-0-	924	2			N	-0-					-0-
09	900	X	894	-0-	-6	-0-	894	2			N	-0-					-0-
10	930	X	902	-0-	-28	-0-	902	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

05	341	X	296	-0-	-45	-0-	295	2	1	9	N	1					52
06	300	X	288	-0-	-12	-0-	288	2			N	-0-					52
07	310	X	291	-0-	-19	-0-	291	2			N	-0-					52
08	310	X	264	-0-	-46	-0-	264	2			N	-0-					52
09	300	X	270	-0-	-30	-0-	270	2			N	-0-					52
10	310	X	298	-0-	-12	-0-	297	2	1	9	N	1					53

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

05	DLQ G-10		55	-0-	55	112	53	2	2	9	Y	2					64
06	DLQ G-10		61	-0-	61	173	61	2			Y	-0-					64
07	DLQ G-10		62	-0-	62	235	62	2			Y	-0-					64
08	DLQ G-10		58	-0-	58	293	57	2	1	9	Y	1					65
09	DLQ G-10		57	-0-	57	350	56	2	1	9	Y	1					66
*10	406	R	56	-0-	-350	-0-	56	2			Y	-0-					66

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	340	-0-	-280	-0-	340	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	93	1	628	3	N	-0-					-0-
06	810	N	572	-0-	-238	-0-	66	1	506	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	57	1	478	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	82	1	528	3	N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	135	1	834	3	N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	79	1	544	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	649	2	9	9	N	8					134
06	600	N	293	-0-	-307	-0-	286	2	7	9	N	6					140
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					140
08	651	N	204	-0-	-447	-0-	204	2			N	-0-					140
09	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					142
*10	319	N	319	-0-	-0-	-0-	317	2	2	9	N	2					144

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	172	-0-	-417	-0-	172	3			N	-0-					-0-
06	570	#	124	-0-	-446	-0-	124	3			N	-0-					-0-
07	465	#	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	654	R	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	829	R	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*10	824	R	824	-0-	-0-	-0-	824	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	309	-0-	-280	-0-	306	2	3	9	N	3	3	8			-0-
06	500	N	500	-0-	-0-	-0-	90	1	410	2	N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	105	1	438	2	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	510	N	433	-0-	-77	-0-	77	1	356	2	N	-0-					-0-
10	558	N	504	-0-	-54	-0-	88	1	416	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	431	-0-	-96	-0-	91	1	340	2	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	75	1	412	2	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	78	1	404	2	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	69	1	368	2	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	105	1	426	2	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	73	1	395	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	780	N	659	-0-	-121	-0-	19	1	629	3	Y	10	10	1			2
							11	9									
12	930	N	775	-0-	-155	-0-	16	1	748	3	Y	10	9	1			3
							11	9									
*01	868	N	793	-0-	-75	-0-	13	1	768	3	Y	11	12	1			2
							12	9									
02	734	N	734	-0-	-0-	-0-	12	1	712	3	Y	9	9	1			2
							10	9									
03	775	N	634	-0-	-141	-0-	14	1	620	3	Y	-0-	2	1			-0-
04	780	N	605	-0-	-175	-0-	14	1	591	3	Y	-0-					-0-
05	806	N	598	-0-	-208	-0-	12	1	586	3	Y	-0-					-0-
06	600	N	488	-0-	-112	-0-	13	1	475	3	Y	-0-					-0-
*07	620	N	571	-0-	-49	-0-	11	1	560	3	Y	-0-					-0-
*08	888	N	888	-0-	-0-	-0-	20	1	868	3	Y	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	26	1	1148	3	Y	-0-					-0-
*10	1330	N	1330	-0-	-0-	-0-	30	1	1300	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	528	N	528	-0-	-0-	-0-	15	1	501	3	Y	11	11	1			2
							12	9									
12	558	N	437	-0-	-121	-0-	9	1	419	3	Y	8	8	1			2
							9	9									
*01	620	N	525	-0-	-95	-0-	9	1	516	3	Y	-0-	2	1			-0-
02	504	N	434	-0-	-70	-0-	7	1	427	3	Y	-0-					-0-
03	434	N	345	-0-	-89	-0-	7	1	338	3	Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	8	1	330	3	Y	-0-					-0-
05	496	N	353	-0-	-143	-0-	7	1	346	3	Y	-0-					-0-
06	330	N	166	-0-	-164	-0-	4	1	162	3	Y	-0-					-0-
*07	341	N	198	-0-	-143	-0-	4	1	194	3	Y	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	8	1	359	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	9	1	384	3	Y	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	7	1	318	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	450	N	449	-0-	-1	-0-	13	1	424	3	Y	11	11	1			2
							12	9									
12	465	N	215	-0-	-250	-0-	4	1	203	3	Y	7	7	1			2
							8	9									
*01	465	N	425	-0-	-40	-0-	7	1	406	3	Y	11	11	1			2
							12	9									
02	432	N	432	-0-	-0-	-0-	7	1	412	3	Y	12	11	1			3
							13	9									
03	425	N	425	-0-	-0-	-0-	9	1	405	3	Y	10	11	1			2
							11	9									
04	420	N	149	-0-	-271	-0-	3	1	142	3	Y	4	5	1			1
							4	9									
05	552	N	552	-0-	-0-	-0-	11	1	537	3	Y	4	4	1			1
							4	9									
06	504	N	504	-0-	-0-	-0-	13	1	487	3	Y	4	4	1			1
							4	9									
*07	495	N	495	-0-	-0-	-0-	9	1	474	3	Y	11	8	1			4
							12	9									
*08	479	N	479	-0-	-0-	-0-	10	1	455	3	Y	13	14	1			3
							14	9									
09	460	N	460	-0-	-0-	-0-	10	1	433	3	Y	15	13	1			5
							17	9									
*10	463	N	463	-0-	-0-	-0-	10	1	436	3	Y	15	15	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	491	N	491	-0-	-0-	-0-	14	1	465	3	Y	11	11	1			2
							12	9									
12	527	N	513	-0-	-14	-0-	10	1	491	3	Y	11	10	1			3
							12	9									
*01	527	N	513	-0-	-14	-0-	8	1	493	3	Y	11	12	1			2
							12	9									
02	462	N	462	-0-	-0-	-0-	8	1	441	3	Y	12	11	1			3
							13	9									
03	527	N	495	-0-	-32	-0-	10	1	474	3	Y	10	11	1			2
							11	9									
04	510	N	471	-0-	-39	-0-	11	1	454	3	Y	5	6	1			1
							6	9									
05	527	N	472	-0-	-55	-0-	9	1	459	3	Y	4	4	1			1
							4	9									
06	480	N	464	-0-	-16	-0-	12	1	448	3	Y	4	4	1			1
							4	9									
*07	496	N	475	-0-	-21	-0-	9	1	453	3	Y	12	9	1			4
							13	9									
*08	465	N	440	-0-	-25	-0-	9	1	417	3	Y	13	14	1			3
							14	9									
09	450	N	450	-0-	-0-	-0-	9	1	424	3	Y	15	13	1			5
							17	9									
*10	468	N	468	-0-	-0-	-0-	10	1	441	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	757	N	757	-0-	-0-	-0-	21	1	724	3	Y	11	11	1			2
							12	9									
12	775	N	772	-0-	-3	-0-	16	1	744	3	Y	11	10	1			3
							12	9									
*01	792	N	792	-0-	-0-	-0-	13	1	767	3	Y	11	12	1			2
							12	9									
02	700	N	658	-0-	-42	-0-	11	1	634	3	Y	12	11	1			3
							13	9									
03	775	N	724	-0-	-51	-0-	15	1	698	3	Y	10	11	1			2
							11	9									
04	750	N	684	-0-	-66	-0-	16	1	662	3	Y	5	6	1			1
							6	9									
05	807	N	807	-0-	-0-	-0-	16	1	787	3	Y	4	4	1			1
							4	9									
06	785	N	785	-0-	-0-	-0-	20	1	761	3	Y	4	4	1			1
							4	9									
*07	813	N	813	-0-	-0-	-0-	16	1	784	3	Y	12	9	1			4
							13	9									
*08	787	N	787	-0-	-0-	-0-	17	1	756	3	Y	13	14	1			3
							14	9									
09	780	N	722	-0-	-58	-0-	15	1	690	3	Y	15	13	1			5
							17	9									
10	806	N	708	-0-	-98	-0-	15	1	676	3	Y	15	15	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	270	N	216	-0-		-54		-0-		6	1	209	3	Y	1	1	1			-0-
										1	9									
12	155	N	107	-0-		-48		-0-		2	1	101	3	Y	4	3	1			1
										4	9									
*01	155	N	98	-0-		-57		-0-		2	1	90	3	Y	5	5	1			1
										6	9									
02	196	N	86	-0-		-110		-0-		1	1	75	3	Y	9	8	1			2
										10	9									
03	94	N	94	-0-		-0-		-0-		2	1	81	3	Y	10	10	1			2
										11	9									
04	257	N	257	-0-		-0-		-0-		6	1	245	3	Y	5	6	1			1
										6	9									
05	343	N	343	-0-		-0-		-0-		7	1	332	3	Y	4	4	1			1
										4	9									
06	336	N	336	-0-		-0-		-0-		9	1	323	3	Y	4	4	1			1
										4	9									
*07	342	N	342	-0-		-0-		-0-		6	1	324	3	Y	11	8	1			4
										12	9									
*08	345	N	345	-0-		-0-		-0-		7	1	324	3	Y	13	14	1			3
										14	9									
09	336	N	336	-0-		-0-		-0-		7	1	312	3	Y	15	13	1			5
										17	9									
10	341	N	341	-0-		-0-		-0-		7	1	317	3	Y	15	15	1			5
										17	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	810	N	728	-0-		-82		-0-		21	1	699	3	Y	7	8	1			1
										8	9									
12	775	N	425	-0-		-350		-0-		9	1	410	3	Y	5	5	1			1
										6	9									
*01	725	N	725	-0-		-0-		-0-		12	1	703	3	Y	9	8	1			2
										10	9									
02	697	N	697	-0-		-0-		-0-		12	1	673	3	Y	11	10	1			3
										12	9									
03	671	N	671	-0-		-0-		-0-		14	1	646	3	Y	10	11	1			2
										11	9									
04	690	N	513	-0-		-177		-0-		12	1	495	3	Y	5	6	1			1
										6	9									
05	775	N	592	-0-		-183		-0-		12	1	576	3	Y	4	4	1			1
										4	9									
06	786	N	786	-0-		-0-		-0-		20	1	762	3	Y	4	4	1			1
										4	9									
*07	703	N	703	-0-		-0-		-0-		13	1	677	3	Y	12	9	1			4
										13	9									
*08	602	N	602	-0-		-0-		-0-		13	1	575	3	Y	13	14	1			3
										14	9									
09	690	N	532	-0-		-158		-0-		11	1	504	3	Y	15	13	1			5
										17	9									
10	713	N	604	-0-		-109		-0-		13	1	581	3	Y	9	11	1			3
										10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2040	N	1959	-0-		-81	-0-		56	1		1879	3		Y	22	21	1			4
									24	9										
12	2108	N	2035	-0-		-73	-0-		42	1		1971	3		Y	20	19	1			5
									22	9										
*01	2046	N	1536	-0-		-510	-0-		25	1		1492	3		Y	17	19	1			3
									19	9										
02	1776	N	1776	-0-		-0-	-0-		30	1		1733	3		Y	12	12	1			3
									13	9										
03	1660	N	1660	-0-		-0-	-0-		35	1		1614	3		Y	10	11	1			2
									11	9										
04	1050	N	1050	-0-		-0-	-0-		25	1		1019	3		Y	5	6	1			1
									6	9										
05	1430	N	1430	-0-		-0-	-0-		29	1		1397	3		Y	4	4	1			1
									4	9										
06	1533	N	1533	-0-		-0-	-0-		40	1		1489	3		Y	4	4	1			1
									4	9										
*07	1542	N	1542	-0-		-0-	-0-		30	1		1499	3		Y	12	9	1			4
									13	9										
*08	2256	N	2256	-0-		-0-	-0-		50	1		2192	3		Y	13	14	1			3
									14	9										
09	1951	N	1951	-0-		-0-	-0-		42	1		1892	3		Y	15	13	1			5
									17	9										
*10	2392	N	2392	-0-		-0-	-0-		53	1		2322	3		Y	15	15	1			5
									17	9										

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1325	N	1325	-0-		-0-	-0-		37	1		1264	3		Y	22	21	1			4
									24	9										
12	1223	N	1223	-0-		-0-	-0-		25	1		1176	3		Y	20	19	1			5
									22	9										
*01	1207	N	1207	-0-		-0-	-0-		19	1		1169	3		Y	17	19	1			3
									19	9										
02	1043	N	1043	-0-		-0-	-0-		17	1		1013	3		Y	12	12	1			3
									13	9										
03	1101	N	1101	-0-		-0-	-0-		23	1		1067	3		Y	10	11	1			2
									11	9										
04	996	N	996	-0-		-0-	-0-		24	1		966	3		Y	5	6	1			1
									6	9										
05	930	N	872	-0-		-58	-0-		17	1		851	3		Y	4	4	1			1
									4	9										
06	900	N	819	-0-		-81	-0-		21	1		794	3		Y	4	4	1			1
									4	9										
*07	930	N	882	-0-		-48	-0-		17	1		853	3		Y	11	8	1			4
									12	9										
*08	907	N	907	-0-		-0-	-0-		20	1		873	3		Y	13	14	1			3
									14	9										
09	791	N	791	-0-		-0-	-0-		17	1		757	3		Y	15	13	1			5
									17	9										
10	806	N	768	-0-		-38	-0-		17	1		734	3		Y	15	15	1			5
									17	9										

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	660	-0-	-0-	-0-		19	1	629	3	Y	11	11	1			2
								12	9									
12	673	N	673	-0-	-0-	-0-		14	1	647	3	Y	11	10	1			3
								12	9									
*01	678	N	678	-0-	-0-	-0-		11	1	655	3	Y	11	12	1			2
								12	9									
02	642	N	642	-0-	-0-	-0-		11	1	618	3	Y	12	11	1			3
								13	9									
03	620	N	511	-0-	-109	-0-		11	1	489	3	Y	10	11	1			2
								11	9									
04	703	N	703	-0-	-0-	-0-		17	1	680	3	Y	5	6	1			1
								6	9									
05	627	N	627	-0-	-0-	-0-		13	1	610	3	Y	4	4	1			1
								4	9									
06	601	N	601	-0-	-0-	-0-		15	1	582	3	Y	4	4	1			1
								4	9									
*07	620	N	484	-0-	-136	-0-		9	1	463	3	Y	11	8	1			4
								12	9									
*08	717	N	717	-0-	-0-	-0-		16	1	687	3	Y	13	14	1			3
								14	9									
09	628	N	628	-0-	-0-	-0-		13	1	598	3	Y	15	13	1			5
								17	9									
*10	632	N	632	-0-	-0-	-0-		14	1	601	3	Y	15	15	1			5
								17	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	990	N	690	-0-	-300	-0-		20	1	659	3	Y	10	10	1			2
								11	9									
12	1023	N	829	-0-	-194	-0-		17	1	800	3	Y	11	10	1			3
								12	9									
*01	1023	N	788	-0-	-235	-0-		13	1	763	3	Y	11	12	1			2
								12	9									
02	644	N	632	-0-	-12	-0-		11	1	611	3	Y	9	9	1			2
								10	9									
03	837	N	600	-0-	-237	-0-		13	1	587	3	Y	-0-	2	1			-0-
04	750	N	544	-0-	-206	-0-		13	1	531	3	Y	-0-					-0-
05	713	N	537	-0-	-176	-0-		11	1	526	3	Y	-0-					-0-
06	570	N	476	-0-	-94	-0-		12	1	464	3	Y	-0-					-0-
*07	592	N	592	-0-	-0-	-0-		11	1	581	3	Y	-0-					-0-
*08	527	N	416	-0-	-111	-0-		9	1	407	3	Y	-0-					-0-
09	480	N	99	-0-	-381	-0-		2	1	97	3	Y	-0-					-0-
*10	798	N	798	-0-	-0-	-0-		18	1	780	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	760	N	760	-0-		-0-	-0-	22	1	726	3	Y	11	11	1			2
								12	9									
12	837	N	726	-0-		-111	-0-	15	1	699	3	Y	11	10	1			3
								12	9									
*01	868	N	722	-0-		-146	-0-	12	1	698	3	Y	11	12	1			2
								12	9									
02	700	N	635	-0-		-65	-0-	11	1	611	3	Y	12	11	1			3
								13	9									
03	878	N	878	-0-		-0-	-0-	19	1	848	3	Y	10	11	1			2
								11	9									
04	988	N	988	-0-		-0-	-0-	24	1	958	3	Y	5	6	1			1
								6	9									
05	1051	N	1051	-0-		-0-	-0-	21	1	1026	3	Y	4	4	1			1
								4	9									
06	1014	N	1014	-0-		-0-	-0-	26	1	984	3	Y	4	4	1			1
								4	9									
*07	992	N	992	-0-		-0-	-0-	19	1	961	3	Y	11	8	1			4
								12	9									
*08	981	N	981	-0-		-0-	-0-	22	1	953	3	Y	5	8	1			1
								6	9									
09	1020	N	893	-0-		-127	-0-	19	1	874	3	Y	-0-	1	1			-0-
10	992	N	913	-0-		-79	-0-	20	1	893	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	914	-0-		-16	-0-	26	1	876	3	Y	11	11	1			2
								12	9									
12	961	N	881	-0-		-80	-0-	18	1	851	3	Y	11	10	1			3
								12	9									
*01	1087	N	1087	-0-		-0-	-0-	18	1	1057	3	Y	11	12	1			2
								12	9									
02	1079	N	1079	-0-		-0-	-0-	18	1	1048	3	Y	12	11	1			3
								13	9									
03	1055	N	1055	-0-		-0-	-0-	22	1	1022	3	Y	10	11	1			2
								11	9									
04	930	N	866	-0-		-64	-0-	21	1	839	3	Y	5	6	1			1
								6	9									
05	961	N	869	-0-		-92	-0-	17	1	848	3	Y	4	4	1			1
								4	9									
06	930	N	865	-0-		-65	-0-	22	1	839	3	Y	4	4	1			1
								4	9									
*07	899	N	868	-0-		-31	-0-	17	1	838	3	Y	12	9	1			4
								13	9									
*08	868	N	841	-0-		-27	-0-	18	1	809	3	Y	13	14	1			3
								14	9									
09	840	N	811	-0-		-29	-0-	17	1	777	3	Y	15	13	1			5
								17	9									
10	868	N	837	-0-		-31	-0-	18	1	807	3	Y	11	12	1			4
								12	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	783	N	783	-0-	-0-	-0-	22	1	749	3	Y	11	11	1			2
							12	9									
12	952	N	952	-0-	-0-	-0-	20	1	920	3	Y	11	10	1			3
							12	9									
*01	1036	N	1036	-0-	-0-	-0-	17	1	1007	3	Y	11	12	1			2
							12	9									
02	769	N	769	-0-	-0-	-0-	13	1	753	3	Y	3	4	1			1
							3	9									
03	775	N	636	-0-	-139	-0-	14	1	622	3	Y	-0-	1	1			-0-
04	750	N	598	-0-	-152	-0-	14	1	584	3	Y	-0-					-0-
05	775	N	610	-0-	-165	-0-	12	1	598	3	Y	-0-					-0-
06	630	N	536	-0-	-94	-0-	14	1	522	3	Y	-0-					-0-
*07	691	N	691	-0-	-0-	-0-	13	1	678	3	Y	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	14	1	640	3	Y	-0-					-0-
09	655	N	655	-0-	-0-	-0-	14	1	641	3	Y	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	14	1	625	3	Y	-0-					-0-

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1140	N	1093	-0-	-47	-0-	31	1	1050	3	Y	11	11	1			2
							12	9									
12	1178	N	1118	-0-	-60	-0-	23	1	1083	3	Y	11	10	1			3
							12	9									
*01	1178	N	1156	-0-	-22	-0-	19	1	1125	3	Y	11	12	1			2
							12	9									
02	1008	N	961	-0-	-47	-0-	16	1	932	3	Y	12	11	1			3
							13	9									
03	1116	N	692	-0-	-424	-0-	15	1	667	3	Y	9	10	1			2
							10	9									
04	1110	N	1000	-0-	-110	-0-	24	1	970	3	Y	5	6	1			1
							6	9									
05	1119	N	1119	-0-	-0-	-0-	22	1	1093	3	Y	4	4	1			1
							4	9									
06	1119	N	1119	-0-	-0-	-0-	29	1	1086	3	Y	4	4	1			1
							4	9									
*07	1120	N	1120	-0-	-0-	-0-	21	1	1086	3	Y	12	9	1			4
							13	9									
*08	1116	N	1113	-0-	-3	-0-	24	1	1075	3	Y	13	14	1			3
							14	9									
09	1058	N	1058	-0-	-0-	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
10	1085	N	1067	-0-	-18	-0-	23	1	1027	3	Y	15	15	1			5
							17	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	470	N	470	-0-	-0-	-0-	14	1	456	3	Y	-0-					-0-
12	465	N	390	-0-	-75	-0-	8	1	382	3	Y	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	8	1	493	3	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	8	1	442	3	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	9	1	408	3	Y	-0-					-0-
04	450	N	359	-0-	-91	-0-	9	1	350	3	Y	-0-					-0-
05	465	N	367	-0-	-98	-0-	7	1	360	3	Y	-0-					-0-
06	390	N	371	-0-	-19	-0-	10	1	361	3	Y	-0-					-0-
*07	372	N	326	-0-	-46	-0-	6	1	320	3	Y	-0-					-0-
*08	372	N	305	-0-	-67	-0-	7	1	298	3	Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	9	1	387	3	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	7	1	321	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	360	N	323	-0-		-37	-0-	9	1	312	3	Y	2	2	1			-0-
								2	9									
12	372	N	326	-0-		-46	-0-	7	1	307	3	Y	11	8	1			3
								12	9									
*01	341	N	325	-0-		-16	-0-	5	1	308	3	Y	11	12	1			2
								12	9									
02	308	N	284	-0-		-24	-0-	5	1	275	3	Y	4	5	1			1
								4	9									
03	341	N	309	-0-		-32	-0-	7	1	302	3	Y	-0-	1	1			-0-
04	315	N	315	-0-		-0-	-0-	8	1	307	3	Y	-0-					-0-
05	313	N	313	-0-		-0-	-0-	6	1	307	3	Y	-0-					-0-
06	301	N	301	-0-		-0-	-0-	8	1	293	3	Y	-0-					-0-
*07	341	N	291	-0-		-50	-0-	6	1	285	3	Y	-0-					-0-
*08	310	N	308	-0-		-2	-0-	7	1	301	3	Y	-0-					-0-
09	300	N	294	-0-		-6	-0-	6	1	288	3	Y	-0-					-0-
*10	303	N	303	-0-		-0-	-0-	7	1	296	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	711	-0-		-39	-0-	20	1	679	3	Y	11	11	1			2
								12	9									
12	744	N	717	-0-		-27	-0-	15	1	690	3	Y	11	10	1			3
								12	9									
*01	744	N	716	-0-		-28	-0-	12	1	692	3	Y	11	12	1			2
								12	9									
02	672	N	641	-0-		-31	-0-	11	1	617	3	Y	12	11	1			3
								13	9									
03	691	N	691	-0-		-0-	-0-	15	1	665	3	Y	10	11	1			2
								11	9									
04	690	N	386	-0-		-304	-0-	9	1	371	3	Y	5	6	1			1
								6	9									
05	751	N	751	-0-		-0-	-0-	15	1	732	3	Y	4	4	1			1
								4	9									
06	715	N	715	-0-		-0-	-0-	18	1	693	3	Y	4	4	1			1
								4	9									
*07	705	N	705	-0-		-0-	-0-	13	1	679	3	Y	12	9	1			4
								13	9									
*08	744	N	694	-0-		-50	-0-	15	1	665	3	Y	13	14	1			3
								14	9									
09	690	N	671	-0-		-19	-0-	14	1	640	3	Y	15	13	1			5
								17	9									
10	713	N	676	-0-		-37	-0-	15	1	644	3	Y	15	15	1			5
								17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1260	N	1222	-0-		-38	-0-	35	1	1175	3	Y	11	11	1			2
								12	9									
12	1302	N	1170	-0-		-132	-0-	24	1	1134	3	Y	11	10	1			3
								12	9									
*01	1271	N	1202	-0-		-69	-0-	20	1	1170	3	Y	11	12	1			2
								12	9									
02	1148	N	1019	-0-		-129	-0-	17	1	989	3	Y	12	11	1			3
								13	9									
03	1178	N	1102	-0-		-76	-0-	23	1	1068	3	Y	10	11	1			2
								11	9									
04	1170	N	1067	-0-		-103	-0-	25	1	1036	3	Y	5	6	1			1
								6	9									
05	1380	N	1380	-0-		-0-	-0-	28	1	1348	3	Y	4	4	1			1
								4	9									
06	1238	N	1238	-0-		-0-	-0-	32	1	1202	3	Y	4	4	1			1
								4	9									
*07	1231	N	1231	-0-		-0-	-0-	24	1	1194	3	Y	12	9	1			4
								13	9									
*08	1254	N	1254	-0-		-0-	-0-	27	1	1213	3	Y	13	14	1			3
								14	9									
09	1230	N	1207	-0-		-23	-0-	26	1	1164	3	Y	15	13	1			5
								17	9									
10	1240	N	1227	-0-		-13	-0-	27	1	1183	3	Y	15	15	1			5
								17	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	637	-0-		-23	-0-	18	1	607	3	Y	11	11	1			2
								12	9									
12	630	N	630	-0-		-0-	-0-	13	1	605	3	Y	11	10	1			3
								12	9									
*01	620	N	620	-0-		-0-	-0-	10	1	598	3	Y	11	12	1			2
								12	9									
02	588	N	585	-0-		-3	-0-	10	1	562	3	Y	12	11	1			3
								13	9									
03	640	N	640	-0-		-0-	-0-	14	1	615	3	Y	10	11	1			2
								11	9									
04	677	N	677	-0-		-0-	-0-	16	1	655	3	Y	5	6	1			1
								6	9									
05	679	N	679	-0-		-0-	-0-	14	1	661	3	Y	4	4	1			1
								4	9									
06	609	N	609	-0-		-0-	-0-	16	1	589	3	Y	4	4	1			1
								4	9									
*07	620	N	613	-0-		-7	-0-	12	1	588	3	Y	12	9	1			4
								13	9									
*08	620	N	597	-0-		-23	-0-	13	1	570	3	Y	13	14	1			3
								14	9									
09	600	N	588	-0-		-12	-0-	12	1	559	3	Y	15	13	1			5
								17	9									
10	620	N	602	-0-		-18	-0-	13	1	572	3	Y	15	15	1			5
								17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	720	N	646	-0-	-74	-0-	18	1	615	3	Y	12	12	1			2
							13	9									
12	783	N	783	-0-	-0-	-0-	16	1	750	3	Y	15	13	1			4
							17	9									
*01	682	N	682	-0-	-0-	-0-	11	1	653	3	Y	16	17	1			3
							18	9									
02	645	N	645	-0-	-0-	-0-	11	1	627	3	Y	6	8	1			1
							7	9									
03	644	N	644	-0-	-0-	-0-	14	1	630	3	Y	-0-	1	1			-0-
04	655	N	655	-0-	-0-	-0-	16	1	639	3	Y	-0-					-0-
05	691	N	691	-0-	-0-	-0-	14	1	677	3	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	19	1	703	3	Y	-0-					-0-
*07	802	N	802	-0-	-0-	-0-	16	1	786	3	Y	-0-					-0-
*08	900	N	900	-0-	-0-	-0-	20	1	880	3	Y	-0-					-0-
09	811	N	811	-0-	-0-	-0-	18	1	793	3	Y	-0-					-0-
*10	754	N	754	-0-	-0-	-0-	17	1	737	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	517	N	517	-0-	-0-	-0-	15	1	490	3	Y	11	11	1			2
							12	9									
12	516	N	516	-0-	-0-	-0-	10	1	494	3	Y	11	10	1			3
							12	9									
*01	572	N	572	-0-	-0-	-0-	9	1	551	3	Y	11	12	1			2
							12	9									
02	486	N	486	-0-	-0-	-0-	8	1	465	3	Y	12	11	1			3
							13	9									
03	527	N	516	-0-	-11	-0-	11	1	494	3	Y	10	11	1			2
							11	9									
04	510	N	506	-0-	-4	-0-	12	1	488	3	Y	5	6	1			1
							6	9									
05	527	N	481	-0-	-46	-0-	10	1	467	3	Y	4	4	1			1
							4	9									
06	510	N	473	-0-	-37	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
*07	527	N	458	-0-	-69	-0-	9	1	436	3	Y	12	9	1			4
							13	9									
*08	517	N	517	-0-	-0-	-0-	11	1	492	3	Y	13	14	1			3
							14	9									
09	497	N	497	-0-	-0-	-0-	10	1	470	3	Y	15	13	1			5
							17	9									
*10	504	N	504	-0-	-0-	-0-	11	1	476	3	Y	15	15	1			5
							17	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	382	N	382	-0-	-0-	-0-	11	1	371	3	Y	-0-					-0-
12	372	N	327	-0-	-45	-0-	7	1	320	3	Y	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	7	1	437	3	Y	-0-					-0-
02	364	N	351	-0-	-13	-0-	6	1	345	3	Y	-0-					-0-
03	392	N	392	-0-	-0-	-0-	8	1	384	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	9	1	351	3	Y	-0-					-0-
05	372	N	368	-0-	-4	-0-	7	1	361	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	10	1	361	3	Y	-0-					-0-
*07	372	N	332	-0-	-40	-0-	6	1	326	3	Y	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	9	1	378	3	Y	-0-					-0-
09	360	N	337	-0-	-23	-0-	7	1	330	3	Y	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	8	1	356	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1020	N	1012	-0-	-8	-0-	29	1	971	3	Y	11	11	1			2
							12	9									
12	1098	N	1098	-0-	-0-	-0-	23	1	1063	3	Y	11	10	1			3
							12	9									
*01	1054	N	1015	-0-	-39	-0-	16	1	987	3	Y	11	12	1			2
							12	9									
02	952	N	931	-0-	-21	-0-	16	1	902	3	Y	12	11	1			3
							13	9									
03	1085	N	1000	-0-	-85	-0-	21	1	968	3	Y	10	11	1			2
							11	9									
04	990	N	785	-0-	-205	-0-	19	1	760	3	Y	5	6	1			1
							6	9									
05	1023	N	737	-0-	-286	-0-	15	1	718	3	Y	4	4	1			1
							4	9									
06	960	N	617	-0-	-343	-0-	16	1	597	3	Y	4	4	1			1
							4	9									
*07	806	N	775	-0-	-31	-0-	15	1	749	3	Y	10	8	1			3
							11	9									
*08	1061	N	1061	-0-	-0-	-0-	23	1	1024	3	Y	13	13	1			3
							14	9									
09	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	13	1			5
							17	9									
*10	1012	N	1012	-0-	-0-	-0-	22	1	973	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1650	N	361	-0-	-1289	-0-	10	1	339	3	Y	11	11	1			2
							12	9									
12	992	N	667	-0-	-325	-0-	14	1	641	3	Y	11	10	1			3
							12	9									
*01	992	N	992	-0-	-0-	-0-	16	1	964	3	Y	11	12	1			2
							12	9									
02	646	N	646	-0-	-0-	-0-	11	1	622	3	Y	12	11	1			3
							13	9									
03	1789	N	1789	-0-	-0-	-0-	38	1	1740	3	Y	10	11	1			2
							11	9									
04	1080	N	1080	-0-	-0-	-0-	26	1	1048	3	Y	5	6	1			1
							6	9									
05	1574	N	1574	-0-	-0-	-0-	32	1	1538	3	Y	4	4	1			1
							4	9									
06	1519	N	1519	-0-	-0-	-0-	39	1	1476	3	Y	4	4	1			1
							4	9									
*07	1701	N	1701	-0-	-0-	-0-	33	1	1655	3	Y	12	9	1			4
							13	9									
*08	1926	N	1926	-0-	-0-	-0-	42	1	1870	3	Y	13	14	1			3
							14	9									
09	1628	N	1628	-0-	-0-	-0-	35	1	1576	3	Y	15	13	1			5
							17	9									
10	1519	N	1085	-0-	-434	-0-	24	1	1051	3	Y	9	11	1			3
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1290	N	1271	-0-	-19	-0-	36	1	1223	3	Y	11	11	1			2
							12	9									
12	1333	N	1308	-0-	-25	-0-	27	1	1269	3	Y	11	10	1			3
							12	9									
*01	1333	N	1307	-0-	-26	-0-	21	1	1274	3	Y	11	12	1			2
							12	9									
02	1176	N	1174	-0-	-2	-0-	20	1	1141	3	Y	12	11	1			3
							13	9									
03	1283	N	1283	-0-	-0-	-0-	27	1	1245	3	Y	10	11	1			2
							11	9									
04	1233	N	1233	-0-	-0-	-0-	29	1	1198	3	Y	5	6	1			1
							6	9									
05	1271	N	1256	-0-	-15	-0-	25	1	1227	3	Y	4	4	1			1
							4	9									
06	1230	N	1221	-0-	-9	-0-	31	1	1186	3	Y	4	4	1			1
							4	9									
*07	1271	N	1260	-0-	-11	-0-	24	1	1223	3	Y	12	9	1			4
							13	9									
*08	1271	N	1143	-0-	-128	-0-	25	1	1104	3	Y	13	14	1			3
							14	9									
09	1269	N	1269	-0-	-0-	-0-	27	1	1225	3	Y	15	13	1			5
							17	9									
10	1271	N	1258	-0-	-13	-0-	28	1	1213	3	Y	15	15	1			5
							17	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1534	N	1534	-0-	-0-	-0-	43	1	1461	3	Y	27	24	1			5
							30	9									
12	1696	N	1696	-0-	-0-	-0-	33	1	1549	3	Y	104	83	1			26
							114	9									
*01	1822	N	1822	-0-	-0-	-0-	28	1	1664	3	Y	118	121	1			23
							130	9									
02	1372	N	1315	-0-	-57	-0-	20	1	1179	3	Y	105	104	1			24
							116	9									
03	1519	N	485	-0-	-1034	-0-	8	1	359	3	Y	107	108	1			23
							118	9									
04	1470	N	1146	-0-	-324	-0-	26	1	1067	3	Y	48	58	1			13
							53	9									
05	1457	N	1262	-0-	-195	-0-	25	1	1224	3	Y	12	22	1			3
							13	9									
06	1598	N	1598	-0-	-0-	-0-	41	1	1553	3	Y	4	6	1			1
							4	9									
*07	1424	N	1424	-0-	-0-	-0-	27	1	1385	3	Y	11	8	1			4
							12	9									
*08	1271	N	1122	-0-	-149	-0-	25	1	1087	3	Y	9	11	1			2
							10	9									
09	930	N	843	-0-	-87	-0-	18	1	815	3	Y	9	8	1			3
							10	9									
*10	1615	N	1615	-0-	-0-	-0-	36	1	1562	3	Y	15	13	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	844	N	844	-0-	-0-	-0-	24	1	808	3	Y	11	11	1			2
							12	9									
12	1553	N	1553	-0-	-0-	-0-	32	1	1509	3	Y	11	10	1			3
							12	9									
*01	2580	N	2580	-0-	-0-	-0-	42	1	2526	3	Y	11	12	1			2
							12	9									
02	1705	N	1705	-0-	-0-	-0-	29	1	1663	3	Y	12	11	1			3
							13	9									
03	868	N	823	-0-	-45	-0-	17	1	795	3	Y	10	11	1			2
							11	9									
04	840	N	744	-0-	-96	-0-	18	1	720	3	Y	5	6	1			1
							6	9									
05	868	N	758	-0-	-110	-0-	15	1	739	3	Y	4	4	1			1
							4	9									
06	810	N	758	-0-	-52	-0-	20	1	734	3	Y	4	4	1			1
							4	9									
*07	775	N	768	-0-	-7	-0-	15	1	740	3	Y	12	9	1			4
							13	9									
*08	785	N	785	-0-	-0-	-0-	17	1	754	3	Y	13	14	1			3
							14	9									
09	825	N	825	-0-	-0-	-0-	18	1	790	3	Y	15	13	1			5
							17	9									
*10	841	N	841	-0-	-0-	-0-	18	1	806	3	Y	15	15	1			5
							17	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

*11	120	N	41	-0-	-79	-0-	1	1	40	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	3	1	178	3	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	2	1	129	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	6	1	274	3	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	7	1	335	3	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	8	1	304	3	Y	-0-					-0-
*07	307	N	307	-0-	-0-	-0-	6	1	301	3	Y	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	7	1	290	3	Y	-0-					-0-
09	300	N	267	-0-	-33	-0-	6	1	261	3	Y	-0-					-0-
10	310	N	202	-0-	-108	-0-	5	1	197	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	796	-0-		-74	-0-		23	1	761	3	Y	11	11	1			2
									12	9									
12	868	N	840	-0-		-28	-0-		17	1	811	3	Y	11	10	1			3
									12	9									
*01	868	N	725	-0-		-143	-0-		12	1	707	3	Y	5	7	1			1
									6	9									
02	756	N	745	-0-		-11	-0-		13	1	732	3	Y	-0-	1	1			-0-
03	719	N	719	-0-		-0-	-0-		15	1	704	3	Y	-0-					-0-
04	692	N	692	-0-		-0-	-0-		17	1	675	3	Y	-0-					-0-
05	668	N	668	-0-		-0-	-0-		13	1	655	3	Y	-0-					-0-
06	621	N	621	-0-		-0-	-0-		16	1	605	3	Y	-0-					-0-
*07	601	N	601	-0-		-0-	-0-		12	1	589	3	Y	-0-					-0-
*08	572	N	572	-0-		-0-	-0-		13	1	559	3	Y	-0-					-0-
09	570	N	563	-0-		-7	-0-		12	1	551	3	Y	-0-					-0-
10	589	N	585	-0-		-4	-0-		13	1	572	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1680	N	1566	-0-		-114	-0-		44	1	1498	3	Y	22	22	1			4
									24	9									
12	1617	N	1617	-0-		-0-	-0-		33	1	1564	3	Y	18	17	1			5
									20	9									
*01	1673	N	1673	-0-		-0-	-0-		27	1	1634	3	Y	11	14	1			2
									12	9									
02	1507	N	1507	-0-		-0-	-0-		25	1	1469	3	Y	12	11	1			3
									13	9									
03	1609	N	1609	-0-		-0-	-0-		34	1	1564	3	Y	10	11	1			2
									11	9									
04	1530	N	1521	-0-		-9	-0-		36	1	1479	3	Y	5	6	1			1
									6	9									
05	1581	N	1528	-0-		-53	-0-		31	1	1493	3	Y	4	4	1			1
									4	9									
06	1530	N	1467	-0-		-63	-0-		38	1	1425	3	Y	4	4	1			1
									4	9									
*07	1581	N	1509	-0-		-72	-0-		29	1	1467	3	Y	12	9	1			4
									13	9									
*08	1519	N	1153	-0-		-366	-0-		25	1	1114	3	Y	13	14	1			3
									14	9									
09	1440	N	1071	-0-		-369	-0-		23	1	1031	3	Y	15	13	1			5
									17	9									
10	1488	N	1343	-0-		-145	-0-		30	1	1296	3	Y	15	15	1			5
									17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	510	N	507	-0-	-3	-0-	14	1	481	3	Y	11	11	1			2
							12	9									
12	527	N	492	-0-	-35	-0-	10	1	472	3	Y	9	9	1			2
							10	9									
*01	584	N	584	-0-	-0-	-0-	9	1	562	3	Y	12	12	1			2
							13	9									
02	476	N	461	-0-	-15	-0-	8	1	440	3	Y	12	11	1			3
							13	9									
03	540	N	540	-0-	-0-	-0-	11	1	518	3	Y	10	11	1			2
							11	9									
04	570	N	327	-0-	-243	-0-	8	1	313	3	Y	5	6	1			1
							6	9									
05	496	N	359	-0-	-137	-0-	7	1	348	3	Y	4	4	1			1
							4	9									
06	510	N	418	-0-	-92	-0-	11	1	403	3	Y	4	4	1			1
							4	9									
*07	499	N	499	-0-	-0-	-0-	9	1	480	3	Y	9	7	1			3
							10	9									
*08	496	N	496	-0-	-0-	-0-	11	1	485	3	Y	-0-	3	1			-0-
09	481	N	481	-0-	-0-	-0-	10	1	471	3	Y	-0-					-0-
10	496	N	472	-0-	-24	-0-	11	1	461	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2164	N	2164	-0-	-0-	-0-	62	1	2078	3	Y	22	21	1			4
							24	9									
12	1961	N	1961	-0-	-0-	-0-	40	1	1899	3	Y	20	19	1			5
							22	9									
*01	2035	N	2035	-0-	-0-	-0-	33	1	1976	3	Y	24	24	1			5
							26	9									
02	1526	N	1526	-0-	-0-	-0-	25	1	1477	3	Y	22	22	1			5
							24	9									
03	1573	N	1573	-0-	-0-	-0-	33	1	1516	3	Y	22	22	1			5
							24	9									
04	1710	N	1507	-0-	-203	-0-	36	1	1460	3	Y	10	12	1			3
							11	9									
05	1705	N	1482	-0-	-223	-0-	30	1	1443	3	Y	8	9	1			2
							9	9									
06	1530	N	1403	-0-	-127	-0-	36	1	1358	3	Y	8	8	1			2
							9	9									
*07	1550	N	1396	-0-	-154	-0-	27	1	1345	3	Y	22	17	1			7
							24	9									
*08	1488	N	1333	-0-	-155	-0-	29	1	1274	3	Y	27	28	1			6
							30	9									
09	1359	N	1359	-0-	-0-	-0-	29	1	1299	3	Y	28	25	1			9
							31	9									
*10	1545	N	1545	-0-	-0-	-0-	34	1	1483	3	Y	25	26	1			8
							28	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1177	N	1177	-0-	-0-	-0-	34	1	1131	3	Y	11	11	1			2
							12	9									
12	982	N	982	-0-	-0-	-0-	20	1	952	3	Y	9	9	1			2
							10	9									
*01	895	N	895	-0-	-0-	-0-	14	1	868	3	Y	12	12	1			2
							13	9									
02	868	N	816	-0-	-52	-0-	14	1	789	3	Y	12	11	1			3
							13	9									
03	961	N	921	-0-	-40	-0-	20	1	890	3	Y	10	11	1			2
							11	9									
04	1725	N	1725	-0-	-0-	-0-	41	1	1678	3	Y	5	6	1			1
							6	9									
05	1475	N	1475	-0-	-0-	-0-	30	1	1441	3	Y	4	4	1			1
							4	9									
06	1305	N	1305	-0-	-0-	-0-	34	1	1267	3	Y	4	4	1			1
							4	9									
*07	1303	N	1303	-0-	-0-	-0-	25	1	1265	3	Y	12	9	1			4
							13	9									
*08	1288	N	1288	-0-	-0-	-0-	28	1	1246	3	Y	13	14	1			3
							14	9									
09	1230	N	1230	-0-	-0-	-0-	26	1	1187	3	Y	15	13	1			5
							17	9									
10	1271	N	1228	-0-	-43	-0-	27	1	1184	3	Y	15	15	1			5
							17	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1444	N	1444	-0-	-0-	-0-	41	1	1379	3	Y	22	22	1			4
							24	9									
12	1489	N	1489	-0-	-0-	-0-	30	1	1437	3	Y	20	19	1			5
							22	9									
*01	1480	N	1480	-0-	-0-	-0-	24	1	1437	3	Y	17	19	1			3
							19	9									
02	1327	N	1327	-0-	-0-	-0-	22	1	1292	3	Y	12	12	1			3
							13	9									
03	1467	N	1467	-0-	-0-	-0-	31	1	1425	3	Y	10	11	1			2
							11	9									
04	1438	N	1438	-0-	-0-	-0-	34	1	1398	3	Y	5	6	1			1
							6	9									
05	1426	N	1168	-0-	-258	-0-	23	1	1141	3	Y	4	4	1			1
							4	9									
06	1380	N	1280	-0-	-100	-0-	33	1	1243	3	Y	4	4	1			1
							4	9									
*07	1426	N	1362	-0-	-64	-0-	26	1	1323	3	Y	12	9	1			4
							13	9									
*08	1346	N	1346	-0-	-0-	-0-	29	1	1303	3	Y	13	14	1			3
							14	9									
09	1312	N	1312	-0-	-0-	-0-	28	1	1267	3	Y	15	13	1			5
							17	9									
*10	1346	N	1346	-0-	-0-	-0-	30	1	1299	3	Y	15	15	1			5
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1283	N	1283	-0-		-0-		-0-		37	1	1234	3	Y	11	10	1			2
										12	9									
12	912	N	912	-0-		-0-		-0-		19	1	881	3	Y	11	10	1			3
										12	9									
*01	992	N	862	-0-		-130		-0-		14	1	837	3	Y	10	11	1			2
										11	9									
02	1204	N	731	-0-		-473		-0-		12	1	713	3	Y	5	6	1			1
										6	9									
03	899	N	843	-0-		-56		-0-		18	1	813	3	Y	11	10	1			2
										12	9									
04	840	N	230	-0-		-610		-0-		5	1	219	3	Y	5	6	1			1
										6	9									
05	806	N	547	-0-		-259		-0-		11	1	532	3	Y	4	4	1			1
										4	9									
06	914	N	914	-0-		-0-		-0-		24	1	886	3	Y	4	4	1			1
										4	9									
*07	1336	N	1336	-0-		-0-		-0-		26	1	1298	3	Y	11	8	1			4
										12	9									
*08	558	N	520	-0-		-38		-0-		11	1	501	3	Y	7	9	1			2
										8	9									
09	334	N	334	-0-		-0-		-0-		7	1	327	3	Y	-0-	2	1			-0-
*10	2069	N	2069	-0-		-0-		-0-		46	1	2023	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2040	N	1831	-0-		-209		-0-		52	1	1767	3	Y	11	11	1			2
										12	9									
12	1984	N	1821	-0-		-163		-0-		38	1	1770	3	Y	12	11	1			3
										13	9									
*01	1953	N	1789	-0-		-164		-0-		29	1	1734	3	Y	24	22	1			5
										26	9									
02	1708	N	1388	-0-		-320		-0-		23	1	1341	3	Y	22	22	1			5
										24	9									
03	2024	N	2024	-0-		-0-		-0-		43	1	1957	3	Y	22	22	1			5
										24	9									
04	1811	N	1811	-0-		-0-		-0-		43	1	1757	3	Y	10	12	1			3
										11	9									
05	1560	N	1560	-0-		-0-		-0-		31	1	1520	3	Y	8	9	1			2
										9	9									
06	1860	N	1739	-0-		-121		-0-		45	1	1685	3	Y	8	8	1			2
										9	9									
*07	1860	N	1775	-0-		-85		-0-		34	1	1717	3	Y	22	17	1			7
										24	9									
*08	1696	N	1696	-0-		-0-		-0-		37	1	1629	3	Y	27	28	1			6
										30	9									
09	1740	N	1535	-0-		-205		-0-		33	1	1476	3	Y	24	22	1			8
										26	9									
*10	1781	N	1781	-0-		-0-		-0-		39	1	1725	3	Y	15	18	1			5
										17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	816	-0-		-24	-0-	23	1	781	3	Y	11	11	1			2
								12	9									
12	868	N	551	-0-		-317	-0-	11	1	531	3	Y	8	8	1			2
								9	9									
*01	868	N	567	-0-		-301	-0-	9	1	546	3	Y	11	11	1			2
								12	9									
02	756	N	497	-0-		-259	-0-	8	1	479	3	Y	9	9	1			2
								10	9									
03	558	N	363	-0-		-195	-0-	8	1	355	3	Y	-0-	2	1			-0-
04	1016	N	1016	-0-		-0-	-0-	24	1	992	3	Y	-0-					-0-
05	985	N	985	-0-		-0-	-0-	20	1	965	3	Y	-0-					-0-
06	861	N	861	-0-		-0-	-0-	22	1	839	3	Y	-0-					-0-
*07	837	N	830	-0-		-7	-0-	16	1	814	3	Y	-0-					-0-
*08	852	N	852	-0-		-0-	-0-	19	1	833	3	Y	-0-					-0-
09	870	N	791	-0-		-79	-0-	17	1	774	3	Y	-0-					-0-
10	837	N	810	-0-		-27	-0-	18	1	792	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	142	-0-		-698	-0-	4	1	127	3	Y	10	10	1			2
								11	9									
12	868	N	69	-0-		-799	-0-	1	1	60	3	Y	7	7	1			2
								8	9									
*01	1113	N	1113	-0-		-0-	-0-	18	1	1083	3	Y	11	11	1			2
								12	9									
02	884	N	884	-0-		-0-	-0-	15	1	856	3	Y	12	11	1			3
								13	9									
03	935	N	935	-0-		-0-	-0-	20	1	904	3	Y	10	11	1			2
								11	9									
04	901	N	901	-0-		-0-	-0-	21	1	874	3	Y	5	6	1			1
								6	9									
05	874	N	874	-0-		-0-	-0-	17	1	853	3	Y	4	4	1			1
								4	9									
06	860	N	860	-0-		-0-	-0-	22	1	834	3	Y	4	4	1			1
								4	9									
*07	848	N	848	-0-		-0-	-0-	16	1	819	3	Y	12	9	1			4
								13	9									
*08	655	N	655	-0-		-0-	-0-	14	1	633	3	Y	7	9	1			2
								8	9									
09	870	N	811	-0-		-59	-0-	18	1	793	3	Y	-0-	2	1			-0-
*10	838	N	838	-0-		-0-	-0-	19	1	819	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1410	N	1371	-0-	-39	-0-	39	1	1320	3	Y	11	11	1			2
							12	9									
12	1457	N	1389	-0-	-68	-0-	29	1	1348	3	Y	11	10	1			3
							12	9									
*01	1426	N	1394	-0-	-32	-0-	23	1	1359	3	Y	11	12	1			2
							12	9									
02	1288	N	1261	-0-	-27	-0-	21	1	1227	3	Y	12	11	1			3
							13	9									
03	1504	N	1504	-0-	-0-	-0-	32	1	1461	3	Y	10	11	1			2
							11	9									
04	1350	N	1301	-0-	-49	-0-	31	1	1264	3	Y	5	6	1			1
							6	9									
05	1395	N	1351	-0-	-44	-0-	27	1	1320	3	Y	4	4	1			1
							4	9									
06	1410	N	1298	-0-	-112	-0-	33	1	1261	3	Y	4	4	1			1
							4	9									
*07	1333	N	1308	-0-	-25	-0-	25	1	1270	3	Y	12	9	1			4
							13	9									
*08	1364	N	1320	-0-	-44	-0-	29	1	1277	3	Y	13	14	1			3
							14	9									
09	1291	N	1291	-0-	-0-	-0-	28	1	1246	3	Y	15	13	1			5
							17	9									
*10	1336	N	1336	-0-	-0-	-0-	30	1	1289	3	Y	15	15	1			5
							17	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

*11	633	N	633	-0-	-0-	-0-	18	1	603	3	Y	11	11	1			2
							12	9									
12	620	N	557	-0-	-63	-0-	11	1	537	3	Y	8	8	1			2
							9	9									
*01	680	N	680	-0-	-0-	-0-	11	1	669	3	Y	-0-	2	1			-0-
02	594	N	594	-0-	-0-	-0-	10	1	584	3	Y	-0-					-0-
03	735	N	735	-0-	-0-	-0-	16	1	719	3	Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	18	1	738	3	Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	15	1	755	3	Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	20	1	767	3	Y	-0-					-0-
*07	820	N	820	-0-	-0-	-0-	16	1	804	3	Y	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	18	1	799	3	Y	-0-					-0-
09	784	N	784	-0-	-0-	-0-	17	1	767	3	Y	-0-					-0-
*10	847	N	847	-0-	-0-	-0-	19	1	828	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1214	N	1214	-0-	-0-	-0-	35	1	1167	3	Y	11	11	1			2
							12	9									
12	1222	N	1222	-0-	-0-	-0-	25	1	1185	3	Y	11	10	1			3
							12	9									
*01	1269	N	1269	-0-	-0-	-0-	21	1	1236	3	Y	11	12	1			2
							12	9									
02	1112	N	1112	-0-	-0-	-0-	19	1	1080	3	Y	12	11	1			3
							13	9									
03	1209	N	1196	-0-	-13	-0-	25	1	1160	3	Y	10	11	1			2
							11	9									
04	1230	N	1144	-0-	-86	-0-	27	1	1111	3	Y	5	6	1			1
							6	9									
05	1240	N	1117	-0-	-123	-0-	22	1	1091	3	Y	4	4	1			1
							4	9									
06	1170	N	1089	-0-	-81	-0-	28	1	1057	3	Y	4	4	1			1
							4	9									
*07	1178	N	1123	-0-	-55	-0-	22	1	1088	3	Y	12	9	1			4
							13	9									
*08	1116	N	1112	-0-	-4	-0-	24	1	1074	3	Y	13	14	1			3
							14	9									
09	1124	N	1124	-0-	-0-	-0-	24	1	1083	3	Y	15	13	1			5
							17	9									
*10	1130	N	1130	-0-	-0-	-0-	25	1	1088	3	Y	15	15	1			5
							17	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	699	-0-	-51	-0-	20	1	667	3	Y	11	11	1			2
							12	9									
12	744	N	691	-0-	-53	-0-	14	1	665	3	Y	11	10	1			3
							12	9									
*01	744	N	713	-0-	-31	-0-	11	1	690	3	Y	11	12	1			2
							12	9									
02	644	N	610	-0-	-34	-0-	10	1	587	3	Y	12	11	1			3
							13	9									
03	682	N	670	-0-	-12	-0-	14	1	645	3	Y	10	11	1			2
							11	9									
04	690	N	655	-0-	-35	-0-	16	1	633	3	Y	5	6	1			1
							6	9									
05	682	N	666	-0-	-16	-0-	13	1	649	3	Y	4	4	1			1
							4	9									
06	715	N	715	-0-	-0-	-0-	18	1	693	3	Y	4	4	1			1
							4	9									
*07	682	N	537	-0-	-145	-0-	10	1	515	3	Y	11	8	1			4
							12	9									
*08	742	N	742	-0-	-0-	-0-	16	1	715	3	Y	10	12	1			2
							11	9									
09	630	N	171	-0-	-459	-0-	4	1	167	3	Y	-0-	2	1			-0-
*10	886	N	886	-0-	-0-	-0-	20	1	866	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	750	-0-		-0-	-0-	21	1	717	3	Y	11	11	1			2
								12	9									
12	775	N	735	-0-		-40	-0-	15	1	708	3	Y	11	10	1			3
								12	9									
*01	845	N	845	-0-		-0-	-0-	14	1	819	3	Y	11	12	1			2
								12	9									
02	700	N	669	-0-		-31	-0-	11	1	645	3	Y	12	11	1			3
								13	9									
03	762	N	762	-0-		-0-	-0-	16	1	735	3	Y	10	11	1			2
								11	9									
04	810	N	717	-0-		-93	-0-	17	1	694	3	Y	5	6	1			1
								6	9									
05	744	N	664	-0-		-80	-0-	13	1	647	3	Y	4	4	1			1
								4	9									
06	750	N	670	-0-		-80	-0-	17	1	649	3	Y	4	4	1			1
								4	9									
*07	744	N	687	-0-		-57	-0-	13	1	661	3	Y	12	9	1			4
								13	9									
*08	767	N	767	-0-		-0-	-0-	17	1	736	3	Y	13	14	1			3
								14	9									
09	756	N	756	-0-		-0-	-0-	16	1	723	3	Y	15	13	1			5
								17	9									
*10	748	N	748	-0-		-0-	-0-	16	1	715	3	Y	15	15	1			5
								17	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1410	N	1312	-0-		-98	-0-	37	1	1263	3	Y	11	11	1			2
								12	9									
12	1457	N	1348	-0-		-109	-0-	28	1	1308	3	Y	11	10	1			3
								12	9									
*01	1426	N	1343	-0-		-83	-0-	22	1	1309	3	Y	11	12	1			2
								12	9									
02	1232	N	1162	-0-		-70	-0-	19	1	1130	3	Y	12	11	1			3
								13	9									
03	1333	N	1321	-0-		-12	-0-	28	1	1282	3	Y	10	11	1			2
								11	9									
04	1290	N	1285	-0-		-5	-0-	31	1	1248	3	Y	5	6	1			1
								6	9									
05	1310	N	1310	-0-		-0-	-0-	26	1	1280	3	Y	4	4	1			1
								4	9									
06	1294	N	1294	-0-		-0-	-0-	33	1	1257	3	Y	4	4	1			1
								4	9									
*07	1333	N	1326	-0-		-7	-0-	25	1	1288	3	Y	12	9	1			4
								13	9									
*08	1313	N	1313	-0-		-0-	-0-	29	1	1270	3	Y	13	14	1			3
								14	9									
09	1255	N	1255	-0-		-0-	-0-	27	1	1211	3	Y	15	13	1			5
								17	9									
*10	1296	N	1296	-0-		-0-	-0-	29	1	1250	3	Y	15	15	1			5
								17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	522	-0-	-138	-0-	15	1	507	3	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	12	1	563	3	Y	3	2	1			1
							3	9									
*01	545	N	545	-0-	-0-	-0-	9	1	524	3	Y	11	10	1			2
							12	9									
02	500	N	500	-0-	-0-	-0-	8	1	479	3	Y	12	11	1			3
							13	9									
03	589	N	572	-0-	-17	-0-	12	1	549	3	Y	10	11	1			2
							11	9									
04	541	N	541	-0-	-0-	-0-	13	1	522	3	Y	5	6	1			1
							6	9									
05	561	N	561	-0-	-0-	-0-	11	1	546	3	Y	4	4	1			1
							4	9									
06	551	N	551	-0-	-0-	-0-	14	1	533	3	Y	4	4	1			1
							4	9									
*07	572	N	572	-0-	-0-	-0-	11	1	548	3	Y	12	9	1			4
							13	9									
*08	586	N	586	-0-	-0-	-0-	13	1	559	3	Y	13	14	1			3
							14	9									
09	595	N	595	-0-	-0-	-0-	13	1	565	3	Y	15	13	1			5
							17	9									
*10	602	N	602	-0-	-0-	-0-	13	1	572	3	Y	15	15	1			5
							17	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

*11	300	N	300	-0-	-0-	-0-	8	1	280	3	Y	11	11	1			2
							12	9									
12	323	N	323	-0-	-0-	-0-	6	1	305	3	Y	11	10	1			3
							12	9									
*01	355	N	355	-0-	-0-	-0-	6	1	337	3	Y	11	12	1			2
							12	9									
02	294	N	294	-0-	-0-	-0-	5	1	279	3	Y	9	9	1			2
							10	9									
03	315	N	315	-0-	-0-	-0-	7	1	308	3	Y	-0-	2	1			-0-
04	315	N	315	-0-	-0-	-0-	8	1	307	3	Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	7	1	337	3	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	9	1	325	3	Y	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	6	1	321	3	Y	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	7	1	303	3	Y	-0-					-0-
09	330	N	274	-0-	-56	-0-	6	1	268	3	Y	-0-					-0-
10	341	N	288	-0-	-53	-0-	6	1	282	3	Y	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	33	1	368	3	Y	-0-					-0-
06	450	N	359	-0-	-91	-0-	29	1	330	3	Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	25	1	287	3	Y	-0-					-0-
08	403	N	371	-0-	-32	-0-	29	1	342	3	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	37	1	397	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

05	763	N	763	-0-	-0-	-0-	62	1	694	3	Y	6	8	1			2
							7	9									
06	840	N	626	-0-	-214	-0-	50	1	566	3	Y	9	7	1			4
							10	9									
07	868	N	288	-0-	-580	-0-	23	1	263	3	Y	2	5	1			1
							2	9									
08	775	N	738	-0-	-37	-0-	57	1	671	3	Y	9	7	1			3
							10	9									
09	662	N	662	-0-	-0-	-0-	56	1	596	3	Y	9	8	1			4
							10	9									
*10	917	N	917	-0-	-0-	-0-	77	1	827	3	Y	12	15	1			1
							13	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

05	158	N	158	-0-	-0-	-0-	13	1	144	3	Y	1	2	1			-0-
							1	9									
06	119	N	119	-0-	-0-	-0-	9	1	108	3	Y	2	1	1			1
							2	9									
07	150	N	150	-0-	-0-	-0-	12	1	138	3	Y	-0-	1	1			-0-
08	225	N	225	-0-	-0-	-0-	17	1	205	3	Y	3	2	1			1
							3	9									
09	208	N	208	-0-	-0-	-0-	18	1	188	3	Y	2	2	1			1
							2	9									
*10	257	N	257	-0-	-0-	-0-	22	1	233	3	Y	2	3	1			-0-
							2	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

05	172	N	172	-0-	-0-	-0-	14	1	157	3	Y	1	2	1			-0-
							1	9									
06	180	N	121	-0-	-59	-0-	10	1	108	3	Y	3	2	1			1
							3	9									
07	156	N	156	-0-	-0-	-0-	13	1	142	3	Y	1	2	1			-0-
							1	9									
08	186	N	123	-0-	-63	-0-	9	1	111	3	Y	3	2	1			1
							3	9									
09	310	N	310	-0-	-0-	-0-	26	1	281	3	Y	3	3	1			1
							3	9									
10	155	N	114	-0-	-41	-0-	9	1	102	3	Y	3	4	1			-0-
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					-0-
07	341	N	337	-0-	-4	-0-	27	1	310	3	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	39	1	455	3	Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	23	1	242	3	Y	-0-					-0-
10	341	N	214	-0-	-127	-0-	18	1	196	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	21	1	237	3	Y	1	2	1			-0-
							1	9									
06	287	N	287	-0-	-0-	-0-	23	1	262	3	Y	2	1	1			1
							2	9									
07	261	N	261	-0-	-0-	-0-	21	1	240	3	Y	-0-	1	1			-0-
08	397	N	397	-0-	-0-	-0-	31	1	363	3	Y	3	2	1			1
							3	9									
09	284	N	284	-0-	-0-	-0-	24	1	258	3	Y	2	2	1			1
							2	9									
*10	424	N	424	-0-	-0-	-0-	36	1	387	3	Y	1	2	1			-0-
							1	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1678	N	1678	-0-	-0-	-0-	136	1	1532	3	Y	9	12	1			3
							10	9									
06	1758	N	1758	-0-	-0-	-0-	140	1	1603	3	Y	14	11	1			6
							15	9									
07	1114	N	1114	-0-	-0-	-0-	90	1	1018	3	Y	5	9	1			2
							6	9									
08	1085	N	684	-0-	-401	-0-	52	1	614	3	Y	16	13	1			5
							18	9									
09	1110	N	738	-0-	-372	-0-	62	1	661	3	Y	14	13	1			6
							15	9									
10	1116	N	1085	-0-	-31	-0-	90	1	974	3	Y	19	23	1			2
							21	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	58	1	654	3	Y	1	2	1			-0-
							1	9									
06	660	N	562	-0-	-98	-0-	45	1	514	3	Y	3	2	1			1
							3	9									
07	682	N	634	-0-	-48	-0-	51	1	582	3	Y	1	2	1			-0-
							1	9									
08	713	N	706	-0-	-7	-0-	55	1	648	3	Y	3	2	1			1
							3	9									
09	644	N	644	-0-	-0-	-0-	55	1	586	3	Y	3	3	1			1
							3	9									
*10	740	N	740	-0-	-0-	-0-	62	1	675	3	Y	3	4	1			-0-
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	65	1	739	3	Y	2	3	1			1
							2	9									
06	750	N	715	-0-	-35	-0-	57	1	654	3	Y	4	3	1			2
							4	9									
07	775	N	732	-0-	-43	-0-	59	1	673	3	Y	-0-	2	1			-0-
08	806	N	740	-0-	-66	-0-	58	1	678	3	Y	4	3	1			1
							4	9									
09	720	N	690	-0-	-30	-0-	59	1	625	3	Y	5	4	1			2
							6	9									
*10	853	N	853	-0-	-0-	-0-	72	1	775	3	Y	5	6	1			1
							6	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-
06	270	N	200	-0-	-70	-0-	16	1	184	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	28	1	322	3	Y	-0-					-0-
08	248	N	121	-0-	-127	-0-	10	1	111	3	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-					-0-
10	217	N	130	-0-	-87	-0-	11	1	119	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	44	1	492	3	Y	5	7	1			1
							6	9									
06	690	N	556	-0-	-134	-0-	44	1	503	3	Y	8	6	1			3
							9	9									
07	682	N	370	-0-	-312	-0-	30	1	337	3	Y	3	5	1			1
							3	9									
08	658	N	658	-0-	-0-	-0-	51	1	597	3	Y	9	7	1			3
							10	9									
09	450	N	164	-0-	-286	-0-	13	1	141	3	Y	9	8	1			4
							10	9									
*10	838	N	838	-0-	-0-	-0-	70	1	758	3	Y	9	12	1			1
							10	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	33	1	376	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	32	1	367	3	Y	-0-					-0-
07	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
08	372	N	145	-0-	-227	-0-	11	1	134	3	Y	-0-					-0-
09	270	N	42	-0-	-228	-0-	4	1	38	3	Y	-0-					-0-
10	279	N	14	-0-	-265	-0-	1	1	13	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	100	1	1128	3	Y	10	14	1			3
							11	9									
06	720	N	691	-0-	-29	-0-	54	1	618	3	Y	17	13	1			7
							19	9									
07	1331	N	1331	-0-	-0-	-0-	107	1	1217	3	Y	6	11	1			2
							7	9									
08	1209	N	1008	-0-	-201	-0-	78	1	911	3	Y	17	14	1			5
							19	9									
09	1620	N	1620	-0-	-0-	-0-	137	1	1463	3	Y	18	15	1			8
							20	9									
*10	2281	N	2281	-0-	-0-	-0-	191	1	2067	3	Y	21	27	1			2
							23	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-		-0-		-0-		47	1	529	3	Y	6	8	1			2
										7	9									
06	482	N	482	-0-		-0-		-0-		38	1	434	3	Y	9	7	1			4
										10	9									
07	837	N	635	-0-		-202		-0-		51	1	581	3	Y	3	6	1			1
										3	9									
08	685	N	685	-0-		-0-		-0-		53	1	619	3	Y	12	9	1			4
										13	9									
09	503	N	503	-0-		-0-		-0-		42	1	451	3	Y	9	9	1			4
										10	9									
10	620	N	455	-0-		-165		-0-		37	1	405	3	Y	12	15	1			1
										13	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-		-0-		-0-		35	1	397	3	Y	1	3	1			-0-
										1	9									
06	385	N	385	-0-		-0-		-0-		31	1	351	3	Y	3	2	1			1
										3	9									
07	374	N	374	-0-		-0-		-0-		30	1	343	3	Y	1	2	1			-0-
										1	9									
08	393	N	393	-0-		-0-		-0-		31	1	359	3	Y	3	2	1			1
										3	9									
09	539	N	539	-0-		-0-		-0-		46	1	490	3	Y	3	3	1			1
										3	9									
*10	330	N	330	-0-		-0-		-0-		28	1	299	3	Y	3	4	1			-0-
										3	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-		-0-		-0-		46	1	523	3	Y	6	8	1			2
										7	9									
06	300	N	243	-0-		-57		-0-		19	1	214	3	Y	9	7	1			4
										10	9									
07	348	N	348	-0-		-0-		-0-		28	1	317	3	Y	3	6	1			1
										3	9									
08	462	N	462	-0-		-0-		-0-		35	1	414	3	Y	12	9	1			4
										13	9									
09	478	N	478	-0-		-0-		-0-		40	1	428	3	Y	9	9	1			4
										10	9									
*10	512	N	512	-0-		-0-		-0-		42	1	458	3	Y	11	14	1			1
										12	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-		-0-		-0-		64	1	728	3	Y	6	8	1			2
										7	9									
06	930	N	759	-0-		-171		-0-		60	1	689	3	Y	9	7	1			4
										10	9									
07	837	N	681	-0-		-156		-0-		55	1	623	3	Y	3	6	1			1
										3	9									
08	806	N	779	-0-		-27		-0-		60	1	706	3	Y	12	9	1			4
										13	9									
09	910	N	910	-0-		-0-		-0-		77	1	823	3	Y	9	9	1			4
										10	9									
10	682	N	649	-0-		-33		-0-		54	1	584	3	Y	10	13	1			1
										11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-		-0-	-0-	66	1 3 9	745	3	Y	3	4	1			1
06	908	N	908	-0-		-0-	-0-	73	1 6 9	829	3	Y	5	4	1			2
07	988	N	988	-0-		-0-	-0-	80	1 2 9	906	3	Y	2	3	1			1
08	952	N	952	-0-		-0-	-0-	74	1 7 9	871	3	Y	6	5	1			2
09	750	N	662	-0-		-88	-0-	56	1 6 9	600	3	Y	5	5	1			2
10	775	N	761	-0-		-14	-0-	64	1 8 9	689	3	Y	7	8	1			1

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-		-0-	-0-	33	1 2 9	376	3	Y	2	3	1			1
06	313	N	313	-0-		-0-	-0-	25	1 4 9	284	3	Y	4	3	1			2
07	409	N	409	-0-		-0-	-0-	33	1 2 9	374	3	Y	2	3	1			1
08	914	N	914	-0-		-0-	-0-	72	1 4 9	838	3	Y	4	4	1			1
09	890	N	890	-0-		-0-	-0-	76	1 6 9	808	3	Y	5	4	1			2
*10	801	N	801	-0-		-0-	-0-	67	1 6 9	728	3	Y	5	6	1			1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-		-0-	-0-	57	1 1 9	638	3	Y	1	1	1			-0-
06	488	N	488	-0-		-0-	-0-	39	1 1 9	448	3	Y	1	1	1			-0-
07	560	N	560	-0-		-0-	-0-	45	1 1 9	514	3	Y	1	1	1			-0-
08	347	N	347	-0-		-0-	-0-	27	1 1 9	319	3	Y	1	1	1			-0-
09	495	N	495	-0-		-0-	-0-	42	1 1 9	452	3	Y	1	1	1			-0-
10	558	N	394	-0-		-164	-0-	33	1 2 9	359	3	Y	2	2	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-		-0-	-0-	31	1 1 9	352	3	Y	1	2	1			-0-
06	330	N	303	-0-		-27	-0-	24	1 3 9	276	3	Y	3	2	1			1
07	372	N	278	-0-		-94	-0-	22	1 1 9	255	3	Y	1	2	1			-0-
08	407	N	407	-0-		-0-	-0-	32	1 3 9	372	3	Y	3	2	1			1
09	512	N	512	-0-		-0-	-0-	44	1 2 9	466	3	Y	2	2	1			1
*10	762	N	762	-0-		-0-	-0-	64	1 3 9	695	3	Y	3	4	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	-0-	78	1	878	3	Y	3	4	1			1
							3	9									
06	948	N	948	-0-	-0-	-0-	76	1	866	3	Y	5	4	1			2
							6	9									
07	899	N	859	-0-	-40	-0-	69	1	788	3	Y	2	3	1			1
							2	9									
08	961	N	911	-0-	-50	-0-	71	1	833	3	Y	6	5	1			2
							7	9									
09	870	N	758	-0-	-112	-0-	64	1	688	3	Y	5	5	1			2
							6	9									
*10	1141	N	1141	-0-	-0-	-0-	96	1	1037	3	Y	7	8	1			1
							8	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

05	665	N	665	-0-	-0-	-0-	54	1	611	3	Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	90	1	1021	3	Y	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	93	1	1061	3	Y	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	84	1	980	3	Y	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	112	1	1192	3	Y	-0-					-0-
*10	1179	N	1179	-0-	-0-	-0-	100	1	1079	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

05	T. A.		1009	-0-	1009	2951	82	1	926	3	Y	1	1	1			-0-
							1	9									
06	T. A.		946	-0-	946	3897	76	1	869	3	Y	1	1	1			-0-
							1	9									
07	T. A.		819	-0-	819	4716	66	1	753	3	Y	-0-					-0-
08	T. A.		1671	-0-	1671	6387	131	1	1539	3	Y	1	1	1			-0-
							1	9									
09	3000	N	1544	-0-	-1456	4931	132	1	1410	3	Y	2	1	1			1
							2	9									
*10	3100	N	1100	-0-	-2000	2931	93	1	1006	3	Y	1	2	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

05	719	N	719	-0-	-0-	-0-	58	1	659	3	Y	2	3	1			1
							2	9									
06	646	N	646	-0-	-0-	-0-	52	1	590	3	Y	4	3	1			2
							4	9									
07	651	N	494	-0-	-157	-0-	40	1	454	3	Y	-0-	2	1			-0-
08	651	N	305	-0-	-346	-0-	24	1	277	3	Y	4	3	1			1
							4	9									
09	300	N	200	-0-	-100	-0-	17	1	177	3	Y	5	4	1			2
							6	9									
10	310	N	284	-0-	-26	-0-	24	1	254	3	Y	5	6	1			1
							6	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

05	1368	N	1368	-0-	-0-	-0-	111	1	1257	3	Y	-0-					-0-
06	810	N	707	-0-	-103	-0-	57	1	650	3	Y	-0-					-0-
07	961	N	254	-0-	-707	-0-	21	1	233	3	Y	-0-					-0-
08	1085	N	669	-0-	-416	-0-	53	1	616	3	Y	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	140	1	1497	3	Y	-0-					-0-
*10	1519	N	1519	-0-	-0-	-0-	129	1	1390	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1602	N	1602	-0-		-0-		-0-		130	1 2 9	1470	3	Y	2	3	1			1
06	880	N	880	-0-		-0-		-0-		71	1 4 9	805	3	Y	4	3	1			2
07	1566	N	1566	-0-		-0-		-0-		127	1 2 9	1437	3	Y	2	3	1			1
08	1771	N	1771	-0-		-0-		-0-		139	1 6 9	1626	3	Y	5	4	1			2
09	1226	N	1226	-0-		-0-		-0-		105	1 4 9	1117	3	Y	4	4	1			2
10	899	N	831	-0-		-68		-0-		70	1 6 9	755	3	Y	5	6	1			1

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-		-0-		-0-		41	1 1 9	458	3	Y	1	2	1			-0-
06	686	N	686	-0-		-0-		-0-		55	1 3 9	628	3	Y	3	2	1			1
07	671	N	671	-0-		-0-		-0-		54	1 1 9	616	3	Y	1	2	1			-0-
08	703	N	703	-0-		-0-		-0-		55	1 3 9	645	3	Y	3	2	1			1
09	589	N	589	-0-		-0-		-0-		50	1 3 9	536	3	Y	3	3	1			1
*10	573	N	573	-0-		-0-		-0-		48	1 3 9	522	3	Y	3	4	1			-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-		-0-		-0-		90	1 1 9	1010	3	Y	1	2	1			-0-
06	1290	N	1091	-0-		-199		-0-		88	1 3 9	1000	3	Y	3	2	1			1
07	1386	N	1386	-0-		-0-		-0-		112	1 1 9	1273	3	Y	1	2	1			-0-
08	1262	N	1262	-0-		-0-		-0-		99	1 3 9	1160	3	Y	3	2	1			1
09	1080	N	902	-0-		-178		-0-		77	1 3 9	822	3	Y	3	3	1			1
10	1395	N	962	-0-		-433		-0-		81	1 3 9	878	3	Y	3	4	1			-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-		-0-		-0-		44	1 7 9	499	3	Y	6	8	1			2
06	959	N	959	-0-		-0-		-0-		76	1 11 9	872	3	Y	10	8	1			4
07	593	N	593	-0-		-0-		-0-		48	1 4 9	541	3	Y	4	7	1			1
08	710	N	710	-0-		-0-		-0-		55	1 14 9	641	3	Y	13	10	1			4
09	660	N	528	-0-		-132		-0-		44	1 12 9	472	3	Y	11	10	1			5
*10	939	N	939	-0-		-0-		-0-		78	1 13 9	848	3	Y	12	16	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	32	1	369	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	24	1	267	3	Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	35	1	416	3	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	27	1	288	3	Y	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	49	1	525	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	52	1	590	3	Y	3	4	1			1
							3	9									
06	960	N	814	-0-	-146	-0-	65	1	743	3	Y	5	4	1			2
							6	9									
07	1023	N	1023	-0-	-0-	-0-	83	1	938	3	Y	2	3	1			1
							2	9									
08	916	N	916	-0-	-0-	-0-	72	1	837	3	Y	6	5	1			2
							7	9									
09	810	N	742	-0-	-68	-0-	63	1	673	3	Y	5	5	1			2
							6	9									
10	992	N	825	-0-	-167	-0-	69	1	748	3	Y	7	8	1			1
							8	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1112	N	1112	-0-	-0-	-0-	57	1	640	3	Y	377	270	1			120
							415	9									
06	533	N	533	-0-	-0-	-0-	42	1	481	3	Y	9	125	1			4
							10	9									
07	738	N	738	-0-	-0-	-0-	59	1	676	3	Y	3	6	1			1
							3	9									
08	496	N	322	-0-	-174	-0-	24	1	287	3	Y	10	8	1			3
							11	9									
09	694	N	694	-0-	-0-	-0-	59	1	625	3	Y	9	8	1			4
							10	9									
*10	1084	N	1084	-0-	-0-	-0-	90	1	980	3	Y	13	16	1			1
							14	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	98	1	1101	3	Y	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	106	1	1211	3	Y	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	114	1	1288	3	Y	-0-					-0-
08	1363	N	1363	-0-	-0-	-0-	107	1	1256	3	Y	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	104	1	1112	3	Y	-0-					-0-
*10	1263	N	1263	-0-	-0-	-0-	107	1	1156	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0-	-0-	152	1 3 9	1712	3	Y	3	4	1			1
06	1500	N	1333	-0-	-167	-0-	107	1 6 9	1220	3	Y	5	4	1			2
07	1590	N	1590	-0-	-0-	-0-	129	1 2 9	1459	3	Y	2	3	1			1
08	2013	N	2013	-0-	-0-	-0-	158	1 7 9	1848	3	Y	6	5	1			2
09	1684	N	1684	-0-	-0-	-0-	144	1 6 9	1534	3	Y	5	5	1			2
*10	1475	N	1475	-0-	-0-	-0-	124	1 8 9	1343	3	Y	7	8	1			1

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	20	1	226	3	Y	-0-					-0-
06	600	N	443	-0-	-157	-0-	36	1	407	3	Y	-0-					-0-
07	527	N	348	-0-	-179	-0-	28	1	320	3	Y	-0-					-0-
08	248	N	89	-0-	-159	-0-	7	1	82	3	Y	-0-					-0-
09	300	N	107	-0-	-193	-0-	9	1	98	3	Y	-0-					-0-
10	310	N	130	-0-	-180	-0-	11	1	119	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	52	1 7 9	591	3	Y	6	8	1			2
06	653	N	653	-0-	-0-	-0-	52	1 10 9	591	3	Y	9	7	1			4
07	465	N	280	-0-	-185	-0-	22	1 3 9	255	3	Y	3	6	1			1
08	465	N	225	-0-	-240	-0-	17	1 13 9	195	3	Y	12	9	1			4
09	300	N	229	-0-	-71	-0-	19	1 12 9	198	3	Y	11	10	1			5
*10	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-	5	1			-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	87	1	986	3	Y	-0-					-0-
06	578	N	578	-0-	-0-	-0-	47	1	531	3	Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	29	1	329	3	Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	47	1	550	3	Y	-0-					-0-
09	690	N	690	-0-	-0-	-0-	59	1	631	3	Y	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	36	1	386	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	-0-	87	1 1 9	983	3	Y	1	1	1			-0-
06	1123	N	1123	-0-	-0-	-0-	91	1 1 9	1031	3	Y	1	1	1			-0-
07	1237	N	1237	-0-	-0-	-0-	100	1 1 9	1136	3	Y	1	1	1			-0-
08	1353	N	1353	-0-	-0-	-0-	106	1 1 9	1246	3	Y	1	1	1			-0-
09	973	N	973	-0-	-0-	-0-	83	1 1 9	889	3	Y	1	1	1			-0-
*10	1389	N	1389	-0-	-0-	-0-	117	1 8 9	1264	3	Y	7	6	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		124	-0-	124	297	10	1	114	3	Y	-0-					-0-
06	T. A.		69	-0-	69	366	6	1	63	3	Y	-0-					-0-
07	T. A.		78	-0-	78	444	6	1	72	3	Y	-0-					-0-
08	T. A.		79	-0-	79	523	6	1	73	3	Y	-0-					-0-
09	607	N	84	-0-	-523	-0-	7	1	77	3	Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	6	1	60	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

05	273	N	273	-0-	-0-	-0-	22	1	249	3	Y	2	2	1			1
							2	9									
06	223	N	223	-0-	-0-	-0-	18	1	203	3	Y	2	2	1			1
							2	9									
07	223	N	223	-0-	-0-	-0-	18	1	204	3	Y	1	2	1			-0-
							1	9									
08	242	N	242	-0-	-0-	-0-	19	1	220	3	Y	3	2	1			1
							3	9									
09	243	N	243	-0-	-0-	-0-	21	1	219	3	Y	3	3	1			1
							3	9									
*10	247	N	247	-0-	-0-	-0-	21	1	223	3	Y	3	4	1			-0-
							3	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

05	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	16	1	177	3	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	12	1	133	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

05	683	N	683	-0-	-0-	-0-	56	1	627	3	Y	-0-					-0-
06	660	N	497	-0-	-163	-0-	40	1	457	3	Y	-0-					-0-
07	744	N	692	-0-	-52	-0-	56	1	636	3	Y	-0-					-0-
08	812	N	812	-0-	-0-	-0-	64	1	748	3	Y	-0-					-0-
09	510	N	475	-0-	-35	-0-	41	1	434	3	Y	-0-					-0-
10	527	N	424	-0-	-103	-0-	36	1	388	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	50	1	565	3	Y	2	3	1			1
							2	9									
06	846	N	846	-0-	-0-	-0-	68	1	774	3	Y	4	3	1			2
							4	9									
07	792	N	792	-0-	-0-	-0-	64	1	726	3	Y	2	3	1			1
							2	9									
08	1385	N	1385	-0-	-0-	-0-	108	1	1271	3	Y	5	4	1			2
							6	9									
09	880	N	880	-0-	-0-	-0-	75	1	799	3	Y	5	5	1			2
							6	9									
10	434	N	369	-0-	-65	-0-	31	1	331	3	Y	6	7	1			1
							7	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

05	1564	N	1564	-0-	-0-	-0-	127	1	1437	3	Y	-0-					-0-
06	1890	N	1583	-0-	-307	-0-	128	1	1455	3	Y	-0-					-0-
07	1395	N	898	-0-	-497	-0-	73	1	825	3	Y	-0-					-0-
08	1807	N	1807	-0-	-0-	-0-	142	1	1665	3	Y	-0-					-0-
09	1773	N	1773	-0-	-0-	-0-	152	1	1621	3	Y	-0-					-0-
10	899	N	720	-0-	-179	-0-	61	1	659	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

05	1015	N	1015	-0-	-0-	-0-	83	1	932	3	Y	-0-					-0-
06	900	N	670	-0-	-230	-0-	54	1	616	3	Y	-0-					-0-
07	899	N	606	-0-	-293	-0-	49	1	557	3	Y	-0-					-0-
08	930	N	673	-0-	-257	-0-	53	1	620	3	Y	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	87	1	929	3	Y	-0-					-0-
*10	1156	N	1156	-0-	-0-	-0-	98	1	1057	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

05	1279	N	1279	-0-	-0-	-0-	104	1	1175	3	Y	-0-	2	1			-0-
06	1454	N	1454	-0-	-0-	-0-	117	1	1337	3	Y	-0-					-0-
07	930	N	780	-0-	-150	-0-	63	1	717	3	Y	-0-					-0-
08	930	N	73	-0-	-857	-0-	6	1	67	3	Y	-0-					-0-
09	1080	N	532	-0-	-548	-0-	46	1	486	3	Y	-0-					-0-
10	775	N	489	-0-	-286	-0-	41	1	448	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

05	653	N	653	-0-	-0-	-0-	53	1	600	3	Y	-0-					-0-
06	690	N	583	-0-	-107	-0-	47	1	536	3	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	47	1	531	3	Y	-0-					-0-
08	705	N	705	-0-	-0-	-0-	55	1	650	3	Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	55	1	583	3	Y	-0-					-0-
10	589	N	439	-0-	-150	-0-	37	1	402	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0-	-0-	89	1	1005	3	Y	6	8	1			2
							7	9									
06	1104	N	1104	-0-	-0-	-0-	88	1	1006	3	Y	9	7	1			4
							10	9									
07	1053	N	1053	-0-	-0-	-0-	85	1	965	3	Y	3	6	1			1
							3	9									
08	980	N	980	-0-	-0-	-0-	76	1	891	3	Y	12	9	1			4
							13	9									
09	993	N	993	-0-	-0-	-0-	84	1	897	3	Y	11	10	1			5
							12	9									
*10	1051	N	1051	-0-	-0-	-0-	88	1	951	3	Y	11	15	1			1
							12	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	44	1	496	3	Y	1	2	1			-0-
							1	9									
06	510	N	443	-0-	-67	-0-	36	1	404	3	Y	3	2	1			1
							3	9									
07	527	N	441	-0-	-86	-0-	36	1	405	3	Y	-0-	1	1			-0-
08	714	N	714	-0-	-0-	-0-	56	1	655	3	Y	3	2	1			1
							3	9									
09	697	N	697	-0-	-0-	-0-	60	1	635	3	Y	2	2	1			1
							2	9									
*10	337	N	337	-0-	-0-	-0-	28	1	306	3	Y	3	4	1			-0-
							3	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	-0-	68	1	764	3	Y	4	6	1			1
							4	9									
06	913	N	913	-0-	-0-	-0-	73	1	832	3	Y	7	5	1			3
							8	9									
07	1052	N	1052	-0-	-0-	-0-	85	1	965	3	Y	2	4	1			1
							2	9									
08	956	N	956	-0-	-0-	-0-	74	1	872	3	Y	9	7	1			3
							10	9									
09	900	N	33	-0-	-867	-0-	3	1	30	3	Y	-0-	3	1			-0-
10	1054	N	637	-0-	-417	-0-	53	1	576	3	Y	7	6	1			1
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	8	1	91	3	Y	4	6	1			1
							4	9									
06	355	N	355	-0-	-0-	-0-	28	1	318	3	Y	8	6	1			3
							9	9									
07	681	N	681	-0-	-0-	-0-	55	1	623	3	Y	3	5	1			1
							3	9									
08	989	N	989	-0-	-0-	-0-	77	1	901	3	Y	10	8	1			3
							11	9									
09	360	N	287	-0-	-73	-0-	24	1	253	3	Y	9	8	1			4
							10	9									
*10	838	N	838	-0-	-0-	-0-	70	1	758	3	Y	9	12	1			1
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	70	1	791	3	Y	3	4	1			1
							3	9									
06	793	N	793	-0-	-0-	-0-	63	1	724	3	Y	5	4	1			2
							6	9									
07	963	N	963	-0-	-0-	-0-	78	1	883	3	Y	2	3	1			1
							2	9									
08	887	N	887	-0-	-0-	-0-	69	1	811	3	Y	6	5	1			2
							7	9									
09	811	N	811	-0-	-0-	-0-	69	1	736	3	Y	5	5	1			2
							6	9									
10	930	N	802	-0-	-128	-0-	67	1	727	3	Y	7	8	1			1
							8	9									

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

05	521	N	521	-0-	-0-	-0-	42	1	479	3	Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	57	1	647	3	Y	-0-					-0-
07	558	N	470	-0-	-88	-0-	38	1	432	3	Y	-0-					-0-
08	996	N	996	-0-	-0-	-0-	78	1	918	3	Y	-0-					-0-
09	690	N	535	-0-	-155	-0-	46	1	489	3	Y	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	59	1	637	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

05	2146	N	2146	-0-	-0-	-0-	175	1	1971	3	Y	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	86	1	977	3	Y	-0-					-0-
07	1501	N	1501	-0-	-0-	-0-	122	1	1379	3	Y	-0-					-0-
08	1333	N	831	-0-	-502	-0-	65	1	766	3	Y	-0-					-0-
09	960	N	70	-0-	-890	-0-	6	1	64	3	Y	-0-					-0-
10	992	N	190	-0-	-802	-0-	16	1	174	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

05	424	N	424	-0-	-0-	-0-	34	1	387	3	Y	3	4	1			1
							3	9									
06	360	N	341	-0-	-19	-0-	27	1	308	3	Y	5	4	1			2
							6	9									
07	434	N	292	-0-	-142	-0-	24	1	267	3	Y	1	3	1			-0-
							1	9									
08	434	N	353	-0-	-81	-0-	27	1	319	3	Y	6	4	1			2
							7	9									
09	300	N	64	-0-	-236	-0-	5	1	55	3	Y	4	4	1			2
							4	9									
10	279	N	227	-0-	-52	-0-	19	1	201	3	Y	6	7	1			1
							7	9									

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

05	1073	N	1073	-0-	-0-	-0-	87	1	986	3	Y	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	83	1	942	3	Y	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	84	1	959	3	Y	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	104	1	1224	3	Y	-0-					-0-
09	1457	N	1457	-0-	-0-	-0-	125	1	1332	3	Y	-0-					-0-
*10	1166	N	1166	-0-	-0-	-0-	99	1	1067	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1485	N	1485	-0-	-0-	-0-	121	1	1363	3	Y	1	1	1			-0-
							1	9									
06	1709	N	1709	-0-	-0-	-0-	138	1	1570	3	Y	1	1	1			-0-
							1	9									
07	1361	N	1361	-0-	-0-	-0-	110	1	1251	3	Y	-0-					-0-
08	1918	N	1918	-0-	-0-	-0-	151	1	1766	3	Y	1	1	1			-0-
							1	9									
09	1609	N	1609	-0-	-0-	-0-	138	1	1470	3	Y	1	1	1			-0-
							1	9									
*10	1558	N	1558	-0-	-0-	-0-	132	1	1425	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

05	668	N	668	-0-	-0-	-0-	54	1	614	3	Y	-0-					-0-
06	767	N	767	-0-	-0-	-0-	62	1	705	3	Y	-0-					-0-
07	742	N	742	-0-	-0-	-0-	60	1	682	3	Y	-0-					-0-
08	682	N	659	-0-	-23	-0-	52	1	607	3	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	56	1	600	3	Y	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	68	1	735	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

05	986	N	986	-0-	-0-	-0-	80	1	899	3	Y	6	8	1			2
							7	9									
06	873	N	873	-0-	-0-	-0-	70	1	793	3	Y	9	7	1			4
							10	9									
07	899	N	770	-0-	-129	-0-	62	1	705	3	Y	3	6	1			1
							3	9									
08	899	N	670	-0-	-229	-0-	52	1	605	3	Y	12	9	1			4
							13	9									
09	840	N	681	-0-	-159	-0-	57	1	612	3	Y	11	10	1			5
							12	9									
*10	865	N	865	-0-	-0-	-0-	72	1	781	3	Y	11	15	1			1
							12	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

05	385	N	385	-0-	-0-	-0-	31	1	354	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					-0-
07	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					-0-
08	341	N	249	-0-	-92	-0-	20	1	229	3	Y	-0-					-0-
09	405	N	405	-0-	-0-	-0-	35	1	370	3	Y	-0-					-0-
10	403	N	306	-0-	-97	-0-	26	1	280	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

05	670	N	670	-0-	-0-	-0-	54	1	610	3	Y	5	7	1			1
							6	9									
06	480	N	428	-0-	-52	-0-	34	1	386	3	Y	7	5	1			3
							8	9									
07	764	N	764	-0-	-0-	-0-	62	1	699	3	Y	3	5	1			1
							3	9									
08	682	N	510	-0-	-172	-0-	39	1	461	3	Y	9	7	1			3
							10	9									
09	441	N	441	-0-	-0-	-0-	37	1	394	3	Y	9	8	1			4
							10	9									
*10	644	N	644	-0-	-0-	-0-	54	1	580	3	Y	9	12	1			1
							10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	16	1	182	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	20	1	234	3	Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

05	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	28	1	324	3	Y	-0-					-0-
07	341	N	255	-0-	-86	-0-	21	1	234	3	Y	-0-					-0-
08	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					-0-
09	330	N	122	-0-	-208	-0-	10	1	112	3	Y	-0-					-0-
*10	1064	N	1064	-0-	-0-	-0-	90	1	974	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

05	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
06	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	9	1	102	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
09	120	N	32	-0-	-88	-0-	3	1	29	3	Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

05	959	N	959	-0-	-0-	-0-	78	1	880	3	Y	1	2	1			-0-
							1	9									
06	1022	N	1022	-0-	-0-	-0-	82	1	937	3	Y	3	2	1			1
							3	9									
07	1210	N	1210	-0-	-0-	-0-	98	1	1111	3	Y	1	2	1			-0-
							1	9									
08	994	N	994	-0-	-0-	-0-	78	1	913	3	Y	3	2	1			1
							3	9									
09	939	N	939	-0-	-0-	-0-	80	1	856	3	Y	3	3	1			1
							3	9									
10	899	N	865	-0-	-34	-0-	73	1	789	3	Y	3	4	1			-0-
							3	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

05	707	N	707	-0-	-0-	-0-	58	1	649	3	Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	66	1	758	3	Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	62	1	702	3	Y	-0-					-0-
08	713	N	653	-0-	-60	-0-	51	1	602	3	Y	-0-					-0-
09	720	N	592	-0-	-128	-0-	51	1	541	3	Y	-0-					-0-
10	744	N	602	-0-	-142	-0-	51	1	551	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

05	621	N	621	-0-	-0-	-0-	51	1	570	3	Y	-0-					-0-
06	695	N	695	-0-	-0-	-0-	56	1	639	3	Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	58	1	654	3	Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	54	1	630	3	Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	52	1	556	3	Y	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	60	1	644	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

05	1618	N	1618	-0-	-0-	-0-	131	1	1481	3	Y	5	7	1			1
							6	9									
06	1427	N	1427	-0-	-0-	-0-	114	1	1304	3	Y	8	6	1			3
							9	9									
07	1612	N	1222	-0-	-390	-0-	99	1	1120	3	Y	3	5	1			1
							3	9									
08	1612	N	1189	-0-	-423	-0-	93	1	1086	3	Y	9	7	1			3
							10	9									
09	1440	N	439	-0-	-1001	-0-	37	1	395	3	Y	6	6	1			3
							7	9									
10	1209	N	562	-0-	-647	-0-	47	1	505	3	Y	9	11	1			1
							10	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

05	337	N	337	-0-	-0-	-0-	27	1	309	3	Y	1	2	1			-0-
							1	9									
06	330	N	310	-0-	-20	-0-	25	1	282	3	Y	3	2	1			1
							3	9									
07	372	N	370	-0-	-2	-0-	30	1	339	3	Y	1	2	1			-0-
							1	9									
08	341	N	309	-0-	-32	-0-	24	1	282	3	Y	3	2	1			1
							3	9									
09	300	N	295	-0-	-5	-0-	25	1	267	3	Y	3	3	1			1
							3	9									
10	372	N	149	-0-	-223	-0-	12	1	134	3	Y	3	4	1			-0-
							3	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

05	347	N	347	-0-	-0-	-0-	28	1	319	3	Y	-0-					-0-
06	240	N	193	-0-	-47	-0-	16	1	177	3	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
08	341	N	81	-0-	-260	-0-	6	1	75	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	26	1	275	3	Y	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	24	1	270	3	Y	3	4	1			1
							3	9									
06	180	N	80	-0-	-100	-0-	6	1	68	3	Y	5	4	1			2
							6	9									
07	401	N	401	-0-	-0-	-0-	32	1	367	3	Y	2	3	1			1
							2	9									
08	310	N	217	-0-	-93	-0-	17	1	194	3	Y	5	4	1			2
							6	9									
09	431	N	431	-0-	-0-	-0-	36	1	389	3	Y	5	5	1			2
							6	9									
10	279	N	170	-0-	-109	-0-	14	1	149	3	Y	6	7	1			1
							7	9									

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	62	1	695	3	Y	1	1	1			-0-
							1	9									
06	810	N	678	-0-	-132	-0-	55	1	622	3	Y	1	1	1			-0-
							1	9									
07	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1	1	1			-0-
							1	9									
08	744	N	705	-0-	-39	-0-	55	1	649	3	Y	1	1	1			-0-
							1	9									
09	690	N	530	-0-	-160	-0-	45	1	484	3	Y	1	1	1			-0-
							1	9									
10	775	N	419	-0-	-356	-0-	35	1	382	3	Y	2	2	1			-0-
							2	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	31	1	347	3	Y	-0-					-0-
06	330	N	212	-0-	-118	-0-	17	1	195	3	Y	-0-					-0-
07	341	N	285	-0-	-56	-0-	23	1	262	3	Y	-0-					-0-
08	341	N	308	-0-	-33	-0-	24	1	284	3	Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	36	1	382	3	Y	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	14	1	157	3	Y	-0-					-0-
08	186	N	154	-0-	-32	-0-	12	1	142	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

05	1661	N	1661	-0-	-0-	-0-	136	1	1525	3	Y	-0-					-0-
06	1590	N	1526	-0-	-64	-0-	123	1	1403	3	Y	-0-					-0-
07	1735	N	1735	-0-	-0-	-0-	140	1	1595	3	Y	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	142	1	1657	3	Y	-0-					-0-
09	1538	N	1538	-0-	-0-	-0-	131	1	1407	3	Y	-0-					-0-
10	1705	N	1477	-0-	-228	-0-	125	1	1352	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

05	883	N	883	-0-	-0-	-0-	71	1	804	3	Y	7	10	1			2
							8	9									
06	936	N	936	-0-	-0-	-0-	75	1	848	3	Y	12	9	1			5
							13	9									
07	868	N	841	-0-	-27	-0-	68	1	769	3	Y	4	7	1			2
							4	9									
08	951	N	951	-0-	-0-	-0-	74	1	863	3	Y	13	11	1			4
							14	9									
09	810	N	794	-0-	-16	-0-	67	1	714	3	Y	12	11	1			5
							13	9									
*10	961	N	961	-0-	-0-	-0-	80	1	864	3	Y	15	18	1			2
							17	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

05	285	N	285	-0-	-0-	-0-	23	1	258	3	N	4	5	1			1
							4	9									
06	600	N	325	-0-	-275	-0-	26	1	293	3	N	5	4	1			2
							6	9									
07	558	N	318	-0-	-240	-0-	26	1	290	3	N	2	3	1			1
							2	9									
08	301	N	301	-0-	-0-	-0-	23	1	271	3	N	6	5	1			2
							7	9									
09	330	N	250	-0-	-80	-0-	21	1	221	3	N	7	6	1			3
							8	9									
10	310	N	150	-0-	-160	-0-	12	1	130	3	N	7	9	1			1
							8	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

05	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
10	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

05	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
09	120	N	85	-0-	-35	-0-	7	1	78	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	8	1	84	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	11	1	120	3	N	3	4	1			1
							3	9									
06	240	N	104	-0-	-136	-0-	8	1	92	3	N	4	3	1			2
							4	9									
07	535	N	535	-0-	-0-	-0-	43	1	491	3	N	1	2	1			1
							1	9									
08	275	N	275	-0-	-0-	-0-	21	1	248	3	N	5	4	1			2
							6	9									
09	256	N	256	-0-	-0-	-0-	22	1	230	3	N	4	4	1			2
							4	9									
10	527	N	337	-0-	-190	-0-	28	1	303	3	N	5	6	1			1
							6	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

05	2635	X	1397	-0-	-1238	-0-	113	1	1271	3	N	12	17	1			4
							13	9									
06	1560	N	1358	-0-	-202	-0-	108	1	1227	3	N	21	16	1			9
							23	9									
07	1519	N	1449	-0-	-70	-0-	117	1	1324	3	N	7	13	1			3
							8	9									
08	1407	N	1407	-0-	-0-	-0-	108	1	1271	3	N	25	20	1			8
							28	9									
09	1354	N	1354	-0-	-0-	-0-	114	1	1216	3	N	22	20	1			10
							24	9									
*10	1515	N	1515	-0-	-0-	-0-	126	1	1361	3	N	25	32	1			3
							28	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

05	346	N	346	-0-	-0-	-0-	28	1	318	3	N	-0-	1	1			-0-
06	300	N	269	-0-	-31	-0-	22	1	247	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	25	1	294	3	N	1	1	1			-0-
							1	9									
09	298	N	298	-0-	-0-	-0-	25	1	272	3	N	1	1	1			-0-
							1	9									
10	372	N	293	-0-	-79	-0-	25	1	267	3	N	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

05	435	N	435	-0-	-0-	-0-	35	1	398	3	N	2	3	1			1
							2	9									
06	810	N	659	-0-	-151	-0-	53	1	602	3	N	4	3	1			2
							4	9									
07	527	N	474	-0-	-53	-0-	38	1	435	3	N	1	2	1			1
							1	9									
08	434	N	417	-0-	-17	-0-	33	1	381	3	N	3	3	1			1
							3	9									
09	660	N	453	-0-	-207	-0-	38	1	409	3	N	5	4	1			2
							6	9									
*10	537	N	537	-0-	-0-	-0-	45	1	488	3	N	4	6	1			-0-
							4	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

05	1184	N	1184	-0-	-0-	-0-	95	1	1075	3	N	13	17	1			4
							14	9									
06	1170	N	772	-0-	-398	-0-	60	1	689	3	N	21	16	1			9
							23	9									
07	1023	N	935	-0-	-88	-0-	75	1	851	3	N	8	14	1			3
							9	9									
08	1227	N	1227	-0-	-0-	-0-	94	1	1105	3	N	25	20	1			8
							28	9									
09	923	N	923	-0-	-0-	-0-	77	1	822	3	N	22	20	1			10
							24	9									
*10	1031	N	1031	-0-	-0-	-0-	85	1	917	3	N	26	33	1			3
							29	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

05	1891	N	651	-0-	-1240	-0-	53	1	598	3	N	-0-					-0-
06	720	N	627	-0-	-93	-0-	51	1	576	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-	55	1	619	3	N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	65	1	767	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	64	1	682	3	N	-0-					-0-
*10	906	N	906	-0-	-0-	-0-	77	1	829	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	54	1	604	3	N	5	7	1			2
							6	9									
06	720	N	386	-0-	-334	-0-	30	1	346	3	N	9	7	1			4
							10	9									
07	465	N	389	-0-	-76	-0-	31	1	355	3	N	3	6	1			1
							3	9									
08	651	N	428	-0-	-223	-0-	33	1	384	3	N	10	8	1			3
							11	9									
09	390	N	341	-0-	-49	-0-	28	1	302	3	N	10	9	1			4
							11	9									
10	403	N	263	-0-	-140	-0-	21	1	230	3	N	11	14	1			1
							12	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	736	-0-	-1775	-0-	60	1	670	3	N	5	7	1			1
							6	9									
06	840	N	732	-0-	-108	-0-	58	1	665	3	N	8	6	1			3
							9	9									
07	744	N	744	-0-	-0-	-0-	60	1	681	3	N	3	5	1			1
							3	9									
08	764	N	764	-0-	-0-	-0-	59	1	695	3	N	9	7	1			3
							10	9									
09	744	N	744	-0-	-0-	-0-	63	1	671	3	N	9	8	1			4
							10	9									
*10	995	N	995	-0-	-0-	-0-	83	1	902	3	N	9	12	1			1
							10	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	5	1	62	3	N	-0-					-0-
08	124	N	97	-0-	-27	-0-	8	1	89	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	7	1	79	3	N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	975	-0-	-1815	-0-	79	1	893	3	N	3	4	1			1
							3	9									
06	921	N	921	-0-	-0-	-0-	74	1	841	3	N	5	4	1			2
							6	9									
07	1054	N	983	-0-	-71	-0-	79	1	898	3	N	5	5	1			2
							6	9									
08	1032	N	1032	-0-	-0-	-0-	81	1	945	3	N	5	5	1			2
							6	9									
09	964	N	964	-0-	-0-	-0-	82	1	876	3	N	5	5	1			2
							6	9									
10	992	N	844	-0-	-148	-0-	71	1	765	3	N	7	8	1			1
							8	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	985	-0-	-844	-0-	80	1	904	3	N	1	1	1			-0-
							1	9									
06	1140	N	640	-0-	-500	-0-	52	1	588	3	N	-0-					-0-
07	1209	N	876	-0-	-333	-0-	71	1	805	3	N	-0-					-0-
08	992	N	825	-0-	-167	-0-	65	1	759	3	N	1	1	1			-0-
							1	9									
09	783	N	783	-0-	-0-	-0-	67	1	715	3	N	1	1	1			-0-
							1	9									
10	868	N	746	-0-	-122	-0-	63	1	681	3	N	2	2	1			-0-
							2	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2887	-0-	-709	-0-	234	1	2638	3	N	14	19	1			4
							15	9									
06	3060	X	2673	-0-	-387	-0-	214	1	2434	3	N	23	17	1			10
							25	9									
07	3100	X	2940	-0-	-160	-0-	237	1	2694	3	N	8	15	1			3
							9	9									
08	3100	X	2967	-0-	-133	-0-	231	1	2705	3	N	28	22	1			9
							31	9									
09	2880	X	2745	-0-	-135	-0-	233	1	2487	3	N	23	22	1			10
							25	9									
*10	3160	X	3160	-0-	-0-	-0-	265	1	2864	3	N	28	35	1			3
							31	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	589	-0-	-558	-0-	48	1	541	3	N	-0-	1	1			-0-
06	810	N	549	-0-	-261	-0-	44	1	503	3	N	2	1	1			1
							2	9									
07	744	N	597	-0-	-147	-0-	48	1	549	3	N	-0-	1	1			-0-
08	623	N	623	-0-	-0-	-0-	49	1	572	3	N	2	1	1			1
							2	9									
09	578	N	578	-0-	-0-	-0-	49	1	527	3	N	2	2	1			1
							2	9									
*10	692	N	692	-0-	-0-	-0-	59	1	632	3	N	1	2	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	611	-0-	-288	-0-	50	1	559	3	N	2	3	1			1
							2	9									
06	720	N	577	-0-	-143	-0-	46	1	527	3	N	4	3	1			2
							4	9									
07	806	N	606	-0-	-200	-0-	49	1	555	3	N	2	3	1			1
							2	9									
08	620	N	604	-0-	-16	-0-	47	1	551	3	N	5	4	1			2
							6	9									
09	636	N	636	-0-	-0-	-0-	54	1	578	3	N	4	4	1			2
							4	9									
*10	724	N	724	-0-	-0-	-0-	61	1	657	3	N	5	6	1			1
							6	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	865	-0-	-716	-0-	70	1	787	3	N	7	9	1			2
							8	9									
06	1020	N	698	-0-	-322	-0-	56	1	632	3	N	9	7	1			4
							10	9									
07	1116	N	756	-0-	-360	-0-	61	1	692	3	N	3	6	1			1
							3	9									
08	868	N	389	-0-	-479	-0-	30	1	350	3	N	8	7	1			2
							9	9									
09	690	N	672	-0-	-18	-0-	57	1	607	3	N	7	6	1			3
							8	9									
*10	1014	N	1014	-0-	-0-	-0-	85	1	916	3	N	12	14	1			1
							13	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	251	-0-	-214	-0-	20	1	228	3	N	3	4	1			1
							3	9									
06	300	N	244	-0-	-56	-0-	19	1	219	3	N	5	4	1			2
							6	9									
07	279	N	257	-0-	-22	-0-	21	1	234	3	N	2	3	1			1
							2	9									
08	257	N	257	-0-	-0-	-0-	20	1	230	3	N	6	5	1			2
							7	9									
09	272	N	272	-0-	-0-	-0-	23	1	243	3	N	5	5	1			2
							6	9									
*10	288	N	288	-0-	-0-	-0-	24	1	256	3	N	7	8	1			1
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	3455	-0-	-1443	-0-	280	1	3161	3	N	13	19	1			4
							14	9									
06	4440	X	3466	-0-	-974	-0-	278	1	3163	3	N	23	17	1			10
							25	9									
07	4588	X	4121	-0-	-467	-0-	333	1	3779	3	N	8	15	1			3
							9	9									
08	4216	X	4145	-0-	-71	-0-	323	1	3791	3	N	28	22	1			9
							31	9									
09	4137	X	4137	-0-	-0-	-0-	352	1	3757	3	N	25	23	1			11
							28	9									
*10	4250	X	4250	-0-	-0-	-0-	357	1	3862	3	N	28	36	1			3
							31	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1027	-0-	-27	-0-	1024	3	3	9	N	3					107
06	1050	N	992	-0-	-58	-0-	990	3	2	9	N	2					109
07	995	N	995	-0-	-0-	-0-	989	3	6	9	N	5					114
08	1023	N	955	-0-	-68	-0-	955	3			N	-0-					114
09	1320	N	1023	-0-	-297	-0-	1022	3	1	9	N	1					115
*10	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8					123

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	237	-0-	-414	-0-	19	1	218	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	18	1	203	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	19	1	221	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	19	1	217	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	17	1	186	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	434	N	341	-0-	-93	-0-	341	2			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					78
06	339	N	339	-0-	-0-	-0-	338	3	1	9	N	1					79
07	372	N	352	-0-	-20	-0-	351	3	1	9	N	1					80
08	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1					81
09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					82
*10	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1					83

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	464	2			N	-0-					14
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					14
07	496	N	437	-0-	-59	-0-	437	2			N	-0-					14
08	465	N	436	-0-	-29	-0-	436	2			N	-0-					14
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					14
*10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					30
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					30
07	279	N	220	-0-	-59	-0-	220	2			N	-0-					30
08	248	N	198	-0-	-50	-0-	198	2			N	-0-					30
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					30
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/10/2013

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					262
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					262
07	186	N	8	-0-	-178	-0-	8	2			N	-0-					262
08	155	N	3	-0-	-152	-0-	3	2			N	-0-					262
09	150	N	3	-0-	-147	-0-	3	2			N	-0-					262
*10	29	N	29	-0-	-0-	-0-	29	2			N	-0-	129	1			133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

05	217	N	208	-0-	-9	-0-	208	2			N	-0-					57
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					57
07	186	N	12	-0-	-174	-0-	12	2			N	-0-					57
08	217	N	4	-0-	-213	-0-	4	2			N	-0-					57
09	210	N	4	-0-	-206	-0-	4	2			N	-0-					57
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	120	N	-0-	-0-	-120	-0-					N	-0-					26
07	5	N	-0-	-0-	-5	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

05	2015	X	1123	-0-	-892	-0-	1083	3	40	9	N	36					64
06	1410	X	555	-0-	-855	-0-	493	3	62	9	N	56	70	1			50
07	1395	X	29	-0-	-1366	-0-	29	3			N	-0-	30	1	1	5	19
08	1395	X	135	-0-	-1260	-0-	135	3			N	-0-					19
09	1350	X	277	-0-	-1073	-0-	277	3			N	-0-					19
10	1116	X	269	-0-	-847	-0-	268	3	1	9	N	1	1	8			19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

05	682	X	262	-0-	-420	-0-	262	3			N	-0-					30
06	660	X	360	-0-	-300	-0-	360	3			N	-0-					30
07	682	X	40	-0-	-642	-0-	40	3			N	-0-					30
08	434	X	-0-	-0-	-434	-0-					N	-0-					30
09	360	X	63	-0-	-297	-0-	63	3			N	-0-					30
10	372	X	32	-0-	-340	-0-	32	3			N	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	-0-	-0-	-11005	-0-					Y	-0-					-0-
06	10650	X	743	-0-	-9907	-0-	721	3	22	9	Y	20					20
07	2697	X	143	-0-	-2554	-0-	137	3	6	9	Y	5					25
08	2697	X	-0-	-0-	-2697	-0-					Y	-0-					25
09	750	X	-0-	-0-	-750	-0-					Y	-0-					25
10	775	X	-0-	-0-	-775	-0-					Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	612	-0-	-969	-0-	600	3	12	9	N	11					39
06	1380	X	899	-0-	-481	-0-	891	3	8	9	N	7					46
07	1426	X	924	-0-	-502	-0-	922	3	2	9	N	2					48
08	1333	X	1015	-0-	-318	-0-	1008	3	7	9	N	6					54
09	989	X	989	-0-	-0-	-0-	979	3	10	9	N	9					63
*10	1036	X	1036	-0-	-0-	-0-	1023	3	13	9	N	12					75

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1291	-0-	-569	-0-	1210	3	81	9	Y	74	65	1			9
06	779	N	779	-0-	-0-	-0-	735	3	44	9	Y	40	45	1			4
07	1612	N	647	-0-	-965	-0-	608	3	39	9	Y	35	34	1			5
08	1302	N	651	-0-	-651	-0-	618	3	33	9	Y	30	30	1			5
09	780	N	580	-0-	-200	-0-	544	3	36	9	Y	33	35	1			3
10	651	N	530	-0-	-121	-0-	530	3			Y	-0-	3	1			-0-

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1928	-0-	-893	-0-	1834	3	94	9	N	85					123
06	2700	X	1693	-0-	-1007	-0-	1602	3	91	9	N	83	121	1	1	8	84
07	2759	X	1845	-0-	-914	-0-	1737	3	108	9	N	98	59	1			123
08	2294	X	1814	-0-	-480	-0-	1715	3	99	9	N	90	155	1	1	8	57
09	2160	X	1742	-0-	-418	-0-	1653	3	89	9	N	81	83	1	1	8	54
10	1922	X	1650	-0-	-272	-0-	1544	3	106	9	N	96	91	1			59

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	117	-0-	-162	-0-	117	3			N	-0-					44
06	210	X	127	-0-	-83	-0-	127	3			N	-0-					44
07	155	X	108	-0-	-47	-0-	108	3			N	-0-					44
08	155	X	110	-0-	-45	-0-	110	3			N	-0-					44
09	120	X	115	-0-	-5	-0-	115	3			N	-0-					44
10	124	X	109	-0-	-15	-0-	109	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					43
06	1710	N	858	-0-	-852	-0-	858	3			Y	-0-					43
07	1302	N	813	-0-	-489	-0-	813	3			Y	-0-					43
08	1023	N	713	-0-	-310	-0-	713	3			Y	-0-					43
09	870	N	640	-0-	-230	-0-	640	3			Y	-0-					43
10	806	N	578	-0-	-228	-0-	578	3			Y	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1230	-0-	-72	-0-	1178	3	52	9	Y	47	41	1			6
06	1350	N	1230	-0-	-120	-0-	1184	3	46	9	Y	42	44	1			4
07	1462	N	1462	-0-	-0-	-0-	1420	3	42	9	Y	38	36	1			6
08	1436	N	1436	-0-	-0-	-0-	1402	3	34	9	Y	31	32	1			5
09	1471	N	1471	-0-	-0-	-0-	1431	3	40	9	Y	36	37	1			4
*10	1650	N	1650	-0-	-0-	-0-	1609	3	41	9	Y	37	36	1			5

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	11	-0-	-547	-0-	11	3			Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	1	3	44	9	Y	40	36	1			4
07	93	N	-0-	-0-	-93	-0-					Y	35	34	1			5
08	35	N	35	-0-	-0-	-0-	2	3	33	9	Y	30	30	1			5
09	60	N	50	-0-	-10	-0-	14	3	36	9	Y	33	35	1			3
*10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-	3	1			-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	773	-0-	-2	-0-	739	3	34	9	N	31					63
06	750	X	679	-0-	-71	-0-	660	3	19	9	N	17	65	1			15
07	713	X	706	-0-	-7	-0-	674	3	32	9	N	29					44
08	775	X	470	-0-	-305	-0-	458	3	12	9	N	11					55
09	750	X	690	-0-	-60	-0-	673	3	17	9	N	15					70
10	775	X	698	-0-	-77	-0-	679	3	19	9	N	17					87

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3265	X	3265	-0-	-0-	-0-	2931	3	334	9	Y	304	107	1			272
06	3063	X	3063	-0-	-0-	-0-	2955	3	108	9	Y	98	306	1	1	8	63
07	3235	X	3235	-0-	-0-	-0-	3111	3	124	9	Y	113	72	1			104
08	3255	X	2910	-0-	-345	-0-	2867	3	43	9	Y	39	98	1			45
09	3150	X	2869	-0-	-281	-0-	2722	3	147	9	Y	134	133	1	1	8	45
10	3255	X	2716	-0-	-539	-0-	2628	3	88	9	Y	80					125

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1087	-0-	-339	-0-	1032	3	55	9	N	50					64
06	1295	N	1295	-0-	-0-	-0-	1242	3	53	9	N	48	92	1			20
07	1116	N	384	-0-	-732	-0-	371	3	13	9	N	12					32
08	1085	N	293	-0-	-792	-0-	290	3	3	9	N	3					35
09	1290	N	370	-0-	-920	-0-	364	3	6	9	N	5					40
10	372	N	-0-	-0-	-372	-0-					N	-0-					40

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	982	-0-	-196	-0-	972	3	10	9	N	9					35
06	1020	N	982	-0-	-38	-0-	953	3	29	9	N	26					61
07	1024	N	1024	-0-	-0-	-0-	991	3	33	9	N	30	56	1			35
08	992	N	982	-0-	-10	-0-	951	3	31	9	N	28	47	1	1	8	15
09	990	N	974	-0-	-16	-0-	928	3	46	9	N	42					57
*10	1030	N	1030	-0-	-0-	-0-	989	3	41	9	N	37	66	1	1	8	27

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	2924	-0-	-1757	-0-	2863	3	61	9	N	55	69	1			33
06	2917	X	2917	-0-	-0-	-0-	2870	3	47	9	N	43	56	1			20
07	1147	X	625	-0-	-522	-0-	612	3	13	9	N	12					32
08	2914	X	96	-0-	-2818	-0-	96	3			N	-0-					32
09	2910	X	-0-	-0-	-2910	-0-					N	-0-					32
10	3007	X	31	-0-	-2976	-0-	31	3			N	-0-					32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	487	-0-	-598	-0-	487	3			Y	-0-					-0-
06	600	N	453	-0-	-147	-0-	453	3			Y	-0-					-0-
07	527	N	471	-0-	-56	-0-	471	3			Y	-0-					-0-
08	496	N	423	-0-	-73	-0-	423	3			Y	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			Y	-0-					-0-
10	465	N	418	-0-	-47	-0-	418	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1198	-0-	-73	-0-	1088	3	110	9	N	100	37	1			83
06	1170	N	1101	-0-	-69	-0-	1044	3	57	9	N	52	113	1			22
07	1147	N	1092	-0-	-55	-0-	1060	3	32	9	N	29					51
08	1209	N	1160	-0-	-49	-0-	1086	3	74	9	N	67	77	1			41
09	1110	N	1105	-0-	-5	-0-	1041	3	64	9	N	58	86	1			13
10	1085	N	1070	-0-	-15	-0-	992	3	78	9	N	71					84

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	690	-0-	-984	-0-	617	3	73	9	Y	66	58	1			8
06	899	N	899	-0-	-0-	-0-	833	3	66	9	Y	60	63	1			5
07	1052	N	1052	-0-	-0-	-0-	993	3	59	9	Y	54	51	1			8
08	1190	N	1190	-0-	-0-	-0-	1140	3	50	9	Y	45	45	1			8
09	1567	N	1567	-0-	-0-	-0-	1513	3	54	9	Y	49	52	1			5
*10	1499	N	1499	-0-	-0-	-0-	1489	3	10	9	Y	9	13	1			1

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11129	X	10367	-0-	-762	-0-	10222	3	145	9	Y	132	116	1			16
06	10770	X	10519	-0-	-251	-0-	10387	3	132	9	Y	120	125	1			11
07	11222	X	10866	-0-	-356	-0-	10748	3	118	9	Y	107	102	1			16
08	10912	X	10671	-0-	-241	-0-	10573	3	98	9	Y	89	90	1			15
09	10560	X	10423	-0-	-137	-0-	10314	3	109	9	Y	99	104	1			10
10	10881	X	10676	-0-	-205	-0-	10557	3	119	9	Y	108	103	1			15

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1699	-0-	-378	-0-	1645	3	54	9	N	49					66
06	1860	X	1675	-0-	-185	-0-	1624	3	51	9	N	46	76	1	1	8	35
07	1922	X	1718	-0-	-204	-0-	1662	3	56	9	N	51	49	1			37
08	1829	X	1630	-0-	-199	-0-	1587	3	43	9	N	39	48	1	1	8	27
09	1770	X	1559	-0-	-211	-0-	1511	3	48	9	N	44					71
10	1736	X	1623	-0-	-113	-0-	1568	3	55	9	N	50	76	1			45

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	861	-0-	-38	-0-	819	3	42	9	N	38					64
06	780	N	775	-0-	-5	-0-	742	3	33	9	N	30	68	1	2	8	24
07	899	N	716	-0-	-183	-0-	682	3	34	9	N	31					55
08	868	N	713	-0-	-155	-0-	683	3	30	9	N	27	55	1			27
09	780	N	531	-0-	-249	-0-	518	3	13	9	N	12					39
10	713	N	651	-0-	-62	-0-	630	3	21	9	N	19					58

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	921	-0-	-381	-0-	890	3	31	9	N	28					50
06	1260	X	843	-0-	-417	-0-	817	3	26	9	N	24	70	1			4
07	1271	X	842	-0-	-429	-0-	810	3	32	9	N	29					33
08	1023	X	704	-0-	-319	-0-	693	3	11	9	N	10					43
09	930	X	795	-0-	-135	-0-	795	3			N	-0-					43
10	930	X	654	-0-	-276	-0-	654	3			N	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3408	-0-	-157	-0-	3263	3	145	9	Y	132	116	1			16
06	3450	X	3070	-0-	-380	-0-	2917	3	153	9	Y	139	143	1			12
07	3596	X	2173	-0-	-1423	-0-	2035	3	138	9	Y	125	119	1			18
08	3596	X	2750	-0-	-846	-0-	2634	3	116	9	Y	105	105	1			18
09	3513	X	3513	-0-	-0-	-0-	3385	3	128	9	Y	116	122	1			12
10	3410	X	3241	-0-	-169	-0-	3103	3	138	9	Y	125	120	1			17

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1018	-0-	-98	-0-	982	3	36	9	N	33					65
06	964	N	964	-0-	-0-	-0-	934	3	30	9	N	27	69	1	1	8	22
07	1023	N	976	-0-	-47	-0-	936	3	40	9	N	36					58
08	1023	N	808	-0-	-215	-0-	783	3	25	9	N	23	57	1			24
09	960	N	630	-0-	-330	-0-	611	3	19	9	N	17					41
10	961	N	642	-0-	-319	-0-	642	3			N	-0-					41

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	746	-0-	-184	-0-	714	3	32	9	N	29					47
06	913	N	913	-0-	-0-	-0-	892	3	21	9	N	19	47	1	1	8	18
07	1105	N	1105	-0-	-0-	-0-	1074	3	31	9	N	28					46
08	1042	N	1042	-0-	-0-	-0-	1014	3	28	9	N	25	53	1			18
09	1019	N	1019	-0-	-0-	-0-	986	3	33	9	N	30					48
10	1116	N	1050	-0-	-66	-0-	1021	3	29	9	N	26					74

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1527	-0-	-85	-0-	1377	3	150	9	N	136	82	1			74
06	1405	N	1405	-0-	-0-	-0-	1332	3	73	9	N	66	108	1			32
07	1510	N	1510	-0-	-0-	-0-	1408	3	102	9	N	93	78	1			47
08	1519	N	1505	-0-	-14	-0-	1418	3	87	9	N	79	96	1			30
09	1436	N	1436	-0-	-0-	-0-	1338	3	98	9	N	89	93	1			26
10	1519	N	1452	-0-	-67	-0-	1366	3	86	9	N	78					104

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2066	-0-	-817	-0-	1934	3	132	9	Y	120	101	1			121
06	2010	N	1967	-0-	-43	-0-	1871	3	96	9	Y	87	178	1			30
07	2029	N	2029	-0-	-0-	-0-	1924	3	105	9	Y	95	59	1			66
08	2077	N	1819	-0-	-258	-0-	1731	3	88	9	Y	80	74	1	2	8	70
09	1980	N	1889	-0-	-91	-0-	1794	3	95	9	Y	86	96	1	2	8	58
10	2015	N	1823	-0-	-192	-0-	1733	3	90	9	Y	82	80	1			60

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2217	-0-	-387	-0-	2144	3	73	9	Y	66	49	1			109
06	2160	N	2105	-0-	-55	-0-	2040	3	65	9	Y	59	106	1	3	8	59
07	2325	N	2174	-0-	-151	-0-	2102	3	72	9	Y	65					124
08	2232	N	2071	-0-	-161	-0-	2010	3	61	9	Y	55	97	1	3	8	79
09	2100	N	2021	-0-	-79	-0-	1953	3	68	9	Y	62	80	1	6	8	55
10	2170	N	2013	-0-	-157	-0-	1976	3	37	9	Y	34					89

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1493	-0-	-274	-0-	1493	3			Y	-0-					-0-
06	1500	N	1217	-0-	-283	-0-	1217	3			Y	-0-					-0-
07	1612	N	1309	-0-	-303	-0-	1309	3			Y	-0-					-0-
08	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					-0-
09	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
*10	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	151	-0-	-221	-0-	78	3	73	9	Y	66	58	1			8
06	751	N	751	-0-	-0-	-0-	685	3	66	9	Y	60	63	1			5
07	567	N	567	-0-	-0-	-0-	508	3	59	9	Y	54	51	1			8
08	493	N	493	-0-	-0-	-0-	443	3	50	9	Y	45	45	1			8
09	454	N	454	-0-	-0-	-0-	400	3	54	9	Y	49	52	1			5
*10	454	N	454	-0-	-0-	-0-	396	3	58	9	Y	53	51	1			7

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1491	-0-	-214	-0-	1491	3			Y	-0-					-0-
06	1470	N	1369	-0-	-101	-0-	1369	3			Y	-0-					-0-
07	1457	N	1159	-0-	-298	-0-	1159	3			Y	-0-					-0-
08	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
*10	1579	N	1579	-0-	-0-	-0-	1579	3			Y	-0-					-0-

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					28
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					28
07	155	N	85	-0-	-70	-0-	85	3			N	-0-					28
08	248	N	40	-0-	-208	-0-	40	3			N	-0-					28
09	150	N	-0-	-0-	-150	-0-					N	-0-					28
10	93	N	23	-0-	-70	-0-	23	3			N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	278	-0-	-63	-0-	257	3	21	9	N	19					40
06	276	N	276	-0-	-0-	-0-	256	3	20	9	N	18					58
07	397	N	397	-0-	-0-	-0-	374	3	23	9	N	21	48	1			31
08	351	N	351	-0-	-0-	-0-	342	3	9	9	N	8					39
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					39
10	403	N	257	-0-	-146	-0-	257	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1045	-0-	-474	-0-	903	3	142	9	Y	129	113	1			16
06	1413	N	1413	-0-	-0-	-0-	1285	3	128	9	Y	116	122	1			10
07	1532	N	1532	-0-	-0-	-0-	1418	3	114	9	Y	104	99	1			15
08	1397	N	1397	-0-	-0-	-0-	1300	3	97	9	Y	88	88	1			15
09	1410	N	1385	-0-	-25	-0-	1278	3	107	9	Y	97	102	1			10
10	1457	N	1377	-0-	-80	-0-	1263	3	114	9	Y	104	100	1			14

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	954	-0-	-348	-0-	882	3	72	9	Y	65	57	1			8
06	1050	N	905	-0-	-145	-0-	841	3	64	9	Y	58	61	1			5
07	1235	N	1235	-0-	-0-	-0-	1177	3	58	9	Y	53	50	1			8
08	1154	N	1154	-0-	-0-	-0-	1107	3	47	9	Y	43	44	1			7
09	1097	N	1097	-0-	-0-	-0-	1039	3	58	9	Y	53	51	1	4	8	5
10	1178	N	1122	-0-	-56	-0-	1065	3	57	9	Y	52	50	1			7

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	588	-0-	-528	-0-	588	3	Y	-0-					-0-
06	720	N	272	-0-	-448	-0-	272	3	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3	Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3	Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3	Y	-0-					-0-
10	496	N	439	-0-	-57	-0-	377	3	Y	56	48	1			8
							62	9							

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3250	-0-	-997	-0-	3043	3	Y	188	165	1			23
06	4110	X	3204	-0-	-906	-0-	3072	3	Y	120	132	1			11
07	3399	X	3399	-0-	-0-	-0-	3281	3	Y	107	102	1			16
08	3242	X	3242	-0-	-0-	-0-	3144	3	Y	89	90	1			15
09	3148	X	3148	-0-	-0-	-0-	3039	3	Y	99	104	1			10
*10	3222	X	3222	-0-	-0-	-0-	3103	3	Y	108	103	1			15
							119	9							

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	1229	-0-	-3049	-0-	1156	3	Y	66	58	1			8
06	2820	X	1219	-0-	-1601	-0-	1153	3	Y	60	63	1			5
07	1113	X	1113	-0-	-0-	-0-	1054	3	Y	54	51	1			8
08	1078	X	1078	-0-	-0-	-0-	1028	3	Y	45	45	1			8
09	1082	N	1082	-0-	-0-	-0-	1027	3	Y	50	52	1	1	8	5
*10	974	N	974	-0-	-0-	-0-	916	3	Y	53	51	1			7
							58	9							

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	N	1201	-0-	-0-	-0-	1166	3	N	32					77
06	1170	N	1100	-0-	-70	-0-	1074	3	N	24	88	1			13
07	1240	N	619	-0-	-621	-0-	601	3	N	16					29
08	1209	N	204	-0-	-1005	-0-	204	3	N	-0-					29
09	1110	N	231	-0-	-879	-0-	231	3	N	-0-					29
10	620	N	215	-0-	-405	-0-	214	3	N	1	1	8			29
							35	9							
							26	9							
							18	9							
							1	9							

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1846	-0-	-200	-0-	1824	3	N	20					66
06	1770	N	1746	-0-	-24	-0-	1729	3	N	15	57	1			24
07	1922	N	1800	-0-	-122	-0-	1783	3	N	15					39
08	1860	N	1753	-0-	-107	-0-	1731	3	N	20					59
09	1775	N	1775	-0-	-0-	-0-	1747	3	N	25	58	1			26
10	1798	N	1723	-0-	-75	-0-	1721	3	N	2					28
							22	9							
							17	9							
							17	9							
							22	9							
							28	9							
							2	9							

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2180	-0-	-52	-0-	2035	3	Y	132	116	1			16
06	2160	N	2087	-0-	-73	-0-	1955	3	Y	120	125	1			11
07	2418	N	2146	-0-	-272	-0-	2028	3	Y	107	102	1			16
08	2170	N	2067	-0-	-103	-0-	1969	3	Y	89	90	1			15
09	2100	N	1987	-0-	-113	-0-	1877	3	Y	100	104	1	1	8	10
10	2139	N	2055	-0-	-84	-0-	1936	3	Y	108	103	1			15
							118	9							
							98	9							
							110	9							
							119	9							

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	493	-0-	-344	-0-	410	3	N	75	71	1			50
06	856	N	856	-0-	-0-	-0-	749	3	N	97	100	1			47
07	866	N	866	-0-	-0-	-0-	770	3	N	87	56	1	1	8	77
08	582	N	582	-0-	-0-	-0-	525	3	N	52	82	1			47
09	870	N	535	-0-	-335	-0-	514	3	N	19	45	1			21
10	868	N	637	-0-	-231	-0-	637	3	N	-0-					21
							83	9							
							107	9							
							96	9							
							57	9							
							21	9							

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

05	2821	X	2293	-0-	-528	-0-	2183	3	110	9	N	100	80	1			63
06	2730	X	1529	-0-	-1201	-0-	1460	3	69	9	N	63	112	1	1	8	13
07	2666	X	1391	-0-	-1275	-0-	1347	3	44	9	N	40					53
08	2576	X	2576	-0-	-0-	-0-	2423	3	153	9	N	139	175	1	1	8	16
09	2439	X	2439	-0-	-0-	-0-	2300	3	139	9	N	126	108	1			34
*10	2622	X	2622	-0-	-0-	-0-	2490	3	132	9	N	120	80	1			74

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

05	2170	X	1651	-0-	-519	-0-	1490	3	161	9	N	146	95	1			65
06	1838	X	1838	-0-	-0-	-0-	1585	3	253	9	N	230	242	1			53
07	1736	X	403	-0-	-1333	-0-	361	3	42	9	N	38	59	1			32
08	1643	X	412	-0-	-1231	-0-	390	3	22	9	N	20					52
09	1830	X	45	-0-	-1785	-0-	45	3			N	-0-					52
10	1891	X	245	-0-	-1646	-0-	234	3	11	9	N	10					62

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

05	713	N	378	-0-	-335	-0-	378	3			N	-0-					40
06	450	N	373	-0-	-77	-0-	373	3			N	-0-					40
07	310	N	111	-0-	-199	-0-	111	3			N	-0-					40
08	372	N	24	-0-	-348	-0-	24	3			N	-0-					40
09	360	N	134	-0-	-226	-0-	134	3			N	-0-					40
10	124	N	-0-	-0-	-124	-0-					N	-0-					40

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

05	3470	X	2930	-0-	-540	-0-	2813	3	117	9	Y	106					129
06	2786	X	2786	-0-	-0-	-0-	2665	3	121	9	Y	110	186	1			53
07	3162	X	2683	-0-	-479	-0-	2585	3	98	9	Y	89	74	1			68
08	3162	X	2245	-0-	-917	-0-	2226	3	19	9	Y	17	72	1			13
09	3000	X	2394	-0-	-606	-0-	2280	3	114	9	Y	104	87	1			30
10	2945	X	2653	-0-	-292	-0-	2517	3	136	9	Y	124	70	1			84

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

05	713	N	600	-0-	-113	-0-	590	3	10	9	N	9					51
06	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					57
07	651	N	630	-0-	-21	-0-	616	3	14	9	N	13					70
08	589	N	585	-0-	-4	-0-	572	3	13	9	N	12	49	1	2	8	31
09	630	N	571	-0-	-59	-0-	558	3	13	9	N	12					43
10	620	N	600	-0-	-20	-0-	581	3	19	9	N	17					60

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

05	775	N	510	-0-	-265	-0-	499	3	11	9	N	10					47
06	600	N	514	-0-	-86	-0-	480	3	34	9	N	31	57	1			21
07	597	N	597	-0-	-0-	-0-	557	3	40	9	N	36					57
08	586	N	586	-0-	-0-	-0-	551	3	35	9	N	32	66	1	1	8	22
09	556	N	556	-0-	-0-	-0-	520	3	36	9	N	33					55
*10	630	N	630	-0-	-0-	-0-	589	3	41	9	N	37					92

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	417	3	142	9	Y	129	113	1			46
06	573	N	573	-0-	-0-	-0-	443	3	130	9	Y	118	122	1			42
07	541	N	541	-0-	-0-	-0-	427	3	114	9	Y	104	99	1			47
08	522	N	522	-0-	-0-	-0-	425	3	97	9	Y	88	88	1			47
09	533	N	533	-0-	-0-	-0-	426	3	107	9	Y	97	102	1			42
10	496	N	420	-0-	-76	-0-	420	3			Y	-0-	10	1			32

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	72	-0-	-331	-0-	72	3			Y	-0-					-0-
06	420	N	35	-0-	-385	-0-	35	3			Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	879	-0-	-330	-0-	823	3	56	9	N	51					80
06	910	N	910	-0-	-0-	-0-	852	3	58	9	N	53	73	1			60
07	992	N	871	-0-	-121	-0-	818	3	53	9	N	48	53	1			55
08	868	N	838	-0-	-30	-0-	816	3	22	9	N	20	58	1	1	8	16
09	900	N	691	-0-	-209	-0-	691	3			N	-0-					16
10	868	N	661	-0-	-207	-0-	661	3			N	-0-					16

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	4110	-0-	-1563	-0-	4092	3	18	9	Y	16	14	1			2
06	5130	X	4297	-0-	-833	-0-	4282	3	15	9	Y	14	15	1			1
07	5053	X	4368	-0-	-685	-0-	4354	3	14	9	Y	13	12	1			2
08	4681	X	4269	-0-	-412	-0-	4257	3	12	9	Y	11	11	1			2
09	4530	X	4058	-0-	-472	-0-	4046	3	12	9	Y	11	12	1			1
10	4433	X	4045	-0-	-388	-0-	4031	3	14	9	Y	13	12	1			2

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1345	-0-	-50	-0-	1281	3	64	9	N	58					79
06	1230	N	1097	-0-	-133	-0-	1039	3	58	9	N	53	89	1			43
07	1488	N	1146	-0-	-342	-0-	1071	3	75	9	N	68	71	1			40
08	1333	N	1070	-0-	-263	-0-	1027	3	43	9	N	39	64	1			15
09	1110	N	1098	-0-	-12	-0-	1035	3	63	9	N	57					72
10	1147	N	1050	-0-	-97	-0-	1008	3	42	9	N	38	60	1			50

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	1295	3	31	9	N	28					60
06	1320	N	1272	-0-	-48	-0-	1221	3	51	9	N	46	57	1	3	8	46
07	1426	N	1277	-0-	-149	-0-	1244	3	33	9	N	30					76
08	1333	N	1247	-0-	-86	-0-	1217	3	30	9	N	27	53	1	1	8	49
09	1284	N	1284	-0-	-0-	-0-	1234	3	50	9	N	45	38	1	3	8	53
10	1271	N	1242	-0-	-29	-0-	1189	3	53	9	N	48	1	8			100

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	-0-	-0-	-930	-0-					N	-0-	29	1			53
06	810	N	1	-0-	-809	-0-	1	3			N	-0-					53
07	248	N	-0-	-0-	-248	-0-					N	-0-					53
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					53
09	1	N	-0-	-0-	-1	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	251	-0-	-338	-0-	250	3	1	9	Y	1					27
06	788	N	788	-0-	-0-	-0-	785	3	3	9	Y	3					30
07	T. A.		842	-0-	842	842	800	3	42	9	Y	38					68
08	T. A.		922	-0-	922	1764	903	3	19	9	Y	17	44	1			41
09	T. A.		423	-0-	423	2187	419	3	4	9	Y	4					45
10	T. A.		427	-0-	427	2614	425	3	2	9	Y	2					47

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1393	-0-	-777	-0-	1321	3	72	9	Y	65	57	1			8
06	1470	N	1437	-0-	-33	-0-	1373	3	64	9	Y	58	61	1			5
07	1653	N	1653	-0-	-0-	-0-	1595	3	58	9	Y	53	50	1			8
08	1410	N	1410	-0-	-0-	-0-	1363	3	47	9	Y	43	44	1			7
09	1733	N	1733	-0-	-0-	-0-	1679	3	54	9	Y	49	51	1			5
*10	1835	N	1835	-0-	-0-	-0-	1778	3	57	9	Y	52	50	1			7

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1164	N	1164	-0-	-0-	-0-	1092	3	72	9	Y	65	57	1			8
06	922	N	922	-0-	-0-	-0-	858	3	64	9	Y	58	61	1			5
07	750	N	750	-0-	-0-	-0-	692	3	58	9	Y	53	50	1			8
08	917	N	917	-0-	-0-	-0-	870	3	47	9	Y	43	44	1			7
09	889	N	889	-0-	-0-	-0-	835	3	54	9	Y	49	51	1			5
*10	717	N	717	-0-	-0-	-0-	660	3	57	9	Y	52	50	1			7

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	663	-0-	-81	-0-	590	3	73	9	Y	66	58	1			8
06	709	N	709	-0-	-0-	-0-	643	3	66	9	Y	60	63	1			5
07	713	N	667	-0-	-46	-0-	608	3	59	9	Y	54	51	1			8
08	677	N	677	-0-	-0-	-0-	627	3	50	9	Y	45	45	1			8
09	720	N	635	-0-	-85	-0-	581	3	54	9	Y	49	52	1			5
10	682	N	648	-0-	-34	-0-	590	3	58	9	Y	53	51	1			7

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	152	-0-	-65	-0-	144	3	8	9	N	7					30
06	180	N	150	-0-	-30	-0-	141	3	9	9	N	8					38
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					38
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					38
09	150	N	87	-0-	-63	-0-	87	3			N	-0-					38
10	155	N	84	-0-	-71	-0-	84	3			N	-0-					38

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1021	-0-	-64	-0-	947	3	74	9	N	67					86
06	990	N	990	-0-	-0-	-0-	916	3	74	9	N	67	99	1	1	8	53
07	1048	N	1048	-0-	-0-	-0-	973	3	75	9	N	68	37	1	1	8	83
08	1023	N	927	-0-	-96	-0-	874	3	53	9	N	48	92	1	2	8	37
09	990	N	906	-0-	-84	-0-	843	3	63	9	N	57	77	1			17
10	1054	N	862	-0-	-192	-0-	810	3	52	9	N	47					64

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	160	-0-	-3839	-0-	160	3			N	-0-					89
06	3000	X	1229	-0-	-1771	-0-	1228	3	1	9	N	1					90
07	2852	X	456	-0-	-2396	-0-	448	3	8	9	N	7					97
08	1767	X	-0-	-0-	-1767	-0-					N	-0-					97
09	1230	X	845	-0-	-385	-0-	845	3			N	-0-					97
10	1271	X	32	-0-	-1239	-0-	32	3			N	-0-					97

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	76	-0-	-110	-0-	76	3			N	-0-					37
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					37
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					37
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					37
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					37
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

05	930	N	65	-0-	-865	-0-	65	3			N	-0-	30	1			18
06	900	N	25	-0-	-875	-0-	25	3			N	-0-					18
07	930	N	40	-0-	-890	-0-	40	3			N	-0-					18
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					18
09	30	N	-0-	-0-	-30	-0-					N	-0-					18
10	31	N	-0-	-0-	-31	-0-					N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

05	1426	N	1351	-0-	-75	-0-	1298	3	53	9	N	48	64	1			30
06	1276	N	1276	-0-	-0-	-0-	1230	3	46	9	N	42	34	1			38
07	1395	N	1267	-0-	-128	-0-	1224	3	43	9	N	39					77
08	1364	N	1358	-0-	-6	-0-	1313	3	45	9	N	41	71	1	1	8	46
09	1290	N	1267	-0-	-23	-0-	1234	3	33	9	N	30					76
*10	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15	47	1			44

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

05	341	N	246	-0-	-95	-0-	246	3			N	-0-					28
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					28
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					28
08	248	N	166	-0-	-82	-0-	166	3			N	-0-					28
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					28
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

05	1575	N	1575	-0-	-0-	-0-	1538	3	37	9	N	34					47
06	1515	N	1515	-0-	-0-	-0-	1493	3	22	9	N	20	57	1			10
07	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					10
08	1581	N	1542	-0-	-39	-0-	1511	3	31	9	N	28					38
09	1530	N	1476	-0-	-54	-0-	1445	3	31	9	N	28					66
*10	1515	N	1515	-0-	-0-	-0-	1475	3	40	9	N	36					102

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

05	513	N	513	-0-	-0-	-0-	465	3	48	9	Y	44	39	1			5
06	565	N	565	-0-	-0-	-0-	520	3	45	9	Y	41	42	1			4
07	589	N	553	-0-	-36	-0-	514	3	39	9	Y	35	34	1			5
08	561	N	561	-0-	-0-	-0-	528	3	33	9	Y	30	30	1			5
09	570	N	565	-0-	-5	-0-	529	3	36	9	Y	33	35	1			3
10	558	N	492	-0-	-66	-0-	492	3			Y	-0-	3	1			-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

05	3038	X	2451	-0-	-587	-0-	2384	3	67	9	N	61					79
06	2730	X	1420	-0-	-1310	-0-	1384	3	36	9	N	33	75	1			37
07	2821	X	2191	-0-	-630	-0-	2145	3	46	9	N	42					79
08	2542	X	1753	-0-	-789	-0-	1729	3	24	9	N	22	75	1			26
09	2460	X	1983	-0-	-477	-0-	1971	3	12	9	N	11					37
10	2449	X	2200	-0-	-249	-0-	2160	3	40	9	N	36					73

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3455	-0-	-854	-0-	3319	3	136	9	Y	124					159
06	4170	X	3601	-0-	-569	-0-	3460	3	141	9	Y	128	239	1			48
07	3776	X	3776	-0-	-0-	-0-	3635	3	141	9	Y	128	57	1			119
08	4095	X	4095	-0-	-0-	-0-	3929	3	166	9	Y	151	178	1			92
09	4032	X	4032	-0-	-0-	-0-	3897	3	135	9	Y	123	165	1			50
*10	4253	X	4253	-0-	-0-	-0-	4126	3	127	9	Y	115	87	1			78

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-					-0-
08	1302	N	1178	-0-	-124	-0-	1178	3			Y	-0-					-0-
09	1230	N	1118	-0-	-112	-0-	1118	3			Y	-0-					-0-
10	1271	N	1119	-0-	-152	-0-	1119	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2157	X	2157	-0-	-0-	-0-	2025	3	132	9	Y	120	78	1			137
06	1918	X	1918	-0-	-0-	-0-	1862	3	56	9	Y	51	157	1	2	8	29
07	2294	N	1406	-0-	-888	-0-	1405	3	1	9	Y	1					30
08	2170	N	1135	-0-	-1035	-0-	1134	3	1	9	Y	1	1	8			30
09	1920	N	895	-0-	-1025	-0-	895	3			Y	-0-					30
10	1395	N	678	-0-	-717	-0-	678	3			Y	-0-					30

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	X	6428	-0-	-1384	-0-	6283	3	145	9	Y	132	116	1			16
06	7140	X	6095	-0-	-1045	-0-	5963	3	132	9	Y	120	125	1			11
07	6639	X	6639	-0-	-0-	-0-	6521	3	118	9	Y	107	102	1			16
08	6417	X	5980	-0-	-437	-0-	5882	3	98	9	Y	89	90	1			15
09	6210	X	6026	-0-	-184	-0-	5914	3	112	9	Y	102	104	1	3	8	10
*10	6457	X	6457	-0-	-0-	-0-	6338	3	119	9	Y	108	103	1			15

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	804	-0-	-746	-0-	801	3	3	9	N	3					108
06	1410	N	866	-0-	-544	-0-	866	3			N	-0-					108
07	1054	N	965	-0-	-89	-0-	965	3			N	-0-	20	1	1	5	87
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					87
09	870	N	819	-0-	-51	-0-	819	3			N	-0-					87
10	961	N	811	-0-	-150	-0-	810	3	1	9	N	1	1	8			87

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1426	-0-	-0-	-0-	1327	3	99	9	N	90					105
06	1304	N	1304	-0-	-0-	-0-	1225	3	79	9	N	72	134	1			43
07	1363	N	1363	-0-	-0-	-0-	1280	3	83	9	N	75	46	1			72
08	1316	N	1316	-0-	-0-	-0-	1220	3	96	9	N	87	133	1	1	8	25
09	1286	N	1286	-0-	-0-	-0-	1209	3	77	9	N	70	65	1			30
*10	1115	N	1115	-0-	-0-	-0-	1106	3	9	9	N	8					38

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2778	-0-	-539	-0-	2702	3	76	9	N	69					104
06	2880	X	2606	-0-	-274	-0-	2551	3	55	9	N	50	119	1			35
07	2852	X	2630	-0-	-222	-0-	2568	3	62	9	N	56	46	1			45
08	2852	X	2527	-0-	-325	-0-	2477	3	50	9	N	45	66	1			24
09	2760	X	2330	-0-	-430	-0-	2287	3	43	9	N	39	46	1			17
10	2790	X	2308	-0-	-482	-0-	2246	3	62	9	N	56					73

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	5178	-0-	-2200	-0-	5033	3	145	9	Y	132	116	1			16
06	6030	X	4882	-0-	-1148	-0-	4794	3	88	9	Y	80	89	1			7
07	6014	X	4865	-0-	-1149	-0-	4787	3	78	9	Y	71	68	1			10
08	5735	X	4578	-0-	-1157	-0-	4512	3	66	9	Y	60	60	1			10
09	5460	X	4044	-0-	-1416	-0-	3970	3	74	9	Y	67	70	1			7
10	5177	X	4518	-0-	-659	-0-	4440	3	78	9	Y	71	68	1			10

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

05	0	N	-0-	-0-	-0-	-0-					Y	129	113	1			16
06	0	N	-0-	-0-	-0-	-0-					Y	116	122	1			10
07	T. A.		-0-	-0-	-0-	-0-					Y	104	99	1			15
08	T. A.		-0-	-0-	-0-	-0-					Y	88	88	1			15
09	T. A.		-0-	-0-	-0-	-0-					Y	97	102	1			10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

05	961	N	961	-0-	-0-	-0-	851	3	110	9	Y	100					127
06	535	N	535	-0-	-0-	-0-	500	3	35	9	Y	32	129	1	3	8	27
07	527	N	149	-0-	-378	-0-	148	3	1	9	Y	1					28
08	837	N	239	-0-	-598	-0-	215	3	24	9	Y	22					50
09	540	N	318	-0-	-222	-0-	283	3	35	9	Y	32	62	1	2	8	18
10	155	N	65	-0-	-90	-0-	65	3			Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

05	5797	X	4011	-0-	-1786	-0-	3947	3	64	9	Y	58					70
06	5610	X	3619	-0-	-1991	-0-	3599	3	20	9	Y	18	73	1			15
07	4681	X	3916	-0-	-765	-0-	3910	3	6	9	Y	5					20
08	4495	X	3012	-0-	-1483	-0-	3012	3			Y	-0-					20
09	4200	X	2345	-0-	-1855	-0-	2310	3	35	9	Y	32					52
10	3999	X	3209	-0-	-790	-0-	3187	3	22	9	Y	20	59	1			13

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

05	489	N	489	-0-	-0-	-0-	472	3	17	9	N	15					38
06	464	N	464	-0-	-0-	-0-	418	3	46	9	N	42	55	1			25
07	496	N	438	-0-	-58	-0-	399	3	39	9	N	35					60
08	496	N	477	-0-	-19	-0-	415	3	62	9	N	56	67	1	1	8	48
09	450	N	396	-0-	-54	-0-	383	3	13	9	N	12					60
*10	445	N	445	-0-	-0-	-0-	411	3	34	9	N	31					91

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

05	1240	N	1087	-0-	-153	-0-	1015	3	72	9	N	65					78
06	1124	N	1124	-0-	-0-	-0-	1063	3	61	9	N	55	83	1			50
07	1138	N	1138	-0-	-0-	-0-	1069	3	69	9	N	63	41	1			72
08	1085	N	1079	-0-	-6	-0-	1026	3	53	9	N	48	74	1	1	8	45
09	1140	N	1049	-0-	-91	-0-	995	3	54	9	N	49	72	1			22
10	1147	N	1051	-0-	-96	-0-	985	3	66	9	N	60					82

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

05	496	N	159	-0-	-337	-0-	104	3	55	9	N	50	99	1			61
06	720	N	720	-0-	-0-	-0-	425	3	295	9	N	268	297	1			32
07	775	N	775	-0-	-0-	-0-	524	3	251	9	N	228	66	1			194
08	967	N	967	-0-	-0-	-0-	718	3	249	9	N	226	392	1			28
09	1588	N	1588	-0-	-0-	-0-	1069	3	519	9	N	472	384	1	2	8	114
*10	1339	N	1339	-0-	-0-	-0-	1023	3	316	9	N	287	347	1			54

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	X	1302	-0-	-0-	-0-	1239	3	63	9	N	57					87
06	1230	X	1230	-0-	-0-	-0-	1163	3	67	9	N	61	114	1	1	8	33
07	1333	X	1242	-0-	-91	-0-	1196	3	46	9	N	42					75
08	1333	X	1211	-0-	-122	-0-	1158	3	53	9	N	48	65	1	1	8	57
09	1290	X	1165	-0-	-125	-0-	1115	3	50	9	N	45	64	1	2	8	36
10	1302	X	1073	-0-	-229	-0-	1010	3	63	9	N	57	1	8			92

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2041	-0-	-129	-0-	2017	3	24	9	Y	22	19	1			3
06	1800	N	1653	-0-	-147	-0-	1631	3	22	9	Y	20	21	1			2
07	1953	N	1469	-0-	-484	-0-	1449	3	20	9	Y	18	17	1			3
08	2046	N	1437	-0-	-609	-0-	1419	3	18	9	Y	16	15	1	1	8	3
09	2234	N	2234	-0-	-0-	-0-	2216	3	18	9	Y	16	17	1			2
*10	1834	N	1834	-0-	-0-	-0-	1815	3	19	9	Y	17	17	1			2

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4072	-0-	-175	-0-	4072	3			Y	-0-					-0-
06	4290	X	4290	-0-	-0-	-0-	4158	3	132	9	Y	120	109	1			11
07	4312	X	4312	-0-	-0-	-0-	4194	3	118	9	Y	107	102	1			16
08	3875	X	3590	-0-	-285	-0-	3492	3	98	9	Y	89	90	1			15
09	3801	X	3801	-0-	-0-	-0-	3692	3	109	9	Y	99	104	1			10
*10	4241	X	4241	-0-	-0-	-0-	4122	3	119	9	Y	108	103	1			15

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	393	-0-	-72	-0-	370	3	23	9	Y	21					79
06	540	N	365	-0-	-175	-0-	351	3	14	9	Y	13	64	1			28
07	527	N	393	-0-	-134	-0-	371	3	22	9	Y	20					48
08	403	N	370	-0-	-33	-0-	355	3	15	9	Y	14	1	8			61
09	377	N	377	-0-	-0-	-0-	356	3	21	9	Y	19	51	1	1	8	28
10	403	N	350	-0-	-53	-0-	344	3	6	9	Y	5					33

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1011	-0-	-105	-0-	943	3	68	9	N	62					106
06	989	N	989	-0-	-0-	-0-	931	3	58	9	N	53	89	1	1	8	69
07	1023	N	988	-0-	-35	-0-	926	3	62	9	N	56	49	1			76
08	1023	N	978	-0-	-45	-0-	923	3	55	9	N	50	77	1	1	8	48
09	1020	N	1020	-0-	-0-	-0-	959	3	61	9	N	55	61	1			42
10	992	N	882	-0-	-110	-0-	870	3	12	9	N	11					53

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2030	-0-	-543	-0-	1950	3	80	9	Y	73					224
06	2490	X	1968	-0-	-522	-0-	1890	3	78	9	Y	71	139	1	4	8	152
07	2449	X	1984	-0-	-465	-0-	1939	3	45	9	Y	41	42	1			151
08	2449	X	1782	-0-	-667	-0-	1728	3	54	9	Y	49	95	1	5	8	100
09	1980	X	1680	-0-	-300	-0-	1648	3	32	9	Y	29	62	1	3	8	64
10	2046	X	1236	-0-	-810	-0-	1236	3			Y	-0-					64

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	95	-0-	-277	-0-	23	3	72	9	Y	65	57	1			8
06	270	N	98	-0-	-172	-0-	34	3	64	9	Y	58	61	1			5
07	124	N	-0-	-0-	-124	-0-					Y	53	50	1			8
08	93	N	-0-	-0-	-93	-0-					Y	43	44	1			7
09	90	N	-0-	-0-	-90	-0-					Y	49	51	1			5
*10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-	5	1			-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1846	-0-	-417	-0-	1791	3	55	9	N	50	23	1			70
06	1860	N	1758	-0-	-102	-0-	1733	3	25	9	N	23	56	1			37
07	1891	N	1865	-0-	-26	-0-	1800	3	65	9	N	59					96
08	1951	N	1951	-0-	-0-	-0-	1895	3	56	9	N	51	95	1			52
09	1868	N	1868	-0-	-0-	-0-	1814	3	54	9	N	49	75	1			26
*10	2022	N	2022	-0-	-0-	-0-	1950	3	72	9	N	65					91

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1484	-0-	-190	-0-	1442	3	42	9	N	38					54
06	1440	N	1415	-0-	-25	-0-	1391	3	24	9	N	22	59	1			17
07	1519	N	1446	-0-	-73	-0-	1445	3	1	9	N	1					18
08	1488	N	1415	-0-	-73	-0-	1390	3	25	9	N	23					41
09	1410	N	1386	-0-	-24	-0-	1350	3	36	9	N	33	51	1			23
10	1457	N	1422	-0-	-35	-0-	1387	3	35	9	N	32					55

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2004	-0-	-321	-0-	1863	3	141	9	N	128	103	1			67
06	1950	X	1883	-0-	-67	-0-	1760	3	123	9	N	112	145	1			34
07	2077	X	1925	-0-	-152	-0-	1795	3	130	9	N	118	68	1			84
08	2077	X	1863	-0-	-214	-0-	1751	3	112	9	N	102	100	1			86
09	2010	X	1801	-0-	-209	-0-	1665	3	136	9	N	124	184	1	1	8	25
10	2015	X	1890	-0-	-125	-0-	1814	3	76	9	N	69					94

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	411	3	72	9	N	65	43	1			52
06	447	N	447	-0-	-0-	-0-	389	3	58	9	N	53	59	1			46
07	462	N	462	-0-	-0-	-0-	406	3	56	9	N	51	35	1			62
08	445	N	445	-0-	-0-	-0-	389	3	56	9	N	51	69	1	1	8	43
09	439	N	439	-0-	-0-	-0-	385	3	54	9	N	49	50	1			42
*10	439	N	439	-0-	-0-	-0-	382	3	57	9	N	52					94

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	1701	-0-	-934	-0-	1468	3	233	9	Y	212	186	1			26
06	2430	N	1828	-0-	-602	-0-	1696	3	132	9	Y	120	135	1			11
07	1953	N	1002	-0-	-951	-0-	884	3	118	9	Y	107	102	1			16
08	1705	N	448	-0-	-1257	-0-	350	3	98	9	Y	89	90	1			15
09	1830	N	859	-0-	-971	-0-	750	3	109	9	Y	99	104	1			10
*10	2000	N	2000	-0-	-0-	-0-	1763	3	237	9	Y	215	195	1			30

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
07	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
08	775	N	704	-0-	-71	-0-	704	3			Y	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	482	3	644	9	Y	585	365	1	3	8	217
10	775	N	-0-	-0-	-775	-0-					Y	1253	1400	1			70

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	68	-0-	-614	-0-	68	3			Y	-0-					46
06	660	X	87	-0-	-573	-0-	87	3			Y	-0-					46
07	155	N	35	-0-	-120	-0-	35	3			Y	-0-					46
08	62	N	-0-	-0-	-62	-0-					Y	-0-					46
09	90	N	-0-	-0-	-90	-0-					Y	-0-					46
10	31	N	-0-	-0-	-31	-0-					Y	-0-					46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2511	-0-	-93	-0-	2413	3	98	9	Y	89	78	1			11
06	2430	X	1409	-0-	-1021	-0-	1322	3	87	9	Y	79	83	1			7
07	3440	X	3440	-0-	-0-	-0-	3362	3	78	9	Y	71	68	1			10
08	2945	X	2827	-0-	-118	-0-	2761	3	66	9	Y	60	60	1			10
09	2850	X	2642	-0-	-208	-0-	2568	3	74	9	Y	67	70	1			7
10	3131	X	2583	-0-	-548	-0-	2505	3	78	9	Y	71	68	1			10

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	31	-0-	-0-	-0-	31	3			N	-0-					29
06	12	X	12	-0-	-0-	-0-	12	3			N	-0-					29
07	10	X	10	-0-	-0-	-0-	10	3			N	-0-					29
08	75	X	75	-0-	-0-	-0-	75	3			N	-0-					29
09	58	X	58	-0-	-0-	-0-	58	3			N	-0-					29
10	31	X	18	-0-	-13	-0-	18	3			N	-0-					29

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1272	-0-	-92	-0-	1253	3	19	9	Y	17					67
06	1173	N	1173	-0-	-0-	-0-	1164	3	9	9	Y	8	70	1			5
07	1271	N	1232	-0-	-39	-0-	1182	3	50	9	Y	45					50
08	1271	N	1128	-0-	-143	-0-	1097	3	31	9	Y	28	51	1			27
09	1170	N	1003	-0-	-167	-0-	983	3	20	9	Y	18	2	8			43
10	1240	N	1148	-0-	-92	-0-	1120	3	28	9	Y	25					68

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1657	-0-	-668	-0-	1624	3	33	9	N	30					57
06	1920	X	1579	-0-	-341	-0-	1548	3	31	9	N	28	73	1			12
07	1953	X	1641	-0-	-312	-0-	1596	3	45	9	N	41					53
08	1829	X	952	-0-	-877	-0-	941	3	11	9	N	10	51	1			12
09	1770	X	1226	-0-	-544	-0-	1216	3	10	9	N	9					21
10	1643	X	1014	-0-	-629	-0-	1014	3			N	-0-					21

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	955	3	77	9	N	70	61	1			41
06	960	N	960	-0-	-0-	-0-	904	3	56	9	N	51	72	1			20
07	978	N	978	-0-	-0-	-0-	914	3	64	9	N	58					78
08	1023	N	895	-0-	-128	-0-	858	3	37	9	N	34	75	1			37
09	960	N	825	-0-	-135	-0-	816	3	9	9	N	8					45
10	992	N	850	-0-	-142	-0-	785	3	65	9	N	59					104

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1360	-0-	-221	-0-	1293	3	67	9	N	61	63	1			41
06	1500	X	1268	-0-	-232	-0-	1216	3	52	9	N	47	62	1	1	8	25
07	1550	X	694	-0-	-856	-0-	668	3	26	9	N	24					49
08	1426	X	911	-0-	-515	-0-	865	3	46	9	N	42	72	1			19
09	1380	X	1260	-0-	-120	-0-	1182	3	78	9	N	71	67	1			23
10	1364	X	1358	-0-	-6	-0-	1290	3	68	9	N	62	1	8			84

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	373	-0-	-61	-0-	354	3	19	9	N	17					42
06	390	X	370	-0-	-20	-0-	335	3	35	9	N	32	47	1	4	8	23
07	403	X	362	-0-	-41	-0-	334	3	28	9	N	25					48
08	403	X	311	-0-	-92	-0-	287	3	24	9	N	22	33	1	1	8	36
09	390	X	271	-0-	-119	-0-	268	3	3	9	N	3					39
10	372	X	302	-0-	-70	-0-	281	3	21	9	N	19					58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	974	-0-	-142	-0-	893	3	81	9	N	74					124
06	1149	N	1149	-0-	-0-	-0-	1076	3	73	9	N	66	163	1			27
07	1307	N	1307	-0-	-0-	-0-	1249	3	58	9	N	53	47	1			33
08	1089	N	1089	-0-	-0-	-0-	1035	3	54	9	N	49	58	1			24
09	1200	N	1200	-0-	-0-	-0-	1141	3	59	9	N	54	58	1			20
10	1302	N	1174	-0-	-128	-0-	1109	3	65	9	N	59	1	8			78

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1871	N	1871	-0-	-0-	-0-	1762	3	109	9	N	99	65	1			129
06	1764	N	1764	-0-	-0-	-0-	1667	3	97	9	N	88	133	1	3	8	81
07	1806	N	1806	-0-	-0-	-0-	1720	3	86	9	N	78					159
08	1834	N	1834	-0-	-0-	-0-	1740	3	94	9	N	85	109	1	1	8	134
09	1711	N	1711	-0-	-0-	-0-	1656	3	55	9	N	50	60	1	1	8	123
*10	1701	N	1701	-0-	-0-	-0-	1649	3	52	9	N	47	41	1	1	8	128

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1596	N	1596	-0-	-0-	-0-	1564	3	32	9	N	29	56	1			57
06	1471	N	1471	-0-	-0-	-0-	1459	3	12	9	N	11	51	1			17
07	1514	N	1514	-0-	-0-	-0-	1458	3	56	9	N	51					68
08	1399	N	1399	-0-	-0-	-0-	1358	3	41	9	N	37	67	1			38
09	1327	N	1327	-0-	-0-	-0-	1301	3	26	9	N	24					62
*10	1393	N	1393	-0-	-0-	-0-	1330	3	63	9	N	57					119

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	892	-0-	-69	-0-	856	3	36	9	N	33					55
06	870	N	852	-0-	-18	-0-	826	3	26	9	N	24	56	1			23
07	881	N	881	-0-	-0-	-0-	845	3	36	9	N	33					56
08	899	N	848	-0-	-51	-0-	825	3	23	9	N	21	53	1	1	8	23
09	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					65
*10	992	N	992	-0-	-0-	-0-	953	3	39	9	N	35	53	1			47

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1957	-0-	1957	10011	1885	3	72	9	Y	65	57	1			8
06	100	N	1945	-0-	1845	11856	1881	3	64	9	Y	58	61	1			5
07	3100	N	1936	-0-	-1164	10692	1878	3	58	9	Y	53	50	1			8
08	3100	N	1968	-0-	-1132	9560	1921	3	47	9	Y	43	44	1			7
09	3000	N	1857	-0-	-1143	8417	1803	3	54	9	Y	49	51	1			5
*10	3100	N	1763	-0-	-1337	7080	1706	3	57	9	Y	52	50	1			7

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1437	-0-	-764	-0-	1437	3			Y	-0-					-0-
06	1784	N	1784	-0-	-0-	-0-	1784	3			Y	-0-					-0-
07	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
09	1770	N	1601	-0-	-169	-0-	1601	3			Y	-0-					-0-
10	1829	N	1478	-0-	-351	-0-	1478	3			Y	-0-					-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1873	-0-	-514	-0-	1778	3	95	9	N	86	64	1			71
06	2160	X	1796	-0-	-364	-0-	1709	3	87	9	N	79	105	1	1	8	44
07	2139	X	1900	-0-	-239	-0-	1805	3	95	9	N	86	50	1			80
08	1984	X	1599	-0-	-385	-0-	1526	3	73	9	N	66	79	1			67
09	1920	X	1739	-0-	-181	-0-	1660	3	79	9	N	72	105	1	1	8	33
10	1891	X	1795	-0-	-96	-0-	1710	3	85	9	N	77	55	1			55

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	648	-0-	-158	-0-	613	3	35	9	N	32					74
06	660	X	614	-0-	-46	-0-	564	3	50	9	N	45	62	1			57
07	682	X	477	-0-	-205	-0-	476	3	1	9	N	1	33	1	1	5	23
													1	8			
08	651	X	398	-0-	-253	-0-	398	3			N	-0-					23
09	630	X	397	-0-	-233	-0-	396	3	1	9	N	1					24
10	651	X	395	-0-	-256	-0-	395	3			N	-0-					24

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1414	N	1414	-0-	-0-	-0-	1361	3	53	9	N	48					99
06	1308	N	1308	-0-	-0-	-0-	1262	3	46	9	N	42	68	1			73
07	1488	N	1332	-0-	-156	-0-	1292	3	40	9	N	36	41	1			68
08	1426	N	1288	-0-	-138	-0-	1230	3	58	9	N	53	64	1	1	8	56
09	1385	N	1385	-0-	-0-	-0-	1348	3	37	9	N	34					90
10	1333	N	1159	-0-	-174	-0-	1147	3	12	9	N	11	45	1			56

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1489	-0-	-278	-0-	1406	3	83	9	N	75	57	1			84
06	1590	X	1409	-0-	-181	-0-	1345	3	64	9	N	58	87	1			55
07	1612	X	1437	-0-	-175	-0-	1363	3	74	9	N	67					122
08	1519	X	1285	-0-	-234	-0-	1241	3	44	9	N	40	81	1	1	8	80
09	1470	X	1360	-0-	-110	-0-	1298	3	62	9	N	56	67	1	1	8	68
10	1488	X	1390	-0-	-98	-0-	1313	3	77	9	N	70					138

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1919	N	1919	-0-	-0-	-0-	1809	3	110	9	Y	100	78	1			105
06	1860	N	1798	-0-	-62	-0-	1704	3	94	9	Y	85	106	1	4	8	80
07	1736	N	1258	-0-	-478	-0-	1254	3	4	9	Y	4	5	5	4	8	75
08	1922	N	967	-0-	-955	-0-	967	3			Y	-0-	5	5			70
09	1800	N	767	-0-	-1033	-0-	767	3			Y	-0-	3	5			67
10	1271	N	652	-0-	-619	-0-	652	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	509	-0-	-235	-0-	496	3	13	9	N	12					55
06	474	X	474	-0-	-0-	-0-	460	3	14	9	N	13	47	1			21
07	527	X	447	-0-	-80	-0-	438	3	9	9	N	8					29
08	527	X	472	-0-	-55	-0-	459	3	13	9	N	12					41
09	524	X	524	-0-	-0-	-0-	510	3	14	9	N	13					54
*10	528	X	528	-0-	-0-	-0-	513	3	15	9	N	14					68

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2474	-0-	-471	-0-	2390	3	84	9	Y	76					124
06	2850	X	2289	-0-	-561	-0-	2224	3	65	9	Y	59	136	1	1	8	46
07	2542	N	1817	-0-	-725	-0-	1780	3	37	9	Y	34	48	1	1	8	31
08	2480	N	920	-0-	-1560	-0-	920	3			Y	-0-					31
09	2280	N	737	-0-	-1543	-0-	737	3			Y	-0-					31
10	1829	N	628	-0-	-1201	-0-	628	3			Y	-0-					31

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	-0-	-0-	-186	-0-					Y	-0-					101
06	90	X	-0-	-0-	-90	-0-					Y	-0-					101
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
*08	10		10	-0-	-0-	-0-	10	3			Y	-0-					101
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

05	513	N	513	-0-	-0-	-0-	473	3	40	9	N	36					111
06	300	N	156	-0-	-144	-0-	145	3	11	9	N	10	71	1			50
07	310	N	252	-0-	-58	-0-	216	3	36	9	N	33					83
08	310	N	220	-0-	-90	-0-	195	3	25	9	N	23	1	8			105
09	707	N	707	-0-	-0-	-0-	684	3	23	9	N	21	70	1			56
*10	776	N	776	-0-	-0-	-0-	737	3	39	9	N	35					91

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

05	930	N	907	-0-	-23	-0-	885	3	22	9	N	20					43
06	921	N	921	-0-	-0-	-0-	878	3	43	9	N	39	57	1			25
07	930	N	929	-0-	-1	-0-	893	3	36	9	N	33					58
08	899	N	828	-0-	-71	-0-	811	3	17	9	N	15	58	1			15
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					15
10	930	N	467	-0-	-463	-0-	467	3			N	-0-					15

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					34
06	540	N	477	-0-	-63	-0-	475	3	2	9	N	2					36
07	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2					38
08	465	N	290	-0-	-175	-0-	288	3	2	9	N	2					40
09	688	N	688	-0-	-0-	-0-	687	3	1	9	N	1					41
*10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					41

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					61
06	275	N	275	-0-	-0-	-0-	272	3	3	9	N	3					64
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					64
08	248	N	180	-0-	-68	-0-	180	3			N	-0-					64
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					64
*10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					64

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY //CONT.// 677770
TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					79
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					79
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					79
08	155	N	96	-0-	-59	-0-	96	3			N	-0-					79
09	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1					80
*10	299	N	299	-0-	-0-	-0-	286	3	13	9	N	12					92

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					117
06	300	N	217	-0-	-83	-0-	217	2			Y	-0-					117
07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					117
08	248	N	151	-0-	-97	-0-	151	2			Y	-0-					117
09	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					117
10	217	N	209	-0-	-8	-0-	207	2	2	9	Y	2					119

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					40
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-					40
07	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					40
08	93	N	56	-0-	-37	-0-	56	2			Y	-0-					40
09	90	N	81	-0-	-9	-0-	81	2			Y	-0-					40
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	917	-0-	-13	-0-	917	2			N	-0-					27
06	900	N	876	-0-	-24	-0-	876	2			N	-0-					27
07	930	N	908	-0-	-22	-0-	908	2			N	-0-					27
08	930	N	890	-0-	-40	-0-	890	2			N	-0-					27
09	870	N	860	-0-	-10	-0-	860	2			N	-0-					27
10	899	N	870	-0-	-29	-0-	870	2			N	-0-					27

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	190	2	11	9	N	10					112
06	188	N	188	-0-	-0-	-0-	182	2	6	9	N	5					117
07	217	N	152	-0-	-65	-0-	145	2	7	9	N	6					123
08	186	N	147	-0-	-39	-0-	139	2	8	9	N	7					130
*09	142	N	142	-0-	-0-	-0-	140	2	2	9	N	2					132
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					132

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0-	-0-	968	2	22	9	N	20					267
06	1005	N	1005	-0-	-0-	-0-	977	2	28	9	N	25					292
07	992	N	953	-0-	-39	-0-	925	2	28	9	N	25					317
08	873	N	873	-0-	-0-	-0-	852	2	21	9	N	19					336
*09	865	N	865	-0-	-0-	-0-	853	2	12	9	N	11					348
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					348

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP //CONT.// 829482
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					121
06	666	N	666	-0-	-0-	-0-	653	2	13	9	N	12					133
07	659	N	659	-0-	-0-	-0-	646	2	13	9	N	12					145
08	515	N	515	-0-	-0-	-0-	502	2	13	9	N	12					157
*09	495	N	495	-0-	-0-	-0-	486	2	9	9	N	8					165
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	612	2			N	-0-					779
06	527	N	527	-0-	-0-	-0-	501	2	26	9	N	24					803
07	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	185	1			619
08	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	185	1			435
*09	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	43	1	679	2	N	13					79
							14	9									
06	704	N	704	-0-	-0-	-0-	41	1	641	2	N	20					99
							22	9									
07	574	N	574	-0-	-0-	-0-	33	1	519	2	N	20					119
							22	9									
08	744	N	512	-0-	-232	-0-	30	1	467	2	N	14					133
							15	9									
09	690	N	664	-0-	-26	-0-	39	1	608	2	N	15					148
							17	9									
10	589	N	-0-	-0-	-589	-0-					N	37	142	1			43

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	520	-0-	-38	-0-	31	1	485	2	N	4					26
							4	9									
06	538	N	538	-0-	-0-	-0-	32	1	498	2	N	7					33
							8	9									
07	534	N	534	-0-	-0-	-0-	32	1	495	2	N	6					39
							7	9									
08	527	N	517	-0-	-10	-0-	31	1	479	2	N	6					45
							7	9									
09	540	N	534	-0-	-6	-0-	32	1	496	2	N	5					50
							6	9									
*10	607	N	607	-0-	-0-	-0-	594	3	13	9	N	12	50	1			12

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3497		3497	-0-	-0-	-0-	3497	2			Y	-0-					10
06	3300		3266	-0-	-34	-0-	3266	2			Y	-0-					10
07	3410		3091	-0-	-319	-0-	3091	2			Y	-0-					10
08	3453		3453	-0-	-0-	-0-	3453	2			Y	-0-					10
09	3300		3054	-0-	-246	-0-	3054	2			Y	-0-					10
*10	3922		3922	-0-	-0-	-0-	3922	2			Y	-0-					10

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					6
06	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					6
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					6
*10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

05	124	N	89	-0-	-35	B	-0-	89	2			N	-0-				-0-
06	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-				-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-				-0-
08	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	62	-0-	-58	B	-0-	62	2			N	-0-				-0-
10	93	N	28	-0-	-65	B	-0-	28	2			N	-0-				-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

05	651	N	421	-0-	-230	B	-0-	421	2			N	-0-				-0-
06	554	N	554	-0-	-0-	B	-0-	554	2			N	-0-				-0-
07	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-				-0-
08	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	296	-0-	-244	B	-0-	296	2			N	-0-				-0-
10	434	N	131	-0-	-303	B	-0-	131	2			N	-0-				-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

05	341	N	229	-0-	-112	B	-0-	229	2			N	-0-				-0-
06	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-				-0-
07	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-				-0-
08	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	161	-0-	-139	B	-0-	161	2			N	-0-				-0-
10	248	N	71	-0-	-177	B	-0-	71	2			N	-0-				-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

05	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-				-0-
06	90	N	85	-0-	-5	B	-0-	85	2			N	-0-				-0-
07	93	N	61	-0-	-32	B	-0-	61	2			N	-0-				-0-
08	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	62	-0-	-28	B	-0-	62	2			N	-0-				-0-
10	62	N	54	-0-	-8	B	-0-	54	2			N	-0-				-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-				-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-				-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
06	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
08	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
10	217	N	5	-0-	-212 B	-0-	5	2			N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
06	300	N	201	-0-	-99 B	-0-	201	2			N	-0-					-0-
07	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
08	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
10	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	5	N	4	-0-	-1 B	-0-	4	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	83	2	2	9	N	2	2	8			-0-
08	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
*10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
07	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	150	N	77	-0-	-73 B	-0-	77	2			N	-0-					-0-
07	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	180	N	148	-0-	-32 B	-0-	148	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	1	1	8			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
07	465	N	247	-0-	-218 B	-0-	247	2			N	-0-					-0-
08	434	N	333	-0-	-101 B	-0-	333	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	350	-0-	-160 B	-0-	350	2			N	-0-					-0-
*10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
07	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
07	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-
08	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	278	-0-	-142 B	-0-	278	2			N	-0-					-0-
*10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
*10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
08	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
06	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
07	124	N	41	-0-	-83 B	-0-	41	2			N	-0-					-0-
08	155	N	84	-0-	-71 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	87	-0-	-123 B	-0-	87	2			N	-0-					-0-
*10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	180	N	121	-0-	-59 B	-0-	121	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
08	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	3	-0-	-2	B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
07	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
06	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
07	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
08	465	N	383	-0-	-82	B	-0-	383	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	311	-0-	-139	B	-0-	311	2			N	-0-					-0-
10	372	N	299	-0-	-73	B	-0-	299	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	3	-0-		-369 B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-		-0- B	-0-	3	2			N	-0-					-0-
07	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	2	-0-		-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-		-0- B	-0-	7	2			N	-0-					-0-
06	9	N	7	-0-		-2 B	-0-	7	2			N	-0-					-0-
07	7	N	5	-0-		-2 B	-0-	5	2			N	-0-					-0-
08	7	N	5	-0-		-2 B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	5	-0-		-2 B	-0-	5	2			N	-0-					-0-
10	5	N	5	-0-		-0- B	-0-	5	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-		-0- B	-0-	2	2			N	-0-					-0-
07	113	N	113	-0-		-0- B	-0-	113	2			N	-0-					-0-
08	114	N	114	-0-		-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-		-0- B	-0-	123	2			N	-0-					-0-
10	124	N	101	-0-		-23 B	-0-	101	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
06	487	N	487	-0-		-0- B	-0-	487	2			N	-0-					-0-
07	1209	N	1148	-0-		-61 B	-0-	1148	2			N	-0-					-0-
08	630	N	630	-0-		-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-		-0- B	-0-	686	2			N	-0-					-0-
10	1147	N	712	-0-		-435 B	-0-	712	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	391	-0-		-136	-0-	391	3			N	-0-					77
06	695	N	695	-0-		-0-	-0-	680	3	15	9	N	14					91
07	597	N	597	-0-		-0-	-0-	593	3	4	9	N	4					95
08	662	N	662	-0-		-0-	-0-	661	3	1	9	N	1					96
09	690	N	509	-0-		-181	-0-	505	3	4	9	N	4					100
10	589	N	589	-0-		-0-	-0-	583	3	6	9	N	5					105

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1354	-0-	-227	-0-	1354	3			N	-0-					174
06	1380	N	1364	-0-	-16	-0-	1362	3	2	9	N	2					176
07	1355	N	1355	-0-	-0-	-0-	1347	3	8	9	N	7					183
08	1497	N	1497	-0-	-0-	-0-	1483	3	14	9	N	13					196
09	1350	N	940	-0-	-410	-0-	936	3	4	9	N	4	179	1			21
*10	1508	N	1508	-0-	-0-	-0-	1496	3	12	9	N	11					32

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					47
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					47
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					47
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					47
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					47
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

05	775	N	711	-0-	-64	-0-	700	3	11	9	N	10					147
06	741	N	741	-0-	-0-	-0-	731	3	10	9	N	9					156
07	764	N	764	-0-	-0-	-0-	758	3	6	9	N	5					161
08	849	N	849	-0-	-0-	-0-	829	3	20	9	N	18					179
09	750	N	672	-0-	-78	-0-	666	3	6	9	N	5					184
10	775	N	432	-0-	-343	-0-	429	3	3	9	N	3					187

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

05	1860	N	1643	-0-	-217	-0-	1637	3	6	9	N	5					137
06	1774	N	1774	-0-	-0-	-0-	1770	3	4	9	N	4					141
07	1771	N	1771	-0-	-0-	-0-	1767	3	4	9	N	4					145
08	2008	N	2008	-0-	-0-	-0-	2005	3	3	9	N	3					148
09	1770	N	1578	-0-	-192	-0-	1574	3	4	9	N	4					152
10	1767	N	1727	-0-	-40	-0-	1725	3	2	9	N	2					154

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

05	3066	X	3066	-0-	-0-	-0-	3043	3	23	9	N	21					123
06	3810	X	3366	-0-	-444	-0-	3346	3	20	9	N	18					141
07	3937	X	2930	-0-	-1007	-0-	2922	3	8	9	N	7					148
08	3317	X	3028	-0-	-289	-0-	3028	3			N	-0-					148
09	3360	X	2767	-0-	-593	-0-	2767	3			N	-0-					148
10	3472	X	3330	-0-	-142	-0-	3330	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

05	3968	X	3312	-0-	-656	-0-	3302	3	10	9	N	9					78
06	3810	X	3562	-0-	-248	-0-	3548	3	14	9	N	13					91
07	3387	X	3387	-0-	-0-	-0-	3377	3	10	9	N	9					100
08	3746	X	3746	-0-	-0-	-0-	3731	3	15	9	N	14					114
09	2578	X	2578	-0-	-0-	-0-	2565	3	13	9	N	12					126
*10	3733	X	3733	-0-	-0-	-0-	3721	3	12	9	N	11					137

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					65
06	270	N	130	-0-	-140	-0-	130	3			N	-0-					65
07	279	N	93	-0-	-186	-0-	91	3	2	9	N	2					67
08	248	N	132	-0-	-116	-0-	131	3	1	9	N	1					68
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					68
10	93	N	91	-0-	-2	-0-	87	3	4	9	N	4					72

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	402	-0-	-404	-0-	398	3	4	9	N	4					188
06	630	N	503	-0-	-127	-0-	493	3	10	9	N	9					197
07	686	N	686	-0-	-0-	-0-	685	3	1	9	N	1	174	1			24
08	742	N	742	-0-	-0-	-0-	733	3	9	9	N	8					32
09	613	N	613	-0-	-0-	-0-	609	3	4	9	N	4					36
*10	1046	N	1046	-0-	-0-	-0-	1039	3	7	9	N	6					42

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

05	464	N	464	-0-	-0-	-0-	22	1	423	2	Y	17					43
							19	9									
06	454	N	454	-0-	-0-	-0-	22	1	422	2	Y	9	39	1			13
							10	9									
07	593	N	593	-0-	-0-	-0-	25	1	553	2	Y	14					27
							15	9									
08	535	N	535	-0-	-0-	-0-	28	1	497	2	Y	9					36
							10	9									
*09	581	N	581	-0-	-0-	-0-	28	1	541	2	Y	11	41	1			6
							12	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					6

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

05	454	N	454	-0-	-0-	-0-	15	1	439	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	18	1	467	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	13	1	349	2	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
*09	279	N	279	-0-	-0-	-0-	10	1	269	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

05	829	N	829	-0-	-0-	-0-	27	1	800	2	Y	2	8	1			3
							2	9									
06	936	N	936	-0-	-0-	-0-	34	1	900	2	Y	2					5
							2	9									
07	943	N	943	-0-	-0-	-0-	35	1	906	2	Y	2					7
							2	9									
08	837	N	770	-0-	-67	-0-	30	1	738	2	Y	2					9
							2	9									
09	930	N	836	-0-	-94	-0-	30	1	803	2	Y	3	9	1			3
							3	9									
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

05	696	N	696	-0-	-0-	-0-	23	1	671	2	Y	2	9	1			3
							2	9									
06	570	N	526	-0-	-44	-0-	19	1	504	2	Y	3					6
							3	9									
07	412	N	412	-0-	-0-	-0-	15	1	395	2	Y	2					8
							2	9									
08	543	N	543	-0-	-0-	-0-	21	1	520	2	Y	2					10
							2	9									
*09	591	N	591	-0-	-0-	-0-	21	1	567	2	Y	3	10	1			3
							3	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	1	2	1	9	Y	1					2
06	13	N	2	-0-	-11	-0-	1	2	1	9	Y	1	2	1			1
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
08	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-	2	1			-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	11	1	321	2	Y	4	15	1			6
							4	9									
06	289	N	289	-0-	-0-	-0-	10	1	276	2	Y	3					9
							3	9									
07	301	N	301	-0-	-0-	-0-	11	1	286	2	Y	4					13
							4	9									
08	341	N	270	-0-	-71	-0-	10	1	257	2	Y	3					16
							3	9									
09	300	N	296	-0-	-4	-0-	10	1	280	2	Y	5	16	1			5
							6	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					5

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0-	-0-	97	1	1296	2	Y	-0-					4
06	1048	N	1048	-0-	-0-	-0-	87	1	960	2	Y	1					5
							1	9									
07	1089	N	1089	-0-	-0-	-0-	87	1	1002	2	Y	-0-					5
08	892	N	892	-0-	-0-	-0-	59	1	833	2	Y	-0-					5
*09	997	N	997	-0-	-0-	-0-	57	1	939	2	Y	1					6
							1	9									
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					6

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	40	1	787	2	Y	9					23
							10	9									
06	832	N	832	-0-	-0-	-0-	41	1	785	2	Y	5	21	1			7
							6	9									
07	982	N	982	-0-	-0-	-0-	42	1	932	2	Y	7					14
							8	9									
08	806	N	707	-0-	-99	-0-	37	1	664	2	Y	5					19
							6	9									
09	780	N	766	-0-	-14	-0-	37	1	723	2	Y	5	21	1			3
							6	9									
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	23	1	670	2	Y	3	11	1			4
							3	9									
06	630	N	603	-0-	-27	-0-	22	1	578	2	Y	3					7
							3	9									
07	582	N	582	-0-	-0-	-0-	21	1	558	2	Y	3					10
							3	9									
08	682	N	525	-0-	-157	-0-	20	1	503	2	Y	2					12
							2	9									
09	600	N	572	-0-	-28	-0-	20	1	548	2	Y	4	12	1			4
							4	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	10	1	116	2	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	14	1	155	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1207	N	1207	-0-	-0-	-0-	40	1	1167	2	Y	-0-	2	1			1
06	1233	N	1233	-0-	-0-	-0-	45	1	1187	2	Y	1					2
							1	9									
07	1152	N	1152	-0-	-0-	-0-	43	1	1109	2	Y	-0-					2
08	1117	N	1117	-0-	-0-	-0-	43	1	1073	2	Y	1					3
							1	9									
*09	1211	N	1211	-0-	-0-	-0-	43	1	1167	2	Y	1	3	1			1
							1	9									
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	30	1	588	2	Y	6					17
							7	9									
06	658	N	658	-0-	-0-	-0-	33	1	621	2	Y	4	16	1			5
							4	9									
07	784	N	784	-0-	-0-	-0-	33	1	744	2	Y	6					11
							7	9									
08	660	N	660	-0-	-0-	-0-	35	1	621	2	Y	4					15
							4	9									
*09	714	N	714	-0-	-0-	-0-	35	1	676	2	Y	3	16	1			2
							3	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	566	-0-	-85	-0-	19	1	546	2	Y	1	5	1			2
							1	9									
06	690	N	513	-0-	-177	-0-	19	1	493	2	Y	1					3
							1	9									
07	593	N	593	-0-	-0-	-0-	22	1	569	2	Y	2					5
							2	9									
08	837	N	837	-0-	-0-	-0-	32	1	804	2	Y	1					6
							1	9									
*09	909	N	909	-0-	-0-	-0-	32	1	875	2	Y	2	6	1			2
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	712	-0-	-156	-0-	24	1	685	2	Y	3	12	1			4
							3	9									
06	900	N	811	-0-	-89	-0-	30	1	778	2	Y	3					7
							3	9									
07	731	N	731	-0-	-0-	-0-	27	1	701	2	Y	3					10
							3	9									
08	713	N	707	-0-	-6	-0-	27	1	677	2	Y	3					13
							3	9									
09	810	N	768	-0-	-42	-0-	27	1	737	2	Y	4	13	1			4
							4	9									
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					4

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	27	1	795	2	Y	4	10	1			4
							4	9									
06	843	N	843	-0-	-0-	-0-	31	1	810	2	Y	2					6
							2	9									
07	901	N	901	-0-	-0-	-0-	33	1	866	2	Y	2					8
							2	9									
08	775	N	619	-0-	-156	-0-	24	1	593	2	Y	2					10
							2	9									
09	750	N	672	-0-	-78	-0-	24	1	645	2	Y	3	10	1			3
							3	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	53	1	1034	2	Y	16					40
							18	9									
06	1170	N	1002	-0-	-168	-0-	50	1	943	2	Y	8	36	1			12
							9	9									
07	1189	N	1189	-0-	-0-	-0-	50	1	1125	2	Y	13					25
							14	9									
08	1171	N	1171	-0-	-0-	-0-	62	1	1099	2	Y	9					34
							10	9									
*09	1268	N	1268	-0-	-0-	-0-	62	1	1197	2	Y	8	37	1			5
							9	9									
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					5

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1360	N	1360	-0-	-0-	-0-	95	1	1265	2	Y	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	93	1	1027	2	Y	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	98	1	1119	2	Y	-0-					-0-
08	1105	N	1105	-0-	-0-	-0-	73	1	1032	2	Y	-0-					-0-
*09	1233	N	1233	-0-	-0-	-0-	70	1	1163	2	Y	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	68	1	906	2	Y	-0-					-0-
06	570	N	567	-0-	-3	-0-	47	1	520	2	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	18	1	207	2	Y	-0-					-0-
08	651	N	178	-0-	-473	-0-	12	1	166	2	Y	-0-					-0-
09	570	N	198	-0-	-372	-0-	11	1	187	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	22	1	291	2	Y	2					12
							2	9									
06	257	N	257	-0-	-0-	-0-	21	1	235	2	Y	1					13
							1	9									
07	311	N	311	-0-	-0-	-0-	25	1	285	2	Y	1					14
							1	9									
08	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					14
*09	308	N	308	-0-	-0-	-0-	17	1	289	2	Y	2					16
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					16

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	-0-	24	1	704	2	Y	-0-	1	1			-0-
06	762	N	762	-0-	-0-	-0-	28	1	733	2	Y	1					1
							1	9									
07	617	N	617	-0-	-0-	-0-	23	1	594	2	Y	-0-					1
08	690	N	690	-0-	-0-	-0-	27	1	663	2	Y	-0-					1
*09	749	N	749	-0-	-0-	-0-	27	1	722	2	Y	-0-	1	1			-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	10	1	289	2	Y	1	5	1			2
							1	9									
06	266	N	266	-0-	-0-	-0-	10	1	255	2	Y	1					3
							1	9									
07	247	N	247	-0-	-0-	-0-	9	1	236	2	Y	2					5
							2	9									
08	233	N	233	-0-	-0-	-0-	9	1	223	2	Y	1					6
							1	9									
*09	254	N	254	-0-	-0-	-0-	9	1	243	2	Y	2	6	1			2
							2	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	514	-0-	-261	-0-	24	1	471	2	Y	17					45
							19	9									
06	810	N	474	-0-	-336	-0-	23	1	440	2	Y	10	41	1			14
							11	9									
07	597	N	597	-0-	-0-	-0-	25	1	555	2	Y	15					29
							17	9									
08	707	N	707	-0-	-0-	-0-	37	1	660	2	Y	9					38
							10	9									
*09	767	N	767	-0-	-0-	-0-	37	1	718	2	Y	11	43	1			6
							12	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					6

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	11	1	211	2	Y	1					3
							1	9									
06	666	N	666	-0-	-0-	-0-	33	1	632	2	Y	1	3	1			1
							1	9									
07	463	N	463	-0-	-0-	-0-	20	1	442	2	Y	1					2
							1	9									
08	62	N	47	-0-	-15	-0-	2	1	44	2	Y	1					3
							1	9									
09	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-	3	1			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	33	1	971	2	Y	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	37	1	981	2	Y	-0-					-0-
07	993	N	993	-0-	-0-	-0-	37	1	956	2	Y	-0-					-0-
08	992	N	874	-0-	-118	-0-	34	1	840	2	Y	-0-					-0-
09	1020	N	949	-0-	-71	-0-	34	1	915	2	Y	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

05	62	N	59	-0-	-3	-0-	2	1	57	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	2	1	59	2	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

05	163	N	163	-0-	-0-	-0-	5 7	1 9	151	2	Y	6	21	1			8
06	173	N	173	-0-	-0-	-0-	6 6	1 9	161	2	Y	5					13
07	165	N	165	-0-	-0-	-0-	6 6	1 9	153	2	Y	5					18
08	155	N	142	-0-	-13	-0-	5 4	1 9	133	2	Y	4					22
09	180	N	158	-0-	-22	-0-	5 8	1 9	145	2	Y	7	22	1			7
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					7

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

05	806	N	468	-0-	-338	-0-	15 2	1 9	451	2	Y	2	8	1			3
06	780	N	708	-0-	-72	-0-	26 2	1 9	680	2	Y	2					5
07	794	N	794	-0-	-0-	-0-	29 2	1 9	763	2	Y	2					7
08	865	N	865	-0-	-0-	-0-	33 2	1 9	830	2	Y	2					9
*09	939	N	939	-0-	-0-	-0-	33 3	1 9	903	2	Y	3	9	1			3
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

05	756	N	756	-0-	-0-	-0-	25 4	1 9	727	2	Y	4	13	1			5
06	727	N	727	-0-	-0-	-0-	26 3	1 9	698	2	Y	3					8
07	545	N	545	-0-	-0-	-0-	20 3	1 9	522	2	Y	3					11
08	744	N	571	-0-	-173	-0-	22 3	1 9	546	2	Y	3					14
09	720	N	621	-0-	-99	-0-	22 4	1 9	595	2	Y	4	14	1			4
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1409	N	1409	-0-	-0-	-0-	46	1	1348	2	Y	14	51	1			19
							15	9									
06	1201	N	1201	-0-	-0-	-0-	43	1	1145	2	Y	12					31
							13	9									
07	1162	N	1162	-0-	-0-	-0-	43	1	1105	2	Y	13					44
							14	9									
08	1333	N	1053	-0-	-280	-0-	40	1	1002	2	Y	10					54
							11	9									
09	1200	N	1149	-0-	-51	-0-	40	1	1091	2	Y	16	54	1			16
							18	9									
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					16

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2255	N	2255	-0-	-0-	-0-	158	1	2097	2	Y	-0-					3
06	2078	N	2078	-0-	-0-	-0-	172	1	1906	2	Y	-0-					3
07	2023	N	2023	-0-	-0-	-0-	162	1	1860	2	Y	1					4
							1	9									
08	1916	N	1916	-0-	-0-	-0-	127	1	1789	2	Y	-0-					4
*09	2140	N	2140	-0-	-0-	-0-	122	1	2018	2	Y	-0-					4
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					4

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2024	N	2024	-0-	-0-	-0-	141	1	1877	2	Y	5					32
							6	9									
06	1897	N	1897	-0-	-0-	-0-	157	1	1737	2	Y	3					35
							3	9									
07	1329	N	1329	-0-	-0-	-0-	106	1	1220	2	Y	3					38
							3	9									
08	1628	N	1628	-0-	-0-	-0-	108	1	1519	2	Y	1					39
							1	9									
*09	1822	N	1822	-0-	-0-	-0-	103	1	1713	2	Y	5					44
							6	9									
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					44

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	372	-0-	-527	-0-	18	1	343	2	Y	10					25
							11	9									
06	1020	N	264	-0-	-756	-0-	13	1	247	2	Y	4	22	1			7
							4	9									
07	305	N	305	-0-	-0-	-0-	13	1	283	2	Y	8					15
							9	9									
08	372	N	123	-0-	-249	-0-	6	1	110	2	Y	6					21
							7	9									
09	270	N	132	-0-	-138	-0-	6	1	120	2	Y	5	23	1			3
							6	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	702	-0-	-166	-0-	23	1	676	2	N	3	9	1			3
							3	9									
06	720	N	658	-0-	-62	-0-	24	1	632	2	N	2					5
							2	9									
07	621	N	621	-0-	-0-	-0-	23	1	595	2	N	3					8
							3	9									
08	713	N	651	-0-	-62	-0-	25	1	625	2	N	1					9
							1	9									
*09	708	N	708	-0-	-0-	-0-	25	1	680	2	N	3	9	1			3
							3	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

05	2347	N	2347	-0-	-0-	-0-	164	1	2182	2	N	1					4
							1	9									
06	2100	N	1889	-0-	-211	-0-	157	1	1732	2	N	-0-					4
07	2203	N	2203	-0-	-0-	-0-	177	1	2026	2	N	-0-					4
08	2170	N	2068	-0-	-102	-0-	137	1	1930	2	N	1					5
							1	9									
*09	2308	N	2308	-0-	-0-	-0-	131	1	2177	2	N	-0-					5
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					5

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
06	180	N	128	-0-	-52	-0-	128	3			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

05	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					155
06	1494	N	1494	-0-	-0-	-0-	1488	2	6	9	Y	5					160
07	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					160
08	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					160
09	1560	N	1560	-0-	-0-	-0-	1551	2	9	9	Y	8					168
*10	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					168

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					2
06	60	N	52	-0-	-8	-0-	52	2			Y	-0-					2
07	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					2
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					2
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					2
*10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1407	-0-	-19	-0-	98	1 2 9	1307	2	Y	2					14
06	1609	N	1609	-0-	-0-	-0-	133	1 2 9	1474	2	Y	2					16
07	1473	N	1473	-0-	-0-	-0-	118	1 1 9	1354	2	Y	1					17
08	1487	N	1487	-0-	-0-	-0-	98	1 1 9	1388	2	Y	1					18
*09	1661	N	1661	-0-	-0-	-0-	94	1 2 9	1565	2	Y	2					20
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					20

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	712	-0-	-63	-0-	31	1	681	2	Y	-0-			1
06	750	N	591	-0-	-159	-0-	29	1	562	2	Y	-0-			1
07	521	N	521	-0-	-0-	-0-	23	1	498	2	Y	-0-			1
08	682	N	636	-0-	-46	-0-	2	1	634	2	Y	-0-			1
*09	723	N	723	-0-	-0-	-0-	8	1	715	2	Y	-0-			1
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT			1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	1457	-0-	-0-	-0-	101	1	1341	2	Y	14			86
							15	9							
06	1620	N	1500	-0-	-120	-0-	124	1	1367	2	Y	8			94
							9	9							
07	1134	N	1134	-0-	-0-	-0-	90	1	1036	2	Y	7			101
							8	9							
08	1457	N	920	-0-	-537	-0-	61	1	855	2	Y	4			105
							4	9							
09	1500	N	1036	-0-	-464	-0-	58	1	964	2	Y	13			118
							14	9							
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT			118

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1790	N	1790	-0-	-0-	-0-	78	1	1712	2	Y	-0-			-0-
06	1462	N	1462	-0-	-0-	-0-	71	1	1391	2	Y	-0-			-0-
07	1567	N	1567	-0-	-0-	-0-	69	1	1498	2	Y	-0-			-0-
08	1518	N	1518	-0-	-0-	-0-	5	1	1513	2	Y	-0-			-0-
*09	1724	N	1724	-0-	-0-	-0-	18	1	1706	2	Y	-0-			-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT			-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	X	440	-0-	-87	-0-	19	1	421	2	Y	-0-			-0-
06	510	X	313	-0-	-197	-0-	15	1	298	2	Y	-0-			-0-
07	404	N	404	-0-	-0-	-0-	17	1	387	2	Y	-0-			-0-
08	434	N	291	-0-	-143	-0-	1	1	290	2	Y	-0-			-0-
*09	323	N	323	-0-	-0-	-0-	3	1	320	2	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	77	1	1021	2	Y	-0-			-0-
06	1443	N	1443	-0-	-0-	-0-	120	1	1323	2	Y	-0-			-0-
07	1814	N	1814	-0-	-0-	-0-	146	1	1668	2	Y	-0-			-0-
08	1636	N	1636	-0-	-0-	-0-	108	1	1528	2	Y	-0-			-0-
*09	1827	N	1827	-0-	-0-	-0-	104	1	1723	2	Y	-0-			-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT			-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1328	N	1328	-0-	-0-	-0-	93	1	1235	2	Y	-0-					-0-
06	1230	N	926	-0-	-304	-0-	77	1	849	2	Y	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	115	1	1312	2	Y	-0-					-0-
08	1641	N	1641	-0-	-0-	-0-	109	1	1532	2	Y	-0-					-0-
*09	1832	N	1832	-0-	-0-	-0-	104	1	1728	2	Y	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1574	N	1574	-0-	-0-	-0-	110	1	1464	2	N	-0-					-0-
06	1781	N	1781	-0-	-0-	-0-	148	1	1633	2	N	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	148	1	1698	2	N	-0-					-0-
08	1116	N	1115	-0-	-1	-0-	74	1	1041	2	N	-0-					-0-
*09	1245	N	1245	-0-	-0-	-0-	71	1	1174	2	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2502	N	2502	-0-	-0-	-0-	111	1	2389	2	Y	2					9
							2	9									
06	2003	N	2003	-0-	-0-	-0-	99	1	1903	2	Y	1					10
							1	9									
07	2157	N	2157	-0-	-0-	-0-	97	1	2060	2	Y	-0-					10
08	2074	N	2074	-0-	-0-	-0-	11	1	2062	2	Y	1					11
							1	9									
*09	2354	N	2354	-0-	-0-	-0-	28	1	2325	2	Y	1					12
							1	9									
10	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					12

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2361	N	2361	-0-	-0-	-0-	100	1	2258	2	Y	3					14
							3	9									
06	2371	N	2371	-0-	-0-	-0-	112	1	2258	2	Y	1					15
							1	9									
07	2442	N	2442	-0-	-0-	-0-	104	1	2337	2	Y	1					16
							1	9									
08	2356	N	2163	-0-	-193	-0-	2	1	2160	2	Y	1					17
							1	9									
*09	2458	N	2458	-0-	-0-	-0-	21	1	2435	2	Y	2					19
							2	9									
10	2449	N	NO RPT	-0-	-2449	-0-					Y	NO RPT					19

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	5	1	108	2	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	2	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	1	1	107	2	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	1	1	115	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	264	-0-	-108	-0-	18	1	246	2	N	-0-					-0-
06	390	N	245	-0-	-145	-0-	20	1	225	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	19	1	212	2	N	-0-					-0-
08	279	N	252	-0-	-27	-0-	17	1	235	2	N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	16	1	265	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	10	1	138	2	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	8	1	83	2	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	72	1	957	2	Y	-0-					-0-
06	945	N	945	-0-	-0-	-0-	78	1	867	2	Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	78	1	889	2	Y	-0-					-0-
08	1023	N	856	-0-	-167	-0-	57	1	799	2	Y	-0-					-0-
09	960	N	955	-0-	-5	-0-	54	1	901	2	Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1357	N	1357	-0-	-0-	-0-	95	1	1260	2	Y	2					9
							2	9									
06	941	N	941	-0-	-0-	-0-	78	1	862	2	Y	1					10
							1	9									
07	1116	N	1116	-0-	-0-	-0-	90	1	1026	2	Y	-0-					10
08	973	N	973	-0-	-0-	-0-	64	1	908	2	Y	1					11
							1	9									
*09	1087	N	1087	-0-	-0-	-0-	62	1	1024	2	Y	1					12
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					12

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2083	-0-	-211	-0-	145	1	1931	2	Y	6					33
							7	9									
06	2220	X	1486	-0-	-734	-0-	123	1	1360	2	Y	3					36
							3	9									
07	1773	N	1773	-0-	-0-	-0-	142	1	1629	2	Y	2					38
							2	9									
08	2077	N	1584	-0-	-493	-0-	105	1	1477	2	Y	2					40
							2	9									
*09	1771	N	1771	-0-	-0-	-0-	100	1	1665	2	Y	5					45
							6	9									
10	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					45

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1901	N	1901	-0-	-0-	-0-	132	1	1763	2	Y	5					26
							6	9									
06	1669	N	1669	-0-	-0-	-0-	138	1	1529	2	Y	2					28
							2	9									
07	1583	N	1583	-0-	-0-	-0-	127	1	1454	2	Y	2					30
							2	9									
08	1705	N	1564	-0-	-141	-0-	103	1	1460	2	Y	1					31
							1	9									
*09	1749	N	1749	-0-	-0-	-0-	99	1	1646	2	Y	4					35
							4	9									
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					35

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1891	-0-	-93	-0-	132	1	1759	2	N	-0-					-0-
06	1890	X	1571	-0-	-319	-0-	130	1	1441	2	N	-0-					-0-
07	1771	N	1771	-0-	-0-	-0-	142	1	1629	2	N	-0-					-0-
08	1891	N	1541	-0-	-350	-0-	102	1	1439	2	N	-0-					-0-
*09	1721	N	1721	-0-	-0-	-0-	98	1	1623	2	N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5356	X	5356	-0-	-0-	-0-	5356	2			N	-0-					-0-
06	4930	X	4930	-0-	-0-	-0-	4930	2			N	-0-					-0-
07	5714	X	5714	-0-	-0-	-0-	5714	2			N	-0-					-0-
08	5394	X	5247	-0-	-147	-0-	5247	2			N	-0-					-0-
09	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
*10	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
06	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
07	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
08	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					-0-
09	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
*10	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	2			N	-0-					133
06	196	N	196	-0-	-0-	-0-	139	2	57	9	N	52					185
07	124	N	119	-0-	-5	-0-	115	2	4	9	N	4					189
08	261	N	261	-0-	-0-	-0-	252	2	9	9	N	8					197
09	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4					201
10	124	N	107	-0-	-17	-0-	98	2	9	9	N	8					209

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1445	N	1445	-0-	-0-	-0-	1442	2	3	9	N	3					24
06	1503	N	1503	-0-	-0-	-0-	1383	2	120	9	N	109					133
07	1387	N	1387	-0-	-0-	-0-	1380	2	7	9	N	6					139
08	1364	N	1301	-0-	-63	-0-	1299	2	2	9	N	2					141
09	1320	N	1266	-0-	-54	-0-	1264	2	2	9	N	2					143
*10	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3					146

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
06	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
07	1953	N	1841	-0-	-112	-0-	1841	2			N	-0-					-0-
08	1953	N	1922	-0-	-31	-0-	1922	2			N	-0-					-0-
09	1890	N	1853	-0-	-37	-0-	1853	2			N	-0-					-0-
*10	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
06	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
07	1674	N	1566	-0-	-108	-0-	1566	2			N	-0-					-0-
08	1643	N	1445	-0-	-198	-0-	1445	2			N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-
*10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
08	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					-0-
09	1140	N	584	-0-	-556	-0-	584	2			N	-0-					-0-
10	1147	N	727	-0-	-420	-0-	727	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1173	-0-	-377	-0-	1173	2			N	-0-					-0-
06	1290	N	1183	-0-	-107	-0-	1183	2			N	-0-					-0-
07	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					-0-
08	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
09	1170	N	1035	-0-	-135	-0-	1035	2			N	-0-					-0-
10	1395	N	1095	-0-	-300	-0-	1095	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					15
06	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					15
07	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					15
08	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					15
09	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					15
*10	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					15

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	2			N	-0-					24
06	660	N	619	-0-	-41	-0-	619	2			N	-0-					24
07	620	N	619	-0-	-1	-0-	619	2			N	-0-					24
08	589	N	516	-0-	-73	-0-	516	2			N	-0-					24
*09	739	N	739	-0-	-0-	-0-	739	2			N	-0-	24	7			-0-
10	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

05	1612	N	1437	-0-	-175	-0-	1437	2			Y	-0-					-0-
06	1500	N	1449	-0-	-51	-0-	1449	2			Y	-0-					-0-
07	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					-0-
08	1426	N	1310	-0-	-116	-0-	1310	2			Y	-0-					-0-
09	1440	N	1434	-0-	-6	-0-	1434	2			Y	-0-					-0-
10	1488	N	1394	-0-	-94	-0-	1394	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	6			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	T. A.		220	-0-	220	220	220	3			N	-0-					-0-
08	T. A.		176	-0-	176	396	176	3			N	-0-					-0-
09	T. A.		143	-0-	143	539	143	3			N	-0-					-0-
10	T. A.		247	-0-	247	786	247	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	122	-0-	-64	-0-	122	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	2			N	-0-					-0-
09	240	N	79	-0-	-161	-0-	79	2			N	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	DLQ G-10		94	-0-	94	94	94	2			N	-0-					-0-
08	DLQ G-10		101	-0-	101	195	101	2			N	-0-					-0-
09	DLQ G-10		45	-0-	45	240	45	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	278	38	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
09	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
06	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
06	330	N	7	-0-	-323	-0-	7	2			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	300	N	101	-0-	-199	-0-	101	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
06	600	N	200	-0-	-400	-0-	200	2			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
06	420	N	60	-0-	-360	-0-	60	2			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	496	N	276	-0-	-220	-0-	276	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	224	-0-	-148	-0-	224	2			N	-0-					-0-
06	240	N	44	-0-	-196	-0-	44	2			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
06	750	N	742	-0-	-8	-0-	742	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
*10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
08	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
06	1770	N	1753	-0-	-17	-0-	1753	3			N	-0-					-0-
07	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					-0-
08	1829	N	1760	-0-	-69	-0-	1760	3			N	-0-					-0-
09	1740	N	1698	-0-	-42	-0-	1698	3			N	-0-					-0-
10	1798	N	1741	-0-	-57	-0-	1741	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
06	2250	N	2067	-0-	-183	-0-	2067	3			N	-0-					-0-
07	2201	N	2103	-0-	-98	-0-	2103	3			N	-0-					-0-
08	2170	N	2120	-0-	-50	-0-	2120	3			N	-0-					-0-
09	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
*10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
06	810	N	219	-0-	-591	-0-	219	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
*09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6841	-0-	3741	3741	6841	2			N	-0-					-0-
06	3000	N	2129	-0-	-871	2870	2129	2			N	-0-					-0-
07	3100	N	1135	-0-	-1965	905	1135	2			N	-0-					-0-
08	2323	X	1418	-0-	-905	-0-	1418	2			N	-0-					-0-
*09	1800	X	1246	-0-	-554	-0-	1246	2			N	-0-					-0-
*10	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
08	1736	N	1347	-0-	-389	-0-	1347	2			N	-0-					-0-
*09	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	1797	-0-	-1489	-0-	1797	2			N	-0-					-0-
06	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
07	2976	X	2229	-0-	-747	-0-	2229	2			N	-0-					-0-
08	2976	X	2393	-0-	-583	-0-	2393	2			N	-0-					-0-
*09	2880	X	1985	-0-	-895	-0-	1985	2			N	-0-					-0-
*10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	806	N	787	-0-	-19	-0-	787	2			N	-0-					-0-
*09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4489	-0-	1389	1389	4489	2			N	-0-					-0-
06	2756	N	1367	-0-	-1389	-0-	1367	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	1829	X	844	-0-	-985	-0-	844	2			N	-0-					-0-
*09	1770	X	769	-0-	-1001	-0-	769	2			N	-0-					-0-
*10	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
06	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
07	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
08	2108	N	1879	-0-	-229	-0-	1879	2			N	-0-					-0-
*09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
08	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1205	-0-	-35	-0-	1205	2			N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
08	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					-0-
*09	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	726	-0-	-111	-0-	726	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	2026	-0-	-974	5788	2026	2			N	-0-					-0-
06	3000	N	1904	-0-	-1096	4692	1904	2			N	-0-					-0-
07	3100	N	1863	-0-	-1237	3455	1863	2			N	-0-					-0-
08	3100	N	1738	-0-	-1362	2093	1738	2			N	-0-					-0-
*09	3000	N	1722	-0-	-1278	815	1722	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	815					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10385	X	2099	-0-	-8286	-0-	2099	2			N	-0-					-0-
06	2100	N	1840	-0-	-260	-0-	1840	2			N	-0-					-0-
07	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
08	2108	N	1450	-0-	-658	-0-	1450	2			N	-0-					-0-
*09	3000	N	3158	-0-	158	158	3158	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	158					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1438	-0-	-484	-0-	1438	2			N	-0-					-0-
06	1860	X	1527	-0-	-333	-0-	1527	2			N	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
08	1426	N	1420	-0-	-6	-0-	1420	2			N	-0-					-0-
*09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5550	-0-	2450	2450	5550	2			N	-0-					-0-
06	3000	N	1707	-0-	-1293	1157	1707	2			N	-0-					-0-
07	2052	N	895	-0-	-1157	-0-	895	2			N	-0-					-0-
08	1550	X	1114	-0-	-436	-0-	1114	2			N	-0-					-0-
*09	1500	X	987	-0-	-513	-0-	987	2			N	-0-					-0-
*10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2799	-0-	-270	-0-	2799	2			N	-0-					-0-
06	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
07	2635	X	2630	-0-	-5	-0-	2630	2			N	-0-					-0-
08	2790	X	1728	-0-	-1062	-0-	1728	2			N	-0-					-0-
*09	2700	X	2484	-0-	-216	-0-	2484	2			N	-0-					-0-
*10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
07	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
08	1395	N	1302	-0-	-93	-0-	1302	2			N	-0-					-0-
*09	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
08	930	N	912	-0-	-18	-0-	912	2			N	-0-					-0-
*09	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
06	1500	N	1407	-0-	-93	-0-	1407	2			N	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
08	1488	N	1192	-0-	-296	-0-	1192	2			N	-0-					-0-
*09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
08	713	N	676	-0-	-37	-0-	676	2			N	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
08	1705	N	1659	-0-	-46	-0-	1659	2			N	-0-					-0-
*09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
08	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
*09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1515	-0-	-4	-0-	1515	2			N	-0-					-0-
06	1500	N	1449	-0-	-51	-0-	1449	2			N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
08	1519	N	1470	-0-	-49	-0-	1470	2			N	-0-					-0-
*09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
06	1470	N	1391	-0-	-79	-0-	1391	2			N	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
08	1457	N	1352	-0-	-105	-0-	1352	2			N	-0-					-0-
*09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
08	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
*09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
06	1980	N	1890	-0-	-90	-0-	1890	2			N	-0-					-0-
07	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
08	2015	N	1956	-0-	-59	-0-	1956	2			N	-0-					-0-
*09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
*09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
06	1320	N	1291	-0-	-29	-0-	1291	2			N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
08	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
*09	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	668	-0-	-45	-0-	668	2			N	-0-					-0-
06	660	N	646	-0-	-14	-0-	646	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	923	-0-	-317	-0-	923	2			N	-0-					-0-
06	1440	N	1305	-0-	-135	-0-	1305	2			N	-0-					-0-
07	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
08	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1354	-0-	-940	-0-	1354	2			N	-0-					-0-
06	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
08	1364	N	1185	-0-	-179	-0-	1185	2			N	-0-					-0-
*09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	434	-0-	-310	-0-	434	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	900	N	733	-0-	-167	-0-	733	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	992	N	869	-0-	-123	-0-	869	2			N	-0-					-0-
*09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	1407	2			N	-0-					-0-
*09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	527	N	293	-0-	-234	-0-	293	2			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-
*09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

05	1798	N	1751	-0-	-47	-0-	1751	2			N	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	1682	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	1736	N	1714	-0-	-22	-0-	1714	2			N	-0-					-0-
*09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
*09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	635	-0-	-326	-0-	635	2			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
06	1590	N	1443	-0-	-147	-0-	1443	2			N	-0-					-0-
07	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
08	1550	N	1415	-0-	-135	-0-	1415	2			N	-0-					-0-
*09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*09	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	2040	N	1939	-0-	-101	-0-	1939	2			N	-0-					-0-
07	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
08	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
*09	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	937	-0-	-644	-0-	937	2			N	-0-					-0-
06	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
*09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	848	-0-	-609	-0-	848	2			N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
*09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
06	1170	N	1165	-0-	-5	-0-	1165	2			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
08	1240	N	1178	-0-	-62	-0-	1178	2			N	-0-					-0-
*09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					-0-
06	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
*09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
06	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
07	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
08	1829	N	1745	-0-	-84	-0-	1745	2			N	-0-					-0-
*09	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
*09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
06	1200	N	1042	-0-	-158	-0-	1042	2			Y	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
08	1302	N	1111	-0-	-191	-0-	1111	2			Y	-0-					-0-
*09	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	2			N	-0-					-0-
*09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1204	-0-	-67	-0-	1204	2			Y	-0-					-0-
06	1140	N	935	-0-	-205	-0-	935	2			Y	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
08	1209	N	1164	-0-	-45	-0-	1164	2			Y	-0-					-0-
*09	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					-0-
06	1350	N	1347	-0-	-3	-0-	1347	2			N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
08	1395	N	1367	-0-	-28	-0-	1367	2			N	-0-					-0-
*09	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	290	-0-	-1136	-0-	290	2			N	-0-					-0-
06	1380	N	1246	-0-	-134	-0-	1246	2			N	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
*09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	139	-0-	-419	-0-	139	2			Y	-0-					-0-
06	660	N	557	-0-	-103	-0-	557	2			Y	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
*09	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	713	N	651	-0-	-62	-0-	651	2			N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
06	1620	N	1498	-0-	-122	-0-	1498	2			Y	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					-0-
08	1891	N	1681	-0-	-210	-0-	1681	2			Y	-0-					-0-
*09	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
*09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3859	X	3859	-0-	-0-	-0-	3859	2			Y	-0-					-0-
06	3330	X	3066	-0-	-264	-0-	3066	2			Y	-0-					-0-
07	3441	X	3173	-0-	-268	-0-	3173	2			Y	-0-					-0-
08	3565	X	3440	-0-	-125	-0-	3440	2			Y	-0-					-0-
*09	3450	X	3139	-0-	-311	-0-	3139	2			Y	-0-					-0-
*10	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
06	1560	N	1379	-0-	-181	-0-	1379	2			Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
08	1674	N	1322	-0-	-352	-0-	1322	2			Y	-0-					-0-
*09	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
08	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
*09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-
06	420	N	323	-0-	-97	-0-	323	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
*09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
08	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
*09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
08	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

05	4030	X	3531	-0-	-499	-0-	3531	2			N	-0-					-0-
06	3540	X	3375	-0-	-165	-0-	3375	2			N	-0-					-0-
07	3472	X	3397	-0-	-75	-0-	3397	2			N	-0-					-0-
08	3534	X	3423	-0-	-111	-0-	3423	2			N	-0-					-0-
*09	3420	X	3339	-0-	-81	-0-	3339	2			N	-0-					-0-
*10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
06	690	N	623	-0-	-67	-0-	623	2			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
06	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
*09	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4677	X	4677	-0-	-0-	-0-	4677	2			Y	-0-					-0-
06	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-
07	18618	X	18618	-0-	-0-	-0-	18618	2			Y	-0-					-0-
08	19030	X	19030	-0-	-0-	-0-	19030	2			Y	-0-					-0-
*09	18087	X	18087	-0-	-0-	-0-	18087	2			Y	-0-					-0-
10	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

05	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
06	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
08	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
09	1320	N	651	-0-	-669	-0-	651	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

05	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
06	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
07	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
08	930	N	917	-0-	-13	-0-	917	2			Y	-0-					-0-
*09	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

05	2169	N	2169	-0-	-0-	-0-	2168	2	1	9	Y	1					2
06	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					2
07	1998	N	1998	-0-	-0-	-0-	1998	2			Y	-0-					2
08	2170	N	1817	-0-	-353	-0-	1817	2			Y	-0-					2
09	1650	N	1352	-0-	-298	-0-	1352	2			Y	-0-					2
10	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

05	2387	X	1221	-0-	-1166	-0-	1220	2	1	9	Y	1					8
06	1440	X	1416	-0-	-24	-0-	1416	2			Y	-0-					8
07	1619	X	1619	-0-	-0-	-0-	1619	2			Y	-0-					8
08	1603	X	1603	-0-	-0-	-0-	1603	2			Y	-0-					8
09	1410	N	1384	-0-	-26	-0-	1384	2			Y	-0-					8
10	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					8

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	286	-0-	-86	-0-	286	2			N	-0-					1
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					1
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-	1	1			-0-
08	503	N	503	-0-	-0-	-0-	502	2	1	9	N	1					1
*09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

05	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

05	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
09	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
06	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
07	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
08	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
*09	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
06	1740	N	1431	-0-	-309	-0-	1431	2			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
08	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
09	1440	N	1192	-0-	-248	-0-	1192	2			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
*09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
06	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
*09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
06	1260	N	1103	-0-	-157	-0-	1103	2			N	-0-					-0-
07	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
08	1302	N	813	-0-	-489	-0-	813	2			N	-0-					-0-
09	1110	N	865	-0-	-245	-0-	865	2			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
06	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
07	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					-0-
08	2526	N	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
*09	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
09	810	N	809	-0-	-1	-0-	809	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
06	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
07	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
08	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
*09	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2518	-0-	-1140	-0-	2518	2			N	-0-					-0-
06	3540	X	2307	-0-	-1233	-0-	2307	2			N	-0-					-0-
07	2451	X	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
08	2511	X	2482	-0-	-29	-0-	2482	2			N	-0-					-0-
09	2430	X	2167	-0-	-263	-0-	2167	2			N	-0-					-0-
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3792	X	3792	-0-	-0-	-0-	3791	2	1	9	Y	1					20
06	4078	X	4078	-0-	-0-	-0-	4077	2	1	9	Y	1					21
07	4349	X	4349	-0-	-0-	-0-	4349	2			Y	-0-					21
08	4294	X	4294	-0-	-0-	-0-	4294	2			Y	-0-					21
09	4080	X	3378	-0-	-702	-0-	3377	2	1	9	Y	1					22
10	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					22

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1701	-0-	-407	-0-	1695	2	6	9	Y	5					14
06	1887	N	1887	-0-	-0-	-0-	1883	2	4	9	Y	4	14	1			4
07	2037	N	2037	-0-	-0-	-0-	2031	2	6	9	Y	5					9
08	2212	N	2212	-0-	-0-	-0-	2206	2	6	9	Y	5					14
*09	2061	N	2061	-0-	-0-	-0-	2055	2	6	9	Y	5	14	1			5
10	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					5

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1					4
06	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	Y	1	4	1			1
07	1841	N	1841	-0-	-0-	-0-	1839	2	2	9	Y	2					3
08	1905	N	1905	-0-	-0-	-0-	1904	2	1	9	Y	1					4
09	1770	N	1542	-0-	-228	-0-	1540	2	2	9	Y	2	4	1			2
10	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1524	-0-	-460	-0-	1523	2	1	9	N	1					3
06	1907	N	1907	-0-	-0-	-0-	1906	2	1	9	N	1	3	1			1
07	1968	N	1968	-0-	-0-	-0-	1967	2	1	9	N	1					2
08	2242	N	2242	-0-	-0-	-0-	2241	2	1	9	N	1					3
*09	2175	N	2175	-0-	-0-	-0-	2174	2	1	9	N	1	3	1			1
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1425	-0-	-435	-0-	1424	2	1	9	Y	1					2
06	1448	N	1448	-0-	-0-	-0-	1447	2	1	9	Y	1	2	1			1
07	1773	N	1773	-0-	-0-	-0-	1773	2			Y	-0-					1
08	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	Y	1					2
*09	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	Y	1	2	1			1
10	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	Y	1					3
06	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					3
07	1386	N	1386	-0-	-0-	-0-	1386	2			Y	-0-					3
08	1426	N	1417	-0-	-9	-0-	1417	2			Y	-0-					3
*09	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					3
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					-0-
06	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-
07	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					-0-
08	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
09	2790	X	2563	-0-	-227	-0-	2563	2			N	-0-					-0-
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4694	X	4694	-0-	-0-	-0-	4694	2			N	-0-					-0-
06	5310	X	4313	-0-	-997	-0-	4313	2			N	-0-					-0-
07	5487	X	4209	-0-	-1278	-0-	4209	2			N	-0-					-0-
08	5487	X	4368	-0-	-1119	-0-	4368	2			N	-0-					-0-
09	4530	X	3948	-0-	-582	-0-	3948	2			N	-0-					-0-
10	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
08	1023	N	981	-0-	-42	-0-	981	2			N	-0-					-0-
09	1050	N	880	-0-	-170	-0-	880	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	958	-0-	-189	-0-	956	2	2	9	N	2					6
06	1140	N	1080	-0-	-60	-0-	1077	2	3	9	N	3	7	1			2
07	1001	N	1001	-0-	-0-	-0-	999	2	2	9	N	2					4
08	1229	N	1229	-0-	-0-	-0-	1227	2	2	9	N	2					6
*09	1213	N	1213	-0-	-0-	-0-	1211	2	2	9	N	2	6	1			2
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					2

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1631	-0-	-105	-0-	1630	2	1	9	N	1					4
06	1800	N	1763	-0-	-37	-0-	1762	2	1	9	N	1	4	1			1
07	1940	N	1940	-0-	-0-	-0-	1938	2	2	9	N	2					3
08	1645	N	1645	-0-	-0-	-0-	1644	2	1	9	N	1					4
*09	1943	N	1943	-0-	-0-	-0-	1942	2	1	9	N	1	4	1			1
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					1

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2630	-0-	-5	-0-	2627	2	3	9	N	3					61
06	3057	X	3057	-0-	-0-	-0-	3055	2	2	9	N	2					63
07	2635	X	2563	-0-	-72	-0-	2562	2	1	9	N	1					64
08	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					64
*09	2607	X	2607	-0-	-0-	-0-	2605	2	2	9	N	2					66
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					66

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					3
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					3
07	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					3
08	496	N	472	-0-	-24	-0-	472	2			Y	-0-					3
*09	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					3
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
*09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
06	2984	N	2984	-0-	-0-	-0-	2984	2			N	-0-					-0-
07	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
08	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
*09	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-
09	810	N	776	-0-	-34	-0-	776	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8897	X	7713	-0-	-1184	-0-	7713	2			N	-0-					-0-
06	8610	X	8029	-0-	-581	-0-	8029	2			N	-0-					-0-
07	8894	X	8894	-0-	-0-	-0-	8894	2			N	-0-					-0-
08	8184	X	7579	-0-	-605	-0-	7579	2			N	-0-					-0-
09	8040	X	7413	-0-	-627	-0-	7413	2			N	-0-					-0-
10	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
06	1440	N	1428	-0-	-12	-0-	1428	2			N	-0-					-0-
07	1488	N	1445	-0-	-43	-0-	1445	2			N	-0-					-0-
08	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					-0-
09	1440	N	1412	-0-	-28	-0-	1412	2			N	-0-					-0-
10	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3203	-0-	-145	-0-	3203	2			N	-0-					-0-
06	3240	X	3050	-0-	-190	-0-	3050	2			N	-0-					-0-
07	3348	X	3141	-0-	-207	-0-	3141	2			N	-0-					-0-
08	3255	X	3125	-0-	-130	-0-	3125	2			N	-0-					-0-
09	3120	X	2999	-0-	-121	-0-	2999	2			N	-0-					-0-
10	3193	X	3110	-0-	-83	-0-	3110	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5065	X	5065	-0-	-0-	-0-	5065	2			N	-0-					-0-
06	4800	X	4322	-0-	-478	-0-	4322	2			N	-0-					-0-
07	4960	X	4761	-0-	-199	-0-	4761	2			N	-0-					-0-
08	4960	X	4632	-0-	-328	-0-	4632	2			N	-0-					-0-
09	4800	X	4437	-0-	-363	-0-	4437	2			N	-0-					-0-
10	4960	X	4552	-0-	-408	-0-	4552	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	88	1	1037	2	N	-0-					-0-
06	1473	N	1473	-0-	-0-	-0-	99	1	1374	2	N	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	98	1	1497	2	N	-0-					-0-
08	1499	N	1499	-0-	-0-	-0-	91	1	1408	2	N	-0-					-0-
09	1470	N	1412	-0-	-58	-0-	88	1	1324	2	N	-0-					-0-
10	1581	N	1166	-0-	-415	-0-	71	1	1095	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	32	1	388	2	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	25	1	350	2	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	29	1	445	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	29	1	449	2	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	26	1	411	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-
10	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					-0-
06	1740	N	1568	-0-	-172	-0-	1568	2			N	-0-					-0-
07	1705	N	1702	-0-	-3	-0-	1702	2			N	-0-					-0-
08	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
10	1705	N	1661	-0-	-44	-0-	1661	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
06	1950	N	1692	-0-	-258	-0-	1692	2			N	-0-					-0-
07	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
10	1984	N	1836	-0-	-148	-0-	1836	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	33	1	396	2	N	-0-					-0-
06	480	N	379	-0-	-101	-0-	25	1	354	2	N	-0-					-0-
07	651	N	205	-0-	-446	-0-	13	1	192	2	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	28	1	427	2	N	-0-					-0-
09	390	N	340	-0-	-50	-0-	21	1	319	2	N	-0-					-0-
10	217	N	160	-0-	-57	-0-	10	1	150	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2366	N	2366	-0-	-0-	-0-	1	1	2365	2	Y	-0-					-0-
06	2273	N	2273	-0-	-0-	-0-	1	1	2272	2	Y	-0-					-0-
07	2387	N	2380	-0-	-7	-0-	1	1	2379	2	Y	-0-					-0-
08	2356	N	2332	-0-	-24	-0-	1	1	2331	2	Y	-0-					-0-
09	2280	N	2228	-0-	-52	-0-	1	1	2227	2	Y	-0-					-0-
10	2387	N	2321	-0-	-66	-0-	1	1	2320	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2771	-0-	-205	-0-	1 4	1 9	2766	2	Y	4					46
06	2880	X	2575	-0-	-305	-0-	1 4	1 9	2570	2	Y	4					50
07	2695	X	2695	-0-	-0-	-0-	1 4	1 9	2690	2	Y	4	39	1			15
08	2688	X	2688	-0-	-0-	-0-	1 3	1 9	2684	2	Y	3					18
09	2500	X	2500	-0-	-0-	-0-	1 3	1 9	2496	2	Y	3					21
*10	2666	N	2666	-0-	-0-	-0-	1 8	1 9	2657	2	Y	7					28

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	979	-0-	-137	-0-	979	2			N	-0-					-0-
06	960	N	947	-0-	-13	-0-	947	2			N	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0-	-0-	70	1	839	2	N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	59	1	829	2	N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	57	1	874	2	N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	55	1	859	2	N	-0-					-0-
09	900	N	878	-0-	-22	-0-	55	1	823	2	N	-0-					-0-
10	930	N	837	-0-	-93	-0-	51	1	786	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1415	-0-	-290	-0-	1415	2			N	-0-					-0-
06	1500	N	1350	-0-	-150	-0-	1350	2			N	-0-					-0-
07	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
08	1426	N	1242	-0-	-184	-0-	1242	2			N	-0-					-0-
09	1350	N	1166	-0-	-184	-0-	1166	2			N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1803	-0-	-26	-0-	1803	2			N	-0-					-0-
06	1770	N	1728	-0-	-42	-0-	1728	2			N	-0-					-0-
07	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-					-0-
08	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					-0-
09	1740	N	1730	-0-	-10	-0-	1730	2			N	-0-					-0-
10	1798	N	1776	-0-	-22	-0-	1776	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	893	-0-	-316	-0-	893	2			N	-0-					-0-
06	870	N	810	-0-	-60	-0-	810	2			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
08	899	N	797	-0-	-102	-0-	797	2			N	-0-					-0-
09	810	N	769	-0-	-41	-0-	769	2			N	-0-					-0-
10	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4828	X	4828	-0-	-0-	-0-	2	1	4826	2	Y	-0-					-0-
06	4716	X	4716	-0-	-0-	-0-	2	1	4714	2	Y	-0-					-0-
07	4774	X	4678	-0-	-96	-0-	2	1	4676	2	Y	-0-					-0-
08	4774	X	4299	-0-	-475	-0-	2	1	4297	2	Y	-0-					-0-
09	4620	X	4217	-0-	-403	-0-	2	1	4215	2	Y	-0-					-0-
10	4774	X	4292	-0-	-482	-0-	2	1	4290	2	Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1114	-0-	-64	-0-	1	1	1113	2	Y	-0-					-0-
06	1170	N	1028	-0-	-142	-0-	1028	2			Y	-0-					-0-
07	1116	N	1006	-0-	-110	-0-	1006	2			Y	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	1	1	1387	2	Y	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	1	1	1310	2	Y	-0-					-0-
*10	1431	N	1431	-0-	-0-	-0-	1	1	1430	2	Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	88	1	1032	2	N	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	93	1	1289	2	N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	64	1	975	2	N	-0-					-0-
08	1116	N	876	-0-	-240	-0-	53	1	823	2	N	-0-					-0-
09	1380	N	1064	-0-	-316	-0-	66	1	998	2	N	-0-					-0-
10	1054	N	1052	-0-	-2	-0-	64	1	988	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	710	-0-	-65	-0-	710	2			Y	-0-					-0-
06	750	N	593	-0-	-157	-0-	593	2			Y	-0-					-0-
07	806	N	611	-0-	-195	-0-	611	2			Y	-0-					-0-
08	713	N	663	-0-	-50	-0-	663	2			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1997	N	1997	-0-	-0-	-0-	1	1	1994	2	Y	2					26
							2	9									
06	1860	N	1786	-0-	-74	-0-	1	1	1783	2	Y	2					28
							2	9									
07	2004	N	2004	-0-	-0-	-0-	1	1	2001	2	Y	2	22	1			8
							2	9									
08	1953	N	1860	-0-	-93	-0-	1	1	1857	2	Y	2					10
							2	9									
09	1874	N	1874	-0-	-0-	-0-	1	1	1872	2	Y	1					11
							1	9									
10	1953	N	1878	-0-	-75	-0-	1	1	1873	2	Y	4					15
							4	9									

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1408	N	1408	-0-	-0-	-0-	1	1	1407	2	Y	-0-					-0-
06	1380	N	1325	-0-	-55	-0-	1	1	1324	2	Y	-0-					-0-
07	1426	N	1346	-0-	-80	-0-	1	1	1345	2	Y	-0-					-0-
08	1395	N	1159	-0-	-236	-0-	1	1	1158	2	Y	-0-					-0-
09	1320	N	976	-0-	-344	-0-	1	1	975	2	Y	-0-					-0-
10	1333	N	1106	-0-	-227	-0-	1	1	1105	2	Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	11	1	152	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	11	1	174	2	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	11	1	171	2	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	9	1	140	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1898	N	1898	-0-	-0-	-0-	1	1	1890	2	Y	6					49
							7	9									
06	1734	N	1734	-0-	-0-	-0-	1	1	1729	2	Y	4					53
							4	9									
07	1953	N	1734	-0-	-219	-0-	1	1	1730	2	Y	3	40	1			16
							3	9									
08	1891	N	1781	-0-	-110	-0-	1	1	1777	2	Y	3					19
							3	9									
09	1740	N	1623	-0-	-117	-0-	1	1	1620	2	Y	2					21
							2	9									
*10	1904	N	1904	-0-	-0-	-0-	1	1	1894	2	Y	8					29
							9	9									

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1527	N	1527	-0-	-0-	-0-	1	1	1520	2	Y	5					27
							6	9									
06	1560	N	1438	-0-	-122	-0-	1	1	1433	2	Y	4					31
							4	9									
07	1519	N	1471	-0-	-48	-0-	1	1	1466	2	Y	4	24	1			11
							4	9									
08	1519	N	1482	-0-	-37	-0-	1	1	1478	2	Y	3					14
							3	9									
09	1440	N	1398	-0-	-42	-0-	1	1	1395	2	Y	2					16
							2	9									
*10	1471	N	1471	-0-	-0-	-0-	1	1	1461	2	Y	8					24
							9	9									

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	948	-0-	-44	-0-	946	2	2	9	Y	2					24
06	960	N	888	-0-	-72	-0-	886	2	2	9	Y	2					26
07	951	N	951	-0-	-0-	-0-	949	2	2	9	Y	2	20	1			8
08	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					9
09	944	N	944	-0-	-0-	-0-	942	2	2	9	Y	2					11
10	961	N	953	-0-	-8	-0-	950	2	3	9	Y	3					14

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	73	1	860	2	N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	59	1	821	2	N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	56	1	858	2	N	-0-					-0-
08	883	N	883	-0-	-0-	-0-	54	1	829	2	N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	53	1	789	2	N	-0-					-0-
10	682	N	414	-0-	-268	-0-	25	1	389	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-	-0-	-0-	1	1	1088	2	Y	-0-					-0-
06	1050	N	1047	-0-	-3	-0-	1047	2			Y	-0-					-0-
07	1116	N	1067	-0-	-49	-0-	1	1	1066	2	Y	-0-					-0-
08	1085	N	1021	-0-	-64	-0-	1021	2			Y	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	2			Y	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3124	-0-	-38	-0-	2	1	3119	2	Y	3					35
							3	9									
06	2876	X	2876	-0-	-0-	-0-	1	1	2871	2	Y	4					39
							4	9									
07	2780	X	2780	-0-	-0-	-0-	1	1	2775	2	Y	4	30	1			13
							4	9									
08	2769	X	2769	-0-	-0-	-0-	1	1	2766	2	Y	2					15
							2	9									
*09	2610	X	2585	-0-	-25	-0-	1	1	2564	2	Y	18	15	1			18
							20	9									
*10	3036	X	3036	-0-	-0-	-0-	1	1	3026	2	Y	8					26
							9	9									

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-
07	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4012	-0-	-235	-0-	2	1	4010	2	Y	-0-					-0-
06	4050	X	3846	-0-	-204	-0-	2	1	3844	2	Y	-0-					-0-
07	4123	X	3911	-0-	-212	-0-	2	1	3909	2	Y	-0-					-0-
08	4123	X	3994	-0-	-129	-0-	2	1	3992	2	Y	-0-					-0-
09	3900	X	3728	-0-	-172	-0-	2	1	3726	2	Y	-0-					-0-
10	3999	X	3740	-0-	-259	-0-	2	1	3738	2	Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	682	N	539	-0-	-143	-0-	539	2			N	-0-					-0-
08	651	N	480	-0-	-171	-0-	480	2			N	-0-					-0-
09	630	N	543	-0-	-87	-0-	543	2			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

05	3339	X	3339	-0-	-0-	-0-	2	1	3337	2	Y	-0-					-0-
06	3235	X	3235	-0-	-0-	-0-	1	1	3234	2	Y	-0-					-0-
07	3334	X	3334	-0-	-0-	-0-	2	1	3332	2	Y	-0-					-0-
08	3286	X	3224	-0-	-62	-0-	1	1	3223	2	Y	-0-					-0-
09	3180	X	3060	-0-	-120	-0-	1	1	3059	2	Y	-0-					-0-
10	3286	X	3131	-0-	-155	-0-	1	1	3130	2	Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

05	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
06	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
07	1860	N	1420	-0-	-440	-0-	1420	2			N	-0-					-0-
08	1829	N	1617	-0-	-212	-0-	1617	2			N	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
*10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1167	-0-	-11	-0-	1167	3			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
10	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	589	N	521	-0-	-68	-0-	521	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	861	-0-	-7	-0-	861	3			N	-0-					-0-
06	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
08	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
09	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
10	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4098	-0-	-397	-0-	4098	3			N	-0-					-0-
06	4350	X	4020	-0-	-330	-0-	4020	3			N	-0-					-0-
07	4278	X	4180	-0-	-98	-0-	4180	3			N	-0-					-0-
08	4247	X	4178	-0-	-69	-0-	4178	3			N	-0-					-0-
09	4110	X	3940	-0-	-170	-0-	3940	3			N	-0-					-0-
10	4185	X	3945	-0-	-240	-0-	3945	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

05	3968	X	3345	-0-	-623	-0-	3345	3			N	-0-					-0-
06	3300	X	3080	-0-	-220	-0-	3080	3			N	-0-					-0-
07	3348	X	3134	-0-	-214	-0-	3134	3			N	-0-					-0-
08	3348	X	3170	-0-	-178	-0-	3170	3			N	-0-					-0-
09	3240	X	2999	-0-	-241	-0-	2999	3			N	-0-					-0-
10	3348	X	3279	-0-	-69	-0-	3279	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

05	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
06	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
*10	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	5823	-0-	-966	-0-	5823	3			N	-0-					-0-
06	5910	X	5780	-0-	-130	-0-	5780	3			N	-0-					-0-
07	6107	X	5915	-0-	-192	-0-	5915	3			N	-0-					-0-
08	6107	X	5910	-0-	-197	-0-	5910	3			N	-0-					-0-
09	5923	X	5923	-0-	-0-	-0-	5923	3			N	-0-					-0-
10	5983	X	5416	-0-	-567	-0-	5416	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
07	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
08	1674	N	1647	-0-	-27	-0-	1647	3			N	-0-					-0-
09	1620	N	1560	-0-	-60	-0-	1560	3			N	-0-					-0-
*10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
06	2190	N	2182	-0-	-8	-0-	2182	3			N	-0-					-0-
07	2232	N	2097	-0-	-135	-0-	2097	3			N	-0-					-0-
08	2325	N	2027	-0-	-298	-0-	2027	3			N	-0-					-0-
09	2190	N	1976	-0-	-214	-0-	1976	3			N	-0-					-0-
10	2108	N	1960	-0-	-148	-0-	1960	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	330	N	206	-0-	-124	-0-	206	3			N	-0-					-0-
07	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	465	N	324	-0-	-141	-0-	324	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1234	-0-	-223	-0-	1234	3			N	-0-					-0-
06	1320	N	1143	-0-	-177	-0-	1143	3			N	-0-					-0-
07	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
*10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2825	N	2825	-0-	-0-	-0-	2825	3			N	-0-					-0-
06	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
07	2885	N	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
08	2821	N	2738	-0-	-83	-0-	2738	3			N	-0-					-0-
09	2610	N	2352	-0-	-258	-0-	2352	3			N	-0-					-0-
10	2883	N	2848	-0-	-35	-0-	2848	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2891	-0-	-333	-0-	2891	3			N	-0-					-0-
06	3090	X	2938	-0-	-152	-0-	2938	3			N	-0-					-0-
07	3007	X	3003	-0-	-4	-0-	3003	3			N	-0-					-0-
08	2945	X	2923	-0-	-22	-0-	2923	3			N	-0-					-0-
09	2940	X	2770	-0-	-170	-0-	2770	3			N	-0-					-0-
10	3038	X	2765	-0-	-273	-0-	2765	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
06	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
07	961	N	826	-0-	-135	-0-	826	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
07	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
08	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					-0-
09	1500	N	1356	-0-	-144	-0-	1356	3			N	-0-					-0-
10	1457	N	1371	-0-	-86	-0-	1371	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3485	-0-	-483	-0-	3485	3			N	-0-					-0-
06	3540	X	2744	-0-	-796	-0-	2744	3			N	-0-					-0-
07	3658	X	3558	-0-	-100	-0-	3558	3			N	-0-					-0-
08	3658	X	3111	-0-	-547	-0-	3111	3			N	-0-					-0-
09	3480	X	3269	-0-	-211	-0-	3269	3			N	-0-					-0-
10	3565	X	3348	-0-	-217	-0-	3348	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1021	-0-	-188	-0-	1021	3			N	-0-					-0-
06	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
07	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
09	1860	N	1140	-0-	-720	-0-	1140	3			N	-0-					-0-
10	1767	N	1057	-0-	-710	-0-	1057	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
10	496	N	333	-0-	-163	-0-	333	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					-0-
06	2640	N	2555	-0-	-85	-0-	2555	3			N	-0-					-0-
07	2640	N	2640	-0-	-0-	-0-	2640	3			N	-0-					-0-
08	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
09	2550	N	2421	-0-	-129	-0-	2421	3			N	-0-					-0-
10	2635	N	2207	-0-	-428	-0-	2207	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
07	2077	N	1984	-0-	-93	-0-	1984	3			N	-0-					-0-
08	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					-0-
09	1980	N	1831	-0-	-149	-0-	1831	3			N	-0-					-0-
10	1984	N	1924	-0-	-60	-0-	1924	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2573	X	2346	-0-	-227	-0-	2346	3		N	-0-			-0-
06	2460	X	2068	-0-	-392	-0-	2068	3		N	-0-			-0-
07	2542	X	2033	-0-	-509	-0-	2033	3		N	-0-			-0-
08	2356	X	1743	-0-	-613	-0-	1743	3		N	-0-			-0-
09	2280	X	1756	-0-	-524	-0-	1756	3		N	-0-			-0-
*10	2439	X	2439	-0-	-0-	-0-	2439	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	937	N	937	-0-	-0-	-0-	937	3		N	-0-			-0-
06	918	N	918	-0-	-0-	-0-	918	3		N	-0-			-0-
07	933	N	933	-0-	-0-	-0-	933	3		N	-0-			-0-
08	930	N	918	-0-	-12	-0-	918	3		N	-0-			-0-
09	900	N	870	-0-	-30	-0-	870	3		N	-0-			-0-
10	930	N	895	-0-	-35	-0-	895	3		N	-0-			-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	3		N	-0-			-0-
06	662	N	662	-0-	-0-	-0-	662	3		N	-0-			-0-
07	651	N	550	-0-	-101	-0-	550	3		N	-0-			-0-
08	742	N	742	-0-	-0-	-0-	742	3		N	-0-			-0-
09	630	N	577	-0-	-53	-0-	577	3		N	-0-			-0-
*10	573	N	573	-0-	-0-	-0-	573	3		N	-0-			-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3999	X	2950	-0-	-1049	-0-	2950	3		N	-0-			-0-
06	3420	X	2745	-0-	-675	-0-	2745	3		N	-0-			-0-
07	3224	X	2666	-0-	-558	-0-	2666	3		N	-0-			-0-
08	3069	X	2553	-0-	-516	-0-	2553	3		N	-0-			-0-
09	2850	X	2539	-0-	-311	-0-	2539	3		N	-0-			-0-
10	2945	X	2531	-0-	-414	-0-	2531	3		N	-0-			-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	611	-0-	-9	-0-	611	3		N	-0-			-0-
06	600	N	587	-0-	-13	-0-	587	3		N	-0-			-0-
07	620	N	598	-0-	-22	-0-	598	3		N	-0-			-0-
08	620	N	591	-0-	-29	-0-	591	3		N	-0-			-0-
09	600	N	568	-0-	-32	-0-	568	3		N	-0-			-0-
10	589	N	586	-0-	-3	-0-	586	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2455	X	2455	-0-	-0-	-0-	2455	3			N	-0-					-0-
06	2288	X	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
07	2292	X	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
08	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
09	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
*10	3100	N	3955	-0-	855	855	3955	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	987	-0-	-5	-0-	987	2			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-
08	992	N	916	-0-	-76	-0-	916	2			N	-0-					-0-
09	960	N	881	-0-	-79	-0-	881	2			N	-0-					-0-
*10	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2361	-0-	-26	-0-	2361	2			N	-0-					-0-
06	2310	N	2294	-0-	-16	-0-	2294	2			N	-0-					-0-
07	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
08	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
*09	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	62	-0-	-155	-0-	62	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	394	2	8	9	Y	7					20
06	384	N	384	-0-	-0-	-0-	378	2	6	9	Y	5	20	1			5
07	DLQ G-10		498	-0-	498	498	489	2	9	9	Y	8					13
08	DLQ G-10		544	-0-	544	1042	537	2	7	9	Y	6					19
09	DLQ G-10		407	-0-	407	1449	398	2	9	9	Y	8	20	1			7
10	0	N	NO RPT	-0-	-0-	1449					Y	NO RPT					7

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	132	3			Y	-0-					22
06	150	N	123	-0-	-27	-0-	123	3			Y	-0-					22
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1422	-0-	-128	-0-	1422	3			N	-0-					-0-
06	1500	N	1289	-0-	-211	-0-	1279	3	10	9	N	9	9	8			-0-
07	1519	N	1301	-0-	-218	-0-	1301	3			N	-0-					-0-
08	1426	N	1254	-0-	-172	-0-	1254	3			N	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
*10	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					-0-
06	1110	N	995	-0-	-115	-0-	995	3			N	-0-					-0-
07	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
08	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
09	990	N	985	-0-	-5	-0-	985	3			N	-0-					-0-
*10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
06	1350	N	1217	-0-	-133	-0-	1217	3			N	-0-					-0-
07	1395	N	1250	-0-	-145	-0-	1249	3	1	9	N	1	1	8			-0-
08	1333	N	1255	-0-	-78	-0-	1255	3			N	-0-					-0-
09	1230	N	1203	-0-	-27	-0-	1203	3			N	-0-					-0-
*10	1255	N	1255	-0-	-0-	-0-	1254	3	1	9	N	1	1	8			-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
06	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
07	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
08	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
10	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1741	-0-	-57	-0-	102	1	1639	3	N	-0-					-0-
06	1740	N	1649	-0-	-91	-0-	100	1	1549	3	N	-0-					-0-
07	1737	N	1737	-0-	-0-	-0-	104	1	1633	3	N	-0-					-0-
08	1736	N	1638	-0-	-98	-0-	112	1	1526	3	N	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	107	1	1621	3	N	-0-					-0-
10	1736	N	1607	-0-	-129	-0-	98	1	1509	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1162	-0-	-264	-0-	68	1	1094	3	N	-0-					-0-
06	1170	N	1121	-0-	-49	-0-	68	1	1053	3	N	-0-					-0-
07	1178	N	1151	-0-	-27	-0-	69	1	1082	3	N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	78	1	1061	3	N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	69	1	1047	3	N	-0-					-0-
10	1147	N	1070	-0-	-77	-0-	65	1	1005	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5917	X	5917	-0-	-0-	-0-	350	1	5567	3	N	-0-					-0-
06	6090	X	5854	-0-	-236	-0-	356	1	5498	3	N	-0-					-0-
07	6293	X	5896	-0-	-397	-0-	354	1	5542	3	N	-0-					-0-
08	6293	X	5645	-0-	-648	-0-	379	1	5266	3	N	-0-					-0-
09	5850	X	5723	-0-	-127	-0-	355	1	5368	3	N	-0-					-0-
10	6045	X	4803	-0-	-1242	-0-	292	1	4511	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3535	-0-	-278	-0-	210	1	3325	3	N	-0-					-0-
06	3690	X	3379	-0-	-311	-0-	205	1	3174	3	N	-0-					-0-
07	3813	X	3276	-0-	-537	-0-	197	1	3079	3	N	-0-					-0-
08	3813	X	3304	-0-	-509	-0-	226	1	3078	3	N	-0-					-0-
09	3570	X	3484	-0-	-86	-0-	216	1	3268	3	N	-0-					-0-
10	3534	X	3407	-0-	-127	-0-	209	1	3198	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
06	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
07	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

05	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
06	1380	N	1298	-0-	-82	-0-	1298	2			Y	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
09	1290	N	1140	-0-	-150	-0-	1140	2			Y	-0-					-0-
10	1333	N	1218	-0-	-115	-0-	1218	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

05	93	N	52	-0-	-41	-0-	52	2			Y	-0-					6
06	90	N	86	-0-	-4	-0-	86	2			Y	-0-					6
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					6
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					6
09	90	N	82	-0-	-8	-0-	82	2			Y	-0-					6
10	62	N	57	-0-	-5	-0-	57	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

05	961	N	845	-0-	-116	-0-	845	2			Y	-0-					7
06	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					7
07	930	N	910	-0-	-20	-0-	910	2			Y	-0-					7
08	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					7
09	900	N	848	-0-	-52	-0-	848	2			Y	-0-					7
*10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

05	651	N	446	-0-	-205	-0-	446	2			N	-0-					-0-
06	630	N	468	-0-	-162	-0-	468	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					14
06	270	N	202	-0-	-68	-0-	202	2			N	-0-					14
07	248	N	231	-0-	-17	-0-	231	2			N	-0-					14
08	248	N	167	-0-	-81	-0-	167	2			N	-0-					14
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					14
*10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1334	-0-	-123	-0-	1334	2			N	-0-					-0-
06	1380	N	1148	-0-	-232	-0-	1148	2			N	-0-					-0-
07	1674	N	1449	-0-	-225	-0-	1449	2			N	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
09	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
*10	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	819	-0-	-142	-0-	819	2			Y	-0-					6
06	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					6
07	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					6
08	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					6
*10	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	341	N	103	-0-	-238	-0-	103	2			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
06	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
07	1372	X	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	1519	X	1176	-0-	-343	-0-	1176	2			N	-0-					-0-
09	1680	X	1162	-0-	-518	-0-	1162	2			N	-0-					-0-
10	1736	X	1330	-0-	-406	-0-	1330	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
06	330	N	193	-0-	-137	-0-	193	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
06	750	N	554	-0-	-196	-0-	554	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1336	-0-	-369	-0-	1336	2			N	-0-					-0-
06	1650	N	1333	-0-	-317	-0-	1333	2			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
09	1320	N	1280	-0-	-40	-0-	1280	2			N	-0-					-0-
10	1643	N	1403	-0-	-240	-0-	1403	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	371	-0-	-404	-0-	371	2			N	-0-					-0-
06	660	N	316	-0-	-344	-0-	316	2			N	-0-					-0-
07	682	N	351	-0-	-331	-0-	351	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1188	-0-	-207	-0-	1188	2			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
10	1302	N	1191	-0-	-111	-0-	1191	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	400	2			Y	-0-					8
06	450	N	391	-0-	-59	-0-	391	2			Y	-0-					8
07	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					8
08	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					8
09	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8
*10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
*10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
08	465	N	369	-0-	-96	-0-	369	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	2			N	-0-					-0-
10	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

05	4712	X	3731	-0-	-981	-0-	3731	3			N	-0-					-0-
06	4560	X	3918	-0-	-642	-0-	3918	3			N	-0-					-0-
07	4712	X	4175	-0-	-537	-0-	4172	3	3	9	N	3	3	8			-0-
08	4557	X	3757	-0-	-800	-0-	3757	3			N	-0-					-0-
09	4170	X	2851	-0-	-1319	-0-	2851	3			N	-0-					-0-
10	4185	X	4112	-0-	-73	-0-	4112	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	390	N	329	-0-	-61	-0-	329	2			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
08	403	N	290	-0-	-113	-0-	290	2			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	189	1	617	2	N	-0-					-0-
06	720	N	618	-0-	-102	-0-	103	1	515	2	N	-0-					-0-
07	837	N	728	-0-	-109	-0-	130	1	598	2	N	-0-					-0-
08	806	N	771	-0-	-35	-0-	166	1	605	2	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	106	1	511	2	N	-0-					-0-
10	713	N	614	-0-	-99	-0-	95	1	519	2	N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1663	-0-	-104	-0-	1663	2			N	-0-					-0-
06	1680	N	1665	-0-	-15	-0-	1665	2			N	-0-					-0-
07	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
08	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
09	1680	N	1586	-0-	-94	-0-	1586	2			N	-0-					-0-
10	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
08	1302	N	1206	-0-	-96	-0-	1206	2			N	-0-					-0-
09	1440	N	1232	-0-	-208	-0-	1232	2			N	-0-					-0-
10	1426	N	1240	-0-	-186	-0-	1240	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	728	-0-	-233	-0-	728	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
07	1023	N	782	-0-	-241	-0-	782	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-
*10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
06	390	N	244	-0-	-146	-0-	244	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

05	3100	N	1872	-0-	-1228	1289	1872	3			Y	-0-					-0-
06	3000	N	1922	-0-	-1078	211	1922	3			Y	-0-					-0-
07	2146	N	1935	-0-	-211	-0-	1935	3			Y	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
09	1920	N	1913	-0-	-7	-0-	1913	3			Y	-0-					-0-
*10	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

05	961	N	780	-0-	-181	-0-	780	3			Y	-0-					-0-
06	780	N	748	-0-	-32	-0-	748	3			Y	-0-					-0-
07	775	N	764	-0-	-11	-0-	764	3			Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
*10	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

05	3100	N	1869	-0-	-1231	1102	1869	3			Y	-0-					-0-
06	2914	N	1812	-0-	-1102	-0-	1812	3			Y	-0-					-0-
07	1891	N	1857	-0-	-34	-0-	1857	3			Y	-0-					-0-
08	1860	N	1850	-0-	-10	-0-	1850	3			Y	-0-					-0-
09	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
10	1860	N	1858	-0-	-2	-0-	1858	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

05	3100	N	2561	-0-	-539	4183	2561	3			Y	-0-					-0-
06	3000	N	2507	-0-	-493	3690	2507	3			Y	-0-					-0-
07	3100	N	2604	-0-	-496	3194	2604	3			Y	-0-					-0-
08	3100	N	2456	-0-	-644	2550	2456	3			Y	-0-					-0-
09	3000	N	2706	-0-	-294	2256	2706	3			Y	-0-					-0-
*10	3100	N	2903	-0-	-197	2059	2903	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

05	434	X	422	-0-	-12	-0-	422	2			N	-0-					54
06	420	X	394	-0-	-26	-0-	394	2			N	-0-					54
07	434	X	403	-0-	-31	-0-	403	2			N	-0-					54
08	434	X	342	-0-	-92	-0-	342	2			N	-0-					54
09	420	X	338	-0-	-82	-0-	338	2			N	-0-					54
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
08	868	N	726	-0-	-142	-0-	726	2			N	-0-					-0-
09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

05	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					3
06	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					3
07	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					3
08	775	N	607	-0-	-168	-0-	607	2			Y	-0-					3
09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					3
*10	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

05	1612	N	1440	-0-	-172	-0-	1440	2			Y	-0-					9
06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					9
07	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					9
08	1781	N	1781	-0-	-0-	-0-	1781	2			Y	-0-					9
09	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					9
10	1922	N	1612	-0-	-310	-0-	1612	2			Y	-0-					9

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	1531	-0-	-112	-0-	1531	2			N	-0-					196
06	1590	X	1562	-0-	-28	-0-	1562	2			N	-0-					196
07	1643	X	1552	-0-	-91	-0-	1552	2			N	-0-					196
08	1643	X	1198	-0-	-445	-0-	1198	2			N	-0-					196
09	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-					196
*10	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	X	724	-0-	-0-	-0-	724	2			N	-0-					44
06	699	X	699	-0-	-0-	-0-	699	2			N	-0-					44
07	713	X	640	-0-	-73	-0-	640	2			N	-0-					44
08	713	X	601	-0-	-112	-0-	601	2			N	-0-					44
09	690	X	640	-0-	-50	-0-	640	2			N	-0-					44
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
06	900	N	309	-0-	-591	-0-	309	2			N	-0-					-0-
07	465	N	224	-0-	-241	-0-	224	2			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	367	2	1	9	N	1	1	8			-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1892	X	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
06	1920	X	1641	-0-	-279	-0-	1641	2			N	-0-					-0-
07	1984	X	1627	-0-	-357	-0-	1627	2			N	-0-					-0-
08	1891	X	1	-0-	-1890	-0-	1	2			N	-0-					-0-
09	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
10	1891	X	1657	-0-	-234	-0-	1657	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
09	420	N	176	-0-	-244	-0-	176	2			N	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					14
06	170	N	170	-0-	-0-	-0-	170	2			N	-0-					14
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					14
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					14
*09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					14
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	425	2			N	-0-					18
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					18
07	439	N	439	-0-	-0-	-0-	439	2			N	-0-					18
08	434	N	352	-0-	-82	-0-	352	2			N	-0-					18
09	420	N	221	-0-	-199	-0-	221	2			N	-0-					18
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51	-0-	166	2			N	-0-					17
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					17
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					17
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					17
*09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					17
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
*09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
08	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	680	-0-	-498	-0-	680	2			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	682	N	603	-0-	-79	-0-	603	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1184	-0-	-56	-0-	1184	2			N	-0-					-0-
06	1230	N	1121	-0-	-109	-0-	1121	2			N	-0-					-0-
07	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					-0-
08	1178	N	963	-0-	-215	-0-	963	2			N	-0-					-0-
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
10	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
06	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
07	1922	N	1919	-0-	-3	-0-	1919	2			N	-0-					-0-
08	1922	N	1802	-0-	-120	-0-	1802	2			N	-0-					-0-
09	1860	N	1837	-0-	-23	-0-	1837	2			N	-0-					-0-
10	1922	N	1898	-0-	-24	-0-	1898	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
06	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
07	2511	N	2493	-0-	-18	-0-	2493	2			N	-0-					-0-
08	2511	N	2204	-0-	-307	-0-	2204	2			N	-0-					-0-
09	2430	N	2322	-0-	-108	-0-	2322	2			N	-0-					-0-
10	2480	N	2344	-0-	-136	-0-	2344	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	702	-0-	-73	-0-	702	2			N	-0-					-0-
06	720	N	646	-0-	-74	-0-	646	2			N	-0-					-0-
07	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-
08	713	N	548	-0-	-165	-0-	548	2			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					3
06	600	N	526	-0-	-74	-0-	526	2			Y	-0-					3
07	589	N	538	-0-	-51	-0-	538	2			Y	-0-					3
08	589	N	404	-0-	-185	-0-	404	2			Y	-0-					3
09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					3
*10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	237	-0-	-662	-0-	7	1	229	3	N	1					193
							1	9									
06	2310	N	1008	-0-	-1302	-0-	36	1	972	3	N	-0-					193
07	1023	N	300	-0-	-723	-0-	16	1	284	3	N	-0-					193
08	248	N	-0-	-0-	-248	-0-					N	-0-					193
09	1020	N	16	-0-	-1004	-0-	1	1	15	3	N	-0-	173	1			20
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

05	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					67
06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					67
07	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	N	1					68
08	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					68
09	1290	N	1282	-0-	-8	-0-	1282	2			N	-0-					70
10	1333	N	1310	-0-	-23	-0-	1304	2	6	9	N	5					75

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

05	2294	N	2290	-0-	-4	-0-	2290	2			N	-0-					35
06	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					35
07	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					35
08	2294	N	2054	-0-	-240	-0-	2054	2			N	-0-					35
09	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					35
*10	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
	INGHAM B				WELL #: 1		RRCID -> 106911		COMPL. DATE 07/05/1983			TOTAL DEPTH 8244			PERF. 7623 - 8059		
05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					1
06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					1
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					1
08	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1					2
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2
*10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					2
	INGHAM 22				WELL #: 1		RRCID -> 219401		COMPL. DATE 07/10/2006			TOTAL DEPTH 8481			PERF. 8380 - 8422		
05	439	N	439	-0-	-0-	-0-	432	3	7	9	Y	6	6	8			93
06	390	N	227	-0-	-163	-0-	227	3			Y	-0-					93
07	527	N	231	-0-	-296	-0-	230	3	1	9	Y	1	1	8			93
08	434	N	146	-0-	-288	-0-	144	3	2	9	Y	2	1	8			94
09	278	N	278	-0-	-0-	-0-	277	3	1	9	Y	1					95
*10	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					96

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

05	1457	N	1101	-0-	-356	-0-	1101	3			N	-0-					156
06	1260	N	986	-0-	-274	-0-	986	3			N	-0-					156
07	1178	N	991	-0-	-187	-0-	991	3			N	-0-					156
08	1116	N	840	-0-	-276	-0-	840	3			N	-0-					156
*09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					156
10	992	N	848	-0-	-144	-0-	848	3			N	-0-					156
	ODESSA ETAL				WELL #: 201		RRCID -> 082327		COMPL. DATE 04/08/1979			TOTAL DEPTH 8540			PERF. 8262 - 8306		
05	4120	X	4120	-0-	-0-	-0-	4120	3			N	-0-					40
06	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					40
07	3564	X	3564	-0-	-0-	-0-	3564	3			N	-0-					40
08	3794	X	3794	-0-	-0-	-0-	3794	3			N	-0-					40
*09	3952	X	3952	-0-	-0-	-0-	3952	3			N	-0-					40
*10	4136	X	4136	-0-	-0-	-0-	4136	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	150	N	47	-0-	-103	-0-	47	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
06	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
08	837	N	1	-0-	-836	-0-	1	2			N	-0-					-0-
09	1350	N	2	-0-	-1348	-0-	1	2	1	9	N	1	1	8			-0-
*10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
07	930	N	812	-0-	-118	-0-	812	2			N	-0-					-0-
08	651	N	528	-0-	-123	-0-	528	2			N	-0-					-0-
09	660	N	372	-0-	-288	-0-	372	2			N	-0-					-0-
10	806	N	488	-0-	-318	-0-	488	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					5
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					5
07	434	N	352	-0-	-82	-0-	352	3			Y	-0-					5
08	495	N	495	-0-	-0-	-0-	494	3	1	9	Y	1					6
09	420	N	419	-0-	-1	-0-	418	3	1	9	Y	1					7
*10	458	N	458	-0-	-0-	-0-	457	3	1	9	Y	1					8

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

05	31	N	24	-0-	-7	B	-0-	24	2		N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
07	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

05	94	N	94	-0-	-0-	B	-0-	94	2		N	-0-					-0-
06	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-
08	93	N	54	-0-	-39	B	-0-	54	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20	B	-0-	100	2		N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

05	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-					-0-
08	93	N	42	-0-	-51	B	-0-	42	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19	B	-0-	41	2		N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

05	31	N	24	-0-	-7	B	-0-	24	2		N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	2		N	-0-					-0-
07	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	33	N	33	-0-	-0-	B	-0-	33	2		N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-				N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
06	180	N	163	-0-	-17 B	-0-	163	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	18	-0-	-132 B	-0-	18	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	63	-0-	-92 B	-0-	63	2			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
06	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
08	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	54	-0-	-101 B	-0-	54	2			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
06	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
08	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
06	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
07	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					-0-
07	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
08	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	158	-0-	-121 B	-0-	158	2			N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
08	155	N	138	-0-	-17 B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	134	-0-	-196 B	-0-	134	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	372	-0-	-0-	B	-0-	372	2		N	-0-			-0-
06	420	N	383	-0-	-37	B	-0-	383	2		N	-0-			-0-
07	301	N	301	-0-	-0-	B	-0-	301	2		N	-0-			-0-
08	438	N	438	-0-	-0-	B	-0-	438	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	367	-0-	-23	B	-0-	367	2		N	-0-			-0-
10	310	N	NO RPT	-0-	-310	B	-0-				N	NO RPT			-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
06	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
07	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-			-0-
08	62	N	56	-0-	-6	B	-0-	56	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
10	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
06	180	N	137	-0-	-43	B	-0-	137	2		N	-0-			-0-
07	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
08	124	N	115	-0-	-9	B	-0-	115	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	70	-0-	-80	B	-0-	70	2		N	-0-			-0-
10	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	217	-0-	-31	B	-0-	217	2		N	-0-			-0-
06	240	N	180	-0-	-60	B	-0-	180	2		N	-0-			-0-
07	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-			-0-
08	217	N	117	-0-	-100	B	-0-	117	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
10	155	N	NO RPT	-0-	-155	B	-0-				N	NO RPT			-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	98	-0-	-26	B	-0-	98	2		N	-0-			-0-
06	90	N	72	-0-	-18	B	-0-	72	2		N	-0-			-0-
07	15	N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-
08	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
10	15	N	NO RPT	-0-	-15	B	-0-				N	NO RPT			-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	242	-0-	-68	B	-0-	242	2		N	-0-			-0-
06	270	N	262	-0-	-8	B	-0-	262	2		N	-0-			-0-
07	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-
08	248	N	216	-0-	-32	B	-0-	216	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	256	-0-	-14	B	-0-	256	2		N	-0-			-0-
10	186	N	NO RPT	-0-	-186	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
08	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
06	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	217	N	73	-0-	-144 B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	186	-0-	-114 B	-0-	186	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	2			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
08	155	N	55	-0-	-100 B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	233	-0-	-108 B	-0-	18	1	215	2	N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	16	1	200	2	N	-0-					-0-
07	279	N	227	-0-	-52 B	-0-	17	1	210	2	N	-0-					-0-
08	248	N	225	-0-	-23 B	-0-	17	1	208	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	174	-0-	-36 B	-0-	13	1	161	2	N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	15	1	191	2	N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	291	-0-	-81	B	-0-	22	1	269	2	N	-0-					-0-
06	270	N	270	-0-	-0-	B	-0-	20	1	250	2	N	-0-					-0-
07	274	N	274	-0-	-0-	B	-0-	20	1	254	2	N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	21	1	260	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	220	-0-	-50	B	-0-	16	1	204	2	N	-0-					-0-
10	279	N	239	-0-	-40	B	-0-	17	1	222	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	582	-0-	-286	B	-0-	43	1	539	2	N	-0-					-0-
06	630	N	540	-0-	-90	B	-0-	40	1	500	2	N	-0-					-0-
07	651	N	568	-0-	-83	B	-0-	42	1	526	2	N	-0-					-0-
08	589	N	562	-0-	-27	B	-0-	42	1	520	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	443	-0-	-97	B	-0-	33	1	410	2	N	-0-					-0-
*10	588	N	588	-0-	-0-	B	-0-	44	1	544	2	N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	B	-0-	62	1	779	2	N	-0-					-0-
06	780	N	371	-0-	-409	B	-0-	28	1	343	2	N	-0-					-0-
07	928	N	928	-0-	-0-	B	-0-	69	1	859	2	N	-0-					-0-
08	837	N	752	-0-	-85	B	-0-	56	1	696	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	822	N	822	-0-	-0-	B	-0-	61	1	761	2	N	-0-					-0-
10	930	N	817	-0-	-113	B	-0-	61	1	756	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
06	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
07	186	N	145	-0-	-41	B	-0-	145	2			N	-0-					-0-
08	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
10	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
06	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
07	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*10	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
07	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
*10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	31	-0-	-93 B	-0-	31	2			N	-0-					-0-
06	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
07	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
*10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	124	N	39	-0-	-85 B	-0-	39	2			N	-0-					-0-
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*10	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	10	N	8	-0-	-2 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
08	15	N	14	-0-	-1 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
07	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
08	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
*10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
06	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
*10	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

05	310	N	190	-0-	-120	B	-0-	190	2			N	-0-					-0-
06	210	N	129	-0-	-81	B	-0-	129	2			N	-0-					-0-
07	341	N	341	-0-	-0-	B	-0-	341	2			N	-0-					-0-
08	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
*10	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

05	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
06	60	N	46	-0-	-14	B	-0-	46	2			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	59	-0-	-1	B	-0-	59	2			N	-0-					-0-
10	93	N	73	-0-	-20	B	-0-	73	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

05	93	N	35	-0-	-58	B	-0-	35	2			N	-0-					-0-
06	120	N	35	-0-	-85	B	-0-	35	2			N	-0-					-0-
07	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
08	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
10	62	N	46	-0-	-16	B	-0-	46	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

05	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
06	120	N	75	-0-	-45	B	-0-	75	2			N	-0-					-0-
07	155	N	136	-0-	-19	B	-0-	136	2			N	-0-					-0-
08	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

05	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
06	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56 B	-0-	68	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
08	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	76	-0-	-110 B	-0-	76	2			N	-0-					-0-
06	150	N	58	-0-	-92 B	-0-	58	2			N	-0-					-0-
07	248	N	106	-0-	-142 B	-0-	106	2			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*10	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*10	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
06	120	N	88	-0-	-32 B	-0-	88	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
08	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	#	722	-0-	-1603	-0-	719	2	3	9	N	3					124
06	2250	#	1505	-0-	-745	-0-	1505	2			N	-0-					124
07	2605	R	2605	-0-	-0-	-0-	2604	2	1	9	N	1					125
08	2521	R	2521	-0-	-0-	-0-	2513	2	8	9	N	7					132
*09	2768	R	2768	-0-	-0-	-0-	2761	2	7	9	N	6					138
*10	2831	R	2831	-0-	-0-	-0-	2831	2			N	-0-					138

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

05	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

05	1676	R	1676	-0-	-0-	-0-	1676	2			N	-0-					21
06	1478	R	1478	-0-	-0-	-0-	1478	2			N	-0-					21
07	1391	R	1391	-0-	-0-	-0-	1391	2			N	-0-					21
08	1674	#	1638	-0-	-36	-0-	1638	2			N	-0-					21
09	1620	#	1537	-0-	-83	-0-	1533	2	4	9	N	4	11	1			14
10	1674	#	1565	-0-	-109	-0-	1564	2	1	9	N	1	8	7			7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

05	0	#	-0-	-0-	-0-	-0-					N	-0-					39
06	0	#	-0-	-0-	-0-	-0-					N	-0-					39
07	0	#	-0-	-0-	-0-	-0-					N	-0-					39
08	0	#	-0-	-0-	-0-	-0-					N	-0-					39
09	0	#	-0-	-0-	-0-	-0-					N	20	20	0			39
10	0	#	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

05	620	#	496	-0-	-124	-0-	496	2			N	-0-					126
06	600	#	502	-0-	-98	-0-	502	2			N	-0-					126
07	612	R	612	-0-	-0-	-0-	608	2	4	9	N	4					130
08	527	#	467	-0-	-60	-0-	467	2			N	-0-					130
*09	722	R	722	-0-	-0-	-0-	721	2	1	9	N	1	112	1	1	8	18
*10	765	R	765	-0-	-0-	-0-	748	2	17	9	N	15					33

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

05	62	#	48	-0-	-14	-0-	48	2			N	-0-					22
06	60	#	43	-0-	-17	-0-	43	2			N	-0-					22
07	62	#	24	-0-	-38	-0-	24	2			N	-0-					22
08	62	#	-0-	-0-	-62	-0-					N	-0-					22
09	60	#	-0-	-0-	-60	-0-					N	-0-					22
10	62	#	-0-	-0-	-62	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/31/1985 TOTAL DEPTH 6525 PERF. N/A

05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	472	-0-	-86	-0-	25	1	447	3	N	-0-					-0-
06	563	R	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
07	594	R	594	-0-	-0-	-0-	30	1	564	3	N	-0-					-0-
08	559	R	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	570	#	513	-0-	-57	-0-	24	1	489	3	N	-0-					-0-
10	589	#	568	-0-	-21	-0-	28	1	540	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

05	403	R	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
06	401	R	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
07	372	#	366	-0-	-6	-0-	18	1	348	3	N	-0-					-0-
08	403	#	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
09	390	#	336	-0-	-54	-0-	16	1	320	3	N	-0-					-0-
10	403	#	383	-0-	-20	-0-	19	1	364	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

05	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	291	R	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	314	R	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	279	#	272	-0-	-7	-0-	272	2			N	-0-					-0-
09	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

05	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
06	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
07	1922	N	1661	-0-	-261	-0-	1661	2			N	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
09	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
*10	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

05	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
06	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					-0-
07	1767	N	1528	-0-	-239	-0-	1528	2			N	-0-					-0-
08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
*10	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

05	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
06	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
07	1860	N	1594	-0-	-266	-0-	1594	2			N	-0-					-0-
08	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
09	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
*10	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

05	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
06	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-
07	1953	N	1690	-0-	-263	-0-	1690	2			N	-0-					-0-
08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
09	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
*10	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

05	248	N	214	-0-	-34	B	-0-	214	3		N	-0-					-0-
06	240	N	219	-0-	-21	B	-0-	219	3		N	-0-					-0-
07	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-					-0-
08	220	N	220	-0-	-0-	B	-0-	220	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-					-0-
*10	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10499	X	10499	-0-	-0-	-0-	10499	3			N	-0-					-0-
06	10791	X	10791	-0-	-0-	-0-	10791	3			N	-0-					-0-
07	10664	X	8732	-0-	-1932	-0-	8732	3			N	-0-					-0-
08	10664	X	7600	-0-	-3064	-0-	7600	3			N	-0-					-0-
09	10800	X	8854	-0-	-1946	-0-	8854	3			N	-0-					-0-
10	11160	X	9444	-0-	-1716	-0-	9444	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41784	X	41784	-0-	-0-	-0-	41784	2			N	-0-					-0-
06	34500	X	33758	-0-	-742	-0-	33758	2			N	-0-					-0-
07	41602	X	29144	-0-	-12458	-0-	29144	2			N	-0-					-0-
08	41602	X	27866	-0-	-13736	-0-	27866	2			N	-0-					-0-
09	40260	X	22265	-0-	-17995	-0-	22265	2			N	-0-					-0-
10	41602	X	29180	-0-	-12422	-0-	29180	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89032	X	88210	-0-	-822	-0-	88210	2			N	-0-					-0-
06	85200	X	84743	-0-	-457	-0-	84743	2			N	-0-					-0-
07	88266	X	88266	-0-	-0-	-0-	88266	2			N	-0-					-0-
08	87313	X	87313	-0-	-0-	-0-	87313	2			N	-0-					-0-
09	83940	X	66272	-0-	-17668	-0-	66272	2			N	-0-					-0-
10	86738	X	86674	-0-	-64	-0-	86674	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34255	X	34043	-0-	-212	-0-	34043	2			N	-0-					-0-
06	33150	X	32804	-0-	-346	-0-	32804	2			N	-0-					-0-
07	33915	X	33915	-0-	-0-	-0-	33915	2			N	-0-					-0-
08	33697	X	33582	-0-	-115	-0-	33582	2			N	-0-					-0-
09	32610	X	28351	-0-	-4259	-0-	28351	2			N	-0-					-0-
*10	34885	X	34885	-0-	-0-	-0-	34885	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
07	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
08	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
09	1800	N	1752	-0-	-48	-0-	1752	2			N	-0-					-0-
10	1860	N	1825	-0-	-35	-0-	1825	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9900	X	9900	-0-	-0-	-0-	9900	2			N	-0-					-0-
06	10500	X	8939	-0-	-1561	-0-	8939	2			N	-0-					-0-
07	7781	X	7598	-0-	-183	-0-	7598	2			N	-0-					-0-
08	10693	X	10693	-0-	-0-	-0-	10693	2			N	-0-					-0-
09	7530	X	4055	-0-	-3475	-0-	4055	2			N	-0-					-0-
*10	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4296	-0-	1196	1196	4296	2			N	-0-					-0-
06	3000	N	4060	-0-	1060	2256	4060	2			N	-0-					-0-
07	3100	N	3481	-0-	381	2637	3481	2			N	-0-					-0-
08	6016	X	3379	-0-	-2637	-0-	3379	2			N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
*10	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21024	X	21024	-0-	-0-	-0-	21024	2			N	-0-					-0-
06	20419	X	20419	-0-	-0-	-0-	20419	2			N	-0-					-0-
07	21066	X	21066	-0-	-0-	-0-	21066	2			N	-0-					-0-
08	21032	X	21032	-0-	-0-	-0-	21032	2			N	-0-					-0-
09	20280	X	18249	-0-	-2031	-0-	18249	2			N	-0-					-0-
*10	22088	X	22088	-0-	-0-	-0-	22088	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63881	X	63881	-0-	-0-	-0-	63881	2			N	-0-					-0-
06	61810	X	61810	-0-	-0-	-0-	61810	2			N	-0-					-0-
07	63546	X	63546	-0-	-0-	-0-	63546	2			N	-0-					-0-
08	61889	X	61889	-0-	-0-	-0-	61889	2			N	-0-					-0-
09	59490	X	48990	-0-	-10500	-0-	48990	2			N	-0-					-0-
10	61473	X	61122	-0-	-351	-0-	61122	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	671	-0-	-445	-0-	671	2			N	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
07	1116	N	671	-0-	-445	-0-	671	2			N	-0-					-0-
08	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
09	1200	N	549	-0-	-651	-0-	549	2			N	-0-					-0-
*10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32931	X	32931	-0-	-0-	-0-	32931	2			N	-0-					-0-
06	31757	X	31757	-0-	-0-	-0-	31757	2			N	-0-					-0-
07	32646	X	32646	-0-	-0-	-0-	32646	2			N	-0-					-0-
08	32437	X	32437	-0-	-0-	-0-	32437	2			N	-0-					-0-
09	31350	X	28273	-0-	-3077	-0-	28273	2			N	-0-					-0-
*10	33003	X	33003	-0-	-0-	-0-	33003	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	4741	-0-	-963	-0-	4741	2			N	-0-					-0-
06	4890	X	4256	-0-	-634	-0-	4256	2			N	-0-					-0-
07	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
08	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					-0-
09	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
*10	6105	X	6105	-0-	-0-	-0-	6105	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
06	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
07	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
08	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
09	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
*10	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

05	7757	X	7757	-0-	-0-	-0-	7757	2			N	-0-					-0-
06	7373	X	7373	-0-	-0-	-0-	7373	2			N	-0-					-0-
07	7750	X	7643	-0-	-107	-0-	7643	2			N	-0-					-0-
08	7750	X	7500	-0-	-250	-0-	7500	2			N	-0-					-0-
09	7500	X	6731	-0-	-769	-0-	6731	2			N	-0-					-0-
10	7750	X	7339	-0-	-411	-0-	7339	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

05	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
06	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
07	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
08	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
09	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
*10	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

05	744	N	600	-0-	-144	-0-	600	2			N	-0-					-0-
06	720	N	445	-0-	-275	-0-	445	2			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
*10	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

05	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
07	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
08	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
09	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
*10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

05	40300	X	38035	-0-	-2265	-0-	38035	2			N	-0-					-0-
06	36929	X	36929	-0-	-0-	-0-	36926	2	3	9	N	3	3	8			-0-
07	38254	X	36700	-0-	-1554	-0-	36700	2			N	-0-					-0-
08	38254	X	36986	-0-	-1268	-0-	36986	2			N	-0-					-0-
09	37020	X	31099	-0-	-5921	-0-	31099	2			N	-0-					-0-
*10	40517	X	40517	-0-	-0-	-0-	40517	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

05	4967	X	4967	-0-	-0-	-0-	4967	2			N	-0-					-0-
06	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
07	4040	X	4040	-0-	-0-	-0-	4040	2			N	-0-					-0-
08	4087	X	4087	-0-	-0-	-0-	4087	2			N	-0-					-0-
09	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
*10	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	29359	X	29359	-0-	-0-	-0-	29359	2		N	-0-			-0-
06	28238	X	28238	-0-	-0-	-0-	28238	2		N	-0-			-0-
07	29791	X	26214	-0-	-3577	-0-	26212	2	2 9	N	2	2 8		-0-
08	29791	X	25137	-0-	-4654	-0-	25137	2		N	-0-			-0-
09	28830	X	18897	-0-	-9933	-0-	18897	2		N	-0-			-0-
10	29357	X	24542	-0-	-4815	-0-	24541	2	1 9	N	1	1 8		-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

05	40176	X	39961	-0-	-215	-0-	39961	2		N	-0-			-0-
06	38880	X	38578	-0-	-302	-0-	38578	2		N	-0-			-0-
07	39928	X	39867	-0-	-61	-0-	39867	2		N	-0-			-0-
08	39928	X	39662	-0-	-266	-0-	39662	2		N	-0-			-0-
09	38640	X	36672	-0-	-1968	-0-	36672	2		N	-0-			-0-
*10	40359	X	40359	-0-	-0-	-0-	40359	2		N	-0-			-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

05	672	N	672	-0-	-0-	-0-	672	2		N	-0-			-0-
06	992	N	992	-0-	-0-	-0-	992	2		N	-0-			-0-
07	894	N	894	-0-	-0-	-0-	894	2		N	-0-			-0-
08	645	N	645	-0-	-0-	-0-	645	2		N	-0-			-0-
09	611	N	611	-0-	-0-	-0-	611	2		N	-0-			-0-
*10	687	N	687	-0-	-0-	-0-	687	2		N	-0-			-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

05	1270	N	1270	-0-	-0-	-0-	1270	2		N	-0-			-0-
06	1250	N	1250	-0-	-0-	-0-	1250	2		N	-0-			-0-
07	1321	N	1321	-0-	-0-	-0-	1321	2		N	-0-			-0-
08	1271	N	1269	-0-	-2	-0-	1269	2		N	-0-			-0-
09	860	N	860	-0-	-0-	-0-	860	2		N	-0-			-0-
10	1333	N	1299	-0-	-34	-0-	1299	2		N	-0-			-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

05	124	N	109	-0-	-15	-0-	109	2		N	-0-			-0-
06	120	N	100	-0-	-20	-0-	100	2		N	-0-			-0-
07	108	N	108	-0-	-0-	-0-	108	2		N	-0-			-0-
08	134	N	134	-0-	-0-	-0-	134	2		N	-0-			-0-
09	114	N	114	-0-	-0-	-0-	114	2		N	-0-			-0-
*10	118	N	118	-0-	-0-	-0-	118	2		N	-0-			-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

05	1227	N	1227	-0-	-0-	-0-	1227	2		N	-0-			-0-
06	1176	N	1176	-0-	-0-	-0-	1176	2		N	-0-			-0-
07	1181	N	1181	-0-	-0-	-0-	1181	2		N	-0-			-0-
08	1168	N	1168	-0-	-0-	-0-	1168	2		N	-0-			-0-
*09	1568	N	1568	-0-	-0-	-0-	1568	2		N	-0-			-0-
*10	1633	N	1633	-0-	-0-	-0-	1633	2		N	-0-			-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24056	X	23464	-0-	-592	-0-	23464	3			N	-0-					-0-
06	23280	X	22587	-0-	-693	-0-	22587	3			N	-0-					-0-
07	24149	X	23173	-0-	-976	-0-	23173	3			N	-0-					-0-
08	24149	X	23130	-0-	-1019	-0-	23130	3			N	-0-					-0-
09	23370	X	17065	-0-	-6305	-0-	17065	3			N	-0-					-0-
*10	23990	X	23990	-0-	-0-	-0-	23990	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29233	X	27868	-0-	-1365	-0-	27868	3			N	-0-					-0-
06	28290	X	27032	-0-	-1258	-0-	27032	3			N	-0-					-0-
07	29233	X	28687	-0-	-546	-0-	28687	3			N	-0-					-0-
08	28489	X	28281	-0-	-208	-0-	28281	3			N	-0-					-0-
09	27030	X	18477	-0-	-8553	-0-	18477	3			N	-0-					-0-
*10	29641	X	29641	-0-	-0-	-0-	29641	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36890	X	36394	-0-	-496	-0-	36394	3			N	-0-					-0-
06	35700	X	34986	-0-	-714	-0-	34986	3			N	-0-					-0-
07	36456	X	36076	-0-	-380	-0-	36076	3			N	-0-					-0-
08	36425	X	35994	-0-	-431	-0-	35994	3			N	-0-					-0-
09	35250	X	31450	-0-	-3800	-0-	31450	3			N	-0-					-0-
*10	37932	X	37932	-0-	-0-	-0-	37932	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26505	X	26202	-0-	-303	-0-	26202	2			N	-0-					-0-
06	25650	X	25469	-0-	-181	-0-	25469	2			N	-0-					-0-
07	26597	X	26597	-0-	-0-	-0-	26597	2			N	-0-					-0-
08	26658	X	26658	-0-	-0-	-0-	26658	2			N	-0-					-0-
09	25470	X	23307	-0-	-2163	-0-	23307	2			N	-0-					-0-
*10	27503	X	27503	-0-	-0-	-0-	27503	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5548	X	5548	-0-	-0-	-0-	5548	2			N	-0-					-0-
06	5100	X	4847	-0-	-253	-0-	4847	2			N	-0-					-0-
07	5487	X	5103	-0-	-384	-0-	5103	2			N	-0-					-0-
08	6958	X	6958	-0-	-0-	-0-	6958	2			N	-0-					-0-
09	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
*10	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3750	-0-	-311	-0-	3750	2			N	-0-					-0-
06	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
07	4189	X	4189	-0-	-0-	-0-	4189	2			N	-0-					-0-
08	4124	X	4124	-0-	-0-	-0-	4124	2			N	-0-					-0-
09	3930	X	3606	-0-	-324	-0-	3606	2			N	-0-					-0-
10	4061	X	3974	-0-	-87	-0-	3974	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2858	N	2858	-0-	-0-	-0-	2858	2			N	-0-					-0-
06	3000	N	3729	-0-	729	729	3729	2			N	-0-					-0-
07	2832	N	2103	-0-	-729	-0-	2103	2			N	-0-					-0-
08	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
09	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
*10	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

05	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

05	1891	N	1854	-0-	-37	-0-	1848	3	6	9	N	5					87
06	1770	N	1674	-0-	-96	-0-	1667	3	7	9	N	6					93
07	1860	N	197	-0-	-1663	-0-	191	3	6	9	N	5					98
08	1884	N	1884	-0-	-0-	-0-	1880	3	4	9	N	4					102
09	1680	N	936	-0-	-744	-0-	936	3			N	-0-					102
*10	1136	N	1136	-0-	-0-	-0-	1133	3	3	9	N	3					105

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

05	1495	N	1495	-0-	-0-	-0-	1477	3	18	9	N	16	181	1			39
06	1522	N	1522	-0-	-0-	-0-	1496	3	26	9	N	24					63
07	1413	N	1413	-0-	-0-	-0-	1381	3	32	9	N	29					92
08	1409	N	1409	-0-	-0-	-0-	1394	3	15	9	N	14					106
09	1510	N	1510	-0-	-0-	-0-	1478	3	32	9	N	29					135
*10	1595	N	1595	-0-	-0-	-0-	1571	3	24	9	N	22					157

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3158	X	3158	-0-	-0-	-0-	3128	3	30	9	N	27					147
06	3055	X	3055	-0-	-0-	-0-	3026	3	29	9	N	26					173
07	2963	X	2963	-0-	-0-	-0-	2961	3	2	9	N	2					175
08	3283	X	3283	-0-	-0-	-0-	3258	3	25	9	N	23					198
09	3072	X	3072	-0-	-0-	-0-	3052	3	20	9	N	18					216
*10	3349	X	3349	-0-	-0-	-0-	3321	3	28	9	N	25	186	1			55

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	929	R	929	-0-	-0-	-0-	918	3	11	9	N	10					95
06	596	R	596	-0-	-0-	-0-	579	3	17	9	N	15					110
07	961	#	NO RPT	-0-	-961	-0-					N	NO RPT					110
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					110
09	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					110
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					110

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	125	-0-	-30	-0-	125	3			N	-0-					109
06	150	#	120	-0-	-30	-0-	120	3			N	-0-					109
07	155	#	123	-0-	-32	-0-	123	3			N	-0-					109
08	155	#	119	-0-	-36	-0-	119	3			N	-0-					109
09	120	#	118	-0-	-2	-0-	118	3			N	-0-					109
*10	125	R	125	-0-	-0-	-0-	125	3			N	-0-					109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

05	325	R	325	-0-	-0-	-0-	289	3	36	9	N	33					75
06	360	#	277	-0-	-83	-0-	237	3	40	9	N	36					111
07	372	#	353	-0-	-19	-0-	300	3	53	9	N	48					159
08	372	#	309	-0-	-63	-0-	268	3	41	9	N	37					196
09	360	#	294	-0-	-66	-0-	251	3	43	9	N	39	177	1			58
10	341	#	297	-0-	-44	-0-	253	3	44	9	N	40					98

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

05	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

05	124	#	122	-0-	-2	-0-	114	3	8	9	N	7					72
06	120	#	119	-0-	-1	-0-	112	3	7	9	N	6					78
07	124	#	123	-0-	-1	-0-	113	3	10	9	N	9	69	1			18
08	124	#	118	-0-	-6	-0-	112	3	6	9	N	5					23
09	120	#	95	-0-	-25	-0-	92	3	3	9	N	3					26
10	124	#	42	-0-	-82	-0-	41	3	1	9	N	1					27

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

05	372	#	325	-0-	-47	-0-	305	3	20	9	N	18					110
06	387	R	387	-0-	-0-	-0-	351	3	36	9	N	33					143
07	382	R	382	-0-	-0-	-0-	357	3	25	9	N	23	113	1			53
08	378	R	378	-0-	-0-	-0-	355	3	23	9	N	21					74
09	390	#	350	-0-	-40	-0-	330	3	20	9	N	18					92
10	403	#	368	-0-	-35	-0-	344	3	24	9	N	22					114

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	R	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	709	R	709	-0-	-0-	-0-	709	3			N	-0-					-0-
08	585	R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*10	583	R	583	-0-	-0-	-0-	583	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

05	341	#	337	-0-	-4	-0-	331	3	6	9	N	5					81
06	330	#	323	-0-	-7	-0-	322	3	1	9	N	1					82
07	341	#	330	-0-	-11	-0-	330	3			N	-0-					82
08	411	R	411	-0-	-0-	-0-	408	3	3	9	N	3					85
09	426	R	426	-0-	-0-	-0-	419	3	7	9	N	6					91
*10	420	R	420	-0-	-0-	-0-	416	3	4	9	N	4					95

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

05	217	#	134	-0-	-83	-0-	132	3	2	9	N	2					49
06	210	#	144	-0-	-66	-0-	142	3	2	9	N	2					51
07	186	#	148	-0-	-38	-0-	145	3	3	9	N	3					54
08	186	#	120	-0-	-66	-0-	119	3	1	9	N	1					55
09	180	#	166	-0-	-14	-0-	160	3	6	9	N	5					60
*10	185	R	185	-0-	-0-	-0-	174	3	11	9	N	10					70

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

05	531	R	531	-0-	-0-	-0-	519	3	12	9	Y	11	48	1			60
06	521	R	521	-0-	-0-	-0-	508	3	13	9	Y	12					72
07	527	#	525	-0-	-2	-0-	523	3	2	9	Y	2					74
08	534	R	534	-0-	-0-	-0-	522	3	12	9	Y	11					85
09	510	#	463	-0-	-47	-0-	449	3	14	9	Y	13					98
10	527	#	226	-0-	-301	-0-	225	3	1	9	Y	1					99

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	#	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	139	R	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*10	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/20/2014

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					95
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					95
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					95
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					166
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					166
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					166
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					166
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					166
10	93	N	29	-0-	-64	-0-	29	2			Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	30	-0-	-1	-0-	30	2			N	-0-					49
06	43	X	43	-0-	-0-	-0-	43	2			N	-0-					49
07	37	X	37	-0-	-0-	-0-	37	2			N	-0-					49
08	31	X	21	-0-	-10	-0-	21	2			N	-0-					49
09	30	X	16	-0-	-14	-0-	16	2			N	-0-					49
10	31	X	14	-0-	-17	-0-	14	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	2			Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	3	1	764	3	N	-0-					45
06	718	N	718	-0-	-0-	-0-	3	1	715	3	N	-0-					45
07	775	N	571	-0-	-204	-0-	3	1	568	3	N	-0-					45
08	775	N	657	-0-	-118	-0-	3	1	654	3	N	-0-					45
09	747	N	747	-0-	-0-	-0-	3	1	744	3	N	-0-					45
*10	768	N	768	-0-	-0-	-0-	4	1	764	3	N	-0-					45

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2434	-0-	-139	-0-	2434	2			N	-0-					68
06	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					68
07	2480	N	2396	-0-	-84	-0-	2396	2			N	-0-					68
08	2449	N	2389	-0-	-60	-0-	2389	2			N	-0-					68
09	2340	N	2319	-0-	-21	-0-	2319	2			N	-0-					68
10	2387	N	2346	-0-	-41	-0-	2346	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

05	2838	N	2838	-0-	-0-	-0-	2838	2			N	-0-					84
06	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					84
07	2542	N	2314	-0-	-228	-0-	2314	2			N	-0-					84
08	2542	N	1832	-0-	-710	-0-	1826	2	6	9	N	5					89
09	2280	N	1771	-0-	-509	-0-	1771	2			N	-0-					89
10	2325	N	1886	-0-	-439	-0-	1886	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

05	1984	N	1953	-0-	-31	-0-	1953	2			N	-0-					152
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					152
07	1953	N	1907	-0-	-46	-0-	1907	2			N	-0-					152
08	1953	N	1763	-0-	-190	-0-	1763	2			N	-0-					152
09	1890	N	1868	-0-	-22	-0-	1868	2			N	-0-					152
*10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

05	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					62
06	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					62
07	1922	N	1839	-0-	-83	-0-	1839	2			N	-0-					62
08	2368	N	2368	-0-	-0-	-0-	2304	2	64	9	N	58					120
09	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					120
*10	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	14B2 EXT		218	-0-	218	218	218	2			N	-0-					-0-
08	14B2 EXT		170	-0-	170	388	170	2			N	-0-					-0-
09	14B2 EXT		134	-0-	134	522	134	2			N	-0-					-0-
10	14B2 EXT		167	-0-	167	689	167	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

05	14B2 EXT		340	-0-	340	340	340	3			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	340					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	340					N	-0-					-0-
08	14B2 EXT		1	-0-	1	341	1	3			N	-0-					-0-
09	671	R	330	-0-	-341	-0-	330	3			N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
ENERVEST OPERATING, L.L.C. 252131																
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A																
05	837 N	507	-0-	-330	-0-	507	2			N	-0-					-0-
06	660 N	472	-0-	-188	-0-	472	2			N	-0-					-0-
07	1147 N	520	-0-	-627	-0-	520	2			N	-0-					-0-
08	805 N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
09	1139 N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
*10	729 N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A																
05	217 N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210 N	206	-0-	-4	-0-	206	2			N	-0-					-0-
07	217 N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	217 N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	210 N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	217 N	209	-0-	-8	-0-	209	2			N	-0-					-0-
JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A																
05	1364 N	1297	-0-	-67	-0-	1297	2			N	-0-					-0-
06	1320 N	1150	-0-	-170	-0-	1150	2			N	-0-					-0-
07	1333 N	1081	-0-	-252	-0-	1081	2			N	-0-					-0-
08	1302 N	1301	-0-	-1	-0-	1301	2			N	-0-					-0-
09	1213 N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
*10	1227 N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A																
05	414 N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	399 N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	408 N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	403 N	396	-0-	-7	-0-	396	2			N	-0-					-0-
09	390 N	373	-0-	-17	-0-	373	2			N	-0-					-0-
10	403 N	383	-0-	-20	-0-	383	2			N	-0-					-0-
JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A																
05	1039 N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
06	980 N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	961 N	908	-0-	-53	-0-	908	2			N	-0-					-0-
08	1054 N	879	-0-	-175	-0-	879	2			N	-0-					-0-
09	990 N	839	-0-	-151	-0-	839	2			N	-0-					-0-
10	899 N	861	-0-	-38	-0-	861	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1528	-0-	-177	-0-	1528	2			N	-0-					-0-
06	1590	N	1371	-0-	-219	-0-	1371	2			N	-0-					-0-
07	1581	N	1378	-0-	-203	-0-	1378	2			N	-0-					-0-
08	1519	N	1398	-0-	-121	-0-	1398	2			N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
*10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

05	248	N	130	-0-	-118	-0-	130	2			N	-0-					-0-
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

05	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

05	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
06	1332	X	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
07	1252	X	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
08	1612	X	1032	-0-	-580	-0-	1032	2			N	-0-					-0-
09	1560	X	900	-0-	-660	-0-	900	2			N	-0-					-0-
10	1612	X	645	-0-	-967	-0-	645	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

05	1581	N	1440	-0-	-141	-0-	1440	2			N	-0-					-0-
06	1470	N	1348	-0-	-122	-0-	1348	2			N	-0-					-0-
07	1457	N	1368	-0-	-89	-0-	1368	2			N	-0-					-0-
08	1426	N	1341	-0-	-85	-0-	1340	2	1	9	N	1	1	8			-0-
09	1350	N	1222	-0-	-128	-0-	1221	2	1	9	N	1	1	8			-0-
10	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROEX ENERGY MANAGEMENT, L.L.C. 681057
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	917	-0-	-230	-0-	917	3			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
07	1085	N	874	-0-	-211	-0-	874	3			N	-0-					-0-
08	930	N	661	-0-	-269	-0-	661	3			N	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1747	-0-	-20	-0-	1747	3			N	-0-					-0-
06	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
07	1488	N	971	-0-	-517	-0-	971	3			N	-0-					-0-
08	1736	N	1423	-0-	-313	-0-	1423	3			N	-0-					-0-
09	1590	N	1267	-0-	-323	-0-	1267	3			N	-0-					-0-
*10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

05	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
06	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
07	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

05	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
06	810	N	580	-0-	-230	-0-	580	3			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	899	N	709	-0-	-190	-0-	709	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

05	279	N	105	-0-	-174	-0-	105	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

05	1034	N	676	-0-	-358	-0-	43	1	484	2	Y	135	129	1			35
							149	9									
06	657	N	657	-0-	-0-	-0-	38	1	472	2	Y	134	127	1	3	8	39
							147	9									
07	677	N	677	-0-	-0-	-0-	27	1	543	2	Y	97	72	1			64
							107	9									
08	651	N	126	-0-	-525	-0-	8	1	89	2	Y	26	75	1	2	8	13
							29	9									
*09	630	N	281	-0-	-349	-0-	17	1	221	2	Y	39	34	1			18
							43	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

05	13826	X	12648	-0-	-1178	-0-	1027	1	11590	2	Y	28	20	1			21
							31	9									
06	13380	X	12229	-0-	-1151	-0-	917	1	11287	2	Y	23	26	1			18
							25	9									
07	13826	X	12339	-0-	-1487	-0-	579	1	11731	2	Y	26	30	1	7	8	7
							29	9									
08	13547	X	11433	-0-	-2114	-0-	943	1	10468	2	Y	20	10	1			17
							22	9									
*09	12240	X	8241	-0-	-3999	-0-	590	1	7629	2	Y	20	11	1			26
							22	9									
10	12648	X	NO RPT	-0-	-12648	-0-					Y	NO RPT					26

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

05	10044	X	9062	-0-	-982	-0-	734	1	8287	2	Y	37	24	1			27
							41	9									
06	9480	X	8719	-0-	-761	-0-	654	1	8048	2	Y	15	30	1			12
							17	9									
07	9796	X	8678	-0-	-1118	-0-	406	1	8229	2	Y	39	37	1			14
							43	9									
08	9641	X	8863	-0-	-778	-0-	731	1	8107	2	Y	23	18	1			19
							25	9									
*09	8790	X	8367	-0-	-423	-0-	599	1	7746	2	Y	20	13	1			26
							22	9									
10	9052	X	NO RPT	-0-	-9052	-0-					Y	NO RPT					26

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5570	X	5570	-0-	-0-	-0-	453	1	5117	2	N	-0-					65
06	5460	X	4808	-0-	-652	-0-	361	1	4447	2	N	-0-					65
07	5642	X	4424	-0-	-1218	-0-	207	1	4200	2	N	15	63	1			17
							17	9									
08	5580	X	4104	-0-	-1476	-0-	339	1	3757	2	N	7					24
							8	9									
09	5400	X	3901	-0-	-1499	-0-	279	1	3611	2	N	10					34
							11	9									
10	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					34

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

05	5038	X	5038	-0-	-0-	-0-	406	1	4585	2	Y	43	62	1			32
							47	9									
06	4867	X	4867	-0-	-0-	-0-	363	1	4467	2	Y	34	39	1	2	8	25
							37	9									
07	4929	X	4914	-0-	-15	-0-	229	1	4643	2	Y	38	50	1			13
							42	9									
08	4929	X	4154	-0-	-775	-0-	339	1	3758	2	Y	52	21	1			44
							57	9									
*09	4770	X	4128	-0-	-642	-0-	292	1	3771	2	Y	59	29	1			74
							65	9									
10	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					74

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

05	24459	X	5301	-0-	-19158	-0-	431	1	4870	2	N	-0-	80	1			88
06	23670	X	5114	-0-	-18556	-0-	384	1	4730	2	N	-0-					88
07	24459	X	4639	-0-	-19820	-0-	218	1	4421	2	N	-0-					88
08	24459	X	3416	-0-	-21043	-0-	282	1	3134	2	N	-0-					88
09	23670	X	3466	-0-	-20204	-0-	249	1	3217	2	N	-0-					88
10	24459	X	NO RPT	-0-	-24459	-0-					N	NO RPT					88

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

05	33077	X	11694	-0-	-21383	-0-	941	1	10622	2	Y	119	104	1			25
							131	9									
06	32010	X	10352	-0-	-21658	-0-	774	1	9526	2	Y	47					72
							52	9									
07	33077	X	10624	-0-	-22453	-0-	498	1	10093	2	Y	30					102
							33	9									
08	13175	X	10010	-0-	-3165	-0-	824	1	9147	2	Y	35	107	1			30
							39	9									
*09	11970	X	9133	-0-	-2837	-0-	654	1	8446	2	Y	30	3	8			57
							33	9									
10	11687	X	NO RPT	-0-	-11687	-0-					Y	NO RPT					57

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	4	4	8			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126573	X	119685	-0-	-6888	-0-	119685	2			N	-0-					-0-
06	121770	X	113686	-0-	-8084	-0-	113686	2			N	-0-					-0-
07	122853	X	116409	-0-	-6444	-0-	116409	2			N	-0-					-0-
08	121396	X	116178	-0-	-5218	-0-	116178	2			N	-0-					-0-
09	115410	X	111108	-0-	-4302	-0-	111108	2			N	-0-					-0-
10	118978	X	117581	-0-	-1397	-0-	117581	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	22	1	557	2	Y	10	10	1			10
							11	9									
06	642	N	642	-0-	-0-	-0-	28	1	602	2	Y	11	5	1			16
							12	9									
07	773	N	773	-0-	-0-	-0-	34	1	730	2	Y	8	8	1			16
							9	9									
08	589	N	530	-0-	-59	-0-	23	1	495	2	Y	11	11	1			16
							12	9									
09	733	N	733	-0-	-0-	-0-	32	1	692	2	Y	8	6	1			18
							9	9									
10	620	N	603	-0-	-17	-0-	25	1	567	2	Y	10	6	1			22
							11	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321

BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					28
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					28
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					28
*08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					28
*09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					6
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					6
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					6
08	589	N	127	-0-	-462	-0-	127	2			N	-0-					6
*09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					2
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					2
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					2
*08	674	N	674	-0-	-0-	-0-	674	2			N	-0-					2
*09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					4
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
08	5	N	3	-0-	-2	-0-	3	2			N	-0-					4
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

05	14B	DENY	-0-	-0-	-0-	4996					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4996					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

05	14B	DENY	387	-0-	387	28797	387	2			N	-0-					29
06	14B	DENY	90	-0-	90	28887	90	2			N	-0-					29
07	14B	DENY	230	-0-	230	29117	230	2			N	-0-					29
*08	3100	N	413	-0-	-2687	26430	413	2			N	-0-					29
*09	3000	N	270	-0-	-2730	23700	270	2			N	-0-					29
10	0	N	NO RPT	-0-	-0-	23700					N	NO RPT					29

BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

05	33	N	33	-0-	-0-	-0-	29	2	4	9	N	4					114
06	0	N	-0-	-0-	-0-	-0-					N	7					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	31	N	-0-	-0-	-31	-0-					N	-0-					121
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	693	-0-	693	98715	693	2			N	-0-					2
06	14B	DENY	476	-0-	476	99191	476	2			N	-0-					2
07	14B	DENY	573	-0-	573	99764	573	2			N	-0-					2
*08	3100	N	526	-0-	-2574	97190	526	2			N	-0-					2
*09	3000	N	168	-0-	-2832	94358	168	2			N	-0-					2
10	0	N	NO RPT	-0-	-0-	94358					N	NO RPT					2

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

05	2914	N	2078	-0-	-836	-0-	37	1	1957	3	Y	76	81	1				52
							84	9										
06	2610	N	2255	-0-	-355	-0-	20	1	2171	3	Y	58						110
							64	9										
07	3084	N	3084	-0-	-0-	-0-	357	1	2646	3	Y	74	147	1	1	8		36
							81	9										
08	2797	X	2797	-0-	-0-	-0-	360	1	2370	3	Y	61	73	1				24
							67	9										
09	2879	X	2879	-0-	-0-	-0-	370	1	2440	3	Y	63						87
							69	9										
10	3069	X	3015	-0-	-54	-0-	432	1	2495	3	Y	80	76	1				91
							88	9										

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

05	217	N	200	-0-	-17	-0-	187	3	13	9	Y	12						64
06	270	N	213	-0-	-57	-0-	190	3	23	9	Y	21						85
07	279	N	275	-0-	-4	-0-	245	3	30	9	Y	27	54	1				58
08	251	N	251	-0-	-0-	-0-	223	3	28	9	Y	25	54	1				29
09	210	N	173	-0-	-37	-0-	161	3	12	9	Y	11						40
10	279	N	234	-0-	-45	-0-	209	3	25	9	Y	23						63

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

05	674	N	674	-0-	-0-	-0-	671	3	3	9	N	3						54
06	605	N	605	-0-	-0-	-0-	598	3	7	9	N	6	4	8				56
07	872	N	872	-0-	-0-	-0-	870	3	2	9	N	2						58
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-						58
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-						58
10	868	N	737	-0-	-131	-0-	736	3	1	9	N	1						59

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

05	1147	N	-0-	-0-	-1147	-0-					N	10	3	8			141
06	780	N	-0-	-0-	-780	-0-					N	13	13	8			141
07	527	N	-0-	-0-	-527	-0-					N	41	40	8			142
08	0	N	-0-	-0-	-0-	-0-					N	2	2	8			142
09	0	N	-0-	-0-	-0-	-0-					N	8	8	8			142
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

05	967	N	967	-0-	-0-	-0-	313	1	654	2	N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	289	1	540	2	N	-0-					-0-
07	892	N	892	-0-	-0-	-0-	71	1	821	2	N	-0-					-0-
08	961	N	959	-0-	-2	-0-	71	1	888	2	N	-0-					-0-
*09	861	N	861	-0-	-0-	-0-	113	1	748	2	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	307	-0-	-96	-0-	307	2			N	-0-					-0-
06	390	#	229	-0-	-161	-0-	229	2			N	-0-					-0-
07	403	#	230	-0-	-173	-0-	230	2			N	-0-					-0-
08	372	#	254	-0-	-118	-0-	254	2			N	-0-					-0-
09	360	#	101	-0-	-259	-0-	101	2			N	-0-					-0-
*10	417	R	417	-0-	-0-	-0-	417	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

05	3100	N	2165	-0-	-935	2913	1987	2	178	9	Y	162	61	1			167
06	3000	N	2481	-0-	-519	2394	2337	2	144	9	Y	131	181	1			117
07	3100	N	2554	-0-	-546	1848	2412	2	142	9	Y	129	182	1			64
08	3100	N	1587	-0-	-1513	335	1471	2	116	9	Y	105	60	1			109
09	2430	N	1644	-0-	-786	-0-	1549	2	95	9	Y	86	118	1			77
10	2511	N	913	-0-	-1598	-0-	808	2	105	9	Y	95	60	1			112

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

05	1212 N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
06	1020 N	884	-0-	-136	-0-	884	3			Y	-0-					-0-
07	1333 N	330	-0-	-1003	-0-	330	3			Y	-0-					-0-
08	1209 N	128	-0-	-1081	-0-	128	3			Y	-0-					-0-
09	870 N	194	-0-	-676	-0-	194	3			Y	-0-					-0-
10	341 N	250	-0-	-91	-0-	250	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

05	476 N	476	-0-	-0-	-0-	476	3			N	-0-					131
06	420 N	407	-0-	-13	-0-	401	3	6	9	N	5					136
07	465 N	432	-0-	-33	-0-	429	3	3	9	N	3					139
08	465 N	294	-0-	-171	-0-	294	3			N	-0-					139
09	420 N	311	-0-	-109	-0-	311	3			N	-0-					139
10	434 N	250	-0-	-184	-0-	250	3			N	-0-					139

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

05	465 N	338	-0-	-127	-0-	328	2	10	9	N	9					54
06	604 N	604	-0-	-0-	-0-	590	2	14	9	N	13					67
07	590 N	590	-0-	-0-	-0-	571	2	19	9	N	17					84
08	637 N	637	-0-	-0-	-0-	617	2	20	9	N	18					102
09	600 N	460	-0-	-140	-0-	449	2	11	9	N	10					112
10	589 N	463	-0-	-126	-0-	441	2	22	9	N	20					132

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					4
06	390	N	349	-0-	-41 B	-0-	349	3			N	-0-					4
07	434	N	288	-0-	-146 B	-0-	288	3			N	-0-					4
08	465	N	202	-0-	-263 B	-0-	202	3			N	-0-					4
09/01 BALANCING DATE STATUS -> -0-																	
09	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					4
*10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

05	496	N	423	-0-	-73 B	-0-	403	3	20	9	N	18					86
06	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					86
07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					86
08	434	N	369	-0-	-65 B	-0-	369	3			N	-0-					86
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					86
10	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					86

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

05	496	N	38	-0-	-458	-0-	37	3	1	9	N	1					34
06	50	N	50	-0-	-0-	-0-	49	3	1	9	N	1					35
07	76	N	76	-0-	-0-	-0-	74	3	2	9	N	2					37
08	68	N	68	-0-	-0-	-0-	67	3	1	9	N	1					38
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					38
*10	85	N	85	-0-	-0-	-0-	84	3	1	9	N	1	3	8			36

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					72
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					72
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					72
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					72
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					72
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

05	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
08	1581	N	1166	-0-	-415	-0-	1166	2			N	-0-					-0-
09	1290	N	981	-0-	-309	-0-	981	2			N	-0-					-0-
10	1147	N	903	-0-	-244	-0-	903	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		88	-0-	88	88	88	2			Y	-0-					-0-
08	DLQ G-10		21	-0-	21	109	21	2			Y	-0-					-0-
09	DLQ G-10		74	-0-	74	183	74	2			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	183					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

05	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
06	450	N	362	-0-	-88	-0-	362	2			Y	-0-					-0-
07	DLQ G-10		399	-0-	399	399	399	2			Y	-0-					-0-
08	DLQ G-10		96	-0-	96	495	96	2			Y	-0-					-0-
09	DLQ G-10		339	-0-	339	834	339	2			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	834					Y	NO RPT					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2016	-0-	-278	-0-	31	1	1975	2	N	9					53
							10	9									
06	2089	N	2089	-0-	-0-	-0-	30	1	2052	2	N	6					59
							7	9									
07	2363	N	2363	-0-	-0-	-0-	31	1	2326	2	N	5					64
							6	9									
08	2224	N	2224	-0-	-0-	-0-	31	1	2189	2	N	4					68
							4	9									
09	2712	N	2712	-0-	-0-	-0-	30	1	2665	2	N	15					83
							17	9									
10	2356	N	2351	-0-	-5	-0-	31	1	2319	2	N	1					84
							1	9									

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	603	-0-	-79	-0-	597	2	6	9	N	5					103
06	600	N	540	-0-	-60	-0-	540	2			N	-0-					103
07	651	N	570	-0-	-81	-0-	570	2			N	-0-					103
08	596	N	596	-0-	-0-	-0-	589	2	7	9	N	6					109
09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					109
*10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	214	2			N	-0-					37
06	210	N	196	-0-	-14	-0-	196	2			N	-0-					37
07	217	N	180	-0-	-37	-0-	180	2			N	-0-					37
08	217	N	160	-0-	-57	-0-	160	2			N	-0-					37
09	210	N	166	-0-	-44	-0-	166	2			N	-0-					37
10	186	N	157	-0-	-29	-0-	157	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					108
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					108
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					108
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					108
*09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					108
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					88
06	450	N	407	-0-	-43	-0-	407	2			N	-0-					88
07	465	N	428	-0-	-37	-0-	428	2			N	-0-					88
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					88
09	420	N	392	-0-	-28	-0-	392	2			N	-0-					88
10	434	N	393	-0-	-41	-0-	393	2			N	-0-					88

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					66
06	11	N	-0-	-0-	-11	-0-					N	-0-					66
07	7	N	-0-	-0-	-7	-0-					N	-0-					66
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	31	-0-	-248	-0-	14	2	17	9	N	15					184
06	660	N	8	-0-	-652	-0-	6	2	2	9	N	2					186
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					186
08	1028	N	1028	-0-	-0-	-0-	900	2	128	9	N	116	172	1			130
09	760	N	760	-0-	-0-	-0-	680	2	80	9	N	73					203
*10	242	N	242	-0-	-0-	-0-	181	2	61	9	N	55	179	1			79

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
06	1290	N	1050	-0-	-240	-0-	1050	2			N	-0-					-0-
07	1395	N	1162	-0-	-233	-0-	1162	2			N	-0-					-0-
08	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	1147	N	1146	-0-	-1	-0-	1146	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	402	3	3	9	N	3					120
06	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1					121
07	421	N	421	-0-	-0-	-0-	420	3	1	9	N	1					122
08	416	N	416	-0-	-0-	-0-	414	3	2	9	N	2					124
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201

MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		22	-0-		22	68	22	2			Y	-0-					23
06	DLQ G-10		88	-0-		88	156	88	2			Y	-0-					23
07	DLQ G-10		68	-0-		68	224	68	2			Y	-0-					23
*08	298	N	74	-0-		-224	-0-	74	2			Y	-0-					23
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					23
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					23

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		45	-0-		45	138	45	2			Y	-0-					28
06	DLQ G-10		198	-0-		198	336	198	2			Y	-0-					28
07	DLQ G-10		154	-0-		154	490	153	2	1	9	Y	1					29
*08	654	N	164	-0-		-490	-0-	164	2			Y	-0-					29
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					29
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					29

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		15	-0-		15	89	15	2			Y	-0-					13
06	DLQ G-10		63	-0-		63	152	63	2			Y	-0-					13
07	DLQ G-10		49	-0-		49	201	49	2			Y	-0-					13
*08	256	N	55	-0-		-201	-0-	55	2			Y	-0-					13
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					13
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		37	-0-		37	158	37	2			Y	-0-					40
06	DLQ G-10		157	-0-		157	315	157	2			Y	-0-					40
07	DLQ G-10		121	-0-		121	436	121	2			Y	-0-					40
*08	573	N	137	-0-		-436	-0-	137	2			Y	-0-					40
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					40
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					40

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		60	-0-		60	97	60	2			Y	-0-					78
06	DLQ G-10		244	-0-		244	341	244	2			Y	-0-					78
07	DLQ G-10		189	-0-		189	530	189	2			Y	-0-					78
*08	757	N	227	-0-		-530	-0-	227	2			Y	-0-					78
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					78
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					78

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		82	-0-		82	252	82	2			Y	-0-					131
06	DLQ G-10		352	-0-		352	604	352	2			Y	-0-					131
07	DLQ G-10		252	-0-		252	856	251	2	1	9	Y	1					132
*08	1152	N	296	-0-		-856	-0-	295	2	1	9	Y	1					133
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					133
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					133

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					65
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					65
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					65
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					65
09	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					65
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					65

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	89					Y	-0-					7
06	DLQ G-10		-0-	-0-	-0-	89					Y	-0-					7
07	DLQ G-10		-0-	-0-	-0-	89					Y	-0-					7
*08	89	N	-0-	-0-	-89	-0-					Y	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	76					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0-	76					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0-	76					Y	-0-					4
*08	76	N	-0-	-0-	-76	-0-					Y	-0-					4
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	16					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	16					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	16					Y	-0-					-0-
*08	16	N	-0-	-0-	-16	-0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					81
06	0	N	-0-	-0-	-0-	-0-					N	-0-					81
07	0	N	-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	5	-0-	5	6	5	3				N	-0-					19
*06	6		-0-	-0-	-6	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	0	X	-0-	-0-	-0-	-0-					N	-0-					19
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					199
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					199
07	699	N	699	-0-	-0-	-0-	698	3	1	9	N	1					200
*08	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					201
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					52
06	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1					53
07	25	N	25	-0-	-0-	-0-	24	3	1	9	N	1					54
*08	8	N	8	-0-	-0-	-0-	7	3	1	9	N	1					55
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

05	330	N	330	-0-	-0-	-0-	328	3	2	9	N	2					13
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					13
07	274	N	274	-0-	-0-	-0-	273	3	1	9	N	1					14
*08	311	N	311	-0-	-0-	-0-	310	3	1	9	N	1					15
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

05	129	N	129	-0-	-0-	-0-	128	3	1	9	N	1					68
06	160	N	160	-0-	-0-	-0-	159	3	1	9	N	1					69
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					69
*08	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4					73
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		633	-0-	633	1856	632	3	1	9	Y	1					26
06	DLQ G-10		661	-0-	661	2517	660	3	1	9	Y	1					27
07	DLQ G-10		628	-0-	628	3145	627	3	1	9	Y	1					28
*08	3000	N	636	-0-	-2364	781	635	3	1	9	Y	1					29
09	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					6
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					6
07	1229	N	1229	-0-	-0-	-0-	1193	3	36	9	N	33					39
08	1767	N	1285	-0-	-482	-0-	1285	3			N	-0-					39
09	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					39
*10	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

05	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

05	304	X	304	-0-	-0-	-0-	273	3	31	9	N	28					134
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					134
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					134
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					134
09	750	N	494	-0-	-256	-0-	494	3			N	-0-					134
10	713	N	628	-0-	-85	-0-	628	3			N	-0-					134

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

05	93	X	9	-0-	-84	-0-	9	2			N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127
08	0	N	-0-	-0-	-0-	-0-					N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC //CONT.// 275732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	64	-0-	-122	-0-	64	2			N	-0-					124
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					124
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					124
*08	34	N	34	-0-	-0-	-0-	33	2	1	9	N	1					125
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	X	407	-0-	-0-	-0-	404	2	3	9	N	3					41
06	363	X	363	-0-	-0-	-0-	362	2	1	9	N	1					42
07	347	X	347	-0-	-0-	-0-	346	2	1	9	N	1					43
*08	382	X	382	-0-	-0-	-0-	380	2	2	9	N	2					45
09	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					45
10	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					45

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	109	-0-	-201	-0-	108	2	1	9	N	1					77
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*08	108	N	108	-0-	-0-	-0-	107	2	1	9	N	1					78
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	995	-0-	-183	-0-	994	2	1	9	Y	1	8	1			86
06	930	N	887	-0-	-43	-0-	881	2	6	9	Y	5	8	1			83
07	926	N	926	-0-	-0-	-0-	923	2	3	9	Y	3	4	1			82
08	992	N	951	-0-	-41	-0-	942	2	9	9	Y	8	11	1			79
09	DLQ	G-10	850	-0-	850	850	847	2	3	9	Y	3	7	1			75
10	DLQ	G-10	857	-0-	857	1707	856	2	1	9	Y	1	4	1			72

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	493	-0-	-96	-0-	487	2	6	9	Y	5	4	1			34
06	450	N	438	-0-	-12	-0-	432	2	6	9	Y	5	4	1			35
07	454	N	454	-0-	-0-	-0-	453	2	1	9	Y	1	2	1			34
08	496	N	473	-0-	-23	-0-	462	2	11	9	Y	10	6	1			38
09	DLQ	G-10	421	-0-	421	421	415	2	6	9	Y	5	4	1			39
10	DLQ	G-10	420	-0-	420	841	419	2	1	9	Y	1	2	1			38

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	219	-0-	-122	-0-	219	2			N	-0-					21
06	252	N	252	-0-	-0-	-0-	252	2			N	-0-					21
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					21
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-					21
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					21
10	465	N	330	-0-	-135	-0-	330	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	518	-0-	-257	-0-	518	3			N	-0-					-0-
06	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
07	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	775	N	614	-0-	-161	-0-	614	3			N	-0-					-0-
08	713	N	375	-0-	-338	-0-	375	3			N	-0-					-0-
09	630	N	389	-0-	-241	-0-	389	3			N	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
08	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
09	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
06	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	930	N	896	-0-	-34	-0-	896	3			N	-0-					-0-
09	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
10	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	524	2	2	9	N	2	2	8			-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	279	N	241	-0-	-38	-0-	240	2	1	9	N	1	1	8			-0-
09	540	N	353	-0-	-187	-0-	353	2			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	390	N	246	-0-	-144	-0-	246	2			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		26	-0-	26	26	26	3			N	-0-					2
10	14B2 EXT		25	-0-	25	51	25	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
10	837	N	771	-0-	-66	-0-	771	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2250	-0-	-13	-0-	2250	2			N	-0-					-0-
06	2220	N	2193	-0-	-27	-0-	2193	2			N	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
08	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-
09	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
*10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
06	660	N	546	-0-	-114	-0-	546	2			N	-0-					-0-
07	775	N	633	-0-	-142	-0-	633	2			N	-0-					-0-
08	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1668	-0-	-6	-0-	60	1	1608	2	N	-0-					-0-
06	1620	N	1554	-0-	-66	-0-	57	1	1497	2	N	-0-					-0-
07	1705	N	1661	-0-	-44	-0-	65	1	1596	2	N	-0-					-0-
08	1674	N	1577	-0-	-97	-0-	67	1	1510	2	N	-0-					-0-
09	1560	N	1545	-0-	-15	-0-	50	1	1495	2	N	-0-					-0-
10	1674	N	1604	-0-	-70	-0-	50	1	1554	2	N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

05	2759	N	2668	-0-	-91	-0-	96	1	2572	2	N	-0-					-0-
06	2700	N	1687	-0-	-1013	-0-	61	1	1626	2	N	-0-					-0-
07	3088	N	3088	-0-	-0-	-0-	121	1	2967	2	N	-0-					-0-
08	2831	N	2831	-0-	-0-	-0-	119	1	2712	2	N	-0-					-0-
09	2403	N	2403	-0-	-0-	-0-	78	1	2325	2	N	-0-					-0-
10	2790	N	2537	-0-	-253	-0-	79	1	2458	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

05	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
07	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
08	1457	X	1428	-0-	-29	-0-	1428	2			N	-0-					-0-
09	1410	X	1382	-0-	-28	-0-	1382	2			N	-0-					-0-
10	1457	X	1357	-0-	-100	-0-	1357	2			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

05	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
06	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
07	3162	X	2645	-0-	-517	-0-	2645	2			N	-0-					-0-
08	3069	X	2629	-0-	-440	-0-	2629	2			N	-0-					-0-
09	2850	X	2312	-0-	-538	-0-	2312	2			N	-0-					-0-
10	2759	X	2455	-0-	-304	-0-	2455	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	720	N	709	-0-	-11	-0-	20	1	681	3	Y	7	8	1			1
							8	9									
12	713	N	669	-0-	-44	-0-	14	1	647	3	Y	7	6	1			2
							8	9									
*01	710	N	710	-0-	-0-	-0-	12	1	691	3	Y	6	7	1			1
							7	9									
02	644	N	627	-0-	-17	-0-	10	1	606	3	Y	10	9	1			2
							11	9									
03	710	N	710	-0-	-0-	-0-	15	1	683	3	Y	11	11	1			2
							12	9									
04	690	N	673	-0-	-17	-0-	16	1	651	3	Y	5	6	1			1
							6	9									
05	683	N	683	-0-	-0-	-0-	14	1	665	3	Y	4	4	1			1
							4	9									
06	690	N	665	-0-	-25	-0-	17	1	644	3	Y	4	4	1			1
							4	9									
*07	684	N	684	-0-	-0-	-0-	13	1	658	3	Y	12	9	1			4
							13	9									
*08	681	N	681	-0-	-0-	-0-	15	1	660	3	Y	5	8	1			1
							6	9									
09	660	N	643	-0-	-17	-0-	14	1	629	3	Y	-0-	1	1			-0-
10	682	N	670	-0-	-12	-0-	15	1	655	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	308	-0-	-1273	-0-	308	2			N	-0-					10
06	894	N	894	-0-	-0-	-0-	890	2	4	9	N	4					14
07	542	N	542	-0-	-0-	-0-	539	2	3	9	N	3	12	1			5
08	740	N	740	-0-	-0-	-0-	736	2	4	9	N	4					9
*09	1709	N	1709	-0-	-0-	-0-	1706	2	3	9	N	3					12
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					12

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1315	-0-	-1909	-0-	1315	2			Y	-0-					26
06	3120	X	2738	-0-	-382	-0-	2727	2	11	9	Y	10					36
07	2635	X	2556	-0-	-79	-0-	2548	2	8	9	Y	7	31	1			12
08	3030	X	3030	-0-	-0-	-0-	3018	2	12	9	Y	11					23
09	2730	X	2286	-0-	-444	-0-	2277	2	9	9	Y	8					31
10	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					31

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	1874	-0-	-2032	-0-	1874	2			Y	-0-					11
06	3780	X	3339	-0-	-441	-0-	3335	2	4	9	Y	4					15
07	3100	X	2598	-0-	-502	-0-	2595	2	3	9	Y	3	13	1			5
08	2931	X	2931	-0-	-0-	-0-	2927	2	4	9	Y	4					9
09	3330	X	2565	-0-	-765	-0-	2561	2	4	9	Y	4					13
10	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					13

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	1772	-0-	-1607	-0-	1772	2			Y	-0-					44
06	4229	X	4229	-0-	-0-	-0-	4212	2	17	9	Y	15					59
07	3272	X	3272	-0-	-0-	-0-	3257	2	15	9	Y	14	52	1			21
08	3504	X	3504	-0-	-0-	-0-	3485	2	19	9	Y	17					38
*09	3378	X	3378	-0-	-0-	-0-	3363	2	15	9	Y	14					52
10	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					52

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	1800	-0-	-1579	-0-	1800	2			Y	-0-					2
06	3694	X	3694	-0-	-0-	-0-	3693	2	1	9	Y	1					3
07	3478	X	3478	-0-	-0-	-0-	3478	2			Y	-0-	2	1			1
08	2846	X	2846	-0-	-0-	-0-	2845	2	1	9	Y	1					2
*09	2501	X	2501	-0-	-0-	-0-	2501	2			Y	-0-					2
10	806	X	NO RPT	-0-	-806	-0-					Y	NO RPT					2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	661	-0-	-1044	-0-	660	2	1	9	Y	1	13	1			2
06	2094	X	2094	-0-	-0-	-0-	2094	2			Y	-0-					2
07	1276	N	1276	-0-	-0-	-0-	1276	2			Y	-0-					2
08	1441	N	1441	-0-	-0-	-0-	1440	2	1	9	Y	1					3
09	2100	N	1556	-0-	-544	-0-	1556	2			Y	-0-					3
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					3

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	796	-0-	-847	-0-	795	2	1	9	Y	1	16	1			2
06	2662	X	2662	-0-	-0-	-0-	2662	2			Y	-0-					2
07	2015	X	1882	-0-	-133	-0-	1882	2			Y	-0-					2
08	2183	X	2183	-0-	-0-	-0-	2182	2	1	9	Y	1					3
*09	2258	X	2258	-0-	-0-	-0-	2257	2	1	9	Y	1					4
10	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					4

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	226	-0-	-952	-0-	225	2	1	9	Y	1	21	1			3
06	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					3
07	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					3
08	725	N	725	-0-	-0-	-0-	724	2	1	9	Y	1					4
09	750	N	620	-0-	-130	-0-	619	2	1	9	Y	1					5
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					5

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	985	-0-	-1185	-0-	977	2	8	9	Y	7	126	1			19
06	3000	N	3923	-0-	923	923	3923	2			Y	-0-					19
07	3100	N	3319	-0-	219	1142	3319	2			Y	-0-					19
08	3100	N	2783	-0-	-317	825	2774	2	9	9	Y	8					27
*09	2397	X	1572	-0-	-825	-0-	1566	2	6	9	Y	5					32
10	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					32

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1392	-0-	-1646	-0-	1392	2			N	-0-					-0-
06	2940	X	2671	-0-	-269	-0-	2671	2			N	-0-					-0-
07	3710	X	3710	-0-	-0-	-0-	3710	2			N	-0-					-0-
08	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
*09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2206	N	2206	-0-	-0-	-0-	2204	2	2	9	N	2					4
06	880	N	880	-0-	-0-	-0-	879	2	1	9	N	1	4	1			1
07	1035	N	1035	-0-	-0-	-0-	1034	2	1	9	N	1					2
08	1550	N	985	-0-	-565	-0-	983	2	2	9	N	2					4
*09	907	N	907	-0-	-0-	-0-	906	2	1	9	N	1	4	1			1
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					1

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1033	-0-	-52	-0-	1033	2			N	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
08	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
09	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2841	-0-	-879	-0-	2841	2			N	-0-					-0-
06	3600	X	3333	-0-	-267	-0-	3333	2			N	-0-					-0-
07	3720	X	3011	-0-	-709	-0-	3011	2			N	-0-					-0-
08	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
09	3330	X	3271	-0-	-59	-0-	3271	2			N	-0-					-0-
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2168	-0-	-312	-0-	2162	2	6	9	N	5					15
06	2010	N	2003	-0-	-7	-0-	1999	2	4	9	N	4	15	1			4
07	1457	N	1457	-0-	-0-	-0-	1451	2	6	9	N	5					9
08	2170	N	1944	-0-	-226	-0-	1938	2	6	9	N	5					14
*09	2240	N	2240	-0-	-0-	-0-	2233	2	7	9	N	6	15	1			5
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					5

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1930	-0-	-178	-0-	1930	2			N	-0-					-0-
06	2138	X	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
07	2108	X	1914	-0-	-194	-0-	1914	2			N	-0-					-0-
08	2108	X	1288	-0-	-820	-0-	1288	2			N	-0-					-0-
09	2040	X	1783	-0-	-257	-0-	1783	2			N	-0-					-0-
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2032	-0-	-696	-0-	2024	2	8	9	Y	7					20
06	2528	X	2528	-0-	-0-	-0-	2522	2	6	9	Y	5	20	1			5
07	2300	X	2300	-0-	-0-	-0-	2291	2	9	9	Y	8					13
08	2569	X	2569	-0-	-0-	-0-	2562	2	7	9	Y	6					19
09	2160	N	2104	-0-	-56	-0-	2095	2	9	9	Y	8	20	1			7
10	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					7

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3850	X	2201	-0-	-1649	-0-	2201	2			Y	-0-					1
06	2749	X	2749	-0-	-0-	-0-	2749	2			Y	-0-	1	1			-0-
07	2728	X	2392	-0-	-336	-0-	2391	2	1	9	Y	1					1
08	2728	X	2320	-0-	-408	-0-	2320	2			Y	-0-					1
09	2640	X	1821	-0-	-819	-0-	1821	2			Y	-0-	1	1			-0-
10	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2567	N	2567	-0-	-0-	-0-	2564	2	3	9	Y	3					8
06	2557	N	2557	-0-	-0-	-0-	2555	2	2	9	Y	2	8	1			2
07	2668	N	2668	-0-	-0-	-0-	2665	2	3	9	Y	3					5
08	2473	N	2473	-0-	-0-	-0-	2470	2	3	9	Y	3					8
*09	2418	N	2418	-0-	-0-	-0-	2415	2	3	9	Y	3	8	1			3
10	2201	N	NO RPT	-0-	-2201	-0-					Y	NO RPT					3

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3306	X	3306	-0-	-0-	-0-	3293	2	13	9	Y	12					36
06	3608	X	3608	-0-	-0-	-0-	3596	2	12	9	Y	11	37	1			10
07	3056	X	3056	-0-	-0-	-0-	3042	2	14	9	Y	13					23
08	3584	X	3584	-0-	-0-	-0-	3571	2	13	9	Y	12					35
*09	2694	X	2694	-0-	-0-	-0-	2680	2	14	9	Y	13	36	1			12
10	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					12

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2053	-0-	-861	-0-	2051	2	2	9	Y	2					6
06	2820	X	1991	-0-	-829	-0-	1989	2	2	9	Y	2	6	1			2
07	2852	X	1947	-0-	-905	-0-	1945	2	2	9	Y	2					4
08	2269	X	2269	-0-	-0-	-0-	2268	2	1	9	Y	1					5
*09	2167	X	2167	-0-	-0-	-0-	2164	2	3	9	Y	3	6	1			2
10	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	832	-0-	-1183	-0-	832	2			N	-0-					-0-
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
07	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
08	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					-0-
*09	3000	N	3974	-0-	974	974	3974	2			N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-
06	2610	X	2401	-0-	-209	-0-	2401	2			N	-0-					-0-
07	2697	X	2322	-0-	-375	-0-	2322	2			N	-0-					-0-
08	3441	X	2405	-0-	-1036	-0-	2405	2			N	-0-					-0-
09	3330	X	2567	-0-	-763	-0-	2567	2			N	-0-					-0-
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	2145	-0-	-2505	-0-	2145	2			N	-0-					-0-
06	4500	X	4373	-0-	-127	-0-	4373	2			N	-0-					-0-
07	4650	X	4573	-0-	-77	-0-	4573	2			N	-0-					-0-
08	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
09	4380	X	4167	-0-	-213	-0-	4167	2			N	-0-					-0-
10	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	X	901	-0-	-0-	-0-	53	1	848	3	N	-0-					-0-
06	930	X	891	-0-	-39	-0-	54	1	837	3	N	-0-					-0-
07	961	X	900	-0-	-61	-0-	54	1	846	3	N	-0-					-0-
08	961	X	900	-0-	-61	-0-	61	1	839	3	N	-0-					-0-
09	900	X	855	-0-	-45	-0-	53	1	802	3	N	-0-					-0-
10	930	X	824	-0-	-106	-0-	51	1	773	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

05	1612 X	1449	-0-	-163	-0-	85	1	1364	3	N	-0-					-0-
06	1560 X	1405	-0-	-155	-0-	85	1	1320	3	N	-0-					-0-
07	1550 X	1407	-0-	-143	-0-	85	1	1322	3	N	-0-					-0-
08	1550 X	1426	-0-	-124	-0-	97	1	1329	3	N	-0-					-0-
09	1440 X	1397	-0-	-43	-0-	86	1	1311	3	N	-0-					-0-
10	1457 X	1282	-0-	-175	-0-	79	1	1203	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					35
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					35
07	31	N	30	-0-	-1	-0-	30	1			N	-0-					35
*08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					35
*09	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					35
*10	3100	N	3474	-0-	374	374	3474	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	525	-0-	525	525	263	2	262	9	Y	238	126	1			112
09	18903	X	18378	-0-	-525	-0-	18378	2			Y	-0-					112
*10	7103	X	7103	-0-	-0-	-0-	7103	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
08	14B2	EXT	827	-0-	827	827	827	2			Y	-0-					74
09	7536	X	6709	-0-	-827	-0-	6709	2			Y	-0-					74
*10	3098	X	3098	-0-	-0-	-0-	3098	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	1556	-0-	1556	1556	1534	2	22	9	Y	20	11	1			9
09	5502	X	3946	-0-	-1556	-0-	3946	2			Y	-0-					9
*10	800	X	800	-0-	-0-	-0-	800	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
08	14B2	EXT	1744	-0-	1744	1744	1744	2			Y	-0-					28
09	5689	X	3945	-0-	-1744	-0-	3945	2			Y	-0-					28
*10	1674	X	1674	-0-	-0-	-0-	1674	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	1	1			1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	8	4	1			4
09	7574	X	7574	-0-	-0-	-0-	7574	2			Y	-0-					4
*10	6554	X	6554	-0-	-0-	-0-	6554	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

05	744	N	511	-0-	-233	-0-	511	3			N	-0-					80
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					80
07	744	N	321	-0-	-423	-0-	321	3			N	-0-					80
08	496	N	371	-0-	-125	-0-	371	3			N	-0-					80
09	750	N	473	-0-	-277	-0-	473	3			N	-0-					80
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

05	0		152	-0-	152	1154	152	3			Y	-0-					174
06	0		140	-0-	140	1294	140	3			Y	-0-					174
07	1436		142	-0-	-1294	-0-	142	3			Y	-0-					174
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					174
*09	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					174
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					174

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. //CONT.// 815108
HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281		281	-0-	-0-	-0-	281	3			Y	-0-					25
06	261	R	261	-0-	-0-	-0-	261	3			Y	-0-					25
07	279	N	1	-0-	-278	-0-	1	4			Y	-0-					25
08	279	N	271	-0-	-8	-0-	271	3			Y	-0-					25
*09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					25
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

05	558	N	555	-0-	-3	-0-	196	1	359	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	213	1	318	3	N	-0-					-0-
07	558	N	519	-0-	-39	-0-	267	1	252	3	N	-0-					-0-
08	558	N	504	-0-	-54	-0-	267	1	237	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	178	1	314	3	N	-0-					-0-
10	527	N	507	-0-	-20	-0-	190	1	317	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

05	1054	N	758	-0-	-296	-0-	55	1	703	2	N	-0-					-0-
06	900	N	660	-0-	-240	-0-	40	1	620	2	N	-0-					-0-
07	930	N	736	-0-	-194	-0-	42	1	694	2	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	43	1	713	2	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	49	1	760	2	N	-0-					-0-
*10	781	N	781	-0-	-0-	-0-	50	1	731	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

05	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

05	528	N	528	-0-	-0-	-0-	38	1	490	2	N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	37	1	580	2	N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	56	1	937	2	N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	76	1	1261	2	N	-0-					-0-
09	630	N	346	-0-	-284	-0-	21	1	325	2	N	-0-					-0-
10	837	N	348	-0-	-489	-0-	22	1	326	2	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					-0-
06	540	N	494	-0-	-46	-0-	30	1	464	2	N	-0-					-0-
07	558	N	502	-0-	-56	-0-	28	1	474	2	N	-0-					-0-
08	496	N	481	-0-	-15	-0-	27	1	454	2	N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	33	1	487	2	N	-0-					-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

05	589	N	394	-0-	-195	-0-	29	1	365	2	N	-0-					-0-
06	570	N	384	-0-	-186	-0-	23	1	361	2	N	-0-					-0-
07	744	N	467	-0-	-277	-0-	26	1	441	2	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	26	1	434	2	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	34	1	497	2	N	-0-					-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

05	496	N	346	-0-	-150	-0-	25	1	321	2	N	-0-					-0-
06	450	N	295	-0-	-155	-0-	18	1	277	2	N	-0-					-0-
07	496	N	339	-0-	-157	-0-	19	1	320	2	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	21	1	342	2	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	25	1	396	2	N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	26	1	379	2	N	-0-					-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

05	145	N	145	-0-	-0-	-0-	11	1	134	2	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	2	N	-0-					-0-
08	155	N	90	-0-	-65	-0-	5	1	85	2	N	-0-					-0-
09	90	N	2	-0-	-88	-0-	2	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

05	1426	N	1306	-0-	-120	-0-	95	1	1211	2	N	-0-					-0-
06	1380	N	1148	-0-	-232	-0-	70	1	1078	2	N	-0-					-0-
07	1426	N	1278	-0-	-148	-0-	72	1	1206	2	N	-0-					-0-
08	1302	N	1229	-0-	-73	-0-	70	1	1159	2	N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	79	1	1237	2	N	-0-					-0-
*10	1323	N	1323	-0-	-0-	-0-	85	1	1238	2	N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

05	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	510	N	414	-0-	-96	-0-	414	2			N	-0-					-0-
10	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	558	N	450	-0-	-108	-0-	450	2			N	-0-					-0-
09	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

05	3100	N	5115	-0-	2015	2015	5115	3			N	-0-					198
06	3000	N	1025	-0-	-1975	40	999	3	26	9	N	24	1	8			221
07	1359	N	1319	-0-	-40	-0-	1317	3	2	9	N	2	158	1			65
08	2325	X	336	-0-	-1989	-0-	336	3			N	-0-					65
09	2250	X	773	-0-	-1477	-0-	773	3			N	-0-					65
10	2325	X	819	-0-	-1506	-0-	819	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					99
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					99
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
08	166	N	166	-0-	-0-	-0-	46	3	120	4	N	-0-					99
09	150	N	120	-0-	-30	-0-	120	3			N	-0-					99
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	998	-0-	-25	-0-	998	3			Y	-0-					128
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					128
07	992	N	850	-0-	-142	-0-	850	3			Y	-0-					128
08	992	N	644	-0-	-348	-0-	644	3			Y	-0-					128
09	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					128
10	837	N	752	-0-	-85	-0-	752	3			Y	-0-					128

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	127	3	2	9	N	2					117
06	240	N	98	-0-	-142	-0-	98	3			N	-0-					117
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					117
08	136	N	136	-0-	-0-	-0-	134	3	2	9	N	2					119
09	242	N	242	-0-	-0-	-0-	233	3	9	9	N	8					127
*10	228	N	228	-0-	-0-	-0-	202	3	26	9	N	24					151

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	9					164
06	0	#	-0-	-0-	-0-	-0-					N	7					171
07	0	#	-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	170	1			1

MARJORIE MAY (CROSSCUT) //CONT.// 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC //CONT.// 634974
RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	#	4257	-0-	-1943	-0-	4257	3			N	-0-					-0-
06	5400	#	3326	-0-	-2074	-0-	3326	3			N	-0-					-0-
07	5239	#	2498	-0-	-2741	-0-	2498	3			N	-0-					-0-
08	4836	#	1950	-0-	-2886	-0-	1950	3			N	-0-					-0-
09	4680	#	3665	-0-	-1015	-0-	3665	3			N	-0-					-0-
10	4247	#	3379	-0-	-868	-0-	3379	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	16	1	299	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
07	372	N	270	-0-	-102	-0-	16	1	254	3	N	-0-					-0-
08	310	N	253	-0-	-57	-0-	15	1	238	3	N	-0-					-0-
09	270	N	241	-0-	-29	-0-	14	1	227	3	N	-0-					-0-
10	279	N	246	-0-	-33	-0-	14	1	232	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	310	X	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	310	X	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	300	X	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	310	X	262	-0-	-48	-0-	262	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-
10	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	125	-0-	-123	-0-	125	3			N	-0-					-0-
06	240	X	52	-0-	-188	-0-	52	3			N	-0-					-0-
07	248	X	47	-0-	-201	-0-	47	3			N	-0-					-0-
08	248	X	48	-0-	-200	-0-	48	3			N	-0-					-0-
09	240	X	58	-0-	-182	-0-	58	3			N	-0-					-0-
10	124	X	73	-0-	-51	-0-	73	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	473	3	9	9	N	8	8	8			-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5	5	8			-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	X	137	-0-	-49	-0-	137	3			N	-0-					-0-
06	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	155	X	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	270	X	124	-0-	-146	-0-	124	3			N	-0-					-0-
10	279	X	158	-0-	-121	-0-	158	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2428	-0-	-672	-0-	2428	3			N	-0-					-0-
06	2556	X	2556	-0-	-0-	-0-	2556	3			N	-0-					-0-
07	2330	X	2330	-0-	-0-	-0-	2321	3	9	9	N	8	8	8			-0-
08	2294	X	1935	-0-	-359	-0-	1935	3			N	-0-					-0-
09	2550	X	1749	-0-	-801	-0-	1749	3			N	-0-					-0-
10	2635	X	2247	-0-	-388	-0-	2234	3	13	9	N	12	12	8			-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	560	-0-	-277	-0-	560	3			N	-0-					-0-
06	480	X	361	-0-	-119	-0-	361	3			N	-0-					-0-
07	651	X	344	-0-	-307	-0-	344	3			N	-0-					-0-
08	651	X	515	-0-	-136	-0-	515	3			N	-0-					-0-
09	630	X	421	-0-	-209	-0-	421	3			N	-0-					-0-
10	558	X	492	-0-	-66	-0-	492	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	X	385	-0-	-359	-0-	385	3			N	-0-					-0-
06	420	X	336	-0-	-84	-0-	336	3			N	-0-					-0-
07	403	X	316	-0-	-87	-0-	316	3			N	-0-					-0-
08	424	X	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	390	X	338	-0-	-52	-0-	338	3			N	-0-					-0-
10	372	X	308	-0-	-64	-0-	308	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	738	-0-	-37	-0-	44	1	694	3	N	-0-					-0-
06	750	N	692	-0-	-58	-0-	42	1	650	3	N	-0-					-0-
07	806	N	703	-0-	-103	-0-	42	1	660	3	N	1	1	8			-0-
							1	9									
08	744	N	702	-0-	-42	-0-	44	1	658	3	N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	46	1	681	3	N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

05	961	N	865	-0-	-96	-0-	45	1	820	3	N	-0-					-0-
06	930	N	780	-0-	-150	-0-	45	1	735	3	N	-0-					-0-
07	930	N	913	-0-	-17	-0-	53	1	860	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	51	1	799	3	N	-0-					-0-
09	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-
10	899	N	803	-0-	-96	-0-	46	1	757	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					4
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					4
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					4
08	465	N	343	-0-	-122	-0-	343	2			N	-0-					4
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					4
10	372	N	277	-0-	-95	-0-	277	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

05	1767	X	1431	-0-	-336	-0-	1431	2			N	-0-					-0-
06	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	1767	X	1624	-0-	-143	-0-	1624	2			N	-0-					-0-
08	1755	X	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
09	1770	X	1736	-0-	-34	-0-	1736	2			N	-0-					-0-
10	1829	X	1765	-0-	-64	-0-	1765	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	165	-0-	-486	-0-	165	2			N	-0-					8
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					8
07	620	N	147	-0-	-473	-0-	147	2			N	-0-					8
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					8
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					8
*10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					40
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					40
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					40
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					40
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					40
*10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	143	-0-	-12	-0-	143	2			N	-0-					-0-
06	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	155	X	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	X	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	150	X	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	155	X	112	-0-	-43	-0-	112	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					5
06	119	N	119	-0-	-0-	-0-	118	3	1	9	Y	1					6
07	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					6
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					6
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					6
*10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					6

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	12	1	287	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					-0-
09	300	N	257	-0-	-43	-0-	11	1	246	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
10	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	376	-0-	-58	-0-	16	1	360	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	14	1	336	3	N	-0-					-0-
07	372	N	351	-0-	-21	-0-	15	1	336	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	14	1	333	3	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

05	599	X	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
06	1110	X	209	-0-	-901	-0-	209	3			Y	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	1445	3			Y	-0-					-0-
10	1488	N	1278	-0-	-210	-0-	1278	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					7
06	180	N	37	-0-	-143	-0-	36	3	1	9	Y	1					8
07	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					8
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					8
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					8
10	310	N	223	-0-	-87	-0-	223	3			Y	-0-					8

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
10	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					6
06	390	N	71	-0-	-319	-0-	71	3			Y	-0-					6
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					6
08	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					6
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					6
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					6

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	427	-0-	427	427	427	3			Y	-0-					-0-
10	0	W	827	-0-	827	1254	827	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	2468	-0-	2468	2468	2468	3			Y	-0-					-0-
10	0	W	2106	-0-	2106	4574	2106	3			Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	W	2084	-0-	2084	2084	2084	3			Y	-0-					-0-
10	0	W	4553	-0-	4553	6637	4553	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	36	-0-	36	36	36	3			N	-0-					-0-
10	0	W	126	-0-	126	162	126	3			N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	372	-0-	-93	-0-	372	3			N	-0-					116
06	450	#	360	-0-	-90	-0-	360	3			N	-0-					116
07	403	#	372	-0-	-31	-0-	372	3			N	-0-					116
08	372	R	372	-0-	-0-	-0-	372	3			N	-0-					116
09	360	R	360	-0-	-0-	-0-	360	3			N	-0-					116
10	372	R	372	-0-	-0-	-0-	372	3			N	-0-					116

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	#	898	-0-	-156	-0-	888	2	10	9	Y	9	5	1			12
06	990	#	738	-0-	-252	-0-	730	2	8	9	Y	7	13	1			6
07	992	#	746	-0-	-246	-0-	732	2	14	9	Y	13	11	1			8
08	992	#	531	-0-	-461	-0-	524	2	7	9	Y	6	10	1			4
*09	978	R	978	-0-	-0-	-0-	964	2	14	9	Y	13	13	1			4
*10	979	R	979	-0-	-0-	-0-	957	2	22	9	Y	20	16	1			8

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	R	1227	-0-	-0-	-0-	1029	2	198	9	N	180	180	1			213
06	1142	R	1142	-0-	-0-	-0-	995	2	147	9	N	134	132	1			215
07	1028	R	1028	-0-	-0-	-0-	1028	2			N	-0-					215
08	1240	#	1033	-0-	-207	-0-	1023	2	10	9	N	9					224
*09	1240	R	1240	-0-	-0-	-0-	1023	2	217	9	N	197	189	1			232
10	1240	#	1024	-0-	-216	-0-	1012	2	12	9	N	11					243

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	#	976	-0-	-78	-0-	966	2	10	9	Y	9	5	1			10
06	930	#	912	-0-	-18	-0-	903	2	9	9	Y	8	13	1			5
07	961	#	753	-0-	-208	-0-	739	2	14	9	Y	13	11	1			7
08	1348	R	1348	-0-	-0-	-0-	1326	2	22	9	Y	20	20	1			7
09	930	#	900	-0-	-30	-0-	886	2	14	9	Y	13	15	1			5
10	961	#	873	-0-	-88	-0-	852	2	21	9	Y	19	16	1			8

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4693	R	1566	-0-	-3127	-0-	1566	2			Y	-0-					-0-
06	1515	R	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
07	1612	#	1568	-0-	-44	-0-	1568	2			Y	-0-					-0-
08	1612	#	1550	-0-	-62	-0-	1550	2			Y	-0-					-0-
09	1530	#	1182	-0-	-348	-0-	1182	2			Y	-0-					-0-
10	1581	#	1320	-0-	-261	-0-	1320	2			Y	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2867	R	910	-0-	-1957	-0-	868	2	42	9	Y	38					145
06	940	R	940	-0-	-0-	-0-	897	2	43	9	Y	39					184
07	992	#	989	-0-	-3	-0-	942	2	47	9	Y	43					227
08	992	#	981	-0-	-11	-0-	938	2	43	9	Y	39					266
09	960	#	919	-0-	-41	-0-	902	2	17	9	Y	15					281
10	992	#	950	-0-	-42	-0-	950	2			Y	-0-	177	1			104

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	341	N	195	-0-	-146	-0-	195	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					36
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					36
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					36
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					36
*09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					36
10	6	N	3	-0-	-3	-0-	3	2			N	-0-					36

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	116	-0-	-101	-0-	116	2			N	-0-					19
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					19
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					19
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					19
*09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					19
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					19

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	53	1	667	2	N	-0-					-0-
06	900	N	259	-0-	-641	-0-	23	1	236	2	N	-0-					-0-
07	1178	N	994	-0-	-184	-0-	68	1	926	2	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	55	1	695	2	N	-0-					-0-
*09	958	N	958	-0-	-0-	-0-	68	1	890	2	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	931	-0-	-557	-0-	931	2			N	-0-					80
06	1350	N	616	-0-	-734	-0-	616	2			N	-0-					80
07	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					80
08	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					80
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					80
10	1519	N	1510	-0-	-9	-0-	1510	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					41
06	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					41
07	1736	N	1692	-0-	-44	-0-	1692	2			Y	-0-					41
08	1705	N	1684	-0-	-21	-0-	1684	2			Y	-0-					41
09	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					41
*10	2110	N	2110	-0-	-0-	-0-	2110	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					105
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					105
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					105
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					105
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					105
*10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2268		2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
06	2232		2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
07	2317		2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
08	2206		2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
09	3000	N	3103	-0-	103	103	3103	2			N	-0-					-0-
*10	3100	N	3280	-0-	180	283	3280	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627

HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
06	8	X	-0-	-0-	-8	-0-					N	-0-					-0-
07	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
08	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
09	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
10	10	X	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	143	-0-	-105	-0-	143	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
09	570	N	464	-0-	-106	-0-	464	2			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	682	N	526	-0-	-156	-0-	526	3			N	-0-					-0-
09	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-
10	806	N	709	-0-	-97	-0-	709	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
07	403	N	157	-0-	-246	-0-	157	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

05	T. A.		313	-0-	313	1653	313	2			N	-0-					-0-
06	T. A.		354	-0-	354	2007	354	2			N	-0-					-0-
07	2486	N	479	-0-	-2007	-0-	479	2			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
06	1170	N	1168	-0-	-2	-0-	1168	2			N	-0-					-0-
07	1829	N	1326	-0-	-503	-0-	1326	2			N	-0-					-0-
08	1333	N	1090	-0-	-243	-0-	1090	2			N	-0-					-0-
09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1333	N	1273	-0-	-60	-0-	1273	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

05	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
06	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					-0-
07	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
08	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
*10	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	620	N	417	-0-	-203	-0-	417	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	1054	N	730	-0-	-324	-0-	730	2			N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	750	N	655	-0-	-95	-0-	655	2			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

05	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

05	620	N	400	-0-	-220	-0-	400	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
10	589	N	508	-0-	-81	-0-	508	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

05	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
*08	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

05	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-
06	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-
08	93	N	73	-0-	-20	B	-0-	73	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	78	-0-	-42	B	-0-	78	2		N	-0-					-0-
10	124	N	99	-0-	-25	B	-0-	99	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

05	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-					-0-
06	120	N	65	-0-	-55	B	-0-	65	2		N	-0-					-0-
07	93	N	69	-0-	-24	B	-0-	69	2		N	-0-					-0-
08	93	N	57	-0-	-36	B	-0-	57	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58	B	-0-	2	2		N	-0-					-0-
10	62	N	51	-0-	-11	B	-0-	51	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

05	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-					-0-
06	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-					-0-
07	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-					-0-
08	93	N	71	-0-	-22	B	-0-	71	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29	B	-0-	91	2		N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

05	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-					-0-
06	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-					-0-
08	93	N	73	-0-	-20	B	-0-	73	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29	B	-0-	91	2		N	-0-					-0-
10	124	N	109	-0-	-15	B	-0-	109	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	186	N	87	-0-	-99 B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	100	-0-	-80 B	-0-	100	2			N	-0-					-0-
10	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
08	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
08	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
10	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
08	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

05	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

05	7657	X	5341	-0-	-2316	-0-	5341	2			N	-0-					-0-
06	6000	X	5525	-0-	-475	-0-	5525	2			N	-0-					-0-
07	6014	X	5596	-0-	-418	-0-	5596	2			N	-0-					-0-
08	6014	X	5193	-0-	-821	-0-	5193	2			N	-0-					-0-
*09	5460	X	5386	-0-	-74	-0-	5386	2			N	-0-					-0-
*10	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

05	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
06	4860	X	4493	-0-	-367	-0-	4493	2			N	-0-					-0-
07	5341	X	5341	-0-	-0-	-0-	5341	2			N	-0-					-0-
08	5425	X	4556	-0-	-869	-0-	4556	2			N	-0-					-0-
*09	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
*10	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3548	-0-	-420	-0-	3548	2			N	-0-					-0-
06	3840	X	3121	-0-	-719	-0-	3121	2			N	-0-					-0-
07	3069	X	2873	-0-	-196	-0-	2873	2			N	-0-					-0-
08	4371	X	2732	-0-	-1639	-0-	2732	2			N	-0-					-0-
*09	4230	X	2839	-0-	-1391	-0-	2839	2			N	-0-					-0-
*10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

05	5729	X	5729	-0-	-0-	-0-	5729	2			N	-0-					-0-
06	5502	X	5502	-0-	-0-	-0-	5502	2			N	-0-					-0-
07	DLQ G-10		5291	-0-	5291	5291	5291	2			N	-0-					-0-
08	DLQ G-10		6502	-0-	6502	11793	6502	2			N	-0-					-0-
09	DLQ G-10		7167	-0-	7167	18960	7167	2			N	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	18960					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

05	6824	X	6824	-0-	-0-	-0-	374	1	6450	2	N	-0-					-0-
06	6600	X	5800	-0-	-800	-0-	362	1	5438	2	N	-0-					-0-
07	7161	X	1190	-0-	-5971	-0-	374	1	816	2	N	-0-					-0-
08	9416	X	9416	-0-	-0-	-0-	374	1	9042	2	N	-0-					-0-
09	6930	X	4363	-0-	-2567	-0-	362	1	4001	2	N	-0-					-0-
*10	6898	X	6898	-0-	-0-	-0-	374	1	6524	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	270	N	3	-0-	-267	-0-	3	2			N	-0-					-0-
10	279	N	13	-0-	-266	-0-	13	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

05	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
06	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
07	1457	N	1259	-0-	-198	-0-	1259	3			N	-0-					-0-
08	1457	N	1420	-0-	-37	-0-	1420	3			N	-0-					-0-
09	1710	N	1364	-0-	-346	-0-	1364	3			N	-0-					-0-
*10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1462	-0-	-429	-0-	1462	3			N	-0-					-0-
06	1920	N	1630	-0-	-290	-0-	1630	3			N	-0-					-0-
07	1860	N	1574	-0-	-286	-0-	1574	3			N	-0-					-0-
08	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
*10	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	-0-	-0-	-93 B	-29909					N	-0-					-0-
06	90	#	-0-	-0-	-90 B	-29999					N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-
08	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-
09	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-
10	0	#	-0-	-0-	-0- B	-29999					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	515	-0-	-74 B	-34080	515	2			N	-0-					-0-
06	570	#	458	-0-	-112 B	-34192	458	2			N	-0-					-0-
07	589	#	567	-0-	-22 B	-34214	567	2			N	-0-					-0-
08	558	#	528	-0-	-30 B	-34244	528	2			N	-0-					-0-
09	540	#	417	-0-	-123 B	-34367	417	2			N	-0-					-0-
10	558	#	486	-0-	-72 B	-34439	486	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
06	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09	300	N	272	-0-	-28 B	-0-	272	2			N	-0-					-0-
10	372	N	317	-0-	-55 B	-0-	317	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	140	-0-	-15 B	-18036	140	2			N	-0-					19
06	150	#	124	-0-	-26 B	-18062	124	2			N	-0-					19
07	155	#	154	-0-	-1 B	-18063	154	2			N	-0-					19
08	155	#	143	-0-	-12 B	-18075	143	2			N	-0-					19
09	150	#	113	-0-	-37 B	-18112	113	2			N	-0-					19
10	155	#	132	-0-	-23 B	-18135	132	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7 B	-273	55	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-273	49	2			N	-0-					-0-
07	62	N	67	-0-	5 B	-268	67	2			N	-0-					-0-
08	62	N	57	-0-	-5 B	-268	57	2			N	-0-					-0-
09	60	N	45	-0-	-15 B	-268	45	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-268	52	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	142	-0-	-168	-0-	142	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
06	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	465	X	334	-0-	-131	-0-	334	2			N	-0-					-0-
08	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	450	X	208	-0-	-242	-0-	208	2			N	-0-					-0-
10	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2058	N	1015	-0-	-1043	-0-	1015	2			Y	-0-					-0-
06	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

05	489	N	459	-0-	-30	-0-	459	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

05	1986	N	791	-0-	-1195	-0-	790	2	1	9	Y	1					115
06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					2
06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					2
07	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					2
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					2
*09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					3
06	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
07	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					3
08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					3
*09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					5
06	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					5
07	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					5
08	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					5
*09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2521	N	812	-0-	-1709	-0-	812	2			Y	-0-					8
06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					8
07	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					8
08	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					8
*09	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	X	33	-0-	-60	-0-	33	2			N	-0-					-0-
06	180	X	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	269	X	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*09	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	241	-0-	-410	-0-	241	2			N	-0-					-0-
06	766	X	766	-0-	-0-	-0-	766	2			N	-0-					-0-
07	688	X	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	623	X	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*09	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	456	-0-	-164	-0-	456	2			N	-0-					-0-
06	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	620	X	560	-0-	-60	-0-	560	2			N	-0-					-0-
08	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
09	480	X	341	-0-	-139	-0-	341	2			N	-0-					-0-
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

05	76	N	76	-0-	-0-	-0-	22	1	50	2	Y	4					25
							4	9									
06	60	N	54	-0-	-6	-0-	2	1	48	2	Y	4	11	1			18
							4	9									
07	99	N	99	-0-	-0-	-0-	95	3	4	9	Y	4	11	1			11
08	121	N	121	-0-	-0-	-0-	117	3	4	9	Y	4	10	1			5
*09	78	N	78	-0-	-0-	-0-	67	3	11	9	Y	10	10	1			5
10	93	N	57	-0-	-36	-0-	55	3	2	9	Y	2					7

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					50
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					50
07	506	N	506	-0-	-0-	-0-	506	2			N	-0-					50
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					50
09	420	N	298	-0-	-122	-0-	298	2			N	-0-					50
10	496	N	389	-0-	-107	-0-	389	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

05	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
07	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
09	900	N	859	-0-	-41	-0-	859	2			Y	-0-					-0-
*10	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

05	1820	N	1820	-0-	-0-	-0-	1820	2			Y	-0-					-0-
06	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
07	1767	N	1765	-0-	-2	-0-	1765	2			Y	-0-					-0-
08	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
09	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					-0-
*10	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	417	X	417	-0-	-0-	-0-	417	2			N	-0-					-0-
07	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	525	X	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	X	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	694	X	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-
08	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

		ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

		ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

		ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

05	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

05	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	8	1	97	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

05	391	N	391	-0-	-0-	-0-	30	1	361	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
08	403	N	211	-0-	-192	-0-	17	1	194	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

05	463	N	463	-0-	-0-	-0-	37	1	426	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	17	1	190	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					-0-
08	465	N	250	-0-	-215	-0-	21	1	229	3	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

05	509	N	509	-0-	-0-	-0-	41	1	468	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	18	1	208	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-
08	496	N	273	-0-	-223	-0-	22	1	251	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	868	N	655	-0-	-213	-0-	655	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	#	876	-0-	-178	-0-	876	3			N	-0-					-0-
06	1020	#	873	-0-	-147	-0-	873	3			N	-0-					-0-
07	1216	R	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
08	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
09	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1209	#	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	19	1	284	2	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	19	1	261	2	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	15	1	193	2	N	-0-					-0-
08	310	N	171	-0-	-139	-0-	12	1	159	2	N	-0-					-0-
09	270	N	55	-0-	-215	-0-	4	1	51	2	N	-0-					-0-
10	217	N	160	-0-	-57	-0-	10	1	150	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

05	1395 #	805	-0-	-590	-0-	124	1	679	3	N	2					197
						2	9									
06	1350 #	1057	-0-	-293	-0-	120	1	937	3	N	-0-					197
07	1672 R	1672	-0-	-0-	-0-	124	1	1542	3	N	5					202
						6	9									
08	1896 R	1896	-0-	-0-	-0-	124	1	1772	3	N	-0-					202
09	1593 R	1593	-0-	-0-	-0-	120	1	1473	3	N	-0-					202
10	1674 #	1606	-0-	-68	-0-	124	1	1482	3	N	-0-					202

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

05	2015 N	1931	-0-	-84	-0-	72	1	1855	2	Y	4	5	1			5
						4	9									
06	2132 N	2132	-0-	-0-	-0-	93	1	2035	2	Y	4	2	1			7
						4	9									
07	1922 N	1239	-0-	-683	-0-	55	1	1180	2	Y	4	4	1			7
						4	9									
08	1922 N	668	-0-	-1254	-0-	30	1	634	2	Y	4	5	1			6
						4	9									
09	1860 N	1299	-0-	-561	-0-	58	1	1241	2	Y	-0-	2	1			4
*10	1275 N	1275	-0-	-0-	-0-	53	1	1218	2	Y	4	1	1			7
						4	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
07	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
08	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

05	434	N	179	-0-	-255	-0-	179	3	N	-0-			-0-
06	294	N	294	-0-	-0-	-0-	294	3	N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	249	3	N	-0-			-0-
08	227	N	227	-0-	-0-	-0-	227	3	N	-0-			-0-
09	332	N	332	-0-	-0-	-0-	332	3	N	-0-			-0-
*10	334	N	334	-0-	-0-	-0-	334	3	N	-0-			-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

05	62	N	46	-0-	-16	-0-	46	2	N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	43	2	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	27	2	N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-			N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	33	2	N	-0-			-0-
*10	47	N	47	-0-	-0-	-0-	47	2	N	-0-			-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

05	434	N	417	-0-	-17	-0-	417	2	Y	-0-			-0-
06	401	N	401	-0-	-0-	-0-	401	2	Y	-0-			-0-
07	403	N	395	-0-	-8	-0-	395	2	Y	-0-			-0-
08	403	N	358	-0-	-45	-0-	358	2	Y	-0-			-0-
*09	391	N	391	-0-	-0-	-0-	391	2	Y	-0-			-0-
*10	412	N	412	-0-	-0-	-0-	412	2	Y	-0-			-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

05	765	N	765	-0-	-0-	-0-	765	2	N	-0-			82
06	723	N	723	-0-	-0-	-0-	723	2	N	-0-			82
07	777	N	777	-0-	-0-	-0-	777	2	N	-0-			82
08	672	N	672	-0-	-0-	-0-	672	2	N	-0-			82
09	748	N	748	-0-	-0-	-0-	748	2	N	-0-			82
*10	755	N	755	-0-	-0-	-0-	755	2	N	-0-			82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
06	120	N	38	-0-	-82 B	-0-	38	2			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
08	124	N	96	-0-	-28 B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

05	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
08	279	N	236	-0-	-43 B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

05	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	4	N	34	-0-	30 B	229	34	2			Y	-0-					-0-
08	267	N	38	-0-	-229 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	3	N	34	-0-	31 B	230	34	2			Y	-0-					-0-
08	268	N	38	-0-	-230 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

05	T. A.		46	-0-	46 B	172	46	2			Y	-0-					-0-
06	T. A.		27	-0-	27 B	199	27	2			Y	-0-					-0-
07	3	N	34	-0-	31 B	230	34	2			Y	-0-					-0-
08	268	N	38	-0-	-230 B	-0-	38	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			Y	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	10	-0-	-145 B	-0-	10	3			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH 1290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
*07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
PLUGGED AND ABANDONED_____ 07/24/2014 - P&A 07/24/14																	

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	612	2	3	9	N	3					222
06	730	N	730	-0-	-0-	-0-	723	2	7	9	N	6	174	1			54
07	775	N	775	-0-	-0-	-0-	764	2	11	9	N	10					64
08	763	N	763	-0-	-0-	-0-	753	2	10	9	N	9					73
09	743	N	743	-0-	-0-	-0-	734	2	9	9	N	8					81
*10	778	N	778	-0-	-0-	-0-	761	2	17	9	N	15					96

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	-0-	-0-	-62	-0-					N	-0-					49
06	60	#	-0-	-0-	-60	-0-					N	-0-					49
07	4	#	-0-	-0-	-4	-0-					N	-0-	49	1			-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					198
06	750	N	689	-0-	-61	-0-	689	2			N	-0-					198
07	644	N	644	-0-	-0-	-0-	644	2			N	-0-					198
08	837	N	649	-0-	-188	-0-	649	2			N	-0-					198
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					198
*10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

05	651	#	612	-0-	-39	-0-	612	3			N	-0-					119
06	630	#	565	-0-	-65	-0-	565	3			N	-0-					119
07	651	#	581	-0-	-70	-0-	581	3			N	-0-					119
08	620	#	498	-0-	-122	-0-	498	3			N	-0-					119
09	600	#	558	-0-	-42	-0-	558	3			N	-0-					119
10	620	#	548	-0-	-72	-0-	548	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

05	1209	N	842	-0-	-367	-0-	842	3			N	-0-					11
06	1020	N	867	-0-	-153	-0-	867	3			N	-0-					11
07	1085	N	497	-0-	-588	-0-	497	3			N	-0-					11
08	837	N	553	-0-	-284	-0-	553	3			N	-0-					11
09	870	N	-0-	-0-	-870	-0-					N	-0-					11
10	496	N	84	-0-	-412	-0-	84	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

05	122	N	122	-0-	-0-	-0-	122	1			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	1			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	1			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	1			N	-0-					-0-
*09	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

05	115 R	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	96 R	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	126 R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	119 R	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	113 R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*10	113 R	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

05	2694 R	2694	-0-	-0-	-0-	2668	2	26	9	N	24					72
06	2622 R	2622	-0-	-0-	-0-	2598	2	24	9	N	22					94
07	2697 #	2294	-0-	-403	-0-	2272	2	22	9	N	20					114
08	2756 R	2756	-0-	-0-	-0-	2728	2	28	9	N	25					139
09	2909 R	2909	-0-	-0-	-0-	2884	2	25	9	N	23					162
*10	2905 R	2905	-0-	-0-	-0-	2879	2	26	9	N	24					186

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

05	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	976	-0-	-78	-0-	976	3			N	-0-					-0-
06	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
07	992	N	933	-0-	-59	-0-	933	3			N	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
07	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
08	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
09	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
09	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
*10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
06	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
08	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	510	N	164	-0-	-346	-0-	164	3			N	-0-					-0-
*10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
08	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
09	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	712	-0-	-280	-0-	712	3			N	-0-					-0-
06	870	N	757	-0-	-113	-0-	757	3			N	-0-					-0-
07	961	N	814	-0-	-147	-0-	814	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
*10	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
08	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

05	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
09	990	N	716	-0-	-274	-0-	716	3			N	-0-					-0-
10	1271	N	456	-0-	-815	-0-	456	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

05	682	X	660	-0-	-22	-0-	660	3			N	-0-					-0-
06	823	X	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	926	X	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	810	X	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	837	X	755	-0-	-82	-0-	755	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
07	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
08	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
10	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	719	-0-	-118	-0-	719	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
10	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	840	N	20	-0-	-820	-0-	20	3			N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
10	961	N	814	-0-	-147	-0-	814	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	48	-0-	-162	-0-	48	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	217	N	30	-0-	-187	-0-	30	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-
07	527	N	399	-0-	-128	-0-	399	3			N	-0-					-0-
08	527	N	73	-0-	-454	-0-	73	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	403	N	251	-0-	-152	-0-	251	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
08	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
06	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
07	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

05	868	N	583	-0-	-285	-0-	583	3			N	-0-					-0-
06	750	N	348	-0-	-402	-0-	348	3			N	-0-					-0-
07	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
07	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					-0-
10	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
06	210	N	109	-0-	-101	-0-	109	3			N	-0-					-0-
07	341	N	97	-0-	-244	-0-	97	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	360	N	203	-0-	-157	-0-	203	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	540	N	277	-0-	-263	-0-	277	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

05	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
07	496	N	374	-0-	-122	-0-	374	3			Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
09	450	N	339	-0-	-111	-0-	339	3			Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
06	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
07	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
06	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-
07	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
08	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	806	N	586	-0-	-220	-0-	586	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3		N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	315	3		N	-0-			-0-
07	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-
08	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
*10	327	N	327	-0-	-0-	-0-	327	3		N	-0-			-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1166	-0-	-198	-0-	1166	3		N	-0-			-0-
06	1170	N	1157	-0-	-13	-0-	1157	3		N	-0-			-0-
07	1333	N	918	-0-	-415	-0-	918	3		N	-0-			-0-
08	1203	N	1203	-0-	-0-	-0-	1203	3		N	-0-			-0-
09	1311	N	1311	-0-	-0-	-0-	1311	3		N	-0-			-0-
*10	1389	N	1389	-0-	-0-	-0-	1389	3		N	-0-			-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	105	3		N	-0-			-0-
06	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
07	124	N	105	-0-	-19	-0-	105	3		N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	99	3		N	-0-			-0-
09	110	N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
*10	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3		N	-0-			-0-
06	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
07	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
08	279	N	258	-0-	-21	-0-	258	3		N	-0-			-0-
09	240	N	238	-0-	-2	-0-	238	3		N	-0-			-0-
10	248	N	247	-0-	-1	-0-	247	3		N	-0-			-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3		N	-0-			-0-
06	270	N	254	-0-	-16	-0-	254	3		N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	3		N	-0-			-0-
08	279	N	253	-0-	-26	-0-	253	3		N	-0-			-0-
09	307	N	307	-0-	-0-	-0-	307	3		N	-0-			-0-
*10	268	N	268	-0-	-0-	-0-	268	3		N	-0-			-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	3		N	-0-			-0-
06	329	N	329	-0-	-0-	-0-	329	3		N	-0-			-0-
07	341	N	339	-0-	-2	-0-	339	3		N	-0-			-0-
08	341	N	323	-0-	-18	-0-	323	3		N	-0-			-0-
09	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
*10	417	N	417	-0-	-0-	-0-	417	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	200	3		N	-0-			-0-
06	210	N	196	-0-	-14	-0-	196	3		N	-0-			-0-
07	217	N	192	-0-	-25	-0-	192	3		N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
09	210	N	209	-0-	-1	-0-	209	3		N	-0-			-0-
10	186	N	183	-0-	-3	-0-	183	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
08	775	N	607	-0-	-168	-0-	607	3			N	-0-					-0-
09	750	N	567	-0-	-183	-0-	567	3			N	-0-					-0-
10	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	313	-0-	-121	-0-	313	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
08	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-
10	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
06	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
09	720	N	555	-0-	-165	-0-	555	3			N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	713	N	387	-0-	-326	-0-	387	3			N	-0-					-0-
08	651	N	409	-0-	-242	-0-	409	3			N	-0-					-0-
09	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

05	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
06	120	N	29	-0-	-91	-0-	29	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
07	1395	N	1323	-0-	-72	-0-	1323	3			N	-0-					-0-
08	1333	N	1273	-0-	-60	-0-	1273	3			N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
*10	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

05	1519	N	1021	-0-	-498	-0-	1021	3			N	-0-					-0-
06	1410	N	1202	-0-	-208	-0-	1202	3			N	-0-					-0-
07	1457	N	1053	-0-	-404	-0-	1053	3			N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
09	1200	N	890	-0-	-310	-0-	890	3			N	-0-					-0-
10	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

05	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
06	1110	N	846	-0-	-264	-0-	846	3			N	-0-					-0-
07	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
08	1116	N	864	-0-	-252	-0-	864	3			N	-0-					-0-
09	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
10	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	392	-0-	-166	-0-	392	3			N	-0-					-0-
06	570	N	499	-0-	-71	-0-	499	3			N	-0-					-0-
07	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	128	-0-	-213	-0-	128	3			N	-0-					-0-
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
06	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
07	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					-0-
10	837	N	537	-0-	-300	-0-	537	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	630	N	573	-0-	-57	-0-	573	3			N	-0-					-0-
07	806	N	552	-0-	-254	-0-	552	3			N	-0-					-0-
08	775	N	527	-0-	-248	-0-	527	3			N	-0-					-0-
09	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
07	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
08	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
09	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
10	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
09	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
*10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
08	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

05	571	X	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	540	X	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	558	X	498	-0-	-60	-0-	498	3			N	-0-					-0-
09	540	X	468	-0-	-72	-0-	468	3			N	-0-					-0-
10	589	X	366	-0-	-223	-0-	366	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
08	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
09	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
10	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	19	-0-	-136	-0-	19	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	180	N	104	-0-	-76	-0-	104	3			N	-0-					-0-
07	310	N	102	-0-	-208	-0-	102	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
09	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
08	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
10	279	N	106	-0-	-173	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	186	-0-	-114	-0-	186	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	540	N	376	-0-	-164	-0-	376	3			N	-0-					-0-
10	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	150	N	80	-0-	-70	-0-	80	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	3			N	-0-					-0-
10	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	300	N	221	-0-	-79	-0-	221	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	527	N	300	-0-	-227	-0-	300	3			N	-0-					-0-
09	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
07	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
08	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
09	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

05	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
06	210	N	25	-0-	-185	-0-	25	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	210	N	116	-0-	-94	-0-	116	3			N	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	270	N	158	-0-	-112	-0-	158	3			N	-0-					-0-
*10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	308	-0-	-188	-0-	308	3			N	-0-					-0-
06	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	660	X	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	X	625	-0-	-57	-0-	625	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

05	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	1085	N	692	-0-	-393	-0-	692	3			N	-0-					-0-
09	960	N	789	-0-	-171	-0-	789	3			N	-0-					-0-
10	744	N	509	-0-	-235	-0-	509	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	403	N	272	-0-	-131	-0-	272	3			N	-0-					-0-
09	480	N	247	-0-	-233	-0-	247	3			N	-0-					-0-
10	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	420	N	268	-0-	-152	-0-	268	3			N	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
10	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	150	-0-	-222	-0-	150	3			N	-0-					-0-
06	300	N	117	-0-	-183	-0-	117	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	34	-0-	-214	-0-	34	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
08	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	558	N	316	-0-	-242	-0-	316	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
06	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

05	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
08	558	N	346	-0-	-212	-0-	346	3			N	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
08	1085	N	859	-0-	-226	-0-	859	3			N	-0-					-0-
09	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
10	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

05	341	X	223	-0-	-118	-0-	223	3			N	-0-					-0-
06	330	X	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	374	X	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	322	X	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	X	336	-0-	-36	-0-	336	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

05	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
10	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
09	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
07	1457	N	1456	-0-	-1	-0-	1456	3			N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
*10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

05	558	X	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	540	X	480	-0-	-60	-0-	480	3			N	-0-					-0-
07	558	X	485	-0-	-73	-0-	485	3			N	-0-					-0-
08	558	X	477	-0-	-81	-0-	477	3			N	-0-					-0-
09	540	X	359	-0-	-181	-0-	359	3			N	-0-					-0-
10	527	X	337	-0-	-190	-0-	337	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
08	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
09	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
10	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	465	N	206	-0-	-259	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
09	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
10	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

05	992	N	985	-0-	-7	-0-	985	3			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
08	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
09	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
10	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					-0-
10	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
08	806	N	717	-0-	-89	-0-	717	3			N	-0-					-0-
09	750	N	458	-0-	-292	-0-	458	3			N	-0-					-0-
10	775	N	468	-0-	-307	-0-	468	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
06	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
07	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
08	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
09	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-
*10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
06	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
07	744	N	529	-0-	-215	-0-	529	3			N	-0-					-0-
08	713	N	87	-0-	-626	-0-	87	3			N	-0-					-0-
09	3000	N	3230	-0-	230	230	3228	3	2	9	N	2	2	8			-0-
*10	3100	N	4209	-0-	1109	1339	4209	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2084	-0-	-210	-0-	2084	3			N	-0-					-0-
06	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
07	2201	N	1948	-0-	-253	-0-	1948	3			N	-0-					-0-
08	2077	N	1933	-0-	-144	-0-	1933	3			N	-0-					-0-
09	1950	N	1803	-0-	-147	-0-	1803	3			N	-0-					-0-
10	1953	N	1732	-0-	-221	-0-	1732	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

05	1826	N	1826	-0-	-0-	-0-	1826	3			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
07	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
08	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

05	713	N	426	-0-	-287	-0-	426	3			Y	-0-					159
06	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					159
07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					159
08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					159
09	660	N	642	-0-	-18	-0-	642	3			Y	-0-					159
*10	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					159

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	390	N	285	-0-	-105	-0-	285	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

05	1643	N	1604	-0-	-39	-0-	1604	3			N	-0-					-0-
06	1560	N	1539	-0-	-21	-0-	1539	3			N	-0-					-0-
07	1612	N	1542	-0-	-70	-0-	1542	3			N	-0-					-0-
08	1612	N	1568	-0-	-44	-0-	1568	3			N	-0-					-0-
09	1530	N	1506	-0-	-24	-0-	1506	3			N	-0-					-0-
10	1550	N	1537	-0-	-13	-0-	1537	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	1080	N	963	-0-	-117	-0-	963	3			N	-0-					-0-
07	1116	N	775	-0-	-341	-0-	775	3			N	-0-					-0-
08	1147	N	698	-0-	-449	-0-	698	3			N	-0-					-0-
09	960	N	600	-0-	-360	-0-	600	3			N	-0-					-0-
10	775	N	377	-0-	-398	-0-	377	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

05	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
07	1023	N	761	-0-	-262	-0-	761	3			N	-0-					-0-
08	992	N	849	-0-	-143	-0-	849	3			N	-0-					-0-
09	990	N	787	-0-	-203	-0-	787	3			N	-0-					-0-
*10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
08	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	660	N	475	-0-	-185	-0-	475	3			N	-0-					-0-
07	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
08	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
06	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
07	310	N	107	-0-	-203	-0-	107	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
10	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
06	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

05	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

05	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	1364	N	1050	-0-	-314	-0-	1050	3			N	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
10	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
08	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
*10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

05	620	N	187	-0-	-433	-0-	187	3			N	-0-					-0-
06	600	N	373	-0-	-227	-0-	373	3			N	-0-					-0-
07	589	N	378	-0-	-211	-0-	378	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
10	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	248	N	114	-0-	-134	-0-	114	3			N	-0-					-0-
09	240	N	41	-0-	-199	-0-	41	3			N	-0-					-0-
10	248	N	25	-0-	-223	-0-	25	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					-0-
08	1085	N	1034	-0-	-51	-0-	1034	3			N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-
10	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

05	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
06	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-
07	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

05	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

05	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	961	N	750	-0-	-211	-0-	750	3			N	-0-					-0-
08	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
09	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
*10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*10	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	1116	N	698	-0-	-418	-0-	698	3			N	-0-					-0-
08	992	N	793	-0-	-199	-0-	793	3			N	-0-					-0-
09	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
07	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
08	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
09	330	N	258	-0-	-72	-0-	258	3			N	-0-					-0-
*10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
09	270	N	150	-0-	-120	-0-	150	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	372	N	249	-0-	-123	-0-	249	3			N	-0-					-0-
08	341	N	237	-0-	-104	-0-	237	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	363	-0-	-102	-0-	363	3			N	-0-					-0-
06	450	X	341	-0-	-109	-0-	341	3			N	-0-					-0-
07	434	X	332	-0-	-102	-0-	332	3			N	-0-					-0-
08	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	360	X	319	-0-	-41	-0-	319	3			N	-0-					-0-
10	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

05	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
07	1829	N	1548	-0-	-281	-0-	1548	3			N	-0-					-0-
08	1643	N	1593	-0-	-50	-0-	1593	3			N	-0-					-0-
09	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					-0-
10	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
08	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

05	620	N	368	-0-	-252	-0-	368	3			N	-0-					-0-
06	480	N	235	-0-	-245	-0-	235	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	620	N	505	-0-	-115	-0-	505	3			N	-0-					-0-
08	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
09	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
07	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
08	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
09	780	N	513	-0-	-267	-0-	513	3			N	-0-					-0-
10	713	N	474	-0-	-239	-0-	474	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
08	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					-0-
09	990	N	900	-0-	-90	-0-	900	3			N	-0-					-0-
10	1023	N	917	-0-	-106	-0-	917	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	600	N	553	-0-	-47	-0-	553	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
10	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

05	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	440	X	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	X	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	X	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	465	X	450	-0-	-15	-0-	450	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	1519	N	681	-0-	-838	-0-	681	3			N	-0-					-0-
09	1290	N	697	-0-	-593	-0-	697	3			N	-0-					-0-
10	1147	N	885	-0-	-262	-0-	885	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	279	N	188	-0-	-91	-0-	188	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
10	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
07	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-
08	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
08	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	961	N	757	-0-	-204	-0-	757	3			N	-0-					-0-
09	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
06	780	N	686	-0-	-94	-0-	686	3			N	-0-					-0-
07	899	N	542	-0-	-357	-0-	542	3			N	-0-					-0-
08	837	N	672	-0-	-165	-0-	672	3			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
08	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-
09	450	N	231	-0-	-219	-0-	231	3			N	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	X	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	360	X	80	-0-	-280	-0-	80	3			N	-0-					-0-
07	403	X	159	-0-	-244	-0-	159	3			N	-0-					-0-
08	403	X	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	390	X	314	-0-	-76	-0-	314	3			N	-0-					-0-
10	372	X	334	-0-	-38	-0-	334	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	237	-0-	-135	-0-	237	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
06	270	N	140	-0-	-130	-0-	140	3			N	-0-					-0-
07	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	690	X	619	-0-	-71	-0-	619	3			N	-0-					-0-
07	713	X	562	-0-	-151	-0-	562	3			N	-0-					-0-
08	899	X	389	-0-	-510	-0-	389	3			N	-0-					-0-
09	870	X	533	-0-	-337	-0-	533	3			N	-0-					-0-
*10	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
06	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					-0-
07	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
*10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
06	1050	N	969	-0-	-81	-0-	969	3			N	-0-					-0-
07	1085	N	570	-0-	-515	-0-	570	3			N	-0-					-0-
08	1023	N	431	-0-	-592	-0-	431	3			N	-0-					-0-
09	960	N	37	-0-	-923	-0-	37	3			N	-0-					-0-
*10	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-
06	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
07	465	N	222	-0-	-243	-0-	222	3			N	-0-					-0-
08	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	724	-0-	-82	-0-	724	3			N	-0-					-0-
06	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	310	N	19	-0-	-291	-0-	19	3			N	-0-					-0-
08	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
09	240	N	122	-0-	-118	-0-	122	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
07	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

05	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
06	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
07	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
08	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

05	1736	N	1661	-0-	-75	-0-	1661	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
07	1767	N	1072	-0-	-695	-0-	1072	3			N	-0-					-0-
08	1674	N	1501	-0-	-173	-0-	1501	3			N	-0-					-0-
09	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

05	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
09	540	N	419	-0-	-121	-0-	419	3			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	481	-0-	-201	-0-	481	3			N	-0-					-0-
06	600	N	453	-0-	-147	-0-	453	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	361	-0-	-73	-0-	360	2	1	9	N	1					55
06	510	N	456	-0-	-54	-0-	456	2			N	-0-					55
07	465	N	318	-0-	-147	-0-	318	2			N	-0-					55
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					55
09	541	N	541	-0-	-0-	-0-	540	2	1	9	N	1					56
*10	987	N	987	-0-	-0-	-0-	985	2	2	9	N	2					58

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	651	N	384	-0-	-267	-0-	384	3			N	-0-					-0-
08	372	N	227	-0-	-145	-0-	227	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

05	558	N	309	-0-	-249	-0-	309	3			N	-0-					-0-
06	450	N	269	-0-	-181	-0-	269	3			N	-0-					-0-
07	496	N	268	-0-	-228	-0-	268	3			N	-0-					-0-
08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	510	N	178	-0-	-332	-0-	178	3			N	-0-					-0-
10	527	N	106	-0-	-421	-0-	106	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

05	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
06	1110	N	846	-0-	-264	-0-	846	3			N	-0-					-0-
07	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

05	1736	X	1584	-0-	-152	-0-	1584	3			N	-0-					-0-
06	1650	X	1520	-0-	-130	-0-	1520	3			N	-0-					-0-
07	1674	X	1541	-0-	-133	-0-	1541	3			N	-0-					-0-
08	1674	X	1556	-0-	-118	-0-	1556	3			N	-0-					-0-
09	1620	X	1486	-0-	-134	-0-	1486	3			N	-0-					-0-
10	1581	X	1534	-0-	-47	-0-	1534	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	434	N	259	-0-	-175	-0-	259	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
08	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
09	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-
10	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	457	-0-	-318	-0-	457	3			N	-0-					-0-
06	540	N	349	-0-	-191	-0-	349	3			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
08	744	N	525	-0-	-219	-0-	525	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	240	N	138	-0-	-102	-0-	138	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

05	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
06	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
10	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	764	-0-	-259	-0-	764	3			N	-0-					-0-
06	960	X	692	-0-	-268	-0-	692	3			N	-0-					-0-
07	992	X	934	-0-	-58	-0-	934	3			N	-0-					-0-
08	992	X	774	-0-	-218	-0-	774	3			N	-0-					-0-
09	900	X	781	-0-	-119	-0-	781	3			N	-0-					-0-
*10	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
06	1290	N	1026	-0-	-264	-0-	1026	3			N	-0-					-0-
07	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
08	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1457	N	1191	-0-	-266	-0-	1191	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	3			N	-0-					-0-
07	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
08	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
06	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
07	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
06	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
07	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
10	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
06	1080	N	1032	-0-	-48	-0-	1032	3			N	-0-					-0-
07	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
08	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					-0-
09	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-
10	1085	N	616	-0-	-469	-0-	616	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

05	527	X	472	-0-	-55	-0-	472	3			N	-0-					-0-
06	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	464	X	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	465	X	346	-0-	-119	-0-	346	3			N	-0-					-0-
09	450	X	330	-0-	-120	-0-	330	3			N	-0-					-0-
10	465	X	318	-0-	-147	-0-	318	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	403	N	201	-0-	-202	-0-	201	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

05	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

05	1488	X	1418	-0-	-70	-0-	1418	3			N	-0-					-0-
06	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
07	1488	X	1315	-0-	-173	-0-	1315	3			N	-0-					-0-
08	1488	X	1293	-0-	-195	-0-	1293	3			N	-0-					-0-
09	1440	X	1259	-0-	-181	-0-	1259	3			N	-0-					-0-
10	1426	X	1276	-0-	-150	-0-	1276	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

05	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

05	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	991	-0-	-187	-0-	991	3			N	-0-					-0-
06	960	N	830	-0-	-130	-0-	830	3			N	-0-					-0-
07	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					-0-
08	992	N	854	-0-	-138	-0-	854	3			N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
10	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
07	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
06	180	N	46	-0-	-134	-0-	46	3			N	-0-					-0-
07	248	N	123	-0-	-125	-0-	123	3			N	-0-					-0-
08	217	N	80	-0-	-137	-0-	80	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	534	-0-	-334	-0-	534	3			N	-0-					-0-
06	720	N	616	-0-	-104	-0-	616	3			N	-0-					-0-
07	589	N	435	-0-	-154	-0-	435	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	630	N	481	-0-	-149	-0-	481	3			N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

05	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
06	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

05	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
07	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	837	N	785	-0-	-52	-0-	785	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

05	961	N	503	-0-	-458	-0-	503	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
08	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	540	N	468	-0-	-72	-0-	468	3			N	-0-					-0-
07	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
08	651	N	538	-0-	-113	-0-	538	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
10	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	150	-0-	-315	-0-	150	3			N	-0-					-0-
06	300	N	161	-0-	-139	-0-	161	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		281	-0-	281	1093	281	3			N	-0-					-0-
06	1353	X	260	-0-	-1093	-0-	260	3			N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
06	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	1070	3			N	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	990	N	948	-0-	-42	-0-	948	3			N	-0-					-0-
10	1085	N	971	-0-	-114	-0-	971	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	195	-0-	-146	-0-	195	3			N	-0-					-0-
08	341	N	113	-0-	-228	-0-	113	3			N	-0-					-0-
09	330	N	66	-0-	-264	-0-	66	3			N	-0-					-0-
10	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	589	N	317	-0-	-272	-0-	317	3			N	-0-					-0-
09	540	N	204	-0-	-336	-0-	204	3			N	-0-					-0-
10	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	319	-0-	-239	-0-	319	3			N	-0-					-0-
06	540	X	421	-0-	-119	-0-	421	3			N	-0-					-0-
07	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
09	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	589	X	-0-	-0-	-589	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	871	-0-	-28	-0-	871	3			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
07	961	N	894	-0-	-67	-0-	894	3			N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

05	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
08	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

05	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
09	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
*10	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	775	N	562	-0-	-213	-0-	562	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

05	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
08	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

05	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
06	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	447	-0-	-173	-0-	447	3			N	-0-					-0-
06	540	X	405	-0-	-135	-0-	405	3			N	-0-					-0-
07	465	X	419	-0-	-46	-0-	419	3			N	-0-					-0-
08	504	X	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	806	N	667	-0-	-139	-0-	667	3			N	-0-					-0-
08	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	1085	N	899	-0-	-186	-0-	899	3			N	-0-					-0-
08	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
10	899	N	749	-0-	-150	-0-	749	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	713	N	384	-0-	-329	-0-	384	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	76	-0-	-172	-0-	76	3			N	-0-					-0-
06	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	18	-0-	-323	-0-	18	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
09	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

05	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	899	N	768	-0-	-131	-0-	768	3			N	-0-					-0-
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
09	810	N	613	-0-	-197	-0-	613	3			N	-0-					-0-
10	775	N	532	-0-	-243	-0-	532	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
07	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

05	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
07	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
07	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
09	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	842	-0-	-181	-0-	842	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	840	N	639	-0-	-201	-0-	639	3			N	-0-					-0-
10	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
09	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
08	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

05	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	310	N	175	-0-	-135	-0-	175	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	300	N	235	-0-	-65	-0-	75	3	160	9	N	145	1	8			144
10	186	N	-0-	-0-	-186	-0-					N	-0-					144

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	868	N	750	-0-	-118	-0-	750	3			N	-0-					-0-
08	868	N	813	-0-	-55	-0-	813	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	330	N	231	-0-	-99	-0-	231	3			N	-0-					-0-
07	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-
08	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

05	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

05	1457	N	1412	-0-	-45	-0-	1412	3			N	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
07	1426	N	1388	-0-	-38	-0-	1388	3			N	-0-					-0-
08	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
09	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
10	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

05	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
06	300	N	208	-0-	-92	-0-	208	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

05	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
08	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
09	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	738	-0-	-130	-0-	738	3			N	-0-					-0-
06	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
07	868	N	731	-0-	-137	-0-	731	3			N	-0-					-0-
08	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
09	750	N	741	-0-	-9	-0-	741	3			N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
07	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
07	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-
08	372	N	191	-0-	-181	-0-	191	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	943	-0-	-266	-0-	943	3			N	-0-					-0-
06	960	N	862	-0-	-98	-0-	862	3			N	-0-					-0-
07	1054	N	836	-0-	-218	-0-	836	3			N	-0-					-0-
08	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
09	870	N	646	-0-	-224	-0-	646	3			N	-0-					-0-
10	837	N	640	-0-	-197	-0-	640	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
08	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
09	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	606	-0-	-107	-0-	606	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
09	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
06	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
07	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
08	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	390	N	155	-0-	-235	-0-	155	3			N	-0-					-0-
10	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	557	-0-	-342	-0-	557	3			N	-0-					-0-
06	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-
07	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
07	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
07	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
08	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
08	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
09	660	N	458	-0-	-202	-0-	458	3			N	-0-					-0-
10	682	N	138	-0-	-544	-0-	138	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
08	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
09	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	341	N	124	-0-	-217	-0-	124	3			N	-0-					-0-
09	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
07	992	N	806	-0-	-186	-0-	806	3			N	-0-					-0-
08	930	N	799	-0-	-131	-0-	799	3			N	-0-					-0-
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
*10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
08	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
09	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
09	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-
10	589	N	506	-0-	-83	-0-	506	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	852	-0-	-78	-0-	852	3			N	-0-					-0-
06	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
07	899	N	844	-0-	-55	-0-	844	3			N	-0-					-0-
08	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	45	-0-	-234	-0-	45	3			N	-0-					-0-
06	240	N	81	-0-	-159	-0-	81	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

05	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
07	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-
08	961	N	339	-0-	-622	-0-	339	3			N	-0-					-0-
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-
*10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

05	1085	N	935	-0-	-150	-0-	935	3			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	1085	N	956	-0-	-129	-0-	956	3			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
09	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-
10	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
08	217	N	107	-0-	-110	-0-	107	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

05	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
09	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*10	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
10	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
09	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
10	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-
06	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
06	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
06	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
08	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
07	806	N	747	-0-	-59	-0-	747	3			N	-0-					-0-
08	837	N	677	-0-	-160	-0-	677	3			N	-0-					-0-
09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
10	744	N	673	-0-	-71	-0-	673	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

05	713	N	485	-0-	-228	-0-	485	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

05	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	690	N	623	-0-	-67	-0-	623	3			N	-0-					-0-
10	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	775	N	762	-0-	-13	-0-	762	3			N	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
10	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	527	N	298	-0-	-229	-0-	298	3			N	-0-					-0-
08	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
09	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
10	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	1147	N	913	-0-	-234	-0-	913	3			N	-0-					-0-
09	960	N	893	-0-	-67	-0-	893	3			N	-0-					-0-
*10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-
10	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
08	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	1020	N	832	-0-	-188	-0-	832	3			N	-0-					-0-
10	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
06	1320	N	1014	-0-	-306	-0-	1014	3			N	-0-					-0-
07	1364	N	1267	-0-	-97	-0-	1267	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
*10	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
07	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

05	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
06	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
07	372	N	221	-0-	-151	-0-	221	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

05	1657	X	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
06	1530	X	1473	-0-	-57	-0-	1473	3			N	-0-					-0-
07	1457	X	1307	-0-	-150	-0-	1307	3			N	-0-					-0-
08	1643	X	1419	-0-	-224	-0-	1419	3			N	-0-					-0-
09	1590	X	1339	-0-	-251	-0-	1339	3			N	-0-					-0-
10	1643	X	1388	-0-	-255	-0-	1388	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	633	-0-	-142	-0-	633	3			N	-0-					-0-
06	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
07	837	N	724	-0-	-113	-0-	724	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
07	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
07	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
08	465	N	412	-0-	-53	-0-	412	3			N	-0-					-0-
09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
*10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

05	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

05	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
10	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
08	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
10	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	258	-0-	-176	-0-	258	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
08	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
09	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	570	N	401	-0-	-169	-0-	401	3			N	-0-					-0-
07	589	N	337	-0-	-252	-0-	337	3			N	-0-					-0-
08	589	N	442	-0-	-147	-0-	442	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
06	960	N	921	-0-	-39	-0-	921	3			N	-0-					-0-
07	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
08	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

05	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1209	N	1015	-0-	-194	-0-	1015	3			N	-0-					-0-
08	1333	N	1138	-0-	-195	-0-	1138	3			N	-0-					-0-
09	1260	N	1178	-0-	-82	-0-	1178	3			N	-0-					-0-
*10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

05	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
06	240	N	93	-0-	-147	-0-	93	3			N	-0-					-0-
07	279	N	103	-0-	-176	-0-	103	3			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

05	961	N	915	-0-	-46	-0-	915	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	961	N	760	-0-	-201	-0-	760	3			N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

05	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	527	N	380	-0-	-147	-0-	380	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	165	-0-	-579	-0-	165	3			N	-0-					-0-
06	810	N	507	-0-	-303	-0-	507	3			N	-0-					-0-
07	1023	N	777	-0-	-246	-0-	777	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	775	N	606	-0-	-169	-0-	606	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
06	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	3			N	-0-					-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
06	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
07	1891	N	1814	-0-	-77	-0-	1814	3			N	-0-					-0-
08	1891	N	1864	-0-	-27	-0-	1864	3			N	-0-					-0-
09	1740	N	1728	-0-	-12	-0-	1728	3			N	-0-					-0-
10	1829	N	1778	-0-	-51	-0-	1778	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

05	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	837	N	673	-0-	-164	-0-	673	3			N	-0-					-0-
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
09	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
08	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
08	434	N	337	-0-	-97	-0-	337	3			N	-0-					-0-
09	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

05	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

05	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
07	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1470	N	1269	-0-	-201	-0-	1269	3			N	-0-					-0-
10	1488	N	1291	-0-	-197	-0-	1291	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

05	961	N	867	-0-	-94	-0-	867	3			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	1023	N	905	-0-	-118	-0-	905	3			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
10	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	360	N	205	-0-	-155	-0-	205	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	X	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
06	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
07	1077	X	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
08	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	1020	X	997	-0-	-23	-0-	997	3			N	-0-					-0-
10	1085	X	985	-0-	-100	-0-	985	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
08	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
06	810	N	673	-0-	-137	-0-	673	3			N	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	652	-0-	-123	-0-	652	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	3			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
10	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					-0-
08	992	N	749	-0-	-243	-0-	749	3			N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
10	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
10	837	N	606	-0-	-231	-0-	606	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-
06	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-
07	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	961	N	820	-0-	-141	-0-	820	3			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
08	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	567	-0-	-84	-0-	567	3			N	-0-					-0-
06	600	X	439	-0-	-161	-0-	439	3			N	-0-					-0-
07	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	589	X	558	-0-	-31	-0-	558	3			N	-0-					-0-
09	570	X	526	-0-	-44	-0-	526	3			N	-0-					-0-
10	589	X	550	-0-	-39	-0-	550	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	X	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	870	X	826	-0-	-44	-0-	826	3			N	-0-					-0-
07	899	X	880	-0-	-19	-0-	880	3			N	-0-					-0-
08	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	840	X	825	-0-	-15	-0-	825	3			N	-0-					-0-
*10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
06	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	682	N	500	-0-	-182	-0-	500	3			N	-0-					-0-
08	744	N	445	-0-	-299	-0-	445	3			N	-0-					-0-
09	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
*10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	1203	-0-	-6	-0-	1203	3			N	-0-					-0-
06	1350	X	1094	-0-	-256	-0-	1094	3			N	-0-					-0-
07	1395	X	1185	-0-	-210	-0-	1185	3			N	-0-					-0-
08	1395	X	1156	-0-	-239	-0-	1156	3			N	-0-					-0-
09	1200	X	1115	-0-	-85	-0-	1115	3			N	-0-					-0-
10	1209	X	1152	-0-	-57	-0-	1152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
07	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
08	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
09	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
08	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
08	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
09	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

05	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
06	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
07	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
08	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
09	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

05	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2157	-0-	-230	-0-	2157	3			N	-0-					-0-
06	2190	N	1845	-0-	-345	-0-	1845	3			N	-0-					-0-
07	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
08	2170	N	2138	-0-	-32	-0-	2138	3			N	-0-					-0-
09	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
*10	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	X	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	960	X	941	-0-	-19	-0-	941	3			N	-0-					-0-
07	1116	X	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
08	1116	X	907	-0-	-209	-0-	907	3			N	-0-					-0-
09	1080	X	868	-0-	-212	-0-	868	3			N	-0-					-0-
10	1054	X	988	-0-	-66	-0-	988	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
10	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
08	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
10	992	N	915	-0-	-77	-0-	915	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
10	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
*10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
06	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
08	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
09	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-
10	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
06	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
07	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
09	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
10	1798	N	1719	-0-	-79	-0-	1719	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
07	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
08	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					-0-
09	1770	N	1741	-0-	-29	-0-	1741	3			N	-0-					-0-
10	1829	N	1780	-0-	-49	-0-	1780	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	849	2			N	-0-					195
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					195
07	704	N	704	-0-	-0-	-0-	704	2			N	-0-					195
08	558	N	552	-0-	-6	-0-	552	2			N	-0-					195
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					195
*10	729	N	729	-0-	-0-	-0-	727	2	2	9	N	2	2	8			195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
10	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
07	1364	N	1250	-0-	-114	-0-	1250	3			N	-0-					-0-
08	1333	N	1198	-0-	-135	-0-	1198	3			N	-0-					-0-
09	1230	N	1125	-0-	-105	-0-	1125	3			N	-0-					-0-
10	1240	N	1126	-0-	-114	-0-	1126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
09	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
06	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
07	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
08	2232	N	2023	-0-	-209	-0-	2023	3			N	-0-					-0-
09	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
10	2046	N	1892	-0-	-154	-0-	1892	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1098	-0-	-173	-0-	1098	3			N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
*10	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
06	960	N	955	-0-	-5	-0-	955	3			N	-0-					-0-
07	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
08	1054	N	900	-0-	-154	-0-	900	3			N	-0-					-0-
09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
10	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2461	-0-	-81	-0-	2461	3			N	-0-					-0-
06	2433	N	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
07	2542	N	2472	-0-	-70	-0-	2472	3			N	-0-					-0-
08	2449	N	2427	-0-	-22	-0-	2427	3			N	-0-					-0-
09	2430	N	2278	-0-	-152	-0-	2278	3			N	-0-					-0-
10	2480	N	2293	-0-	-187	-0-	2293	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
07	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
08	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
06	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
07	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
08	1085	N	980	-0-	-105	-0-	980	3			N	-0-					-0-
09	1080	N	941	-0-	-139	-0-	941	3			N	-0-					-0-
10	1085	N	964	-0-	-121	-0-	964	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

05	2976	N	2909	-0-	-67	-0-	2909	3			N	-0-					-0-
06	2880	N	2781	-0-	-99	-0-	2781	3			N	-0-					-0-
07	2945	N	2902	-0-	-43	-0-	2902	3			N	-0-					-0-
08	3034	N	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-
09	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
10	2914	N	2770	-0-	-144	-0-	2770	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

05	2294	N	2237	-0-	-57	-0-	2237	3			N	-0-					-0-
06	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
07	2294	N	2249	-0-	-45	-0-	2249	3			N	-0-					-0-
08	2232	N	2225	-0-	-7	-0-	2225	3			N	-0-					-0-
09	2220	N	2132	-0-	-88	-0-	2132	3			N	-0-					-0-
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

05	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					-0-
06	1080	N	1033	-0-	-47	-0-	1033	3			N	-0-					-0-
07	1116	N	1070	-0-	-46	-0-	1070	3			N	-0-					-0-
08	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
09	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-
10	1085	N	865	-0-	-220	-0-	865	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
06	870	N	818	-0-	-52	-0-	818	3			N	-0-					-0-
07	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
08	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	92	-0-	-125	-0-	92	2			N	-0-					192
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					192
07	186	N	134	-0-	-52	-0-	134	2			N	-0-					192
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					192
09	210	N	104	-0-	-106	-0-	104	2			N	-0-					192
*10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					36
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					36
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					36

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					233
06	0	N	-0-	-0-	-0-	-0-					N	-0-					233
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					233
08	217	N	93	-0-	-124	-0-	93	2			N	-0-					233
09	0	N	-0-	-0-	-0-	-0-					N	-0-					233
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
06	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	1244	3			N	-0-					-0-
08	1271	N	1237	-0-	-34	-0-	1237	3			N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	1192	3			N	-0-					-0-
10	1240	N	1220	-0-	-20	-0-	1220	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1533	-0-	-48	-0-	1533	3			N	-0-					-0-
06	1500	N	1460	-0-	-40	-0-	1460	3			N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
08	1519	N	1390	-0-	-129	-0-	1390	3			N	-0-					-0-
09	1470	N	1344	-0-	-126	-0-	1344	3			N	-0-					-0-
10	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
06	600	N	495	-0-	-105	-0-	495	3			N	-0-					-0-
07	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
08	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
09	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
10	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
06	960	N	914	-0-	-46	-0-	914	3			N	-0-					-0-
07	1178	N	1041	-0-	-137	-0-	1041	3			N	-0-					-0-
08	1116	N	975	-0-	-141	-0-	975	3			N	-0-					-0-
09	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-
10	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	630	N	384	-0-	-246	-0-	384	3			N	-0-					-0-
07	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
08	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-
07	1023	N	864	-0-	-159	-0-	864	3			N	-0-					-0-
08	1116	N	930	-0-	-186	-0-	930	3			N	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
07	1209	N	1056	-0-	-153	-0-	1056	3			N	-0-					-0-
08	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-					-0-
09	1080	N	951	-0-	-129	-0-	951	3			N	-0-					-0-
10	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
09	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	527	N	353	-0-	-174	-0-	353	3			N	-0-					-0-
09	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
10	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	432	-0-	-188	-0-	432	3			N	-0-					-0-
06	600	X	419	-0-	-181	-0-	419	3			N	-0-					-0-
07	589	X	453	-0-	-136	-0-	453	3			N	-0-					-0-
08	589	X	479	-0-	-110	-0-	479	3			N	-0-					-0-
09	570	X	446	-0-	-124	-0-	446	3			N	-0-					-0-
*10	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					15
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					15
07	62	N	57	-0-	-5	-0-	57	2			N	-0-					15
08	62	N	-0-	-0-	-62	-0-					N	-0-					15
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					15
*10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
08	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
07	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
08	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
*10	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	992	N	920	-0-	-72	-0-	920	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
10	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
08	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
06	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
07	1054	N	944	-0-	-110	-0-	944	3			N	-0-					-0-
08	992	N	772	-0-	-220	-0-	772	3			N	-0-					-0-
09	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
10	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
08	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	1054	N	867	-0-	-187	-0-	867	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

05	620	N	580	-0-	-40	-0-	573	2	7	9	N	6	1	8			35
06	570	N	529	-0-	-41	-0-	527	2	2	9	N	2					37
07	615	N	615	-0-	-0-	-0-	604	2	11	9	N	10					47
08	605	N	605	-0-	-0-	-0-	596	2	9	9	N	8					55
09	568	N	568	-0-	-0-	-0-	560	2	8	9	N	7					62
10	620	N	573	-0-	-47	-0-	567	2	6	9	N	5					67

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

05	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	630	N	333	-0-	-297	-0-	333	3			N	-0-					-0-
*10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
09	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
10	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	628	-0-	-85	-0-	628	3			N	-0-					-0-
06	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
07	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
08	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
09	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
10	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	276	-0-	-158	-0-	276	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
08	961	N	909	-0-	-52	-0-	909	3			N	-0-					-0-
09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3984	-0-	-77	-0-	3984	3			N	-0-					-0-
06	3930	X	3781	-0-	-149	-0-	3781	3			N	-0-					-0-
07	4123	X	3830	-0-	-293	-0-	3830	3			N	-0-					-0-
08	4123	X	3782	-0-	-341	-0-	3782	3			N	-0-					-0-
09	3990	X	3608	-0-	-382	-0-	3608	3			N	-0-					-0-
10	3999	X	3685	-0-	-314	-0-	3685	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	868	N	539	-0-	-329	-0-	539	3			N	-0-					-0-
08	868	N	513	-0-	-355	-0-	513	3			N	-0-					-0-
09	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
09	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
10	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	X	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
06	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1116	X	1053	-0-	-63	-0-	1053	3			N	-0-					-0-
08	1116	X	1015	-0-	-101	-0-	1015	3			N	-0-					-0-
09	1080	X	994	-0-	-86	-0-	994	3			N	-0-					-0-
10	1116	X	1008	-0-	-108	-0-	1008	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	980	-0-	-43	-0-	980	3			N	-0-					-0-
06	990	X	939	-0-	-51	-0-	939	3			N	-0-					-0-
07	1023	X	975	-0-	-48	-0-	975	3			N	-0-					-0-
08	992	X	955	-0-	-37	-0-	955	3			N	-0-					-0-
09	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*10	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	539	-0-	-205	-0-	539	3			N	-0-					-0-
06	600	N	446	-0-	-154	-0-	446	3			N	-0-					-0-
07	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-
08	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
08	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

05	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
07	899	N	712	-0-	-187	-0-	712	3			N	-0-					-0-
08	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
09	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-
*10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	420	N	90	-0-	-330	-0-	90	3			N	-0-					-0-
10	496	N	14	-0-	-482	-0-	14	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
10	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

05	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
07	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
08	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-
09	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
10	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	1085	N	824	-0-	-261	-0-	824	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
06	1080	X	1026	-0-	-54	-0-	1026	3			N	-0-					-0-
07	1147	X	1084	-0-	-63	-0-	1084	3			N	-0-					-0-
08	1147	X	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
09	1110	X	986	-0-	-124	-0-	986	3			N	-0-					-0-
10	1085	X	1001	-0-	-84	-0-	1001	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
08	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
10	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
08	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
09	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
10	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
08	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
09	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-
10	899	N	727	-0-	-172	-0-	727	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	558	N	464	-0-	-94	-0-	464	3			N	-0-					-0-
08	527	N	323	-0-	-204	-0-	323	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	647	-0-	-35	-0-	647	3			N	-0-					-0-
06	660	X	602	-0-	-58	-0-	602	3			N	-0-					-0-
07	682	X	609	-0-	-73	-0-	609	3			N	-0-					-0-
08	682	X	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	660	X	575	-0-	-85	-0-	575	3			N	-0-					-0-
10	651	X	552	-0-	-99	-0-	552	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
09	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
10	868	N	801	-0-	-67	-0-	801	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
07	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
08	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

05	1054	N	959	-0-	-95	-0-	959	3			N	-0-					-0-
06	930	N	692	-0-	-238	-0-	692	3			N	-0-					-0-
07	1271	N	926	-0-	-345	-0-	926	3			N	-0-					-0-
08	961	N	589	-0-	-372	-0-	589	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*10	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

05	806	N	716	-0-	-90	-0-	716	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	3			N	-0-					-0-
08	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
09	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
10	713	N	559	-0-	-154	-0-	559	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

05	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
08	651	N	520	-0-	-131	-0-	520	3			N	-0-					-0-
09	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

05	1426	N	1359	-0-	-67	-0-	1359	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
08	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
10	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
07	992	N	850	-0-	-142	-0-	850	3			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
*10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

05	992	X	881	-0-	-111	-0-	881	3			N	-0-					-0-
06	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	961	X	903	-0-	-58	-0-	903	3			N	-0-					-0-
08	961	X	959	-0-	-2	-0-	959	3			N	-0-					-0-
09	930	X	796	-0-	-134	-0-	796	3			N	-0-					-0-
10	899	X	758	-0-	-141	-0-	758	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

05	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-
08	961	N	875	-0-	-86	-0-	875	3			N	-0-					-0-
09	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
10	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

05	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
06	976	X	976	-0-	-0-	-0-	976	3			N	-0-					-0-
07	1085	X	1037	-0-	-48	-0-	1037	3			N	-0-					-0-
08	1085	X	949	-0-	-136	-0-	949	3			N	-0-					-0-
09	1050	X	862	-0-	-188	-0-	862	3			N	-0-					-0-
10	1054	X	909	-0-	-145	-0-	909	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

05	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	868	X	807	-0-	-61	-0-	807	3			N	-0-					-0-
08	868	X	787	-0-	-81	-0-	787	3			N	-0-					-0-
09	840	X	739	-0-	-101	-0-	739	3			N	-0-					-0-
10	837	X	679	-0-	-158	-0-	679	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
08	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
09	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
10	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
08	1395	N	1011	-0-	-384	-0-	1011	3			N	-0-					-0-
09	1320	N	677	-0-	-643	-0-	677	3			N	-0-					-0-
10	1333	N	1159	-0-	-174	-0-	1159	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	961	N	911	-0-	-50	-0-	911	3			N	-0-					-0-
08	930	N	826	-0-	-104	-0-	826	3			N	-0-					-0-
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
*10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	952	-0-	-133	-0-	952	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	1116	N	890	-0-	-226	-0-	890	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	992	-0-	-31	-0-	992	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	1054	N	950	-0-	-104	-0-	950	3			N	-0-					-0-
08	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
10	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
*10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1384	-0-	-42	-0-	1384	3			N	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
07	1705	N	1481	-0-	-224	-0-	1481	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1650	N	1497	-0-	-153	-0-	1497	3			N	-0-					-0-
*10	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
06	930	N	691	-0-	-239	-0-	691	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
08	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
*10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

05	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
06	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	1333	N	1151	-0-	-182	-0-	1151	3			N	-0-					-0-
09	1290	N	1177	-0-	-113	-0-	1177	3			N	-0-					-0-
10	1333	N	1146	-0-	-187	-0-	1146	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
06	450	N	360	-0-	-90	-0-	360	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

05	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
10	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
08	620	N	448	-0-	-172	-0-	448	3			N	-0-					-0-
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

05	868	N	691	-0-	-177	-0-	691	3			N	-0-					-0-
06	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
07	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
08	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
09	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
06	840	N	820	-0-	-20	-0-	820	3			N	-0-					-0-
07	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
08	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
09	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	977	-0-	-201	-0-	977	3			N	-0-					-0-
06	1140	X	943	-0-	-197	-0-	943	3			N	-0-					-0-
07	1178	X	978	-0-	-200	-0-	978	3			N	-0-					-0-
08	1054	X	990	-0-	-64	-0-	990	3			N	-0-					-0-
09	1020	X	906	-0-	-114	-0-	906	3			N	-0-					-0-
10	992	X	925	-0-	-67	-0-	925	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
06	960	X	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	992	X	857	-0-	-135	-0-	857	3			N	-0-					-0-
08	1085	X	792	-0-	-293	-0-	792	3			N	-0-					-0-
09	1050	X	809	-0-	-241	-0-	809	3			N	-0-					-0-
10	1085	X	724	-0-	-361	-0-	724	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4322	-0-	-173	-0-	4322	3			N	-0-					-0-
06	4290	X	4135	-0-	-155	-0-	4135	3			N	-0-					-0-
07	4743	X	4222	-0-	-521	-0-	4222	3			N	-0-					-0-
08	4743	X	4207	-0-	-536	-0-	4207	3			N	-0-					-0-
09	4590	X	4063	-0-	-527	-0-	4063	3			N	-0-					-0-
10	4309	X	4147	-0-	-162	-0-	4147	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
06	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
07	2139	N	1911	-0-	-228	-0-	1911	3			N	-0-					-0-
08	2015	N	1869	-0-	-146	-0-	1869	3			N	-0-					-0-
09	1860	N	1705	-0-	-155	-0-	1705	3			N	-0-					-0-
10	1922	N	1697	-0-	-225	-0-	1697	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3951	-0-	-327	-0-	3951	3			N	-0-					-0-
06	4140	X	3778	-0-	-362	-0-	3778	3			N	-0-					-0-
07	4185	X	3833	-0-	-352	-0-	3833	3			N	-0-					-0-
08	4030	X	3808	-0-	-222	-0-	3808	3			N	-0-					-0-
09	3900	X	3125	-0-	-775	-0-	3125	3			N	-0-					-0-
*10	4096	X	4096	-0-	-0-	-0-	4096	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
09	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	740	-0-	-97	-0-	740	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	837	N	745	-0-	-92	-0-	745	3			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	2153	-0-	-79	-0-	2153	3			N	-0-					-0-
06	2160	X	2041	-0-	-119	-0-	2041	3			N	-0-					-0-
07	2170	X	1970	-0-	-200	-0-	1970	3			N	-0-					-0-
08	2139	X	1764	-0-	-375	-0-	1764	3			N	-0-					-0-
09	2070	X	1589	-0-	-481	-0-	1589	3			N	-0-					-0-
10	2139	X	1621	-0-	-518	-0-	1621	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	801	-0-	-36	-0-	801	3			N	-0-					-0-
08	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
06	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
09	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
10	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-
10	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1482	-0-	-37	-0-	1482	3			N	-0-					-0-
06	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
07	1550	N	1372	-0-	-178	-0-	1372	3			N	-0-					-0-
08	1488	N	1116	-0-	-372	-0-	1116	3			N	-0-					-0-
09	1410	N	1071	-0-	-339	-0-	1071	3			N	-0-					-0-
10	1364	N	925	-0-	-439	-0-	925	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	330	N	226	-0-	-104	-0-	226	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
08	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
09	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
*10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	397	-0-	-37	-0-	397	3			N	-0-					-0-
06	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	502	X	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1138	-0-	-9	-0-	1138	3			N	-0-					-0-
06	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
07	1209	N	1114	-0-	-95	-0-	1114	3			N	-0-					-0-
08	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					-0-
09	1110	N	1064	-0-	-46	-0-	1064	3			N	-0-					-0-
10	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1467	-0-	-52	-0-	1467	3			N	-0-					-0-
06	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
09	1470	N	1387	-0-	-83	-0-	1387	3			N	-0-					-0-
10	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	49	-0-	-168	-0-	49	3			N	-0-					-0-
06	210	X	101	-0-	-109	-0-	101	3			N	-0-					-0-
07	155	X	59	-0-	-96	-0-	59	3			N	-0-					-0-
08	136	X	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	90	X	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	X	90	-0-	-3	-0-	90	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1068	-0-	-110	-0-	1067	3	1	9	N	1	1	8			60
06	1137	N	1137	-0-	-0-	-0-	1034	3	103	9	N	94					154
07	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					154
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					154
09	1140	N	1113	-0-	-27	-0-	1072	3	41	9	N	37	172	1			19
*10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					19

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-
10	1085	N	984	-0-	-101	-0-	984	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	520	-0-	-38	-0-	520	3			N	-0-					-0-
06	540	X	467	-0-	-73	-0-	467	3			N	-0-					-0-
07	558	X	490	-0-	-68	-0-	490	3			N	-0-					-0-
08	527	X	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	510	X	466	-0-	-44	-0-	466	3			N	-0-					-0-
10	527	X	473	-0-	-54	-0-	473	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1574	-0-	-100	-0-	1574	3			N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
07	1674	N	1544	-0-	-130	-0-	1544	3			N	-0-					-0-
08	1581	N	1547	-0-	-34	-0-	1547	3			N	-0-					-0-
09	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					-0-
10	1550	N	1483	-0-	-67	-0-	1483	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
07	1798	N	836	-0-	-962	-0-	836	3			N	-0-					-0-
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
*10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					-0-
06	1080	N	953	-0-	-127	-0-	953	3			N	-0-					-0-
07	1054	N	972	-0-	-82	-0-	972	3			N	-0-					-0-
08	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
09	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1347	-0-	-48	-0-	1347	3			N	-0-					-0-
06	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					-0-
07	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
08	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	1241	3			N	-0-					-0-
10	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
07	1457	N	1397	-0-	-60	-0-	1397	3			N	-0-					-0-
08	1457	N	1389	-0-	-68	-0-	1389	3			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	1395	N	1289	-0-	-106	-0-	1289	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					-0-
06	1350	N	1273	-0-	-77	-0-	1273	3			N	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
07	1023	N	756	-0-	-267	-0-	756	3			N	-0-					-0-
08	992	N	792	-0-	-200	-0-	792	3			N	-0-					-0-
09	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-
*10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

05	682	N	559	-0-	-123	-0-	559	3			N	-0-					-0-
06	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
07	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
06	1230	N	1200	-0-	-30	-0-	1200	3			N	-0-					-0-
07	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					-0-
10	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

05	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
06	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
07	1860	X	1486	-0-	-374	-0-	1486	3			N	-0-					-0-
08	1891	X	1657	-0-	-234	-0-	1657	3			N	-0-					-0-
09	1890	X	1414	-0-	-476	-0-	1414	3			N	-0-					-0-
10	1953	X	1611	-0-	-342	-0-	1611	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

05	1488	N	1381	-0-	-107	-0-	1381	3			N	-0-					-0-
06	1410	N	1335	-0-	-75	-0-	1335	3			N	-0-					-0-
07	1395	N	1369	-0-	-26	-0-	1369	3			N	-0-					-0-
08	1395	N	1386	-0-	-9	-0-	1386	3			N	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1364	N	1348	-0-	-16	-0-	1348	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

05	1395	N	1327	-0-	-68	-0-	1327	3			N	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
07	1333	N	1310	-0-	-23	-0-	1310	3			N	-0-					-0-
08	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
09	1290	N	1213	-0-	-77	-0-	1213	3			N	-0-					-0-
10	1302	N	1233	-0-	-69	-0-	1233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
07	868	N	760	-0-	-108	-0-	760	3			N	-0-					-0-
08	930	N	767	-0-	-163	-0-	767	3			N	-0-					-0-
09	870	N	759	-0-	-111	-0-	759	3			N	-0-					-0-
*10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3232	-0-	-147	-0-	3232	3			N	-0-					-0-
06	3210	X	3065	-0-	-145	-0-	3065	3			N	-0-					-0-
07	3317	X	3125	-0-	-192	-0-	3125	3			N	-0-					-0-
08	3286	X	3106	-0-	-180	-0-	3106	3			N	-0-					-0-
09	3180	X	2977	-0-	-203	-0-	2977	3			N	-0-					-0-
10	3224	X	3052	-0-	-172	-0-	3052	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
10	744	N	527	-0-	-217	-0-	527	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	788	-0-	-18	-0-	713	3	75	9	N	68	1	8			81
06	750	N	695	-0-	-55	-0-	638	3	57	9	N	52	1	8			132
07	837	N	603	-0-	-234	-0-	555	3	48	9	N	44					176
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-	163	1			13
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					13
*10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					13

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
07	1364	N	1272	-0-	-92	-0-	1272	3			N	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
*10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					-0-
08	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
09	990	N	987	-0-	-3	-0-	987	3			N	-0-					-0-
*10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-
06	2547	X	2547	-0-	-0-	-0-	2547	3			N	-0-					-0-
07	2821	X	2309	-0-	-512	-0-	2309	3			N	-0-					-0-
08	2821	X	2330	-0-	-491	-0-	2330	3			N	-0-					-0-
09	2730	X	2484	-0-	-246	-0-	2484	3			N	-0-					-0-
10	2635	X	2466	-0-	-169	-0-	2466	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2561	-0-	-74	-0-	2561	3			N	-0-					-0-
06	2550	X	2493	-0-	-57	-0-	2493	3			N	-0-					-0-
07	2728	X	2038	-0-	-690	-0-	2038	3			N	-0-					-0-
08	2728	X	2366	-0-	-362	-0-	2366	3			N	-0-					-0-
09	2640	X	2303	-0-	-337	-0-	2303	3			N	-0-					-0-
10	2573	X	2453	-0-	-120	-0-	2453	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22692	X	NO RPT	-0-	-22692	-0-					N	NO RPT					-0-
06	21960	X	NO RPT	-0-	-21960	-0-					N	NO RPT					-0-
07	22692	X	NO RPT	-0-	-22692	-0-					N	NO RPT					-0-
08	22692	X	NO RPT	-0-	-22692	-0-					N	NO RPT					-0-
09	21960	X	NO RPT	-0-	-21960	-0-					N	NO RPT					-0-
10	22692	X	NO RPT	-0-	-22692	-0-					N	NO RPT					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	992	N	795	-0-	-197	-0-	795	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	570	-0-	-81	-0-	570	2			N	-0-					-0-
06	540	N	406	-0-	-134	-0-	406	2			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
08	558	N	457	-0-	-101	-0-	457	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	651	N	499	-0-	-152	-0-	499	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
06	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
07	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		385	-0-	385	1650	385	3			N	-0-					-0-
06	1966	N	316	-0-	-1650	-0-	316	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		35	-0-	35	213	35	3			N	-0-					-0-
06	238	N	25	-0-	-213	-0-	25	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		336	-0-	336	1591	336	3			N	-0-					-0-
06	2004	N	413	-0-	-1591	-0-	413	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		151	-0-	151	983	151	3			N	-0-					-0-
06	1025	N	42	-0-	-983	-0-	42	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-		-0-	-0-	664	3	3	9	N	3	3	0			-0-
06	645	N	645	-0-		-0-	-0-	642	3	3	9	N	3	3	0			-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-		-0-	-0-	4	3			N	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-		-0-	-0-	498	3			N	-0-					-0-
06	473	N	473	-0-		-0-	-0-	473	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-		-0-	-0-	544	3			N	-0-					-0-
06	512	N	512	-0-		-0-	-0-	512	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-		-0-	-0-	166	3			N	-0-					-0-
06	78	N	78	-0-		-0-	-0-	78	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		403	-0-		403	1671	403	3			N	-0-					-0-
06	1967	N	296	-0-		-1671	-0-	296	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-		-0-	-0-	194	3			N	-0-					-0-
06	67	N	67	-0-		-0-	-0-	67	3			N	-0-					-0-
07	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					17
06	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					17
07	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					17
08	1736	N	1322	-0-	-414	-0-	1322	2			Y	-0-					17
09	1740	N	1340	-0-	-400	-0-	1340	2			Y	-0-					17
10	1798	N	1644	-0-	-154	-0-	1644	2			Y	-0-					17

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
07	DLQ G-10		64	-0-	64	64	64	2			Y	-0-					-0-
08	DLQ G-10		63	-0-	63	127	63	2			Y	-0-					-0-
09	DLQ G-10		59	-0-	59	186	59	2			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	186					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					77
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					77
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					77
08	341	N	309	-0-	-32	-0-	309	2			N	-0-					77
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					77
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		79	-0-	79	79	79	2			Y	-0-					-0-
08	DLQ G-10		78	-0-	78	157	78	2			Y	-0-					-0-
09	DLQ G-10		73	-0-	73	230	73	2			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	230					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	503	-0-	-210	-0-	503	2			Y	-0-					107
06	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					107
07	DLQ G-10		325	-0-	325	325	325	2			Y	-0-					107
08	DLQ G-10		770	-0-	770	1095	770	2			Y	-0-					107
09	DLQ G-10		803	-0-	803	1898	803	2			Y	-0-					107
10	DLQ G-10		NO RPT	-0-	-0-	1898					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
07	DLQ G-10		377	-0-	377	377	377	2			Y	-0-					-0-
08	DLQ G-10		375	-0-	375	752	375	2			Y	-0-					-0-
09	DLQ G-10		349	-0-	349	1101	349	2			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	1101					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	359	-0-	-168	-0-	359	2			Y	-0-					80
06	450	N	309	-0-	-141	-0-	309	2			Y	-0-					80
07	DLQ G-10		229	-0-	229	229	229	2			Y	-0-					80
08	DLQ G-10		552	-0-	552	781	552	2			Y	-0-					80
09	DLQ G-10		576	-0-	576	1357	576	2			Y	-0-					80
10	DLQ G-10		NO RPT	-0-	-0-	1357					Y	NO RPT					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	149					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	180					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
09	870	N	868	-0-	-2	-0-	868	2			N	-0-					-0-
10	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

05	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

05	256	N	256	-0-	-0-	-0-	256	1			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	820	-0-	-203	-0-	820	2			N	-0-					21
06	930	N	840	-0-	-90	-0-	840	2			N	-0-					21
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-					21
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					21
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					21
10	899	N	869	-0-	-30	-0-	869	2			N	-0-					21
COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817																	
05	3100	N	2330	-0-	-770	3267	2312	2	18	9	N	16					95
06	3000	N	2245	-0-	-755	2512	2228	2	17	9	N	15					110
07	3100	N	2130	-0-	-970	1542	2110	2	20	9	N	18					128
08	3100	N	2318	-0-	-782	760	2300	2	18	9	N	16					144
09	2408	N	1648	-0-	-760	-0-	1640	2	8	9	N	7					151
*10	2535	N	2535	-0-	-0-	-0-	2507	2	28	9	N	25	168	1			8
COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554																	
05	3100	N	2691	-0-	-409	5152	2670	2	21	9	N	19					112
06	3000	N	2611	-0-	-389	4763	2591	2	20	9	N	18					130
07	3100	N	2485	-0-	-615	4148	2462	2	23	9	N	21					151
08	3100	N	2908	-0-	-192	3956	2891	2	17	9	N	15					166
09	3000	N	2684	-0-	-316	3640	2675	2	9	9	N	8					174
*10	3100	N	2707	-0-	-393	3247	2700	2	7	9	N	6					180

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
08	1271	N	1063	-0-	-208	-0-	1063	3			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	899	N	761	-0-	-138	-0-	761	3			N	-0-					-0-
PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359																	
05	589	N	259	-0-	-330	-0-	259	3			N	-0-					-0-
06	510	N	248	-0-	-262	-0-	248	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512																	
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	682	N	430	-0-	-252	-0-	430	3			N	-0-					-0-
08	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
09	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	540	N	382	-0-	-158	-0-	382	3			N	-0-					-0-
07	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
08	558	N	387	-0-	-171	-0-	387	3			N	-0-					-0-
09	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
*10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1148	-0-	-216	-0-	1148	3			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
09	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-
10	1147	N	572	-0-	-575	-0-	572	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	381	-0-	-84	-0-	381	2			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	2			N	-0-					-0-
07	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
*10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	1116	N	1070	-0-	-46	-0-	1070	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	621	-0-	-185	-0-	621	2			N	-0-					-0-
06	720	N	619	-0-	-101	-0-	619	2			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
08	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	959	-0-	-2041	1383	959	2			Y	-0-					89
06	2338	N	955	-0-	-1383	-0-	955	2			Y	-0-					89
07	992	N	801	-0-	-191	-0-	801	2			Y	-0-					89
08	961	N	665	-0-	-296	-0-	665	2			Y	-0-					89
09	960	N	667	-0-	-293	-0-	667	2			Y	-0-					89
*10	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					61
06	180	N	161	-0-	-19	-0-	161	2			N	-0-					61
07	186	N	107	-0-	-79	-0-	107	2			N	-0-					61
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					61
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					61
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					133
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					133
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					133
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					133
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					133
*10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	2			N	-0-					-0-
08	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-
06	270	N	224	-0-	-46	-0-	224	2			N	-0-			-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-			-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
09	210	N	152	-0-	-58	-0-	152	2			N	-0-			-0-
10	310	N	211	-0-	-99	-0-	211	2			N	-0-			-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

05	559	N	559	-0-	-0-	-0-	559	2			N	-0-			-0-
06	510	N	453	-0-	-57	-0-	453	2			N	-0-			-0-
07	481	N	481	-0-	-0-	-0-	481	2			N	-0-			-0-
08	558	N	386	-0-	-172	-0-	386	2			N	-0-			-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-			-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-			-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

05	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
07	999	N	999	-0-	-0-	-0-	999	2			N	-0-			-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-			-0-
09	1020	N	1017	-0-	-3	-0-	1017	2			N	-0-			-0-
*10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

05	775	N	689	-0-	-86	-0-	689	2			N	-0-			-0-
06	810	N	661	-0-	-149	-0-	661	2			N	-0-			-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-			-0-
08	774	N	774	-0-	-0-	-0-	774	2			N	-0-			-0-
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-			-0-
*10	817	N	817	-0-	-0-	-0-	817	2			N	-0-			-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

05	341	N	332	-0-	-9	-0-	332	2			N	-0-			-0-
06	300	N	299	-0-	-1	-0-	299	2			N	-0-			-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-			-0-
08	341	N	302	-0-	-39	-0-	302	2			N	-0-			-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-			-0-
10	341	N	300	-0-	-41	-0-	300	2			N	-0-			-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

05	1147	N	1111	-0-	-36	-0-	87	1	1024	2	N	-0-			-0-
06	878	N	878	-0-	-0-	-0-	59	1	819	2	N	-0-			-0-
07	1272	N	1272	-0-	-0-	-0-	78	1	1194	2	N	-0-			-0-
08	1271	N	1271	-0-	-0-	-0-	77	1	1194	2	N	-0-			-0-
09	1198	N	1198	-0-	-0-	-0-	74	1	1124	2	N	-0-			-0-
10	1271	N	463	-0-	-808	-0-	28	1	435	2	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

05	1116	N	916	-0-	-200	-0-	916	2			N	-0-					-0-
06	840	N	797	-0-	-43	-0-	797	2			N	-0-					-0-
07	1023	N	830	-0-	-193	-0-	830	2			N	-0-					-0-
08	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
09	810	N	736	-0-	-74	-0-	736	2			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

05	589	N	470	-0-	-119	-0-	470	2			N	-0-					-0-
06	510	N	400	-0-	-110	-0-	400	2			N	-0-					-0-
07	527	N	376	-0-	-151	-0-	376	2			N	-0-					-0-
08	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

05	1209	N	1168	-0-	-41	-0-	1168	2			N	-0-					-0-
06	990	N	775	-0-	-215	-0-	775	2			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	1178	N	1004	-0-	-174	-0-	1004	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
*10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	651	N	558	-0-	-93	-0-	558	2			N	-0-					-0-
09	630	N	492	-0-	-138	-0-	492	2			N	-0-					-0-
10	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

05	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
06	1290	N	1275	-0-	-15	-0-	1275	2			N	-0-					-0-
07	1302	N	1118	-0-	-184	-0-	1118	2			N	-0-					-0-
08	1612	N	337	-0-	-1275	-0-	337	2			N	-0-					-0-
09	1290	N	956	-0-	-334	-0-	956	2			N	-0-					-0-
10	1116	N	752	-0-	-364	-0-	752	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
06	900	N	809	-0-	-91	-0-	809	2			N	-0-					-0-
07	992	N	875	-0-	-117	-0-	875	2			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	-0-	-0-	-806	-0-					N	-0-					16
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					16
07	893	N	893	-0-	-0-	-0-	893	2			N	-0-					16
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					16
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					16
*10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					16

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	-0-					N	-0-					20
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					20
07	558	N	348	-0-	-210	-0-	348	2			N	-0-					20
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					20
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					20
*10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					135
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					135
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					135
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					135
09	900	N	640	-0-	-260	-0-	640	2			N	-0-					135
*10	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
06	600	N	506	-0-	-94	-0-	506	2			N	-0-					-0-
07	620	N	494	-0-	-126	-0-	494	2			N	-0-					-0-
08	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
08	744	N	298	-0-	-446	-0-	298	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	144	1	178	2	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	168	1	254	2	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
08	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-
09	420	N	163	-0-	-257	-0-	163	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
06	480	N	431	-0-	-49	-0-	431	2			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	-0-	-0-	-775	-0-					N	-0-					125
06	690	N	474	-0-	-216	-0-	474	2			N	-0-					125
07	651	N	546	-0-	-105	-0-	546	2			N	-0-					125
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					125
09	480	N	268	-0-	-212	-0-	268	2			N	-0-					125
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	1302	N	946	-0-	-356	-0-	946	2			N	-0-					-0-
08	1209	N	898	-0-	-311	-0-	898	2			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
10	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					N	-0-					30
06	360	N	341	-0-	-19	-0-	341	2			N	-0-					30
07	384	N	384	-0-	-0-	-0-	384	2			N	-0-					30
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					30
09	330	N	179	-0-	-151	-0-	179	2			N	-0-					30
*10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					30

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	6	1	121	3	Y	1					5
							1	9									
06	118	N	118	-0-	-0-	-0-	4	1	113	3	Y	1					6
							1	9									
07	117	N	117	-0-	-0-	-0-	15	1	101	3	Y	1					7
							1	9									
08	157	N	157	-0-	-0-	-0-	31	1	125	3	Y	1					8
							1	9									
09	237	N	237	-0-	-0-	-0-	53	1	182	3	Y	2	10	1			-0-
							2	9									
*10	229	N	229	-0-	-0-	-0-	52	1	175	3	Y	2					2
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

05	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
08	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

05	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
08	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
*10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

05	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
06	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
07	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
08	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-
09	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	837	N	484	-0-	-353	-0-	484	3			N	-0-					-0-
08	837	N	260	-0-	-577	-0-	260	3			N	-0-					-0-
09	750	N	460	-0-	-290	-0-	460	3			N	-0-					-0-
*10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
10	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	428	-0-	-172	-0-	428	3			N	-0-					-0-
07	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
06	1080	N	940	-0-	-140	-0-	940	3			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
08	1178	N	1169	-0-	-9	-0-	1169	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	641	-0-	-41	-0-	32	1	605	3	Y	4					26
							4	9									
06	630	N	549	-0-	-81	-0-	20	1	525	3	Y	4					30
							4	9									
07	823	N	823	-0-	-0-	-0-	108	1	707	3	Y	7					37
							8	9									
08	783	N	783	-0-	-0-	-0-	155	1	624	3	Y	4					41
							4	9									
09	836	N	836	-0-	-0-	-0-	186	1	643	3	Y	6	44	1			3
							7	9									
*10	816	N	816	-0-	-0-	-0-	184	1	624	3	Y	7					10
							8	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	621	-0-	-154	-0-	31	1	586	3	Y	4					25
							4	9									
06	630	N	554	-0-	-76	-0-	20	1	530	3	Y	4					29
							4	9									
07	682	N	648	-0-	-34	-0-	85	1	557	3	Y	5					34
							6	9									
08	657	N	657	-0-	-0-	-0-	130	1	524	3	Y	3					37
							3	9									
09	631	N	631	-0-	-0-	-0-	141	1	486	3	Y	4	30	1			11
							4	9									
10	651	N	633	-0-	-18	-0-	143	1	484	3	Y	5					16
							6	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

05	1364	N	1203	-0-	-161	-0-	61	1	1133	3	Y	8					54
							9	9									
06	1230	N	1191	-0-	-39	-0-	44	1	1138	3	Y	8					62
							9	9									
07	1428	N	1428	-0-	-0-	-0-	188	1	1228	3	Y	11					73
							12	9									
08	1670	N	1670	-0-	-0-	-0-	332	1	1328	3	Y	9					82
							10	9									
09	1591	N	1591	-0-	-0-	-0-	355	1	1225	3	Y	10	87	1			5
							11	9									
*10	1628	N	1628	-0-	-0-	-0-	368	1	1246	3	Y	13					18
							14	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

05	651	N	254	-0-	-397	-0-	254	3			N	-0-					-0-
06	510	N	26	-0-	-484	-0-	26	3			N	-0-					-0-
07	620	N	61	-0-	-559	-0-	61	3			N	-0-					-0-
08	248	N	71	-0-	-177	-0-	71	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

05	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	341	N	181	-0-	-160	-0-	181	3			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
09	480	N	235	-0-	-245	-0-	235	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

05	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-
06	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
07	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	932	-0-	-60	-0-	932	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	992	N	868	-0-	-124	-0-	868	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
07	899	N	788	-0-	-111	-0-	788	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	30	-0-	-112	-0-	30	2			Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	269	-0-	-730	-0-	269	2			Y	-0-					2
06	240	N	211	-0-	-29	-0-	210	2	1	9	Y	1					3
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					3
08	248	N	225	-0-	-23	-0-	225	2			Y	-0-					3
*09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
*09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
06	1080	N	1013	-0-	-67	-0-	1013	2			Y	-0-					-0-
07	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					-0-
08	1178	N	1085	-0-	-93	-0-	1085	2			Y	-0-					-0-
*09	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					4
06	1380	N	1266	-0-	-114	-0-	1265	2	1	9	Y	1					5
07	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					5
08	1612	N	1393	-0-	-219	-0-	1393	2			Y	-0-					5
*09	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2005	N	516	-0-	-1489	-0-	516	2			Y	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
08	527	N	464	-0-	-63	-0-	464	2			Y	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	167	-0-	-670	-0-	164	2	3	9	Y	3					6
06	810	N	613	-0-	-197	-0-	612	2	1	9	Y	1					7
07	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					7
08	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					7
*09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	2			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
08	651	N	623	-0-	-28	-0-	623	2			Y	-0-					-0-
*09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	625	-0-	-2375	98	625	2			N	-0-					42
06	720	N	606	-0-	-114	-0-	606	2			N	-0-					42
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					42
08	620	N	611	-0-	-9	-0-	611	2			N	-0-					42
*09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
08	589	N	547	-0-	-42	-0-	547	2			Y	-0-					-0-
*09	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					-0-
06	1440	N	1351	-0-	-89	-0-	1351	2			Y	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
08	1581	N	1461	-0-	-120	-0-	1461	2			Y	-0-					-0-
*09	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	284	-0-	-894	-0-	284	2			Y	-0-					-0-
06	1290	N	1162	-0-	-128	-0-	1162	2			Y	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
*09	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1653	N	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
06	1410	N	1285	-0-	-125	-0-	1285	2			Y	-0-					-0-
07	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
08	1643	N	1388	-0-	-255	-0-	1388	2			Y	-0-					-0-
*09	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	56	-0-	-192	-0-	56	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	252	2	20	9	N	18					18
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					18
*09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
08	1116	N	1001	-0-	-115	-0-	1001	2			Y	-0-					-0-
*09	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

05	1426	N	317	-0-	-1109	-0-	317	2			Y	-0-					-0-
06	1410	N	1367	-0-	-43	-0-	1367	2			Y	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
*09	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

05	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
06	840	N	770	-0-	-70	-0-	770	2			Y	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
08	961	N	836	-0-	-125	-0-	836	2			Y	-0-					-0-
*09	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

05	527	N	428	-0-	-99	-0-	428	2			N	-0-					98
06	480	N	407	-0-	-73	-0-	407	2			N	-0-					98
07	375	N	375	-0-	-0-	-0-	327	2	48	9	N	44					142
08	434	N	388	-0-	-46	-0-	388	2			N	-0-					142
*09	385	N	385	-0-	-0-	-0-	385	2			N	-0-					142
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
08	2015	N	1752	-0-	-263	-0-	1752	2			N	-0-					-0-
*09	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
08	651	N	507	-0-	-144	-0-	507	2			Y	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
*09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
08	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-
*09	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	2			Y	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	2			Y	-0-					-0-
*09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1784	N	1784	-0-	-0-	-0-	1784	2			Y	-0-					-0-
06	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
07	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
08	1798	N	1593	-0-	-205	-0-	1593	2			Y	-0-					-0-
*09	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	2			Y	-0-					-0-
*09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
08	713	N	615	-0-	-98	-0-	615	2			Y	-0-					-0-
*09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
08	651	N	588	-0-	-63	-0-	588	2			Y	-0-					-0-
*09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
08	403	N	275	-0-	-128	-0-	275	2			Y	-0-					-0-
*09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	2			Y	-0-					-0-
*09	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1711	X	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
06	1560	X	1355	-0-	-205	-0-	1355	2			Y	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					-0-
08	1705	N	1465	-0-	-240	-0-	1465	2			Y	-0-					-0-
*09	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT NORTHERN ENERGY, INC 328627
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-
09	300	N	230	-0-	-70	-0-	230	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

05	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

05	777	N	777	-0-	-0-	-0-	776	2	1	9	Y	1					4
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					4
07	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					4
08	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					4
*09	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					4
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

05	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			Y	-0-					-0-
*09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					8
06	1262	N	1262	-0-	-0-	-0-	1261	2	1	9	Y	1					9
07	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					10
08	1488	N	677	-0-	-811	-0-	677	2			Y	-0-	9	1			1
09	1260	N	665	-0-	-595	-0-	663	2	2	9	Y	2					3
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	132	-0-	-54	-0-	132	2			Y	-0-					1
06	180	N	147	-0-	-33	-0-	147	2			Y	-0-					1
07	140	N	140	-0-	-0-	-0-	139	2	1	9	Y	1					2
08	124	N	34	-0-	-90	-0-	34	2			Y	-0-	2	1			-0-
09	150	N	121	-0-	-29	-0-	121	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	796	2	6	9	Y	5					74
06	509	N	509	-0-	-0-	-0-	500	2	9	9	Y	8					82
07	496	N	496	-0-	-0-	-0-	476	2	20	9	Y	18					100
08	512	N	512	-0-	-0-	-0-	494	2	18	9	Y	16					116
*09	503	N	503	-0-	-0-	-0-	489	2	14	9	Y	13					129
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					129

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1463	N	1463	-0-	-0-	-0-	1463	2			Y	-0-					27
06	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1					28
07	955	N	955	-0-	-0-	-0-	954	2	1	9	Y	1					29
08	1457	N	1141	-0-	-316	-0-	1140	2	1	9	Y	1					30
09	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	Y	2					32
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					32

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					102
06	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					102
07	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					102
08	930	N	459	-0-	-471	-0-	459	2			Y	-0-					102
09	600	N	564	-0-	-36	-0-	564	2			Y	-0-					102
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					102

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1539	N	1539	-0-	-0-	-0-	1528	2	11	9	Y	10					30
06	1658	N	1658	-0-	-0-	-0-	1646	2	12	9	Y	11					41
07	1974	N	1974	-0-	-0-	-0-	1963	2	11	9	Y	10					51
08	1738	N	1738	-0-	-0-	-0-	1728	2	10	9	Y	9					60
*09	1419	N	1419	-0-	-0-	-0-	1407	2	12	9	Y	11					71
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					71

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	489	2	2	9	Y	2					27
06	387	N	387	-0-	-0-	-0-	384	2	3	9	Y	3					30
07	529	N	529	-0-	-0-	-0-	521	2	8	9	Y	7					37
08	512	N	512	-0-	-0-	-0-	505	2	7	9	Y	6					43
*09	380	N	380	-0-	-0-	-0-	374	2	6	9	Y	5					48
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					48

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0-	-0-	1583	2			Y	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					-0-
08	1581	N	1102	-0-	-479	-0-	1102	2			Y	-0-					-0-
09	1320	N	1029	-0-	-291	-0-	1029	2			Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	630	2	1	9	Y	1					2
06	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1					3
07	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					3
08	709	N	709	-0-	-0-	-0-	708	2	1	9	Y	1					4
*09	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					5
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					5

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-
07	14B2 EXT		32	-0-	32	121	32	2			Y	-0-					-0-
08	14B2 EXT		26	-0-	26	147	26	2			Y	-0-					-0-
09	14B2 EXT		23	-0-	23	170	23	2			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	170					Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	310	N	122	-0-	-188	-0-	122	2			Y	-0-					-0-
*09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					3
06	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1					4
07	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					4
08	158	N	158	-0-	-0-	-0-	157	2	1	9	Y	1	4	1			1
*09	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3100	-0-	-124	-0-	3100	2			Y	-0-					10
06	3345	X	3345	-0-	-0-	-0-	3345	2			Y	-0-					10
07	3219	X	3219	-0-	-0-	-0-	3219	2			Y	-0-					10
08	2790	X	2597	-0-	-193	-0-	2597	2			Y	-0-	10	1			-0-
*09	2700	X	2348	-0-	-352	-0-	2347	2	1	9	Y	1					1
10	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	655	-0-	-89	-0-	654	2	1	9	Y	1					4
06	570	N	539	-0-	-31	-0-	539	2			Y	-0-					4
07	586	N	586	-0-	-0-	-0-	585	2	1	9	Y	1					5
08	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1					6
*09	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					6
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					6

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	469	2			Y	-0-					2
06	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					2
07	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					2
08	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					3
09	630	N	536	-0-	-94	-0-	536	2			Y	-0-					3
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
08	992	N	616	-0-	-376	-0-	616	2			N	-0-					-0-
09	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	578	-0-	-197	-0-	578	2			Y	-0-					1
06	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					1
07	DLQ G-10		541	-0-	541	541	541	2			Y	-0-					1
08	DLQ G-10		625	-0-	625	1166	625	2			Y	-0-					1
09	DLQ G-10		623	-0-	623	1789	622	2	1	9	Y	1					2
10	0	N	NO RPT	-0-	-0-	1789					Y	NO RPT					2

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	565	-0-	-24	-0-	565	2			Y	-0-					1
06	660	N	657	-0-	-3	-0-	657	2			Y	-0-					1
07	DLQ G-10		460	-0-	460	460	460	2			Y	-0-					1
08	DLQ G-10		533	-0-	533	993	533	2			Y	-0-	1	1			-0-
09	DLQ G-10		486	-0-	486	1479	486	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1479					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	511	-0-	-202	-0-	507	2	4	9	Y	4					10
06	780	N	536	-0-	-244	-0-	533	2	3	9	Y	3					13
07	DLQ G-10		624	-0-	624	624	621	2	3	9	Y	3					16
08	DLQ G-10		584	-0-	584	1208	580	2	4	9	Y	4					20
09	DLQ G-10		676	-0-	676	1884	673	2	3	9	Y	3					23
10	0	N	NO RPT	-0-	-0-	1884					Y	NO RPT					23

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	479	2	2	9	Y	2					21
06	660	N	506	-0-	-154	-0-	504	2	2	9	Y	2					23
07	DLQ G-10		435	-0-	435	435	433	2	2	9	Y	2					25
08	DLQ G-10		388	-0-	388	823	387	2	1	9	Y	1	22	1			4
09	DLQ G-10		408	-0-	408	1231	406	2	2	9	Y	2					6
10	0	N	NO RPT	-0-	-0-	1231					Y	NO RPT					6

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	598	2	64	9	Y	58	93	1			43
06	689	N	689	-0-	-0-	-0-	621	2	68	9	Y	62					105
07	DLQ G-10		506	-0-	506	506	442	2	64	9	Y	58	99	1			64
08	DLQ G-10		611	-0-	611	1117	542	2	69	9	Y	63	89	1			38
09	DLQ G-10		704	-0-	704	1821	638	2	66	9	Y	60					98
10	0	N	NO RPT	-0-	-0-	1821					Y	NO RPT					98

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					1
06	480	N	306	-0-	-174	-0-	305	2	1	9	Y	1					2
07	DLQ G-10		275	-0-	275	275	275	2			Y	-0-					2
08	DLQ G-10		390	-0-	390	665	390	2			Y	-0-					2
09	DLQ G-10		346	-0-	346	1011	346	2			Y	-0-					2
10	0	N	NO RPT	-0-	-0-	1011					Y	NO RPT					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1308	-0-	-273	-0-	1307	2	1	9	Y	1					2
06	1560	N	1475	-0-	-85	-0-	1474	2	1	9	Y	1					3
07	DLQ G-10		1193	-0-	1193	1193	1192	2	1	9	Y	1					4
08	DLQ G-10		1666	-0-	1666	2859	1666	2			Y	-0-					4
09	DLQ G-10		1364	-0-	1364	4223	1363	2	1	9	Y	1					5
10	0	N	NO RPT	-0-	-0-	4223					Y	NO RPT					5

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					4
06	1860	N	1492	-0-	-368	-0-	1491	2	1	9	N	1					5
07	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					5
08	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-	4	1			1
*09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					1
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1382	-0-	-106	-0-	1382	2			N	-0-					-0-
06	1470	N	1442	-0-	-28	-0-	1442	2			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
08	1395	N	1301	-0-	-94	-0-	1301	2			N	-0-					-0-
09	1440	N	1144	-0-	-296	-0-	1144	2			N	-0-					-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	785	-0-	-52	-0-	784	2	1	9	Y	1					18
06	721	N	721	-0-	-0-	-0-	719	2	2	9	Y	2					20
07	DLQ G-10		573	-0-	573	573	571	2	2	9	Y	2					22
08	DLQ G-10		514	-0-	514	1087	514	2			Y	-0-	19	1			3
09	DLQ G-10		605	-0-	605	1692	603	2	2	9	Y	2					5
10	0	N	NO RPT	-0-	-0-	1692					Y	NO RPT					5

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
06	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
07	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
08	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
*09	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	784	-0-	-208	-0-	784	2			Y	-0-					2
06	840	N	790	-0-	-50	-0-	789	2	1	9	Y	1					3
07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					3
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					3
*09	672	N	672	-0-	-0-	-0-	671	2	1	9	Y	1					4
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					2
06	492	N	492	-0-	-0-	-0-	491	2	1	9	Y	1					3
07	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					3
08	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					3
*09	439	N	439	-0-	-0-	-0-	438	2	1	9	Y	1					4
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	471	-0-	-25	-0-	469	2	2	9	Y	2					9
06	510	N	510	-0-	-0-	-0-	508	2	2	9	Y	2					11
07	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					12
08	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1					13
*09	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1					14
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					14

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
*09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	291	-0-	-81	-0-	291	2			Y	-0-					-0-
06	330	N	252	-0-	-78	-0-	252	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
*09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	456	2	2	9	Y	2					11
06	390	N	250	-0-	-140	-0-	247	2	3	9	Y	3					14
07	300	N	300	-0-	-0-	-0-	299	2	1	9	Y	1					15
08	465	N	203	-0-	-262	-0-	201	2	2	9	Y	2					17
09	240	N	177	-0-	-63	-0-	176	2	1	9	Y	1					18
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					18

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					1
06	150	N	130	-0-	-20	-0-	130	2			Y	-0-					1
07	DLQ G-10		106	-0-	106	106	106	2			Y	-0-					1
08	DLQ G-10		94	-0-	94	200	94	2			Y	-0-	1	1			-0-
09	DLQ G-10		90	-0-	90	290	90	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	290					Y	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					5
06	844	N	844	-0-	-0-	-0-	842	2	2	9	Y	2					7
07	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					7
08	799	N	799	-0-	-0-	-0-	798	2	1	9	Y	1					8
09	840	N	745	-0-	-95	-0-	744	2	1	9	Y	1					9
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					9

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	919	-0-	-321	-0-	919	2			Y	-0-					2
06	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					2
07	910	N	910	-0-	-0-	-0-	909	2	1	9	Y	1					3
08	930	N	905	-0-	-25	-0-	905	2			Y	-0-					3
09	990	N	771	-0-	-219	-0-	771	2			Y	-0-					3
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1979	-0-	-5	-0-	1979	2			Y	-0-					6
06	2709	N	2709	-0-	-0-	-0-	2708	2	1	9	Y	1					7
07	2012	X	2012	-0-	-0-	-0-	2012	2			Y	-0-					7
08	2542	X	1959	-0-	-583	-0-	1959	2			Y	-0-	6	1			1
09	2700	X	1679	-0-	-1021	-0-	1678	2	1	9	Y	1					2
10	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	366	-0-	-99	-0-	364	2	2	9	Y	2					13
06	360	N	336	-0-	-24	-0-	333	2	3	9	Y	3					16
07	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					17
08	378	N	378	-0-	-0-	-0-	375	2	3	9	Y	3					20
*09	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					21
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	655	2	3	9	Y	3					13
06	318	N	318	-0-	-0-	-0-	316	2	2	9	Y	2					15
07	254	N	254	-0-	-0-	-0-	252	2	2	9	Y	2					17
08	293	N	293	-0-	-0-	-0-	291	2	2	9	Y	2					19
*09	267	N	267	-0-	-0-	-0-	265	2	2	9	Y	2					21
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					21

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1735	-0-	-1	-0-	1735	2			Y	-0-					6
06	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	Y	1					7
07	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					7
08	1736	N	1691	-0-	-45	-0-	1690	2	1	9	Y	1	7	1			1
09	1740	N	1458	-0-	-282	-0-	1457	2	1	9	Y	1					2
10	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					2

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1					3
06	570	N	401	-0-	-169	-0-	401	2			Y	-0-					3
07	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					3
08	500	N	500	-0-	-0-	-0-	500	2			Y	-0-	3	1			-0-
*09	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					1
06	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					1
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					1
08	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					1
*09	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1491	N	1491	-0-	-0-	-0-	1490	2	1	9	Y	1					12
06	1591	N	1591	-0-	-0-	-0-	1589	2	2	9	Y	2					14
07	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					14
08	1488	N	1313	-0-	-175	-0-	1312	2	1	9	Y	1	13	1			2
09	1590	N	1129	-0-	-461	-0-	1127	2	2	9	Y	2					4
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT					4

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					4
06	600	N	551	-0-	-49	-0-	551	2			Y	-0-					4
07	477	N	477	-0-	-0-	-0-	476	2	1	9	Y	1					5
08	658	N	658	-0-	-0-	-0-	658	2			Y	-0-	4	1			1
09	540	N	447	-0-	-93	-0-	447	2			Y	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1841	N	1841	-0-	-0-	-0-	1838	2	3	9	Y	3					50
06	1890	N	1835	-0-	-55	-0-	1828	2	7	9	Y	6					56
07	2835	N	2835	-0-	-0-	-0-	2831	2	4	9	Y	4					60
08	1829	N	1754	-0-	-75	-0-	1752	2	2	9	Y	2	54	1			8
09	1830	N	1648	-0-	-182	-0-	1640	2	8	9	Y	7					15
10	2821	N	NO RPT	-0-	-2821	-0-					Y	NO RPT					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					5
06	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-					5
07	1350	N	1350	-0-	-0-	-0-	1349	2	1	9	Y	1					6
08	1612	N	1430	-0-	-182	-0-	1430	2			Y	-0-	5	1			1
09	1680	N	1338	-0-	-342	-0-	1337	2	1	9	Y	1					2
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	849	-0-	-81	-0-	849	2			Y	-0-					6
06	990	N	972	-0-	-18	-0-	971	2	1	9	Y	1					7
07	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					7
08	837	N	820	-0-	-17	-0-	820	2			Y	-0-	6	1			1
09	960	N	744	-0-	-216	-0-	743	2	1	9	Y	1					2
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	851	-0-	-172	-0-	849	2	2	9	Y	2					7
06	1110	N	996	-0-	-114	-0-	995	2	1	9	Y	1					8
07	833	N	833	-0-	-0-	-0-	832	2	1	9	Y	1					9
08	907	N	907	-0-	-0-	-0-	906	2	1	9	Y	1					10
09	990	N	911	-0-	-79	-0-	910	2	1	9	Y	1					11
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					11

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	309	-0-	-311	-0-	309	2			Y	-0-					4
06	480	N	321	-0-	-159	-0-	320	2	1	9	Y	1					5
07	250	N	250	-0-	-0-	-0-	249	2	1	9	Y	1					6
08	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					6
*09	274	N	274	-0-	-0-	-0-	273	2	1	9	Y	1					7
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					7

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	768	-0-	-441	-0-	768	2			Y	-0-					5
06	1080	N	1030	-0-	-50	-0-	1028	2	2	9	Y	2					7
07	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					7
08	975	N	975	-0-	-0-	-0-	974	2	1	9	Y	1					8
09	1020	N	860	-0-	-160	-0-	859	2	1	9	Y	1					9
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					9

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1351	-0-	-44	-0-	1351	2			Y	-0-					6
06	1528	N	1528	-0-	-0-	-0-	1527	2	1	9	Y	1					7
07	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	Y	1					8
08	1364	N	1255	-0-	-109	-0-	1255	2			Y	-0-	7	1			1
09	1530	N	1204	-0-	-326	-0-	1203	2	1	9	Y	1					2
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	400	-0-	-96	-0-	400	2			Y	-0-					4
06	1927	N	1927	-0-	-0-	-0-	1926	2	1	9	Y	1					5
07	2461	N	2461	-0-	-0-	-0-	2461	2			Y	-0-					5
08	3100	N	3125	-0-	25	25	3124	2	1	9	Y	1	5	1			1
*09	2432	N	2407	-0-	-25	-0-	2407	2			Y	-0-					1
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					7
06	861	N	861	-0-	-0-	-0-	860	2	1	9	Y	1					8
07	717	N	717	-0-	-0-	-0-	716	2	1	9	Y	1					9
08	837	N	786	-0-	-51	-0-	786	2			Y	-0-	8	1			1
09	870	N	688	-0-	-182	-0-	687	2	1	9	Y	1					2
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1153	-0-	-56	-0-	1152	2	1	9	Y	1					7
06	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					7
07	1017	N	1017	-0-	-0-	-0-	1016	2	1	9	Y	1					8
08	1147	N	1047	-0-	-100	-0-	1047	2			Y	-0-	7	1			1
09	1260	N	975	-0-	-285	-0-	974	2	1	9	Y	1					2
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					8
06	1026	N	1026	-0-	-0-	-0-	1025	2	1	9	Y	1					9
07	766	N	766	-0-	-0-	-0-	765	2	1	9	Y	1					10
08	1085	N	698	-0-	-387	-0-	698	2			Y	-0-	9	1			1
09	1020	N	847	-0-	-173	-0-	845	2	2	9	Y	2					3
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					3

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
06	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
08	1488	N	1060	-0-	-428	-0-	1060	2			Y	-0-					-0-
*09	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					4
06	1958	N	1958	-0-	-0-	-0-	1957	2	1	9	Y	1					5
07	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					5
08	1287	N	1287	-0-	-0-	-0-	1286	2	1	9	Y	1	5	1			1
*09	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1869	N	1869	-0-	-0-	-0-	1869	2			Y	-0-					-0-
06	2357	N	2357	-0-	-0-	-0-	2357	2			Y	-0-					-0-
07	2418	N	2418	-0-	-0-	-0-	2418	2			Y	-0-					-0-
08	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
*09	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
10	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1820	-0-	-1280	2981	1820	2			Y	-0-					4
06	3000	N	2187	-0-	-813	2168	2187	2			Y	-0-					4
07	3100	N	1656	-0-	-1444	724	1656	2			Y	-0-					4
08	2066	N	1342	-0-	-724	-0-	1342	2			Y	-0-					4
09	1440	N	1127	-0-	-313	-0-	1127	2			Y	-0-					4
10	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	311	-0-	-309	-0-	311	2			Y	-0-					10
06	1746	N	1746	-0-	-0-	-0-	1744	2	2	9	Y	2					12
07	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					12
08	1567	N	1567	-0-	-0-	-0-	1566	2	1	9	Y	1	11	1			2
*09	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	Y	1					3
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	-0-	1558	2			Y	-0-					-0-
06	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					-0-
07	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
*09	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	774	2	1	9	Y	1					4
06	1058	N	1058	-0-	-0-	-0-	1057	2	1	9	Y	1	4	1			1
07	936	N	936	-0-	-0-	-0-	935	2	1	9	Y	1					2
08	938	N	938	-0-	-0-	-0-	936	2	2	9	Y	2					4
*09	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	Y	1	4	1			1
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					1

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	367	-0-	-1090	-0-	367	2			Y	-0-					1
06	1410	X	393	-0-	-1017	-0-	393	2			Y	-0-					1
07	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					1
08	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					1
*09	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					1
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	-0-	1485	2	4	9	Y	4					13
06	1761	N	1761	-0-	-0-	-0-	1757	2	4	9	Y	4	13	1			4
07	1130	N	1130	-0-	-0-	-0-	1126	2	4	9	Y	4					8
08	1488	N	1073	-0-	-415	-0-	1067	2	6	9	Y	5					13
09	1740	N	1447	-0-	-293	-0-	1441	2	6	9	Y	5	13	1			5
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					5

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3828	X	3828	-0-	-0-	-0-	3826	2	2	9	N	2					24
06	1499	X	1499	-0-	-0-	-0-	1496	2	3	9	N	3					27
07	1859	X	1859	-0-	-0-	-0-	1858	2	1	9	N	1					28
08	1540	X	1540	-0-	-0-	-0-	1538	2	2	9	N	2	26	1			4
*09	1466	X	1466	-0-	-0-	-0-	1463	2	3	9	N	3					7
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					7

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					-0-
06	2790	X	2648	-0-	-142	-0-	2648	2			N	-0-					-0-
07	2790	X	2696	-0-	-94	-0-	2696	2			N	-0-					-0-
08	3472	X	2003	-0-	-1469	-0-	2003	2			N	-0-					-0-
*09	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	969	-0-	-240	-0-	963	2	6	9	N	5					28
06	1080	N	1080	-0-	-0-	-0-	1073	2	7	9	N	6					34
07	1001	N	1001	-0-	-0-	-0-	997	2	4	9	N	4					38
08	970	N	970	-0-	-0-	-0-	966	2	4	9	N	4					42
09	1080	N	889	-0-	-191	-0-	885	2	4	9	N	4					46
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					46

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3714	-0-	-161	-0-	3714	2			N	-0-					92
06	3750	X	3314	-0-	-436	-0-	3314	2			N	-0-					92
07	3875	X	3778	-0-	-97	-0-	3778	2			N	-0-					92
08	4873	X	4873	-0-	-0-	-0-	4873	2			N	-0-					92
09	3630	X	3500	-0-	-130	-0-	3500	2			N	-0-					92
10	3782	X	2783	-0-	-999	-0-	2783	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	6	1	156	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	6	1	156	2	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	10	1	171	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	6	1	154	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	6	1	155	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
06	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
07	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	576	3	1	9	N	1	1	8			-0-
06	574	N	574	-0-	-0-	-0-	573	3	1	9	N	1	1	8			-0-
07	713	N	562	-0-	-151	-0-	561	3	1	9	N	1	1	8			-0-
08	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
09	570	N	494	-0-	-76	-0-	494	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LLANO PRODUCTION COMPANY //CONT.// 504617
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	95	1	231	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	109	1	232	3	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	115	1	237	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	102	1	237	3	N	-0-					-0-
09	330	N	258	-0-	-72	-0-	83	1	175	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	2	1	147	2	N	-0-					-0-
06	300	N	110	-0-	-190	-0-	2	1	108	2	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	2	1	88	2	N	-0-					-0-
08	155	N	93	-0-	-62	-0-	2	1	91	2	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	2	1	86	2	N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	2			N	-0-					-0-
07	217	N	91	-0-	-126	-0-	91	2			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	2	1	223	2	N	-0-					-0-
06	240	N	123	-0-	-117	-0-	2	1	121	2	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	2	1	197	2	N	-0-					-0-
08	217	N	170	-0-	-47	-0-	2	1	168	2	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	2	1	162	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	2			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
09	540	N	484	-0-	-56	-0-	484	2			N	-0-					-0-
10	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	2	1	967	2	N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	2	1	924	2	N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	2	1	940	2	N	-0-					-0-
08	961	N	934	-0-	-27	-0-	2	1	932	2	N	-0-					-0-
09	930	N	887	-0-	-43	-0-	2	1	885	2	N	-0-					-0-
10	930	N	921	-0-	-9	-0-	2	1	919	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	2	1	166	2	N	-0-			-0-
06	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-			-0-
07	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	2	1	249	2	N	-0-			-0-
09	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
*10	172	N	172	-0-	-0-	-0-	2	1	170	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	2	1	56	2	N	-0-			-0-
06	80	N	80	-0-	-0-	-0-	2	1	78	2	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-			-0-
08	113	N	113	-0-	-0-	-0-	2	1	111	2	N	-0-			-0-
09	136	N	136	-0-	-0-	-0-	2	1	134	2	N	-0-			-0-
*10	116	N	116	-0-	-0-	-0-	2	1	114	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	2	1	175	2	N	-0-			-0-
06	570	N	172	-0-	-398	-0-	2	1	170	2	N	-0-			-0-
07	434	N	115	-0-	-319	-0-	2	1	113	2	N	-0-			-0-
08	186	N	115	-0-	-71	-0-	2	1	113	2	N	-0-			-0-
09	180	N	164	-0-	-16	-0-	2	1	162	2	N	-0-			-0-
*10	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	366	-0-	-68	-0-	366	2			N	-0-			-0-
06	540	N	445	-0-	-95	-0-	445	2			N	-0-			-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-			-0-
08	372	N	201	-0-	-171	-0-	201	2			N	-0-			-0-
09	450	N	168	-0-	-282	-0-	168	2			N	-0-			-0-
10	403	N	370	-0-	-33	-0-	370	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	515	-0-	-136	-0-	515	2			N	-0-			-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-			-0-
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-			-0-
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-			-0-
09	750	N	723	-0-	-27	-0-	723	2			N	-0-			-0-
10	744	N	739	-0-	-5	-0-	739	2			N	-0-			-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	721	X	721	-0-	-0-	-0-	721	2			N	-0-			-0-
06	738	X	738	-0-	-0-	-0-	738	2			N	-0-			-0-
07	651	X	486	-0-	-165	-0-	486	2			N	-0-			-0-
08	800	X	800	-0-	-0-	-0-	800	2			N	-0-			-0-
09	750	X	747	-0-	-3	-0-	747	2			N	-0-			-0-
*10	796	X	796	-0-	-0-	-0-	796	2			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
*10	58	N	58	-0-	-0-	-0-	58	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	540	N	244	-0-	-296	-0-	244	2			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	570	N	249	-0-	-321	-0-	249	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	2			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
06	570	N	58	-0-	-512	-0-	58	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	2	1	678	2	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	2	1	211	2	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	2	1	75	2	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	2	1	132	2	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	2	1	338	2	N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	240	N	131	-0-	-109	-0-	131	2			N	-0-					-0-
07	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-
06	510	N	213	-0-	-297	-0-	213	2			N	-0-					-0-
07	527	N	173	-0-	-354	-0-	173	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
08	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
06	540	N	171	-0-	-369	-0-	171	2			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	782	-0-	-179	-0-	2	1	780	2	N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	2	1	914	2	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	2	1	591	2	N	-0-					-0-
08	775	N	759	-0-	-16	-0-	2	1	757	2	N	-0-					-0-
09	930	N	899	-0-	-31	-0-	2	1	897	2	N	-0-					-0-
*10	949	N	949	-0-	-0-	-0-	2	1	947	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
06	570	N	2	-0-	-568	-0-	2	1			N	-0-					-0-
07	961	N	2	-0-	-959	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	962	-0-	-247	-0-	2	1	960	2	N	-0-					-0-
06	923	N	923	-0-	-0-	-0-	2	1	921	2	N	-0-					-0-
07	967	N	967	-0-	-0-	-0-	2	1	965	2	N	-0-					-0-
08	1041	N	1041	-0-	-0-	-0-	2	1	1039	2	N	-0-					-0-
09	930	N	925	-0-	-5	-0-	2	1	923	2	N	-0-					-0-
10	961	N	380	-0-	-581	-0-	2	1	378	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	2	-0-	-246	-0-	2	1			N	-0-					-0-
06	570	N	2	-0-	-568	-0-	2	1			N	-0-					-0-
07	341	N	2	-0-	-339	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	403	N	245	-0-	-158	-0-	245	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
06	540	N	483	-0-	-57	-0-	483	2			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
08	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
06	540	N	20	-0-	-520	-0-	20	2			N	-0-					-0-
07	651	N	15	-0-	-636	-0-	15	2			N	-0-					-0-
08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
09	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
10	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	540	N	411	-0-	-129	-0-	411	2			N	-0-					-0-
07	651	N	382	-0-	-269	-0-	382	2			N	-0-					-0-
08	465	N	305	-0-	-160	-0-	305	2			N	-0-					-0-
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	570	N	283	-0-	-287	-0-	283	2			N	-0-					-0-
07	620	N	460	-0-	-160	-0-	460	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	768	-0-	-100	-0-	768	2			N	-0-					-0-
06	540	N	337	-0-	-203	-0-	337	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	-0-	31	1	1420	2	N	-0-					40
06	1383	N	1383	-0-	-0-	-0-	30	1	1353	2	N	-0-					40
07	1457	N	1428	-0-	-29	-0-	31	1	1397	2	N	-0-					40
08	1457	N	1422	-0-	-35	-0-	31	1	1391	2	N	-0-					40
09	1380	N	1356	-0-	-24	-0-	30	1	1326	2	N	-0-					40
10	1426	N	1381	-0-	-45	-0-	31	1	1350	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	312	-0-	-60	-0-	310	2	2	9	Y	2					21
06	307	N	307	-0-	-0-	-0-	306	2	1	9	Y	1					22
07	DLQ G-10		293	-0-	293	293	289	2	4	9	Y	4					26
08	DLQ G-10		306	-0-	306	599	302	3	4	9	Y	4					30
09	DLQ G-10		152	-0-	152	751	151	2	1	9	Y	1					31
10	DLQ G-10		304	-0-	304	1055	303	2	1	9	Y	1					32

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	392	2	3	9	Y	3					22
06	415	N	415	-0-	-0-	-0-	413	2	2	9	Y	2					24
07	DLQ G-10		362	-0-	362	362	358	2	4	9	Y	4					28
08	DLQ G-10		405	-0-	405	767	401	2	4	9	Y	4					32
09	DLQ G-10		182	-0-	182	949	181	2	1	9	Y	1					33
*10	1303	N	354	-0-	-949	-0-	352	2	2	9	Y	2					35

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2					9
06	99	N	99	-0-	-0-	-0-	98	2	1	9	Y	1					10
07	DLQ G-10		81	-0-	81	81	79	2	2	9	Y	2					12
08	DLQ G-10		68	-0-	68	149	66	2	2	9	Y	2					14
09	DLQ G-10		32	-0-	32	181	32	2			Y	-0-					14
*10	241	N	60	-0-	-181	-0-	59	2	1	9	Y	1					15

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					6
06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					6
07	DLQ G-10		32	-0-	32	32	31	2	1	9	Y	1					7
08	DLQ G-10		35	-0-	35	67	34	2	1	9	Y	1					8
09	DLQ G-10		20	-0-	20	87	20	2			Y	-0-					8
10	DLQ G-10		28	-0-	28	115	28	2			Y	-0-					8

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	204	2	2	9	Y	2					22
06	240	N	169	-0-	-71	-0-	168	2	1	9	Y	1					23
07	DLQ G-10		242	-0-	242	242	238	2	4	9	Y	4					27
08	DLQ G-10		233	-0-	233	475	229	2	4	9	Y	4					31
09	DLQ G-10		374	-0-	374	849	371	2	3	9	Y	3					34
10	DLQ G-10		116	-0-	116	965	115	2	1	9	Y	1					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1476	-0-	-415	-0-	1476	2			N	-0-					-0-
06	1650	N	1154	-0-	-496	-0-	1154	2			N	-0-					-0-
07	1519	N	1233	-0-	-286	-0-	1233	2			N	-0-					-0-
08	1488	N	1221	-0-	-267	-0-	1221	2			N	-0-					-0-
09	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-
10	1240	N	1064	-0-	-176	-0-	1064	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
*10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	255	-0-	-117	-0-	255	2			N	-0-					60
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					60
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					60
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					60
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					60
*10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					60

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1821	N	1821	-0-	-0-	-0-	1804	2	17	9	N	15					57
06	1702	N	1702	-0-	-0-	-0-	1693	2	9	9	N	8					65
07	1581	N	1294	-0-	-287	-0-	1283	2	11	9	N	10					75
08	1652	N	1652	-0-	-0-	-0-	1645	2	7	9	N	6					81
09	1530	N	1177	-0-	-353	-0-	1177	2			N	-0-					81
*10	1307	N	1307	-0-	-0-	-0-	1293	2	14	9	N	13					94

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	2	-0-	-9	-0-	2	2			N	-0-					22
06	13	N	10	-0-	-3	-0-	10	2			N	-0-					22
07	9	N	-0-	-0-	-9	-0-					N	-0-					22
08	2	N	-0-	-0-	-2	-0-					N	-0-					22
09	10	N	-0-	-0-	-10	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
*10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
07	1302	N	1110	-0-	-192	-0-	1110	2			N	-0-					-0-
08	1302	N	1296	-0-	-6	-0-	1296	2			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
*10	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

05	1085	N	801	-0-	-284	-0-	793	2	8	9	N	7					41
06	970	N	970	-0-	-0-	-0-	966	2	4	9	N	4					45
07	988	N	988	-0-	-0-	-0-	978	2	10	9	N	9					54
08	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					58
09	1014	N	1014	-0-	-0-	-0-	1004	2	10	9	N	9					67
*10	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	N	12					79

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

05	341	N	194	-0-	-147	-0-	194	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	300	N	94	-0-	-206	-0-	94	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

05	1240	N	1230	-0-	-10	-0-	1230	2			N	-0-					-0-
06	1230	N	1085	-0-	-145	-0-	1085	2			N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
08	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

05	1116	N	801	-0-	-315	-0-	797	3	4	9	Y	4					14
06	810	N	617	-0-	-193	-0-	610	3	7	9	Y	6					20
07	713	N	668	-0-	-45	-0-	657	3	11	9	Y	10					30
08	713	N	691	-0-	-22	-0-	684	3	7	9	Y	6					36
09	851	N	851	-0-	-0-	-0-	847	3	4	9	Y	4	33	1			7
10	682	N	662	-0-	-20	-0-	655	3	7	9	Y	6					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	534	-0-	-117	-0-	534	3			N	-0-					177
06	600	N	560	-0-	-40	-0-	560	3			N	-0-					177
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					177
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					177
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					177
*10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	531	-0-	-213	-0-	528	3	3	9	Y	3					4
06	660	N	514	-0-	-146	-0-	508	3	6	9	Y	5					9
07	589	N	366	-0-	-223	-0-	358	3	8	9	Y	7					16
08	527	N	252	-0-	-275	-0-	250	3	2	9	Y	2					18
09	510	N	153	-0-	-357	-0-	152	3	1	9	Y	1	16	1			3
10	372	N	149	-0-	-223	-0-	148	3	1	9	Y	1					4

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1628	N	1628	-0-	-0-	-0-	1626	3	2	9	N	2					74
06	1886	N	1886	-0-	-0-	-0-	1885	3	1	9	N	1					75
07	1953	N	1734	-0-	-219	-0-	1731	3	3	9	N	3					78
08	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					78
09	1890	N	1697	-0-	-193	-0-	1697	3			N	-0-					78
10	1736	N	1116	-0-	-620	-0-	1116	3			N	-0-					78

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2105	-0-	-995	4638	2094	3	11	9	Y	10					12
06	3000	N	1991	-0-	-1009	3629	1969	3	22	9	Y	20					32
07	3100	N	2135	-0-	-965	2664	2100	3	35	9	Y	32					64
08	3100	N	1910	-0-	-1190	1474	1892	3	18	9	Y	16					80
09	3000	N	1713	-0-	-1287	187	1703	3	10	9	Y	9	76	1			13
*10	2268	N	2081	-0-	-187	-0-	2061	3	20	9	Y	18					31

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					45
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					45
07	1240	N	1234	-0-	-6	-0-	1234	2			N	-0-					45
08	2542	N	2116	-0-	-426	-0-	2116	2			N	-0-					45
09	1740	N	959	-0-	-781	-0-	959	2			N	-0-					45
10	1240	N	783	-0-	-457	-0-	783	2			N	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4132	-0-	1032	1032	4132	2			N	-0-					-0-
06	3000	N	2827	-0-	-173	859	2827	2			N	-0-					-0-
07	3100	N	2291	-0-	-809	50	2291	2			N	-0-					-0-
08	3503	X	3453	-0-	-50	-0-	3453	2			N	-0-					-0-
09	2190	X	1565	-0-	-625	-0-	1565	2			N	-0-					-0-
10	2263	X	1037	-0-	-1226	-0-	1037	2			N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2800	N	1081	-0-	-1719	2269	29	1	1052	2	Y	-0-					-0-
06	3000	N	940	-0-	-2060	209	28	1	912	2	Y	-0-					-0-
07	1240	N	965	-0-	-275	-0-	29	1	936	2	Y	-0-					-0-
08	1085	N	893	-0-	-192	-0-	29	1	864	2	Y	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2800	N	1696	-0-	-1104	5153	45	1	1651	2	Y	-0-					-0-
06	3000	N	1475	-0-	-1525	3628	43	1	1432	2	Y	-0-					-0-
07	3100	N	1515	-0-	-1585	2043	45	1	1470	2	Y	-0-					-0-
08	3100	N	1401	-0-	-1699	344	45	1	1356	2	Y	-0-					-0-
09	1523	N	1179	-0-	-344	-0-	1179	2			Y	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	131	-0-	-485	-0-	3	1	128	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	3	1	111	2	Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	3	1	114	2	Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	3	1	105	2	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	35	2	26	9	N	24					159
06	19	N	19	-0-	-0-	-0-	9	2	10	9	N	9					168
07	31	N	25	-0-	-6	-0-	25	2			N	-0-	153	1			15
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					15
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					15
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					15

RANGE PRODUCTION COMPANY, LLC 691795
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	167	-0-	-50	-0-	167	2			Y	-0-					1
06	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					1
07	186	N	-0-	-0-	-186	-0-					Y	-0-					1
08	155	N	-0-	-0-	-155	-0-					Y	-0-					1
09	210	N	-0-	-0-	-210	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	167	-0-	-81	-0-	167	2			Y	-0-					106
06	150	N	147	-0-	-3	-0-	147	2			Y	-0-					106
07	403	N	-0-	-0-	-403	-0-					Y	-0-					106
08	155	N	-0-	-0-	-155	-0-					Y	32					138
09	150	N	-0-	-0-	-150	-0-					Y	-0-					138
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					138

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1233	N	1233	-0-	-0-	-0-	1233	2			Y	-0-					7
06	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					7
07	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					7
08	1240	N	1210	-0-	-30	-0-	1210	2			Y	-0-					7
09	1200	N	1118	-0-	-82	-0-	1118	2			Y	-0-					7
10	1271	N	1192	-0-	-79	-0-	1192	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1078	-0-	-7	-0-	1078	2			N	-0-					57
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					57
07	1209	N	932	-0-	-277	-0-	932	2			N	-0-					57
08	1085	N	1014	-0-	-71	-0-	1014	2			N	-0-					57
09	1020	N	746	-0-	-274	-0-	746	2			N	-0-					57
*10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					57

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
08	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
09	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

05	527	N	485	-0-	-42	-0-	485	2			N	-0-					4
06	450	N	431	-0-	-19	-0-	431	2			N	-0-					4
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					4
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					4
09	420	N	349	-0-	-71	-0-	349	2			N	-0-					4
*10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
*09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					148
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					148
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					148
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					148
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					148
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1209	N	1030	-0-	-179	-0-	1030	3			N	-0-					-0-
08	1240	N	798	-0-	-442	-0-	798	3			N	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*10	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
06	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-
07	1054	N	980	-0-	-74	-0-	980	3			N	-0-					-0-
08	1054	N	998	-0-	-56	-0-	998	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
08	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					-0-
10	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	100	-0-	-86	-0-	100	3		N	-0-			-0-
06	240	N	88	-0-	-152	-0-	88	3		N	-0-			-0-
07	124	N	73	-0-	-51	-0-	73	3		N	-0-			-0-
08	93	N	72	-0-	-21	-0-	72	3		N	-0-			-0-
09	453	N	453	-0-	-0-	-0-	453	3		N	-0-			-0-
*10	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

05	310	N	292	-0-	-18	-0-	292	3		N	-0-			-0-
06	278	N	278	-0-	-0-	-0-	278	3		N	-0-			-0-
07	292	N	292	-0-	-0-	-0-	292	3		N	-0-			-0-
08	279	N	274	-0-	-5	-0-	274	3		N	-0-			-0-
09	270	N	263	-0-	-7	-0-	263	3		N	-0-			-0-
10	279	N	273	-0-	-6	-0-	273	3		N	-0-			-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

05	155	N	144	-0-	-11	-0-	144	3		N	-0-			-0-
06	150	N	128	-0-	-22	-0-	128	3		N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	143	3		N	-0-			-0-
08	155	N	152	-0-	-3	-0-	152	3		N	-0-			-0-
09	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-
10	155	N	133	-0-	-22	-0-	133	3		N	-0-			-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

05	341	N	319	-0-	-22	-0-	319	3		N	-0-			-0-
06	240	N	231	-0-	-9	-0-	231	3		N	-0-			-0-
07	279	N	254	-0-	-25	-0-	254	3		N	-0-			-0-
08	318	N	318	-0-	-0-	-0-	318	3		N	-0-			-0-
09	319	N	319	-0-	-0-	-0-	319	3		N	-0-			-0-
10	248	N	228	-0-	-20	-0-	228	3		N	-0-			-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

05	465	N	386	-0-	-79	-0-	386	3		N	-0-			-0-
06	360	N	334	-0-	-26	-0-	334	3		N	-0-			-0-
07	434	N	362	-0-	-72	-0-	362	3		N	-0-			-0-
08	372	N	353	-0-	-19	-0-	353	3		N	-0-			-0-
09	348	N	348	-0-	-0-	-0-	348	3		N	-0-			-0-
*10	375	N	375	-0-	-0-	-0-	375	3		N	-0-			-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

05	224	N	224	-0-	-0-	-0-	224	3		N	-0-			-0-
06	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
07	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
08	217	N	155	-0-	-62	-0-	155	3		N	-0-			-0-
09	210	N	5	-0-	-205	-0-	5	3		N	-0-			-0-
*10	299	N	299	-0-	-0-	-0-	299	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
10	341	N	171	-0-	-170	-0-	171	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

05	837	N	636	-0-	-201	-0-	636	3			N	-0-					-0-
06	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
08	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	806	N	497	-0-	-309	-0-	497	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

05	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
06	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	775	N	276	-0-	-499	-0-	276	3			N	-0-					-0-
08	620	N	372	-0-	-248	-0-	372	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	212	-0-	-253	-0-	212	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	420	N	282	-0-	-138	-0-	282	3			N	-0-					-0-
07	496	N	302	-0-	-194	-0-	302	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	837	N	737	-0-	-100	-0-	737	3			N	-0-					-0-
08	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
09	750	N	638	-0-	-112	-0-	638	3			N	-0-					-0-
10	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	910	-0-	-547	-0-	910	3			N	-0-					-0-
06	1020	N	845	-0-	-175	-0-	845	3			N	-0-					-0-
07	992	N	804	-0-	-188	-0-	804	3			N	-0-					-0-
08	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
09	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
10	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
06	870	N	855	-0-	-15	-0-	855	3			N	-0-					-0-
07	1023	N	900	-0-	-123	-0-	900	3			N	-0-					-0-
08	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
09	870	N	747	-0-	-123	-0-	747	3			N	-0-					-0-
10	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
06	900	N	808	-0-	-92	-0-	808	3			N	-0-					-0-
07	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
08	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

05	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
06	330	N	247	-0-	-83	-0-	247	3			N	-0-					-0-
07	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

05	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1240	N	1193	-0-	-47	-0-	1193	3			N	-0-					-0-
08	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					-0-
09	1170	N	1119	-0-	-51	-0-	1119	3			N	-0-					-0-
10	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	308	3	11	9	N	10	10	8			-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

05	899	N	718	-0-	-181	-0-	718	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
08	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

05	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
06	960	N	958	-0-	-2	-0-	958	3			N	-0-					-0-
07	1023	N	882	-0-	-141	-0-	882	3			N	-0-					-0-
08	1023	N	830	-0-	-193	-0-	830	3			N	-0-					-0-
09	960	N	774	-0-	-186	-0-	774	3			N	-0-					-0-
10	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

05	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
06	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
07	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

05	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
08	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1147	N	1081	-0-	-66	-0-	1081	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
10	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

05	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
08	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
08	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	145	-0-	-289	-0-	145	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	990	N	682	-0-	-308	-0-	682	3			N	-0-					-0-
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	1085	N	1025	-0-	-60	-0-	1025	3			N	-0-					-0-
08	1240	N	1006	-0-	-234	-0-	1006	3			N	-0-					-0-
09	1110	N	868	-0-	-242	-0-	868	3			N	-0-					-0-
10	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	651	N	510	-0-	-141	-0-	510	3			N	-0-					-0-
08	651	N	222	-0-	-429	-0-	222	3			N	-0-					-0-
09	600	N	221	-0-	-379	-0-	221	3			N	-0-					-0-
10	496	N	104	-0-	-392	-0-	104	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
07	1209	N	1125	-0-	-84	-0-	1125	3			N	-0-					-0-
08	1271	N	1093	-0-	-178	-0-	1093	3			N	-0-					-0-
09	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-
10	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
*10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

05	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

05	1085	N	978	-0-	-107	-0-	978	3			N	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
09	1380	N	1061	-0-	-319	-0-	1061	3			N	-0-					-0-
10	1333	N	1122	-0-	-211	-0-	1122	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

05	1054	N	675	-0-	-379	-0-	675	3			N	-0-					-0-
06	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
09	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
08	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
09	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

05	1271	N	1204	-0-	-67	-0-	1204	3			N	-0-					-0-
06	1110	N	986	-0-	-124	-0-	986	3			N	-0-					-0-
07	1333	N	1007	-0-	-326	-0-	1007	3			N	-0-					-0-
08	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
10	992	N	777	-0-	-215	-0-	777	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
08	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

05	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

05	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
07	1178	N	996	-0-	-182	-0-	996	3			N	-0-					-0-
08	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
09	1050	N	1005	-0-	-45	-0-	1005	3			N	-0-					-0-
10	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
06	660	N	516	-0-	-144	-0-	516	3			N	-0-					-0-
07	806	N	532	-0-	-274	-0-	532	3			N	-0-					-0-
08	744	N	509	-0-	-235	-0-	509	3			N	-0-					-0-
09	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-
*10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
07	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
08	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
09	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
07	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
08	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	992	N	990	-0-	-2	-0-	990	3			N	-0-					-0-
08	1023	N	991	-0-	-32	-0-	991	3			N	-0-					-0-
09	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-
10	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	70	-0-	-178	-0-	70	3			N	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

05	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	558	N	322	-0-	-236	-0-	322	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

05	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
07	558	N	369	-0-	-189	-0-	369	3			N	-0-					-0-
08	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
09	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

05	465	N	344	-0-	-121	-0-	344	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	458	-0-	-162	-0-	458	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	406	-0-	-90	-0-	406	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
09	960	N	936	-0-	-24	-0-	936	3			N	-0-					-0-
10	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
06	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	1125	3			N	-0-					-0-
08	1147	N	1139	-0-	-8	-0-	1139	3			N	-0-					-0-
09	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1155	-0-	-54	-0-	1155	3			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	1271	N	1151	-0-	-120	-0-	1151	3			N	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
09	1140	N	1131	-0-	-9	-0-	1131	3			N	-0-					-0-
10	1147	N	1132	-0-	-15	-0-	1132	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
07	2077	N	2004	-0-	-73	-0-	2004	3			N	-0-					-0-
08	2046	N	2020	-0-	-26	-0-	2020	3			N	-0-					-0-
09	1980	N	1939	-0-	-41	-0-	1939	3			N	-0-					-0-
10	2015	N	1969	-0-	-46	-0-	1969	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
06	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
07	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
08	2814	X	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
09	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
*10	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
07	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
*10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

05	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	217	N	101	-0-	-116	-0-	101	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

05	496	N	467	-0-	-29	-0-	30	1	437	3	Y	-0-					46
06	540	N	355	-0-	-185	-0-	30	1	325	3	Y	-0-					46
07	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					46
08	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					46
09	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					46
10	527	N	387	-0-	-140	-0-	30	1	357	3	Y	-0-					46

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	402	-0-	-94	-0-	30	1	372	3	Y	-0-					60
06	390	N	245	-0-	-145	-0-	30	1	215	3	Y	-0-					60
07	465	N	439	-0-	-26	-0-	30	1	409	3	Y	-0-					60
08	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					60
09	410	N	410	-0-	-0-	-0-	30	1	380	3	Y	-0-					60
*10	454	N	454	-0-	-0-	-0-	30	1	424	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	30	1	213	3	Y	-0-					15
06	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-					15
07	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					15
08	254	N	254	-0-	-0-	-0-	30	1	224	3	Y	-0-					15
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					15
*10	259	N	259	-0-	-0-	-0-	30	1	226	3	Y	3	3	8			15
							3	9									

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	30	1	114	3	Y	-0-					8
06	90	N	77	-0-	-13	-0-	30	1	47	3	Y	-0-					8
07	124	N	96	-0-	-28	-0-	30	1	66	3	Y	-0-					8
08	124	N	72	-0-	-52	-0-	30	1	42	3	Y	-0-					8
09	163	N	163	-0-	-0-	-0-	30	1	133	3	Y	-0-					8
10	93	N	81	-0-	-12	-0-	30	1	51	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1154	N	1154	-0-	-0-	-0-	30	1	1124	3	Y	-0-					31
06	1018	N	1018	-0-	-0-	-0-	30	1	988	3	Y	-0-					31
07	1075	N	1075	-0-	-0-	-0-	30	1	1045	3	Y	-0-					31
08	1055	N	1055	-0-	-0-	-0-	30	1	1025	3	Y	-0-					31
09	1034	N	1034	-0-	-0-	-0-	30	1	1004	3	Y	-0-					31
*10	966	N	966	-0-	-0-	-0-	30	1	936	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	30	1	161	3	Y	-0-					28
06	210	N	198	-0-	-12	-0-	30	1	168	3	Y	-0-					28
07	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					28
08	272	N	272	-0-	-0-	-0-	30	1	242	3	Y	-0-					28
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					28
*10	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					42
06	300	N	296	-0-	-4	-0-	30	1	266	3	Y	-0-					42
07	310	N	213	-0-	-97	-0-	30	1	183	3	Y	-0-					42
08	310	N	181	-0-	-129	-0-	30	1	151	3	Y	-0-					42
09	300	N	276	-0-	-24	-0-	30	1	246	3	Y	-0-					42
*10	346	N	346	-0-	-0-	-0-	30	1	316	3	Y	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	30	1	275	3	Y	-0-					77
06	221	N	221	-0-	-0-	-0-	30	1	191	3	Y	-0-					77
07	248	N	199	-0-	-49	-0-	30	1	169	3	Y	-0-					77
08	248	N	165	-0-	-83	-0-	30	1	135	3	Y	-0-					77
09	210	N	123	-0-	-87	-0-	30	1	93	3	Y	-0-					77
*10	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

05	279	N	248	-0-	-31	-0-	30	1	218	3	Y	-0-					37
06	240	N	122	-0-	-118	-0-	30	1	92	3	Y	-0-					37
07	310	N	127	-0-	-183	-0-	30	1	97	3	Y	-0-					37
08	355	N	355	-0-	-0-	-0-	30	1	325	3	Y	-0-					37
09	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					37
*10	309	N	309	-0-	-0-	-0-	30	1	279	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

05	651	N	380	-0-	-271	-0-	30	1	350	3	Y	-0-					35
06	540	N	302	-0-	-238	-0-	30	1	272	3	Y	-0-					35
07	558	N	243	-0-	-315	-0-	30	1	213	3	Y	-0-					35
08	372	N	192	-0-	-180	-0-	30	1	162	3	Y	-0-					35
09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					35
*10	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

05	221	N	221	-0-	-0-	-0-	30	1	191	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	30	1	162	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	30	1	179	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	30	1	190	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	30	1	197	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

05	465	N	405	-0-	-60	-0-	30	1	375	3	Y	-0-					62
06	420	N	366	-0-	-54	-0-	30	1	336	3	Y	-0-					62
07	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					62
08	619	N	619	-0-	-0-	-0-	30	1	589	3	Y	-0-					62
09	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					62
*10	775	N	775	-0-	-0-	-0-	30	1	745	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

05	143	N	143	-0-	-0-	-0-	30	1	113	3	Y	-0-					170
06	105	N	105	-0-	-0-	-0-	30	1	75	3	Y	-0-					170
07	124	N	89	-0-	-35	-0-	30	1	59	3	Y	-0-					170
08	124	N	94	-0-	-30	-0-	30	1	64	3	Y	-0-					170
09	120	N	80	-0-	-40	-0-	30	1	50	3	Y	-0-					170
*10	95	N	95	-0-	-0-	-0-	30	1	65	3	Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

05	217	N	185	-0-	-32	-0-	30	1	155	3	Y	-0-					28
06	259	N	259	-0-	-0-	-0-	30	1	229	3	Y	-0-					28
07	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					28
08	186	N	126	-0-	-60	-0-	30	1	96	3	Y	-0-					28
09	245	N	245	-0-	-0-	-0-	30	1	215	3	Y	-0-					28
*10	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	30	1	23	3	Y	-0-					47
06	90	N	79	-0-	-11	-0-	30	1	49	3	Y	-0-					47
07	93	N	62	-0-	-31	-0-	30	1	32	3	Y	-0-					47
08	62	N	54	-0-	-8	-0-	30	1	24	3	Y	-0-					47
09	90	N	48	-0-	-42	-0-	30	1	18	3	Y	-0-					47
*10	66	N	66	-0-	-0-	-0-	30	1	36	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	372	-0-	-62	-0-	30	1	342	3	Y	-0-					34
06	390	N	235	-0-	-155	-0-	30	1	205	3	Y	-0-					34
07	307	N	307	-0-	-0-	-0-	30	1	277	3	Y	-0-					34
08	372	N	262	-0-	-110	-0-	30	1	232	3	Y	-0-					34
09	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					34
*10	444	N	444	-0-	-0-	-0-	30	1	414	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	30	1	97	3	N	-0-					-0-
06	150	N	132	-0-	-18	-0-	30	1	102	3	N	-0-					-0-
07	186	N	112	-0-	-74	-0-	30	1	82	3	N	-0-					-0-
08	124	N	54	-0-	-70	-0-	30	1	24	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	30	1	50	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	30	1	89	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	30	1	564	3	Y	-0-					37
06	495	N	495	-0-	-0-	-0-	30	1	465	3	Y	-0-					37
07	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					37
08	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					37
09	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					37
10	372	N	343	-0-	-29	-0-	30	1	313	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					24
06	543	N	543	-0-	-0-	-0-	30	1	513	3	Y	-0-					24
07	434	N	333	-0-	-101	-0-	30	1	303	3	Y	-0-					24
08	559	N	559	-0-	-0-	-0-	30	1	529	3	Y	-0-					24
09	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					24
*10	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	30	1	613	3	Y	-0-					15
06	491	N	491	-0-	-0-	-0-	30	1	461	3	Y	-0-					15
07	670	N	670	-0-	-0-	-0-	30	1	640	3	Y	-0-					15
08	651	N	603	-0-	-48	-0-	30	1	573	3	Y	-0-					15
09	809	N	809	-0-	-0-	-0-	30	1	779	3	Y	-0-					15
10	682	N	431	-0-	-251	-0-	30	1	401	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	30	1	603	3	Y	-0-					27
06	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					27
07	558	N	551	-0-	-7	-0-	30	1	521	3	Y	-0-					27
08	558	N	557	-0-	-1	-0-	30	1	527	3	Y	-0-					27
09	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-					27
10	558	N	545	-0-	-13	-0-	30	1	515	3	Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	30	1	57	3	Y	-0-					12
06	110	N	110	-0-	-0-	-0-	30	1	80	3	Y	-0-					12
07	62	N	50	-0-	-12	-0-	30	1	20	3	Y	-0-					12
08	67	N	67	-0-	-0-	-0-	30	1	37	3	Y	-0-					12
09	60	N	57	-0-	-3	-0-	30	1	27	3	Y	-0-					12
*10	79	N	79	-0-	-0-	-0-	30	1	49	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	30	1	717	3	Y	-0-					48
06	786	N	786	-0-	-0-	-0-	30	1	756	3	Y	-0-					48
07	703	N	703	-0-	-0-	-0-	30	1	673	3	Y	-0-					48
08	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-					48
09	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					48
10	558	N	138	-0-	-420	-0-	30	1	108	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					17
06	572	N	572	-0-	-0-	-0-	30	1	542	3	Y	-0-					17
07	681	N	681	-0-	-0-	-0-	30	1	651	3	Y	-0-					17
08	676	N	676	-0-	-0-	-0-	30	1	646	3	Y	-0-					17
09	655	N	655	-0-	-0-	-0-	30	1	625	3	Y	-0-					17
10	682	N	601	-0-	-81	-0-	30	1	571	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	30	1	874	3	Y	-0-					21
06	852	N	852	-0-	-0-	-0-	30	1	822	3	Y	-0-					21
07	967	N	967	-0-	-0-	-0-	30	1	937	3	Y	-0-					21
08	610	N	610	-0-	-0-	-0-	30	1	580	3	Y	-0-					21
09	540	N	332	-0-	-208	-0-	30	1	302	3	Y	-0-					21
10	558	N	268	-0-	-290	-0-	30	1	238	3	Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	453	-0-	-322	-0-	30	1	423	3	Y	-0-					48
06	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					48
07	682	N	682	-0-	-0-	-0-	30	1	652	3	Y	-0-					48
08	529	N	529	-0-	-0-	-0-	30	1	499	3	Y	-0-					48
09	1022	N	1022	-0-	-0-	-0-	30	1	992	3	Y	-0-					48
*10	1024	N	1024	-0-	-0-	-0-	30	1	994	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	233	-0-	-46	-0-	30	1	203	3	Y	-0-					44
06	200	N	200	-0-	-0-	-0-	30	1	170	3	Y	-0-					44
07	186	N	54	-0-	-132	-0-	30	1	24	3	Y	-0-					44
08	186	N	157	-0-	-29	-0-	30	1	127	3	Y	-0-					44
09	180	N	164	-0-	-16	-0-	30	1	134	3	Y	-0-					44
*10	75	N	75	-0-	-0-	-0-	30	1	45	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	30	1	491	3	Y	-0-					37
06	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					37
07	465	N	458	-0-	-7	-0-	30	1	428	3	Y	-0-					37
08	527	N	479	-0-	-48	-0-	30	1	449	3	Y	-0-					37
09	540	N	495	-0-	-45	-0-	30	1	465	3	Y	-0-					37
*10	584	N	584	-0-	-0-	-0-	30	1	554	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1117	N	1117	-0-	-0-	-0-	30	1	1087	3	Y	-0-					74
06	630	N	580	-0-	-50	-0-	30	1	550	3	Y	-0-					74
07	837	N	688	-0-	-149	-0-	30	1	658	3	Y	-0-					74
08	930	N	796	-0-	-134	-0-	30	1	766	3	Y	-0-					74
09	662	N	662	-0-	-0-	-0-	30	1	632	3	Y	-0-					74
*10	717	N	717	-0-	-0-	-0-	30	1	687	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

05	666	N	666	-0-	-0-	-0-	30	1	636	3	Y	-0-					29
06	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					29
07	504	N	504	-0-	-0-	-0-	30	1	474	3	Y	-0-					29
08	651	N	547	-0-	-104	-0-	30	1	517	3	Y	-0-					29
09	600	N	328	-0-	-272	-0-	30	1	298	3	Y	-0-					29
10	496	N	337	-0-	-159	-0-	30	1	307	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

05	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					48
06	313	N	313	-0-	-0-	-0-	30	1	283	3	Y	-0-					48
07	341	N	282	-0-	-59	-0-	30	1	252	3	Y	-0-					48
08	310	N	273	-0-	-37	-0-	30	1	243	3	Y	-0-					48
09	300	N	242	-0-	-58	-0-	30	1	212	3	Y	-0-					48
10	279	N	181	-0-	-98	-0-	30	1	151	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

05	745	N	745	-0-	-0-	-0-	30	1	715	3	Y	-0-					45
06	600	N	577	-0-	-23	-0-	30	1	547	3	Y	-0-					45
07	589	N	549	-0-	-40	-0-	30	1	519	3	Y	-0-					45
08	589	N	423	-0-	-166	-0-	30	1	393	3	Y	-0-					45
09	570	N	485	-0-	-85	-0-	30	1	455	3	Y	-0-					45
10	558	N	472	-0-	-86	-0-	30	1	442	3	Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

05	532	N	532	-0-	-0-	-0-	30	1	502	3	Y	-0-					35
06	484	N	484	-0-	-0-	-0-	30	1	454	3	Y	-0-					35
07	558	N	436	-0-	-122	-0-	30	1	406	3	Y	-0-					35
08	527	N	204	-0-	-323	-0-	30	1	174	3	Y	-0-					35
09	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					35
10	434	N	351	-0-	-83	-0-	30	1	321	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

05	639	N	639	-0-	-0-	-0-	30	1	609	3	Y	-0-					23
06	510	N	314	-0-	-196	-0-	30	1	284	3	Y	-0-					23
07	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					23
08	789	N	789	-0-	-0-	-0-	30	1	759	3	Y	-0-					23
09	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					23
10	589	N	405	-0-	-184	-0-	30	1	375	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

05	403	N	102	-0-	-301	-0-	30	1	72	3	Y	-0-					32
06	300	N	109	-0-	-191	-0-	30	1	79	3	Y	-0-					32
07	194	N	194	-0-	-0-	-0-	30	1	164	3	Y	-0-					32
08	93	N	85	-0-	-8	-0-	30	1	55	3	Y	-0-					32
09	120	N	81	-0-	-39	-0-	30	1	51	3	Y	-0-					32
10	186	N	103	-0-	-83	-0-	30	1	73	3	Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					37
06	300	N	257	-0-	-43	-0-	30	1	227	3	Y	-0-					37
07	341	N	305	-0-	-36	-0-	30	1	275	3	Y	-0-					37
08	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					37
09	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					37
10	310	N	235	-0-	-75	-0-	30	1	205	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					21
06	240	N	204	-0-	-36	-0-	30	1	174	3	Y	-0-					21
07	279	N	237	-0-	-42	-0-	30	1	207	3	Y	-0-					21
08	248	N	243	-0-	-5	-0-	30	1	213	3	Y	-0-					21
09	210	N	179	-0-	-31	-0-	30	1	149	3	Y	-0-					21
10	248	N	229	-0-	-19	-0-	30	1	199	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					16
06	187	N	187	-0-	-0-	-0-	30	1	157	3	Y	-0-					16
07	186	N	177	-0-	-9	-0-	30	1	147	3	Y	-0-					16
08	186	N	151	-0-	-35	-0-	30	1	121	3	Y	-0-					16
09	190	N	190	-0-	-0-	-0-	30	1	160	3	Y	-0-					16
*10	201	N	201	-0-	-0-	-0-	30	1	171	3	Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					16
06	421	N	421	-0-	-0-	-0-	30	1	391	3	Y	-0-					16
07	496	N	471	-0-	-25	-0-	30	1	441	3	Y	-0-					16
08	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					16
09	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					16
*10	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	30	1	193	3	Y	-0-					61
06	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					61
07	219	N	219	-0-	-0-	-0-	30	1	189	3	Y	-0-					61
08	217	N	211	-0-	-6	-0-	30	1	181	3	Y	-0-					61
09	270	N	245	-0-	-25	-0-	30	1	215	3	Y	-0-					61
*10	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					32
06	450	N	351	-0-	-99	-0-	30	1	321	3	Y	-0-					32
07	496	N	351	-0-	-145	-0-	30	1	321	3	Y	-0-					32
08	527	N	332	-0-	-195	-0-	30	1	302	3	Y	-0-					32
09	360	N	330	-0-	-30	-0-	30	1	300	3	Y	-0-					32
*10	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					80
06	203	N	203	-0-	-0-	-0-	30	1	173	3	Y	-0-					80
07	186	N	154	-0-	-32	-0-	30	1	124	3	Y	-0-					80
08	186	N	77	-0-	-109	-0-	30	1	47	3	Y	-0-					80
09	180	N	159	-0-	-21	-0-	30	1	129	3	Y	-0-					80
*10	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	415	-0-	-50	-0-	30	1	385	3	Y	-0-					74
06	450	N	337	-0-	-113	-0-	30	1	307	3	Y	-0-					74
07	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					74
08	403	N	328	-0-	-75	-0-	30	1	298	3	Y	-0-					74
09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					74
10	527	N	250	-0-	-277	-0-	30	1	220	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	30	1	568	3	Y	-0-					48
06	505	N	505	-0-	-0-	-0-	30	1	475	3	Y	-0-					48
07	496	N	490	-0-	-6	-0-	30	1	460	3	Y	-0-					48
08	558	N	447	-0-	-111	-0-	30	1	417	3	Y	-0-					48
09	510	N	425	-0-	-85	-0-	30	1	395	3	Y	-0-					48
*10	615	N	615	-0-	-0-	-0-	30	1	585	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	30	1	612	3	Y	-0-					48
06	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					48
07	806	N	388	-0-	-418	-0-	30	1	358	3	Y	-0-					48
08	676	N	676	-0-	-0-	-0-	30	1	646	3	Y	-0-					48
09	600	N	446	-0-	-154	-0-	30	1	416	3	Y	-0-					48
*10	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	644	-0-	-255	-0-	30	1	614	3	Y	-0-					55
06	630	N	579	-0-	-51	-0-	30	1	549	3	Y	-0-					55
07	713	N	678	-0-	-35	-0-	30	1	648	3	Y	-0-					55
08	651	N	532	-0-	-119	-0-	30	1	502	3	Y	-0-					55
09	570	N	466	-0-	-104	-0-	30	1	436	3	Y	-0-					55
10	682	N	607	-0-	-75	-0-	30	1	577	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	30	1	431	3	Y	-0-					43
06	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					43
07	531	N	531	-0-	-0-	-0-	30	1	501	3	Y	-0-					43
08	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					43
09	450	N	382	-0-	-68	-0-	30	1	352	3	Y	-0-					43
10	496	N	393	-0-	-103	-0-	30	1	363	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	30	1	51	3	Y	-0-					15
06	60	N	44	-0-	-16	-0-	30	1	14	3	Y	-0-					15
07	76	N	76	-0-	-0-	-0-	30	1	46	3	Y	-0-					15
08	62	N	60	-0-	-2	-0-	30	1	30	3	Y	-0-					15
09	51	N	51	-0-	-0-	-0-	30	1	21	3	Y	-0-					15
*10	73	N	73	-0-	-0-	-0-	30	1	43	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	30	1	569	3	Y	-0-					45
06	437	N	437	-0-	-0-	-0-	30	1	407	3	Y	-0-					45
07	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					45
08	630	N	630	-0-	-0-	-0-	30	1	600	3	Y	-0-					45
09	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-					45
*10	644	N	644	-0-	-0-	-0-	30	1	614	3	Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	30	1	556	3	Y	-0-					20
06	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					20
07	567	N	567	-0-	-0-	-0-	30	1	537	3	Y	-0-					20
08	834	N	834	-0-	-0-	-0-	30	1	804	3	Y	-0-					20
09	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					20
10	558	N	516	-0-	-42	-0-	30	1	486	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	30	1	479	3	Y	-0-					87
06	670	N	670	-0-	-0-	-0-	30	1	640	3	Y	-0-					87
07	527	N	146	-0-	-381	-0-	30	1	116	3	Y	-0-					87
08	496	N	295	-0-	-201	-0-	30	1	265	3	Y	-0-					87
09	600	N	219	-0-	-381	-0-	30	1	189	3	Y	-0-					87
*10	661	N	661	-0-	-0-	-0-	30	1	631	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	30	1	92	3	Y	-0-					43
06	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					43
07	217	N	210	-0-	-7	-0-	30	1	180	3	Y	-0-					43
08	152	N	152	-0-	-0-	-0-	30	1	122	3	Y	-0-					43
09	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-					43
10	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	30	1	72	3	Y	-0-					25
06	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					25
07	159	N	159	-0-	-0-	-0-	30	1	129	3	Y	-0-					25
08	121	N	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					25
09	270	N	202	-0-	-68	-0-	30	1	172	3	Y	-0-					25
*10	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	30	1	392	3	Y	-0-					136
06	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					136
07	469	N	469	-0-	-0-	-0-	30	1	439	3	Y	-0-					136
08	434	N	375	-0-	-59	-0-	30	1	345	3	Y	-0-					136
09	540	N	474	-0-	-66	-0-	30	1	444	3	Y	-0-					136
10	465	N	348	-0-	-117	-0-	30	1	318	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-					51
06	270	N	227	-0-	-43	-0-	30	1	197	3	Y	-0-					51
07	372	N	143	-0-	-229	-0-	30	1	113	3	Y	-0-					51
08	341	N	109	-0-	-232	-0-	30	1	79	3	Y	-0-					51
09	240	N	149	-0-	-91	-0-	30	1	119	3	Y	-0-					51
*10	188	N	188	-0-	-0-	-0-	30	1	158	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	30	1	129	3	Y	-0-					34
06	191	N	191	-0-	-0-	-0-	30	1	161	3	Y	-0-					34
07	186	N	138	-0-	-48	-0-	30	1	108	3	Y	-0-					34
08	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-					34
09	180	N	117	-0-	-63	-0-	30	1	87	3	Y	-0-					34
10	124	N	44	-0-	-80	-0-	30	1	14	3	Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	30	1	480	3	Y	-0-					27
06	420	N	401	-0-	-19	-0-	30	1	371	3	Y	-0-					27
07	589	N	429	-0-	-160	-0-	30	1	399	3	Y	-0-					27
08	496	N	360	-0-	-136	-0-	30	1	330	3	Y	-0-					27
09	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					27
*10	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	787	-0-	-81	-0-	30	1	757	3	Y	-0-					69
06	750	N	689	-0-	-61	-0-	30	1	659	3	Y	-0-					69
07	799	N	799	-0-	-0-	-0-	30	1	769	3	Y	-0-					69
08	775	N	729	-0-	-46	-0-	30	1	699	3	Y	-0-					69
09	690	N	320	-0-	-370	-0-	30	1	290	3	Y	-0-					69
*10	840	N	840	-0-	-0-	-0-	30	1	810	3	Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					37
06	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					37
07	558	N	458	-0-	-100	-0-	30	1	428	3	Y	-0-					37
08	558	N	360	-0-	-198	-0-	30	1	330	3	Y	-0-					37
09	540	N	423	-0-	-117	-0-	30	1	393	3	Y	-0-					37
*10	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	288	-0-	-53	-0-	30	1	258	3	Y	-0-					52
06	330	N	322	-0-	-8	-0-	30	1	292	3	Y	-0-					52
07	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					52
08	279	N	267	-0-	-12	-0-	30	1	237	3	Y	-0-					52
09	300	N	220	-0-	-80	-0-	30	1	190	3	Y	-0-					52
10	310	N	162	-0-	-148	-0-	30	1	132	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	30	1	185	3	Y	-0-					44
06	125	N	125	-0-	-0-	-0-	30	1	95	3	Y	-0-					44
07	217	N	83	-0-	-134	-0-	30	1	53	3	Y	-0-					44
08	217	N	136	-0-	-81	-0-	30	1	106	3	Y	-0-					44
09	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					44
*10	130	N	130	-0-	-0-	-0-	30	1	100	3	Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	30	1	678	3	Y	-0-					81
06	526	N	526	-0-	-0-	-0-	30	1	496	3	Y	-0-					81
07	558	N	432	-0-	-126	-0-	30	1	402	3	Y	-0-					81
08	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					81
09	540	N	467	-0-	-73	-0-	30	1	437	3	Y	-0-					81
10	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	30	1	661	3	Y	-0-					48
06	659	N	659	-0-	-0-	-0-	30	1	629	3	Y	-0-					48
07	807	N	807	-0-	-0-	-0-	30	1	777	3	Y	-0-					48
08	682	N	620	-0-	-62	-0-	30	1	590	3	Y	-0-					48
09	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					48
10	744	N	283	-0-	-461	-0-	30	1	253	3	Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					31
06	571	N	571	-0-	-0-	-0-	30	1	541	3	Y	-0-					31
07	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					31
08	527	N	296	-0-	-231	-0-	30	1	266	3	Y	-0-					31
09	570	N	379	-0-	-191	-0-	30	1	349	3	Y	-0-					31
*10	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					21
06	240	N	213	-0-	-27	-0-	30	1	183	3	Y	-0-					21
07	403	N	266	-0-	-137	-0-	30	1	236	3	Y	-0-					21
08	310	N	149	-0-	-161	-0-	30	1	119	3	Y	-0-					21
09	210	N	134	-0-	-76	-0-	30	1	104	3	Y	-0-					21
10	279	N	198	-0-	-81	-0-	30	1	168	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1185	-0-	-24	-0-	30	1	1155	3	Y	-0-					65
06	900	N	878	-0-	-22	-0-	30	1	848	3	Y	-0-					65
07	965	N	965	-0-	-0-	-0-	30	1	935	3	Y	-0-					65
08	1049	N	1049	-0-	-0-	-0-	30	1	1019	3	Y	-0-					65
09	1018	N	1018	-0-	-0-	-0-	30	1	988	3	Y	-0-					65
*10	1118	N	1118	-0-	-0-	-0-	30	1	1088	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					20
06	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					20
07	403	N	255	-0-	-148	-0-	30	1	225	3	Y	-0-					20
08	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					20
09	330	N	-0-	-0-	-330	-0-					Y	-0-					20
10	248	N	35	-0-	-213	-0-	30	1	5	3	Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					31
06	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					31
07	341	N	277	-0-	-64	-0-	30	1	247	3	Y	-0-					31
08	372	N	295	-0-	-77	-0-	30	1	265	3	Y	-0-					31
09	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					31
*10	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	30	1	407	3	Y	-0-					101
06	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					101
07	311	N	311	-0-	-0-	-0-	30	1	281	3	Y	-0-					101
08	372	N	292	-0-	-80	-0-	30	1	262	3	Y	-0-					101
09	330	N	209	-0-	-121	-0-	30	1	179	3	Y	-0-					101
10	310	N	156	-0-	-154	-0-	30	1	126	3	Y	-0-					101

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	2			N	-0-					63
06	450	N	202	-0-	-248	-0-	202	2			N	-0-					63
07	775	N	738	-0-	-37	-0-	738	2			N	-0-					63
08	910	N	910	-0-	-0-	-0-	910	2			N	-0-					63
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					63
10	744	N	333	-0-	-411	-0-	333	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	396	-0-	-224	-0-	396	2			N	-0-					-0-
06	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
06	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-
07	558	N	233	-0-	-325	-0-	233	2			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	356	3	4	9	Y	4	2	1			4
06	238	N	238	-0-	-0-	-0-	235	3	3	9	Y	3	3	1			4
07	341	N	291	-0-	-50	-0-	291	3			Y	-0-	4	1			-0-
08	372	N	272	-0-	-100	-0-	272	3			Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	44	-0-	-110	-0-	44	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	261	-0-	-173	-0-	257	2	4	9	Y	4					14
06	390	N	237	-0-	-153	-0-	233	2	4	9	Y	4					18
07	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					18
08	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					18
09	252	N	252	-0-	-0-	-0-	252	2			Y	-0-	18	1			-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	284	-0-	-57	-0-	284	2			Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	2			Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			Y	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	394	2	21	9	N	19					106
06	426	N	426	-0-	-0-	-0-	378	2	48	9	N	44	92	1			58
07	383	N	383	-0-	-0-	-0-	379	2	4	9	N	4					62
08	341	N	310	-0-	-31	-0-	308	2	2	9	N	2					64
09	330	N	288	-0-	-42	-0-	282	2	6	9	N	5	41	1			28
10	341	N	308	-0-	-33	-0-	305	2	3	9	N	3					31

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
06	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					-0-
07	2666	N	2353	-0-	-313	-0-	2349	2	4	9	Y	4					4
08	2666	N	2076	-0-	-590	-0-	2074	2	2	9	Y	2					6
09	2550	N	2313	-0-	-237	-0-	2307	2	6	9	Y	5	7	1			4
10	2356	N	1782	-0-	-574	-0-	1779	2	3	9	Y	3					7

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
10	186	N	117	-0-	-69	-0-	117	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	621	-0-	-123	-0-	621	2			Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-
07	713	N	631	-0-	-82	-0-	627	2	4	9	Y	4					4
08	661	N	661	-0-	-0-	-0-	659	2	2	9	Y	2					6
09	635	N	635	-0-	-0-	-0-	629	2	6	9	Y	5	6	1			5
*10	719	N	719	-0-	-0-	-0-	716	2	3	9	Y	3					8

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	189	-0-	-90	-0-	189	2			Y	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	2			Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	1116	N	908	-0-	-208	-0-	908	3	Y	-0-			-0-
06	1080	N	288	-0-	-792	-0-	288	3	Y	-0-			-0-
07	1404	N	1404	-0-	-0-	-0-	1404	3	Y	-0-			-0-
08	923	N	923	-0-	-0-	-0-	923	3	Y	-0-			-0-
09	1451	N	1451	-0-	-0-	-0-	1451	3	Y	-0-			-0-
*10	1906	N	1906	-0-	-0-	-0-	1906	3	Y	-0-			-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3	Y	-0-			-0-
06	49	N	49	-0-	-0-	-0-	49	3	Y	-0-			-0-
07	74	N	74	-0-	-0-	-0-	64	3 10 9	Y	9	4	1	5
08	93	N	67	-0-	-26	-0-	59	3 8 9	Y	7	7	1	5
09	86	N	86	-0-	-0-	-0-	75	3 11 9	Y	10	8	1	7
*10	103	N	103	-0-	-0-	-0-	93	3 10 9	Y	9	11	1	5

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3	Y	-0-			-0-
06	176	N	176	-0-	-0-	-0-	176	3	Y	-0-			-0-
07	123	N	123	-0-	-0-	-0-	123	3	Y	-0-			-0-
08	105	N	105	-0-	-0-	-0-	105	3	Y	-0-			-0-
09	71	N	71	-0-	-0-	-0-	71	3	Y	-0-			-0-
*10	84	N	84	-0-	-0-	-0-	84	3	Y	-0-			-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	164	3	Y	-0-			-0-
06	150	N	108	-0-	-42	-0-	108	3	Y	-0-			-0-
07	186	N	172	-0-	-14	-0-	172	3	Y	-0-			-0-
08	164	N	164	-0-	-0-	-0-	164	3	Y	-0-			-0-
09	188	N	188	-0-	-0-	-0-	188	3	Y	-0-			-0-
*10	254	N	254	-0-	-0-	-0-	254	3	Y	-0-			-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3	Y	-0-			-0-
06	149	N	149	-0-	-0-	-0-	149	3	Y	-0-			-0-
07	177	N	177	-0-	-0-	-0-	177	3	Y	-0-			-0-
08	160	N	160	-0-	-0-	-0-	160	3	Y	-0-			-0-
09	120	N	117	-0-	-3	-0-	117	3	Y	-0-			-0-
10	124	N	110	-0-	-14	-0-	110	3	Y	-0-			-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	2046	X	1043	-0-	-1003	-0-	1043	3	Y	-0-			-0-
06	1980	X	1382	-0-	-598	-0-	1382	3	Y	-0-			-0-
07	1519	N	1290	-0-	-229	-0-	1290	3	Y	-0-			-0-
08	1054	N	1005	-0-	-49	-0-	1005	3	Y	-0-			-0-
09	1380	N	759	-0-	-621	-0-	759	3	Y	-0-			-0-
10	1302	N	929	-0-	-373	-0-	929	3	Y	-0-			-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3	Y	-0-			-0-
06	240	N	237	-0-	-3	-0-	237	3	Y	-0-			-0-
07	258	N	258	-0-	-0-	-0-	258	3	Y	-0-			-0-
08	247	N	247	-0-	-0-	-0-	247	3	Y	-0-			-0-
09	397	N	397	-0-	-0-	-0-	397	3	Y	-0-			-0-
*10	300	N	300	-0-	-0-	-0-	300	3	Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	3			Y	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	1383	3	8	9	Y	7	3	1			4
08	1346	N	1346	-0-	-0-	-0-	1339	3	7	9	Y	6	6	1			4
09	2057	N	2057	-0-	-0-	-0-	2049	3	8	9	Y	7	6	1			5
*10	2009	N	2009	-0-	-0-	-0-	2001	3	8	9	Y	7	9	1			3

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
06	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
*10	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
*10	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
07	611	N	611	-0-	-0-	-0-	602	3	9	9	Y	8	3	1			5
08	713	N	458	-0-	-255	-0-	450	3	8	9	Y	7	7	1			5
09	575	N	575	-0-	-0-	-0-	565	3	10	9	Y	9	8	1			6
10	620	N	401	-0-	-219	-0-	391	3	10	9	Y	9	11	1			4

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	546	3	4	9	Y	4	2	1			3
06	540	N	524	-0-	-16	-0-	520	3	4	9	Y	4	4	1			3
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-	3	1			-0-
08	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			Y	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	60	2	4	9	Y	4					4
08	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3					7
09	77	N	77	-0-	-0-	-0-	73	2	4	9	Y	4	7	1			4
*10	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3					7

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
08	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
10	837	N	743	-0-	-94	-0-	743	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	415	-0-	-143	-0-	415	3			Y	-0-					-0-
06	630	N	299	-0-	-331	-0-	299	3			Y	-0-					-0-
07	589	N	368	-0-	-221	-0-	306	3	62	9	Y	56	24	1			32
08	403	N	364	-0-	-39	-0-	309	3	55	9	Y	50	53	1			29
09	360	N	360	-0-	-0-	-0-	295	3	65	9	Y	59	53	1			35
*10	510	N	510	-0-	-0-	-0-	444	3	66	9	Y	60	71	1			24

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
07	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1	1	8			-0-
08	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	1225	3			Y	-0-					-0-
*10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	763	3	3	9	Y	3	2	1			1
06	682	N	682	-0-	-0-	-0-	680	3	2	9	Y	2	3	1			-0-
07	585	N	585	-0-	-0-	-0-	572	3	13	9	Y	12	4	1	4	8	4
08	568	N	568	-0-	-0-	-0-	559	3	9	9	Y	8	8	1	1	8	3
09	773	N	773	-0-	-0-	-0-	763	3	10	9	Y	9	8	1			4
10	558	N	465	-0-	-93	-0-	450	3	15	9	Y	14	11	1	5	8	2

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	3			Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
08	992	N	944	-0-	-48	-0-	944	3			Y	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
10	992	N	611	-0-	-381	-0-	611	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	211	-0-	-285	-0-	179	3	32	9	Y	29					94
06	456	N	456	-0-	-0-	-0-	426	3	30	9	Y	27					121
07	632	N	632	-0-	-0-	-0-	604	3	28	9	Y	25					146
08	526	N	526	-0-	-0-	-0-	507	3	19	9	Y	17	104	1			59
09	450	N	207	-0-	-243	-0-	186	3	21	9	Y	19					78
10	558	N	218	-0-	-340	-0-	198	3	20	9	Y	18					96

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	385	-0-	-80	-0-	385	3			Y	-0-					-0-
06	540	N	532	-0-	-8	-0-	532	3			Y	-0-					-0-
07	558	N	450	-0-	-108	-0-	447	3	3	9	Y	3					3
08	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2	3	1			2
09	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					4
10	465	N	352	-0-	-113	-0-	350	3	2	9	Y	2					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
10	155	N	77	-0-	-78	-0-	77	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					10
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					10
07	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					10
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					10
09	210	N	179	-0-	-31	-0-	179	2			Y	-0-					10
10	217	N	192	-0-	-25	-0-	192	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-	3	1			2
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
07	31	N	16	-0-	-15	-0-	16	2			Y	-0-					2
08	31	N	13	-0-	-18	-0-	13	2			Y	-0-					2
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					2
10	31	N	-0-	-0-	-31	-0-					Y	-0-					2

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

05	1109	N	1109	-0-	-0-	-0-	1087	2	22	9	Y	20					107
06	1047	N	1047	-0-	-0-	-0-	999	2	48	9	Y	44	92	1			59
07	930	N	746	-0-	-184	-0-	742	2	4	9	Y	4					63
08	930	N	537	-0-	-393	-0-	535	2	2	9	Y	2					65
09	1024	N	1024	-0-	-0-	-0-	1018	2	6	9	Y	5	41	1			29
10	744	N	628	-0-	-116	-0-	625	2	3	9	Y	3					32

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

05	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	2			Y	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	193	2	4	9	Y	4					4
08	203	N	203	-0-	-0-	-0-	201	2	2	9	Y	2					6
09	207	N	207	-0-	-0-	-0-	201	2	6	9	Y	5	7	1			4
10	186	N	181	-0-	-5	-0-	178	2	3	9	Y	3					7

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	263	-0-	-78	-0-	263	2			Y	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	2			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	325	2	4	9	Y	4					4
08	335	N	335	-0-	-0-	-0-	332	2	3	9	Y	3					7
09	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	7	1			5
10	310	N	245	-0-	-65	-0-	242	2	3	9	Y	3					8

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
06	1230	N	1055	-0-	-175	-0-	1055	3			Y	-0-					-0-
07	1147	N	1101	-0-	-46	-0-	1101	3			Y	-0-					-0-
08	1116	N	871	-0-	-245	-0-	871	3			Y	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
10	1116	N	984	-0-	-132	-0-	984	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	969	3	3	9	Y	3	2	1			2
06	1110	N	804	-0-	-306	-0-	801	3	3	9	Y	3	3	1			2
07	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-	2	1			-0-
08	961	N	539	-0-	-422	-0-	539	3			Y	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
10	1147	N	1096	-0-	-51	-0-	1096	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
07	930	N	723	-0-	-207	-0-	723	3			Y	-0-					-0-
08	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
*10	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
06	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	1479	3			Y	-0-					-0-
08	1023	N	893	-0-	-130	-0-	893	3			Y	-0-					-0-
09	1260	N	1071	-0-	-189	-0-	1071	3			Y	-0-					-0-
10	1488	N	1204	-0-	-284	-0-	1204	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2203	N	2203	-0-	-0-	-0-	2203	3			N	-0-					60
06	1153	N	1153	-0-	-0-	-0-	1146	3	7	9	N	6					66
07	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					66
08	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					66
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					66
*10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	2			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
10	403	N	285	-0-	-118	-0-	285	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
06	660	N	534	-0-	-126	-0-	534	2			Y	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
10	806	N	536	-0-	-270	-0-	536	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	340	2	4	9	Y	4					4
08	372	N	289	-0-	-83	-0-	287	2	2	9	Y	2					6
09	360	N	321	-0-	-39	-0-	315	2	6	9	Y	5	7	1			4
10	341	N	273	-0-	-68	-0-	270	2	3	9	Y	3					7

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	486	-0-	-41	-0-	482	2	4	9	Y	4					16
06	762	N	762	-0-	-0-	-0-	758	2	4	9	Y	4					20
07	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					20
08	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					20
09	585	N	585	-0-	-0-	-0-	585	2			Y	-0-	20	1			-0-
10	558	N	421	-0-	-137	-0-	421	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
08	682	N	618	-0-	-64	-0-	618	2			Y	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
10	682	N	533	-0-	-149	-0-	533	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2498	N	2498	-0-	-0-	-0-	2490	3	8	9	Y	7	5	1			20
06	1990	N	1990	-0-	-0-	-0-	1983	3	7	9	Y	6	7	1			19
07	1984	X	1957	-0-	-27	-0-	1889	3	68	9	Y	62	27	1	5	8	49
08	2511	X	1274	-0-	-1237	-0-	1210	3	64	9	Y	58	56	1	6	8	45
09	2430	X	1501	-0-	-929	-0-	1411	3	90	9	Y	82	68	1			59
10	2511	X	1571	-0-	-940	-0-	1482	3	89	9	Y	81	94	1			46

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1496	N	1496	-0-	-0-	-0-	1479	3	17	9	Y	15	10	1			10
06	1339	N	1339	-0-	-0-	-0-	1322	3	17	9	Y	15	15	1			10
07	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-	10	1			-0-
08	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
09	3000	N	4994	-0-	1994	1994	4994	3			Y	-0-					-0-
*10	3100	N	1290	-0-	-1810	184	1290	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1510	N	1510	-0-	-0-	-0-	1510	3			Y	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
07	1735	N	1735	-0-	-0-	-0-	1735	3			Y	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					-0-
09	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
*10	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	414	-0-	-51	-0-	406	3	8	9	Y	7	4	1			3
06	450	N	414	-0-	-36	-0-	407	3	7	9	Y	6	7	1			2
07	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	3	1			2
08	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3	5	1			-0-
09	430	N	430	-0-	-0-	-0-	426	3	4	9	Y	4	4	1			-0-
*10	446	N	446	-0-	-0-	-0-	442	3	4	9	Y	4	4	1			-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1475	-0-	-230	-0-	1475	3			Y	-0-					-0-
06	1980	N	1335	-0-	-645	-0-	1335	3			Y	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
08	1463	N	1463	-0-	-0-	-0-	1456	3	7	9	Y	6	6	8			-0-
09	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
*10	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
06	1410	N	1303	-0-	-107	-0-	1303	3			Y	-0-					-0-
07	1426	N	1392	-0-	-34	-0-	1385	3	7	9	Y	6	2	1			4
08	1519	N	852	-0-	-667	-0-	846	3	6	9	Y	5	5	1			4
09	1290	N	1197	-0-	-93	-0-	1190	3	7	9	Y	6	5	1			5
10	1395	N	887	-0-	-508	-0-	880	3	7	9	Y	6	8	1			3

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2478	N	2478	-0-	-0-	-0-	2478	3			Y	-0-					-0-
06	2070	N	1923	-0-	-147	-0-	1923	3			Y	-0-					-0-
07	3100	N	3387	-0-	287	287	3387	3			Y	-0-					-0-
08	3100	N	2831	-0-	-269	18	2831	3			Y	-0-					-0-
09	3000	N	3168	-0-	168	186	3168	3			Y	-0-					-0-
10	2046	X	1480	-0-	-566	-0-	1480	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1991	N	1991	-0-	-0-	-0-	1954	3	37	9	Y	34	22	1			26
06	1620	N	1379	-0-	-241	-0-	1345	3	34	9	Y	31	33	1			24
07	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-	24	1			-0-
08	1953	N	1095	-0-	-858	-0-	1095	3			Y	-0-					-0-
09	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
10	1674	N	1383	-0-	-291	-0-	1383	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
06	686	N	686	-0-	-0-	-0-	685	3	1	9	Y	1	1	8			-0-
07	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
*10	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
06	1230	N	1174	-0-	-56	-0-	1174	3			Y	-0-					-0-
07	1426	N	844	-0-	-582	-0-	844	3			Y	-0-					-0-
08	1364	N	607	-0-	-757	-0-	607	3			Y	-0-					-0-
09	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-
10	837	N	749	-0-	-88	-0-	749	3			Y	-0-					-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2575	N	2575	-0-	-0-	-0-	2575	3			Y	-0-					-0-
06	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-
07	2157	N	2157	-0-	-0-	-0-	2157	3			Y	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
09	1290	N	1286	-0-	-4	-0-	1286	3			Y	-0-					-0-
10	1333	N	1330	-0-	-3	-0-	1330	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1321	N	1321	-0-	-0-	-0-	1296	3	25	9	Y	23	16	1			12
06	1020	N	878	-0-	-142	-0-	845	3	33	9	Y	30	23	1	8	8	11
07	950	N	950	-0-	-0-	-0-	935	3	15	9	Y	14	10	1	8	8	7
08	449	N	449	-0-	-0-	-0-	418	3	31	9	Y	28	11	1	23	8	1
09	1129	N	1129	-0-	-0-	-0-	1120	3	9	9	Y	8	8	1	1	8	-0-
*10	741	N	741	-0-	-0-	-0-	728	3	13	9	Y	12	7	1	5	8	-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
07	1271	N	1092	-0-	-179	-0-	1092	2			Y	-0-					-0-
08	1209	N	921	-0-	-288	-0-	921	2			Y	-0-					-0-
09	1080	N	900	-0-	-180	-0-	900	2			Y	-0-					-0-
10	1085	N	732	-0-	-353	-0-	732	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	91	2	4	9	N	4					4
08	114	N	114	-0-	-0-	-0-	112	2	2	9	N	2					6
09	97	N	97	-0-	-0-	-0-	91	2	6	9	N	5	7	1			4
10	93	N	82	-0-	-11	-0-	79	2	3	9	N	3					7

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	637	-0-	-76	-0-	637	3			Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-
08	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			Y	-0-					-0-
10	1147	N	728	-0-	-419	-0-	728	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	922	3	30	9	Y	27					70
06	696	N	696	-0-	-0-	-0-	674	3	22	9	Y	20					90
07	682	N	679	-0-	-3	-0-	642	3	37	9	Y	34					124
08	721	N	721	-0-	-0-	-0-	697	3	24	9	Y	22	120	1			26
09	690	N	476	-0-	-214	-0-	450	3	26	9	Y	24					50
10	682	N	620	-0-	-62	-0-	570	3	50	9	Y	45					95

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1896	-0-	-57	-0-	1896	3			Y	-0-					-0-
06	1470	N	1035	-0-	-435	-0-	1035	3			Y	-0-					-0-
07	1271	N	1151	-0-	-120	-0-	1151	3			Y	-0-					-0-
08	1271	N	1156	-0-	-115	-0-	1156	3			Y	-0-					-0-
09	1050	N	533	-0-	-517	-0-	533	3			Y	-0-					-0-
10	1147	N	681	-0-	-466	-0-	681	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	416	-0-	-483	-0-	416	3			Y	-0-					-0-
06	810	X	491	-0-	-319	-0-	491	3			Y	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					8
06	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					8
07	372	N	312	-0-	-60	-0-	312	2			Y	-0-					8
08	372	N	356	-0-	-16	-0-	356	2			Y	-0-					8
09	360	N	287	-0-	-73	-0-	287	2			Y	-0-					8
10	310	N	259	-0-	-51	-0-	259	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	2			Y	-0-					-0-
09	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
10	527	N	386	-0-	-141	-0-	386	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			Y	-0-					-0-
07	775	N	705	-0-	-70	-0-	705	2			Y	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	2			Y	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	2			Y	-0-					-0-
10	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1125	-0-	-1572	-0-	1091	3	34	9	Y	31					115
06	2610	X	1085	-0-	-1525	-0-	1066	3	19	9	Y	17					132
07	1488	N	1324	-0-	-164	-0-	1269	3	55	9	Y	50					182
08	1885	N	1885	-0-	-0-	-0-	1639	3	246	9	Y	224	313	1	1	8	92
09	1269	N	1269	-0-	-0-	-0-	1080	3	189	9	Y	172	169	1			95
10	1333	N	982	-0-	-351	-0-	864	3	118	9	Y	107	169	1	6	8	27

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
10	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					5
06	690	N	437	-0-	-253	-0-	437	3			Y	-0-					5
07	992	N	655	-0-	-337	-0-	652	3	3	9	Y	3					8
08	801	N	801	-0-	-0-	-0-	799	3	2	9	Y	2					10
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					10
10	651	N	491	-0-	-160	-0-	491	3			Y	-0-					10

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1606	-0-	-223	-0-	1522	3	84	9	Y	76	46	1			51
06	1860	N	968	-0-	-892	-0-	938	3	30	9	Y	27	36	1			42
07	1922	X	1038	-0-	-884	-0-	1013	3	25	9	Y	23	27	1			38
08	1922	X	1009	-0-	-913	-0-	986	3	23	9	Y	21	45	1			14
09	1560	X	1005	-0-	-555	-0-	983	3	22	9	Y	20	19	1			15
10	1612	X	1593	-0-	-19	-0-	1571	3	22	9	Y	20	19	1			16

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	302	-0-	-225	-0-	302	3			Y	-0-					-0-
06	360	N	232	-0-	-128	-0-	232	3			Y	-0-					-0-
07	341	N	171	-0-	-170	-0-	171	3			Y	-0-					-0-
08	310	N	132	-0-	-178	-0-	132	3			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	280	-0-	-30	-0-	280	3			Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
08	279	N	147	-0-	-132	-0-	147	3			Y	-0-					-0-
09	240	N	163	-0-	-77	-0-	163	3			Y	-0-					-0-
10	279	N	173	-0-	-106	-0-	170	3	3	9	Y	3	3	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	500	-0-	-58	-0-	500	2			Y	-0-					-0-
06	540	N	278	-0-	-262	-0-	278	2			Y	-0-					-0-
07	527	N	365	-0-	-162	-0-	361	2	4	9	Y	4					4
08	496	N	458	-0-	-38	-0-	456	2	2	9	Y	2					6
09	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5	6	1			5
*10	491	N	491	-0-	-0-	-0-	488	2	3	9	Y	3					8

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

05	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					7
06	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					7
07	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					7
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					7
09	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					7
*10	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

05	465	N	307	-0-	-158	-0-	307	3			Y	-0-					13
06	480	N	381	-0-	-99	-0-	379	3	2	9	Y	2					15
07	372	N	302	-0-	-70	-0-	301	3	1	9	Y	1					16
08	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1					17
09	390	N	389	-0-	-1	-0-	389	3			Y	-0-					17
*10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					17

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

05	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
06	450	N	398	-0-	-52	-0-	398	3			Y	-0-					-0-
07	403	N	286	-0-	-117	-0-	286	3			Y	-0-					-0-
08	434	N	293	-0-	-141	-0-	293	3			Y	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	3			Y	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

05	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
08	558	N	480	-0-	-78	-0-	480	2			Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	998	-0-	-25	-0-	998	2			Y	-0-					-0-
06	1230	X	801	-0-	-429	-0-	801	2			Y	-0-					-0-
07	1054	N	960	-0-	-94	-0-	956	2	4	9	Y	4					4
08	996	N	996	-0-	-0-	-0-	994	2	2	9	Y	2					6
09	996	N	996	-0-	-0-	-0-	992	2	4	9	Y	4	6	1			4
10	961	N	913	-0-	-48	-0-	909	2	4	9	Y	4					8

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	138	-0-	-48	-0-	138	2			Y	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	2			Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	111	2	4	9	Y	4					4
08	93	N	90	-0-	-3	-0-	87	2	3	9	Y	3					7
09	91	N	91	-0-	-0-	-0-	85	2	6	9	Y	5	7	1			5
10	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					9

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	434	-0-	-155	-0-	434	3			Y	-0-					2
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					2
07	527	N	480	-0-	-47	-0-	480	3			Y	-0-					2
08	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					2
09	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					2
*10	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	468	3			Y	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			Y	-0-					-0-
09	450	N	366	-0-	-84	-0-	366	3			Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	9	9	8			-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
07	558	N	268	-0-	-290	-0-	264	2	4	9	Y	4					4
08	558	N	198	-0-	-360	-0-	196	2	2	9	Y	2					6
09	240	N	183	-0-	-57	-0-	177	2	6	9	Y	5	6	1			5
10	279	N	271	-0-	-8	-0-	268	2	3	9	Y	3					8

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	2			Y	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	2			Y	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	706	-0-	-410	-0-	706	3			Y	-0-					-0-
06	930	N	839	-0-	-91	-0-	839	3			Y	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
09	840	N	826	-0-	-14	-0-	826	3			Y	-0-					-0-
*10	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
06	1487	N	1487	-0-	-0-	-0-	1487	2			Y	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
08	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
09	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
10	1302	N	1294	-0-	-8	-0-	1294	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	658	-0-	-55	-0-	658	2			Y	-0-					-0-
06	630	N	564	-0-	-66	-0-	564	2			Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
08	651	N	491	-0-	-160	-0-	491	2			Y	-0-					-0-
09	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-
10	651	N	479	-0-	-172	-0-	479	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	113	-0-	-104	-0-	113	2			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	158	2	4	9	Y	4					4
08	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2					6
09	210	N	128	-0-	-82	-0-	122	2	6	9	Y	5	6	1			5
10	155	N	130	-0-	-25	-0-	127	2	3	9	Y	3					8

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	651	N	592	-0-	-59	-0-	592	2			Y	-0-					-0-
08	651	N	494	-0-	-157	-0-	494	2			Y	-0-					-0-
09	630	N	530	-0-	-100	-0-	530	2			Y	-0-					-0-
10	589	N	398	-0-	-191	-0-	398	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	1	1			-0-
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	2			Y	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	2			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	496	N	363	-0-	-133	-0-	363	2			N	-0-					-0-
08	465	N	317	-0-	-148	-0-	317	2			N	-0-					-0-
09	510	N	291	-0-	-219	-0-	291	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			Y	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	2			Y	-0-					-0-
08	93	N	25	-0-	-68	-0-	25	2			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
07	620	N	467	-0-	-153	-0-	447	2	20	9	N	18					18
08	713	N	664	-0-	-49	-0-	664	2			N	-0-					18
09	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5	17	1			6
*10	732	N	732	-0-	-0-	-0-	726	2	6	9	N	5					11

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	2			Y	-0-	3	1			-0-
06	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
07	465	N	334	-0-	-131	-0-	334	2			Y	-0-					-0-
08	465	N	317	-0-	-148	-0-	317	2			Y	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	2			Y	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	297	-0-	-106	-0-	297	2			Y	-0-	5	1			2
06	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					2
07	403	N	371	-0-	-32	-0-	371	2			Y	-0-					2
08	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					2
09	390	N	314	-0-	-76	-0-	314	2			Y	-0-					2
10	372	N	293	-0-	-79	-0-	293	2			Y	-0-					2

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	414	-0-	-144	-0-	414	3			Y	-0-					14
06	360	N	273	-0-	-87	-0-	273	3			Y	-0-					14
07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					14
08	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					14
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					14
*10	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	706	-0-	-162	-0-	696	2	10	9	Y	9					39
06	840	N	699	-0-	-141	-0-	689	2	10	9	Y	9					48
07	868	N	674	-0-	-194	-0-	674	2			Y	-0-					48
08	713	N	682	-0-	-31	-0-	682	2			Y	-0-					48
09	690	N	575	-0-	-115	-0-	575	2			Y	-0-	48	1			-0-
10	682	N	557	-0-	-125	-0-	557	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	546	-0-	-136	-0-	546	2			Y	-0-	14	1			4
06	570	N	439	-0-	-131	-0-	439	2			Y	-0-					4
07	558	N	404	-0-	-154	-0-	404	2			Y	-0-					4
08	558	N	541	-0-	-17	-0-	541	2			Y	-0-					4
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					4
10	403	N	362	-0-	-41	-0-	362	2			Y	-0-					4

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	650	-0-	-32	-0-	650	3			Y	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
08	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
10	744	N	441	-0-	-303	-0-	441	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-	9	1			3
06	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					3
07	651	N	349	-0-	-302	-0-	349	2			Y	-0-					3
08	589	N	516	-0-	-73	-0-	516	2			Y	-0-					3
09	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					3
*10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	460	-0-	-36	-0-	460	2			Y	-0-					-0-
06	510	N	344	-0-	-166	-0-	344	2			Y	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	-0-	555	2			Y	-0-	13	1			4
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					4
07	682	N	557	-0-	-125	-0-	555	2	2	9	Y	2					6
08	558	N	491	-0-	-67	-0-	491	2			Y	-0-					6
09	570	N	528	-0-	-42	-0-	528	2			Y	-0-					6
10	558	N	436	-0-	-122	-0-	428	2	8	9	Y	7					13

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	558	-0-	-62	-0-	558	2			Y	-0-	121	1			44
06	600	N	525	-0-	-75	-0-	525	2			Y	-0-					44
07	806	N	719	-0-	-87	-0-	719	2			Y	-0-					44
08	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					44
09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					44
10	713	N	520	-0-	-193	-0-	520	2			Y	-0-					44

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	2			Y	-0-	1	1			-0-
06	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	2			Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
06	1	N	-0-	-0-	-1	-0-					Y	-0-					1
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	1	N	-0-	-0-	-1	-0-					Y	-0-					1

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					7
06	180	N	153	-0-	-27	-0-	153	2			Y	-0-					7
07	186	N	135	-0-	-51	-0-	135	2			Y	-0-					7
08	186	N	171	-0-	-15	-0-	171	2			Y	-0-					7
09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					7
*10	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	320	-0-	-331	-0-	320	3			Y	-0-					2
06	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					2
07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					2
08	310	N	205	-0-	-105	-0-	205	3			Y	-0-					2
09	330	N	241	-0-	-89	-0-	241	3			Y	-0-					2
10	496	N	289	-0-	-207	-0-	289	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	923	-0-	-782	-0-	923	3			Y	-0-					-0-
06	1560	N	1032	-0-	-528	-0-	1032	3			Y	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
*10	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	665	-0-	-203	-0-	665	3			Y	-0-					19
06	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					19
07	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					19
08	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19
09	1050	N	853	-0-	-197	-0-	853	3			Y	-0-					19
10	1116	N	874	-0-	-242	-0-	874	3			Y	-0-					19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
07	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	3			Y	-0-					-0-
09	1140	N	785	-0-	-355	-0-	785	3			Y	-0-					-0-
*10	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	737	3	229	9	Y	208	128	1			146
06	978	N	978	-0-	-0-	-0-	897	3	81	9	Y	74	99	1			121
07	992	N	983	-0-	-9	-0-	929	3	54	9	Y	49	70	1			100
08	992	N	992	-0-	-0-	-0-	942	3	50	9	Y	45	109	1			36
09	990	N	727	-0-	-263	-0-	679	3	48	9	Y	44	42	1			38
10	992	N	991	-0-	-1	-0-	943	3	48	9	Y	44	41	1			41

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	966	-0-	-336	-0-	966	2			Y	-0-					8
06	1350	N	1084	-0-	-266	-0-	1084	2			Y	-0-					8
07	1209	N	798	-0-	-411	-0-	798	2			Y	-0-					8
08	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					8
09	1080	N	983	-0-	-97	-0-	983	2			Y	-0-					8
*10	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					8
	MILLER B				WELL #: 15	RRCID -> 153144	COMPL. DATE 11/11/1994				TOTAL DEPTH 6750		PERF. 6201 - 6544				
05	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					7
06	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					7
07	466	N	466	-0-	-0-	-0-	465	2	1	9	Y	1	1	8			7
08	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					7
09	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					7
*10	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					7
	HENDERSON TRUST "00"				WELL #: 3603	RRCID -> 153186	COMPL. DATE 12/30/1994				TOTAL DEPTH 8750		PERF. 6759 - 8660				
05	465	N	439	-0-	-26	-0-	439	3			Y	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
09	690	N	491	-0-	-199	-0-	491	3			Y	-0-					-0-
10	744	N	539	-0-	-205	-0-	539	3			Y	-0-					-0-
	HENDERSON TRUST "EE"				WELL #: 3305	RRCID -> 153238	COMPL. DATE 01/17/1995				TOTAL DEPTH 9200		PERF. 7054 - 8986				
05	1860	X	580	-0-	-1280	-0-	580	3			Y	-0-					-0-
06	2220	X	1331	-0-	-889	-0-	1331	3			Y	-0-					-0-
07	1209	N	1111	-0-	-98	-0-	1108	3	3	9	Y	3					3
08	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					5
09	1320	N	636	-0-	-684	-0-	636	3			Y	-0-					5
10	1116	N	746	-0-	-370	-0-	746	3			Y	-0-					5
	PIERCE "E", V.I.				WELL #: 10	RRCID -> 153425	COMPL. DATE 02/17/1995				TOTAL DEPTH 6550		PERF. 5767 - 6264				
05	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
07	961	N	958	-0-	-3	-0-	954	2	4	9	Y	4					4
08	961	N	902	-0-	-59	-0-	900	2	2	9	Y	2					6
09	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			5
10	961	N	742	-0-	-219	-0-	739	2	3	9	Y	3					8
	CHILDRESS RANCH				WELL #: 1802	RRCID -> 153515	COMPL. DATE 02/14/1995				TOTAL DEPTH 6415		PERF. 5793 - 6214				
05	682	N	651	-0-	-31	-0-	651	2			Y	-0-	19	1			8
06	660	N	628	-0-	-32	-0-	628	2			Y	-0-					8
07	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					8
08	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
09	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					8
*10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					8
	PIERCE-STATE, V. I. "A" (NCT-B)				WELL #: 17	RRCID -> 155455	COMPL. DATE 08/19/1995				TOTAL DEPTH 6400		PERF. 5815 - 6222				
05	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	466	2	4	9	Y	4					4
08	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					7
09	456	N	456	-0-	-0-	-0-	452	2	4	9	Y	4	7	1			4
*10	418	N	418	-0-	-0-	-0-	414	2	4	9	Y	4					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					12
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					12
07	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					12
08	310	N	278	-0-	-32	-0-	278	3			Y	-0-					12
09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					12
10	372	N	352	-0-	-20	-0-	352	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	707	-0-	-161	-0-	707	2			Y	-0-					9
06	840	N	803	-0-	-37	-0-	803	2			Y	-0-					9
07	837	N	678	-0-	-159	-0-	678	2			Y	-0-					9
08	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					9
09	810	N	757	-0-	-53	-0-	757	2			Y	-0-					9
*10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1169	-0-	-40	-0-	1169	3			Y	-0-					14
06	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					14
07	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					14
08	1827	N	1827	-0-	-0-	-0-	1827	3			Y	-0-					14
09	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					14
*10	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	223	-0-	-56	-0-	223	2			Y	-0-					7
06	270	N	223	-0-	-47	-0-	223	2			Y	-0-					7
07	279	N	170	-0-	-109	-0-	170	2			Y	-0-					7
08	217	N	76	-0-	-141	-0-	76	2			Y	-0-					7
09	210	N	96	-0-	-114	-0-	96	2			Y	-0-					7
10	155	N	140	-0-	-15	-0-	140	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
06	1080	N	967	-0-	-113	-0-	967	3			N	-0-					-0-
07	1550	N	1082	-0-	-468	-0-	1082	3			N	-0-					-0-
08	1674	N	1307	-0-	-367	-0-	1307	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2374	N	2374	-0-	-0-	-0-	2374	3			Y	-0-					-0-
06	2010	N	1445	-0-	-565	-0-	1445	3			Y	-0-					-0-
07	1705	N	1260	-0-	-445	-0-	1260	3			Y	-0-					-0-
08	2077	N	857	-0-	-1220	-0-	857	3			Y	-0-					-0-
09	1440	N	898	-0-	-542	-0-	898	3			Y	-0-					-0-
*10	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1328	N	1328	-0-	-0-	-0-	1314	3	14	9	Y	13	8	1			10
06	1380	N	1120	-0-	-260	-0-	1105	3	15	9	Y	14	12	1	2	8	10
07	1152	N	1152	-0-	-0-	-0-	1149	3	3	9	Y	3	5	1			8
08	1147	N	686	-0-	-461	-0-	683	3	3	9	Y	3	6	1			5
09	1155	N	1155	-0-	-0-	-0-	1151	3	4	9	Y	4	4	1			5
10	1147	N	1134	-0-	-13	-0-	1130	3	4	9	Y	4	5	1			4

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1898	N	1898	-0-	-0-	-0-	1887	3	11	9	Y	10	7	1			7
06	1890	N	1876	-0-	-14	-0-	1866	3	10	9	Y	9	10	1			6
07	1503	N	1503	-0-	-0-	-0-	1503	3			Y	-0-	6	1			-0-
08	1891	N	1579	-0-	-312	-0-	1579	3			Y	-0-					-0-
09	1890	N	1167	-0-	-723	-0-	1167	3			Y	-0-					-0-
*10	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2047	X	2047	-0-	-0-	-0-	2038	3	9	9	Y	8	6	1			4
06	1611	X	1611	-0-	-0-	-0-	1604	3	7	9	Y	6	7	1			3
07	3100	N	3101	-0-	1	1	3101	3			Y	-0-	3	1			-0-
08	2798	N	2797	-0-	-1	-0-	2797	3			Y	-0-					-0-
09	2232	N	2232	-0-	-0-	-0-	2232	3			Y	-0-					-0-
10	2759	N	2308	-0-	-451	-0-	2308	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	551	-0-	-193	-0-	551	3			Y	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	546	3	13	9	Y	12	3	1	5	8	4
08	558	N	450	-0-	-108	-0-	443	3	7	9	Y	6	6	1			4
09	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	7	1			5
10	558	N	270	-0-	-288	-0-	261	3	9	9	Y	8	9	1			4

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1613	-0-	-619	-0-	1613	3			Y	-0-					-0-
06	2160	X	1560	-0-	-600	-0-	1560	3			Y	-0-					-0-
07	2418	X	1535	-0-	-883	-0-	1535	3			Y	-0-					-0-
08	2418	X	1450	-0-	-968	-0-	1450	3			Y	-0-					-0-
09	1560	N	1086	-0-	-474	-0-	1086	3			Y	-0-					-0-
10	1550	N	1275	-0-	-275	-0-	1275	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
06	1500	N	1496	-0-	-4	-0-	1496	3			Y	-0-					-0-
07	1395	N	1040	-0-	-355	-0-	1040	3			Y	-0-					-0-
08	1550	N	775	-0-	-775	-0-	775	3			Y	-0-					-0-
09	1500	N	1159	-0-	-341	-0-	1159	3			Y	-0-					-0-
*10	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					10
06	1026	N	1026	-0-	-0-	-0-	1005	3	21	9	Y	19	9	1			20
07	1612	N	966	-0-	-646	-0-	956	3	10	9	Y	9	8	1			21
08	1466	N	1466	-0-	-0-	-0-	1457	3	9	9	Y	8	14	1	1	8	14
09	1020	N	992	-0-	-28	-0-	983	3	9	9	Y	8	7	1			15
10	961	N	908	-0-	-53	-0-	899	3	9	9	Y	8	7	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					30
06	1170	N	817	-0-	-353	-0-	774	3	43	9	Y	39	18	1			51
07	1519	N	983	-0-	-536	-0-	920	3	63	9	Y	57	33	1			75
08	1364	N	950	-0-	-414	-0-	892	3	58	9	Y	53	76	1			52
09	839	N	839	-0-	-0-	-0-	783	3	56	9	Y	51	40	1			63
10	992	N	836	-0-	-156	-0-	779	3	57	9	Y	52	44	1			71

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1178	-0-	-0-	-0-	1149	3	29	9	Y	26	17	1			18
06	1199	N	1199	-0-	-0-	-0-	1174	3	25	9	Y	23	25	1			16
07	1488	N	1238	-0-	-250	-0-	1238	3			Y	-0-	16	1			-0-
08	1308	N	1308	-0-	-0-	-0-	1301	3	7	9	Y	6	6	8			-0-
09	1200	N	1196	-0-	-4	-0-	1196	3			Y	-0-					-0-
*10	1655	N	1655	-0-	-0-	-0-	1655	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1368	-0-	-89	-0-	1368	3			Y	-0-					21
06	1410	N	831	-0-	-579	-0-	801	3	30	9	Y	27	12	1			36
07	1984	N	1249	-0-	-735	-0-	1168	3	81	9	Y	74	37	1			73
08	1364	N	1178	-0-	-186	-0-	1102	3	76	9	Y	69	91	1			51
09	1133	N	1133	-0-	-0-	-0-	1060	3	73	9	Y	66	51	1			66
*10	1245	N	1245	-0-	-0-	-0-	1172	3	73	9	Y	66	56	1			76

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	137	-0-	-142	-0-	137	3			Y	-0-					2
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					2
07	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					2
*08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					2
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					28
06	1458	N	1458	-0-	-0-	-0-	1457	3	1	9	Y	1					29
07	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					29
08	1519	N	1270	-0-	-249	-0-	1270	3			Y	-0-					29
09	1470	N	1154	-0-	-316	-0-	1154	3			Y	-0-					29
10	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	1540	-0-	-847	-0-	1526	3	14	9	Y	13					31
06	2654	X	2654	-0-	-0-	-0-	2643	3	11	9	Y	10					41
07	1954	X	1954	-0-	-0-	-0-	1935	3	19	9	Y	17					58
08	2757	X	2757	-0-	-0-	-0-	2746	3	11	9	Y	10	56	1			12
09	1565	X	1565	-0-	-0-	-0-	1553	3	12	9	Y	11					23
10	1271	N	931	-0-	-340	-0-	907	3	24	9	Y	22					45

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1					11
06	753	N	753	-0-	-0-	-0-	752	3	1	9	Y	1					12
07	1200	N	1200	-0-	-0-	-0-	1200	3			Y	-0-					12
08	837	N	654	-0-	-183	-0-	654	3			Y	-0-					12
09	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					12
*10	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	748	-0-	-89	-0-	747	3	1	9	Y	1					9
06	810	N	783	-0-	-27	-0-	782	3	1	9	Y	1					10
07	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					10
08	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					10
09	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					10
*10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					10

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

05	837	N	434	-0-	-403	-0-	425	2	9	9	N	8	11	1	1	8	8
06	810	N	427	-0-	-383	-0-	418	2	9	9	N	8					16
07	686	N	686	-0-	-0-	-0-	677	2	9	9	N	8	2	8			22
08	711	N	711	-0-	-0-	-0-	702	2	9	9	N	8	15	1			15
09	573	N	573	-0-	-0-	-0-	564	2	9	9	N	8	13	1			10
10	682	N	541	-0-	-141	-0-	532	2	9	9	N	8	12	1			6

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

05	744	N	741	-0-	-3	-0-	672	2	69	9	N	63	97	1	4	8	55
06	780	N	621	-0-	-159	-0-	553	2	68	9	N	62					117
07	589	N	564	-0-	-25	-0-	564	2			N	-0-	117	1			-0-
08	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
09	630	N	484	-0-	-146	-0-	484	2			N	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
08	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-
09	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
*10	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	918	2	17	9	N	15					15
08	831	N	831	-0-	-0-	-0-	813	2	18	9	N	16	15	1			16
09	924	N	924	-0-	-0-	-0-	907	2	17	9	N	15	18	1			13
10	930	N	725	-0-	-205	-0-	708	2	17	9	N	15	19	1			9

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

05	1984	N	1728	-0-	-256	-0-	1710	3	18	9	Y	16	11	1			12
06	1800	N	1789	-0-	-11	-0-	1772	3	17	9	Y	15	16	1			11
07	1981	N	1981	-0-	-0-	-0-	1949	3	32	9	Y	29	17	1			23
08	2092	N	2092	-0-	-0-	-0-	2067	3	25	9	Y	23	30	1			16
09	1590	N	1539	-0-	-51	-0-	1504	3	35	9	Y	32	29	1			19
*10	1835	N	1835	-0-	-0-	-0-	1799	3	36	9	Y	33	39	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	376	3	19	9	Y	17	11	1			10
06	238	N	238	-0-	-0-	-0-	220	3	18	9	Y	16	17	1			9
07	248	N	184	-0-	-64	-0-	182	3	2	9	Y	2	6	1			5
08	310	N	193	-0-	-117	-0-	185	3	8	9	Y	7	6	1	6	8	-0-
09	240	N	146	-0-	-94	-0-	144	3	2	9	Y	2	2	1			-0-
10	186	N	157	-0-	-29	-0-	149	3	8	9	Y	7	2	1	5	8	-0-

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	928	-0-	-33	-0-	852	3	76	9	Y	69	47	1			53
06	1020	N	937	-0-	-83	-0-	868	3	69	9	Y	63	68	1			48
07	992	N	936	-0-	-56	-0-	900	3	36	9	Y	33	34	1	4	8	43
08	989	N	989	-0-	-0-	-0-	961	3	28	9	Y	25	42	1	4	8	22
09	930	N	812	-0-	-118	-0-	772	3	40	9	Y	36	35	1			23
10	930	N	893	-0-	-37	-0-	852	3	41	9	Y	37	45	1			15

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	970	-0-	-22	-0-	934	3	36	9	Y	33	21	1			23
06	1200	N	1110	-0-	-90	-0-	1076	3	34	9	Y	31	32	1			22
07	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-	22	1			-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
09	1110	N	905	-0-	-205	-0-	905	3			Y	-0-					-0-
10	1116	N	1004	-0-	-112	-0-	1004	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	492	3	9	9	Y	8	5	1			6
06	540	N	326	-0-	-214	-0-	318	3	8	9	Y	7	7	1			6
07	558	N	372	-0-	-186	-0-	372	3			Y	-0-	6	1			-0-
08	496	N	242	-0-	-254	-0-	242	3			Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	133	-0-	-146	-0-	133	3			N	-0-					-0-
06	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					-0-
06	1500	N	917	-0-	-583	-0-	917	3			Y	-0-					-0-
07	1333	N	1031	-0-	-302	-0-	991	3	40	9	Y	36	14	1	4	8	18
08	1302	N	703	-0-	-599	-0-	671	3	32	9	Y	29	27	1	6	8	14
09	930	N	858	-0-	-72	-0-	814	3	44	9	Y	40	33	1			21
*10	1345	N	1345	-0-	-0-	-0-	1301	3	44	9	Y	40	47	1			14

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	365	-0-	-100	-0-	365	3			Y	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1661	N	1661	-0-	-0-	-0-	1654	3	7	9	N	6	4	1			6
06	1723	N	1723	-0-	-0-	-0-	1716	3	7	9	N	6	6	1			6
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-	6	1			-0-
08	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*10	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1079	-0-	-68	-0-	1071	3	8	9	N	7	4	1			7
06	1119	N	1119	-0-	-0-	-0-	1112	3	7	9	N	6	6	1			7
07	1181	N	1181	-0-	-0-	-0-	1179	3	2	9	N	2	3	1			6
08	1243	N	1243	-0-	-0-	-0-	1241	3	2	9	N	2	4	1			4
09	1110	N	983	-0-	-127	-0-	981	3	2	9	N	2	3	1			3
10	1178	N	1134	-0-	-44	-0-	1132	3	2	9	N	2	3	1			2

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1369	-0-	-150	-0-	1369	3			N	-0-					-0-
06	1440	N	1282	-0-	-158	-0-	1282	3			N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
10	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1761	-0-	-161	-0-	1761	3			N	-0-					-0-
06	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
07	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					-0-
08	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
09	1830	N	1707	-0-	-123	-0-	1707	3			N	-0-					-0-
10	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	6116	-0-	-549	-0-	6091	3	25	9	N	23	15	1			11
06	6690	X	6480	-0-	-210	-0-	6456	3	24	9	N	22	22	1			11
07	6913	X	6652	-0-	-261	-0-	6618	3	34	9	N	31	20	1			22
08	6913	X	6771	-0-	-142	-0-	6740	3	31	9	N	28	35	1			15
09	6480	X	5708	-0-	-772	-0-	5672	3	36	9	N	33	31	1			17
10	6696	X	6084	-0-	-612	-0-	6048	3	36	9	N	33	40	1			10

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3964	X	3964	-0-	-0-	-0-	3953	3	11	9	Y	10	7	1			9
06	3720	X	3714	-0-	-6	-0-	3703	3	11	9	Y	10	10	1			9
07	4402	X	4057	-0-	-345	-0-	4057	3			Y	-0-	9	1			-0-
08	4402	X	3900	-0-	-502	-0-	3900	3			Y	-0-					-0-
09	3840	X	3093	-0-	-747	-0-	3093	3			Y	-0-					-0-
*10	4388	X	4388	-0-	-0-	-0-	4388	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	998	-0-	-149	-0-	998	3			N	-0-					-0-
06	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
09	1020	N	962	-0-	-58	-0-	962	3			N	-0-					-0-
*10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2304	-0-	-207	-0-	2264	3	40	9	N	36	23	1			27
06	2430	X	2304	-0-	-126	-0-	2267	3	37	9	N	34	35	1			26
07	2387	X	2004	-0-	-383	-0-	2004	3			N	-0-	26	1			-0-
08	2387	X	2050	-0-	-337	-0-	2050	3			N	-0-					-0-
09	2310	X	1506	-0-	-804	-0-	1506	3			N	-0-					-0-
*10	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1511	-0-	-132	-0-	1487	3	24	9	N	22					82
06	1560	N	1558	-0-	-2	-0-	1534	3	24	9	N	22					104
07	1618	N	1618	-0-	-0-	-0-	1603	3	15	9	N	14					118
08	1734	N	1734	-0-	-0-	-0-	1712	3	22	9	N	20					138
09	1560	N	1429	-0-	-131	-0-	1409	3	20	9	N	18					156
10	1612	N	1568	-0-	-44	-0-	1544	3	24	9	N	22					178

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
06	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
07	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
08	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
09	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
*10	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1023	-0-	-155	-0-	924	3	99	9	N	90	60	1			65
06	1140	N	1048	-0-	-92	-0-	957	3	91	9	N	83	88	1			60
07	1085	N	997	-0-	-88	-0-	997	3			N	-0-	60	1			-0-
08	1069	N	1069	-0-	-0-	-0-	1062	3	7	9	N	6	6	8			-0-
09	1050	N	898	-0-	-152	-0-	898	3			N	-0-					-0-
10	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1802	-0-	-244	-0-	1760	3	42	9	N	38					186
06	1860	N	1819	-0-	-41	-0-	1784	3	35	9	N	32					218
07	1882	N	1882	-0-	-0-	-0-	1851	3	31	9	N	28	177	1			69
08	2027	N	2027	-0-	-0-	-0-	1988	3	39	9	N	35					104
09	1830	N	1506	-0-	-324	-0-	1478	3	28	9	N	25					129
10	1891	N	1816	-0-	-75	-0-	1781	3	35	9	N	32					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	750	N	584	-0-	-166	-0-	584	2			N	-0-					-0-
07	868	N	657	-0-	-211	-0-	657	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

05	837	N	587	-0-	-250	-0-	587	2			N	-0-					101
06	1200	N	749	-0-	-451	-0-	749	2			N	-0-					101
07	776	N	776	-0-	-0-	-0-	776	2			N	-0-					101
08	886	N	886	-0-	-0-	-0-	885	2	1	9	N	1					102
09	845	N	845	-0-	-0-	-0-	838	2	7	9	N	6					108
10	775	N	661	-0-	-114	-0-	654	2	7	9	N	6					114

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

05	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

05	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
09	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

05	337	N	337	-0-	-0-	-0-	329	2	8	9	N	7					115
06	398	N	398	-0-	-0-	-0-	389	2	9	9	N	8					123
07	395	N	395	-0-	-0-	-0-	381	2	14	9	N	13					136
08	341	N	175	-0-	-166	-0-	162	2	13	9	N	12					148
09	390	N	334	-0-	-56	-0-	321	2	13	9	N	12					160
10	403	N	187	-0-	-216	-0-	177	2	10	9	N	9					169

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
09	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

05	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

05	369	N	369	-0-	-0-	-0-	206	1	163	2	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

05	1227	N	1227	-0-	-0-	-0-	261	1	966	2	N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	209	1	791	2	N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	162	1	732	2	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	139	1	668	2	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	126	1	628	2	N	-0-					-0-
*10	879	N	879	-0-	-0-	-0-	149	1	730	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

05	992	N	866	-0-	-126	-0-	860	2	6	9	Y	5					15
06	873	N	873	-0-	-0-	-0-	858	2	15	9	Y	14					29
07	823	N	823	-0-	-0-	-0-	797	2	26	9	Y	24					53
08	887	N	887	-0-	-0-	-0-	878	2	9	9	Y	8					61
09	870	N	858	-0-	-12	-0-	858	2			Y	-0-					61
10	837	N	794	-0-	-43	-0-	794	2			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	600	N	538	-0-	-62	-0-	538	2			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	193	-0-	-117	-0-	13	1	180	2	N	-0-					-0-
06	240	N	223	-0-	-17	-0-	16	1	207	2	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	11	1	203	2	N	-0-					-0-
08	186	N	147	-0-	-39	-0-	8	1	139	2	N	-0-					-0-
09	210	N	142	-0-	-68	-0-	7	1	135	2	N	-0-					-0-
10	217	N	181	-0-	-36	-0-	8	1	173	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
07	1116	N	1008	-0-	-108	-0-	1008	2			N	-0-					-0-
08	1023	N	990	-0-	-33	-0-	990	2			N	-0-					-0-
09	990	N	946	-0-	-44	-0-	946	2			N	-0-					-0-
10	1023	N	964	-0-	-59	-0-	964	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	55	1	333	2	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	65	1	401	2	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	70	1	437	2	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	67	1	426	2	N	-0-					-0-
09	480	N	440	-0-	-40	-0-	59	1	381	2	N	-0-					-0-
10	496	N	427	-0-	-69	-0-	45	1	382	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					136
06	1105	N	1105	-0-	-0-	-0-	1102	2	3	9	N	3					139
07	1240	N	1195	-0-	-45	-0-	1192	2	3	9	N	3					142
08	1240	N	1035	-0-	-205	-0-	1032	2	3	9	N	3					145
09	1260	N	974	-0-	-286	-0-	974	2			N	-0-					145
10	1209	N	1008	-0-	-201	-0-	1008	2			N	-0-					145

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1345	N	1345	-0-	-0-	-0-	1135	2	210	9	N	191	185	1			152
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					152
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					152
08	1333	N	923	-0-	-410	-0-	916	2	7	9	N	6					158
09	900	N	881	-0-	-19	-0-	878	2	3	9	N	3					161
10	930	N	919	-0-	-11	-0-	919	2			N	-0-					161

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	162	2	2	9	N	2	2	8			-0-
08	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
09	960	N	959	-0-	-1	-0-	959	2			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	26	1	382	2	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	30	1	387	2	N	-0-					-0-
08	403	N	318	-0-	-85	-0-	27	1	291	2	N	-0-					-0-
09	420	N	338	-0-	-82	-0-	38	1	300	2	N	-0-					-0-
10	403	N	182	-0-	-221	-0-	19	1	163	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	760	-0-	-573	-0-	757	2	3	9	N	3					123
06	1170	N	1154	-0-	-16	-0-	241	1	913	2	N	-0-					123
07	1067	N	1067	-0-	-0-	-0-	246	1	820	2	N	1	1	8			123
							1	9									
08	1273	N	1273	-0-	-0-	-0-	278	1	995	2	N	-0-					123
09	1235	N	1235	-0-	-0-	-0-	272	1	963	2	N	-0-					123
*10	1247	N	1247	-0-	-0-	-0-	259	1	988	2	N	-0-					123

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	55	1	246	2	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	39	1	198	2	N	-0-					-0-
07	248	N	146	-0-	-102	-0-	19	1	127	2	N	-0-					-0-
08	310	N	177	-0-	-133	-0-	32	1	145	2	N	-0-					-0-
09	240	N	177	-0-	-63	-0-	30	1	147	2	N	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	55	1	161	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	39	1	113	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					-0-
07	186	N	16	-0-	-170	-0-	1	1	15	2	N	-0-					-0-
08	155	N	37	-0-	-118	-0-	4	1	33	2	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	62	1	148	2	N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	51	1	168	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	762	-0-	-75	-0-	762	2			N	-0-					104
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					104
07	775	N	741	-0-	-34	-0-	733	2	8	9	N	7					111
08	775	N	733	-0-	-42	-0-	720	2	13	9	N	12					123
09	810	N	745	-0-	-65	-0-	742	2	3	9	N	3					126
*10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					126

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	602	-0-	-80	-0-	600	2	2	9	Y	2					40
06	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					40
07	654	N	654	-0-	-0-	-0-	653	2	1	9	Y	1					41
08	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					42
09	600	N	473	-0-	-127	-0-	473	2			Y	-0-					42
10	651	N	477	-0-	-174	-0-	469	2	8	9	Y	7	7	8			42

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	813	-0-	-117	-0-	813	2			N	-0-					19
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					19
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					19
08	905	N	905	-0-	-0-	-0-	905	2			N	-0-					19
09	840	N	659	-0-	-181	-0-	659	2			N	-0-					19
10	806	N	526	-0-	-280	-0-	526	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	233	2	3	9	N	3					107
06	231	N	231	-0-	-0-	-0-	227	2	4	9	N	4					111
07	248	N	230	-0-	-18	-0-	220	2	10	9	N	9					120
08	248	N	211	-0-	-37	-0-	211	2			N	-0-					120
09	240	N	212	-0-	-28	-0-	209	2	3	9	N	3					123
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					123

UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					145
06	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					145
07	1736	N	1276	-0-	-460	-0-	1276	2			N	-0-					145
08	2325	N	1653	-0-	-672	-0-	1653	2			N	-0-					145
09	1560	N	1497	-0-	-63	-0-	1491	2	6	9	N	5					150
*10	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					150

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
09	270	N	197	-0-	-73	-0-	197	2			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
10	496	N	371	-0-	-125	-0-	371	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	2			N	-0-					60
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					60
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					60
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					60
09	150	N	95	-0-	-55	-0-	95	2			N	-0-					60
*10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	73	1	473	2	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	75	1	538	2	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	80	1	543	2	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	72	1	511	2	N	-0-					-0-
10	620	N	592	-0-	-28	-0-	57	1	535	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	281	-0-	-587	-0-	281	2			N	-0-					-0-
06	690	N	249	-0-	-441	-0-	249	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	496	N	201	-0-	-295	-0-	201	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1054	-0-	-0-	-0-	77	1	977	2	N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	84	1	1213	2	N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	119	1	1115	2	N	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	122	1	1011	2	N	-0-					-0-
09	1290	N	955	-0-	-335	-0-	101	1	854	2	N	-0-					-0-
10	1240	N	614	-0-	-626	-0-	74	1	540	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	855	2	1	9	Y	1					30
06	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					30
07	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1					31
08	693	N	693	-0-	-0-	-0-	692	2	1	9	Y	1					32
09	870	N	645	-0-	-225	-0-	645	2			Y	-0-					32
10	868	N	661	-0-	-207	-0-	661	2			Y	-0-					32

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	1045	2	2	9	Y	2					46
06	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					46
07	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1					47
08	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					48
09	900	N	811	-0-	-89	-0-	811	2			Y	-0-					48
10	930	N	843	-0-	-87	-0-	843	2			Y	-0-					48

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	591	2	24	9	N	22					214
06	578	N	578	-0-	-0-	-0-	556	2	22	9	N	20	189	1	2	8	43
07	744	N	542	-0-	-202	-0-	541	2	1	9	N	1					44
08	620	N	574	-0-	-46	-0-	543	2	31	9	N	28					72
09	570	N	546	-0-	-24	-0-	527	2	19	9	N	17					89
*10	543	N	543	-0-	-0-	-0-	521	2	22	9	N	20					109

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	2			N	-0-					4
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					4
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					4
*09	168	N	168	-0-	-0-	-0-	168	2			N	-0-	4	7			-0-
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	137	1	409	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	128	1	380	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	141	1	423	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	143	1	421	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	141	1	418	3	N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	123	1	387	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	282	1	973	3	N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	273	1	795	3	N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	286	1	876	3	N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	282	1	912	3	N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	273	1	954	3	N	-0-					-0-
*10	1281	N	1281	-0-	-0-	-0-	276	1	1005	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	48	1	120	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	41	1	116	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	45	1	133	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	44	1	129	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	40	1	135	3	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	42	1	74	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	98	1	433	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	95	1	553	3	N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	101	1	727	3	N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	103	1	686	3	N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	108	1	683	3	N	-0-					-0-
*10	1216	N	1216	-0-	-0-	-0-	84	1	1132	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	100	1	300	3	N	-0-					-0-
06	480	N	447	-0-	-33	-0-	113	1	334	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	130	1	389	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	131	1	387	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	130	1	383	3	N	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	137	1	428	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

05	1174	N	1174	-0-	-0-	-0-	154	1	1020	3	N	-0-					-0-
06	1200	N	1155	-0-	-45	-0-	149	1	1006	3	N	-0-					-0-
07	1180	N	1180	-0-	-0-	-0-	151	1	1029	3	N	-0-					-0-
08	1178	N	1173	-0-	-5	-0-	155	1	1018	3	N	-0-					-0-
09	1170	N	1072	-0-	-98	-0-	161	1	911	3	N	-0-					-0-
10	1178	N	877	-0-	-301	-0-	129	1	748	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

05	538	N	538	-0-	-0-	-0-	121	1	417	3	N	-0-					-0-
06	510	N	458	-0-	-52	-0-	117	1	341	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	117	1	359	3	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	121	1	391	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	117	1	409	3	N	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	127	1	461	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

05	1023	N	966	-0-	-57	-0-	136	1	830	3	N	-0-					-0-
06	960	N	891	-0-	-69	-0-	122	1	769	3	N	-0-					-0-
07	992	N	710	-0-	-282	-0-	117	1	593	3	N	-0-					-0-
08	961	N	878	-0-	-83	-0-	114	1	764	3	N	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	119	1	1164	3	N	-0-					-0-
*10	1367	N	1367	-0-	-0-	-0-	123	1	1244	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

05	775	N	774	-0-	-1	-0-	194	1	580	3	N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	242	1	718	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	240	1	721	3	N	-0-					-0-
08	959	N	959	-0-	-0-	-0-	243	1	716	3	N	-0-					-0-
09	960	N	864	-0-	-96	-0-	218	1	646	3	N	-0-					-0-
10	961	N	933	-0-	-28	-0-	226	1	707	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	113	-0-	-42	-0-	28	1	85	3	N	-0-			-0-
06	120	N	114	-0-	-6	-0-	29	1	85	3	N	-0-			-0-
07	124	N	100	-0-	-24	-0-	25	1	75	3	N	-0-			-0-
08	124	N	105	-0-	-19	-0-	27	1	78	3	N	-0-			-0-
09	120	N	112	-0-	-8	-0-	28	1	84	3	N	-0-			-0-
*10	135	N	135	-0-	-0-	-0-	33	1	102	3	N	-0-			-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

05	558	N	518	-0-	-40	-0-	130	1	388	3	N	-0-			-0-
06	450	N	231	-0-	-219	-0-	58	1	173	3	N	-0-			-0-
07	496	N	210	-0-	-286	-0-	53	1	157	3	N	-0-			-0-
08	527	N	178	-0-	-349	-0-	45	1	133	3	N	-0-			-0-
09	240	N	207	-0-	-33	-0-	53	1	154	3	N	-0-			-0-
*10	290	N	290	-0-	-0-	-0-	70	1	220	3	N	-0-			-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

05	930	N	701	-0-	-229	-0-	32	1	669	3	N	-0-			-0-
06	1110	N	1043	-0-	-67	-0-	47	1	996	3	N	-0-			-0-
07	1209	N	645	-0-	-564	-0-	53	1	592	3	N	-0-			-0-
08	863	N	863	-0-	-0-	-0-	52	1	811	3	N	-0-			-0-
09	1050	N	752	-0-	-298	-0-	47	1	705	3	N	-0-			-0-
*10	1018	N	1018	-0-	-0-	-0-	51	1	967	3	N	-0-			-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

05	246	N	246	-0-	-0-	-0-	38	1	208	3	N	-0-			-0-
06	370	N	370	-0-	-0-	-0-	36	1	334	3	N	-0-			-0-
07	469	N	469	-0-	-0-	-0-	39	1	430	3	N	-0-			-0-
08	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-			-0-
*09	360	N	45	-0-	-315	-0-	1	1	44	3	N	-0-			-0-
*10	530	N	530	-0-	-0-	-0-	100	1	430	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	541	-0-	-203	-0-	102	1	439	3	N	-0-					-0-
06	690	N	685	-0-	-5	-0-	99	1	586	3	N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	101	1	597	3	N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	103	1	563	3	N	-0-					-0-
09	690	N	584	-0-	-106	-0-	108	1	476	3	N	-0-					-0-
10	713	N	510	-0-	-203	-0-	81	1	429	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

05	85	N	85	-0-	-0-	-0-	32	1	53	3	N	-0-					-0-
06	90	N	54	-0-	-36	-0-	30	1	24	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	33	1	31	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	38	1	44	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	34	1	58	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	32	1	23	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

05	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					-0-
07	527	N	100	-0-	-427	-0-	11	1	89	3	N	-0-					-0-
08	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

05	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
06	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1753	3	234	9	N	213	167	1			46
08	1665	N	1665	-0-	-0-	-0-	1624	3	41	9	N	37					83
09	1650	N	1450	-0-	-200	-0-	1428	3	22	9	N	20					103
*10	1984	N	1514	-0-	-470	-0-	1464	3	50	9	N	45					148

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

05	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					6
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					6
07	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					6
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					6
*10	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

05	899	N	896	-0-	-3	-0-	896	2			N	-0-					-0-
06	900	N	435	-0-	-465	-0-	435	2			N	-0-					-0-
07	899	N	667	-0-	-232	-0-	667	2			N	-0-					-0-
08	899	N	542	-0-	-357	-0-	542	2			N	-0-					-0-
09	450	N	375	-0-	-75	-0-	375	2			N	-0-					-0-
10	682	N	350	-0-	-332	-0-	350	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

05	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					9
06	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					9
07	372	N	188	-0-	-184	-0-	186	2	2	9	Y	2	2	8			9
08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					9
09	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					9
10	186	N	68	-0-	-118	-0-	68	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					6
06	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					6
07	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					6
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					6
09	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
10	465	N	359	-0-	-106	-0-	359	2			Y	-0-					6

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					8
06	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					8
07	682	N	287	-0-	-395	-0-	287	2			Y	-0-					8
08	961	N	482	-0-	-479	-0-	482	2			Y	-0-					8
09	930	N	747	-0-	-183	-0-	747	2			Y	-0-					8
*10	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					8

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	55	-0-	-224	-0-	55	2			Y	-0-	1	6			46
06	228	N	228	-0-	-0-	-0-	228	2			Y	-0-	2	6			44
07	217	N	126	-0-	-91	-0-	126	2			Y	-0-	2	6			42
08	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					42
09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					42
*10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					33
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					33
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-	1	6			32
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					32
09	1080	N	720	-0-	-360	-0-	720	2			N	-0-					32
10	682	N	323	-0-	-359	-0-	323	2			N	-0-					32

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	245	-0-	-65	-0-	245	2			Y	-0-					19
06	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					19
07	341	N	261	-0-	-80	-0-	261	2			Y	-0-					19
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					19
09	420	N	355	-0-	-65	-0-	355	2			Y	-0-					19
*10	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					19

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-	12	6			23
06	343	N	343	-0-	-0-	-0-	343	2			Y	-0-	4	6			19
07	279	N	120	-0-	-159	-0-	120	2			Y	-0-	1	6			18
08	403	N	185	-0-	-218	-0-	185	2			Y	-0-					18
09	330	N	239	-0-	-91	-0-	239	2			Y	-0-					18
*10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					36
06	1017	N	1017	-0-	-0-	-0-	1017	2			Y	-0-					36
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-	1	6			35
08	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					35
09	840	N	512	-0-	-328	-0-	512	2			Y	-0-					35
*10	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	279	N	76	-0-	-203	-0-	76	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	Y	1					69
06	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					69
07	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					69
08	932	N	932	-0-	-0-	-0-	931	2	1	9	Y	1					70
09	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					70
*10	1802	N	1802	-0-	-0-	-0-	1800	2	2	9	Y	2					72

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	-0-	1349	2	2	9	Y	2					71
06	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					71
07	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					71
08	1659	N	1659	-0-	-0-	-0-	1655	2	4	9	Y	4					75
09	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	Y	1					76
*10	1601	N	1601	-0-	-0-	-0-	1598	2	3	9	Y	3					79

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					2
06	121	N	121	-0-	-0-	-0-	113	2	8	9	Y	7	7	8			2
07	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					2
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					2
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					2
*10	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					2

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3991	-0-	891	891	3991	2			N	-0-					155
06	3000	N	3259	-0-	259	1150	3259	2			N	-0-					155
07	3100	N	3410	-0-	310	1460	3410	2			N	-0-					155
08	4715	X	3255	-0-	-1460	-0-	3255	2			N	-0-					155
09	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					155
*10	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					155

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					190
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					190
07	376	N	376	-0-	-0-	-0-	376	2			N	-0-					190
08	465	N	445	-0-	-20	-0-	445	2			N	-0-					190
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					190
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					21
06	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					21
07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					21
08	450	N	450	-0-	-0-	-0-	449	2	1	9	Y	1					22
09	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					22
*10	724	N	724	-0-	-0-	-0-	723	2	1	9	Y	1					23

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	986	N	986	-0-	-0-	-0-	947	2	39	9	N	35					134
06	715	N	715	-0-	-0-	-0-	679	2	36	9	N	33					167
07	765	N	765	-0-	-0-	-0-	743	2	22	9	N	20					187
08	752	N	752	-0-	-0-	-0-	717	2	35	9	N	32	177	1			42
09	785	N	785	-0-	-0-	-0-	765	2	20	9	N	18					60
*10	827	N	827	-0-	-0-	-0-	784	2	43	9	N	39					99

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
08	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	363	-0-	-71	-0-	363	2			N	-0-					26
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					26
07	496	N	385	-0-	-111	-0-	385	2			N	-0-					26
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					26
09	330	N	304	-0-	-26	-0-	304	2			N	-0-					26
10	372	N	331	-0-	-41	-0-	331	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	681	-0-	-125	-0-	681	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
08	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	354	2	32	9	N	29	1	8			160
06	458	N	458	-0-	-0-	-0-	408	2	50	9	N	45	9	8			196
07	403	N	355	-0-	-48	-0-	329	2	26	9	N	24	1	8			219
08	385	N	385	-0-	-0-	-0-	365	2	20	9	N	18	191	1			46
09	450	N	295	-0-	-155	-0-	260	2	35	9	N	32					78
10	341	N	317	-0-	-24	-0-	288	2	29	9	N	26					104

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	260	2	119	9	N	108					108
08	434	N	304	-0-	-130	-0-	172	2	132	9	N	120	115	1			113
09	407	N	407	-0-	-0-	-0-	274	2	133	9	N	121	141	1			93
*10	452	N	452	-0-	-0-	-0-	323	2	129	9	N	117	147	1			63

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

05	930	N	703	-0-	-227	-0-	658	2	45	9	N	41	67	1			38
06	822	N	822	-0-	-0-	-0-	776	2	46	9	N	42					80
07	930	N	590	-0-	-340	-0-	590	2			N	-0-	56	1			24
08	713	N	641	-0-	-72	-0-	641	2			N	-0-	24	1			-0-
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
09	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-
10	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2386	R	777	-0-	-1609	-0-	777	2			Y	-0-					-0-
06	611	R	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
07	651	#	631	-0-	-20	-0-	631	2			Y	-0-					-0-
08	806	#	674	-0-	-132	-0-	674	2			Y	-0-					-0-
*09	780	#	620	-0-	-160	-0-	620	2			Y	-0-					-0-
*10	775	#	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2758	R	828	-0-	-1930	-0-	828	2			Y	-0-					-0-
06	739	R	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
07	899	#	715	-0-	-184	-0-	715	2			Y	-0-					-0-
08	1085	#	765	-0-	-320	-0-	765	2			Y	-0-					-0-
*09	1050	#	712	-0-	-338	-0-	712	2			Y	-0-					-0-
*10	837	#	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6216	R	1996	-0-	-4220	-0-	1996	2			Y	-0-					-0-
06	1649	R	1649	-0-	-0-	-0-	1649	2			Y	-0-					-0-
07	2015	#	1761	-0-	-254	-0-	1761	2			Y	-0-					-0-
08	2170	#	1988	-0-	-182	-0-	1988	2			Y	-0-					-0-
*09	2100	#	1858	-0-	-242	-0-	1858	2			Y	-0-					-0-
*10	1984	#	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

05	1564	R	569	-0-	-995	-0-	569	2			Y	-0-					-0-
06	564	R	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
07	584	R	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
08	558	#	523	-0-	-35	-0-	523	2			Y	-0-					-0-
*09	540	#	531	-0-	-9	-0-	531	2			Y	-0-					-0-
*10	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

05	1643	N	1273	-0-	-370	-0-	1271	3	2	9	Y	2					8
06	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	Y	2					10
07	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					10
08	1337	N	1337	-0-	-0-	-0-	1337	3			Y	-0-					10
09	1200	N	-0-	-0-	-1200	-0-					Y	-0-					10
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					10

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	154	-0-	-94	-0-	4	1	150	2	N	-0-					175
06	180	#	118	-0-	-62	-0-	4	1	114	2	N	-0-					175
07	186	#	99	-0-	-87	-0-	4	1	95	2	N	-0-	147	1			28
08	155	#	104	-0-	-51	-0-	4	1	100	2	N	-0-					28
09	150	#	67	-0-	-83	-0-	4	1	63	2	N	-0-					28
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					28

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					48
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					48
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					48
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					48

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	806	N	688	-0-	-118	-0-	688	3			N	-0-					-0-
09	570	N	182	-0-	-388	-0-	182	3			N	-0-					-0-
10	806	N	97	-0-	-709	-0-	97	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	175	-0-	-228	-0-	175	3			N	-0-					-0-
06	450	N	168	-0-	-282	-0-	168	3			N	-0-					-0-
07	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	1230	N	956	-0-	-274	-0-	956	3			N	-0-					-0-
07	1085	N	934	-0-	-151	-0-	934	3			N	-0-					-0-
08	1023	N	917	-0-	-106	-0-	917	3			N	-0-					-0-
09	960	N	886	-0-	-74	-0-	886	3			N	-0-					-0-
10	930	N	545	-0-	-385	-0-	545	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

05	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
06	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					116
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					116
07	279	N	251	-0-	-28	-0-	251	2			N	-0-					116
08	279	N	236	-0-	-43	-0-	236	2			N	-0-					116
09	270	N	56	-0-	-214	-0-	56	2			N	-0-					116
10	248	N	134	-0-	-114	-0-	134	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	X	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	238	X	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	270	X	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	279	X	248	-0-	-31	-0-	248	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
08	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
06	240	N	28	-0-	-212	-0-	28	3			N	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	X	102	-0-	-53	-0-	102	3			N	-0-					-0-
06	150	X	107	-0-	-43	-0-	107	3			N	-0-					-0-
07	155	X	104	-0-	-51	-0-	104	3			N	-0-					-0-
08	124	X	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	X	115	-0-	-9	-0-	115	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	360	N	106	-0-	-254	-0-	106	3			N	-0-					-0-
10	372	N	7	-0-	-365	-0-	7	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

05	1953	N	1946	-0-	-7	-0-	1946	3			N	-0-					-0-
06	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
07	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					-0-
09	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-
10	2015	N	1329	-0-	-686	-0-	1329	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

05	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-
06	630	N	629	-0-	-1	-0-	629	3			Y	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			Y	-0-					-0-
08	651	N	634	-0-	-17	-0-	634	3			Y	-0-					-0-
09	630	N	614	-0-	-16	-0-	614	3			Y	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

05	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
08	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	961	N	724	-0-	-237	-0-	724	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
06	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
08	1643	N	1631	-0-	-12	-0-	1631	3			N	-0-					-0-
09	1590	N	1569	-0-	-21	-0-	1569	3			N	-0-					-0-
10	1643	N	1452	-0-	-191	-0-	1452	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*10	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1033	-0-	-207	-0-	1033	3			N	-0-					-0-
06	1230	N	1088	-0-	-142	-0-	1088	3			N	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
06	1770	X	1568	-0-	-202	-0-	1568	3			N	-0-					-0-
07	1829	X	1636	-0-	-193	-0-	1636	3			N	-0-					-0-
08	1829	X	1572	-0-	-257	-0-	1572	3			N	-0-					-0-
09	1560	X	1544	-0-	-16	-0-	1544	3			N	-0-					-0-
10	1643	X	1521	-0-	-122	-0-	1521	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
06	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
07	465	N	270	-0-	-195	-0-	270	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
09	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
*10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	570	N	517	-0-	-53	-0-	517	3			N	-0-					-0-
07	651	N	532	-0-	-119	-0-	532	3			N	-0-					-0-
08	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

05	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-
06	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
10	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

05	1023	X	968	-0-	-55	-0-	968	3			N	-0-					-0-
06	990	X	970	-0-	-20	-0-	970	3			N	-0-					-0-
07	1023	X	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
08	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
09	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

05	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
06	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
07	1147	N	524	-0-	-623	-0-	524	3			N	-0-					-0-
08	1302	N	474	-0-	-828	-0-	474	3			N	-0-					-0-
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

05	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
07	1178	N	1114	-0-	-64	-0-	1114	3			N	-0-					-0-
08	1147	N	1117	-0-	-30	-0-	1117	3			N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	1092	3			N	-0-					-0-
10	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
07	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
08	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

05	713	N	678	-0-	-35	-0-	678	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
08	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	682	N	533	-0-	-149	-0-	533	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

05	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
08	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
09	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
*10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	27	-0-	-66	-0-	23	2	4	9	N	4					217
06	90	N	62	-0-	-28	-0-	60	2	2	9	N	2					219
07	93	N	84	-0-	-9	-0-	81	2	3	9	N	3					222
08	40	N	40	-0-	-0-	-0-	39	2	1	9	N	1					223
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					223
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					223

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

05	713	X	473	-0-	-240	-0-	473	3			N	-0-					-0-
06	739	X	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	465	X	385	-0-	-80	-0-	385	3			N	-0-					-0-
09	750	X	293	-0-	-457	-0-	293	3			N	-0-					-0-
10	775	X	122	-0-	-653	-0-	122	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

05	403	X	330	-0-	-73	-0-	330	3			N	-0-					-0-
06	305	X	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	341	X	303	-0-	-38	-0-	303	3			N	-0-					-0-
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

05	341	N	231	-0-	-110	-0-	231	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

05	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
06	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
07	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

05	1302	N	1214	-0-	-88	-0-	1214	3			N	-0-					-0-
06	1200	N	1166	-0-	-34	-0-	1166	3			N	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
10	1302	N	1093	-0-	-209	-0-	1093	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
06	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-
09	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
10	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	889	-0-	-72	-0-	889	3			N	-0-					-0-
06	900	N	871	-0-	-29	-0-	871	3			N	-0-					-0-
07	899	N	786	-0-	-113	-0-	786	3			N	-0-					-0-
08	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
06	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
08	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*10	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1024	-0-	-340	-0-	1024	3			N	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
07	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
*10	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	975	-0-	-327	-0-	975	3			N	-0-					-0-
06	1260	N	827	-0-	-433	-0-	827	3			N	-0-					-0-
07	1302	N	1118	-0-	-184	-0-	1118	3			N	-0-					-0-
08	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
09	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
*10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		104	-0-	104	451	104	3			N	-0-					-0-
06	T. A.		104	-0-	104	555	104	3			N	-0-					-0-
07	T. A.		106	-0-	106	661	106	3			N	-0-					-0-
08	766	X	105	-0-	-661	-0-	105	3			N	-0-					-0-
09	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
08	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
09	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
06	1140	N	1113	-0-	-27	-0-	1113	3			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
08	1178	N	1176	-0-	-2	-0-	1176	3			N	-0-					-0-
09	1110	N	1014	-0-	-96	-0-	1014	3			N	-0-					-0-
10	1178	N	922	-0-	-256	-0-	922	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	628	-0-	-612	-0-	628	3			N	-0-					-0-
06	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
08	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
09	1620	N	1413	-0-	-207	-0-	1413	3			N	-0-					-0-
10	1674	N	1182	-0-	-492	-0-	1182	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
07	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
08	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*10	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
08	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
10	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	579	-0-	-134	-0-	579	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
09	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
10	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
06	870	N	685	-0-	-185	-0-	685	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

05	695	X	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
06	690	X	639	-0-	-51	-0-	639	3			Y	-0-					-0-
07	713	X	666	-0-	-47	-0-	666	3			Y	-0-					-0-
08	713	X	652	-0-	-61	-0-	652	3			Y	-0-					-0-
09	660	X	630	-0-	-30	-0-	630	3			Y	-0-					-0-
10	682	X	658	-0-	-24	-0-	658	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

05	2108	X	1646	-0-	-462	-0-	1646	3			N	-0-					-0-
06	2040	X	1914	-0-	-126	-0-	1914	3			N	-0-					-0-
07	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
08	1860	X	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
09	2025	X	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
10	2294	X	1750	-0-	-544	-0-	1750	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

05	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

05	31	X	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	X	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	X	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	31	X	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*10	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
10	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	372	N	125	-0-	-247	-0-	125	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
06	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

05	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
06	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
07	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
09	1410	N	1344	-0-	-66	-0-	1344	3			N	-0-					-0-
10	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

05	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
06	1590	N	1527	-0-	-63	-0-	1527	3			N	-0-					-0-
07	1643	N	1613	-0-	-30	-0-	1613	3			N	-0-					-0-
08	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
09	1530	N	1338	-0-	-192	-0-	1338	3			N	-0-					-0-
10	1612	N	1227	-0-	-385	-0-	1227	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

05	622	X	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	589	X	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	620	X	599	-0-	-21	-0-	599	3			N	-0-					-0-
09	600	X	521	-0-	-79	-0-	521	3			N	-0-					-0-
10	620	X	523	-0-	-97	-0-	523	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	434	N	272	-0-	-162	-0-	272	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
10	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	512	-0-	-77	-0-	512	3			N	-0-					-0-
06	540	X	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	558	X	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	527	X	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	510	X	492	-0-	-18	-0-	492	3			N	-0-					-0-
*10	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	988	-0-	-35	-0-	988	3			N	-0-					-0-
06	990	X	767	-0-	-223	-0-	767	3			N	-0-					-0-
07	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
08	1023	X	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
09	960	X	924	-0-	-36	-0-	924	3			N	-0-					-0-
10	1054	X	885	-0-	-169	-0-	885	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
08	1209	N	1009	-0-	-200	-0-	1009	3			N	-0-					-0-
09	1020	N	914	-0-	-106	-0-	914	3			N	-0-					-0-
*10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	720	N	525	-0-	-195	-0-	525	3			N	-0-					-0-
10	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
08	434	N	136	-0-	-298	-0-	136	3			N	-0-					-0-
09	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-
10	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	390	N	224	-0-	-166	-0-	224	3			N	-0-					-0-
10	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

05	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	868	N	703	-0-	-165	-0-	703	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
*10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

05	961	N	959	-0-	-2	-0-	959	3			N	-0-					-0-
06	930	N	820	-0-	-110	-0-	820	3			N	-0-					-0-
07	961	N	499	-0-	-462	-0-	499	3			N	-0-					-0-
08	961	N	368	-0-	-593	-0-	368	3			N	-0-					-0-
09	810	N	396	-0-	-414	-0-	396	3			N	-0-					-0-
10	496	N	379	-0-	-117	-0-	379	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		18	-0-	18	18	18	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

05	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
06	480	N	390	-0-	-90	-0-	390	3			N	-0-					-0-
07	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
10	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	654	-0-	-59	-0-	654	3			N	-0-					-0-
06	750	X	632	-0-	-118	-0-	632	3			N	-0-					-0-
07	775	X	654	-0-	-121	-0-	654	3			N	-0-					-0-
08	775	X	643	-0-	-132	-0-	643	3			N	-0-					-0-
09	660	X	506	-0-	-154	-0-	506	3			N	-0-					-0-
*10	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	869	-0-	-30	-0-	869	3			N	-0-					-0-
06	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	840	N	779	-0-	-61	-0-	779	3			N	-0-					-0-
10	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
08	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
09	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1307	-0-	-26	-0-	1307	3			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
07	1271	N	1221	-0-	-50	-0-	1221	3			N	-0-					-0-
08	1302	N	1177	-0-	-125	-0-	1177	3			N	-0-					-0-
09	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					-0-
10	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
06	1200	N	907	-0-	-293	-0-	907	3			N	-0-					-0-
07	1240	N	835	-0-	-405	-0-	835	3			N	-0-					-0-
08	1178	N	752	-0-	-426	-0-	752	3			N	-0-					-0-
09	900	N	685	-0-	-215	-0-	685	3			N	-0-					-0-
10	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

05	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
06	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
07	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

05	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
06	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
07	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	651	N	591	-0-	-60	-0-	591	3			N	-0-					-0-
08	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	2	1	64	2	N	-0-			-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	2	N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-			-0-
*10	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-			-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

05	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-			-0-
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-			-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-			-0-
08	1116	N	1048	-0-	-68	-0-	1048	3			N	-0-			-0-
09	1050	N	1040	-0-	-10	-0-	1040	3			N	-0-			-0-
10	1054	N	954	-0-	-100	-0-	954	3			N	-0-			-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

05	515	N	515	-0-	-0-	-0-	515	3			N	-0-			-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-			-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-
08	527	N	472	-0-	-55	-0-	472	3			N	-0-			-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-			-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-			-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

05	1085	N	137	-0-	-948	-0-	137	3			N	-0-			-0-
06	1020	N	364	-0-	-656	-0-	364	3			N	-0-			-0-
07	1085	N	103	-0-	-982	-0-	103	3			N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-			-0-
*10	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-			-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

05	186	N	179	-0-	-7	-0-	179	3			N	-0-			-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-			-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-			-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-			-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-			-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

05	217	N	203	-0-	-14	-0-	203	3			N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-			-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-			-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

05	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-			-0-
07	62	N	32	-0-	-30	-0-	32	3			N	-0-			-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-			-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

05	837	X	734	-0-	-103	-0-	734	3			N	-0-					-0-
06	750	X	692	-0-	-58	-0-	692	3			N	-0-					-0-
07	775	X	677	-0-	-98	-0-	677	3			N	-0-					-0-
08	775	X	665	-0-	-110	-0-	665	3			N	-0-					-0-
09	720	X	677	-0-	-43	-0-	677	3			N	-0-					-0-
10	744	X	685	-0-	-59	-0-	685	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	248	-0-	-713	-0-	248	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	1170	N	1053	-0-	-117	-0-	1053	3			N	-0-					-0-
10	1147	N	990	-0-	-157	-0-	990	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
09	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
10	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	713	N	498	-0-	-215	-0-	498	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
09	1590	N	1536	-0-	-54	-0-	1536	3			N	-0-					-0-
10	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
06	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
07	620	N	480	-0-	-140	-0-	480	3			N	-0-					-0-
08	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	334	-0-	-162	-0-	334	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
08	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
06	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
07	1364	N	1138	-0-	-226	-0-	1138	3			N	-0-					-0-
08	1271	N	1135	-0-	-136	-0-	1135	3			N	-0-					-0-
09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
*10	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	946	-0-	-108	-0-	946	3			N	-0-					-0-
06	1020	N	931	-0-	-89	-0-	931	3			N	-0-					-0-
07	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
09	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
10	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

05	1054	X	985	-0-	-69	-0-	985	3			N	-0-					-0-
06	1020	X	986	-0-	-34	-0-	986	3			N	-0-					-0-
07	1054	X	953	-0-	-101	-0-	953	3			N	-0-					-0-
08	1082	X	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
09	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	1023	X	931	-0-	-92	-0-	931	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
09	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	X	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	496	X	237	-0-	-259	-0-	237	3			N	-0-					-0-
08	620	X	128	-0-	-492	-0-	128	3			N	-0-					-0-
09	600	X	37	-0-	-563	-0-	37	3			N	-0-					-0-
10	620	X	9	-0-	-611	-0-	9	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	513	-0-	-169	-0-	513	3			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
10	682	N	439	-0-	-243	-0-	439	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
09	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
*10	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	540	N	340	-0-	-200	-0-	340	3			N	-0-					-0-
10	558	N	270	-0-	-288	-0-	270	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	X	908	-0-	-177	-0-	908	3			N	-0-					-0-
06	1050	X	870	-0-	-180	-0-	870	3			N	-0-					-0-
07	1085	X	854	-0-	-231	-0-	854	3			N	-0-					-0-
08	992	X	803	-0-	-189	-0-	803	3			N	-0-					-0-
09	900	X	799	-0-	-101	-0-	799	3			N	-0-					-0-
10	899	X	807	-0-	-92	-0-	807	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
06	840	N	632	-0-	-208	-0-	632	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
08	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
06	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
07	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
07	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-
08	961	N	830	-0-	-131	-0-	830	3			N	-0-					-0-
09	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-
*10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	1110	N	1061	-0-	-49	-0-	1061	3			N	-0-					-0-
07	1147	N	993	-0-	-154	-0-	993	3			N	-0-					-0-
08	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					-0-
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1200	N	1091	-0-	-109	-0-	1091	3			N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
08	1147	N	1093	-0-	-54	-0-	1093	3			N	-0-					-0-
09	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	690	N	534	-0-	-156	-0-	534	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
10	558	N	299	-0-	-259	-0-	299	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1394	-0-	-342	-0-	1394	3			N	-0-					20
06	1620	N	1485	-0-	-135	-0-	1470	3	15	9	N	14					34
07	1544	N	1544	-0-	-0-	-0-	1533	3	11	9	N	10					44
08	1395	N	1257	-0-	-138	-0-	1242	3	15	9	N	14					58
09	1500	N	1486	-0-	-14	-0-	1462	3	24	9	N	22					80
10	1550	N	1276	-0-	-274	-0-	1259	3	17	9	N	15					95

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
06	900	N	769	-0-	-131	-0-	769	3			N	-0-					-0-
07	899	N	715	-0-	-184	-0-	715	3			N	-0-					-0-
08	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
06	1320	N	1177	-0-	-143	-0-	1177	3			N	-0-					-0-
07	1271	N	1122	-0-	-149	-0-	1122	3			N	-0-					-0-
08	1302	N	1106	-0-	-196	-0-	1106	3			N	-0-					-0-
09	1170	N	1055	-0-	-115	-0-	1055	3			N	-0-					-0-
10	1116	N	1101	-0-	-15	-0-	1101	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	186	N	43	-0-	-143	-0-	43	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

05	3206	X	3206	-0-	-0-	-0-	3206	3			N	-0-					-0-
06	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
07	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
08	3162	X	3116	-0-	-46	-0-	3116	3			N	-0-					-0-
09	3060	X	2911	-0-	-149	-0-	2911	3			N	-0-					-0-
10	3162	X	2857	-0-	-305	-0-	2857	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

05	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
07	1860	N	1724	-0-	-136	-0-	1724	3			N	-0-					-0-
08	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-					-0-
09	1680	N	1592	-0-	-88	-0-	1592	3			N	-0-					-0-
10	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
06	1290	N	1165	-0-	-125	-0-	1165	3			N	-0-					-0-
07	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
08	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
09	1170	N	995	-0-	-175	-0-	995	3			N	-0-					-0-
10	1302	N	1173	-0-	-129	-0-	1173	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

05	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
06	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	810	N	746	-0-	-64	-0-	746	3			N	-0-					-0-
10	806	N	707	-0-	-99	-0-	707	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1252	-0-	-19	-0-	1252	3			N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
08	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					-0-
09	1230	N	1097	-0-	-133	-0-	1097	3			N	-0-					-0-
10	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
06	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
07	2015	N	1713	-0-	-302	-0-	1713	3			N	-0-					-0-
08	1829	N	1670	-0-	-159	-0-	1670	3			N	-0-					-0-
09	1740	N	1686	-0-	-54	-0-	1686	3			N	-0-					-0-
10	1705	N	1652	-0-	-53	-0-	1652	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1020	N	1008	-0-	-12	-0-	1008	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
08	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-
10	1085	N	831	-0-	-254	-0-	831	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
06	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
08	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
*10	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	306	-0-	-54	-0-	306	3			N	-0-					-0-
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	806	N	495	-0-	-311	-0-	495	3			N	-0-					-0-
09	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
06	690	N	596	-0-	-94	-0-	596	3			N	-0-					-0-
07	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
08	744	N	675	-0-	-69	-0-	675	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
06	870	N	823	-0-	-47	-0-	823	3			N	-0-					-0-
07	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
08	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
10	837	N	674	-0-	-163	-0-	674	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
07	589	N	491	-0-	-98	-0-	491	3			N	-0-					-0-
08	682	N	477	-0-	-205	-0-	477	3			N	-0-					-0-
09	600	N	347	-0-	-253	-0-	347	3			N	-0-					-0-
10	496	N	28	-0-	-468	-0-	28	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2198	-0-	-158	-0-	2198	3			N	-0-					-0-
06	2280	X	2112	-0-	-168	-0-	2112	3			N	-0-					-0-
07	2232	X	2163	-0-	-69	-0-	2163	3			N	-0-					-0-
08	2201	X	2056	-0-	-145	-0-	2056	3			N	-0-					-0-
09	2130	X	2121	-0-	-9	-0-	2121	3			N	-0-					-0-
10	2201	X	2137	-0-	-64	-0-	2137	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
07	1271	N	1266	-0-	-5	-0-	1266	3			N	-0-					-0-
08	1333	N	1301	-0-	-32	-0-	1301	3			N	-0-					-0-
09	1050	N	915	-0-	-135	-0-	915	3			N	-0-					-0-
10	1271	N	803	-0-	-468	-0-	803	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
07	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
08	1922	N	1604	-0-	-318	-0-	1604	3			N	-0-					-0-
09	1590	N	1584	-0-	-6	-0-	1584	3			N	-0-					-0-
10	1705	N	1637	-0-	-68	-0-	1637	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
07	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
08	1209	N	1180	-0-	-29	-0-	1180	3			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
10	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	427	-0-	-131	-0-	427	3			N	-0-					-0-
06	510	N	146	-0-	-364	-0-	146	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

05	2480	N	1996	-0-	-484	-0-	1996	3			N	-0-					-0-
06	2370	N	2016	-0-	-354	-0-	2016	3			N	-0-					-0-
07	2418	N	2027	-0-	-391	-0-	2027	3			N	-0-					-0-
08	2057	N	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
09	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	2015	N	1996	-0-	-19	-0-	1996	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

05	2201	N	2112	-0-	-89	-0-	2112	3			N	-0-					-0-
06	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
07	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
08	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
09	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
*10	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

05	1023	N	907	-0-	-116	-0-	907	3			N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
07	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
08	899	N	802	-0-	-97	-0-	802	3			N	-0-					-0-
09	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
10	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	620	N	432	-0-	-188	-0-	432	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					47
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					47
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					47
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					47
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					47
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		438	-0-	438	2527	438	3			Y	-0-					-0-
06	100	N	505	-0-	405	2932	505	3			Y	-0-					-0-
07	3100	N	358	-0-	-2742	190	358	3			Y	-0-					-0-
08	925	N	735	-0-	-190	-0-	735	3			Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	360	3			Y	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1013	-0-	1013	4122	1013	3			Y	-0-					-0-
06	100	N	841	-0-	741	4863	841	3			Y	-0-					-0-
07	3100	N	663	-0-	-2437	2426	663	3			Y	-0-					-0-
08	3100	N	809	-0-	-2291	135	809	3			Y	-0-					-0-
09	1056	N	921	-0-	-135	-0-	921	3			Y	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		408	-0-	408	2655	408	3			Y	-0-					-0-
06	100	N	390	-0-	290	2945	390	3			Y	-0-					-0-
07	3100	N	355	-0-	-2745	200	355	3			Y	-0-					-0-
08	612	N	412	-0-	-200	-0-	412	3			Y	-0-					-0-
09	390	N	321	-0-	-69	-0-	321	3			Y	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		282	-0-	282	397	282	3			Y	-0-					23
06	DLQ G-10		216	-0-	216	613	216	3			Y	-0-					23
07	737	N	124	-0-	-613	-0-	124	3			Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	300	N	271	-0-	-29	-0-	8	1	260	3	Y	3	3	1			1
							3	9									
12	310	N	255	-0-	-55	-0-	5	1	249	3	Y	1	2	1			-0-
							1	9									
*01	279	N	243	-0-	-36	-0-	4	1	239	3	Y	-0-					-0-
02	252	N	238	-0-	-14	-0-	4	1	234	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	6	1	265	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	6	1	251	3	Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	5	1	250	3	Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	6	1	241	3	Y	-0-					-0-
*07	279	N	248	-0-	-31	-0-	5	1	243	3	Y	-0-					-0-
*08	248	N	243	-0-	-5	-0-	5	1	238	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	5	1	229	3	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	300	N	287	-0-	-13	-0-	8	1	276	3	Y	3	3	1			1
							3	9									
12	310	N	288	-0-	-22	-0-	6	1	281	3	Y	1	2	1			-0-
							1	9									
*01	282	N	282	-0-	-0-	-0-	5	1	277	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	4	1	257	3	Y	-0-					-0-
03	303	N	303	-0-	-0-	-0-	7	1	296	3	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
05	279	N	239	-0-	-40	-0-	5	1	234	3	Y	-0-					-0-
06	270	N	156	-0-	-114	-0-	4	1	152	3	Y	-0-					-0-
*07	279	N	79	-0-	-200	-0-	2	1	77	3	Y	-0-					-0-
*08	248	N	163	-0-	-85	-0-	4	1	159	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	4	1	191	3	Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	331	N	331	-0-	-0-	-0-	9	1	304	3	Y	16	15	1			3
							18	9									
12	322	N	322	-0-	-0-	-0-	6	1	303	3	Y	12	12	1			3
							13	9									
*01	316	N	316	-0-	-0-	-0-	5	1	298	3	Y	12	13	1			2
							13	9									
02	280	N	280	-0-	-0-	-0-	5	1	262	3	Y	12	11	1			3
							13	9									
03	322	N	322	-0-	-0-	-0-	7	1	304	3	Y	10	11	1			2
							11	9									
04	308	N	308	-0-	-0-	-0-	7	1	295	3	Y	5	6	1			1
							6	9									
05	313	N	313	-0-	-0-	-0-	6	1	303	3	Y	4	4	1			1
							4	9									
06	300	N	292	-0-	-8	-0-	7	1	281	3	Y	4	4	1			1
							4	9									
*07	311	N	311	-0-	-0-	-0-	6	1	292	3	Y	12	9	1			4
							13	9									
*08	310	N	300	-0-	-10	-0-	6	1	280	3	Y	13	14	1			3
							14	9									
09	300	N	294	-0-	-6	-0-	6	1	274	3	Y	13	12	1			4
							14	9									
*10	491	N	491	-0-	-0-	-0-	11	1	463	3	Y	15	14	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	433	-0-	-47	-0-	12	1	414	3	Y	6	6	1			1
							7	9									
12	465	N	421	-0-	-44	-0-	9	1	402	3	Y	9	8	1			2
							10	9									
*01	435	N	435	-0-	-0-	-0-	7	1	415	3	Y	12	12	1			2
							13	9									
02	428	N	428	-0-	-0-	-0-	7	1	408	3	Y	12	11	1			3
							13	9									
03	476	N	476	-0-	-0-	-0-	10	1	455	3	Y	10	11	1			2
							11	9									
04	467	N	467	-0-	-0-	-0-	11	1	450	3	Y	5	6	1			1
							6	9									
05	467	N	467	-0-	-0-	-0-	9	1	457	3	Y	1	2	1			-0-
							1	9									
06	420	N	377	-0-	-43	-0-	10	1	367	3	Y	-0-					-0-
*07	434	N	402	-0-	-32	-0-	8	1	394	3	Y	-0-					-0-
*08	434	N	400	-0-	-34	-0-	9	1	391	3	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	9	1	395	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

*11	394	N	394	-0-	-0-	-0-	11	1	371	3	Y	11	11	1			2
							12	9									
12	403	N	393	-0-	-10	-0-	8	1	373	3	Y	11	10	1			3
							12	9									
*01	394	N	394	-0-	-0-	-0-	6	1	376	3	Y	11	12	1			2
							12	9									
02	336	N	210	-0-	-126	-0-	3	1	198	3	Y	8	8	1			2
							9	9									
03	372	N	361	-0-	-11	-0-	8	1	343	3	Y	9	9	1			2
							10	9									
04	363	N	363	-0-	-0-	-0-	9	1	350	3	Y	4	5	1			1
							4	9									
05	380	N	380	-0-	-0-	-0-	8	1	368	3	Y	4	4	1			1
							4	9									
06	360	N	320	-0-	-40	-0-	8	1	308	3	Y	4	4	1			1
							4	9									
*07	391	N	391	-0-	-0-	-0-	7	1	372	3	Y	11	8	1			4
							12	9									
*08	381	N	381	-0-	-0-	-0-	8	1	359	3	Y	13	14	1			3
							14	9									
09	366	N	366	-0-	-0-	-0-	8	1	341	3	Y	15	13	1			5
							17	9									
*10	383	N	383	-0-	-0-	-0-	8	1	358	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	510	N	498	-0-	-12	-0-	14	1	472	3	Y	11	10	1			2
							12	9									
12	496	N	464	-0-	-32	-0-	9	1	441	3	Y	13	12	1			3
							14	9									
*01	512	N	512	-0-	-0-	-0-	8	1	486	3	Y	16	16	1			3
							18	9									
02	480	N	480	-0-	-0-	-0-	8	1	459	3	Y	12	12	1			3
							13	9									
03	581	N	581	-0-	-0-	-0-	12	1	558	3	Y	10	11	1			2
							11	9									
04	561	N	561	-0-	-0-	-0-	13	1	542	3	Y	5	6	1			1
							6	9									
05	628	N	628	-0-	-0-	-0-	13	1	611	3	Y	4	4	1			1
							4	9									
06	507	N	507	-0-	-0-	-0-	13	1	490	3	Y	4	4	1			1
							4	9									
*07	618	N	618	-0-	-0-	-0-	12	1	606	3	Y	-0-	1	1			-0-
*08	583	N	583	-0-	-0-	-0-	13	1	570	3	Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	12	1	553	3	Y	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	12	1	536	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	696	N	696	-0-	-0-	-0-	19	1	652	3	Y	23	23	1			4
							25	9									
12	713	N	707	-0-	-6	-0-	14	1	679	3	Y	13	14	1			3
							14	9									
*01	720	N	720	-0-	-0-	-0-	12	1	695	3	Y	12	13	1			2
							13	9									
02	644	N	623	-0-	-21	-0-	10	1	601	3	Y	11	11	1			2
							12	9									
03	752	N	752	-0-	-0-	-0-	16	1	724	3	Y	11	11	1			2
							12	9									
04	736	N	736	-0-	-0-	-0-	17	1	713	3	Y	5	6	1			1
							6	9									
05	773	N	773	-0-	-0-	-0-	15	1	754	3	Y	4	4	1			1
							4	9									
06	802	N	802	-0-	-0-	-0-	21	1	777	3	Y	4	4	1			1
							4	9									
*07	767	N	767	-0-	-0-	-0-	15	1	739	3	Y	12	9	1			4
							13	9									
*08	754	N	754	-0-	-0-	-0-	16	1	724	3	Y	13	14	1			3
							14	9									
09	729	N	729	-0-	-0-	-0-	16	1	696	3	Y	15	13	1			5
							17	9									
10	744	N	735	-0-	-9	-0-	16	1	702	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	270	N	246	-0-	-24	-0-	7	1	226	3	Y	12	12	1			2
							13	9									
12	279	N	138	-0-	-141	-0-	3	1	125	3	Y	9	9	1			2
							10	9									
*01	317	N	317	-0-	-0-	-0-	5	1	299	3	Y	12	12	1			2
							13	9									
02	277	N	277	-0-	-0-	-0-	4	1	260	3	Y	12	11	1			3
							13	9									
03	254	N	254	-0-	-0-	-0-	5	1	238	3	Y	10	11	1			2
							11	9									
04	286	N	286	-0-	-0-	-0-	7	1	273	3	Y	5	6	1			1
							6	9									
05	295	N	295	-0-	-0-	-0-	6	1	285	3	Y	4	4	1			1
							4	9									
06	281	N	281	-0-	-0-	-0-	7	1	270	3	Y	4	4	1			1
							4	9									
*07	294	N	294	-0-	-0-	-0-	5	1	276	3	Y	12	9	1			4
							13	9									
*08	312	N	312	-0-	-0-	-0-	7	1	291	3	Y	13	14	1			3
							14	9									
09	296	N	296	-0-	-0-	-0-	6	1	273	3	Y	15	13	1			5
							17	9									
*10	282	N	282	-0-	-0-	-0-	6	1	261	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	870	N	846	-0-	-24	-0-	24	1	809	3	Y	12	11	1			2
							13	9									
12	899	N	848	-0-	-51	-0-	17	1	819	3	Y	11	10	1			3
							12	9									
*01	868	N	856	-0-	-12	-0-	14	1	830	3	Y	11	12	1			2
							12	9									
02	784	N	773	-0-	-11	-0-	13	1	747	3	Y	12	11	1			3
							13	9									
03	857	N	857	-0-	-0-	-0-	18	1	828	3	Y	10	11	1			2
							11	9									
04	841	N	841	-0-	-0-	-0-	20	1	815	3	Y	5	6	1			1
							6	9									
05	868	N	851	-0-	-17	-0-	17	1	830	3	Y	4	4	1			1
							4	9									
06	840	N	824	-0-	-16	-0-	21	1	799	3	Y	4	4	1			1
							4	9									
*07	868	N	854	-0-	-14	-0-	16	1	825	3	Y	12	9	1			4
							13	9									
*08	841	N	841	-0-	-0-	-0-	18	1	809	3	Y	13	14	1			3
							14	9									
09	810	N	757	-0-	-53	-0-	16	1	724	3	Y	15	13	1			5
							17	9									
10	868	N	797	-0-	-71	-0-	17	1	763	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	746	N	746	-0-	-0-	-0-	21	1	716	3	Y	8	9	1			1
							9	9									
12	758	N	758	-0-	-0-	-0-	16	1	739	3	Y	3	3	1			1
							3	9									
*01	775	N	775	-0-	-0-	-0-	13	1	762	3	Y	-0-	1	1			-0-
02	700	N	700	-0-	-0-	-0-	12	1	688	3	Y	-0-					-0-
03	753	N	753	-0-	-0-	-0-	16	1	737	3	Y	-0-					-0-
04	690	N	658	-0-	-32	-0-	16	1	642	3	Y	-0-					-0-
05	713	N	417	-0-	-296	-0-	8	1	409	3	Y	-0-					-0-
06	690	N	35	-0-	-655	-0-	1	1	34	3	Y	-0-					-0-
*07	1192	N	1192	-0-	-0-	-0-	23	1	1169	3	Y	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	17	1	736	3	Y	-0-					-0-
09	575	N	575	-0-	-0-	-0-	13	1	562	3	Y	-0-					-0-
10	713	N	638	-0-	-75	-0-	14	1	624	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	568	-0-	-2	-0-	16	1	543	3	Y	8	8	1			1
							9	9									
12	620	N	578	-0-	-42	-0-	12	1	556	3	Y	9	8	1			2
							10	9									
*01	589	N	582	-0-	-7	-0-	9	1	560	3	Y	12	12	1			2
							13	9									
02	558	N	558	-0-	-0-	-0-	9	1	536	3	Y	12	11	1			3
							13	9									
03	605	N	605	-0-	-0-	-0-	13	1	581	3	Y	10	11	1			2
							11	9									
04	578	N	578	-0-	-0-	-0-	14	1	558	3	Y	5	6	1			1
							6	9									
05	589	N	587	-0-	-2	-0-	12	1	571	3	Y	4	4	1			1
							4	9									
06	573	N	573	-0-	-0-	-0-	15	1	554	3	Y	4	4	1			1
							4	9									
*07	593	N	593	-0-	-0-	-0-	11	1	571	3	Y	10	8	1			3
							11	9									
*08	589	N	581	-0-	-8	-0-	13	1	568	3	Y	-0-	3	1			-0-
09	570	N	558	-0-	-12	-0-	12	1	546	3	Y	-0-					-0-
10	589	N	563	-0-	-26	-0-	13	1	548	3	Y	2	1	1			1
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	600	N	590	-0-	-10	-0-	16	1	556	3	Y	16	16	1			3
							18	9									
12	627	N	627	-0-	-0-	-0-	13	1	593	3	Y	19	17	1			5
							21	9									
*01	641	N	641	-0-	-0-	-0-	10	1	605	3	Y	24	24	1			5
							26	9									
02	504	N	441	-0-	-63	-0-	7	1	411	3	Y	21	21	1			5
							23	9									
03	660	N	660	-0-	-0-	-0-	14	1	622	3	Y	22	22	1			5
							24	9									
04	604	N	604	-0-	-0-	-0-	14	1	579	3	Y	10	12	1			3
							11	9									
05	612	N	612	-0-	-0-	-0-	12	1	596	3	Y	4	6	1			1
							4	9									
06	590	N	590	-0-	-0-	-0-	15	1	571	3	Y	4	4	1			1
							4	9									
*07	602	N	602	-0-	-0-	-0-	11	1	578	3	Y	12	9	1			4
							13	9									
*08	598	N	598	-0-	-0-	-0-	13	1	571	3	Y	13	14	1			3
							14	9									
09	583	N	583	-0-	-0-	-0-	12	1	554	3	Y	15	13	1			5
							17	9									
*10	580	N	580	-0-	-0-	-0-	13	1	550	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	679	N	679	-0-	-0-	-0-	19	1	648	3	Y	11	11	1			2
							12	9									
12	682	N	634	-0-	-48	-0-	13	1	609	3	Y	11	10	1			3
							12	9									
*01	682	N	654	-0-	-28	-0-	11	1	631	3	Y	11	12	1			2
							12	9									
02	616	N	604	-0-	-12	-0-	10	1	581	3	Y	12	11	1			3
							13	9									
03	676	N	676	-0-	-0-	-0-	14	1	651	3	Y	10	11	1			2
							11	9									
04	655	N	655	-0-	-0-	-0-	16	1	633	3	Y	5	6	1			1
							6	9									
05	690	N	690	-0-	-0-	-0-	14	1	672	3	Y	4	4	1			1
							4	9									
06	674	N	674	-0-	-0-	-0-	17	1	653	3	Y	4	4	1			1
							4	9									
*07	682	N	678	-0-	-4	-0-	13	1	652	3	Y	12	9	1			4
							13	9									
*08	682	N	667	-0-	-15	-0-	14	1	639	3	Y	13	14	1			3
							14	9									
09	660	N	652	-0-	-8	-0-	14	1	621	3	Y	15	13	1			5
							17	9									
10	682	N	650	-0-	-32	-0-	14	1	621	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	365	N	365	-0-	-0-	-0-	10	1 8 9	347	3	Y	7	7	1			1
12	373	N	373	-0-	-0-	-0-	8	1 9 9	356	3	Y	8	7	1			2
*01	379	N	379	-0-	-0-	-0-	6	1 13 9	360	3	Y	12	12	1			2
02	348	N	348	-0-	-0-	-0-	6	1 13 9	329	3	Y	12	11	1			3
03	383	N	383	-0-	-0-	-0-	8	1 11 9	364	3	Y	10	11	1			2
04	364	N	364	-0-	-0-	-0-	9	1 6 9	349	3	Y	5	6	1			1
05	372	N	372	-0-	-0-	-0-	7	1 4 9	361	3	Y	4	4	1			1
06	360	N	353	-0-	-7	-0-	9	1 4 9	340	3	Y	4	4	1			1
*07	372	N	355	-0-	-17	-0-	7	1 13 9	335	3	Y	12	9	1			4
*08	372	N	371	-0-	-1	-0-	8	1 14 9	349	3	Y	13	14	1			3
09	360	N	350	-0-	-10	-0-	7	1 17 9	326	3	Y	15	13	1			5
*10	347	N	347	-0-	-0-	-0-	7	1 14 9	326	3	Y	13	14	1			4

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	472	N	472	-0-	-0-	-0-	13	1 6 9	453	3	Y	5	5	1			1
12	496	N	485	-0-	-11	-0-	10	1 4 9	471	3	Y	4	4	1			1
*01	496	N	496	-0-	-0-	-0-	8	1 6 9	482	3	Y	5	5	1			1
02	459	N	459	-0-	-0-	-0-	8	1 9 9	442	3	Y	8	7	1			2
03	510	N	510	-0-	-0-	-0-	11	1 11 9	488	3	Y	10	10	1			2
04	491	N	491	-0-	-0-	-0-	12	1 6 9	473	3	Y	5	6	1			1
05	513	N	513	-0-	-0-	-0-	10	1 4 9	499	3	Y	4	4	1			1
06	480	N	480	-0-	-0-	-0-	12	1 4 9	464	3	Y	4	4	1			1
*07	514	N	514	-0-	-0-	-0-	10	1 13 9	491	3	Y	12	9	1			4
*08	564	N	564	-0-	-0-	-0-	12	1 14 9	538	3	Y	13	14	1			3
09	550	N	550	-0-	-0-	-0-	12	1 17 9	521	3	Y	15	13	1			5
*10	548	N	548	-0-	-0-	-0-	12	1 15 9	521	3	Y	14	14	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	150	N	134	-0-	-16	-0-	4	1	130	3	Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	3	1	132	3	Y	-0-					-0-
*01	155	N	132	-0-	-23	-0-	2	1	130	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	2	1	113	3	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	3	1	106	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	2	1	117	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	3	1	111	3	Y	-0-					-0-
*07	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
09	120	N	87	-0-	-33	-0-	2	1	85	3	Y	-0-					-0-
10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

*11	960	N	785	-0-	-175	-0-	22	1	749	3	Y	13	12	1			2
							14	9									
12	992	N	805	-0-	-187	-0-	16	1	776	3	Y	12	11	1			3
							13	9									
*01	868	N	868	-0-	-0-	-0-	14	1	842	3	Y	11	12	1			2
							12	9									
02	796	N	796	-0-	-0-	-0-	13	1	770	3	Y	12	11	1			3
							13	9									
03	880	N	880	-0-	-0-	-0-	19	1	850	3	Y	10	11	1			2
							11	9									
04	843	N	843	-0-	-0-	-0-	20	1	817	3	Y	5	6	1			1
							6	9									
05	868	N	817	-0-	-51	-0-	16	1	797	3	Y	4	4	1			1
							4	9									
06	840	N	758	-0-	-82	-0-	20	1	734	3	Y	4	4	1			1
							4	9									
*07	874	N	874	-0-	-0-	-0-	17	1	844	3	Y	12	9	1			4
							13	9									
*08	807	N	807	-0-	-0-	-0-	18	1	775	3	Y	13	14	1			3
							14	9									
09	771	N	771	-0-	-0-	-0-	16	1	738	3	Y	15	13	1			5
							17	9									
10	868	N	811	-0-	-57	-0-	18	1	776	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	742	N	742	-0-	-0-	-0-	21	1	706	3	Y	14	13	1			2
							15	9									
12	775	N	734	-0-	-41	-0-	15	1	705	3	Y	13	12	1			3
							14	9									
*01	775	N	744	-0-	-31	-0-	12	1	719	3	Y	12	13	1			2
							13	9									
02	700	N	691	-0-	-9	-0-	11	1	667	3	Y	12	11	1			3
							13	9									
03	754	N	754	-0-	-0-	-0-	16	1	727	3	Y	10	11	1			2
							11	9									
04	732	N	732	-0-	-0-	-0-	17	1	709	3	Y	5	6	1			1
							6	9									
05	775	N	758	-0-	-17	-0-	15	1	739	3	Y	4	4	1			1
							4	9									
06	720	N	720	-0-	-0-	-0-	19	1	697	3	Y	4	4	1			1
							4	9									
*07	744	N	690	-0-	-54	-0-	13	1	664	3	Y	12	9	1			4
							13	9									
*08	744	N	730	-0-	-14	-0-	16	1	700	3	Y	13	14	1			3
							14	9									
09	725	N	725	-0-	-0-	-0-	15	1	693	3	Y	15	13	1			5
							17	9									
*10	735	N	735	-0-	-0-	-0-	16	1	702	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	760	-0-	-80	-0-	22	1	727	3	Y	10	10	1			2
							11	9									
12	837	N	744	-0-	-93	-0-	15	1	718	3	Y	10	9	1			3
							11	9									
*01	851	N	851	-0-	-0-	-0-	14	1	825	3	Y	11	12	1			2
							12	9									
02	787	N	787	-0-	-0-	-0-	13	1	761	3	Y	12	11	1			3
							13	9									
03	922	N	922	-0-	-0-	-0-	20	1	891	3	Y	10	11	1			2
							11	9									
04	851	N	851	-0-	-0-	-0-	20	1	825	3	Y	5	6	1			1
							6	9									
05	920	N	920	-0-	-0-	-0-	18	1	898	3	Y	4	4	1			1
							4	9									
06	877	N	877	-0-	-0-	-0-	23	1	850	3	Y	4	4	1			1
							4	9									
*07	839	N	839	-0-	-0-	-0-	16	1	813	3	Y	9	7	1			3
							10	9									
*08	826	N	826	-0-	-0-	-0-	18	1	808	3	Y	-0-	3	1			-0-
09	780	N	731	-0-	-49	-0-	16	1	715	3	Y	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	19	1	832	3	Y	3	2	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	661	N	661	-0-	-0-	-0-	19	1	636	3	Y	5	4	1			1
							6	9									
12	642	N	642	-0-	-0-	-0-	13	1	616	3	Y	12	10	1			3
							13	9									
*01	411	N	411	-0-	-0-	-0-	7	1	392	3	Y	11	12	1			2
							12	9									
02	308	N	298	-0-	-10	-0-	5	1	287	3	Y	5	6	1			1
							6	9									
03	690	N	690	-0-	-0-	-0-	15	1	675	3	Y	-0-	1	1			-0-
04	654	N	654	-0-	-0-	-0-	16	1	638	3	Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	13	1	626	3	Y	-0-					-0-
06	587	N	587	-0-	-0-	-0-	15	1	572	3	Y	-0-					-0-
*07	584	N	584	-0-	-0-	-0-	11	1	573	3	Y	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	13	1	559	3	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	13	1	546	3	Y	8	5	1			3
							9	9									

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	882	-0-	-168	-0-	25	1	850	3	Y	6	6	1			1
							7	9									
12	1054	N	760	-0-	-294	-0-	16	1	737	3	Y	6	6	1			1
							7	9									
*01	992	N	799	-0-	-193	-0-	13	1	778	3	Y	7	7	1			1
							8	9									
02	812	N	413	-0-	-399	-0-	7	1	396	3	Y	9	8	1			2
							10	9									
03	806	N	806	-0-	-0-	-0-	17	1	778	3	Y	10	10	1			2
							11	9									
04	845	N	845	-0-	-0-	-0-	20	1	819	3	Y	5	6	1			1
							6	9									
05	1010	N	1010	-0-	-0-	-0-	20	1	986	3	Y	4	4	1			1
							4	9									
06	921	N	921	-0-	-0-	-0-	24	1	893	3	Y	4	4	1			1
							4	9									
*07	892	N	892	-0-	-0-	-0-	17	1	862	3	Y	12	9	1			4
							13	9									
*08	1023	N	924	-0-	-99	-0-	20	1	890	3	Y	13	14	1			3
							14	9									
09	930	N	918	-0-	-12	-0-	20	1	881	3	Y	15	13	1			5
							17	9									
*10	932	N	932	-0-	-0-	-0-	20	1	895	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1290	N	1249	-0-	-41	-0-	35	1	1196	3	Y	16	16	1			3
							18	9									
12	1416	N	1416	-0-	-0-	-0-	29	1	1366	3	Y	19	17	1			5
							21	9									
*01	1275	N	1275	-0-	-0-	-0-	20	1	1229	3	Y	24	24	1			5
							26	9									
02	1148	N	1002	-0-	-146	-0-	17	1	962	3	Y	21	21	1			5
							23	9									
03	1499	N	1499	-0-	-0-	-0-	32	1	1444	3	Y	21	21	1			5
							23	9									
04	1356	N	1356	-0-	-0-	-0-	32	1	1313	3	Y	10	12	1			3
							11	9									
05	1359	N	1359	-0-	-0-	-0-	27	1	1323	3	Y	8	9	1			2
							9	9									
06	1230	N	1229	-0-	-1	-0-	32	1	1188	3	Y	8	8	1			2
							9	9									
*07	1271	N	1205	-0-	-66	-0-	23	1	1158	3	Y	22	17	1			7
							24	9									
*08	1271	N	1117	-0-	-154	-0-	24	1	1079	3	Y	13	17	1			3
							14	9									
09	1230	N	1164	-0-	-66	-0-	25	1	1122	3	Y	15	13	1			5
							17	9									
10	1209	N	1185	-0-	-24	-0-	26	1	1142	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	N	1223	-0-	-7	-0-	35	1	1182	3	Y	5	6	1			1
							6	9									
12	1302	N	1242	-0-	-60	-0-	26	1	1207	3	Y	8	7	1			2
							9	9									
*01	1240	N	1130	-0-	-110	-0-	18	1	1100	3	Y	11	11	1			2
							12	9									
02	1142	N	1142	-0-	-0-	-0-	19	1	1110	3	Y	12	11	1			3
							13	9									
03	1240	N	1126	-0-	-114	-0-	24	1	1091	3	Y	10	11	1			2
							11	9									
04	1200	N	1200	-0-	-0-	-0-	29	1	1165	3	Y	5	6	1			1
							6	9									
05	1240	N	1211	-0-	-29	-0-	24	1	1183	3	Y	4	4	1			1
							4	9									
06	1176	N	1176	-0-	-0-	-0-	30	1	1142	3	Y	4	4	1			1
							4	9									
*07	1240	N	1189	-0-	-51	-0-	23	1	1153	3	Y	12	9	1			4
							13	9									
*08	1209	N	1209	-0-	-0-	-0-	26	1	1169	3	Y	13	14	1			3
							14	9									
09	1170	N	1148	-0-	-22	-0-	25	1	1106	3	Y	15	13	1			5
							17	9									
10	1178	N	1119	-0-	-59	-0-	25	1	1079	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	360	N	288	-0-	-72	-0-	8	1	268	3	Y	11	10	1			2
							12	9									
12	341	N	320	-0-	-21	-0-	6	1	304	3	Y	9	9	1			2
							10	9									
*01	303	N	303	-0-	-0-	-0-	5	1	285	3	Y	12	12	1			2
							13	9									
02	289	N	289	-0-	-0-	-0-	5	1	271	3	Y	12	11	1			3
							13	9									
03	328	N	328	-0-	-0-	-0-	7	1	310	3	Y	10	11	1			2
							11	9									
04	328	N	328	-0-	-0-	-0-	8	1	314	3	Y	5	6	1			1
							6	9									
05	313	N	313	-0-	-0-	-0-	6	1	303	3	Y	4	4	1			1
							4	9									
06	318	N	318	-0-	-0-	-0-	8	1	306	3	Y	4	4	1			1
							4	9									
*07	350	N	350	-0-	-0-	-0-	7	1	330	3	Y	12	9	1			4
							13	9									
*08	346	N	346	-0-	-0-	-0-	7	1	325	3	Y	13	14	1			3
							14	9									
09	341	N	341	-0-	-0-	-0-	7	1	317	3	Y	15	13	1			5
							17	9									
*10	329	N	329	-0-	-0-	-0-	7	1	307	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	990	N	916	-0-	-74	-0-	26	1	866	3	Y	22	21	1			4
							24	9									
12	961	N	919	-0-	-42	-0-	19	1	886	3	Y	13	14	1			3
							14	9									
*01	930	N	927	-0-	-3	-0-	15	1	899	3	Y	12	13	1			2
							13	9									
02	854	N	854	-0-	-0-	-0-	14	1	827	3	Y	12	11	1			3
							13	9									
03	944	N	944	-0-	-0-	-0-	20	1	913	3	Y	10	11	1			2
							11	9									
04	900	N	889	-0-	-11	-0-	21	1	862	3	Y	5	6	1			1
							6	9									
05	930	N	930	-0-	-0-	-0-	19	1	907	3	Y	4	4	1			1
							4	9									
06	900	N	816	-0-	-84	-0-	21	1	791	3	Y	4	4	1			1
							4	9									
*07	993	N	993	-0-	-0-	-0-	19	1	962	3	Y	11	8	1			4
							12	9									
*08	961	N	961	-0-	-0-	-0-	21	1	926	3	Y	13	14	1			3
							14	9									
09	927	N	927	-0-	-0-	-0-	20	1	890	3	Y	15	13	1			5
							17	9									
10	930	N	736	-0-	-194	-0-	16	1	707	3	Y	12	13	1			4
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1031	N	1031	-0-	-0-	-0-	29	1	976	3	Y	24	24	1			4
							26	9									
12	1066	N	1066	-0-	-0-	-0-	22	1	1021	3	Y	21	20	1			5
							23	9									
*01	1108	N	1108	-0-	-0-	-0-	18	1	1064	3	Y	24	24	1			5
							26	9									
02	1014	N	1014	-0-	-0-	-0-	17	1	964	3	Y	30	28	1			7
							33	9									
03	1097	N	1097	-0-	-0-	-0-	23	1	1039	3	Y	32	32	1			7
							35	9									
04	1041	N	1041	-0-	-0-	-0-	25	1	1003	3	Y	12	16	1			3
							13	9									
05	1077	N	1077	-0-	-0-	-0-	21	1	1047	3	Y	8	9	1			2
							9	9									
06	1028	N	1028	-0-	-0-	-0-	26	1	993	3	Y	8	8	1			2
							9	9									
*07	1045	N	1045	-0-	-0-	-0-	20	1	1001	3	Y	22	17	1			7
							24	9									
*08	1003	N	1003	-0-	-0-	-0-	21	1	952	3	Y	27	28	1			6
							30	9									
09	975	N	975	-0-	-0-	-0-	21	1	923	3	Y	28	25	1			9
							31	9									
*10	1026	N	1026	-0-	-0-	-0-	22	1	970	3	Y	31	30	1			10
							34	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	509	N	509	-0-	-0-	-0-	14	1	483	3	Y	11	11	1			2
							12	9									
12	526	N	526	-0-	-0-	-0-	11	1	503	3	Y	11	10	1			3
							12	9									
*01	489	N	489	-0-	-0-	-0-	8	1	469	3	Y	11	12	1			2
							12	9									
02	432	N	432	-0-	-0-	-0-	7	1	412	3	Y	12	11	1			3
							13	9									
03	465	N	400	-0-	-65	-0-	8	1	382	3	Y	9	10	1			2
							10	9									
04	450	N	307	-0-	-143	-0-	7	1	294	3	Y	5	6	1			1
							6	9									
05	465	N	269	-0-	-196	-0-	5	1	263	3	Y	1	2	1			-0-
							1	9									
06	390	N	225	-0-	-165	-0-	6	1	219	3	Y	-0-					-0-
*07	415	N	415	-0-	-0-	-0-	8	1	407	3	Y	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	11	1	495	3	Y	13	10	1			3
							14	9									
09	482	N	482	-0-	-0-	-0-	10	1	457	3	Y	14	12	1			5
							15	9									
10	403	N	385	-0-	-18	-0-	8	1	362	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	510	N	488	-0-	-22	-0-	14	1	461	3	Y	12	12	1			2
							13	9									
12	527	N	504	-0-	-23	-0-	10	1	482	3	Y	11	10	1			3
							12	9									
*01	500	N	500	-0-	-0-	-0-	8	1	480	3	Y	11	12	1			2
							12	9									
02	473	N	473	-0-	-0-	-0-	8	1	452	3	Y	12	11	1			3
							13	9									
03	535	N	535	-0-	-0-	-0-	11	1	513	3	Y	10	11	1			2
							11	9									
04	490	N	490	-0-	-0-	-0-	12	1	472	3	Y	5	6	1			1
							6	9									
05	496	N	494	-0-	-2	-0-	10	1	480	3	Y	4	4	1			1
							4	9									
06	495	N	495	-0-	-0-	-0-	13	1	478	3	Y	4	4	1			1
							4	9									
*07	496	N	491	-0-	-5	-0-	9	1	470	3	Y	11	8	1			4
							12	9									
*08	496	N	492	-0-	-4	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
09	502	N	502	-0-	-0-	-0-	11	1	474	3	Y	15	13	1			5
							17	9									
10	496	N	494	-0-	-2	-0-	11	1	466	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

*11	600	N	532	-0-	-68	-0-	15	1	503	3	Y	13	13	1			2
							14	9									
12	558	N	547	-0-	-11	-0-	11	1	523	3	Y	12	11	1			3
							13	9									
*01	551	N	551	-0-	-0-	-0-	9	1	530	3	Y	11	12	1			2
							12	9									
02	514	N	514	-0-	-0-	-0-	8	1	493	3	Y	12	11	1			3
							13	9									
03	569	N	569	-0-	-0-	-0-	12	1	546	3	Y	10	11	1			2
							11	9									
04	547	N	547	-0-	-0-	-0-	13	1	528	3	Y	5	6	1			1
							6	9									
05	559	N	559	-0-	-0-	-0-	11	1	544	3	Y	4	4	1			1
							4	9									
06	542	N	542	-0-	-0-	-0-	14	1	524	3	Y	4	4	1			1
							4	9									
*07	539	N	539	-0-	-0-	-0-	10	1	516	3	Y	12	9	1			4
							13	9									
*08	543	N	543	-0-	-0-	-0-	12	1	517	3	Y	13	14	1			3
							14	9									
09	532	N	532	-0-	-0-	-0-	11	1	504	3	Y	15	13	1			5
							17	9									
*10	541	N	541	-0-	-0-	-0-	12	1	512	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	750	N	661	-0-	-89	-0-	19	1	633	3	Y	8	8	1		1
							9	9								
12	744	N	632	-0-	-112	-0-	13	1	615	3	Y	4	4	1		1
							4	9								
*01	713	N	604	-0-	-109	-0-	10	1	594	3	Y	-0-	1	1		-0-
02	616	N	548	-0-	-68	-0-	9	1	535	3	Y	4	3	1		1
							4	9								
03	677	N	677	-0-	-0-	-0-	14	1	652	3	Y	10	9	1		2
							11	9								
04	758	N	758	-0-	-0-	-0-	18	1	734	3	Y	5	6	1		1
							6	9								
05	753	N	753	-0-	-0-	-0-	15	1	734	3	Y	4	4	1		1
							4	9								
06	725	N	725	-0-	-0-	-0-	19	1	702	3	Y	4	4	1		1
							4	9								
*07	713	N	681	-0-	-32	-0-	13	1	655	3	Y	12	9	1		4
							13	9								
*08	713	N	678	-0-	-35	-0-	15	1	663	3	Y	-0-	4	1		-0-
09	690	N	667	-0-	-23	-0-	15	1	652	3	Y	-0-				-0-
10	682	N	653	-0-	-29	-0-	15	1	638	3	Y	-0-				-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	750	N	680	-0-	-70	-0-	19	1	649	3	Y	11	10	1		2
							12	9								
12	744	N	651	-0-	-93	-0-	13	1	626	3	Y	11	10	1		3
							12	9								
*01	713	N	672	-0-	-41	-0-	11	1	649	3	Y	11	12	1		2
							12	9								
02	644	N	632	-0-	-12	-0-	10	1	609	3	Y	12	11	1		3
							13	9								
03	751	N	751	-0-	-0-	-0-	16	1	724	3	Y	10	11	1		2
							11	9								
04	745	N	745	-0-	-0-	-0-	18	1	721	3	Y	5	6	1		1
							6	9								
05	804	N	804	-0-	-0-	-0-	16	1	784	3	Y	4	4	1		1
							4	9								
06	792	N	792	-0-	-0-	-0-	20	1	768	3	Y	4	4	1		1
							4	9								
*07	794	N	794	-0-	-0-	-0-	15	1	766	3	Y	12	9	1		4
							13	9								
*08	827	N	827	-0-	-0-	-0-	18	1	795	3	Y	13	14	1		3
							14	9								
09	809	N	809	-0-	-0-	-0-	17	1	775	3	Y	15	13	1		5
							17	9								
*10	777	N	777	-0-	-0-	-0-	17	1	743	3	Y	15	15	1		5
							17	9								

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1260	N	1204	-0-	-56	-0-	34	1	1162	3	Y	7	7	1			1
							8	9									
12	1271	N	1232	-0-	-39	-0-	25	1	1198	3	Y	8	7	1			2
							9	9									
*01	1240	N	1228	-0-	-12	-0-	20	1	1196	3	Y	11	11	1			2
							12	9									
02	1158	N	1158	-0-	-0-	-0-	19	1	1126	3	Y	12	11	1			3
							13	9									
03	1285	N	1285	-0-	-0-	-0-	27	1	1247	3	Y	10	11	1			2
							11	9									
04	1228	N	1228	-0-	-0-	-0-	29	1	1193	3	Y	5	6	1			1
							6	9									
05	1253	N	1253	-0-	-0-	-0-	25	1	1224	3	Y	4	4	1			1
							4	9									
06	1245	N	1245	-0-	-0-	-0-	32	1	1209	3	Y	4	4	1			1
							4	9									
*07	1240	N	1231	-0-	-9	-0-	24	1	1194	3	Y	12	9	1			4
							13	9									
*08	1240	N	1233	-0-	-7	-0-	27	1	1192	3	Y	13	14	1			3
							14	9									
09	1200	N	1182	-0-	-18	-0-	25	1	1140	3	Y	15	13	1			5
							17	9									
10	1240	N	1194	-0-	-46	-0-	26	1	1151	3	Y	15	15	1			5
							17	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	570	N	547	-0-	-23	-0-	15	1	515	3	Y	15	15	1			3
							17	9									
12	589	N	558	-0-	-31	-0-	11	1	534	3	Y	12	12	1			3
							13	9									
*01	558	N	526	-0-	-32	-0-	8	1	506	3	Y	11	12	1			2
							12	9									
02	518	N	518	-0-	-0-	-0-	9	1	498	3	Y	10	10	1			2
							11	9									
03	558	N	555	-0-	-3	-0-	12	1	531	3	Y	11	11	1			2
							12	9									
04	582	N	582	-0-	-0-	-0-	14	1	562	3	Y	5	6	1			1
							6	9									
05	558	N	530	-0-	-28	-0-	11	1	515	3	Y	4	4	1			1
							4	9									
06	540	N	539	-0-	-1	-0-	14	1	521	3	Y	4	4	1			1
							4	9									
*07	575	N	575	-0-	-0-	-0-	11	1	551	3	Y	12	9	1			4
							13	9									
*08	527	N	453	-0-	-74	-0-	10	1	430	3	Y	12	13	1			3
							13	9									
09	593	N	593	-0-	-0-	-0-	13	1	565	3	Y	14	12	1			5
							15	9									
10	558	N	516	-0-	-42	-0-	11	1	490	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	1028	-0-	-52	-0-	29	1	981	3	Y	16	16	1			3
							18	9									
12	1116	N	1035	-0-	-81	-0-	21	1	994	3	Y	18	16	1			5
							20	9									
*01	1085	N	922	-0-	-163	-0-	15	1	881	3	Y	24	24	1			5
							26	9									
02	952	N	821	-0-	-131	-0-	13	1	784	3	Y	22	22	1			5
							24	9									
03	1111	N	1111	-0-	-0-	-0-	23	1	1064	3	Y	22	22	1			5
							24	9									
04	1066	N	1066	-0-	-0-	-0-	25	1	1030	3	Y	10	12	1			3
							11	9									
05	1085	N	1085	-0-	-0-	-0-	22	1	1054	3	Y	8	9	1			2
							9	9									
06	1054	N	1054	-0-	-0-	-0-	27	1	1018	3	Y	8	8	1			2
							9	9									
*07	1085	N	152	-0-	-933	-0-	3	1	146	3	Y	3	4	1			1
							3	9									
*08	1263	N	1263	-0-	-0-	-0-	27	1	1212	3	Y	22	18	1			5
							24	9									
09	1178	N	1178	-0-	-0-	-0-	25	1	1122	3	Y	28	24	1			9
							31	9									
*10	1136	N	1136	-0-	-0-	-0-	25	1	1077	3	Y	31	30	1			10
							34	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	668	-0-	-22	-0-	19	1	641	3	Y	7	7	1			1
							8	9									
12	713	N	692	-0-	-21	-0-	14	1	667	3	Y	10	9	1			2
							11	9									
*01	689	N	689	-0-	-0-	-0-	11	1	665	3	Y	12	12	1			2
							13	9									
02	616	N	616	-0-	-0-	-0-	10	1	593	3	Y	12	11	1			3
							13	9									
03	682	N	677	-0-	-5	-0-	14	1	652	3	Y	10	11	1			2
							11	9									
04	660	N	654	-0-	-6	-0-	16	1	632	3	Y	5	6	1			1
							6	9									
05	682	N	679	-0-	-3	-0-	14	1	661	3	Y	4	4	1			1
							4	9									
06	660	N	658	-0-	-2	-0-	17	1	637	3	Y	4	4	1			1
							4	9									
*07	689	N	689	-0-	-0-	-0-	13	1	663	3	Y	12	9	1			4
							13	9									
*08	685	N	685	-0-	-0-	-0-	15	1	656	3	Y	13	14	1			3
							14	9									
09	660	N	656	-0-	-4	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
10	682	N	673	-0-	-9	-0-	15	1	643	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	450	N	415	-0-	-35	-0-	12	1	388	3	Y	14	14	1			2
							15	9									
12	465	N	417	-0-	-48	-0-	8	1	396	3	Y	12	11	1			3
							13	9									
*01	465	N	424	-0-	-41	-0-	7	1	405	3	Y	11	12	1			2
							12	9									
02	424	N	424	-0-	-0-	-0-	7	1	404	3	Y	12	11	1			3
							13	9									
03	467	N	467	-0-	-0-	-0-	10	1	446	3	Y	10	11	1			2
							11	9									
04	459	N	459	-0-	-0-	-0-	11	1	442	3	Y	5	6	1			1
							6	9									
05	470	N	470	-0-	-0-	-0-	9	1	457	3	Y	4	4	1			1
							4	9									
06	459	N	459	-0-	-0-	-0-	12	1	443	3	Y	4	4	1			1
							4	9									
*07	465	N	456	-0-	-9	-0-	9	1	436	3	Y	10	8	1			3
							11	9									
*08	465	N	454	-0-	-11	-0-	10	1	444	3	Y	-0-	3	1			-0-
09	450	N	444	-0-	-6	-0-	10	1	434	3	Y	-0-					-0-
10	465	N	459	-0-	-6	-0-	10	1	446	3	Y	3	2	1			1
							3	9									

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1950	N	1857	-0-	-93	-0-	53	1	1790	3	Y	13	13	1			2
							14	9									
12	2015	N	1925	-0-	-90	-0-	40	1	1872	3	Y	12	11	1			3
							13	9									
*01	1922	N	1917	-0-	-5	-0-	31	1	1874	3	Y	11	12	1			2
							12	9									
02	1827	N	1827	-0-	-0-	-0-	31	1	1783	3	Y	12	11	1			3
							13	9									
03	2008	N	2008	-0-	-0-	-0-	43	1	1954	3	Y	10	11	1			2
							11	9									
04	1860	N	1855	-0-	-5	-0-	44	1	1805	3	Y	5	6	1			1
							6	9									
05	1922	N	1903	-0-	-19	-0-	38	1	1861	3	Y	4	4	1			1
							4	9									
06	1860	N	1828	-0-	-32	-0-	47	1	1777	3	Y	4	4	1			1
							4	9									
*07	1922	N	1922	-0-	-0-	-0-	37	1	1872	3	Y	12	9	1			4
							13	9									
*08	1891	N	1850	-0-	-41	-0-	41	1	1795	3	Y	13	14	1			3
							14	9									
09	1830	N	1769	-0-	-61	-0-	38	1	1714	3	Y	15	13	1			5
							17	9									
10	1922	N	1819	-0-	-103	-0-	40	1	1764	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2508	N	2508	-0-		-0-	-0-		69	1	2341	3	Y	89	91	1			15
									98	9									
12	2542	N	2227	-0-		-315	-0-		45	1	2125	3	Y	52	54	1			13
									57	9									
*01	2883	X	2144	-0-		-739	-0-		34	1	2071	3	Y	35	41	1			7
									39	9									
02	2604	X	1917	-0-		-687	-0-		32	1	1848	3	Y	34	33	1			8
									37	9									
03	2883	X	2207	-0-		-676	-0-		47	1	2125	3	Y	32	33	1			7
									35	9									
04	2520	X	2133	-0-		-387	-0-		51	1	2067	3	Y	14	17	1			4
									15	9									
05	2232	X	2121	-0-		-111	-0-		42	1	2066	3	Y	12	13	1			3
									13	9									
06	2130	X	2002	-0-		-128	-0-		51	1	1938	3	Y	12	12	1			3
									13	9									
*07	2201	X	2095	-0-		-106	-0-		40	1	2018	3	Y	34	26	1			11
									37	9									
*08	2201	X	2077	-0-		-124	-0-		45	1	2002	3	Y	27	32	1			6
									30	9									
09	2130	X	2062	-0-		-68	-0-		44	1	1987	3	Y	28	25	1			9
									31	9									
10	2108	X	2098	-0-		-10	-0-		46	1	2018	3	Y	31	30	1			10
									34	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3180	X	3026	-0-		-154	-0-		86	1	2912	3	Y	25	26	1			4
									28	9									
12	3286	X	3073	-0-		-213	-0-		63	1	2987	3	Y	21	20	1			5
									23	9									
*01	3255	X	3114	-0-		-141	-0-		51	1	3037	3	Y	24	24	1			5
									26	9									
02	2940	X	2807	-0-		-133	-0-		47	1	2736	3	Y	22	22	1			5
									24	9									
03	3193	X	3127	-0-		-66	-0-		67	1	3036	3	Y	22	22	1			5
									24	9									
04	3030	X	2985	-0-		-45	-0-		71	1	2903	3	Y	10	12	1			3
									11	9									
05	3100	X	3046	-0-		-54	-0-		61	1	2976	3	Y	8	9	1			2
									9	9									
06	3030	X	2975	-0-		-55	-0-		77	1	2889	3	Y	8	8	1			2
									9	9									
*07	3131	X	2661	-0-		-470	-0-		51	1	2586	3	Y	22	17	1			7
									24	9									
*08	3131	X	2726	-0-		-405	-0-		60	1	2636	3	Y	27	28	1			6
									30	9									
09	3000	X	2641	-0-		-359	-0-		57	1	2553	3	Y	28	25	1			9
									31	9									
10	3069	X	2665	-0-		-404	-0-		59	1	2572	3	Y	31	30	1			10
									34	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1530	N	1442	-0-	-88	-0-	41	1	1381	3	Y	18	19	1			3
							20	9									
12	1550	N	1496	-0-	-54	-0-	31	1	1443	3	Y	20	18	1			5
							22	9									
*01	1504	N	1504	-0-	-0-	-0-	24	1	1454	3	Y	24	24	1			5
							26	9									
02	1344	N	1330	-0-	-14	-0-	22	1	1284	3	Y	22	22	1			5
							24	9									
03	1488	N	1466	-0-	-22	-0-	31	1	1411	3	Y	22	22	1			5
							24	9									
04	1440	N	1420	-0-	-20	-0-	34	1	1375	3	Y	10	12	1			3
							11	9									
05	1488	N	1458	-0-	-30	-0-	29	1	1420	3	Y	8	9	1			2
							9	9									
06	1410	N	1351	-0-	-59	-0-	35	1	1307	3	Y	8	8	1			2
							9	9									
*07	1457	N	1401	-0-	-56	-0-	27	1	1352	3	Y	20	15	1			7
							22	9									
*08	1457	N	1417	-0-	-40	-0-	31	1	1372	3	Y	13	17	1			3
							14	9									
09	1384	N	1384	-0-	-0-	-0-	30	1	1337	3	Y	15	13	1			5
							17	9									
*10	1413	N	1413	-0-	-0-	-0-	31	1	1365	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	953	-0-	-97	-0-	27	1	926	3	Y	-0-					-0-
12	1116	N	1048	-0-	-68	-0-	22	1	1016	3	Y	9	7	1			2
							10	9									
*01	1046	N	1046	-0-	-0-	-0-	17	1	1016	3	Y	12	12	1			2
							13	9									
02	896	N	837	-0-	-59	-0-	14	1	817	3	Y	5	6	1			1
							6	9									
03	1054	N	860	-0-	-194	-0-	18	1	842	3	Y	-0-	1	1			-0-
04	1020	N	889	-0-	-131	-0-	21	1	868	3	Y	-0-					-0-
05	930	N	901	-0-	-29	-0-	18	1	883	3	Y	-0-					-0-
06	963	N	963	-0-	-0-	-0-	25	1	938	3	Y	-0-					-0-
*07	930	N	924	-0-	-6	-0-	18	1	906	3	Y	-0-					-0-
*08	927	N	927	-0-	-0-	-0-	20	1	907	3	Y	-0-					-0-
09	960	N	915	-0-	-45	-0-	20	1	895	3	Y	-0-					-0-
10	930	N	926	-0-	-4	-0-	21	1	905	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	601	-0-	-29	-0-	17	1	580	3	Y	4	4	1			1
							4	9									
12	651	N	616	-0-	-35	-0-	13	1	595	3	Y	7	6	1			2
							8	9									
*01	620	N	614	-0-	-6	-0-	10	1	592	3	Y	11	11	1			2
							12	9									
02	560	N	550	-0-	-10	-0-	9	1	528	3	Y	12	11	1			3
							13	9									
03	620	N	608	-0-	-12	-0-	13	1	584	3	Y	10	11	1			2
							11	9									
04	600	N	583	-0-	-17	-0-	14	1	563	3	Y	5	6	1			1
							6	9									
05	620	N	599	-0-	-21	-0-	12	1	583	3	Y	4	4	1			1
							4	9									
06	600	N	594	-0-	-6	-0-	15	1	575	3	Y	4	4	1			1
							4	9									
*07	624	N	624	-0-	-0-	-0-	12	1	599	3	Y	12	9	1			4
							13	9									
*08	610	N	610	-0-	-0-	-0-	13	1	583	3	Y	13	14	1			3
							14	9									
09	600	N	580	-0-	-20	-0-	12	1	551	3	Y	15	13	1			5
							17	9									
10	620	N	597	-0-	-23	-0-	13	1	569	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2070	N	1837	-0-	-233	-0-	52	1	1771	3	Y	13	14	1			2
							14	9									
12	2139	N	1893	-0-	-246	-0-	39	1	1840	3	Y	13	12	1			3
							14	9									
*01	2077	N	2022	-0-	-55	-0-	33	1	1976	3	Y	12	13	1			2
							13	9									
02	1824	N	1824	-0-	-0-	-0-	31	1	1780	3	Y	12	11	1			3
							13	9									
03	1891	N	1795	-0-	-96	-0-	38	1	1746	3	Y	10	11	1			2
							11	9									
04	1950	N	1699	-0-	-251	-0-	41	1	1652	3	Y	5	6	1			1
							6	9									
05	2015	N	1727	-0-	-288	-0-	35	1	1688	3	Y	4	4	1			1
							4	9									
06	1990	N	1990	-0-	-0-	-0-	51	1	1935	3	Y	4	4	1			1
							4	9									
*07	1956	N	1956	-0-	-0-	-0-	38	1	1905	3	Y	12	9	1			4
							13	9									
*08	1887	N	1887	-0-	-0-	-0-	41	1	1832	3	Y	13	14	1			3
							14	9									
09	1980	N	1767	-0-	-213	-0-	38	1	1712	3	Y	15	13	1			5
							17	9									
10	1953	N	1743	-0-	-210	-0-	39	1	1687	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	943	N	943	-0-	-0-	-0-	27	1	904	3	Y	11	10	1			2
							12	9									
12	899	N	880	-0-	-19	-0-	18	1	859	3	Y	3	4	1			1
							3	9									
*01	822	N	822	-0-	-0-	-0-	13	1	809	3	Y	-0-	1	1			-0-
02	696	N	696	-0-	-0-	-0-	12	1	684	3	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	17	1	752	3	Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	17	1	683	3	Y	-0-					-0-
05	736	N	736	-0-	-0-	-0-	15	1	721	3	Y	-0-					-0-
06	671	N	671	-0-	-0-	-0-	17	1	654	3	Y	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	13	1	676	3	Y	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	16	1	689	3	Y	-0-					-0-
09	705	N	705	-0-	-0-	-0-	15	1	690	3	Y	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	16	1	720	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	779	N	779	-0-	-0-	-0-	22	1	743	3	Y	13	13	1			2
							14	9									
12	764	N	764	-0-	-0-	-0-	16	1	734	3	Y	13	12	1			3
							14	9									
*01	768	N	768	-0-	-0-	-0-	12	1	743	3	Y	12	13	1			2
							13	9									
02	687	N	687	-0-	-0-	-0-	11	1	663	3	Y	12	11	1			3
							13	9									
03	761	N	761	-0-	-0-	-0-	16	1	734	3	Y	10	11	1			2
							11	9									
04	729	N	729	-0-	-0-	-0-	17	1	706	3	Y	5	6	1			1
							6	9									
05	837	N	837	-0-	-0-	-0-	17	1	816	3	Y	4	4	1			1
							4	9									
06	830	N	830	-0-	-0-	-0-	21	1	805	3	Y	4	4	1			1
							4	9									
*07	1065	N	1065	-0-	-0-	-0-	20	1	1032	3	Y	12	9	1			4
							13	9									
*08	1315	N	1315	-0-	-0-	-0-	29	1	1272	3	Y	13	14	1			3
							14	9									
09	1208	N	1208	-0-	-0-	-0-	26	1	1165	3	Y	15	13	1			5
							17	9									
*10	1235	N	1235	-0-	-0-	-0-	27	1	1193	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	680	-0-	-10	-0-	19	1	650	3	Y	10	10	1			2
							11	9									
12	713	N	664	-0-	-49	-0-	14	1	638	3	Y	11	10	1			3
							12	9									
*01	702	N	702	-0-	-0-	-0-	11	1	679	3	Y	11	12	1			2
							12	9									
02	643	N	643	-0-	-0-	-0-	11	1	619	3	Y	12	11	1			3
							13	9									
03	725	N	725	-0-	-0-	-0-	15	1	699	3	Y	10	11	1			2
							11	9									
04	696	N	696	-0-	-0-	-0-	17	1	673	3	Y	5	6	1			1
							6	9									
05	707	N	707	-0-	-0-	-0-	14	1	689	3	Y	4	4	1			1
							4	9									
06	688	N	688	-0-	-0-	-0-	18	1	666	3	Y	4	4	1			1
							4	9									
*07	682	N	672	-0-	-10	-0-	13	1	647	3	Y	11	8	1			4
							12	9									
*08	691	N	691	-0-	-0-	-0-	15	1	662	3	Y	13	14	1			3
							14	9									
09	665	N	665	-0-	-0-	-0-	14	1	634	3	Y	15	13	1			5
							17	9									
10	682	N	668	-0-	-14	-0-	15	1	636	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	390	N	366	-0-	-24	-0-	10	1	353	3	Y	3	3	1			1
							3	9									
12	403	N	346	-0-	-57	-0-	7	1	339	3	Y	-0-	1	1			-0-
*01	372	N	369	-0-	-3	-0-	6	1	363	3	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	6	1	369	3	Y	6	5	1			1
							7	9									
03	417	N	417	-0-	-0-	-0-	9	1	396	3	Y	11	10	1			2
							12	9									
04	408	N	408	-0-	-0-	-0-	10	1	392	3	Y	5	6	1			1
							6	9									
05	431	N	431	-0-	-0-	-0-	9	1	421	3	Y	1	2	1			-0-
							1	9									
06	384	N	384	-0-	-0-	-0-	10	1	374	3	Y	-0-					-0-
*07	372	N	370	-0-	-2	-0-	7	1	363	3	Y	-0-					-0-
*08	372	N	357	-0-	-15	-0-	8	1	349	3	Y	-0-					-0-
09	360	N	351	-0-	-9	-0-	8	1	343	3	Y	-0-					-0-
10	372	N	352	-0-	-20	-0-	8	1	344	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	603	N	603	-0-	-0-	-0-	17	1	571	3	Y	14	13	1			2
							15	9									
12	620	N	607	-0-	-13	-0-	12	1	581	3	Y	13	12	1			3
							14	9									
*01	620	N	616	-0-	-4	-0-	10	1	593	3	Y	12	13	1			2
							13	9									
02	569	N	569	-0-	-0-	-0-	9	1	547	3	Y	12	11	1			3
							13	9									
03	624	N	624	-0-	-0-	-0-	13	1	600	3	Y	10	11	1			2
							11	9									
04	608	N	608	-0-	-0-	-0-	14	1	588	3	Y	5	6	1			1
							6	9									
05	622	N	622	-0-	-0-	-0-	12	1	606	3	Y	4	4	1			1
							4	9									
06	600	N	557	-0-	-43	-0-	14	1	539	3	Y	4	4	1			1
							4	9									
*07	620	N	576	-0-	-44	-0-	11	1	552	3	Y	12	9	1			4
							13	9									
*08	620	N	578	-0-	-42	-0-	12	1	552	3	Y	13	14	1			3
							14	9									
09	570	N	556	-0-	-14	-0-	12	1	527	3	Y	15	13	1			5
							17	9									
10	589	N	565	-0-	-24	-0-	12	1	536	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1215	N	1215	-0-	-0-	-0-	35	1	1169	3	Y	10	10	1			2
							11	9									
12	1253	N	1253	-0-	-0-	-0-	26	1	1219	3	Y	7	7	1			2
							8	9									
*01	1241	N	1241	-0-	-0-	-0-	20	1	1212	3	Y	8	8	1			2
							9	9									
02	1123	N	1123	-0-	-0-	-0-	19	1	1094	3	Y	9	9	1			2
							10	9									
03	1230	N	1230	-0-	-0-	-0-	26	1	1192	3	Y	11	11	1			2
							12	9									
04	1206	N	1206	-0-	-0-	-0-	29	1	1171	3	Y	5	6	1			1
							6	9									
05	1182	N	1182	-0-	-0-	-0-	24	1	1154	3	Y	4	4	1			1
							4	9									
06	1143	N	1143	-0-	-0-	-0-	29	1	1110	3	Y	4	4	1			1
							4	9									
*07	1194	N	1194	-0-	-0-	-0-	23	1	1158	3	Y	12	9	1			4
							13	9									
*08	1257	N	1257	-0-	-0-	-0-	27	1	1216	3	Y	13	14	1			3
							14	9									
09	1210	N	1210	-0-	-0-	-0-	26	1	1167	3	Y	15	13	1			5
							17	9									
*10	1222	N	1222	-0-	-0-	-0-	27	1	1178	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	840	N	802	-0-		-38	-0-	23	1	766	3	Y	12	12	1			2
								13	9									
12	930	N	805	-0-		-125	-0-	16	1	777	3	Y	11	10	1			3
								12	9									
*01	868	N	806	-0-		-62	-0-	13	1	781	3	Y	11	12	1			2
								12	9									
02	756	N	735	-0-		-21	-0-	12	1	710	3	Y	12	11	1			3
								13	9									
03	819	N	819	-0-		-0-	-0-	17	1	791	3	Y	10	11	1			2
								11	9									
04	780	N	773	-0-		-7	-0-	18	1	749	3	Y	5	6	1			1
								6	9									
05	806	N	759	-0-		-47	-0-	15	1	740	3	Y	4	4	1			1
								4	9									
06	780	N	707	-0-		-73	-0-	18	1	685	3	Y	4	4	1			1
								4	9									
*07	806	N	729	-0-		-77	-0-	14	1	702	3	Y	12	9	1			4
								13	9									
*08	744	N	679	-0-		-65	-0-	15	1	652	3	Y	11	12	1			3
								12	9									
09	733	N	733	-0-		-0-	-0-	16	1	702	3	Y	14	12	1			5
								15	9									
10	744	N	708	-0-		-36	-0-	16	1	679	3	Y	12	13	1			4
								13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	900	N	785	-0-		-115	-0-	22	1	756	3	Y	6	6	1			1
								7	9									
12	899	N	773	-0-		-126	-0-	16	1	747	3	Y	9	8	1			2
								10	9									
*01	880	N	880	-0-		-0-	-0-	14	1	853	3	Y	12	12	1			2
								13	9									
02	759	N	759	-0-		-0-	-0-	13	1	733	3	Y	12	11	1			3
								13	9									
03	775	N	753	-0-		-22	-0-	16	1	726	3	Y	10	11	1			2
								11	9									
04	840	N	840	-0-		-0-	-0-	20	1	814	3	Y	5	6	1			1
								6	9									
05	848	N	848	-0-		-0-	-0-	17	1	827	3	Y	4	4	1			1
								4	9									
06	841	N	841	-0-		-0-	-0-	22	1	815	3	Y	4	4	1			1
								4	9									
*07	837	N	818	-0-		-19	-0-	16	1	789	3	Y	12	9	1			4
								13	9									
*08	847	N	847	-0-		-0-	-0-	18	1	815	3	Y	13	14	1			3
								14	9									
09	819	N	819	-0-		-0-	-0-	17	1	785	3	Y	15	13	1			5
								17	9									
10	806	N	686	-0-		-120	-0-	15	1	658	3	Y	12	13	1			4
								13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1320	N	1286	-0-	-34	-0-	37	1	1237	3	Y	11	11	1			2
							12	9									
12	1333	N	1312	-0-	-21	-0-	27	1	1273	3	Y	11	10	1			3
							12	9									
*01	1302	N	1257	-0-	-45	-0-	20	1	1225	3	Y	11	12	1			2
							12	9									
02	1176	N	1176	-0-	-0-	-0-	20	1	1143	3	Y	12	11	1			3
							13	9									
03	1302	N	1259	-0-	-43	-0-	27	1	1221	3	Y	10	11	1			2
							11	9									
04	1232	N	1232	-0-	-0-	-0-	29	1	1197	3	Y	5	6	1			1
							6	9									
05	1302	N	1268	-0-	-34	-0-	25	1	1239	3	Y	4	4	1			1
							4	9									
06	1230	N	1226	-0-	-4	-0-	32	1	1190	3	Y	4	4	1			1
							4	9									
*07	1278	N	1278	-0-	-0-	-0-	25	1	1240	3	Y	12	9	1			4
							13	9									
*08	1318	N	1318	-0-	-0-	-0-	29	1	1275	3	Y	13	14	1			3
							14	9									
09	1261	N	1261	-0-	-0-	-0-	27	1	1217	3	Y	15	13	1			5
							17	9									
*10	1272	N	1272	-0-	-0-	-0-	28	1	1227	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	750	N	651	-0-	-99	-0-	19	1	626	3	Y	5	5	1			1
							6	9									
12	713	N	644	-0-	-69	-0-	13	1	622	3	Y	8	7	1			2
							9	9									
*01	651	N	641	-0-	-10	-0-	10	1	618	3	Y	12	12	1			2
							13	9									
02	616	N	611	-0-	-5	-0-	10	1	588	3	Y	12	11	1			3
							13	9									
03	656	N	656	-0-	-0-	-0-	14	1	631	3	Y	10	11	1			2
							11	9									
04	632	N	632	-0-	-0-	-0-	15	1	611	3	Y	5	6	1			1
							6	9									
05	682	N	673	-0-	-9	-0-	13	1	656	3	Y	4	4	1			1
							4	9									
06	684	N	684	-0-	-0-	-0-	18	1	662	3	Y	4	4	1			1
							4	9									
*07	655	N	655	-0-	-0-	-0-	12	1	630	3	Y	12	9	1			4
							13	9									
*08	682	N	639	-0-	-43	-0-	14	1	611	3	Y	13	14	1			3
							14	9									
09	660	N	640	-0-	-20	-0-	14	1	609	3	Y	15	13	1			5
							17	9									
10	651	N	644	-0-	-7	-0-	14	1	613	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	270	N	252	-0-	-18	-0-	7	1	233	3	Y	11	11	1			2
							12	9									
12	279	N	251	-0-	-28	-0-	5	1	234	3	Y	11	10	1			3
							12	9									
*01	248	N	247	-0-	-1	-0-	4	1	231	3	Y	11	12	1			2
							12	9									
02	233	N	233	-0-	-0-	-0-	4	1	216	3	Y	12	11	1			3
							13	9									
03	262	N	262	-0-	-0-	-0-	5	1	246	3	Y	10	11	1			2
							11	9									
04	240	N	234	-0-	-6	-0-	5	1	223	3	Y	5	6	1			1
							6	9									
05	265	N	265	-0-	-0-	-0-	5	1	256	3	Y	4	4	1			1
							4	9									
06	284	N	284	-0-	-0-	-0-	7	1	273	3	Y	4	4	1			1
							4	9									
*07	309	N	309	-0-	-0-	-0-	6	1	290	3	Y	12	9	1			4
							13	9									
*08	282	N	282	-0-	-0-	-0-	6	1	262	3	Y	13	14	1			3
							14	9									
09	285	N	285	-0-	-0-	-0-	6	1	262	3	Y	15	13	1			5
							17	9									
*10	284	N	284	-0-	-0-	-0-	6	1	261	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1860	N	1776	-0-	-84	-0-	51	1	1711	3	Y	13	14	1			2
							14	9									
12	2315	N	2315	-0-	-0-	-0-	48	1	2254	3	Y	12	11	1			3
							13	9									
*01	2169	N	2169	-0-	-0-	-0-	35	1	2122	3	Y	11	12	1			2
							12	9									
02	1832	N	1832	-0-	-0-	-0-	31	1	1788	3	Y	12	11	1			3
							13	9									
03	1980	N	1980	-0-	-0-	-0-	42	1	1927	3	Y	10	11	1			2
							11	9									
04	1710	N	1248	-0-	-462	-0-	30	1	1212	3	Y	5	6	1			1
							6	9									
05	1767	N	1275	-0-	-492	-0-	26	1	1245	3	Y	4	4	1			1
							4	9									
06	1710	N	1072	-0-	-638	-0-	28	1	1040	3	Y	4	4	1			1
							4	9									
*07	1492	N	1492	-0-	-0-	-0-	29	1	1463	3	Y	-0-	1	1			-0-
*08	1274	N	1274	-0-	-0-	-0-	28	1	1246	3	Y	-0-					-0-
09	1080	N	973	-0-	-107	-0-	21	1	952	3	Y	-0-					-0-
10	1488	N	1171	-0-	-317	-0-	26	1	1145	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1613	N	1613	-0-	-0-	-0-	46	1	1550	3	Y	15	15	1			3
							17	9									
12	1612	N	1602	-0-	-10	-0-	33	1	1555	3	Y	13	13	1			3
							14	9									
*01	1674	N	1600	-0-	-74	-0-	26	1	1561	3	Y	12	13	1			2
							13	9									
02	1512	N	1490	-0-	-22	-0-	25	1	1452	3	Y	12	11	1			3
							13	9									
03	1625	N	1625	-0-	-0-	-0-	35	1	1579	3	Y	10	11	1			2
							11	9									
04	1563	N	1563	-0-	-0-	-0-	37	1	1520	3	Y	5	6	1			1
							6	9									
05	1643	N	1469	-0-	-174	-0-	29	1	1436	3	Y	4	4	1			1
							4	9									
06	1560	N	1488	-0-	-72	-0-	38	1	1446	3	Y	4	4	1			1
							4	9									
*07	1612	N	1612	-0-	-0-	-0-	31	1	1568	3	Y	12	9	1			4
							13	9									
*08	1656	N	1656	-0-	-0-	-0-	36	1	1606	3	Y	13	14	1			3
							14	9									
09	1603	N	1603	-0-	-0-	-0-	35	1	1551	3	Y	15	13	1			5
							17	9									
*10	1631	N	1631	-0-	-0-	-0-	36	1	1578	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	780	N	648	-0-	-132	-0-	18	1	617	3	Y	12	13	1			2
							13	9									
12	775	N	769	-0-	-6	-0-	16	1	740	3	Y	12	11	1			3
							13	9									
*01	744	N	701	-0-	-43	-0-	11	1	678	3	Y	11	12	1			2
							12	9									
02	622	N	622	-0-	-0-	-0-	10	1	599	3	Y	12	11	1			3
							13	9									
03	744	N	647	-0-	-97	-0-	14	1	623	3	Y	9	10	1			2
							10	9									
04	690	N	687	-0-	-3	-0-	16	1	665	3	Y	5	6	1			1
							6	9									
05	701	N	701	-0-	-0-	-0-	14	1	683	3	Y	4	4	1			1
							4	9									
06	674	N	674	-0-	-0-	-0-	17	1	653	3	Y	4	4	1			1
							4	9									
*07	713	N	707	-0-	-6	-0-	13	1	681	3	Y	12	9	1			4
							13	9									
*08	720	N	720	-0-	-0-	-0-	16	1	690	3	Y	13	14	1			3
							14	9									
09	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	13	1			5
							17	9									
*10	747	N	747	-0-	-0-	-0-	16	1	714	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1701	N	1701	-0-	-0-	-0-	48	1	1628	3	Y	23	22	1			4
							25	9									
12	1698	N	1698	-0-	-0-	-0-	35	1	1646	3	Y	15	15	1			4
							17	9									
*01	1736	N	1668	-0-	-68	-0-	27	1	1629	3	Y	11	13	1			2
							12	9									
02	1568	N	1512	-0-	-56	-0-	25	1	1474	3	Y	12	11	1			3
							13	9									
03	1705	N	1686	-0-	-19	-0-	36	1	1639	3	Y	10	11	1			2
							11	9									
04	1628	N	1628	-0-	-0-	-0-	39	1	1583	3	Y	5	6	1			1
							6	9									
05	1675	N	1675	-0-	-0-	-0-	34	1	1637	3	Y	4	4	1			1
							4	9									
06	1620	N	1619	-0-	-1	-0-	42	1	1573	3	Y	4	4	1			1
							4	9									
*07	1674	N	1640	-0-	-34	-0-	32	1	1595	3	Y	12	9	1			4
							13	9									
*08	1674	N	1587	-0-	-87	-0-	35	1	1538	3	Y	13	14	1			3
							14	9									
09	1620	N	1534	-0-	-86	-0-	33	1	1484	3	Y	15	13	1			5
							17	9									
10	1643	N	1564	-0-	-79	-0-	35	1	1512	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2100	N	1873	-0-	-227	-0-	53	1	1802	3	Y	16	14	1			3
							18	9									
12	2201	N	2050	-0-	-151	-0-	42	1	1988	3	Y	18	16	1			5
							20	9									
*01	2141	N	2141	-0-	-0-	-0-	35	1	2080	3	Y	24	24	1			5
							26	9									
02	2005	N	2005	-0-	-0-	-0-	33	1	1948	3	Y	22	22	1			5
							24	9									
03	2132	N	2132	-0-	-0-	-0-	45	1	2063	3	Y	22	22	1			5
							24	9									
04	2098	N	2098	-0-	-0-	-0-	50	1	2037	3	Y	10	12	1			3
							11	9									
05	2139	N	2128	-0-	-11	-0-	43	1	2076	3	Y	8	9	1			2
							9	9									
06	2070	N	1956	-0-	-114	-0-	50	1	1897	3	Y	8	8	1			2
							9	9									
*07	2139	N	1862	-0-	-277	-0-	36	1	1802	3	Y	22	17	1			7
							24	9									
*08	2139	N	1945	-0-	-194	-0-	43	1	1887	3	Y	14	18	1			3
							15	9									
09	1960	N	1960	-0-	-0-	-0-	42	1	1901	3	Y	15	13	1			5
							17	9									
*10	1970	N	1970	-0-	-0-	-0-	44	1	1909	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2100	N	2008	-0-	-92	-0-	57	1	1932	3	Y	17	17	1			3
							19	9									
12	2108	N	2058	-0-	-50	-0-	42	1	1994	3	Y	20	18	1			5
							22	9									
*01	2046	N	1901	-0-	-145	-0-	31	1	1844	3	Y	24	24	1			5
							26	9									
02	1931	N	1931	-0-	-0-	-0-	32	1	1875	3	Y	22	22	1			5
							24	9									
03	2124	N	2124	-0-	-0-	-0-	45	1	2055	3	Y	22	22	1			5
							24	9									
04	2041	N	2041	-0-	-0-	-0-	49	1	1981	3	Y	10	12	1			3
							11	9									
05	2139	N	2080	-0-	-59	-0-	42	1	2029	3	Y	8	9	1			2
							9	9									
06	2070	N	2010	-0-	-60	-0-	52	1	1949	3	Y	8	8	1			2
							9	9									
*07	2108	N	2029	-0-	-79	-0-	39	1	1967	3	Y	21	16	1			7
							23	9									
*08	2143	N	2143	-0-	-0-	-0-	47	1	2067	3	Y	26	27	1			6
							29	9									
09	2010	N	1566	-0-	-444	-0-	33	1	1502	3	Y	28	25	1			9
							31	9									
10	2015	N	1433	-0-	-582	-0-	32	1	1381	3	Y	18	21	1			6
							20	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2141	N	2141	-0-	-0-	-0-	61	1	2062	3	Y	16	20	1			3
							18	9									
12	1815	N	1815	-0-	-0-	-0-	37	1	1764	3	Y	13	13	1			3
							14	9									
*01	2821	N	2069	-0-	-752	-0-	34	1	2022	3	Y	12	13	1			2
							13	9									
02	1988	N	1594	-0-	-394	-0-	27	1	1554	3	Y	12	11	1			3
							13	9									
03	1829	N	1642	-0-	-187	-0-	35	1	1596	3	Y	10	11	1			2
							11	9									
04	2010	N	1708	-0-	-302	-0-	41	1	1661	3	Y	5	6	1			1
							6	9									
05	1907	N	1907	-0-	-0-	-0-	38	1	1865	3	Y	4	4	1			1
							4	9									
06	2108	N	2108	-0-	-0-	-0-	54	1	2050	3	Y	4	4	1			1
							4	9									
*07	2084	N	2084	-0-	-0-	-0-	40	1	2031	3	Y	12	9	1			4
							13	9									
*08	1922	N	1882	-0-	-40	-0-	41	1	1827	3	Y	13	14	1			3
							14	9									
09	2100	N	1537	-0-	-563	-0-	33	1	1489	3	Y	14	12	1			5
							15	9									
10	2077	N	1946	-0-	-131	-0-	43	1	1886	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	540	N	505	-0-	-35	-0-	14	1	477	3	Y	13	13	1			2
							14	9									
12	589	N	513	-0-	-76	-0-	10	1	490	3	Y	12	11	1			3
							13	9									
*01	558	N	514	-0-	-44	-0-	8	1	494	3	Y	11	12	1			2
							12	9									
02	498	N	498	-0-	-0-	-0-	8	1	477	3	Y	12	11	1			3
							13	9									
03	541	N	541	-0-	-0-	-0-	11	1	519	3	Y	10	11	1			2
							11	9									
04	516	N	516	-0-	-0-	-0-	12	1	498	3	Y	5	6	1			1
							6	9									
05	558	N	517	-0-	-41	-0-	10	1	503	3	Y	4	4	1			1
							4	9									
06	510	N	483	-0-	-27	-0-	12	1	467	3	Y	4	4	1			1
							4	9									
*07	527	N	502	-0-	-25	-0-	9	1	480	3	Y	12	9	1			4
							13	9									
*08	527	N	503	-0-	-24	-0-	11	1	478	3	Y	13	14	1			3
							14	9									
09	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	13	1			5
							17	9									
10	496	N	473	-0-	-23	-0-	10	1	453	3	Y	9	11	1			3
							10	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1200	N	1179	-0-	-21	-0-	33	1	1129	3	Y	15	15	1			3
							17	9									
12	1196	N	1196	-0-	-0-	-0-	24	1	1150	3	Y	20	18	1			5
							22	9									
*01	1219	N	1219	-0-	-0-	-0-	20	1	1173	3	Y	24	24	1			5
							26	9									
02	1042	N	1042	-0-	-0-	-0-	17	1	1001	3	Y	22	22	1			5
							24	9									
03	1277	N	1277	-0-	-0-	-0-	27	1	1226	3	Y	22	22	1			5
							24	9									
04	1192	N	1192	-0-	-0-	-0-	28	1	1153	3	Y	10	12	1			3
							11	9									
05	1214	N	1214	-0-	-0-	-0-	24	1	1181	3	Y	8	9	1			2
							9	9									
06	1163	N	1163	-0-	-0-	-0-	30	1	1124	3	Y	8	8	1			2
							9	9									
*07	1192	N	1192	-0-	-0-	-0-	23	1	1145	3	Y	22	17	1			7
							24	9									
*08	1202	N	1202	-0-	-0-	-0-	26	1	1146	3	Y	27	28	1			6
							30	9									
09	1166	N	1166	-0-	-0-	-0-	25	1	1110	3	Y	28	25	1			9
							31	9									
*10	1189	N	1189	-0-	-0-	-0-	26	1	1135	3	Y	25	26	1			8
							28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	677	N	677	-0-	-0-	-0-	11	1	653	3	Y	12	10	1			2
							13	9									
02	697	N	697	-0-	-0-	-0-	12	1	672	3	Y	12	11	1			3
							13	9									
03	628	N	628	-0-	-0-	-0-	13	1	604	3	Y	10	11	1			2
							11	9									
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-	2	1			-0-
05	555	N	555	-0-	-0-	-0-	11	1	541	3	Y	3	2	1			1
							3	9									
06	758	N	758	-0-	-0-	-0-	20	1	734	3	Y	4	4	1			1
							4	9									
*07	846	N	846	-0-	-0-	-0-	16	1	818	3	Y	11	8	1			4
							12	9									
*08	997	N	997	-0-	-0-	-0-	22	1	961	3	Y	13	14	1			3
							14	9									
09	989	N	989	-0-	-0-	-0-	21	1	951	3	Y	15	13	1			5
							17	9									
*10	830	N	830	-0-	-0-	-0-	18	1	797	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3030	X	2507	-0-	-523	-0-	72	1	2418	3	Y	15	15	1			3
							17	9									
12	3131	X	2671	-0-	-460	-0-	55	1	2603	3	Y	12	12	1			3
							13	9									
*01	2821	X	2553	-0-	-268	-0-	42	1	2498	3	Y	12	13	1			2
							13	9									
02	2352	N	2336	-0-	-16	-0-	39	1	2275	3	Y	20	17	1			5
							22	9									
03	2666	N	2568	-0-	-98	-0-	55	1	2490	3	Y	21	21	1			5
							23	9									
04	2533	N	2533	-0-	-0-	-0-	60	1	2463	3	Y	9	11	1			3
							10	9									
05	2632	N	2632	-0-	-0-	-0-	53	1	2570	3	Y	8	9	1			2
							9	9									
06	2557	N	2557	-0-	-0-	-0-	66	1	2482	3	Y	8	8	1			2
							9	9									
*07	2400	N	2653	-0-	253	253	51	1	2578	3	Y	22	17	1			7
							24	9									
*08	2984	N	2731	-0-	-253	-0-	60	1	2641	3	Y	27	28	1			6
							30	9									
09	2596	N	2596	-0-	-0-	-0-	56	1	2509	3	Y	28	25	1			9
							31	9									
10	2666	N	2660	-0-	-6	-0-	59	1	2573	3	Y	25	26	1			8
							28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	300	N	285	-0-	-15	-0-		8	1	273	3	Y	4	4	1			1
								4	9									
12	310	N	292	-0-	-18	-0-		6	1	278	3	Y	7	6	1			2
								8	9									
*01	310	N	296	-0-	-14	-0-		5	1	279	3	Y	11	11	1			2
								12	9									
02	280	N	272	-0-	-8	-0-		4	1	255	3	Y	12	11	1			3
								13	9									
03	303	N	303	-0-	-0-	-0-		6	1	286	3	Y	10	11	1			2
								11	9									
04	300	N	292	-0-	-8	-0-		7	1	279	3	Y	5	6	1			1
								6	9									
05	310	N	293	-0-	-17	-0-		6	1	287	3	Y	-0-	1	1			-0-
06	300	N	250	-0-	-50	-0-		6	1	244	3	Y	-0-					-0-
*07	335	N	335	-0-	-0-	-0-		6	1	329	3	Y	-0-					-0-
*08	315	N	315	-0-	-0-	-0-		7	1	308	3	Y	-0-					-0-
09	299	N	299	-0-	-0-	-0-		7	1	292	3	Y	-0-					-0-
10	310	N	297	-0-	-13	-0-		7	1	290	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	526	N	526	-0-	-0-	-0-		15	1	502	3	Y	8	9	1			1
								9	9									
12	527	N	520	-0-	-7	-0-		11	1	499	3	Y	9	8	1			2
								10	9									
*01	527	N	501	-0-	-26	-0-		8	1	481	3	Y	11	11	1			2
								12	9									
02	476	N	451	-0-	-25	-0-		7	1	433	3	Y	10	10	1			2
								11	9									
03	527	N	436	-0-	-91	-0-		9	1	415	3	Y	11	11	1			2
								12	9									
04	501	N	501	-0-	-0-	-0-		12	1	483	3	Y	5	6	1			1
								6	9									
05	496	N	437	-0-	-59	-0-		9	1	424	3	Y	4	4	1			1
								4	9									
06	506	N	506	-0-	-0-	-0-		13	1	489	3	Y	4	4	1			1
								4	9									
*07	527	N	517	-0-	-10	-0-		10	1	495	3	Y	11	8	1			4
								12	9									
*08	482	N	482	-0-	-0-	-0-		10	1	458	3	Y	13	14	1			3
								14	9									
09	510	N	486	-0-	-24	-0-		10	1	459	3	Y	15	13	1			5
								17	9									
10	527	N	507	-0-	-20	-0-		11	1	481	3	Y	14	14	1			5
								15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	651	-0-	-39	-0-	18	1	619	3	Y	13	14	1			2
							14	9									
12	682	N	663	-0-	-19	-0-	13	1	633	3	Y	15	13	1			4
							17	9									
*01	658	N	658	-0-	-0-	-0-	10	1	630	3	Y	16	17	1			3
							18	9									
02	606	N	606	-0-	-0-	-0-	10	1	583	3	Y	12	12	1			3
							13	9									
03	666	N	666	-0-	-0-	-0-	14	1	641	3	Y	10	11	1			2
							11	9									
04	645	N	645	-0-	-0-	-0-	15	1	624	3	Y	5	6	1			1
							6	9									
05	653	N	653	-0-	-0-	-0-	13	1	636	3	Y	4	4	1			1
							4	9									
06	630	N	578	-0-	-52	-0-	15	1	559	3	Y	4	4	1			1
							4	9									
*07	705	N	705	-0-	-0-	-0-	13	1	680	3	Y	11	8	1			4
							12	9									
*08	669	N	669	-0-	-0-	-0-	14	1	641	3	Y	13	14	1			3
							14	9									
09	642	N	642	-0-	-0-	-0-	14	1	611	3	Y	15	13	1			5
							17	9									
10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	430	-0-	-50	-0-	12	1	410	3	Y	7	7	1			1
							8	9									
12	496	N	343	-0-	-153	-0-	7	1	326	3	Y	9	8	1			2
							10	9									
*01	434	N	367	-0-	-67	-0-	6	1	348	3	Y	12	12	1			2
							13	9									
02	443	N	443	-0-	-0-	-0-	7	1	423	3	Y	12	11	1			3
							13	9									
03	488	N	488	-0-	-0-	-0-	10	1	467	3	Y	10	11	1			2
							11	9									
04	469	N	469	-0-	-0-	-0-	11	1	452	3	Y	5	6	1			1
							6	9									
05	496	N	488	-0-	-8	-0-	10	1	474	3	Y	4	4	1			1
							4	9									
06	480	N	473	-0-	-7	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
*07	496	N	477	-0-	-19	-0-	9	1	455	3	Y	12	9	1			4
							13	9									
*08	496	N	472	-0-	-24	-0-	10	1	448	3	Y	13	14	1			3
							14	9									
09	480	N	458	-0-	-22	-0-	10	1	431	3	Y	15	13	1			5
							17	9									
10	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	1031	-0-	-19	-0-	29	1	974	3	Y	25	26	1			4
							28	9									
12	1085	N	1054	-0-	-31	-0-	21	1	1009	3	Y	22	21	1			5
							24	9									
*01	1032	N	1032	-0-	-0-	-0-	16	1	990	3	Y	24	24	1			5
							26	9									
02	943	N	943	-0-	-0-	-0-	16	1	903	3	Y	22	22	1			5
							24	9									
03	1033	N	1033	-0-	-0-	-0-	22	1	987	3	Y	22	22	1			5
							24	9									
04	990	N	866	-0-	-124	-0-	20	1	835	3	Y	10	12	1			3
							11	9									
05	1032	N	1032	-0-	-0-	-0-	21	1	1002	3	Y	8	9	1			2
							9	9									
06	1013	N	1013	-0-	-0-	-0-	26	1	978	3	Y	8	8	1			2
							9	9									
*07	1061	N	1061	-0-	-0-	-0-	20	1	1017	3	Y	22	17	1			7
							24	9									
*08	1023	N	981	-0-	-42	-0-	21	1	946	3	Y	13	17	1			3
							14	9									
09	990	N	896	-0-	-94	-0-	19	1	860	3	Y	15	13	1			5
							17	9									
10	1023	N	938	-0-	-85	-0-	21	1	902	3	Y	14	14	1			5
							15	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	671	-0-	-19	-0-	19	1	634	3	Y	16	14	1			3
							18	9									
12	682	N	672	-0-	-10	-0-	14	1	645	3	Y	12	12	1			3
							13	9									
*01	666	N	666	-0-	-0-	-0-	11	1	642	3	Y	12	13	1			2
							13	9									
02	649	N	649	-0-	-0-	-0-	11	1	625	3	Y	12	11	1			3
							13	9									
03	720	N	720	-0-	-0-	-0-	15	1	694	3	Y	10	11	1			2
							11	9									
04	688	N	688	-0-	-0-	-0-	16	1	666	3	Y	5	6	1			1
							6	9									
05	699	N	699	-0-	-0-	-0-	14	1	681	3	Y	4	4	1			1
							4	9									
06	654	N	654	-0-	-0-	-0-	17	1	633	3	Y	4	4	1			1
							4	9									
*07	673	N	673	-0-	-0-	-0-	13	1	647	3	Y	12	9	1			4
							13	9									
*08	682	N	682	-0-	-0-	-0-	15	1	653	3	Y	13	14	1			3
							14	9									
09	648	N	648	-0-	-0-	-0-	14	1	617	3	Y	15	13	1			5
							17	9									
10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	570	-0-	-60	-0-	16	1	547	3	Y	6	6	1			1
							7	9									
12	620	N	551	-0-	-69	-0-	11	1	536	3	Y	4	4	1			1
							4	9									
*01	589	N	568	-0-	-21	-0-	9	1	559	3	Y	-0-	1	1			-0-
02	532	N	521	-0-	-11	-0-	9	1	512	3	Y	-0-					-0-
03	578	N	578	-0-	-0-	-0-	12	1	566	3	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	14	1	551	3	Y	-0-					-0-
05	589	N	575	-0-	-14	-0-	12	1	563	3	Y	-0-					-0-
06	570	N	565	-0-	-5	-0-	15	1	550	3	Y	-0-					-0-
*07	589	N	565	-0-	-24	-0-	11	1	554	3	Y	-0-					-0-
*08	589	N	533	-0-	-56	-0-	12	1	521	3	Y	-0-					-0-
09	570	N	514	-0-	-56	-0-	11	1	503	3	Y	-0-					-0-
10	558	N	534	-0-	-24	-0-	12	1	521	3	Y	1	1	1			-0-
							1	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	540	N	530	-0-	-10	-0-	15	1	503	3	Y	11	10	1			2
							12	9									
12	558	N	544	-0-	-14	-0-	11	1	516	3	Y	15	13	1			4
							17	9									
*01	558	N	558	-0-	-0-	-0-	9	1	531	3	Y	16	17	1			3
							18	9									
02	532	N	532	-0-	-0-	-0-	9	1	509	3	Y	13	13	1			3
							14	9									
03	527	N	527	-0-	-0-	-0-	11	1	505	3	Y	10	11	1			2
							11	9									
04	512	N	512	-0-	-0-	-0-	12	1	494	3	Y	5	6	1			1
							6	9									
05	529	N	529	-0-	-0-	-0-	11	1	514	3	Y	4	4	1			1
							4	9									
06	510	N	467	-0-	-43	-0-	12	1	451	3	Y	4	4	1			1
							4	9									
*07	527	N	494	-0-	-33	-0-	9	1	475	3	Y	9	7	1			3
							10	9									
*08	527	N	515	-0-	-12	-0-	11	1	504	3	Y	-0-	3	1			-0-
09	480	N	474	-0-	-6	-0-	10	1	464	3	Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	11	1	483	3	Y	2	1	1			1
							2	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	150	N	136	-0-	-14	-0-	4	1	120	3	Y	11	10	1			2
							12	9									
12	157	N	157	-0-	-0-	-0-	3	1	145	3	Y	8	8	1			2
							9	9									
*01	155	N	149	-0-	-6	-0-	2	1	147	3	Y	-0-	2	1			-0-
02	140	N	134	-0-	-6	-0-	2	1	129	3	Y	3	2	1			1
							3	9									
03	155	N	147	-0-	-8	-0-	3	1	134	3	Y	9	8	1			2
							10	9									
04	150	N	133	-0-	-17	-0-	3	1	126	3	Y	4	5	1			1
							4	9									
05	159	N	159	-0-	-0-	-0-	3	1	152	3	Y	4	4	1			1
							4	9									
06	152	N	152	-0-	-0-	-0-	4	1	144	3	Y	4	4	1			1
							4	9									
*07	169	N	169	-0-	-0-	-0-	3	1	153	3	Y	12	9	1			4
							13	9									
*08	176	N	176	-0-	-0-	-0-	4	1	164	3	Y	7	9	1			2
							8	9									
09	150	N	137	-0-	-13	-0-	3	1	127	3	Y	6	6	1			2
							7	9									
*10	327	N	327	-0-	-0-	-0-	7	1	310	3	Y	9	8	1			3
							10	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

*11	870	N	828	-0-	-42	-0-	24	1	798	3	Y	5	5	1			1
							6	9									
12	899	N	836	-0-	-63	-0-	17	1	811	3	Y	7	6	1			2
							8	9									
*01	868	N	848	-0-	-20	-0-	14	1	827	3	Y	6	7	1			1
							7	9									
02	784	N	769	-0-	-15	-0-	13	1	754	3	Y	2	3	1			-0-
							2	9									
03	838	N	838	-0-	-0-	-0-	18	1	820	3	Y	-0-					-0-
04	822	N	822	-0-	-0-	-0-	20	1	802	3	Y	-0-					-0-
05	838	N	838	-0-	-0-	-0-	17	1	821	3	Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	21	1	807	3	Y	-0-					-0-
*07	854	N	854	-0-	-0-	-0-	17	1	837	3	Y	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	19	1	837	3	Y	-0-					-0-
09	840	N	827	-0-	-13	-0-	18	1	809	3	Y	-0-					-0-
10	868	N	844	-0-	-24	-0-	19	1	819	3	Y	5	3	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	390	N	384	-0-	-6	-0-	11	1	361	3	Y	11	11	1			2
							12	9									
12	403	N	390	-0-	-13	-0-	8	1	370	3	Y	11	10	1			3
							12	9									
*01	403	N	396	-0-	-7	-0-	6	1	378	3	Y	11	12	1			2
							12	9									
02	367	N	367	-0-	-0-	-0-	6	1	348	3	Y	12	11	1			3
							13	9									
03	403	N	398	-0-	-5	-0-	8	1	379	3	Y	10	11	1			2
							11	9									
04	390	N	379	-0-	-11	-0-	9	1	364	3	Y	5	6	1			1
							6	9									
05	403	N	389	-0-	-14	-0-	8	1	377	3	Y	4	4	1			1
							4	9									
06	390	N	379	-0-	-11	-0-	10	1	365	3	Y	4	4	1			1
							4	9									
*07	403	N	384	-0-	-19	-0-	7	1	364	3	Y	12	9	1			4
							13	9									
*08	403	N	374	-0-	-29	-0-	8	1	352	3	Y	13	14	1			3
							14	9									
09	391	N	391	-0-	-0-	-0-	8	1	366	3	Y	15	13	1			5
							17	9									
*10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1140	N	749	-0-	-391	-0-	21	1	714	3	Y	13	14	1			2
							14	9									
12	1178	N	1163	-0-	-15	-0-	24	1	1118	3	Y	19	16	1			5
							21	9									
*01	1116	N	1116	-0-	-0-	-0-	18	1	1072	3	Y	24	24	1			5
							26	9									
02	827	N	827	-0-	-0-	-0-	14	1	799	3	Y	13	15	1			3
							14	9									
03	1116	N	941	-0-	-175	-0-	20	1	910	3	Y	10	11	1			2
							11	9									
04	1080	N	985	-0-	-95	-0-	23	1	956	3	Y	5	6	1			1
							6	9									
05	978	N	978	-0-	-0-	-0-	20	1	954	3	Y	4	4	1			1
							4	9									
06	1008	N	1008	-0-	-0-	-0-	26	1	978	3	Y	4	4	1			1
							4	9									
*07	1023	N	609	-0-	-414	-0-	12	1	587	3	Y	9	7	1			3
							10	9									
*08	992	N	866	-0-	-126	-0-	19	1	833	3	Y	13	13	1			3
							14	9									
09	1035	N	1035	-0-	-0-	-0-	22	1	996	3	Y	15	13	1			5
							17	9									
*10	1070	N	1070	-0-	-0-	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	454	-0-	-26	-0-	13	1	433	3	Y	7	7	1			1
							8	9									
12	496	N	459	-0-	-37	-0-	9	1	440	3	Y	9	8	1			2
							10	9									
*01	465	N	463	-0-	-2	-0-	7	1	443	3	Y	12	12	1			2
							13	9									
02	454	N	454	-0-	-0-	-0-	7	1	434	3	Y	12	11	1			3
							13	9									
03	506	N	506	-0-	-0-	-0-	11	1	484	3	Y	10	11	1			2
							11	9									
04	486	N	486	-0-	-0-	-0-	11	1	469	3	Y	5	6	1			1
							6	9									
05	496	N	496	-0-	-0-	-0-	10	1	482	3	Y	4	4	1			1
							4	9									
06	481	N	481	-0-	-0-	-0-	12	1	465	3	Y	4	4	1			1
							4	9									
*07	478	N	478	-0-	-0-	-0-	9	1	456	3	Y	12	9	1			4
							13	9									
*08	488	N	488	-0-	-0-	-0-	10	1	464	3	Y	13	14	1			3
							14	9									
09	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	13	1			5
							17	9									
*10	473	N	473	-0-	-0-	-0-	10	1	446	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	667	N	667	-0-	-0-	-0-	19	1	636	3	Y	11	11	1			2
							12	9									
12	684	N	684	-0-	-0-	-0-	14	1	658	3	Y	11	10	1			3
							12	9									
*01	713	N	676	-0-	-37	-0-	11	1	653	3	Y	11	12	1			2
							12	9									
02	616	N	606	-0-	-10	-0-	10	1	583	3	Y	12	11	1			3
							13	9									
03	682	N	663	-0-	-19	-0-	14	1	638	3	Y	10	11	1			2
							11	9									
04	660	N	645	-0-	-15	-0-	15	1	624	3	Y	5	6	1			1
							6	9									
05	682	N	653	-0-	-29	-0-	13	1	636	3	Y	4	4	1			1
							4	9									
06	630	N	579	-0-	-51	-0-	15	1	560	3	Y	4	4	1			1
							4	9									
*07	682	N	680	-0-	-2	-0-	13	1	654	3	Y	12	9	1			4
							13	9									
*08	651	N	640	-0-	-11	-0-	14	1	612	3	Y	13	14	1			3
							14	9									
09	623	N	623	-0-	-0-	-0-	13	1	593	3	Y	15	13	1			5
							17	9									
10	682	N	630	-0-	-52	-0-	14	1	599	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	390	N	365	-0-	-25	-0-	10	1	349	3	Y	5	5	1			1
							6	9									
12	372	N	372	-0-	-0-	-0-	8	1	361	3	Y	3	3	1			1
							3	9									
*01	372	N	368	-0-	-4	-0-	6	1	362	3	Y	-0-	1	1			-0-
02	349	N	349	-0-	-0-	-0-	6	1	343	3	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	8	1	377	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	9	1	361	3	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	8	1	376	3	Y	-0-					-0-
06	360	N	194	-0-	-166	-0-	5	1	189	3	Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	2	1	80	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	969	N	969	-0-	-0-	-0-	27	1	923	3	Y	17	17	1			3
							19	9									
12	1054	N	969	-0-	-85	-0-	20	1	928	3	Y	19	17	1			5
							21	9									
*01	992	N	988	-0-	-4	-0-	16	1	946	3	Y	24	24	1			5
							26	9									
02	896	N	824	-0-	-72	-0-	14	1	786	3	Y	22	22	1			5
							24	9									
03	1002	N	1002	-0-	-0-	-0-	21	1	957	3	Y	22	22	1			5
							24	9									
04	960	N	900	-0-	-60	-0-	21	1	868	3	Y	10	12	1			3
							11	9									
05	967	N	967	-0-	-0-	-0-	19	1	939	3	Y	8	9	1			2
							9	9									
06	960	N	930	-0-	-30	-0-	24	1	897	3	Y	8	8	1			2
							9	9									
*07	930	N	928	-0-	-2	-0-	18	1	886	3	Y	22	17	1			7
							24	9									
*08	961	N	940	-0-	-21	-0-	20	1	890	3	Y	27	28	1			6
							30	9									
09	930	N	918	-0-	-12	-0-	19	1	868	3	Y	28	25	1			9
							31	9									
*10	933	N	933	-0-	-0-	-0-	20	1	879	3	Y	31	30	1			10
							34	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	990	N	965	-0-	-25	-0-	27	1	926	3	Y	11	11	1			2
							12	9									
12	1116	N	1116	-0-	-0-	-0-	23	1	1081	3	Y	11	10	1			3
							12	9									
*01	992	N	936	-0-	-56	-0-	15	1	909	3	Y	11	12	1			2
							12	9									
02	898	N	898	-0-	-0-	-0-	15	1	870	3	Y	12	11	1			3
							13	9									
03	992	N	957	-0-	-35	-0-	20	1	926	3	Y	10	11	1			2
							11	9									
04	942	N	942	-0-	-0-	-0-	22	1	914	3	Y	5	6	1			1
							6	9									
05	992	N	874	-0-	-118	-0-	17	1	853	3	Y	4	4	1			1
							4	9									
06	930	N	832	-0-	-98	-0-	21	1	807	3	Y	4	4	1			1
							4	9									
*07	961	N	812	-0-	-149	-0-	16	1	784	3	Y	11	8	1			4
							12	9									
*08	868	N	838	-0-	-30	-0-	18	1	806	3	Y	13	14	1			3
							14	9									
09	840	N	803	-0-	-37	-0-	17	1	769	3	Y	15	13	1			5
							17	9									
10	806	N	763	-0-	-43	-0-	17	1	729	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	532	N	532	-0-	-0-	-0-	15	1	505	3	Y	11	11	1			2
							12	9									
12	547	N	547	-0-	-0-	-0-	11	1	524	3	Y	11	10	1			3
							12	9									
*01	571	N	571	-0-	-0-	-0-	9	1	550	3	Y	11	12	1			2
							12	9									
02	520	N	520	-0-	-0-	-0-	9	1	498	3	Y	12	11	1			3
							13	9									
03	573	N	573	-0-	-0-	-0-	12	1	550	3	Y	10	11	1			2
							11	9									
04	556	N	556	-0-	-0-	-0-	13	1	537	3	Y	5	6	1			1
							6	9									
05	666	N	666	-0-	-0-	-0-	13	1	649	3	Y	4	4	1			1
							4	9									
06	532	N	532	-0-	-0-	-0-	14	1	514	3	Y	4	4	1			1
							4	9									
*07	527	N	439	-0-	-88	-0-	8	1	418	3	Y	12	9	1			4
							13	9									
*08	673	N	673	-0-	-0-	-0-	15	1	644	3	Y	13	14	1			3
							14	9									
09	695	N	695	-0-	-0-	-0-	15	1	663	3	Y	15	13	1			5
							17	9									
*10	643	N	643	-0-	-0-	-0-	14	1	612	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	450	N	371	-0-	-79	-0-	10	1	342	3	Y	17	16	1			3
							19	9									
12	465	N	430	-0-	-35	-0-	9	1	408	3	Y	12	12	1			3
							13	9									
*01	496	N	344	-0-	-152	-0-	5	1	327	3	Y	11	12	1			2
							12	9									
02	375	N	375	-0-	-0-	-0-	6	1	356	3	Y	12	11	1			3
							13	9									
03	434	N	434	-0-	-0-	-0-	9	1	414	3	Y	10	11	1			2
							11	9									
04	434	N	434	-0-	-0-	-0-	10	1	418	3	Y	5	6	1			1
							6	9									
05	486	N	486	-0-	-0-	-0-	10	1	472	3	Y	4	4	1			1
							4	9									
06	471	N	471	-0-	-0-	-0-	12	1	455	3	Y	4	4	1			1
							4	9									
*07	480	N	480	-0-	-0-	-0-	9	1	458	3	Y	12	9	1			4
							13	9									
*08	496	N	419	-0-	-77	-0-	9	1	396	3	Y	13	14	1			3
							14	9									
09	480	N	384	-0-	-96	-0-	8	1	359	3	Y	15	13	1			5
							17	9									
10	465	N	446	-0-	-19	-0-	10	1	419	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	882	N	882	-0-	-0-	-0-	25	1	840	3	Y	15	14	1			3
							17	9									
12	887	N	887	-0-	-0-	-0-	18	1	857	3	Y	11	11	1			3
							12	9									
*01	930	N	859	-0-	-71	-0-	14	1	833	3	Y	11	12	1			2
							12	9									
02	812	N	791	-0-	-21	-0-	13	1	765	3	Y	12	11	1			3
							13	9									
03	899	N	864	-0-	-35	-0-	18	1	835	3	Y	10	11	1			2
							11	9									
04	840	N	822	-0-	-18	-0-	20	1	796	3	Y	5	6	1			1
							6	9									
05	972	N	972	-0-	-0-	-0-	19	1	949	3	Y	4	4	1			1
							4	9									
06	993	N	993	-0-	-0-	-0-	26	1	963	3	Y	4	4	1			1
							4	9									
*07	977	N	977	-0-	-0-	-0-	19	1	945	3	Y	12	9	1			4
							13	9									
*08	930	N	911	-0-	-19	-0-	20	1	877	3	Y	13	14	1			3
							14	9									
09	900	N	885	-0-	-15	-0-	19	1	849	3	Y	15	13	1			5
							17	9									
10	930	N	863	-0-	-67	-0-	19	1	829	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2040	N	1783	-0-	-257	-0-	51	1	1723	3	Y	8	8	1			1
							9	9									
12	2108	N	1993	-0-	-115	-0-	41	1	1941	3	Y	10	9	1			2
							11	9									
*01	1984	N	1895	-0-	-89	-0-	31	1	1851	3	Y	12	12	1			2
							13	9									
02	1792	N	1792	-0-	-0-	-0-	30	1	1749	3	Y	12	11	1			3
							13	9									
03	1984	N	1824	-0-	-160	-0-	39	1	1774	3	Y	10	11	1			2
							11	9									
04	1830	N	1786	-0-	-44	-0-	43	1	1737	3	Y	5	6	1			1
							6	9									
05	1984	N	1658	-0-	-326	-0-	33	1	1621	3	Y	4	4	1			1
							4	9									
06	1827	N	1827	-0-	-0-	-0-	47	1	1776	3	Y	4	4	1			1
							4	9									
*07	1997	N	1997	-0-	-0-	-0-	38	1	1946	3	Y	12	9	1			4
							13	9									
*08	2061	N	2061	-0-	-0-	-0-	45	1	2002	3	Y	13	14	1			3
							14	9									
09	2017	N	2017	-0-	-0-	-0-	44	1	1956	3	Y	15	13	1			5
							17	9									
*10	2056	N	2056	-0-	-0-	-0-	46	1	1993	3	Y	15	15	1			5
							17	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

*11	630	N	615	-0-	-15	-0-	17	1	586	3	Y	11	11	1			2
							12	9									
12	732	N	732	-0-	-0-	-0-	15	1	705	3	Y	11	10	1			3
							12	9									
*01	636	N	636	-0-	-0-	-0-	10	1	614	3	Y	11	12	1			2
							12	9									
02	593	N	593	-0-	-0-	-0-	10	1	573	3	Y	9	9	1			2
							10	9									
03	647	N	647	-0-	-0-	-0-	14	1	633	3	Y	-0-	2	1			-0-
04	624	N	624	-0-	-0-	-0-	15	1	609	3	Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	13	1	630	3	Y	-0-					-0-
06	628	N	628	-0-	-0-	-0-	16	1	612	3	Y	-0-					-0-
*07	620	N	592	-0-	-28	-0-	11	1	581	3	Y	-0-					-0-
*08	620	N	588	-0-	-32	-0-	13	1	575	3	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	13	1	591	3	Y	-0-					-0-
10	589	N	588	-0-	-1	-0-	13	1	575	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	990	N	887	-0-	-103	-0-	25	1	853	3	Y	8	8	1			1
							9	9									
12	976	N	976	-0-	-0-	-0-	20	1	945	3	Y	10	9	1			2
							11	9									
*01	948	N	948	-0-	-0-	-0-	15	1	920	3	Y	12	12	1			2
							13	9									
02	885	N	885	-0-	-0-	-0-	15	1	857	3	Y	12	11	1			3
							13	9									
03	982	N	982	-0-	-0-	-0-	21	1	950	3	Y	10	11	1			2
							11	9									
04	926	N	926	-0-	-0-	-0-	22	1	898	3	Y	5	6	1			1
							6	9									
05	946	N	946	-0-	-0-	-0-	19	1	923	3	Y	4	4	1			1
							4	9									
06	878	N	878	-0-	-0-	-0-	23	1	851	3	Y	4	4	1			1
							4	9									
*07	932	N	932	-0-	-0-	-0-	18	1	901	3	Y	12	9	1			4
							13	9									
*08	868	N	766	-0-	-102	-0-	17	1	749	3	Y	-0-	4	1			-0-
09	933	N	933	-0-	-0-	-0-	20	1	913	3	Y	-0-					-0-
*10	1174	N	1174	-0-	-0-	-0-	26	1	1146	3	Y	2	1	1			1
							2	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

*11	720	N	586	-0-	-134	-0-	17	1	561	3	Y	7	7	1			1
							8	9									
12	806	N	764	-0-	-42	-0-	16	1	738	3	Y	9	8	1			2
							10	9									
*01	682	N	581	-0-	-101	-0-	9	1	559	3	Y	12	12	1			2
							13	9									
02	560	N	520	-0-	-40	-0-	9	1	504	3	Y	6	7	1			1
							7	9									
03	744	N	569	-0-	-175	-0-	12	1	557	3	Y	-0-	1	1			-0-
04	704	N	704	-0-	-0-	-0-	17	1	687	3	Y	-0-					-0-
05	729	N	729	-0-	-0-	-0-	15	1	711	3	Y	3	2	1			1
							3	9									
06	708	N	708	-0-	-0-	-0-	18	1	686	3	Y	4	4	1			1
							4	9									
*07	713	N	683	-0-	-30	-0-	13	1	657	3	Y	12	9	1			4
							13	9									
*08	744	N	676	-0-	-68	-0-	15	1	647	3	Y	13	14	1			3
							14	9									
09	720	N	656	-0-	-64	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
10	682	N	654	-0-	-28	-0-	14	1	623	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	873	-0-	-57	-0-	25	1	836	3	Y	11	9	1			2
							12	9									
12	930	N	879	-0-	-51	-0-	18	1	849	3	Y	11	10	1			3
							12	9									
*01	986	N	986	-0-	-0-	-0-	16	1	958	3	Y	11	12	1			2
							12	9									
02	887	N	887	-0-	-0-	-0-	15	1	852	3	Y	18	16	1			4
							20	9									
03	950	N	950	-0-	-0-	-0-	20	1	906	3	Y	22	21	1			5
							24	9									
04	916	N	916	-0-	-0-	-0-	22	1	883	3	Y	10	12	1			3
							11	9									
05	932	N	932	-0-	-0-	-0-	19	1	909	3	Y	4	6	1			1
							4	9									
06	900	N	856	-0-	-44	-0-	22	1	830	3	Y	4	4	1			1
							4	9									
*07	930	N	860	-0-	-70	-0-	16	1	831	3	Y	12	9	1			4
							13	9									
*08	930	N	889	-0-	-41	-0-	19	1	856	3	Y	13	14	1			3
							14	9									
09	877	N	877	-0-	-0-	-0-	19	1	841	3	Y	15	13	1			5
							17	9									
10	868	N	845	-0-	-23	-0-	19	1	809	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	510	N	482	-0-	-28	-0-	14	1	460	3	Y	7	7	1			1
							8	9									
12	527	N	456	-0-	-71	-0-	9	1	446	3	Y	1	2	1			-0-
							1	9									
*01	496	N	495	-0-	-1	-0-	8	1	487	3	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	8	1	493	3	Y	8	6	1			2
							9	9									
03	538	N	538	-0-	-0-	-0-	11	1	516	3	Y	10	10	1			2
							11	9									
04	517	N	517	-0-	-0-	-0-	12	1	499	3	Y	5	6	1			1
							6	9									
05	533	N	533	-0-	-0-	-0-	11	1	518	3	Y	4	4	1			1
							4	9									
06	480	N	409	-0-	-71	-0-	10	1	395	3	Y	4	4	1			1
							4	9									
*07	496	N	466	-0-	-30	-0-	9	1	445	3	Y	11	8	1			4
							12	9									
*08	497	N	497	-0-	-0-	-0-	11	1	472	3	Y	13	14	1			3
							14	9									
09	479	N	479	-0-	-0-	-0-	10	1	452	3	Y	15	13	1			5
							17	9									
*10	493	N	493	-0-	-0-	-0-	11	1	465	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	660	N	653	-0-	-7	-0-	18	1	623	3	Y	11	10	1			2
							12	9									
12	671	N	671	-0-	-0-	-0-	14	1	651	3	Y	5	6	1			1
							6	9									
*01	669	N	669	-0-	-0-	-0-	11	1	658	3	Y	-0-	1	1			-0-
02	616	N	583	-0-	-33	-0-	10	1	573	3	Y	-0-					-0-
03	698	N	698	-0-	-0-	-0-	15	1	683	3	Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	17	1	687	3	Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	14	1	696	3	Y	-0-					-0-
06	705	N	705	-0-	-0-	-0-	18	1	687	3	Y	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	14	1	692	3	Y	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-
09	660	N	650	-0-	-10	-0-	14	1	636	3	Y	-0-					-0-
10	682	N	658	-0-	-24	-0-	15	1	643	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	420	N	403	-0-	-17	-0-	11	1	383	3	Y	8	8	1			1
							9	9									
12	434	N	406	-0-	-28	-0-	8	1	389	3	Y	8	7	1			2
							9	9									
*01	522	N	522	-0-	-0-	-0-	8	1	502	3	Y	11	11	1			2
							12	9									
02	501	N	501	-0-	-0-	-0-	8	1	480	3	Y	12	11	1			3
							13	9									
03	489	N	489	-0-	-0-	-0-	10	1	468	3	Y	10	11	1			2
							11	9									
04	458	N	458	-0-	-0-	-0-	11	1	441	3	Y	5	6	1			1
							6	9									
05	460	N	460	-0-	-0-	-0-	9	1	447	3	Y	4	4	1			1
							4	9									
06	408	N	408	-0-	-0-	-0-	10	1	394	3	Y	4	4	1			1
							4	9									
*07	585	N	585	-0-	-0-	-0-	11	1	562	3	Y	11	8	1			4
							12	9									
*08	554	N	554	-0-	-0-	-0-	12	1	528	3	Y	13	14	1			3
							14	9									
09	537	N	537	-0-	-0-	-0-	11	1	509	3	Y	15	13	1			5
							17	9									
*10	543	N	543	-0-	-0-	-0-	12	1	516	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	660	-0-	-30	-0-	19	1	629	3	Y	11	11	1			2
							12	9									
12	806	N	743	-0-	-63	-0-	15	1	724	3	Y	4	5	1			1
							4	9									
*01	744	N	720	-0-	-24	-0-	12	1	708	3	Y	-0-	1	1			-0-
02	676	N	676	-0-	-0-	-0-	11	1	665	3	Y	-0-					-0-
03	748	N	748	-0-	-0-	-0-	16	1	732	3	Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	17	1	698	3	Y	-0-					-0-
05	763	N	763	-0-	-0-	-0-	15	1	745	3	Y	3	2	1			1
							3	9									
06	774	N	774	-0-	-0-	-0-	20	1	750	3	Y	4	4	1			1
							4	9									
*07	788	N	788	-0-	-0-	-0-	15	1	761	3	Y	11	8	1			4
							12	9									
*08	775	N	768	-0-	-7	-0-	17	1	751	3	Y	-0-	4	1			-0-
09	750	N	726	-0-	-24	-0-	16	1	710	3	Y	-0-					-0-
10	775	N	720	-0-	-55	-0-	16	1	704	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	505	N	505	-0-	-0-	-0-	14	1	480	3	Y	10	9	1			2
							11	9									
12	527	N	512	-0-	-15	-0-	10	1	491	3	Y	10	9	1			3
							11	9									
*01	527	N	517	-0-	-10	-0-	8	1	497	3	Y	11	12	1			2
							12	9									
02	484	N	484	-0-	-0-	-0-	8	1	463	3	Y	12	11	1			3
							13	9									
03	537	N	537	-0-	-0-	-0-	11	1	515	3	Y	10	11	1			2
							11	9									
04	510	N	505	-0-	-5	-0-	12	1	487	3	Y	5	6	1			1
							6	9									
05	527	N	519	-0-	-8	-0-	10	1	505	3	Y	4	4	1			1
							4	9									
06	510	N	467	-0-	-43	-0-	12	1	451	3	Y	4	4	1			1
							4	9									
*07	567	N	567	-0-	-0-	-0-	11	1	543	3	Y	12	9	1			4
							13	9									
*08	527	N	525	-0-	-2	-0-	11	1	500	3	Y	13	14	1			3
							14	9									
09	508	N	508	-0-	-0-	-0-	11	1	480	3	Y	15	13	1			5
							17	9									
10	527	N	501	-0-	-26	-0-	11	1	476	3	Y	13	14	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	420	N	394	-0-	-26	-0-	11	1	376	3	Y	6	6	1		1
							7	9								
12	434	N	393	-0-	-41	-0-	8	1	382	3	Y	3	3	1		1
							3	9								
*01	403	N	396	-0-	-7	-0-	6	1	390	3	Y	-0-	1	1		-0-
02	364	N	363	-0-	-1	-0-	6	1	356	3	Y	1	1	1		-0-
							1	9								
03	415	N	415	-0-	-0-	-0-	9	1	394	3	Y	11	9	1		2
							12	9								
04	393	N	393	-0-	-0-	-0-	9	1	378	3	Y	5	6	1		1
							6	9								
05	405	N	405	-0-	-0-	-0-	8	1	393	3	Y	4	4	1		1
							4	9								
06	392	N	392	-0-	-0-	-0-	10	1	378	3	Y	4	4	1		1
							4	9								
*07	405	N	405	-0-	-0-	-0-	8	1	385	3	Y	11	8	1		4
							12	9								
*08	403	N	395	-0-	-8	-0-	9	1	386	3	Y	-0-	4	1		-0-
09	390	N	300	-0-	-90	-0-	7	1	293	3	Y	-0-				-0-
*10	405	N	405	-0-	-0-	-0-	9	1	396	3	Y	-0-				-0-

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*11	300	N	277	-0-	-23	-0-	8	1	265	3	Y	4	4	1		1
							4	9								
12	310	N	210	-0-	-100	-0-	4	1	206	3	Y	-0-	1	1		-0-
*01	279	N	229	-0-	-50	-0-	4	1	225	3	Y	-0-				-0-
02	252	N	238	-0-	-14	-0-	4	1	228	3	Y	5	4	1		1
							6	9								
03	266	N	266	-0-	-0-	-0-	5	1	249	3	Y	11	10	1		2
							12	9								
04	260	N	260	-0-	-0-	-0-	6	1	248	3	Y	5	6	1		1
							6	9								
05	279	N	250	-0-	-29	-0-	5	1	241	3	Y	4	4	1		1
							4	9								
06	276	N	276	-0-	-0-	-0-	7	1	265	3	Y	4	4	1		1
							4	9								
*07	307	N	307	-0-	-0-	-0-	6	1	288	3	Y	12	9	1		4
							13	9								
*08	287	N	287	-0-	-0-	-0-	6	1	267	3	Y	13	14	1		3
							14	9								
09	329	N	329	-0-	-0-	-0-	7	1	305	3	Y	15	13	1		5
							17	9								
10	279	N	270	-0-	-9	-0-	6	1	249	3	Y	14	14	1		5
							15	9								

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	398	N	398	-0-	-0-	-0-	11	1	378	3	Y	8	8	1			1
							9	9									
12	403	N	392	-0-	-11	-0-	8	1	373	3	Y	10	9	1			2
							11	9									
*01	402	N	402	-0-	-0-	-0-	6	1	383	3	Y	12	12	1			2
							13	9									
02	364	N	364	-0-	-0-	-0-	6	1	345	3	Y	12	11	1			3
							13	9									
03	405	N	405	-0-	-0-	-0-	8	1	386	3	Y	10	11	1			2
							11	9									
04	394	N	394	-0-	-0-	-0-	9	1	379	3	Y	5	6	1			1
							6	9									
05	402	N	402	-0-	-0-	-0-	8	1	390	3	Y	4	4	1			1
							4	9									
06	393	N	393	-0-	-0-	-0-	10	1	379	3	Y	4	4	1			1
							4	9									
*07	410	N	410	-0-	-0-	-0-	8	1	390	3	Y	11	8	1			4
							12	9									
*08	398	N	398	-0-	-0-	-0-	8	1	376	3	Y	13	14	1			3
							14	9									
09	397	N	397	-0-	-0-	-0-	8	1	372	3	Y	15	13	1			5
							17	9									
*10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	510	N	459	-0-	-51	-0-	13	1	434	3	Y	11	11	1			2
							12	9									
12	589	N	510	-0-	-79	-0-	10	1	488	3	Y	11	10	1			3
							12	9									
*01	558	N	513	-0-	-45	-0-	8	1	493	3	Y	11	12	1			2
							12	9									
02	489	N	489	-0-	-0-	-0-	8	1	468	3	Y	12	11	1			3
							13	9									
03	515	N	515	-0-	-0-	-0-	11	1	493	3	Y	10	11	1			2
							11	9									
04	535	N	535	-0-	-0-	-0-	13	1	516	3	Y	5	6	1			1
							6	9									
05	527	N	523	-0-	-4	-0-	10	1	509	3	Y	4	4	1			1
							4	9									
06	510	N	510	-0-	-0-	-0-	13	1	493	3	Y	4	4	1			1
							4	9									
*07	558	N	480	-0-	-78	-0-	9	1	458	3	Y	12	9	1			4
							13	9									
*08	527	N	513	-0-	-14	-0-	11	1	488	3	Y	13	14	1			3
							14	9									
09	510	N	423	-0-	-87	-0-	9	1	397	3	Y	15	13	1			5
							17	9									
10	465	N	414	-0-	-51	-0-	9	1	391	3	Y	13	14	1			4
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	622	N	622	-0-	-0-	-0-	18	1	592	3	Y	11	10	1			2
							12	9									
12	610	N	610	-0-	-0-	-0-	12	1	586	3	Y	11	10	1			3
							12	9									
*01	620	N	572	-0-	-48	-0-	9	1	551	3	Y	11	12	1			2
							12	9									
02	560	N	554	-0-	-6	-0-	9	1	532	3	Y	12	11	1			3
							13	9									
03	642	N	642	-0-	-0-	-0-	14	1	617	3	Y	10	11	1			2
							11	9									
04	616	N	616	-0-	-0-	-0-	15	1	595	3	Y	5	6	1			1
							6	9									
05	620	N	620	-0-	-0-	-0-	12	1	604	3	Y	4	4	1			1
							4	9									
06	600	N	555	-0-	-45	-0-	14	1	537	3	Y	4	4	1			1
							4	9									
*07	620	N	572	-0-	-48	-0-	11	1	548	3	Y	12	9	1			4
							13	9									
*08	620	N	582	-0-	-38	-0-	13	1	555	3	Y	13	14	1			3
							14	9									
09	570	N	566	-0-	-4	-0-	12	1	537	3	Y	15	13	1			5
							17	9									
*10	564	N	564	-0-	-0-	-0-	12	1	537	3	Y	14	14	1			5
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	930	N	881	-0-	-49	-0-	25	1	844	3	Y	11	12	1			2
							12	9									
12	961	N	842	-0-	-119	-0-	17	1	813	3	Y	11	10	1			3
							12	9									
*01	899	N	812	-0-	-87	-0-	13	1	787	3	Y	11	12	1			2
							12	9									
02	812	N	663	-0-	-149	-0-	11	1	639	3	Y	12	11	1			3
							13	9									
03	837	N	790	-0-	-47	-0-	17	1	762	3	Y	10	11	1			2
							11	9									
04	793	N	793	-0-	-0-	-0-	19	1	768	3	Y	5	6	1			1
							6	9									
05	908	N	908	-0-	-0-	-0-	18	1	886	3	Y	4	4	1			1
							4	9									
06	831	N	831	-0-	-0-	-0-	21	1	806	3	Y	4	4	1			1
							4	9									
*07	910	N	910	-0-	-0-	-0-	17	1	880	3	Y	12	9	1			4
							13	9									
*08	944	N	944	-0-	-0-	-0-	21	1	909	3	Y	13	14	1			3
							14	9									
09	904	N	904	-0-	-0-	-0-	19	1	868	3	Y	15	13	1			5
							17	9									
*10	925	N	925	-0-	-0-	-0-	20	1	890	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	900	N	852	-0-	-48	-0-	24	1	814	3	Y	13	13	1			2
							14	9									
12	930	N	890	-0-	-40	-0-	18	1	860	3	Y	11	10	1			3
							12	9									
*01	899	N	893	-0-	-6	-0-	14	1	867	3	Y	11	12	1			2
							12	9									
02	802	N	802	-0-	-0-	-0-	13	1	776	3	Y	12	11	1			3
							13	9									
03	899	N	880	-0-	-19	-0-	19	1	850	3	Y	10	11	1			2
							11	9									
04	870	N	822	-0-	-48	-0-	20	1	796	3	Y	5	6	1			1
							6	9									
05	899	N	851	-0-	-48	-0-	17	1	830	3	Y	4	4	1			1
							4	9									
06	843	N	843	-0-	-0-	-0-	22	1	817	3	Y	4	4	1			1
							4	9									
*07	856	N	856	-0-	-0-	-0-	16	1	827	3	Y	12	9	1			4
							13	9									
*08	873	N	873	-0-	-0-	-0-	19	1	840	3	Y	13	14	1			3
							14	9									
09	851	N	851	-0-	-0-	-0-	18	1	816	3	Y	15	13	1			5
							17	9									
10	868	N	866	-0-	-2	-0-	19	1	830	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	515	N	515	-0-	-0-	-0-	14	1	488	3	Y	12	12	1			2
							13	9									
12	519	N	519	-0-	-0-	-0-	11	1	496	3	Y	11	10	1			3
							12	9									
*01	558	N	505	-0-	-53	-0-	8	1	485	3	Y	11	12	1			2
							12	9									
02	476	N	451	-0-	-25	-0-	7	1	431	3	Y	12	11	1			3
							13	9									
03	527	N	485	-0-	-42	-0-	10	1	464	3	Y	10	11	1			2
							11	9									
04	481	N	481	-0-	-0-	-0-	11	1	464	3	Y	5	6	1			1
							6	9									
05	496	N	475	-0-	-21	-0-	9	1	462	3	Y	4	4	1			1
							4	9									
06	480	N	474	-0-	-6	-0-	12	1	458	3	Y	4	4	1			1
							4	9									
*07	496	N	486	-0-	-10	-0-	9	1	464	3	Y	12	9	1			4
							13	9									
*08	487	N	487	-0-	-0-	-0-	10	1	463	3	Y	13	14	1			3
							14	9									
09	480	N	473	-0-	-7	-0-	10	1	446	3	Y	15	13	1			5
							17	9									
10	496	N	467	-0-	-29	-0-	10	1	442	3	Y	14	14	1			5
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	630	N	607	-0-	-23	-0-	17	1	582	3	Y	7	7	1			1
							8	9									
12	651	N	606	-0-	-45	-0-	12	1	584	3	Y	9	8	1			2
							10	9									
*01	620	N	615	-0-	-5	-0-	10	1	592	3	Y	12	12	1			2
							13	9									
02	560	N	557	-0-	-3	-0-	9	1	535	3	Y	12	11	1			3
							13	9									
03	622	N	622	-0-	-0-	-0-	13	1	598	3	Y	10	11	1			2
							11	9									
04	600	N	598	-0-	-2	-0-	14	1	578	3	Y	5	6	1			1
							6	9									
05	620	N	609	-0-	-11	-0-	12	1	593	3	Y	4	4	1			1
							4	9									
06	600	N	586	-0-	-14	-0-	15	1	567	3	Y	4	4	1			1
							4	9									
*07	620	N	588	-0-	-32	-0-	11	1	564	3	Y	12	9	1			4
							13	9									
*08	620	N	587	-0-	-33	-0-	13	1	560	3	Y	13	14	1			3
							14	9									
09	600	N	559	-0-	-41	-0-	12	1	530	3	Y	15	13	1			5
							17	9									
10	589	N	569	-0-	-20	-0-	12	1	542	3	Y	14	14	1			5
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

*11	1140	N	1121	-0-	-19	-0-	32	1	1071	3	Y	16	15	1			3
							18	9									
12	1178	N	1127	-0-	-51	-0-	23	1	1090	3	Y	13	13	1			3
							14	9									
*01	1147	N	1134	-0-	-13	-0-	18	1	1103	3	Y	12	13	1			2
							13	9									
02	1042	N	1042	-0-	-0-	-0-	17	1	1012	3	Y	12	11	1			3
							13	9									
03	1138	N	1138	-0-	-0-	-0-	24	1	1103	3	Y	10	11	1			2
							11	9									
04	1110	N	1095	-0-	-15	-0-	26	1	1063	3	Y	5	6	1			1
							6	9									
05	1147	N	1136	-0-	-11	-0-	23	1	1109	3	Y	4	4	1			1
							4	9									
06	1110	N	1104	-0-	-6	-0-	28	1	1072	3	Y	4	4	1			1
							4	9									
*07	1147	N	1131	-0-	-16	-0-	22	1	1096	3	Y	12	9	1			4
							13	9									
*08	1147	N	1127	-0-	-20	-0-	25	1	1088	3	Y	13	14	1			3
							14	9									
09	1110	N	1081	-0-	-29	-0-	23	1	1041	3	Y	15	13	1			5
							17	9									
10	1116	N	1098	-0-	-18	-0-	24	1	1057	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	669	-0-		-21	-0-	19	1	644	3	Y	5	5	1			1
								6	9									
12	873	N	873	-0-		-0-	-0-	18	1	845	3	Y	9	8	1			2
								10	9									
*01	1112	N	1112	-0-		-0-	-0-	18	1	1081	3	Y	12	12	1			2
								13	9									
02	995	N	995	-0-		-0-	-0-	17	1	965	3	Y	12	11	1			3
								13	9									
03	780	N	780	-0-		-0-	-0-	17	1	752	3	Y	10	11	1			2
								11	9									
04	660	N	636	-0-		-24	-0-	15	1	615	3	Y	5	6	1			1
								6	9									
05	682	N	642	-0-		-40	-0-	13	1	625	3	Y	4	4	1			1
								4	9									
06	660	N	640	-0-		-20	-0-	16	1	620	3	Y	4	4	1			1
								4	9									
*07	631	N	631	-0-		-0-	-0-	12	1	607	3	Y	11	8	1			4
								12	9									
*08	814	N	814	-0-		-0-	-0-	18	1	782	3	Y	13	14	1			3
								14	9									
09	715	N	715	-0-		-0-	-0-	15	1	683	3	Y	15	13	1			5
								17	9									
*10	767	N	767	-0-		-0-	-0-	17	1	737	3	Y	12	13	1			4
								13	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1215	N	1215	-0-		-0-	-0-	34	1	1156	3	Y	23	22	1			4
								25	9									
12	1182	N	1182	-0-		-0-	-0-	24	1	1136	3	Y	20	19	1			5
								22	9									
*01	1302	N	1156	-0-		-146	-0-	19	1	1111	3	Y	24	24	1			5
								26	9									
02	1148	N	959	-0-		-189	-0-	16	1	919	3	Y	22	22	1			5
								24	9									
03	1178	N	1114	-0-		-64	-0-	23	1	1067	3	Y	22	22	1			5
								24	9									
04	1110	N	1056	-0-		-54	-0-	25	1	1020	3	Y	10	12	1			3
								11	9									
05	1054	N	1041	-0-		-13	-0-	21	1	1011	3	Y	8	9	1			2
								9	9									
06	1080	N	1021	-0-		-59	-0-	26	1	986	3	Y	8	8	1			2
								9	9									
*07	1037	N	1037	-0-		-0-	-0-	20	1	993	3	Y	22	17	1			7
								24	9									
*08	1029	N	1029	-0-		-0-	-0-	22	1	977	3	Y	27	28	1			6
								30	9									
09	1020	N	991	-0-		-29	-0-	21	1	939	3	Y	28	25	1			9
								31	9									
10	1023	N	1001	-0-		-22	-0-	22	1	945	3	Y	31	30	1			10
								34	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1380	N	1361	-0-	-19	-0-	39	1	1302	3	Y	18	18	1			3
							20	9									
12	1395	N	1389	-0-	-6	-0-	28	1	1338	3	Y	21	19	1			5
							23	9									
*01	1394	N	1394	-0-	-0-	-0-	22	1	1346	3	Y	24	24	1			5
							26	9									
02	1235	N	1235	-0-	-0-	-0-	20	1	1191	3	Y	22	22	1			5
							24	9									
03	1365	N	1365	-0-	-0-	-0-	29	1	1312	3	Y	22	22	1			5
							24	9									
04	1320	N	1304	-0-	-16	-0-	31	1	1262	3	Y	10	12	1			3
							11	9									
05	1364	N	1326	-0-	-38	-0-	26	1	1291	3	Y	8	9	1			2
							9	9									
06	1320	N	1285	-0-	-35	-0-	33	1	1243	3	Y	8	8	1			2
							9	9									
*07	1317	N	1317	-0-	-0-	-0-	25	1	1268	3	Y	22	17	1			7
							24	9									
*08	1194	N	1194	-0-	-0-	-0-	26	1	1138	3	Y	27	28	1			6
							30	9									
09	1290	N	1273	-0-	-17	-0-	27	1	1215	3	Y	28	25	1			9
							31	9									
10	1302	N	1299	-0-	-3	-0-	28	1	1238	3	Y	30	29	1			10
							33	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1230	N	1168	-0-	-62	-0-	33	1	1126	3	Y	8	8	1			1
							9	9									
12	1240	N	1118	-0-	-122	-0-	23	1	1084	3	Y	10	9	1			2
							11	9									
*01	1209	N	1123	-0-	-86	-0-	18	1	1092	3	Y	12	12	1			2
							13	9									
02	1092	N	1055	-0-	-37	-0-	18	1	1024	3	Y	12	11	1			3
							13	9									
03	1225	N	1225	-0-	-0-	-0-	26	1	1188	3	Y	10	11	1			2
							11	9									
04	1136	N	1136	-0-	-0-	-0-	27	1	1103	3	Y	5	6	1			1
							6	9									
05	1178	N	1142	-0-	-36	-0-	23	1	1115	3	Y	4	4	1			1
							4	9									
06	1170	N	1106	-0-	-64	-0-	29	1	1073	3	Y	4	4	1			1
							4	9									
*07	1089	N	1089	-0-	-0-	-0-	21	1	1055	3	Y	12	9	1			4
							13	9									
*08	1159	N	1159	-0-	-0-	-0-	25	1	1120	3	Y	13	14	1			3
							14	9									
09	1149	N	1149	-0-	-0-	-0-	25	1	1107	3	Y	15	13	1			5
							17	9									
*10	1148	N	1148	-0-	-0-	-0-	25	1	1106	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	858	N	858	-0-	-0-	-0-	24	1	822	3	Y	11	11	1			2
							12	9									
12	868	N	867	-0-	-1	-0-	18	1	837	3	Y	11	10	1			3
							12	9									
*01	878	N	878	-0-	-0-	-0-	14	1	852	3	Y	11	12	1			2
							12	9									
02	812	N	800	-0-	-12	-0-	13	1	774	3	Y	12	11	1			3
							13	9									
03	874	N	874	-0-	-0-	-0-	19	1	844	3	Y	10	11	1			2
							11	9									
04	868	N	868	-0-	-0-	-0-	21	1	841	3	Y	5	6	1			1
							6	9									
05	899	N	727	-0-	-172	-0-	15	1	708	3	Y	4	4	1			1
							4	9									
06	840	N	646	-0-	-194	-0-	17	1	625	3	Y	4	4	1			1
							4	9									
*07	725	N	725	-0-	-0-	-0-	14	1	698	3	Y	12	9	1			4
							13	9									
*08	778	N	778	-0-	-0-	-0-	17	1	747	3	Y	13	14	1			3
							14	9									
09	773	N	773	-0-	-0-	-0-	16	1	740	3	Y	15	13	1			5
							17	9									
*10	794	N	794	-0-	-0-	-0-	17	1	760	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1200	X	1184	-0-	-16	-0-	34	1	1133	3	Y	15	15	1			3
							17	9									
12	1240	N	1198	-0-	-42	-0-	25	1	1160	3	Y	12	12	1			3
							13	9									
*01	1209	N	1207	-0-	-2	-0-	20	1	1174	3	Y	12	13	1			2
							13	9									
02	1114	N	1114	-0-	-0-	-0-	19	1	1082	3	Y	12	11	1			3
							13	9									
03	1221	N	1221	-0-	-0-	-0-	26	1	1184	3	Y	10	11	1			2
							11	9									
04	1183	N	1183	-0-	-0-	-0-	28	1	1149	3	Y	5	6	1			1
							6	9									
05	1214	N	1214	-0-	-0-	-0-	24	1	1186	3	Y	4	4	1			1
							4	9									
06	1194	N	1194	-0-	-0-	-0-	31	1	1159	3	Y	4	4	1			1
							4	9									
*07	1172	N	1172	-0-	-0-	-0-	22	1	1137	3	Y	12	9	1			4
							13	9									
*08	1185	N	1185	-0-	-0-	-0-	26	1	1145	3	Y	13	14	1			3
							14	9									
09	1172	N	1172	-0-	-0-	-0-	25	1	1130	3	Y	15	13	1			5
							17	9									
10	1178	N	1178	-0-	-0-	-0-	26	1	1135	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	690	N	674	-0-	-16	-0-	19	1	642	3	Y	12	12	1			2
							13	9									
12	726	N	726	-0-	-0-	-0-	15	1	699	3	Y	11	10	1			3
							12	9									
*01	707	N	707	-0-	-0-	-0-	11	1	684	3	Y	11	12	1			2
							12	9									
02	667	N	667	-0-	-0-	-0-	11	1	643	3	Y	12	11	1			3
							13	9									
03	713	N	711	-0-	-2	-0-	15	1	685	3	Y	10	11	1			2
							11	9									
04	690	N	681	-0-	-9	-0-	16	1	659	3	Y	5	6	1			1
							6	9									
05	744	N	683	-0-	-61	-0-	14	1	665	3	Y	4	4	1			1
							4	9									
06	690	N	638	-0-	-52	-0-	16	1	618	3	Y	4	4	1			1
							4	9									
*07	658	N	658	-0-	-0-	-0-	13	1	632	3	Y	12	9	1			4
							13	9									
*08	597	N	597	-0-	-0-	-0-	13	1	570	3	Y	13	14	1			3
							14	9									
09	630	N	610	-0-	-20	-0-	13	1	580	3	Y	15	13	1			5
							17	9									
10	651	N	627	-0-	-24	-0-	14	1	596	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	480	-0-	-0-	-0-	13	1	455	3	Y	11	11	1			2
							12	9									
12	496	N	487	-0-	-9	-0-	10	1	465	3	Y	11	10	1			3
							12	9									
*01	482	N	482	-0-	-0-	-0-	8	1	462	3	Y	11	12	1			2
							12	9									
02	449	N	449	-0-	-0-	-0-	7	1	429	3	Y	12	11	1			3
							13	9									
03	493	N	493	-0-	-0-	-0-	10	1	472	3	Y	10	11	1			2
							11	9									
04	467	N	467	-0-	-0-	-0-	11	1	450	3	Y	5	6	1			1
							6	9									
05	478	N	478	-0-	-0-	-0-	10	1	464	3	Y	4	4	1			1
							4	9									
06	473	N	473	-0-	-0-	-0-	12	1	457	3	Y	4	4	1			1
							4	9									
*07	493	N	493	-0-	-0-	-0-	9	1	471	3	Y	12	9	1			4
							13	9									
*08	492	N	492	-0-	-0-	-0-	11	1	467	3	Y	13	14	1			3
							14	9									
09	471	N	471	-0-	-0-	-0-	10	1	444	3	Y	15	13	1			5
							17	9									
*10	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	390	N	385	-0-	-5	-0-	11	1	365	3	Y	8	9	1			1
							9	9									
12	403	N	385	-0-	-18	-0-	8	1	366	3	Y	10	9	1			2
							11	9									
*01	403	N	391	-0-	-12	-0-	6	1	372	3	Y	12	12	1			2
							13	9									
02	364	N	347	-0-	-17	-0-	6	1	328	3	Y	12	11	1			3
							13	9									
03	383	N	383	-0-	-0-	-0-	8	1	364	3	Y	10	11	1			2
							11	9									
04	390	N	366	-0-	-24	-0-	9	1	351	3	Y	5	6	1			1
							6	9									
05	375	N	375	-0-	-0-	-0-	7	1	364	3	Y	4	4	1			1
							4	9									
06	368	N	368	-0-	-0-	-0-	9	1	355	3	Y	4	4	1			1
							4	9									
*07	383	N	383	-0-	-0-	-0-	7	1	363	3	Y	12	9	1			4
							13	9									
*08	371	N	371	-0-	-0-	-0-	8	1	363	3	Y	-0-	4	1			-0-
09	360	N	358	-0-	-2	-0-	8	1	350	3	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	8	1	351	3	Y	2	1	1			1
							2	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	579	N	579	-0-	-0-	-0-	16	1	545	3	Y	16	16	1			3
							18	9									
12	620	N	532	-0-	-88	-0-	11	1	500	3	Y	19	17	1			5
							21	9									
*01	589	N	548	-0-	-41	-0-	9	1	514	3	Y	23	23	1			5
							25	9									
02	532	N	503	-0-	-29	-0-	8	1	464	3	Y	28	26	1			7
							31	9									
03	567	N	567	-0-	-0-	-0-	11	1	521	3	Y	32	32	1			7
							35	9									
04	540	N	539	-0-	-1	-0-	13	1	511	3	Y	14	17	1			4
							15	9									
05	558	N	554	-0-	-4	-0-	11	1	530	3	Y	12	13	1			3
							13	9									
06	565	N	565	-0-	-0-	-0-	14	1	538	3	Y	12	12	1			3
							13	9									
*07	617	N	617	-0-	-0-	-0-	11	1	570	3	Y	33	25	1			11
							36	9									
*08	602	N	602	-0-	-0-	-0-	13	1	560	3	Y	26	31	1			6
							29	9									
09	603	N	603	-0-	-0-	-0-	12	1	560	3	Y	28	25	1			9
							31	9									
10	589	N	560	-0-	-29	-0-	12	1	514	3	Y	31	30	1			10
							34	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1110	N	1085	-0-	-25	-0-	31	1 17 9	1037	3	Y	15	15	1			3
12	1178	N	1081	-0-	-97	-0-	22	1 15 9	1044	3	Y	14	13	1			4
*01	1086	N	1086	-0-	-0-	-0-	18	1 18 9	1050	3	Y	16	17	1			3
02	1040	N	1040	-0-	-0-	-0-	17	1 14 9	1009	3	Y	13	13	1			3
03	1136	N	1136	-0-	-0-	-0-	24	1 11 9	1101	3	Y	10	11	1			2
04	1090	N	1090	-0-	-0-	-0-	26	1 6 9	1058	3	Y	5	6	1			1
05	1120	N	1120	-0-	-0-	-0-	22	1 4 9	1094	3	Y	4	4	1			1
06	1096	N	1096	-0-	-0-	-0-	28	1 4 9	1064	3	Y	4	4	1			1
*07	1055	N	1055	-0-	-0-	-0-	20	1 13 9	1022	3	Y	12	9	1			4
*08	1014	N	1014	-0-	-0-	-0-	22	1 14 9	978	3	Y	13	14	1			3
09	1050	N	956	-0-	-94	-0-	20	1 17 9	919	3	Y	15	13	1			5
10	1054	N	986	-0-	-68	-0-	22	1 15 9	949	3	Y	14	14	1			5

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1650	N	1647	-0-	-3	-0-	47	1 18 9	1582	3	Y	16	14	1			3
12	1736	N	1529	-0-	-207	-0-	31	1 12 9	1486	3	Y	11	11	1			3
*01	1736	N	1549	-0-	-187	-0-	25	1 12 9	1512	3	Y	11	12	1			2
02	1540	N	1450	-0-	-90	-0-	24	1 12 9	1414	3	Y	11	11	1			2
03	1533	N	1533	-0-	-0-	-0-	33	1 12 9	1488	3	Y	11	11	1			2
04	1500	N	1363	-0-	-137	-0-	32	1 6 9	1325	3	Y	5	6	1			1
05	1612	N	1355	-0-	-257	-0-	27	1 4 9	1324	3	Y	4	4	1			1
06	1561	N	1561	-0-	-0-	-0-	40	1 4 9	1517	3	Y	4	4	1			1
*07	1496	N	1496	-0-	-0-	-0-	29	1 13 9	1454	3	Y	12	9	1			4
*08	1563	N	1563	-0-	-0-	-0-	34	1 14 9	1515	3	Y	13	14	1			3
09	1448	N	1448	-0-	-0-	-0-	31	1 17 9	1400	3	Y	15	13	1			5
10	1457	N	1418	-0-	-39	-0-	31	1 17 9	1370	3	Y	15	15	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1080	N	1029	-0-		-51	-0-		29	1	989	3	Y	10	9	1			2
									11	9									
12	1054	N	1037	-0-		-17	-0-		21	1	1005	3	Y	10	9	1			3
									11	9									
*01	1054	N	1047	-0-		-7	-0-		17	1	1018	3	Y	11	12	1			2
									12	9									
02	973	N	973	-0-		-0-	-0-		16	1	944	3	Y	12	11	1			3
									13	9									
03	1023	N	946	-0-		-77	-0-		20	1	915	3	Y	10	11	1			2
									11	9									
04	1029	N	1029	-0-		-0-	-0-		24	1	999	3	Y	5	6	1			1
									6	9									
05	1054	N	1050	-0-		-4	-0-		21	1	1025	3	Y	4	4	1			1
									4	9									
06	1010	N	1010	-0-		-0-	-0-		26	1	980	3	Y	4	4	1			1
									4	9									
*07	1023	N	1023	-0-		-0-	-0-		20	1	990	3	Y	12	9	1			4
									13	9									
*08	994	N	994	-0-		-0-	-0-		22	1	958	3	Y	13	14	1			3
									14	9									
09	990	N	875	-0-		-115	-0-		19	1	839	3	Y	15	13	1			5
									17	9									
10	1023	N	878	-0-		-145	-0-		19	1	845	3	Y	13	14	1			4
									14	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2001	N	2001	-0-		-0-	-0-		57	1	1930	3	Y	13	13	1			2
									14	9									
12	1767	N	1736	-0-		-31	-0-		36	1	1681	3	Y	17	15	1			4
									19	9									
*01	1736	N	1584	-0-		-152	-0-		26	1	1537	3	Y	19	19	1			4
									21	9									
02	1708	N	1463	-0-		-245	-0-		24	1	1417	3	Y	20	19	1			5
									22	9									
03	1736	N	1640	-0-		-96	-0-		35	1	1582	3	Y	21	21	1			5
									23	9									
04	1573	N	1573	-0-		-0-	-0-		37	1	1525	3	Y	10	12	1			3
									11	9									
05	1612	N	1569	-0-		-43	-0-		31	1	1529	3	Y	8	9	1			2
									9	9									
06	1590	N	1586	-0-		-4	-0-		41	1	1536	3	Y	8	8	1			2
									9	9									
*07	1650	N	1650	-0-		-0-	-0-		32	1	1596	3	Y	20	15	1			7
									22	9									
*08	1688	N	1688	-0-		-0-	-0-		37	1	1637	3	Y	13	17	1			3
									14	9									
09	1630	N	1630	-0-		-0-	-0-		35	1	1578	3	Y	15	13	1			5
									17	9									
*10	1624	N	1624	-0-		-0-	-0-		36	1	1571	3	Y	15	15	1			5
									17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2250	N	1999	-0-	-251	-0-	57	1	1930	3	Y	11	11	1			2
							12	9									
12	2382	N	2382	-0-	-0-	-0-	49	1	2314	3	Y	17	15	1			4
							19	9									
*01	2305	N	2305	-0-	-0-	-0-	37	1	2242	3	Y	24	23	1			5
							26	9									
02	1915	N	1915	-0-	-0-	-0-	32	1	1860	3	Y	21	21	1			5
							23	9									
03	2139	N	1661	-0-	-478	-0-	35	1	1604	3	Y	20	21	1			4
							22	9									
04	3000	N	3366	-0-	366	366	37	1	1504	3	Y	1659	1215	1			448
							1825	9									
05	3100	N	3965	-0-	865	1231	32	1	1557	3	Y	2160	2030	1			578
							2376	9									
06	3000	N	3960	-0-	960	2191	45	1	1705	3	Y	2009	2132	1			455
							2210	9									
*07	3957	X	1766	-0-	-2191	-0-	34	1	1719	3	Y	12	463	1			4
							13	9									
*08	1873	X	1873	-0-	-0-	-0-	41	1	1818	3	Y	13	14	1			3
							14	9									
09	1899	X	1899	-0-	-0-	-0-	41	1	1841	3	Y	15	13	1			5
							17	9									
*10	1927	X	1927	-0-	-0-	-0-	43	1	1867	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1050	N	993	-0-	-57	-0-	28	1	953	3	N	11	11	1			2
							12	9									
12	1085	N	999	-0-	-86	-0-	20	1	967	3	N	11	10	1			3
							12	9									
*01	1023	N	1022	-0-	-1	-0-	17	1	993	3	N	11	12	1			2
							12	9									
02	924	N	915	-0-	-9	-0-	15	1	887	3	N	12	11	1			3
							13	9									
03	996	N	996	-0-	-0-	-0-	21	1	964	3	N	10	11	1			2
							11	9									
04	990	N	951	-0-	-39	-0-	23	1	922	3	N	5	6	1			1
							6	9									
05	1023	N	969	-0-	-54	-0-	19	1	946	3	N	4	4	1			1
							4	9									
06	960	N	937	-0-	-23	-0-	24	1	909	3	N	4	4	1			1
							4	9									
*07	992	N	966	-0-	-26	-0-	18	1	935	3	N	12	9	1			4
							13	9									
*08	961	N	924	-0-	-37	-0-	20	1	890	3	N	13	14	1			3
							14	9									
09	930	N	914	-0-	-16	-0-	20	1	877	3	N	15	13	1			5
							17	9									
10	961	N	924	-0-	-37	-0-	20	1	887	3	N	15	15	1			5
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	900	N	864	-0-	-36	-0-	25	1	827	3	Y	11	11	1			2
							12	9									
12	899	N	877	-0-	-22	-0-	18	1	845	3	Y	13	12	1			3
							14	9									
*01	868	N	866	-0-	-2	-0-	14	1	834	3	Y	16	16	1			3
							18	9									
02	816	N	816	-0-	-0-	-0-	14	1	788	3	Y	13	13	1			3
							14	9									
03	868	N	791	-0-	-77	-0-	17	1	763	3	Y	10	11	1			2
							11	9									
04	840	N	766	-0-	-74	-0-	18	1	742	3	Y	5	6	1			1
							6	9									
05	884	N	884	-0-	-0-	-0-	18	1	862	3	Y	4	4	1			1
							4	9									
06	819	N	819	-0-	-0-	-0-	21	1	794	3	Y	4	4	1			1
							4	9									
*07	861	N	861	-0-	-0-	-0-	16	1	832	3	Y	12	9	1			4
							13	9									
*08	862	N	862	-0-	-0-	-0-	19	1	829	3	Y	13	14	1			3
							14	9									
09	822	N	822	-0-	-0-	-0-	18	1	787	3	Y	15	13	1			5
							17	9									
10	837	N	836	-0-	-1	-0-	18	1	801	3	Y	15	15	1			5
							17	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	453	N	453	-0-	-0-	-0-	13	1	428	3	Y	11	11	1			2
							12	9									
12	465	N	457	-0-	-8	-0-	9	1	436	3	Y	11	10	1			3
							12	9									
*01	465	N	418	-0-	-47	-0-	7	1	400	3	Y	10	11	1			2
							11	9									
02	420	N	411	-0-	-9	-0-	7	1	393	3	Y	10	10	1			2
							11	9									
03	465	N	441	-0-	-24	-0-	9	1	421	3	Y	10	10	1			2
							11	9									
04	433	N	433	-0-	-0-	-0-	10	1	417	3	Y	5	6	1			1
							6	9									
05	465	N	446	-0-	-19	-0-	9	1	433	3	Y	4	4	1			1
							4	9									
06	438	N	438	-0-	-0-	-0-	11	1	423	3	Y	4	4	1			1
							4	9									
*07	447	N	447	-0-	-0-	-0-	8	1	426	3	Y	12	9	1			4
							13	9									
*08	435	N	435	-0-	-0-	-0-	9	1	412	3	Y	13	14	1			3
							14	9									
09	400	N	400	-0-	-0-	-0-	8	1	375	3	Y	15	13	1			5
							17	9									
*10	407	N	407	-0-	-0-	-0-	9	1	385	3	Y	12	13	1			4
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1265	N	1265	-0-	-0-	-0-	36	1	1217	3	Y	11	12	1			2
							12	9									
12	1643	N	1643	-0-	-0-	-0-	34	1	1600	3	Y	8	8	1			2
							9	9									
*01	1985	N	1985	-0-	-0-	-0-	32	1	1941	3	Y	11	11	1			2
							12	9									
02	1601	N	1601	-0-	-0-	-0-	27	1	1555	3	Y	17	15	1			4
							19	9									
03	1075	N	1075	-0-	-0-	-0-	23	1	1028	3	Y	22	21	1			5
							24	9									
04	881	N	881	-0-	-0-	-0-	21	1	849	3	Y	10	12	1			3
							11	9									
05	892	N	892	-0-	-0-	-0-	18	1	870	3	Y	4	6	1			1
							4	9									
06	870	N	870	-0-	-0-	-0-	22	1	844	3	Y	4	4	1			1
							4	9									
*07	921	N	921	-0-	-0-	-0-	18	1	890	3	Y	12	9	1			4
							13	9									
*08	865	N	865	-0-	-0-	-0-	19	1	832	3	Y	13	14	1			3
							14	9									
09	860	N	860	-0-	-0-	-0-	18	1	825	3	Y	15	13	1			5
							17	9									
*10	924	N	924	-0-	-0-	-0-	20	1	887	3	Y	15	15	1			5
							17	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1890	N	1392	-0-	-498	-0-	39	1	1332	3	Y	19	19	1			3
							21	9									
12	1829	N	1528	-0-	-301	-0-	31	1	1476	3	Y	19	17	1			5
							21	9									
*01	1826	N	1826	-0-	-0-	-0-	29	1	1771	3	Y	24	24	1			5
							26	9									
02	1754	N	1754	-0-	-0-	-0-	29	1	1701	3	Y	22	22	1			5
							24	9									
03	1519	N	797	-0-	-722	-0-	17	1	759	3	Y	19	20	1			4
							21	9									
04	1740	N	1655	-0-	-85	-0-	39	1	1605	3	Y	10	11	1			3
							11	9									
05	1798	N	1703	-0-	-95	-0-	34	1	1660	3	Y	8	9	1			2
							9	9									
06	1668	N	1668	-0-	-0-	-0-	43	1	1616	3	Y	8	8	1			2
							9	9									
*07	1697	N	1697	-0-	-0-	-0-	32	1	1641	3	Y	22	17	1			7
							24	9									
*08	1734	N	1734	-0-	-0-	-0-	38	1	1666	3	Y	27	28	1			6
							30	9									
09	1681	N	1681	-0-	-0-	-0-	36	1	1614	3	Y	28	25	1			9
							31	9									
*10	1713	N	1713	-0-	-0-	-0-	38	1	1641	3	Y	31	30	1			10
							34	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1260	N	1198	-0-	-62	-0-	34	1	1146	3	N	16	16	1			3
							18	9									
12	1188	N	1188	-0-	-0-	-0-	24	1	1145	3	N	17	16	1			4
							19	9									
*01	1333	N	1173	-0-	-160	-0-	19	1	1128	3	N	24	23	1			5
							26	9									
02	1120	N	949	-0-	-171	-0-	16	1	909	3	N	22	22	1			5
							24	9									
03	1178	N	870	-0-	-308	-0-	18	1	828	3	N	22	22	1			5
							24	9									
04	1140	N	947	-0-	-193	-0-	22	1	914	3	N	10	12	1			3
							11	9									
05	1054	N	960	-0-	-94	-0-	19	1	934	3	N	6	7	1			2
							7	9									
06	944	N	944	-0-	-0-	-0-	24	1	917	3	N	3	4	1			1
							3	9									
*07	1024	N	1024	-0-	-0-	-0-	20	1	991	3	N	12	9	1			4
							13	9									
*08	968	N	968	-0-	-0-	-0-	21	1	933	3	N	13	14	1			3
							14	9									
09	930	N	826	-0-	-104	-0-	18	1	791	3	N	15	13	1			5
							17	9									
10	1023	N	853	-0-	-170	-0-	19	1	819	3	N	14	14	1			5
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2400	N	2284	-0-	-116	-0-	65	1	2205	3	Y	13	14	1			2
							14	9									
12	2418	N	1959	-0-	-459	-0-	40	1	1906	3	Y	12	11	1			3
							13	9									
*01	2573	N	1961	-0-	-612	-0-	32	1	1917	3	Y	11	12	1			2
							12	9									
02	2128	N	1879	-0-	-249	-0-	32	1	1834	3	Y	12	11	1			3
							13	9									
03	2102	N	2102	-0-	-0-	-0-	45	1	2046	3	Y	10	11	1			2
							11	9									
04	2056	N	2056	-0-	-0-	-0-	49	1	2001	3	Y	5	6	1			1
							6	9									
05	2077	N	2036	-0-	-41	-0-	41	1	1991	3	Y	4	4	1			1
							4	9									
06	2040	N	2015	-0-	-25	-0-	52	1	1959	3	Y	4	4	1			1
							4	9									
*07	2062	N	2062	-0-	-0-	-0-	40	1	2009	3	Y	12	9	1			4
							13	9									
*08	2048	N	2048	-0-	-0-	-0-	45	1	1989	3	Y	13	14	1			3
							14	9									
09	2021	N	2021	-0-	-0-	-0-	44	1	1960	3	Y	15	13	1			5
							17	9									
10	2046	N	1952	-0-	-94	-0-	43	1	1892	3	Y	15	15	1			5
							17	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	1			N	-0-					55
06	391	N	391	-0-	-0-	-0-	391	1			N	-0-					55
07	413	N	413	-0-	-0-	-0-	413	1			N	-0-					55
08	411	N	411	-0-	-0-	-0-	411	1			N	-0-					55
*09	402	N	402	-0-	-0-	-0-	400	1	2	9	N	2					57
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-			-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-			-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
*10	403	N	403	-0-	-0-	-0-	403	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1829	N	1648	-0-	-181	-0-	129	1	1519	2	N	-0-			-0-
06	1239	N	1239	-0-	-0-	-0-	84	1	1155	2	N	-0-			-0-
07	1891	N	1466	-0-	-425	-0-	90	1	1376	2	N	-0-			-0-
08	1643	N	1568	-0-	-75	-0-	95	1	1473	2	N	-0-			-0-
09	1458	N	1458	-0-	-0-	-0-	91	1	1367	2	N	-0-			-0-
10	1457	N	885	-0-	-572	-0-	54	1	831	2	N	-0-			-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	216	-0-	-94	-0-	216	2			N	-0-			-0-
06	270	N	179	-0-	-91	-0-	179	2			N	-0-			-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-			-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-			-0-
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-			-0-
10	310	N	271	-0-	-39	-0-	271	2			N	-0-			-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	926	N	926	-0-	-0-	-0-	926	2			N	-0-			-0-
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-			-0-
07	878	N	878	-0-	-0-	-0-	878	2			N	-0-			-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-			-0-
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-			-0-
*10	894	N	894	-0-	-0-	-0-	894	2			N	-0-			-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	2			N	-0-			23
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-			23
07	217	N	204	-0-	-13	-0-	204	2			N	-0-			23
08	217	N	209	-0-	-8	-0-	209	2			N	-0-			23
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-			23
10	217	N	179	-0-	-38	-0-	179	2			N	-0-			23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-			-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	457	2			N	-0-			-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-			-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-			-0-
*10	499	N	499	-0-	-0-	-0-	499	2			N	-0-			-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	552	-0-	-6	-0-	552	2			N	-0-			-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-			-0-
07	620	N	568	-0-	-52	-0-	568	2			N	-0-			-0-
08	558	N	511	-0-	-47	-0-	511	2			N	-0-			-0-
09	570	N	519	-0-	-51	-0-	519	2			N	-0-			-0-
*10	591	N	591	-0-	-0-	-0-	591	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
08	1085	N	931	-0-	-154	-0-	931	2			N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
10	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	558	N	503	-0-	-55	-0-	503	2			N	-0-					-0-
08	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	N	4	-0-	-236	-0-	4	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
10	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

05	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

05	279	N	73	-0-	-206	-0-	73	2			N	-0-					2
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					2
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					2
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					2
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					2
10	279	N	119	-0-	-160	-0-	119	2			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	N	1277	-0-	-118	-0-	99	1	1178	2	N	-0-			-0-
06	1340	N	1340	-0-	-0-	-0-	90	1	1250	2	N	-0-			-0-
07	1565	N	1565	-0-	-0-	-0-	96	1	1469	2	N	-0-			-0-
08	1711	N	1711	-0-	-0-	-0-	104	1	1607	2	N	-0-			-0-
09	1801	N	1801	-0-	-0-	-0-	112	1	1689	2	N	-0-			-0-
10	1550	N	1329	-0-	-221	-0-	81	1	1248	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

05	292	N	292	-0-	-0-	-0-	23	1	269	2	N	-0-			-0-
06	240	N	213	-0-	-27	-0-	15	1	198	2	N	-0-			-0-
07	310	N	219	-0-	-91	-0-	14	1	205	2	N	-0-			-0-
08	279	N	246	-0-	-33	-0-	15	1	231	2	N	-0-			-0-
09	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-			-0-
10	217	N	129	-0-	-88	-0-	8	1	121	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

05	279	N	255	-0-	-24	-0-	20	1	235	2	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	17	1	224	2	N	-0-			-0-
07	279	N	245	-0-	-34	-0-	15	1	230	2	N	-0-			-0-
08	248	N	240	-0-	-8	-0-	15	1	225	2	N	-0-			-0-
09	240	N	232	-0-	-8	-0-	14	1	218	2	N	-0-			-0-
10	248	N	147	-0-	-101	-0-	9	1	138	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

05	434	N	397	-0-	-37	-0-	31	1	366	2	N	-0-			-0-
06	375	N	375	-0-	-0-	-0-	25	1	350	2	N	-0-			-0-
07	405	N	405	-0-	-0-	-0-	25	1	380	2	N	-0-			-0-
08	403	N	391	-0-	-12	-0-	24	1	367	2	N	-0-			-0-
09	390	N	383	-0-	-7	-0-	23	1	360	2	N	-0-			-0-
10	403	N	334	-0-	-69	-0-	20	1	314	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

05	672	N	672	-0-	-0-	-0-	52	1	620	2	N	-0-			-0-
06	607	N	607	-0-	-0-	-0-	41	1	566	2	N	-0-			-0-
07	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-			-0-
08	725	N	725	-0-	-0-	-0-	44	1	681	2	N	-0-			-0-
09	674	N	674	-0-	-0-	-0-	42	1	632	2	N	-0-			-0-
10	744	N	386	-0-	-358	-0-	23	1	363	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

05	713	N	582	-0-	-131	-0-	45	1	537	2	N	-0-			-0-
06	480	N	465	-0-	-15	-0-	31	1	434	2	N	-0-			-0-
07	589	N	521	-0-	-68	-0-	32	1	489	2	N	-0-			-0-
08	589	N	513	-0-	-76	-0-	31	1	482	2	N	-0-			-0-
09	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-			-0-
10	527	N	252	-0-	-275	-0-	15	1	237	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

05	434	N	432	-0-	-2	-0-	33	1	399	2	N	-0-			-0-
06	398	N	398	-0-	-0-	-0-	27	1	371	2	N	-0-			-0-
07	413	N	413	-0-	-0-	-0-	25	1	388	2	N	-0-			-0-
08	434	N	403	-0-	-31	-0-	24	1	379	2	N	-0-			-0-
09	390	N	384	-0-	-6	-0-	24	1	360	2	N	-0-			-0-
10	403	N	198	-0-	-205	-0-	12	1	186	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	30	1	350	2	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	23	1	356	2	N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	23	1	352	2	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	22	1	332	2	N	-0-					-0-
10	372	N	318	-0-	-54	-0-	19	1	299	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	746	-0-	-91	-0-	746	2			N	-0-					-0-
06	870	N	838	-0-	-32	-0-	838	2			N	-0-					-0-
07	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0-	-0-	1090	2	9	9	Y	8	8	1			4
06	1065	N	1065	-0-	-0-	-0-	1061	2	4	9	Y	4					8
07	1127	N	1127	-0-	-0-	-0-	1121	2	6	9	Y	5	7	1			6
08	1101	N	1101	-0-	-0-	-0-	1095	2	6	9	Y	5	6	1			5
09	1080	N	1050	-0-	-30	-0-	1044	2	6	9	Y	5	6	1			4
10	1116	N	1065	-0-	-51	-0-	1058	2	7	9	Y	6	6	1			4

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	516	2	4	9	Y	4	4	1			2
06	501	N	501	-0-	-0-	-0-	498	2	3	9	Y	3					5
07	527	N	527	-0-	-0-	-0-	524	2	3	9	Y	3	4	1			4
08	527	N	511	-0-	-16	-0-	508	2	3	9	Y	3	4	1			3
09	510	N	491	-0-	-19	-0-	488	2	3	9	Y	3	4	1			2
10	527	N	492	-0-	-35	-0-	486	2	6	9	Y	5	4	1			3

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	783	2	4	9	Y	4	5	1			2
06	630	N	630	-0-	-0-	-0-	627	2	3	9	Y	3					5
07	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3	4	1			4
08	775	N	691	-0-	-84	-0-	688	2	3	9	Y	3	4	1			3
09	630	N	528	-0-	-102	-0-	525	2	3	9	Y	3	4	1			2
10	744	N	608	-0-	-136	-0-	602	2	6	9	Y	5	4	1			3

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	323	2			Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	3	1			1
06	240	N	179	-0-	-61	-0-	177	2	2	9	Y	2					3
07	193	N	193	-0-	-0-	-0-	192	2	1	9	Y	1	2	1			2
08	196	N	196	-0-	-0-	-0-	194	2	2	9	Y	2	2	1			2
09	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3	3	1			2
10	186	N	171	-0-	-15	-0-	165	2	6	9	Y	5	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

05	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	589	N	113	-0-	-476	-0-	113	2			N	-0-					-0-
08	496	N	245	-0-	-251	-0-	245	2			N	-0-					-0-
09	420	N	269	-0-	-151	-0-	269	2			N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
10	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

05	713	N	703	-0-	-10	-0-	55	1	648	2	N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	47	1	657	2	N	-0-					-0-
07	744	N	739	-0-	-5	-0-	46	1	693	2	N	-0-					-0-
08	770	N	770	-0-	-0-	-0-	47	1	723	2	N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	48	1	725	2	N	-0-					-0-
10	744	N	450	-0-	-294	-0-	27	1	423	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	2			N	-0-			-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-			-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-
*10	359	N	359	-0-	-0-	-0-	359	2			N	-0-			-0-
COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A															
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-			9
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-			9
07	403	N	380	-0-	-23	-0-	380	2			N	-0-			9
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-			9
09	390	N	389	-0-	-1	-0-	389	2			N	-0-			9
*10	401	N	401	-0-	-0-	-0-	401	2			N	-0-			9
MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A															
05	1147	N	1106	-0-	-41	-0-	87	1	1019	2	N	-0-			-0-
06	1060	N	1060	-0-	-0-	-0-	71	1	989	2	N	-0-			-0-
07	1147	N	1090	-0-	-57	-0-	67	1	1023	2	N	-0-			-0-
08	1116	N	1082	-0-	-34	-0-	66	1	1016	2	N	-0-			-0-
09	1050	N	1016	-0-	-34	-0-	63	1	953	2	N	-0-			-0-
10	1085	N	995	-0-	-90	-0-	60	1	935	2	N	-0-			-0-
MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A															
05	589	N	565	-0-	-24	-0-	44	1	521	2	N	-0-			-0-
06	540	N	508	-0-	-32	-0-	34	1	474	2	N	-0-			-0-
07	651	N	530	-0-	-121	-0-	33	1	497	2	N	-0-			-0-
08	558	N	558	-0-	-0-	-0-	34	1	524	2	N	-0-			-0-
09	510	N	502	-0-	-8	-0-	31	1	471	2	N	-0-			-0-
10	527	N	326	-0-	-201	-0-	20	1	306	2	N	-0-			-0-
HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A															
05	550	N	550	-0-	-0-	-0-	43	1	507	2	N	-0-			-0-
06	506	N	506	-0-	-0-	-0-	34	1	472	2	N	-0-			-0-
07	558	N	545	-0-	-13	-0-	34	1	511	2	N	-0-			-0-
08	558	N	527	-0-	-31	-0-	32	1	495	2	N	-0-			-0-
09	510	N	443	-0-	-67	-0-	27	1	416	2	N	-0-			-0-
10	558	N	262	-0-	-296	-0-	16	1	246	2	N	-0-			-0-
HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A															
05	408	N	408	-0-	-0-	-0-	32	1	376	2	N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-			-0-
07	434	N	410	-0-	-24	-0-	25	1	385	2	N	-0-			-0-
08	403	N	386	-0-	-17	-0-	23	1	363	2	N	-0-			-0-
09	390	N	387	-0-	-3	-0-	24	1	363	2	N	-0-			-0-
10	403	N	329	-0-	-74	-0-	20	1	309	2	N	-0-			-0-
COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A															
05	465	N	441	-0-	-24	-0-	441	2			N	-0-			-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-			-0-
07	434	N	398	-0-	-36	-0-	398	2			N	-0-			-0-
08	434	N	431	-0-	-3	-0-	431	2			N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
*10	439	N	439	-0-	-0-	-0-	439	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	912	-0-	-80	-0-	72	1	840	2	N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	57	1	794	2	N	-0-					-0-
07	961	N	855	-0-	-106	-0-	53	1	802	2	N	-0-					-0-
08	899	N	830	-0-	-69	-0-	50	1	780	2	N	-0-					-0-
09	840	N	786	-0-	-54	-0-	49	1	737	2	N	-0-					-0-
10	868	N	477	-0-	-391	-0-	29	1	448	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	-0-	-0-	-930	-0-					N	-0-					90
*06	861	N	861	-0-	-0-	-0-	861	2			N	-0-	53	1			37
*07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					37
*08	809	N	809	-0-	-0-	-0-	765	2	44	9	N	40					77
*09	813	N	813	-0-	-0-	-0-	759	2	54	9	N	49	81	1			45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1894	N	369	-0-	-1525	-0-	367	2	2	9	Y	2	2	1			1
06	305	N	305	-0-	-0-	-0-	304	2	1	9	Y	1					2
07	396	N	396	-0-	-0-	-0-	394	2	2	9	Y	2	2	1			2
08	372	N	314	-0-	-58	-0-	312	2	2	9	Y	2	2	1			2
09	300	N	290	-0-	-10	-0-	289	2	1	9	Y	1	2	1			1
10	403	N	339	-0-	-64	-0-	337	2	2	9	Y	2	2	1			1

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2391	N	522	-0-	-1869	-0-	518	2	4	9	Y	4	4	1			2
06	518	N	518	-0-	-0-	-0-	515	2	3	9	Y	3					5
07	496	N	484	-0-	-12	-0-	481	2	3	9	Y	3	4	1			4
08	538	N	538	-0-	-0-	-0-	535	2	3	9	Y	3	4	1			3
09	516	N	516	-0-	-0-	-0-	513	2	3	9	Y	3	4	1			2
*10	510	N	510	-0-	-0-	-0-	504	2	6	9	Y	5	4	1			3

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	140	-0-	-457	-0-	140	2			Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	961	-0-	-2039	1697	957	2	4	9	Y	4	3	1			2
06	2647	N	950	-0-	-1697	-0-	947	2	3	9	Y	3					5
07	1002	N	1002	-0-	-0-	-0-	999	2	3	9	Y	3	4	1			4
08	973	N	973	-0-	-0-	-0-	970	2	3	9	Y	3	4	1			3
09	917	N	917	-0-	-0-	-0-	914	2	3	9	Y	3	4	1			2
10	930	N	928	-0-	-2	-0-	922	2	6	9	Y	5	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-			20
06	1080	N	1071	-0-	-9	-0-	1071	2			N	-0-			20
07	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-			20
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-			20
09	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-			20
10	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-			20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	763	-0-	-12	-0-	60	1	703	2	N	-0-			-0-
06	693	N	693	-0-	-0-	-0-	47	1	646	2	N	-0-			-0-
07	806	N	761	-0-	-45	-0-	47	1	714	2	N	-0-			-0-
08	775	N	734	-0-	-41	-0-	45	1	689	2	N	-0-			-0-
09	700	N	700	-0-	-0-	-0-	44	1	656	2	N	-0-			-0-
10	775	N	471	-0-	-304	-0-	28	1	443	2	N	-0-			-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	549	2			N	-0-			-0-
06	513	N	513	-0-	-0-	-0-	513	2			N	-0-			-0-
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-			-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-			-0-
*10	539	N	539	-0-	-0-	-0-	539	2			N	-0-			-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1102	N	237	-0-	-865	-0-	15	1	220	2	Y	2			16
							2	9							
06	240	N	240	-0-	-0-	-0-	15	1	224	2	Y	1			17
							1	9							
07	274	N	274	-0-	-0-	-0-	20	1	251	2	Y	3			20
							3	9							
08	248	N	246	-0-	-2	-0-	18	1	226	2	Y	2			22
							2	9							
09	240	N	234	-0-	-6	-0-	18	1	214	2	Y	2			24
							2	9							
10	248	N	243	-0-	-5	-0-	20	1	222	2	Y	1			25
							1	9							

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2204	N	469	-0-	-1735	-0-	30	1	438	2	Y	1			7
							1	9							
06	480	N	459	-0-	-21	-0-	29	1	429	2	Y	1			8
							1	9							
07	520	N	520	-0-	-0-	-0-	39	1	480	2	Y	1			9
							1	9							
08	493	N	493	-0-	-0-	-0-	37	1	455	2	Y	1			10
							1	9							
09	483	N	483	-0-	-0-	-0-	37	1	445	2	Y	1			11
							1	9							
*10	498	N	498	-0-	-0-	-0-	41	1	456	2	Y	1			12
							1	9							

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-			-0-
06	180	N	158	-0-	-22	-0-	10	1	148	2	N	-0-			-0-
07	186	N	169	-0-	-17	-0-	10	1	159	2	N	-0-			-0-
08	186	N	171	-0-	-15	-0-	10	1	161	2	N	-0-			-0-
09	174	N	174	-0-	-0-	-0-	11	1	163	2	N	-0-			-0-
10	155	N	123	-0-	-32	-0-	7	1	116	2	N	-0-			-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-			-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	2			Y	-0-			-0-
09	30	N	23	-0-	-7	-0-	23	2			Y	-0-			-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-			-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	263	2			N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-			-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-			-0-
09	300	N	251	-0-	-49	-0-	251	2			N	-0-			-0-
*10	272	N	272	-0-	-0-	-0-	272	2			N	-0-			-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	903	-0-	-27	-0-	903	2			N	-0-			-0-
06	930	N	900	-0-	-30	-0-	900	2			N	-0-			-0-
07	930	N	841	-0-	-89	-0-	841	2			N	-0-			-0-
08	899	N	794	-0-	-105	-0-	794	2			N	-0-			-0-
09	900	N	798	-0-	-102	-0-	798	2			N	-0-			-0-
10	837	N	807	-0-	-30	-0-	807	2			N	-0-			-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1028	-0-	-119	-0-	1028	2			N	-0-			-0-
06	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-			-0-
07	1147	N	1083	-0-	-64	-0-	1083	2			N	-0-			-0-
08	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-			-0-
09	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-			-0-
*10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-			-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	2			N	-0-			-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-			-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-			-0-
08	186	N	168	-0-	-18	-0-	168	2			N	-0-			-0-
09	180	N	162	-0-	-18	-0-	162	2			N	-0-			-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-			-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-			-0-
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-			-0-
07	806	N	786	-0-	-20	-0-	786	2			N	-0-			-0-
08	806	N	778	-0-	-28	-0-	778	2			N	-0-			-0-
09	780	N	670	-0-	-110	-0-	670	2			N	-0-			-0-
*10	836	N	836	-0-	-0-	-0-	836	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
08	372	N	318	-0-	-54	-0-	318	2			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	648	-0-	-34	-0-	648	2			N	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
07	682	N	608	-0-	-74	-0-	608	2			N	-0-					-0-
08	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
*10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					51
06	480	N	465	-0-	-15	-0-	465	2			N	-0-					51
07	496	N	430	-0-	-66	-0-	430	2			N	-0-					51
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					51
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					51
10	434	N	421	-0-	-13	-0-	421	2			N	-0-					51

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

05	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

05	713	N	667	-0-	-46	-0-	667	2			N	-0-					23
06	660	N	624	-0-	-36	-0-	624	2			N	-0-					23
07	682	N	600	-0-	-82	-0-	600	2			N	-0-					23
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					23
09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					23
*10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

05	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					-0-
06	1500	N	1470	-0-	-30	-0-	1470	2			N	-0-					-0-
07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
08	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
09	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
*10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

05	1891	N	1839	-0-	-52	-0-	1832	2	7	9	N	6	39	1			3
06	1830	N	1788	-0-	-42	-0-	1773	2	15	9	N	14					17
07	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					17
08	1831	N	1831	-0-	-0-	-0-	1810	2	21	9	N	19					36
09	1800	N	1793	-0-	-7	-0-	1768	2	25	9	N	23	38	1			21
10	1829	N	1719	-0-	-110	-0-	1710	2	9	9	N	8					29

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					31
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					31
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					31
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					31
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					31
*10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

05	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
06	690	N	636	-0-	-54	-0-	636	2			N	-0-					-0-
07	713	N	608	-0-	-105	-0-	608	2			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
09	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
10	620	N	438	-0-	-182	-0-	438	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
09	450	N	331	-0-	-119	-0-	331	2			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	77	1	915	2	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	68	1	944	2	N	-0-					-0-
07	1178	N	793	-0-	-385	-0-	49	1	744	2	N	-0-					-0-
08	992	N	984	-0-	-8	-0-	60	1	924	2	N	-0-					-0-
09	1242	N	1242	-0-	-0-	-0-	77	1	1165	2	N	-0-					-0-
*10	912	N	912	-0-	-0-	-0-	55	1	857	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
07	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					9
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					9
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					9
08	341	N	322	-0-	-19	-0-	322	2			N	-0-					9
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	44	1	660	2	Y	4					28
							4	9									
06	755	N	755	-0-	-0-	-0-	48	1	704	2	Y	3					31
							3	9									
07	744	N	732	-0-	-12	-0-	55	1	670	2	Y	6					37
							7	9									
08	752	N	752	-0-	-0-	-0-	56	1	693	2	Y	3					40
							3	9									
09	726	N	726	-0-	-0-	-0-	56	1	666	2	Y	4					44
							4	9									
10	744	N	744	-0-	-0-	-0-	61	1	681	2	Y	2					46
							2	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	636	2	4	9	Y	4	4	1			2
06	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3					5
07	722	N	722	-0-	-0-	-0-	719	2	3	9	Y	3	4	1			4
08	712	N	712	-0-	-0-	-0-	709	2	3	9	Y	3	4	1			3
09	656	N	656	-0-	-0-	-0-	653	2	3	9	Y	3	4	1			2
10	682	N	646	-0-	-36	-0-	640	2	6	9	Y	5	4	1			3

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1260	-0-	-104	-0-	98	1	1162	2	N	-0-					-0-
06	1380	N	1159	-0-	-221	-0-	78	1	1081	2	N	-0-					-0-
07	1364	N	1219	-0-	-145	-0-	75	1	1144	2	N	-0-					-0-
08	1271	N	1216	-0-	-55	-0-	74	1	1142	2	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	70	1	1064	2	N	-0-					-0-
10	1209	N	989	-0-	-220	-0-	60	1	929	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	2			Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
10	682	N	591	-0-	-91	-0-	591	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	708	-0-	-439	-0-	55	1	653	2	N	-0-					-0-
06	690	N	660	-0-	-30	-0-	44	1	616	2	N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	77	1	1172	2	N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	48	1	747	2	N	-0-					-0-
09	660	N	576	-0-	-84	-0-	36	1	540	2	N	-0-					-0-
10	1240	N	463	-0-	-777	-0-	28	1	435	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	43	1	508	2	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	36	1	500	2	N	-0-					-0-
07	589	N	556	-0-	-33	-0-	34	1	522	2	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	33	1	518	2	N	-0-					-0-
09	540	N	532	-0-	-8	-0-	33	1	499	2	N	-0-					-0-
10	558	N	442	-0-	-116	-0-	27	1	415	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	51	1	596	2	N	-0-			-0-
06	630	N	630	-0-	-0-	-0-	43	1	587	2	N	-0-			-0-
07	656	N	656	-0-	-0-	-0-	40	1	616	2	N	-0-			-0-
08	667	N	667	-0-	-0-	-0-	40	1	627	2	N	-0-			-0-
09	630	N	629	-0-	-1	-0-	39	1	590	2	N	-0-			-0-
10	651	N	449	-0-	-202	-0-	27	1	422	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	30	1	348	2	N	-0-			-0-
06	369	N	369	-0-	-0-	-0-	25	1	344	2	N	-0-			-0-
07	403	N	359	-0-	-44	-0-	22	1	337	2	N	-0-			-0-
08	372	N	347	-0-	-25	-0-	21	1	326	2	N	-0-			-0-
09	360	N	345	-0-	-15	-0-	21	1	324	2	N	-0-			-0-
10	372	N	229	-0-	-143	-0-	14	1	215	2	N	-0-			-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	51	1	599	2	N	-0-			-0-
06	639	N	639	-0-	-0-	-0-	43	1	596	2	N	-0-			-0-
07	673	N	673	-0-	-0-	-0-	41	1	632	2	N	-0-			-0-
08	713	N	713	-0-	-0-	-0-	43	1	670	2	N	-0-			-0-
09	630	N	630	-0-	-0-	-0-	40	1	590	2	N	-0-			-0-
10	682	N	578	-0-	-104	-0-	35	1	543	2	N	-0-			-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	47	1	564	2	N	-0-			-0-
06	594	N	594	-0-	-0-	-0-	40	1	554	2	N	-0-			-0-
07	651	N	638	-0-	-13	-0-	39	1	599	2	N	-0-			-0-
08	645	N	645	-0-	-0-	-0-	39	1	606	2	N	-0-			-0-
09	600	N	594	-0-	-6	-0-	36	1	558	2	N	-0-			-0-
10	651	N	537	-0-	-114	-0-	33	1	504	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	729	-0-	-77	-0-	57	1	672	2	N	-0-			-0-
06	691	N	691	-0-	-0-	-0-	47	1	644	2	N	-0-			-0-
07	744	N	728	-0-	-16	-0-	45	1	683	2	N	-0-			-0-
08	744	N	726	-0-	-18	-0-	44	1	682	2	N	-0-			-0-
09	691	N	691	-0-	-0-	-0-	43	1	648	2	N	-0-			-0-
10	713	N	562	-0-	-151	-0-	34	1	528	2	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	51	1	604	2	N	-0-			-0-
06	624	N	624	-0-	-0-	-0-	42	1	582	2	N	-0-			-0-
07	682	N	647	-0-	-35	-0-	40	1	607	2	N	-0-			-0-
08	675	N	675	-0-	-0-	-0-	41	1	634	2	N	-0-			-0-
09	630	N	613	-0-	-17	-0-	39	1	574	2	N	-0-			-0-
10	651	N	486	-0-	-165	-0-	29	1	457	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	72	1	844	2	N	-0-			-0-
06	870	N	630	-0-	-240	-0-	43	1	587	2	N	-0-			-0-
07	899	N	800	-0-	-99	-0-	49	1	751	2	N	-0-			-0-
08	930	N	876	-0-	-54	-0-	53	1	823	2	N	-0-			-0-
09	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-			-0-
10	806	N	703	-0-	-103	-0-	43	1	660	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	601	-0-	-81	-0-	47	1	554	2	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	39	1	540	2	N	-0-					-0-
07	620	N	598	-0-	-22	-0-	37	1	561	2	N	-0-					-0-
08	589	N	582	-0-	-7	-0-	35	1	547	2	N	-0-					-0-
09	570	N	567	-0-	-3	-0-	35	1	532	2	N	-0-					-0-
10	589	N	412	-0-	-177	-0-	25	1	387	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

05	1116	N	1114	-0-	-2	-0-	87	1	1027	2	N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	73	1	1012	2	N	-0-					-0-
07	1147	N	1124	-0-	-23	-0-	69	1	1055	2	N	-0-					-0-
08	1116	N	1106	-0-	-10	-0-	67	1	1039	2	N	-0-					-0-
09	1080	N	1070	-0-	-10	-0-	67	1	1003	2	N	-0-					-0-
10	1116	N	964	-0-	-152	-0-	58	1	906	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

05	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	50	1	689	2	N	-0-					-0-
07	837	N	772	-0-	-65	-0-	48	1	724	2	N	-0-					-0-
08	806	N	751	-0-	-55	-0-	46	1	705	2	N	-0-					-0-
09	750	N	746	-0-	-4	-0-	47	1	699	2	N	-0-					-0-
10	775	N	487	-0-	-288	-0-	29	1	458	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

05	155	N	147	-0-	-8	-0-	12	1	135	2	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	7	1	109	2	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

05	1116	N	1116	-0-	-0-	-0-	87	1	1029	2	N	-0-					-0-
06	2057	N	2057	-0-	-0-	-0-	139	1	1918	2	N	-0-					-0-
07	1920	N	1920	-0-	-0-	-0-	118	1	1802	2	N	-0-					-0-
08	1748	N	1748	-0-	-0-	-0-	106	1	1642	2	N	-0-					-0-
09	2070	N	1628	-0-	-442	-0-	101	1	1527	2	N	-0-					-0-
10	1922	N	1070	-0-	-852	-0-	65	1	1005	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

05	558	N	457	-0-	-101	-0-	36	1	421	2	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	28	1	428	2	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	27	1	420	2	N	-0-					-0-
09	450	N	425	-0-	-25	-0-	26	1	399	2	N	-0-					-0-
10	465	N	335	-0-	-130	-0-	20	1	315	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

05	310	N	278	-0-	-32	-0-	22	1	256	2	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	20	1	273	2	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	18	1	267	2	N	-0-					-0-
08	279	N	273	-0-	-6	-0-	17	1	256	2	N	-0-					-0-
09	300	N	261	-0-	-39	-0-	16	1	245	2	N	-0-					-0-
10	279	N	267	-0-	-12	-0-	16	1	251	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	37	1	442	2	N	-0-			-0-
06	450	N	421	-0-	-29	-0-	28	1	393	2	N	-0-			-0-
07	496	N	492	-0-	-4	-0-	30	1	462	2	N	-0-			-0-
08	504	N	504	-0-	-0-	-0-	31	1	473	2	N	-0-			-0-
09	506	N	506	-0-	-0-	-0-	31	1	475	2	N	-0-			-0-
*10	499	N	499	-0-	-0-	-0-	30	1	469	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

05	186	N	138	-0-	-48	-0-	10	1	128	2	N	-0-			-0-
06	150	N	128	-0-	-22	-0-	8	1	120	2	N	-0-			-0-
07	155	N	135	-0-	-20	-0-	8	1	127	2	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	8	1	123	2	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-			-0-
10	124	N	67	-0-	-57	-0-	4	1	63	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

05	1736	N	1689	-0-	-47	-0-	1689	2			N	-0-			-0-
06	1650	N	1632	-0-	-18	-0-	1632	2			N	-0-			-0-
07	1705	N	1503	-0-	-202	-0-	1503	2			N	-0-			-0-
08	1674	N	1657	-0-	-17	-0-	1657	2			N	-0-			-0-
09	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-			-0-
*10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

05	682	N	627	-0-	-55	-0-	627	2			N	-0-			-0-
06	630	N	466	-0-	-164	-0-	466	2			N	-0-			-0-
07	651	N	465	-0-	-186	-0-	465	2			N	-0-			-0-
08	620	N	452	-0-	-168	-0-	452	2			N	-0-			-0-
09	480	N	422	-0-	-58	-0-	422	2			N	-0-			-0-
10	465	N	423	-0-	-42	-0-	423	2			N	-0-			-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

05	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-			-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-			-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-			-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-			-0-
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-			-0-
10	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-			-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

05	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-			-0-
06	989	N	989	-0-	-0-	-0-	989	2			N	-0-			-0-
07	1085	N	989	-0-	-96	-0-	989	2			N	-0-			-0-
08	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-			-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-			-0-
10	992	N	961	-0-	-31	-0-	961	2			N	-0-			-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

05	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-			-0-
06	1350	N	1190	-0-	-160	-0-	1190	2			N	-0-			-0-
07	1426	N	1366	-0-	-60	-0-	1366	2			N	-0-			-0-
08	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-			-0-
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-			-0-
10	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*10	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

05	837	N	730	-0-	-107	-0-	730	2			N	-0-					-0-
06	810	N	724	-0-	-86	-0-	724	2			N	-0-					-0-
07	806	N	756	-0-	-50	-0-	756	2			N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
06	780	N	489	-0-	-291	-0-	489	2			N	-0-					-0-
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					-0-
08	713	N	440	-0-	-273	-0-	440	2			N	-0-					-0-
09	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
10	682	N	447	-0-	-235	-0-	447	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

05	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
08	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

05	868	N	719	-0-	-149	-0-	719	2			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
09	780	N	341	-0-	-439	-0-	341	2			N	-0-					-0-
10	775	N	357	-0-	-418	-0-	357	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1128	-0-	-81	-0-	1128	2			N	-0-					-0-
06	1170	N	1168	-0-	-2	-0-	1168	2			N	-0-					-0-
07	1178	N	1168	-0-	-10	-0-	1168	2			N	-0-					-0-
08	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	570	N	461	-0-	-109	-0-	461	2			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					-0-
06	1170	N	1142	-0-	-28	-0-	1142	2			N	-0-					-0-
07	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
08	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					-0-
09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-
06	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	930	N	918	-0-	-12	-0-	918	2			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-
06	1110	N	1086	-0-	-24	-0-	1086	2			N	-0-					-0-
07	1147	N	1119	-0-	-28	-0-	1119	2			N	-0-					-0-
08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
*10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	797	-0-	-40	-0-	797	2			N	-0-					110
06	780	N	758	-0-	-22	-0-	758	2			N	-0-					110
07	806	N	621	-0-	-185	-0-	621	2			N	-0-					110
08	806	N	600	-0-	-206	-0-	580	2	20	9	N	18					128
09	750	N	548	-0-	-202	-0-	519	2	29	9	N	26					154
*10	701	N	701	-0-	-0-	-0-	668	2	33	9	N	30					184

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	923	2	N	-0-					-0-
06	870	N	820	-0-	-50	-0-	820	2	N	-0-					-0-
07	923	N	923	-0-	-0-	-0-	923	2	N	-0-					-0-
08	930	N	881	-0-	-49	-0-	881	2	N	-0-					-0-
09	810	N	660	-0-	-150	-0-	660	2	N	-0-					-0-
*10	990	N	990	-0-	-0-	-0-	990	2	N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

05	2418	N	2218	-0-	-200	-0-	2218	2	N	-0-					-0-
06	2310	N	2283	-0-	-27	-0-	2283	2	N	-0-					-0-
07	2387	N	2362	-0-	-25	-0-	2362	2	N	-0-					-0-
08	2328	N	2328	-0-	-0-	-0-	2328	2	N	-0-					-0-
09	2280	N	2267	-0-	-13	-0-	2267	2	N	-0-					-0-
*10	2387	N	2387	-0-	-0-	-0-	2387	2	N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

05	1147	N	970	-0-	-177	-0-	76	1	894 2	N	-0-				-0-
06	904	N	904	-0-	-0-	-0-	60	1	844 2	N	-0-				-0-
07	992	N	958	-0-	-34	-0-	59	1	899 2	N	-0-				-0-
08	1194	N	1194	-0-	-0-	-0-	72	1	1122 2	N	-0-				-0-
09	1163	N	1163	-0-	-0-	-0-	72	1	1091 2	N	-0-				-0-
10	961	N	956	-0-	-5	-0-	58	1	898 2	N	-0-				-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

05	1562	N	1562	-0-	-0-	-0-	1555	2	7 9	Y	6	6	1		3
06	1566	N	1566	-0-	-0-	-0-	1562	2	4 9	Y	4				7
07	1640	N	1640	-0-	-0-	-0-	1634	2	6 9	Y	5	6	1		6
08	1612	N	1612	-0-	-0-	-0-	1606	2	6 9	Y	5	6	1		5
09	1560	N	1530	-0-	-30	-0-	1524	2	6 9	Y	5	6	1		4
10	1612	N	1526	-0-	-86	-0-	1519	2	7 9	Y	6	6	1		4

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

05	1296	N	1296	-0-	-0-	-0-	1267	2	29 9	Y	26	26	1		12
06	1351	N	1351	-0-	-0-	-0-	1329	2	22 9	Y	20				32
07	1338	N	1338	-0-	-0-	-0-	1315	2	23 9	Y	21	26	1		27
08	1321	N	1321	-0-	-0-	-0-	1300	2	21 9	Y	19	26	1		20
09	1349	N	1349	-0-	-0-	-0-	1324	2	25 9	Y	23	26	1		17
*10	1295	N	1295	-0-	-0-	-0-	1264	2	31 9	Y	28	28	1		17

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

05	463	N	463	-0-	-0-	-0-	36	1	427 2	N	-0-				-0-
06	461	N	461	-0-	-0-	-0-	31	1	430 2	N	-0-				-0-
07	549	N	549	-0-	-0-	-0-	34	1	515 2	N	-0-				-0-
08	561	N	561	-0-	-0-	-0-	34	1	527 2	N	-0-				-0-
09	450	N	379	-0-	-71	-0-	23	1	356 2	N	-0-				-0-
10	558	N	273	-0-	-285	-0-	17	1	256 2	N	-0-				-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

05	677	N	677	-0-	-0-	-0-	673	2	4 9	Y	4	4	1		2
06	648	N	648	-0-	-0-	-0-	645	2	3 9	Y	3				5
07	708	N	708	-0-	-0-	-0-	705	2	3 9	Y	3	4	1		4
08	657	N	657	-0-	-0-	-0-	654	2	3 9	Y	3	4	1		3
09	629	N	629	-0-	-0-	-0-	626	2	3 9	Y	3	4	1		2
10	620	N	580	-0-	-40	-0-	574	2	6 9	Y	5	4	1		3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2030	N	2030	-0-	-0-	-0-	2026	2	4	9	Y	4	4	1			2
06	1975	N	1975	-0-	-0-	-0-	1972	2	3	9	Y	3					5
07	2050	N	2050	-0-	-0-	-0-	2047	2	3	9	Y	3	4	1			4
08	2015	N	1963	-0-	-52	-0-	1960	2	3	9	Y	3	4	1			3
09	1950	N	1839	-0-	-111	-0-	1836	2	3	9	Y	3	4	1			2
10	2015	N	1810	-0-	-205	-0-	1804	2	6	9	Y	5	4	1			3

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	588	-0-	-94	-0-	46	1	542	2	N	-0-					-0-
06	540	N	443	-0-	-97	-0-	30	1	413	2	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	34	1	518	2	N	-0-					-0-
08	589	N	494	-0-	-95	-0-	30	1	464	2	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	28	1	429	2	N	-0-					-0-
10	558	N	251	-0-	-307	-0-	15	1	236	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	30	1	355	2	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	25	1	351	2	N	-0-					-0-
07	403	N	389	-0-	-14	-0-	24	1	365	2	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	23	1	360	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	23	1	341	2	N	-0-					-0-
10	403	N	241	-0-	-162	-0-	15	1	226	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	-0-	633	2	4	9	Y	4	4	1			2
06	607	N	607	-0-	-0-	-0-	604	2	3	9	Y	3					5
07	649	N	649	-0-	-0-	-0-	646	2	3	9	Y	3	4	1			4
08	620	N	612	-0-	-8	-0-	609	2	3	9	Y	3	4	1			3
09	600	N	574	-0-	-26	-0-	571	2	3	9	Y	3	4	1			2
10	620	N	428	-0-	-192	-0-	422	2	6	9	Y	5	4	1			3

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1744	N	1744	-0-	-0-	-0-	1740	2	4	9	Y	4	3	1			2
06	1599	N	1599	-0-	-0-	-0-	1596	2	3	9	Y	3					5
07	1670	N	1670	-0-	-0-	-0-	1667	2	3	9	Y	3	4	1			4
08	1611	N	1611	-0-	-0-	-0-	1608	2	3	9	Y	3	4	1			3
09	1517	N	1517	-0-	-0-	-0-	1514	2	3	9	Y	3	4	1			2
*10	1524	N	1524	-0-	-0-	-0-	1518	2	6	9	Y	5	4	1			3

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	707	-0-	-6	-0-	55	1	652	2	N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	42	1	572	2	N	-0-					-0-
07	682	N	645	-0-	-37	-0-	40	1	605	2	N	-0-					-0-
08	713	N	610	-0-	-103	-0-	37	1	573	2	N	-0-					-0-
09	600	N	565	-0-	-35	-0-	35	1	530	2	N	-0-					-0-
10	651	N	325	-0-	-326	-0-	20	1	305	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	824	-0-	-943	-0-	65	1	759	2	N	-0-					-0-
06	1500	N	468	-0-	-1032	-0-	31	1	437	2	N	-0-					-0-
07	899	N	499	-0-	-400	-0-	31	1	468	2	N	-0-					-0-
08	837	N	778	-0-	-59	-0-	47	1	731	2	N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	50	1	755	2	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	30	1	462	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	974	2	4	9	Y	4	4	1			2
06	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3					5
07	1077	N	1077	-0-	-0-	-0-	1074	2	3	9	Y	3	4	1			4
08	1040	N	1040	-0-	-0-	-0-	1037	2	3	9	Y	3	4	1			3
09	990	N	971	-0-	-19	-0-	968	2	3	9	Y	3	4	1			2
10	1023	N	953	-0-	-70	-0-	947	2	6	9	Y	5	4	1			3

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	870	-0-	-122	-0-	860	2	10	9	Y	9	10	1			4
06	960	N	874	-0-	-86	-0-	866	2	8	9	Y	7					11
07	992	N	796	-0-	-196	-0-	787	2	9	9	Y	8	9	1			10
08	868	N	740	-0-	-128	-0-	731	2	9	9	Y	8	10	1			8
09	870	N	688	-0-	-182	-0-	679	2	9	9	Y	8	10	1			6
10	806	N	707	-0-	-99	-0-	695	2	12	9	Y	11	10	1			7

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	930	N	886	-0-	-44	-0-	886	2			N	-0-					-0-
08	868	N	857	-0-	-11	-0-	857	2			N	-0-					-0-
09	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-
10	899	N	874	-0-	-25	-0-	874	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1497	-0-	-146	-0-	1497	2			N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
07	1674	N	1630	-0-	-44	-0-	1630	2			N	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
09	1620	N	1613	-0-	-7	-0-	1613	2			N	-0-					-0-
10	1643	N	1461	-0-	-182	-0-	1461	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	954	N	954	-0-	-0-	-0-	74	1	880	2	N	-0-					-0-
06	939	N	939	-0-	-0-	-0-	63	1	876	2	N	-0-					-0-
07	992	N	967	-0-	-25	-0-	60	1	907	2	N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	59	1	908	2	N	-0-					-0-
09	930	N	916	-0-	-14	-0-	57	1	859	2	N	-0-					-0-
10	961	N	568	-0-	-393	-0-	34	1	534	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	598	-0-	-84	-0-	47	1	551	2	N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	41	1	568	2	N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	41	1	632	2	N	-0-					-0-
08	621	N	621	-0-	-0-	-0-	38	1	583	2	N	-0-					-0-
09	600	N	586	-0-	-14	-0-	37	1	549	2	N	-0-					-0-
10	682	N	335	-0-	-347	-0-	20	1	315	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2831	N	651	-0-	-2180	-0-	41 7	1 9	603	2	Y	6					38
06	504	N	504	-0-	-0-	-0-	32 6	1 9	466	2	Y	5					43
07	682	N	384	-0-	-298	-0-	29 2	1 9	353	2	Y	2					45
08	651	N	385	-0-	-266	-0-	28 7	1 9	350	2	Y	6					51
09	602	N	602	-0-	-0-	-0-	46 6	1 9	550	2	Y	5					56
*10	620	N	620	-0-	-0-	-0-	50 4	1 9	566	2	Y	4					60

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2919	N	564	-0-	-2355	-0-	35	1	526	2	Y	3					27
							3	9									
06	558	N	558	-0-	-0-	-0-	35	1	520	2	Y	3					30
							3	9									
07	612	N	612	-0-	-0-	-0-	45	1	560	2	Y	6					36
							7	9									
08	579	N	579	-0-	-0-	-0-	43	1	533	2	Y	3					39
							3	9									
09	570	N	535	-0-	-35	-0-	41	1	490	2	Y	4					43
							4	9									
10	589	N	547	-0-	-42	-0-	45	1	500	2	Y	2					45
							2	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	26	1	394	2	Y	5					29
							6	9									
06	420	N	386	-0-	-34	-0-	24	1	359	2	Y	3					32
							3	9									
07	403	N	399	-0-	-4	-0-	30	1	367	2	Y	2					34
							2	9									
08	411	N	411	-0-	-0-	-0-	30	1	378	2	Y	3					37
							3	9									
09	390	N	362	-0-	-28	-0-	28	1	330	2	Y	4					41
							4	9									
10	403	N	357	-0-	-46	-0-	29	1	326	2	Y	2					43
							2	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	1152	2	9	9	Y	8	8	1			4
06	1139	N	1139	-0-	-0-	-0-	1132	2	7	9	Y	6					10
07	1207	N	1207	-0-	-0-	-0-	1200	2	7	9	Y	6	8	1			8
08	1194	N	1194	-0-	-0-	-0-	1187	2	7	9	Y	6	8	1			6
09	1140	N	1126	-0-	-14	-0-	1118	2	8	9	Y	7	8	1			5
10	1209	N	1111	-0-	-98	-0-	1102	2	9	9	Y	8	8	1			5

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	33	1	387	2	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	28	1	385	2	N	-0-					-0-
07	434	N	415	-0-	-19	-0-	26	1	389	2	N	-0-					-0-
08	434	N	414	-0-	-20	-0-	25	1	389	2	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	26	1	397	2	N	-0-					-0-
10	403	N	290	-0-	-113	-0-	17	1	273	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
06	1860	N	1828	-0-	-32	-0-	1828	2			N	-0-					-0-
07	1922	N	1824	-0-	-98	-0-	1824	2			N	-0-					-0-
08	1922	N	1860	-0-	-62	-0-	1860	2			N	-0-					-0-
09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
*10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	855	-0-	-13	-0-	855	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-
08	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

05	434	N	373	-0-	-61	-0-	29	1	344	2	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	30	1	417	2	N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	28	1	434	2	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
09	450	N	426	-0-	-24	-0-	26	1	400	2	N	-0-					-0-
10	465	N	328	-0-	-137	-0-	20	1	308	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

05	124	N	116	-0-	-8	-0-	9	1	107	2	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	10	1	155	2	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

05	1364	N	1203	-0-	-161	-0-	94	1	1109	2	N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	70	1	967	2	N	-0-					-0-
07	1209	N	1026	-0-	-183	-0-	64	1	962	2	N	-0-					-0-
08	1209	N	976	-0-	-233	-0-	59	1	917	2	N	-0-					-0-
09	1050	N	977	-0-	-73	-0-	61	1	916	2	N	-0-					-0-
10	1023	N	585	-0-	-438	-0-	36	1	549	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

05	527	N	346	-0-	-181	-0-	27	1	319	2	N	-0-					-0-
06	600	N	314	-0-	-286	-0-	21	1	293	2	N	-0-					-0-
07	527	N	342	-0-	-185	-0-	21	1	321	2	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	21	1	323	2	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-					-0-
10	341	N	280	-0-	-61	-0-	17	1	263	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	716	-0-	-28	-0-	56	1	660	2	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	43	1	586	2	N	-0-					-0-
07	744	N	677	-0-	-67	-0-	42	1	635	2	N	-0-					-0-
08	713	N	617	-0-	-96	-0-	37	1	580	2	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-					-0-
10	682	N	473	-0-	-209	-0-	28	1	445	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	748	-0-	-2252	582	730	2	18	9	Y	16	16	1			7
06	1215	N	633	-0-	-582	-0-	622	2	11	9	Y	10					17
07	726	N	726	-0-	-0-	-0-	712	2	14	9	Y	13	14	1			16
08	713	N	694	-0-	-19	-0-	681	2	13	9	Y	12	16	1			12
09	654	N	654	-0-	-0-	-0-	640	2	14	9	Y	13	16	1			9
10	713	N	688	-0-	-25	-0-	669	2	19	9	Y	17	16	1			10

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	8	1	101	2	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	2	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-
08	124	N	106	-0-	-18	-0-	6	1	100	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	940	-0-	-2060	1174	936	2	4	9	Y	4	5	1			2
06	2127	N	953	-0-	-1174	-0-	950	2	3	9	Y	3					5
07	956	N	956	-0-	-0-	-0-	953	2	3	9	Y	3	4	1			4
08	930	N	916	-0-	-14	-0-	913	2	3	9	Y	3	4	1			3
09	900	N	825	-0-	-75	-0-	822	2	3	9	Y	3	4	1			2
10	930	N	809	-0-	-121	-0-	803	2	6	9	Y	5	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	510	-0-	-17	-0-	508	3	2	9	Y	2					63
06	514	N	514	-0-	-0-	-0-	500	3	14	9	Y	13					76
07	527	N	500	-0-	-27	-0-	500	3			Y	-0-					76
08	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					76
09	510	N	482	-0-	-28	-0-	482	3			Y	-0-					76
*10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1490	N	84	-0-	-1406	-0-	83	2	1	9	Y	1	9	1			3
06	390	N	301	-0-	-89	-0-	295	2	6	9	Y	5					8
07	275	N	275	-0-	-0-	-0-	272	2	3	9	Y	3					11
08	208	N	208	-0-	-0-	-0-	205	2	3	9	Y	3	7	1			7
*09	205	N	205	-0-	-0-	-0-	202	2	3	9	Y	3					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1264	N	622	-0-	-642	-0-	621	2	1	9	Y	1	28	1			16
06	450	N	367	-0-	-83	-0-	359	2	8	9	Y	7					23
07	441	N	441	-0-	-0-	-0-	433	2	8	9	Y	7					30
08	727	N	727	-0-	-0-	-0-	716	2	11	9	Y	10					40
*09	631	N	631	-0-	-0-	-0-	627	2	4	9	Y	4					45
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1469	N	1469	-0-	-0-	-0-	1450	2	19	9	N	17					193
06	990	N	920	-0-	-70	-0-	901	2	19	9	N	17					210
07	924	N	924	-0-	-0-	-0-	921	2	3	9	N	3					213
08	1178	N	941	-0-	-237	-0-	924	2	17	9	N	15	186	1			42
*09	740	N	740	-0-	-0-	-0-	725	2	15	9	N	14					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					99
06	540	N	288	-0-	-252	-0-	277	2	11	9	Y	10					109
07	298	N	298	-0-	-0-	-0-	294	2	4	9	Y	4					113
08	465	N	292	-0-	-173	-0-	284	2	8	9	Y	7	91	1			29
*09	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2398	N	779	-0-	-1619	-0-	779	2			Y	-0-	27	1			15
06	870	N	450	-0-	-420	-0-	442	2	8	9	Y	7					22
07	580	N	580	-0-	-0-	-0-	571	2	9	9	Y	8					30
08	775	N	558	-0-	-217	-0-	547	2	11	9	Y	10					40
*09	495	N	495	-0-	-0-	-0-	491	2	4	9	Y	4					44
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	179	2	13	9	Y	12					70
06	870	N	857	-0-	-13	-0-	846	2	11	9	Y	10					80
07	838	N	838	-0-	-0-	-0-	826	2	12	9	Y	11					91
08	791	N	791	-0-	-0-	-0-	783	2	8	9	Y	7	73	1			25
*09	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					44
06	14B2 EXT		805	-0-	805	805	791	2	14	9	Y	13					57
07	1604	N	799	-0-	-805	-0-	775	2	24	9	Y	22					79
08	784	N	784	-0-	-0-	-0-	769	2	15	9	Y	14	61	1			32
*09	687	N	687	-0-	-0-	-0-	669	2	18	9	Y	16					48
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	2679	-0-	-321	5554	2668	2	11	9	Y	10					98
06	3000	N	1538	-0-	-1462	4092	1534	2	4	9	Y	4					102
07	3100	N	1535	-0-	-1565	2527	1517	2	18	9	Y	16					118
08	3100	N	1497	-0-	-1603	924	1488	2	9	9	Y	8					126
*09	2267	N	1343	-0-	-924	-0-	1343	2			Y	-0-	96	1			30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	192	-0-	-2808	448	191	2	1	9	Y	1	12	1			4
06	1157	N	709	-0-	-448	-0-	702	2	7	9	Y	6					10
07	743	N	743	-0-	-0-	-0-	737	2	6	9	Y	5					15
08	750	N	750	-0-	-0-	-0-	746	2	4	9	Y	4	9	1			10
*09	686	N	686	-0-	-0-	-0-	682	2	4	9	Y	4					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2407	N	114	-0-	-2293	-0-	113	2	1	9	Y	1	12	1			4
06	578	N	578	-0-	-0-	-0-	571	2	7	9	Y	6					10
07	526	N	526	-0-	-0-	-0-	520	2	6	9	Y	5					15
08	544	N	544	-0-	-0-	-0-	540	2	4	9	Y	4	9	1			10
*09	498	N	498	-0-	-0-	-0-	494	2	4	9	Y	4					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					45
06	14B2 EXT		726	-0-	726	726	712	2	14	9	Y	13					58
07	1466	N	740	-0-	-726	-0-	717	2	23	9	Y	21					79
08	724	N	724	-0-	-0-	-0-	709	2	15	9	Y	14	61	1			32
*09	680	N	680	-0-	-0-	-0-	662	2	18	9	Y	16					48
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

05	837	N	193	-0-	-644	-0-	189	2	4	9	N	4					77
06	810	N	757	-0-	-53	-0-	747	2	10	9	N	9					86
07	755	N	755	-0-	-0-	-0-	732	2	23	9	N	21					107
08	731	N	731	-0-	-0-	-0-	727	2	4	9	N	4					111
*09	689	N	689	-0-	-0-	-0-	688	2	1	9	N	1					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

05	2623	N	141	-0-	-2482	-0-	140	2	1	9	Y	1	12	1			4
06	630	N	514	-0-	-116	-0-	507	2	7	9	Y	6					10
07	301	N	301	-0-	-0-	-0-	295	2	6	9	Y	5					15
08	617	N	617	-0-	-0-	-0-	613	2	4	9	Y	4	9	1			10
*09	525	N	525	-0-	-0-	-0-	521	2	4	9	Y	4					14
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

05	14B2 EXT		883	-0-	883	883	855	2	28	9	Y	25					52
06	14B2 EXT		957	-0-	957	1840	947	2	10	9	Y	9					61
07	2816	N	976	-0-	-1840	-0-	961	2	15	9	Y	14					75
08	954	N	954	-0-	-0-	-0-	943	2	11	9	Y	10	58	1			26
*09	949	N	949	-0-	-0-	-0-	937	2	12	9	Y	11					37
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

05	1186	N	1186	-0-	-0-	-0-	1177	2	9	9	Y	8					78
06	717	N	717	-0-	-0-	-0-	714	2	3	9	Y	3					81
07	231	N	231	-0-	-0-	-0-	217	2	14	9	Y	13					94
08	868	N	218	-0-	-650	-0-	211	2	7	9	Y	6					100
*09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-	76	1			24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

05	3100	N	2351	-0-	-749	5795	2351	2			Y	-0-	55	1			31
06	3000	N	1290	-0-	-1710	4085	1276	2	14	9	Y	13					44
07	3100	N	1528	-0-	-1572	2513	1510	2	18	9	Y	16					60
08	3100	N	1590	-0-	-1510	1003	1568	2	22	9	Y	20					80
*09	2392	N	1389	-0-	-1003	-0-	1379	2	10	9	Y	9					89
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

05	3000	N	1045	-0-	-1955	1150	961	2	84	9	Y	76					156
06	1787	N	637	-0-	-1150	-0-	604	2	33	9	Y	30	118	1			68
07	548	N	548	-0-	-0-	-0-	506	2	42	9	Y	38					106
08	589	N	465	-0-	-124	-0-	437	2	28	9	Y	25	92	1			39
*09	519	N	519	-0-	-0-	-0-	495	2	24	9	Y	22					61
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1007	-0-	-1993	2092	1006	2	1	9	Y	1	37	1			21
06	2667	N	575	-0-	-2092	-0-	565	2	10	9	Y	9					30
07	736	N	736	-0-	-0-	-0-	725	2	11	9	Y	10					40
08	992	N	568	-0-	-424	-0-	554	2	14	9	Y	13					53
*09	538	N	538	-0-	-0-	-0-	531	2	7	9	Y	6					59
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

05	0	N	-0-	-0-	-0-	-0-					N	60					193
06	0	N	-0-	-0-	-0-	-0-					N	43	178	1			58
07	0	N	-0-	-0-	-0-	-0-					N	48					106
08	0	N	-0-	-0-	-0-	-0-					N	48					153
09	0	N	-0-	-0-	-0-	-0-					N	37					190
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					70
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					70
07	723	N	723	-0-	-0-	-0-	723	2			N	-0-					70
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					70
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					70
10	713	N	711	-0-	-2	-0-	711	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

05	341	N	334	-0-	-7	-0-	334	2			N	-0-					63
06	330	N	309	-0-	-21	-0-	309	2			N	-0-					63
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					63
08	341	N	223	-0-	-118	-0-	223	2			N	-0-					63
09	300	N	207	-0-	-93	-0-	207	2			N	-0-					63
10	341	N	187	-0-	-154	-0-	187	2			N	-0-					63

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	231	1			N	-0-					-0-
06	240	N	151	-0-	-89	-0-	151	1			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	1			N	-0-					-0-
*09	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1421	N	1421	-0-	-0-	-0-	1421	1			N	-0-					-0-
06	1409	N	1409	-0-	-0-	-0-	1409	1			N	-0-					-0-
07	1538	N	1538	-0-	-0-	-0-	1538	1			N	-0-					-0-
08	1451	N	1451	-0-	-0-	-0-	1451	1			N	-0-					-0-
09	1410	N	1394	-0-	-16	-0-	1394	1			N	-0-					-0-
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	527	1			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	1			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	1			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	1			N	-0-					-0-
09	540	N	506	-0-	-34	-0-	506	1			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	257	1			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	1			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					-0-
*09	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-
06	570	N	229	-0-	-341	-0-	229	1			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	1			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	1			N	-0-					-0-
*09	266	N	266	-0-	-0-	-0-	266	1			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

05	714	N	714	-0-	-0-	-0-	714	1			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	1			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	1			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	1			N	-0-					-0-
09	780	N	609	-0-	-171	-0-	609	1			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

05	DLQ G-10		596	-0-	596	5763	596	1			Y	-0-					20
06	DLQ G-10		624	-0-	624	6387	620	1	4	9	Y	4					24
07	DLQ G-10		824	-0-	824	7211	824	1			Y	-0-					24
08	DLQ G-10		727	-0-	727	7938	724	1	3	9	Y	3					27
09	DLQ G-10		980	-0-	980	8918	970	1	10	9	Y	9	30	1			6
10	DLQ G-10		NO RPT	-0-	-0-	8918					Y	NO RPT					6

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

05	DLQ G-10		208	-0-	208	2197	208	1			Y	-0-					21
06	DLQ G-10		123	-0-	123	2320	119	1	4	9	Y	4					25
07	DLQ G-10		174	-0-	174	2494	174	1			Y	-0-					25
08	DLQ G-10		350	-0-	350	2844	347	1	3	9	Y	3					28
09	DLQ G-10		194	-0-	194	3038	185	1	9	9	Y	8	30	1			6
10	DLQ G-10		NO RPT	-0-	-0-	3038					Y	NO RPT					6

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

05	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					20
06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					20
07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					20
08	341	N	293	-0-	-48	-0-	293	3			Y	-0-					20
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					20
10	248	N	166	-0-	-82	-0-	166	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

05	217	S	181	-0-	-36	-0-	181	3			N	-0-					47
06	150	S	147	-0-	-3	-0-	147	3			N	-0-					47
07	218	S	218	-0-	-0-	-0-	218	3			N	-0-					47
08	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47
09	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47
*10	347	S	347	-0-	-0-	-0-	347	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	125	-0-	-123	-0-	125	3			Y	-0-					41
06	240	N	191	-0-	-49	-0-	191	3			Y	-0-					41
07	248	N	173	-0-	-75	-0-	173	3			Y	-0-					41
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					41
09	180	N	168	-0-	-12	-0-	168	3			Y	-0-					41
*10	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					46
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					46
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					46
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

05	1178	N	1036	-0-	-142	-0-	1036	3			N	-0-	46	7			-0-
06	1170	N	909	-0-	-261	-0-	909	3			N	-0-					-0-
07	1085	N	918	-0-	-167	-0-	918	3			N	-0-					-0-
08	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
*10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

05	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*10	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

05	744	N	630	-0-	-114	-0-	627	3	3	9	N	3					86
06	660	N	589	-0-	-71	-0-	585	3	4	9	N	4					90
07	682	N	649	-0-	-33	-0-	645	3	4	9	N	4					94
08	641	N	641	-0-	-0-	-0-	638	3	3	9	N	3					97
09	620	N	620	-0-	-0-	-0-	616	3	4	9	N	4					101
10	651	N	640	-0-	-11	-0-	637	3	3	9	N	3					104

PROEX ENERGY MANAGEMENT, L.L.C. 681057
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-	2	3	23	7	-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

05	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					23
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					23
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

05	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					4
06	630	N	617	-0-	-13	-0-	617	3			Y	-0-					4
07	651	N	639	-0-	-12	-0-	638	3	1	9	Y	1					5
08	651	N	632	-0-	-19	-0-	632	3			Y	-0-					5
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					5
10	651	N	646	-0-	-5	-0-	646	3			Y	-0-					5

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					1
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					1
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
*10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

05	313	N	313	-0-	-0-	-0-	311	3	2	9	Y	2					17
06	325	N	325	-0-	-0-	-0-	323	3	2	9	Y	2					19
07	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					21
08	332	N	332	-0-	-0-	-0-	330	3	2	9	Y	2					23
09	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1					24
*10	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
07	1271	N	1076	-0-	-195	-0-	1076	3			N	-0-					-0-
08	1271	N	877	-0-	-394	-0-	877	3			N	-0-					-0-
09	1230	N	1079	-0-	-151	-0-	1079	3			N	-0-					-0-
*10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-	62	7			-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-	36	7			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	793	3	6	9	N	5					53
06	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					57
07	818	N	818	-0-	-0-	-0-	814	3	4	9	N	4					61
08	806	N	802	-0-	-4	-0-	798	3	4	9	N	4					65
09	878	N	878	-0-	-0-	-0-	874	3	4	9	N	4					69
*10	893	N	893	-0-	-0-	-0-	889	3	4	9	N	4					73

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	273	3	3	9	N	3					122
06	264	N	264	-0-	-0-	-0-	261	3	3	9	N	3					125
07	279	N	272	-0-	-7	-0-	271	3	1	9	N	1					126
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					126
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					126
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					126

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1072	-0-	-75	-0-	1048	3	24	9	N	22					180
06	1032	N	1032	-0-	-0-	-0-	1001	3	31	9	N	28	163	1	9	8	36
07	1116	N	883	-0-	-233	-0-	864	3	19	9	N	17					53
08	1085	N	980	-0-	-105	-0-	962	3	18	9	N	16					69
09	1020	N	1003	-0-	-17	-0-	983	3	20	9	N	18					87
*10	1008	N	1008	-0-	-0-	-0-	994	3	14	9	N	13					100

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-	2	3	23	7	-0-
05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	3			Y	-0-					-0-
07	372	N	244	-0-	-128	-0-	244	3			Y	-0-					-0-
08	372	N	228	-0-	-144	-0-	228	3			Y	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					23
06	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					23
07	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
*10	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	3			Y	-0-					2
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					2
07	248	N	224	-0-	-24	-0-	224	3			Y	-0-					2
08	248	N	220	-0-	-28	-0-	220	3			Y	-0-					2
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					2
*10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-	77	7			-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	364	-0-	-132	-0-	364	3			N	-0-					69
06	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	908	-0-	-22	-0-	905	3	3	9	N	3					187
06	900	N	898	-0-	-2	-0-	892	3	6	9	N	5					192
07	930	N	911	-0-	-19	-0-	908	3	3	9	N	3					195
08	916	N	916	-0-	-0-	-0-	912	3	4	9	N	4	179	1			20
09	905	N	905	-0-	-0-	-0-	898	3	7	9	N	6					26
*10	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6					32

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					13
06	434	N	434	-0-	-0-	-0-	433	3	1	9	Y	1					14
07	443	N	443	-0-	-0-	-0-	441	3	2	9	Y	2					16
08	430	N	430	-0-	-0-	-0-	429	3	1	9	Y	1					17
09	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					18
*10	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					19

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					17
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					17
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					17
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					17
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					17
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	855	-0-	-168	-0-	853	3	2	9	N	2					86
06	955	N	955	-0-	-0-	-0-	943	3	12	9	N	11	9	8			88
07	993	N	993	-0-	-0-	-0-	991	3	2	9	N	2					90
08	1022	N	1022	-0-	-0-	-0-	1021	3	1	9	N	1					91
09	960	N	956	-0-	-4	-0-	955	3	1	9	N	1					92
10	992	N	968	-0-	-24	-0-	967	3	1	9	N	1					93

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	783	-0-	-147	-0-	779	3	4	9	Y	4					30
06	810	N	809	-0-	-1	-0-	807	3	2	9	Y	2					32
07	862	N	862	-0-	-0-	-0-	858	3	4	9	Y	4					36
08	842	N	842	-0-	-0-	-0-	839	3	3	9	Y	3					39
09	810	N	778	-0-	-32	-0-	776	3	2	9	Y	2					41
10	868	N	781	-0-	-87	-0-	779	3	2	9	Y	2					43

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
08	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
09	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					149
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					149
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					149
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					149
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					149
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	720	N	634	-0-	-86	-0-	634	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	673	3	1	9	N	1					1
08	660	N	660	-0-	-0-	-0-	659	3	1	9	N	1					2
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					2
10	682	N	670	-0-	-12	-0-	670	3			N	-0-					2

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	1069	3	4	9	N	4					82
06	981	N	981	-0-	-0-	-0-	978	3	3	9	N	3					85
07	1017	N	1017	-0-	-0-	-0-	1013	3	4	9	N	4					89
08	986	N	986	-0-	-0-	-0-	982	3	4	9	N	4					93
09	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					95
*10	1092	N	1092	-0-	-0-	-0-	1089	3	3	9	N	3					98

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2098	-0-	-134	-0-	2091	3	7	9	N	6	130	1			36
06	1930	N	1930	-0-	-0-	-0-	1927	3	3	9	N	3					39
07	2038	N	2038	-0-	-0-	-0-	2036	3	2	9	N	2					41
08	2108	N	1841	-0-	-267	-0-	1837	3	4	9	N	4					45
09	1920	N	1823	-0-	-97	-0-	1821	3	2	9	N	2					47
10	2046	N	1898	-0-	-148	-0-	1895	3	3	9	N	3					50

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1211	-0-	-91	-0-	1205	3	6	9	N	5					93
06	1200	N	1167	-0-	-33	-0-	1163	3	4	9	N	4					97
07	1209	N	1178	-0-	-31	-0-	1175	3	3	9	N	3					100
08	1209	N	1174	-0-	-35	-0-	1170	3	4	9	N	4					104
09	1250	N	1250	-0-	-0-	-0-	1243	3	7	9	N	6					110
*10	1235	N	1235	-0-	-0-	-0-	1232	3	3	9	N	3					113

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

05	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					82
06	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					82
07	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					82
08	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					82
09	1170	N	1162	-0-	-8	-0-	1162	3			N	-0-					82
10	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					82

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

05	421	N	421	-0-	-0-	-0-	418	3	3	9	N	3					134
06	642	N	642	-0-	-0-	-0-	641	3	1	9	N	1					135
07	758	N	758	-0-	-0-	-0-	755	3	3	9	N	3					138
08	879	N	879	-0-	-0-	-0-	875	3	4	9	N	4					142
09	631	N	631	-0-	-0-	-0-	627	3	4	9	N	4					146
*10	867	N	867	-0-	-0-	-0-	866	3	1	9	N	1					147

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

05	1798	N	1656	-0-	-142	-0-	1655	3	1	9	N	1	171	1			28
06	1590	N	1582	-0-	-8	-0-	1579	3	3	9	N	3					31
07	1643	N	1643	-0-	-0-	-0-	1639	3	4	9	N	4					35
08	1643	N	1622	-0-	-21	-0-	1620	3	2	9	N	2					37
09	1590	N	1577	-0-	-13	-0-	1574	3	3	9	N	3					40
10	1643	N	1601	-0-	-42	-0-	1599	3	2	9	N	2					42

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

05	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
06	1200	N	1140	-0-	-60	-0-	1140	3			N	-0-					-0-
07	1240	N	1197	-0-	-43	-0-	1197	3			N	-0-					-0-
08	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

05	1395	N	1303	-0-	-92	-0-	1297	3	6	9	N	5					31
06	1260	N	1195	-0-	-65	-0-	1192	3	3	9	N	3					34
07	1209	N	1199	-0-	-10	-0-	1196	3	3	9	N	3					37
08	1302	N	990	-0-	-312	-0-	987	3	3	9	N	3					40
09	1200	N	865	-0-	-335	-0-	865	3			N	-0-					40
10	1209	N	1032	-0-	-177	-0-	1032	3			N	-0-					40

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

05	775	N	744	-0-	-31	-0-	743	3	1	9	N	1					143
06	750	N	703	-0-	-47	-0-	703	3			N	-0-					143
07	744	N	725	-0-	-19	-0-	723	3	2	9	N	2					145
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					145
09	690	N	685	-0-	-5	-0-	685	3			N	-0-					145
10	713	N	701	-0-	-12	-0-	700	3	1	9	N	1					146

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	660	3	3	9	N	3					122
06	630	N	560	-0-	-70	-0-	554	3	6	9	N	5					127
07	682	N	542	-0-	-140	-0-	542	3			N	-0-					127
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					127
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					127
*10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					127

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	520	3	9	9	N	8					184
06	850	N	850	-0-	-0-	-0-	840	3	10	9	N	9					193
07	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8	179	1			22
08	992	N	992	-0-	-0-	-0-	984	3	8	9	N	7					29
09	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	N	9					38
10	1085	N	980	-0-	-105	-0-	979	3	1	9	N	1					39

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	N	3					188
06	1770	N	1508	-0-	-262	-0-	1504	3	4	9	N	4					192
07	1612	N	1311	-0-	-301	-0-	1307	3	4	9	N	4					196
08	1612	N	1432	-0-	-180	-0-	1430	3	2	9	N	2					198
09	1500	N	1220	-0-	-280	-0-	1218	3	2	9	N	2					200
*10	1496	N	1496	-0-	-0-	-0-	1490	3	6	9	N	5	2	8			203

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	-0-	1412	3	3	9	N	3					149
06	1410	N	1297	-0-	-113	-0-	1295	3	2	9	N	2					151
07	1457	N	1249	-0-	-208	-0-	1243	3	6	9	N	5					156
08	1426	N	1312	-0-	-114	-0-	1309	3	3	9	N	3					159
09	1290	N	1210	-0-	-80	-0-	1203	3	7	9	N	6					165
10	1240	N	997	-0-	-243	-0-	994	3	3	9	N	3					168

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2244	-0-	-112	-0-	2241	3	3	9	N	3					112
06	2280	N	2147	-0-	-133	-0-	2144	3	3	9	N	3					115
07	2294	N	2249	-0-	-45	-0-	2245	3	4	9	N	4					119
08	2232	N	2163	-0-	-69	-0-	2160	3	3	9	N	3					122
09	2160	N	2118	-0-	-42	-0-	2114	3	4	9	N	4					126
10	2263	N	2138	-0-	-125	-0-	2136	3	2	9	N	2					128

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1085	3	2	9	N	2					47
06	1029	N	1029	-0-	-0-	-0-	1026	3	3	9	N	3					50
07	1054	N	1052	-0-	-2	-0-	1049	3	3	9	N	3					53
08	1085	N	1068	-0-	-17	-0-	1065	3	3	9	N	3					56
09	1020	N	960	-0-	-60	-0-	958	3	2	9	N	2					58
*10	1086	N	1086	-0-	-0-	-0-	1082	3	4	9	N	4					62

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	622	3	2	9	N	2					42
06	615	N	615	-0-	-0-	-0-	612	3	3	9	N	3					45
07	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3					48
08	623	N	623	-0-	-0-	-0-	620	3	3	9	N	3					51
09	630	N	600	-0-	-30	-0-	596	3	4	9	N	4					55
10	651	N	555	-0-	-96	-0-	552	3	3	9	N	3					58

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

05	899	N	679	-0-	-220	-0-	679	3			N	-0-					89
06	900	N	678	-0-	-222	-0-	678	3			N	-0-					89
07	923	N	923	-0-	-0-	-0-	922	3	1	9	N	1					90
08	885	N	885	-0-	-0-	-0-	883	3	2	9	N	2					92
09	787	N	787	-0-	-0-	-0-	785	3	2	9	N	2					94
10	930	N	824	-0-	-106	-0-	823	3	1	9	N	1					95

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

05	342	N	342	-0-	-0-	-0-	339	3	3	9	N	3					53
06	300	N	94	-0-	-206	-0-	94	3			N	-0-					53
07	372	N	6	-0-	-366	-0-	6	3			N	-0-					53
08	341	N	-0-	-0-	-341	-0-					N	-0-					53
09	90	N	-0-	-0-	-90	-0-					N	-0-					53
10	6	N	-0-	-0-	-6	-0-					N	-0-					53

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

05	2511	N	2481	-0-	-30	-0-	2477	3	4	9	N	4					139
06	2404	N	2404	-0-	-0-	-0-	2400	3	4	9	N	4					143
07	2480	N	2478	-0-	-2	-0-	2474	3	4	9	N	4					147
08	2480	N	2470	-0-	-10	-0-	2466	3	4	9	N	4					151
09	2400	N	2349	-0-	-51	-0-	2346	3	3	9	N	3					154
10	2480	N	2418	-0-	-62	-0-	2414	3	4	9	N	4					158

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

05	2666	N	2442	-0-	-224	-0-	2439	3	3	9	N	3					45
06	2640	N	2550	-0-	-90	-0-	2544	3	6	9	N	5					50
07	2604	N	2579	-0-	-25	-0-	2568	3	11	9	N	10	4	8			56
08	2518	N	2518	-0-	-0-	-0-	2512	3	6	9	N	5					61
09	2550	N	2444	-0-	-106	-0-	2436	3	8	9	N	7					68
10	2573	N	2411	-0-	-162	-0-	2407	3	4	9	N	4					72

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

05	3224	X	3072	-0-	-152	-0-	3069	3	3	9	N	3					26
06	3120	X	2837	-0-	-283	-0-	2831	3	6	9	N	5					31
07	3224	X	3188	-0-	-36	-0-	3182	3	6	9	N	5					36
08	3193	X	3140	-0-	-53	-0-	3133	3	7	9	N	6					42
09	2970	X	2934	-0-	-36	-0-	2930	3	4	9	N	4					46
10	3193	X	2810	-0-	-383	-0-	2804	3	6	9	N	5					51

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

05	2691	N	2691	-0-	-0-	-0-	2689	3	2	9	N	2	185	1			16
06	2657	N	2657	-0-	-0-	-0-	2653	3	4	9	N	4					20
07	2712	N	2712	-0-	-0-	-0-	2709	3	3	9	N	3					23
08	2724	N	2724	-0-	-0-	-0-	2721	3	3	9	N	3					26
09	2670	N	2668	-0-	-2	-0-	2665	3	3	9	N	3					29
*10	2758	N	2758	-0-	-0-	-0-	2755	3	3	9	N	3					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1700	-0-	-36	-0-	1698	3	2	9	N	2	175	1			23
06	1628	N	1628	-0-	-0-	-0-	1625	3	3	9	N	3					26
07	1736	N	1638	-0-	-98	-0-	1637	3	1	9	N	1					27
08	1705	N	1648	-0-	-57	-0-	1646	3	2	9	N	2					29
09	1620	N	1545	-0-	-75	-0-	1544	3	1	9	N	1					30
10	1643	N	1597	-0-	-46	-0-	1597	3			N	-0-					30

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

05	620	N	502	-0-	-118	-0-	502	3			N	-0-					148
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					148
07	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2					150
08	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					152
09	630	N	461	-0-	-169	-0-	460	3	1	9	N	1					153
10	558	N	482	-0-	-76	-0-	481	3	1	9	N	1					154

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

05	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	248	N	102	-0-	-146	-0-	102	3			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

05	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	3			Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1397	3	7	9	Y	6	5	1			1
08	1061	N	1061	-0-	-0-	-0-	1054	3	7	9	Y	6	5	1			2
09	990	N	267	-0-	-723	-0-	260	3	7	9	Y	6	5	1			3
10	1023	N	454	-0-	-569	-0-	448	3	6	9	Y	5	5	1			3

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

05	465	N	356	-0-	-109	-0-	356	3			Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

05	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	3			Y	-0-					-0-
09	420	N	303	-0-	-117	-0-	303	3			Y	-0-					-0-
*10	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
*10	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
	HELBING "B"				WELL #: 1	RRCID -> 047614	COMPL. DATE 01/10/1970				TOTAL DEPTH 8800 PERF. N/A						
05	2509	N	2509	-0-	-0-	-0-	2503	2	6	9	Y	5					41
06	2456	N	2456	-0-	-0-	-0-	2454	2	2	9	Y	2					43
07	1989	N	1989	-0-	-0-	-0-	1977	2	12	9	Y	11					54
08	2511	N	2203	-0-	-308	-0-	2185	2	18	9	Y	16	21	1			49
09	2460	N	1870	-0-	-590	-0-	1853	2	17	9	Y	15					64
*10	2029	N	2029	-0-	-0-	-0-	2015	2	14	9	Y	13					77
	THOMPSON FEE				WELL #: 9	RRCID -> 047666	COMPL. DATE 12/12/1969				TOTAL DEPTH 8278 PERF. N/A						
05	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
06	1020	N	954	-0-	-66	-0-	954	3			Y	-0-					-0-
07	1178	X	932	-0-	-246	-0-	932	3			Y	-0-					-0-
08	1178	X	937	-0-	-241	-0-	937	3			Y	-0-					-0-
09	1140	X	1020	-0-	-120	-0-	1020	3			Y	-0-					-0-
*10	1041	X	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
	THOMPSON FEE				WELL #: 8	RRCID -> 047717	COMPL. DATE 12/15/1969				TOTAL DEPTH 8320 PERF. N/A						
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
07	341	N	218	-0-	-123	-0-	218	3			Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
	HELBING "A"				WELL #: 2	RRCID -> 048372	COMPL. DATE 05/29/1970				TOTAL DEPTH 8797 PERF. N/A						
05	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	Y	1					50
06	959	N	959	-0-	-0-	-0-	958	2	1	9	Y	1	45	1			6
07	1198	N	1198	-0-	-0-	-0-	1190	2	8	9	Y	7	4	8			9
08	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	Y	2					11
09	960	N	749	-0-	-211	-0-	746	2	3	9	Y	3					14
10	1209	N	808	-0-	-401	-0-	806	2	2	9	Y	2					16
	HELBING "D"				WELL #: 3	RRCID -> 048922	COMPL. DATE 09/30/1970				TOTAL DEPTH 6700 PERF. N/A						
05	643	N	643	-0-	-0-	-0-	639	2	4	9	Y	4					44
06	413	N	413	-0-	-0-	-0-	411	2	2	9	Y	2					46
07	744	N	651	-0-	-93	-0-	649	2	2	9	Y	2					48
08	651	N	585	-0-	-66	-0-	578	2	7	9	Y	6	34	1			20
09	528	N	528	-0-	-0-	-0-	518	2	10	9	Y	9					29
10	651	N	519	-0-	-132	-0-	510	2	9	9	Y	8					37
	THOMPSON 27				WELL #: 3	RRCID -> 048994	COMPL. DATE N/A				TOTAL DEPTH 6722 PERF. N/A						
05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
07	403	N	312	-0-	-91	-0-	312	3			Y	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	267	3			Y	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*10	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	444	-0-	-238	-0-	444	3			Y	-0-					-0-
06	570	N	374	-0-	-196	-0-	374	3			Y	-0-					-0-
07	558	N	353	-0-	-205	-0-	353	3			Y	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	114	-0-	-134	-0-	114	3			Y	-0-					-0-
06	240	N	174	-0-	-66	-0-	174	3			Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
07	279	N	206	-0-	-73	-0-	206	3			Y	-0-					-0-
08	279	N	168	-0-	-111	-0-	168	3			Y	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
*10	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	S	168	-0-	-49	-0-	168	3			Y	-0-					-0-
06	210	S	168	-0-	-42	-0-	168	3			Y	-0-					-0-
07	211	S	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
08	268	S	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
09	303	S	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
*10	387	S	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

05	1264	N	1264	-0-	-0-	-0-	1264	3			Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
08	620	N	497	-0-	-123	-0-	497	3			Y	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

05	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
06	210	N	146	-0-	-64	-0-	146	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

05	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
07	496	N	330	-0-	-166	-0-	330	2			N	-0-					-0-
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

05	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
06	960	N	586	-0-	-374	-0-	586	3			Y	-0-					-0-
07	806	N	646	-0-	-160	-0-	646	3			Y	-0-					-0-
08	961	N	606	-0-	-355	-0-	606	3			Y	-0-					-0-
09	600	N	495	-0-	-105	-0-	495	3			Y	-0-					-0-
*10	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

05	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

05	471	N	471	-0-	-0-	-0-	440	3	31	9	Y	28					66
06	584	N	584	-0-	-0-	-0-	556	3	28	9	Y	25					91
07	682	N	523	-0-	-159	-0-	506	3	17	9	Y	15					106
08	540	N	540	-0-	-0-	-0-	474	3	66	9	Y	60					166
09	570	N	531	-0-	-39	-0-	491	3	40	9	Y	36					202
*10	677	N	677	-0-	-0-	-0-	643	3	34	9	Y	31	188	1			45

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	85	-0-	-70	-0-	83	3	2	9	Y	2					20
06	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2					22
07	75	N	75	-0-	-0-	-0-	71	3	4	9	Y	4					26
08	113	N	113	-0-	-0-	-0-	110	3	3	9	Y	3	22	1			7
09	150	N	65	-0-	-85	-0-	61	3	4	9	Y	4					11
*10	100	N	100	-0-	-0-	-0-	96	3	4	9	Y	4					15

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			Y	-0-					4
06	150	N	118	-0-	-32	-0-	117	3	1	9	Y	1					5
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					5
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-	5	1			-0-
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					52
06	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					52
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					52
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					52
*10	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	268	-0-	-166	-0-	268	2			Y	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	2			Y	-0-					-0-
07	496	N	328	-0-	-168	-0-	328	2			Y	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			Y	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
*10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1209	-0-	-279	-0-	1209	3			Y	-0-					-0-
06	1560	N	1274	-0-	-286	-0-	1274	3			Y	-0-					-0-
07	1519	N	1266	-0-	-253	-0-	1233	3	33	9	Y	30	25	1			5
08	1417	N	1417	-0-	-0-	-0-	1384	3	33	9	Y	30	27	1			8
09	1561	N	1561	-0-	-0-	-0-	1529	3	32	9	Y	29	23	1			14
*10	1773	N	1773	-0-	-0-	-0-	1740	3	33	9	Y	30	28	1			16

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					24
06	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					24
07	217	N	110	-0-	-107	-0-	110	2			Y	-0-					24
08	155	N	143	-0-	-12	-0-	143	2			Y	-0-					24
09	150	N	47	-0-	-103	-0-	47	2			Y	-0-					24
10	124	N	61	-0-	-63	-0-	61	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
06	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
07	1147	N	1001	-0-	-146	-0-	1001	2			N	-0-					-0-
08	1116	N	932	-0-	-184	-0-	932	2			N	-0-					-0-
09	1020	N	547	-0-	-473	-0-	547	2			N	-0-					-0-
10	992	N	204	-0-	-788	-0-	204	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	231	-0-	-79	-0-	231	2			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

05	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					16
06	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					16
07	434	N	386	-0-	-48	-0-	386	2			Y	-0-					16
08	434	N	337	-0-	-97	-0-	337	2			Y	-0-					16
09	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					16
*10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

05	403	N	370	-0-	-33	-0-	370	3			Y	-0-					-0-
06	420	N	336	-0-	-84	-0-	336	3			Y	-0-					-0-
07	372	N	229	-0-	-143	-0-	229	3			Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
*10	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

05	2635	X	644	-0-	-1991	-0-	644	3			Y	-0-					-0-
06	2130	X	1838	-0-	-292	-0-	1838	3			Y	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
09	1440	N	991	-0-	-449	-0-	991	3			Y	-0-					-0-
10	1426	N	1046	-0-	-380	-0-	1046	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

05	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
06	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
07	992	N	623	-0-	-369	-0-	623	3			Y	-0-					-0-
08	1178	N	640	-0-	-538	-0-	640	3			Y	-0-					-0-
09	1470	N	507	-0-	-963	-0-	507	3			Y	-0-					-0-
*10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

05	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
06	930	N	589	-0-	-341	-0-	589	3			Y	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
*10	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

05	540	N	540	-0-	-0-	-0-	534	2	6	9	Y	5					35
06	584	N	584	-0-	-0-	-0-	583	2	1	9	Y	1					36
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					36
08	611	N	611	-0-	-0-	-0-	611	2			Y	-0-	36	1			-0-
09	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	280	2	4	9	Y	4					34
06	229	N	229	-0-	-0-	-0-	227	2	2	9	Y	2					36
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					36
08	399	N	399	-0-	-0-	-0-	399	2			Y	-0-	36	1			-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	124	N	33	-0-	-91	-0-	33	2			Y	-0-					-0-

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	654	-0-	-710	-0-	651	2	3	9	Y	3					36
06	810	N	660	-0-	-150	-0-	659	2	1	9	Y	1					37
07	806	N	709	-0-	-97	-0-	709	2			Y	-0-					37
08	651	N	491	-0-	-160	-0-	491	2			Y	-0-	37	1			-0-
09	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
08	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
*10	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	714	2	1	9	Y	1					50
06	960	N	671	-0-	-289	-0-	669	2	2	9	Y	2	46	1			6
07	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3					9
08	713	N	676	-0-	-37	-0-	674	2	2	9	Y	2					11
09	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3					14
*10	1001	N	1001	-0-	-0-	-0-	999	2	2	9	Y	2					16

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1					46
06	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1	43	1			4
07	514	N	514	-0-	-0-	-0-	512	2	2	9	Y	2					6
08	493	N	493	-0-	-0-	-0-	491	2	2	9	Y	2					8
09	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					10
*10	535	N	535	-0-	-0-	-0-	532	2	3	9	Y	3					13

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	600	2	4	9	Y	4					36
06	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					37
07	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					37
08	694	N	694	-0-	-0-	-0-	694	2			Y	-0-	37	1			-0-
09	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	320	2	4	9	Y	4					33
06	360	N	203	-0-	-157	-0-	201	2	2	9	Y	2					35
07	620	N	286	-0-	-334	-0-	284	2	2	9	Y	2					37
08	310	N	258	-0-	-52	-0-	250	2	8	9	Y	7	29	1			15
09	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11					26
*10	334	N	334	-0-	-0-	-0-	323	2	11	9	Y	10					36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	744	2	3	9	Y	3					35
06	748	N	748	-0-	-0-	-0-	746	2	2	9	Y	2					37
07	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					37
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-	37	1			-0-
09	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1006	N	1006	-0-	-0-	-0-	1002	2	4	9	Y	4					34
06	959	N	959	-0-	-0-	-0-	957	2	2	9	Y	2					36
07	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					36
08	939	N	939	-0-	-0-	-0-	939	2			Y	-0-	36	1			-0-
09	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	482	2	4	9	Y	4					34
06	561	N	561	-0-	-0-	-0-	560	2	1	9	Y	1					35
07	496	N	484	-0-	-12	-0-	484	2			Y	-0-					35
08	496	N	355	-0-	-141	-0-	355	2			Y	-0-	35	1			-0-
09	570	N	336	-0-	-234	-0-	336	2			Y	-0-					-0-
10	496	N	424	-0-	-72	-0-	424	2			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	2350	-0-	-1370	-0-	2349	3	1	9	Y	1					58
06	3910	X	3910	-0-	-0-	-0-	3898	3	12	9	Y	11					69
07	3720	X	3429	-0-	-291	-0-	3428	3	1	9	Y	1	63	1			7
08	3503	X	3481	-0-	-22	-0-	3479	3	2	9	Y	2					9
09	3900	X	2524	-0-	-1376	-0-	2523	3	1	9	Y	1					10
10	4030	X	2912	-0-	-1118	-0-	2912	3			Y	-0-					10

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
06	2104	N	2104	-0-	-0-	-0-	2103	3	1	9	Y	1	1	8			-0-
07	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
08	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
09	2100	N	1274	-0-	-826	-0-	1274	3			Y	-0-					-0-
10	1829	N	1063	-0-	-766	-0-	1063	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					152
06	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					152
07	941	N	941	-0-	-0-	-0-	933	3	8	9	N	7	4	8			155
08	797	N	797	-0-	-0-	-0-	786	3	11	9	N	10					165
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					165
*10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1254	3	2	9	Y	2					59
06	1631	N	1631	-0-	-0-	-0-	1622	3	9	9	Y	8					67
07	1656	N	1656	-0-	-0-	-0-	1637	3	19	9	Y	17					84
08	1271	N	935	-0-	-336	-0-	913	3	22	9	Y	20					104
09	1620	N	1035	-0-	-585	-0-	1031	3	4	9	Y	4					108
10	1643	N	744	-0-	-899	-0-	719	3	25	9	Y	23					131

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	473	2	1	9	Y	1					41
06	500	N	500	-0-	-0-	-0-	498	2	2	9	Y	2	39	1			4
07	496	N	482	-0-	-14	-0-	479	2	3	9	Y	3					7
08	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					9
09	510	N	442	-0-	-68	-0-	439	2	3	9	Y	3					12
10	496	N	496	-0-	-0-	-0-	494	2	2	9	Y	2					14

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	189	3	1	9	Y	1					29
06	210	N	167	-0-	-43	-0-	155	3	12	9	Y	11					40
07	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1	37	1			4
08	186	N	144	-0-	-42	-0-	142	3	2	9	Y	2					6
09	180	N	165	-0-	-15	-0-	165	3			Y	-0-					6
10	217	N	106	-0-	-111	-0-	106	3			Y	-0-					6

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	407	-0-	-616	-0-	390	3	17	9	N	15	15	1			5
06	900	N	540	-0-	-360	-0-	521	3	19	9	N	17	11	1			11
07	775	N	648	-0-	-127	-0-	648	3			N	-0-	11	1			-0-
08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
09	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	486	-0-	-134	-0-	425	3	61	9	Y	55					134
06	584	N	584	-0-	-0-	-0-	543	3	41	9	Y	37					171
07	465	N	287	-0-	-178	-0-	267	3	20	9	Y	18	169	1			20
08	597	N	597	-0-	-0-	-0-	564	3	33	9	Y	30					50
09	570	N	542	-0-	-28	-0-	495	3	47	9	Y	43					93
*10	650	N	650	-0-	-0-	-0-	604	3	46	9	Y	42					135

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
*10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

05	434	N	276	-0-	-158	-0-	37	1	239	2	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	39	1	309	2	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	35	1	292	2	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	107	1	301	2	N	-0-					-0-
09	360	N	329	-0-	-31	-0-	42	1	287	2	N	-0-					-0-
*10	384	N	384	-0-	-0-	-0-	47	1	337	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

05	837	N	583	-0-	-254	-0-	70	1	513	3	N	-0-					-0-
06	690	N	522	-0-	-168	-0-	62	1	460	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	65	1	475	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	68	1	471	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	64	1	411	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	65	1	454	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

05	589	N	483	-0-	-106	-0-	58	1	425	3	N	-0-					-0-
06	720	N	508	-0-	-212	-0-	61	1	447	3	N	-0-					-0-
07	713	N	529	-0-	-184	-0-	64	1	465	3	N	-0-					-0-
08	496	N	486	-0-	-10	-0-	61	1	425	3	N	-0-					-0-
09	510	N	444	-0-	-66	-0-	60	1	384	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	61	1	430	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

05	303	N	303	-0-	-0-	-0-	36	1	267	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	35	1	258	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	36	1	264	3	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	35	1	245	3	N	-0-					-0-
09	300	N	254	-0-	-46	-0-	34	1	220	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	38	1	268	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	62	1	455	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	66	1	490	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	65	1	470	3	N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	69	1	474	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	67	1	429	3	N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	68	1	477	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	126	1	930	3	N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	130	1	958	3	N	-0-					-0-
07	1085	N	1084	-0-	-1	-0-	131	1	953	3	N	-0-					-0-
08	1054	N	1017	-0-	-37	-0-	129	1	888	3	N	-0-					-0-
09	1080	N	935	-0-	-145	-0-	126	1	809	3	N	-0-					-0-
10	1085	N	1008	-0-	-77	-0-	126	1	882	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	823	-0-	-45	-0-	98	1	725	3	N	-0-					-0-
06	780	N	758	-0-	-22	-0-	90	1	668	3	N	-0-					-0-
07	899	N	690	-0-	-209	-0-	84	1	606	3	N	-0-					-0-
08	837	N	776	-0-	-61	-0-	98	1	678	3	N	-0-					-0-
09	750	N	640	-0-	-110	-0-	86	1	554	3	N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	94	1	658	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	165	-0-	-114	-0-	20	1	145	3	N	-0-					-0-
06	210	N	143	-0-	-67	-0-	17	1	126	3	N	-0-					-0-
07	186	N	150	-0-	-36	-0-	18	1	132	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	19	1	131	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	18	1	116	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	18	1	126	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	204	-0-	-137	-0-	24	1	180	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	25	1	181	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	26	1	169	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	28	1	198	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	20	1	150	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	24	1	174	3	N	-0-					-0-
08	155	N	110	-0-	-45	-0-	14	1	96	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	75	1	551	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	69	1	511	3	N	-0-					-0-
07	713	N	601	-0-	-112	-0-	73	1	528	3	N	-0-					-0-
08	620	N	521	-0-	-99	-0-	66	1	455	3	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	71	1	457	3	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	69	1	486	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	570	N	569	-0-	-1	-0-	569	2			N	-0-					-0-
07	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
08	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
09	870	N	810	-0-	-60	-0-	810	2			N	-0-					-0-
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
08	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	2			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

05	DLQ G-10		-0-	-0-	-0-	170					Y	-0-					-0-
06	100	N	330	-0-	230	400	330	3			Y	-0-					-0-
07	1660	N	1260	-0-	-400	-0-	1260	3			Y	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
*10	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
10	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

05	DLQ G-10		340	-0-	340	1443	340	3			Y	-0-					-0-
06	100	N	291	-0-	191	1634	291	3			Y	-0-					-0-
07	1838	N	204	-0-	-1634	-0-	204	3			Y	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		46	-0-	46	46	46	3			Y	-0-					-0-
06	T. A.		68	-0-	68	114	68	3			Y	-0-					-0-
07	T. A.		124	-0-	124	238	124	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	238					Y	-0-					-0-
09	471	X	233	-0-	-238	-0-	233	3			Y	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		541	-0-	541	4944	541	3			Y	-0-					-0-
06	100	N	561	-0-	461	5405	561	3			Y	-0-					-0-
07	3100	N	619	-0-	-2481	2924	619	3			Y	-0-					-0-
08	3100	N	416	-0-	-2684	240	416	3			Y	-0-					-0-
09	812	N	572	-0-	-240	-0-	572	3			Y	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		53	-0-	53	229	53	3			Y	-0-					-0-
06	100	N	21	-0-	-79	150	21	3			Y	-0-					-0-
07	164	N	14	-0-	-150	-0-	14	3			Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		483	-0-	483	2168	483	3			Y	-0-					-0-
06	T. A.		388	-0-	388	2556	388	3			Y	-0-					-0-
07	2945	N	389	-0-	-2556	-0-	389	3			Y	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		113	-0-	113	356	113	3			Y	-0-					-0-
06	100	N	114	-0-	14	370	114	3			Y	-0-					-0-
07	567	N	197	-0-	-370	-0-	197	3			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		160	-0-	160	1148	160	3			Y	-0-					-0-
06	1240	X	92	-0-	-1148	-0-	92	3			Y	-0-					-0-
07	186	N	113	-0-	-73	-0-	113	3			Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	252		252	-0-	-0-	-0-	252	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		179	-0-	179	1583	179	3			Y	-0-					-0-
06	100	N	206	-0-	106	1689	206	3			Y	-0-					-0-
07	1919	N	230	-0-	-1689	-0-	230	3			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

05	T. A.		319	-0-	319	389	319	3			Y	-0-					-0-
06	T. A.		56	-0-	56	445	56	3			Y	-0-					-0-
07	450	N	5	-0-	-445	-0-	5	3			Y	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		156	-0-	156	156	156	3			Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

05	DLQ G-10		174	-0-	174	915	174	3			Y	-0-					-0-
06	T. A.		245	-0-	245	1160	245	3			Y	-0-					-0-
07	1379	N	219	-0-	-1160	-0-	219	3			Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

05	DLQ G-10		246	-0-	246	1059	246	3			Y	-0-					-0-
06	100	N	163	-0-	63	1122	163	3			Y	-0-					-0-
07	1322	N	200	-0-	-1122	-0-	200	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		327	-0-	327	1544	327	3			Y	-0-					-0-
06	100	N	346	-0-	246	1790	346	3			Y	-0-					-0-
07	2051	N	261	-0-	-1790	-0-	261	3			Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	984					Y	-0-					-0-
06	100	N	113	-0-	13	997	113	3			Y	-0-					-0-
07	1215	N	218	-0-	-997	-0-	218	3			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		481	-0-	481	1966	481	3			Y	-0-					-0-
06	100	N	423	-0-	323	2289	423	3			Y	-0-					-0-
07	2636	N	347	-0-	-2289	-0-	347	3			Y	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			Y	-0-					-0-
09	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		806	-0-	806	4335	806	3			Y	-0-					-0-
06	100	N	575	-0-	475	4810	575	3			Y	-0-					-0-
07	3100	N	721	-0-	-2379	2431	721	3			Y	-0-					-0-
08	3100	N	796	-0-	-2304	127	796	3			Y	-0-					-0-
09	918	N	791	-0-	-127	-0-	791	3			Y	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		525	-0-	525	1764	525	3			Y	-0-					-0-
06	100	N	337	-0-	237	2001	337	3			Y	-0-					-0-
07	2312	N	311	-0-	-2001	-0-	311	3			Y	-0-					-0-
08	527	N	220	-0-	-307	-0-	220	3			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		4282	-0-	4282	16743	4207	3	75	9	Y	68	68	1			-0-
06	19622	X	2879	-0-	-16743	-0-	2879	3			Y	-0-					-0-
07	4402	X	2933	-0-	-1469	-0-	2933	3			Y	-0-					-0-
08	4402	X	3173	-0-	-1229	-0-	3048	3	125	9	Y	114	114	1			-0-
09	4260	X	3208	-0-	-1052	-0-	3208	3			Y	-0-					-0-
10	4278	X	3660	-0-	-618	-0-	3596	3	64	9	Y	58	58	1			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		272	-0-	272	1894	272	3			Y	-0-					-0-
06	100	N	351	-0-	251	2145	351	3			Y	-0-					-0-
07	2445	N	300	-0-	-2145	-0-	300	3			Y	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
09	360	N	233	-0-	-127	-0-	233	3			Y	-0-					-0-
10	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1056	-0-	1056	4164	1056	3			Y	-0-					-0-
06	100	N	679	-0-	579	4743	679	3			Y	-0-					-0-
07	3100	N	779	-0-	-2321	2422	779	3			Y	-0-					-0-
08	3100	N	883	-0-	-2217	205	883	3			Y	-0-					-0-
09	1186	N	981	-0-	-205	-0-	981	3			Y	-0-					-0-
*10	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		715	-0-	715	3766	715	3			Y	-0-					-0-
06	100	N	623	-0-	523	4289	623	3			Y	-0-					-0-
07	3100	N	611	-0-	-2489	1800	611	3			Y	-0-					-0-
08	2320	N	520	-0-	-1800	-0-	520	3			Y	-0-					-0-
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		66	-0-	66	172	66	3			Y	-0-					-0-
06	100	N	84	-0-	-16	156	84	3			Y	-0-					-0-
07	337	N	181	-0-	-156	-0-	181	3			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		683	-0-	683	2288	683	3			Y	-0-					-0-
06	T. A.		509	-0-	509	2797	509	3			Y	-0-					-0-
07	T. A.		405	-0-	405	3202	405	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	3202					Y	-0-					-0-
09	3470	X	268	-0-	-3202	-0-	268	3			Y	-0-					-0-
10	682	X	496	-0-	-186	-0-	496	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		93	-0-	93	1135	93	3			Y	-0-					-0-
06	T. A.		103	-0-	103	1238	103	3			Y	-0-					-0-
07	T. A.		67	-0-	67	1305	67	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1305					Y	-0-					-0-
09	1368	X	63	-0-	-1305	-0-	63	3			Y	-0-					-0-
10	93	X	57	-0-	-36	-0-	57	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1091	-0-	1091	4824	1091	3			Y	-0-					-0-
06	100	N	917	-0-	817	5641	917	3			Y	-0-					-0-
07	3100	N	878	-0-	-2222	3419	878	3			Y	-0-					-0-
08	3100	N	1027	-0-	-2073	1346	1027	3			Y	-0-					-0-
09	2212	N	866	-0-	-1346	-0-	866	3			Y	-0-					-0-
10	868	N	729	-0-	-139	-0-	729	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		182	-0-	182	1472	182	3			Y	-0-					-0-
06	100	N	175	-0-	75	1547	175	3			Y	-0-					-0-
07	1682	N	135	-0-	-1547	-0-	135	3			Y	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	3			Y	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		70	-0-	70	70	70	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	70					Y	-0-					-0-
09	T. A.		251	-0-	251	321	251	3			Y	-0-					-0-
10	T. A.		42	-0-	42	363	42	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		230	-0-	230	1813	230	3			Y	-0-					-0-
06	100	N	294	-0-	194	2007	294	3			Y	-0-					-0-
07	2674	N	667	-0-	-2007	-0-	667	3			Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
*10	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		430	-0-	430	2904	430	3			Y	-0-					-0-
06	100	N	573	-0-	473	3377	573	3			Y	-0-					-0-
07	3100	N	620	-0-	-2480	897	620	3			Y	-0-					-0-
08	1609	N	712	-0-	-897	-0-	712	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		179	-0-	179	810	179	3			Y	-0-					-0-
06	100	N	207	-0-	107	917	207	3			Y	-0-					-0-
07	1072	N	155	-0-	-917	-0-	155	3			Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		972	-0-	972	3859	972	3			Y	-0-					-0-
06	100	N	646	-0-	546	4405	646	3			Y	-0-					-0-
07	3100	N	710	-0-	-2390	2015	710	3			Y	-0-					-0-
08	2809	N	794	-0-	-2015	-0-	794	3			Y	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
*10	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		472	-0-	472	1952	472	3			Y	-0-					-0-
06	100	N	580	-0-	480	2432	580	3			Y	-0-					-0-
07	2735	N	303	-0-	-2432	-0-	303	3			Y	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		570	-0-	570	3015	570	3			Y	-0-					-0-
06	100	N	463	-0-	363	3378	463	3			Y	-0-					-0-
07	3100	N	638	-0-	-2462	916	638	3			Y	-0-					-0-
08	1616	N	700	-0-	-916	-0-	700	3			Y	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		487	-0-	487	3580	487	3			Y	-0-					-0-
06	100	N	382	-0-	282	3862	382	3			Y	-0-					-0-
07	3100	N	478	-0-	-2622	1240	478	3			Y	-0-					-0-
08	1769	N	529	-0-	-1240	-0-	529	3			Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
10	465	N	339	-0-	-126	-0-	339	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		555	-0-	555	3665	555	3			Y	-0-					-0-
06	100	N	520	-0-	420	4085	520	3			Y	-0-					-0-
07	3100	N	478	-0-	-2622	1463	478	3			Y	-0-					-0-
08	2081	N	618	-0-	-1463	-0-	618	3			Y	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			Y	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1156	-0-	1156	5232	1156	3			Y	-0-					-0-
06	100	N	1715	-0-	1615	6847	1715	3			Y	-0-					-0-
07	3100	N	1407	-0-	-1693	5154	1407	3			Y	-0-					-0-
08	3100	N	1691	-0-	-1409	3745	1691	3			Y	-0-					-0-
09	3000	N	1570	-0-	-1430	2315	1570	3			Y	-0-					-0-
*10	3100	N	1445	-0-	-1655	660	1445	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		406	-0-	406	1548	406	3			Y	-0-					-0-
06	100	N	246	-0-	146	1694	246	3			Y	-0-					-0-
07	1976	N	282	-0-	-1694	-0-	282	3			Y	-0-					-0-
08	403	N	285	-0-	-118	-0-	285	3			Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

05	DLQ G-10		606	-0-	606	4782	606	3			Y	-0-					-0-
06	100	N	750	-0-	650	5432	750	3			Y	-0-					-0-
07	3100	N	535	-0-	-2565	2867	535	3			Y	-0-					-0-
08	3100	N	668	-0-	-2432	435	668	3			Y	-0-					-0-
09	1072	N	637	-0-	-435	-0-	637	3			Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

05	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
07	713	N	508	-0-	-205	-0-	508	3			Y	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
09	660	N	520	-0-	-140	-0-	520	3			Y	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

05	DLQ G-10		697	-0-	697	2721	697	3			Y	-0-					-0-
06	DLQ G-10		398	-0-	398	3119	398	3			Y	-0-					-0-
07	3100	N	434	-0-	-2666	453	434	3			Y	-0-					-0-
08	1121	N	668	-0-	-453	-0-	668	3			Y	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

05	DLQ G-10		490	-0-	490	2345	490	3			Y	-0-					-0-
06	DLQ G-10		443	-0-	443	2788	443	3			Y	-0-					-0-
07	3100	N	439	-0-	-2661	127	439	3			Y	-0-					-0-
08	637	N	510	-0-	-127	-0-	510	3			Y	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		764	-0-	764	3329	764	3			Y	-0-					-0-
06	DLQ G-10		591	-0-	591	3920	591	3			Y	-0-					-0-
07	3100	N	439	-0-	-2661	1259	439	3			Y	-0-					-0-
08	1342	N	83	-0-	-1259	-0-	83	3			Y	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		534	-0-	534	3175	534	3			Y	-0-					-0-
06	DLQ G-10		384	-0-	384	3559	384	3			Y	-0-					-0-
07	3100	N	671	-0-	-2429	1130	671	3			Y	-0-					-0-
08	1827	N	697	-0-	-1130	-0-	697	3			Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
10	682	N	559	-0-	-123	-0-	559	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		616	-0-	616	2902	616	3			Y	-0-					-0-
06	100	N	501	-0-	401	3303	501	3			Y	-0-					-0-
07	3100	N	398	-0-	-2702	601	398	3			Y	-0-					-0-
08	1091	N	490	-0-	-601	-0-	490	3			Y	-0-					-0-
09	510	N	408	-0-	-102	-0-	408	3			Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		198	-0-	198	1627	198	3			Y	-0-					-0-
06	100	N	183	-0-	83	1710	183	3			Y	-0-					-0-
07	1847	N	137	-0-	-1710	-0-	137	3			Y	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	763					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	763					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	763					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	763					Y	-0-					-0-
09	T. A.		233	-0-	233	996	233	3			Y	-0-					-0-
10	T. A.		152	-0-	152	1148	152	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2165	-0-	2165	10585	2165	3			Y	-0-					-0-
06	12109	X	1524	-0-	-10585	-0-	1524	3			Y	-0-					-0-
07	2201	X	1692	-0-	-509	-0-	1692	3			Y	-0-					-0-
08	2201	X	1928	-0-	-273	-0-	1928	3			Y	-0-					-0-
09	2130	X	2075	-0-	-55	-0-	2075	3			Y	-0-					-0-
*10	2452	X	2452	-0-	-0-	-0-	2452	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		181	-0-	181	957	181	3			Y	-0-					-0-
06	100	N	203	-0-	103	1060	203	3			Y	-0-					-0-
07	1182	N	122	-0-	-1060	-0-	122	3			Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
09	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		834	-0-	834	4730	834	3			Y	-0-					-0-
06	100	N	678	-0-	578	5308	678	3			Y	-0-					-0-
07	3100	N	481	-0-	-2619	2689	481	3			Y	-0-					-0-
08	3100	N	601	-0-	-2499	190	601	3			Y	-0-					-0-
09	1073	N	883	-0-	-190	-0-	883	3			Y	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2255	-0-	2255	8853	2255	3			Y	-0-					-0-
06	10412	X	1559	-0-	-8853	-0-	1559	3			Y	-0-					-0-
07	2325	X	1666	-0-	-659	-0-	1666	3			Y	-0-					-0-
08	2325	X	1875	-0-	-450	-0-	1875	3			Y	-0-					-0-
09	2250	X	1990	-0-	-260	-0-	1990	3			Y	-0-					-0-
10	2263	X	2194	-0-	-69	-0-	2194	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		433	-0-	433	2426	433	3			Y	-0-					-0-
06	100	N	329	-0-	229	2655	329	3			Y	-0-					-0-
07	3037	N	382	-0-	-2655	-0-	382	3			Y	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		391	-0-	391	1655	391	3			Y	-0-					-0-
06	100	N	316	-0-	216	1871	316	3			Y	-0-					-0-
07	2055	N	184	-0-	-1871	-0-	184	3			Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		410	-0-	410	2124	410	3			Y	-0-					-0-
06	100	N	479	-0-	379	2503	479	3			Y	-0-					-0-
07	2727	N	224	-0-	-2503	-0-	224	3			Y	-0-					-0-
08	403	N	318	-0-	-85	-0-	318	3			Y	-0-					-0-
09	480	N	273	-0-	-207	-0-	273	3			Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		175	-0-	175	761	175	3			Y	-0-					-0-
06	100	N	281	-0-	181	942	281	3			Y	-0-					-0-
07	1082	N	140	-0-	-942	-0-	140	3			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		118	-0-	118	174	118	3			Y	-0-					-0-
06	T. A.		56	-0-	56	230	56	3			Y	-0-					-0-
07	T. A.		111	-0-	111	341	111	3			Y	-0-					-0-
08	T. A.		21	-0-	21	362	21	3			Y	-0-					-0-
09	490	X	128	-0-	-362	-0-	128	3			Y	-0-					-0-
*10	143	X	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		152	-0-	152	1828	152	3			Y	-0-					-0-
06	100	N	198	-0-	98	1926	198	3			Y	-0-					-0-
07	2018	N	92	-0-	-1926	-0-	92	3			Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
09	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
07	434	N	332	-0-	-102	-0-	332	3			Y	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			Y	-0-					-0-
09	360	N	243	-0-	-117	-0-	243	3			Y	-0-					-0-
10	341	N	203	-0-	-138	-0-	203	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		392	-0-	392	2203	392	3			Y	-0-					-0-
06	100	N	493	-0-	393	2596	493	3			Y	-0-					-0-
07	2968	N	372	-0-	-2596	-0-	372	3			Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	258	-0-	-338	-0-	258	3			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		731	-0-	731	3502	731	3			Y	-0-					-0-
06	100	N	714	-0-	614	4116	714	3			Y	-0-					-0-
07	3100	N	964	-0-	-2136	1980	964	3			Y	-0-					-0-
08	2875	N	895	-0-	-1980	-0-	895	3			Y	-0-					-0-
09	720	N	558	-0-	-162	-0-	558	3			Y	-0-					-0-
10	775	N	670	-0-	-105	-0-	670	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		111	-0-	111	641	111	3			Y	-0-					-0-
06	100	N	139	-0-	39	680	139	3			Y	-0-					-0-
07	793	N	113	-0-	-680	-0-	113	3			Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		559	-0-	559	2441	559	3			Y	-0-					-0-
06	100	N	400	-0-	300	2741	400	3			Y	-0-					-0-
07	3100	N	411	-0-	-2689	52	411	3			Y	-0-					-0-
08	558	N	396	-0-	-162	-0-	396	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
*10	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
06	600	N	410	-0-	-190	-0-	410	3			Y	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	3			Y	-0-					-0-
08	465	N	415	-0-	-50	-0-	415	3			Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		324	-0-	324	2986	324	3			Y	-0-					-0-
06	100	N	170	-0-	70	3056	170	3			Y	-0-					-0-
07	3100	N	620	-0-	-2480	576	620	3			Y	-0-					-0-
08	1029	N	453	-0-	-576	-0-	453	3			Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		364	-0-	364	1831	364	3			Y	-0-					-0-
06	100	N	377	-0-	277	2108	377	3			Y	-0-					-0-
07	2448	N	340	-0-	-2108	-0-	340	3			Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			Y	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	22					Y	-0-					-0-
07	22	N	-0-	-0-	-22	-0-					Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2652	-0-	2652	9477	2652	3			Y	-0-					-0-
06	11316	X	1839	-0-	-9477	-0-	1722	3	117	9	Y	106	106	1			-0-
07	3379	X	1804	-0-	-1575	-0-	1804	3			Y	-0-					-0-
08	3379	X	2012	-0-	-1367	-0-	2012	3			Y	-0-					-0-
09	3270	X	2194	-0-	-1076	-0-	2125	3	69	9	Y	63	63	1			-0-
10	2666	X	2346	-0-	-320	-0-	2346	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	-0-	-0-	-37	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		248	-0-	248	877	248	3			Y	-0-					-0-
06	100	N	171	-0-	71	948	171	3			Y	-0-					-0-
07	1081	N	133	-0-	-948	-0-	133	3			Y	-0-					-0-
08	248	N	133	-0-	-115	-0-	133	3			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		388	-0-	388	2389	388	3			Y	-0-					-0-
06	100	N	293	-0-	193	2582	293	3			Y	-0-					-0-
07	2855	N	273	-0-	-2582	-0-	273	3			Y	-0-					-0-
08	403	N	363	-0-	-40	-0-	363	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		56	-0-	56	234	56	3			Y	-0-					19
06	100	N	37	-0-	-63	171	37	3			Y	-0-					19
07	229	N	58	-0-	-171	-0-	48	3	10	9	Y	9					28
08	62	N	58	-0-	-4	-0-	50	3	8	9	Y	7					35
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					35
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					35

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		465	-0-	465	2371	463	3	2	9	Y	2	36	1			12
06	100	N	513	-0-	413	2784	513	3			Y	-0-					12
07	3100	N	565	-0-	-2535	249	557	3	8	9	Y	7					19
08	775	N	526	-0-	-249	-0-	522	3	4	9	Y	4					23
09	550	N	550	-0-	-0-	-0-	543	3	7	9	Y	6					29
10	558	N	491	-0-	-67	-0-	489	3	2	9	Y	2					31

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		764	-0-	764	3166	758	3	6	9	Y	5					35
06	100	N	723	-0-	623	3789	723	3			Y	-0-					35
07	3100	N	776	-0-	-2324	1465	776	3			Y	-0-					35
08	2221	N	756	-0-	-1465	-0-	756	3			Y	-0-					35
09	720	N	712	-0-	-8	-0-	710	3	2	9	Y	2					37
10	775	N	743	-0-	-32	-0-	740	3	3	9	Y	3					40

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		468	-0-	468	2201	459	3	9	9	Y	8					35
06	100	N	447	-0-	347	2548	441	3	6	9	Y	5					40
07	2939	N	391	-0-	-2548	-0-	389	3	2	9	Y	2					42
08	465	N	310	-0-	-155	-0-	310	3			Y	-0-					42
09	518	N	518	-0-	-0-	-0-	504	3	14	9	Y	13					55
*10	445	N	445	-0-	-0-	-0-	439	3	6	9	Y	5					60

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		896	-0-	896	4315	876	3	20	9	Y	18					50
06	100	N	844	-0-	744	5059	829	3	15	9	Y	14	49	1			15
07	3100	N	870	-0-	-2230	2829	857	3	13	9	Y	12					27
08	3100	N	874	-0-	-2226	603	856	3	18	9	Y	16					43
09	1462	N	859	-0-	-603	-0-	844	3	15	9	Y	14					57
10	868	N	826	-0-	-42	-0-	818	3	8	9	Y	7					64

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		393	-0-	393	2500	391	3	2	9	Y	2					43
06	100	N	534	-0-	434	2934	534	3			Y	-0-					43
07	3100	N	507	-0-	-2593	341	507	3			Y	-0-					43
08	832	N	491	-0-	-341	-0-	491	3			Y	-0-					43
09	540	N	466	-0-	-74	-0-	464	3	2	9	Y	2					45
10	496	N	481	-0-	-15	-0-	477	3	4	9	Y	4					49

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		373	-0-	373	1995	373	3			Y	-0-					19
06	100	N	307	-0-	207	2202	307	3			Y	-0-					19
07	2487	N	285	-0-	-2202	-0-	285	3			Y	-0-					19
08	372	N	318	-0-	-54	-0-	318	3			Y	-0-					19
09	300	N	286	-0-	-14	-0-	286	3			Y	-0-					19
*10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					19

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-	-15	-0-	443	3	7	9	N	6					36
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					36
07	527	N	432	-0-	-95	-0-	432	3			N	-0-					36
08	465	N	418	-0-	-47	-0-	418	3			N	-0-					36
09	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					38
*10	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5	36	1			7

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
06	1470	N	1053	-0-	-417	-0-	1053	3			N	-0-					-0-
07	1581	N	1177	-0-	-404	-0-	1177	3			N	-0-					-0-
08	1519	N	1321	-0-	-198	-0-	1321	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		63	-0-	63	1149	63	3			Y	-0-					29
06	100	N	56	-0-	-44	1105	56	3			Y	-0-					29
07	1158	N	53	-0-	-1105	-0-	53	3			Y	-0-					29
08	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					29
09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					29
*10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		579	-0-	579	2703	577	3	2	9	Y	2					34
06	100	N	554	-0-	454	3157	554	3			Y	-0-					34
07	3100	N	495	-0-	-2605	552	495	3			Y	-0-					34
08	1033	N	481	-0-	-552	-0-	480	3	1	9	Y	1					35
09	540	N	472	-0-	-68	-0-	472	3			Y	-0-					35
10	496	N	450	-0-	-46	-0-	448	3	2	9	Y	2					37

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		621	-0-	621	2725	618	3	3	9	Y	3					29
06	100	N	518	-0-	418	3143	517	3	1	9	Y	1					30
07	3100	N	616	-0-	-2484	659	609	3	7	9	Y	6					36
08	1211	N	552	-0-	-659	-0-	552	3			Y	-0-					36
09	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					39
10	620	N	534	-0-	-86	-0-	532	3	2	9	Y	2	35	1			6

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		862	-0-	862	4298	862	3			Y	-0-					32
06	100	N	823	-0-	723	5021	823	3			Y	-0-					32
07	3100	N	875	-0-	-2225	2796	875	3			Y	-0-					32
08	3100	N	849	-0-	-2251	545	849	3			Y	-0-					32
09	1308	N	763	-0-	-545	-0-	763	3			Y	-0-					32
10	868	N	731	-0-	-137	-0-	731	3			Y	-0-					32

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					37
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					37
07	341	N	302	-0-	-39	-0-	301	3	1	9	N	1					38
08	310	N	307	-0-	-3	-0-	286	3	21	9	N	19	2	8			55
09	270	N	257	-0-	-13	-0-	250	3	7	9	N	6					61
10	310	N	246	-0-	-64	-0-	244	3	2	9	N	2	53	1			10

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	357	3	6	9	N	5					37
06	301	N	301	-0-	-0-	-0-	297	3	4	9	N	4					41
07	341	N	309	-0-	-32	-0-	308	3	1	9	N	1					42
08	372	N	307	-0-	-65	-0-	306	3	1	9	N	1					43
09	300	N	295	-0-	-5	-0-	292	3	3	9	N	3					46
10	310	N	215	-0-	-95	-0-	215	3			N	-0-					46

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					16
06	180	N	169	-0-	-11	-0-	168	3	1	9	N	1					17
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					17
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					17
09	180	N	164	-0-	-16	-0-	162	3	2	9	N	2					19
10	186	N	175	-0-	-11	-0-	173	3	2	9	N	2					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		256	-0-	256	1123	256	3			Y	-0-					28
06	100	N	262	-0-	162	1285	259	3	3	9	Y	3					31
07	1533	N	248	-0-	-1285	-0-	248	3			Y	-0-					31
08	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3					34
09	270	N	245	-0-	-25	-0-	244	3	1	9	Y	1					35
*10	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		872	-0-	872	3352	865	3	7	9	Y	6					16
06	100	N	805	-0-	705	4057	799	3	6	9	Y	5					21
07	3100	N	828	-0-	-2272	1785	822	3	6	9	Y	5					26
08	2625	N	840	-0-	-1785	-0-	834	3	6	9	Y	5					31
09	810	N	784	-0-	-26	-0-	778	3	6	9	Y	5					36
10	837	N	755	-0-	-82	-0-	747	3	8	9	Y	7	1	8			42

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		281	-0-	281	1461	281	3			Y	-0-					22
06	100	N	277	-0-	177	1638	277	3			Y	-0-					22
07	1917	N	279	-0-	-1638	-0-	279	3			Y	-0-					22
08	279	N	277	-0-	-2	-0-	277	3			Y	-0-					22
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					22
*10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		507	-0-	507	2257	507	3			Y	-0-					13
06	100	N	746	-0-	646	2903	744	3	2	9	Y	2					15
07	3100	N	795	-0-	-2305	598	789	3	6	9	Y	5					20
08	1354	N	756	-0-	-598	-0-	754	3	2	9	Y	2					22
09	700	N	700	-0-	-0-	-0-	694	3	6	9	Y	5					27
*10	657	N	657	-0-	-0-	-0-	654	3	3	9	Y	3	1	8			29

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		395	-0-	395	1917	395	3			Y	-0-					34
06	100	N	462	-0-	362	2279	462	3			Y	-0-					34
07	2764	N	485	-0-	-2279	-0-	485	3			Y	-0-					34
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					34
09	557	N	557	-0-	-0-	-0-	554	3	3	9	Y	3					37
*10	521	N	521	-0-	-0-	-0-	520	3	1	9	Y	1					38

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		233	-0-	233	1075	233	3			Y	-0-					24
06	100	N	241	-0-	141	1216	241	3			Y	-0-					24
07	1442	N	226	-0-	-1216	-0-	226	3			Y	-0-					24
08	248	N	216	-0-	-32	-0-	216	3			Y	-0-					24
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					24
*10	253	N	253	-0-	-0-	-0-	246	3	7	9	Y	6					30

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		721	-0-	721	3171	708	3	13	9	Y	12					46
06	100	N	606	-0-	506	3677	604	3	2	9	Y	2					48
07	3100	N	665	-0-	-2435	1242	656	3	9	9	Y	8					56
08	2015	N	773	-0-	-1242	-0-	769	3	4	9	Y	4	51	1			9
09	779	N	779	-0-	-0-	-0-	775	3	4	9	Y	4					13
*10	774	N	774	-0-	-0-	-0-	766	3	8	9	Y	7					20

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1709	-0-	1709	5815	1702	3	7	9	Y	6					44
06	100	N	1987	-0-	1887	7702	1985	3	2	9	Y	2					46
07	3100	N	1833	-0-	-1267	6435	1821	3	12	9	Y	11					57
08	3100	N	947	-0-	-2153	4282	944	3	3	9	Y	3	52	1			8
09	3000	N	924	-0-	-2076	2206	918	3	6	9	Y	5					13
*10	3100	N	926	-0-	-2174	32	924	3	2	9	Y	2					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		142	-0-	142	711	142	3			Y	-0-					26
06	100	N	142	-0-	42	753	142	3			Y	-0-					26
07	890	N	137	-0-	-753	-0-	137	3			Y	-0-					26
08	155	N	140	-0-	-15	-0-	140	3			Y	-0-					26
09	150	N	134	-0-	-16	-0-	134	3			Y	-0-					26
*10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1040	-0-	1040	4419	1040	3			Y	-0-					44
06	100	N	1177	-0-	1077	5496	1177	3			Y	-0-					44
07	3100	N	1194	-0-	-1906	3590	1194	3			Y	-0-					44
08	3100	N	1182	-0-	-1918	1672	1182	3			Y	-0-					44
09	2782	N	1110	-0-	-1672	-0-	1110	3			Y	-0-					44
*10	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		789	-0-	789	3733	788	3	1	9	Y	1					45
06	100	N	739	-0-	639	4372	736	3	3	9	Y	3					48
07	3100	N	756	-0-	-2344	2028	753	3	3	9	Y	3					51
08	2792	N	764	-0-	-2028	-0-	762	3	2	9	Y	2					53
09	750	N	750	-0-	-0-	-0-	746	3	4	9	Y	4					57
10	744	N	733	-0-	-11	-0-	730	3	3	9	Y	3					60

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		244	-0-	244	1211	242	3	2	9	Y	2					26
06	100	N	233	-0-	133	1344	233	3			Y	-0-					26
07	1534	N	190	-0-	-1344	-0-	190	3			Y	-0-					26
08	248	N	181	-0-	-67	-0-	180	3	1	9	Y	1					27
09	240	N	178	-0-	-62	-0-	178	3			Y	-0-					27
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		574	-0-	574	2765	574	3			Y	-0-	38	1	1	5	12
06	100	N	536	-0-	436	3201	536	3			Y	-0-					12
07	3100	N	548	-0-	-2552	649	548	3			Y	-0-					12
08	1186	N	537	-0-	-649	-0-	536	3	1	9	Y	1					13
09	540	N	503	-0-	-37	-0-	499	3	4	9	Y	4					17
10	558	N	491	-0-	-67	-0-	491	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		431	-0-	431	2682	427	3	4	9	Y	4					5
06	100	N	377	-0-	277	2959	377	3			Y	-0-					5
07	3100	N	446	-0-	-2654	305	446	3			Y	-0-					5
08	740	N	435	-0-	-305	-0-	435	3			Y	-0-					5
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					5
*10	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		941	-0-	941	4631	939	3	2	9	Y	2					16
06	100	N	882	-0-	782	5413	881	3	1	9	Y	1					17
07	3100	N	915	-0-	-2185	3228	908	3	7	9	Y	6					23
08	3100	N	898	-0-	-2202	1026	895	3	3	9	Y	3					26
09	1881	N	855	-0-	-1026	-0-	851	3	4	9	Y	4					30
10	930	N	843	-0-	-87	-0-	839	3	4	9	Y	4					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1101	-0-	1101	4022	1099	3	2	9	Y	2					31
06	100	N	994	-0-	894	4916	994	3			Y	-0-					31
07	3100	N	826	-0-	-2274	2642	822	3	4	9	Y	4					35
08	3100	N	664	-0-	-2436	206	662	3	2	9	Y	2					37
09	990	N	647	-0-	-343	-0-	647	3			Y	-0-					37
10	837	N	578	-0-	-259	-0-	578	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		346	-0-	346	1718	346	3			Y	-0-					36
06	100	N	312	-0-	212	1930	312	3			Y	-0-					36
07	2261	N	331	-0-	-1930	-0-	331	3			Y	-0-					36
08	341	N	304	-0-	-37	-0-	304	3			Y	-0-					36
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					36
10	341	N	301	-0-	-40	-0-	301	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		725	-0-	725	3415	722	3	3	9	Y	3					23
06	100	N	684	-0-	584	3999	680	3	4	9	Y	4					27
07	3100	N	718	-0-	-2382	1617	716	3	2	9	Y	2					29
08	2336	N	719	-0-	-1617	-0-	718	3	1	9	Y	1					30
09	704	N	704	-0-	-0-	-0-	700	3	4	9	Y	4					34
10	713	N	681	-0-	-32	-0-	681	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		309	-0-	309	1441	309	3			Y	-0-					8
06	100	N	251	-0-	151	1592	251	3			Y	-0-					8
07	1861	N	269	-0-	-1592	-0-	269	3			Y	-0-					8
08	310	N	257	-0-	-53	-0-	257	3			Y	-0-					8
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					8
10	279	N	222	-0-	-57	-0-	222	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		494	-0-	494	2936	493	3	1	9	Y	1					31
06	100	N	618	-0-	518	3454	618	3			Y	-0-					31
07	3100	N	582	-0-	-2518	936	582	3			Y	-0-					31
08	1532	N	596	-0-	-936	-0-	596	3			Y	-0-					31
09	630	N	572	-0-	-58	-0-	572	3			Y	-0-					31
10	589	N	570	-0-	-19	-0-	564	3	6	9	Y	5					36

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		519	-0-	519	2426	519	3			Y	-0-					39
06	100	N	488	-0-	388	2814	488	3			Y	-0-					39
07	3100	N	506	-0-	-2594	220	502	3	4	9	Y	4					43
08	733	N	513	-0-	-220	-0-	506	3	7	9	Y	6					49
09	480	N	464	-0-	-16	-0-	464	3			Y	-0-					49
10	496	N	452	-0-	-44	-0-	451	3	1	9	Y	1					50

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		376	-0-	376	1821	376	3			Y	-0-					17
06	100	N	310	-0-	210	2031	310	3			Y	-0-					17
07	2352	N	321	-0-	-2031	-0-	321	3			Y	-0-					17
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					17
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					17
*10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		283	-0-	283	1750	283	3			Y	-0-					37
06	100	N	283	-0-	183	1933	283	3			Y	-0-					37
07	2257	N	324	-0-	-1933	-0-	324	3			Y	-0-					37
08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					37
09	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					38
10	310	N	182	-0-	-128	-0-	179	3	3	9	Y	3					41

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		543	-0-	543	2703	543	3			Y	-0-					32
06	100	N	505	-0-	405	3108	505	3			Y	-0-					32
07	3100	N	529	-0-	-2571	537	529	3			Y	-0-					32
08	1064	N	527	-0-	-537	-0-	524	3	3	9	Y	3					35
09	510	N	498	-0-	-12	-0-	497	3	1	9	Y	1					36
10	527	N	504	-0-	-23	-0-	504	3			Y	-0-					36

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		455	-0-	455	2207	453	3	2	9	Y	2	33	1			13
06	100	N	462	-0-	362	2569	462	3			Y	-0-					13
07	3052	N	483	-0-	-2569	-0-	480	3	3	9	Y	3					16
08	465	N	402	-0-	-63	-0-	402	3			Y	-0-					16
09	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5	5	8			16
10	496	N	431	-0-	-65	-0-	431	3			Y	-0-					16

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		619	-0-	619	3454	619	3			Y	-0-					32
06	100	N	522	-0-	422	3876	522	3			Y	-0-					32
07	3100	N	501	-0-	-2599	1277	501	3			Y	-0-					32
08	1833	N	556	-0-	-1277	-0-	556	3			Y	-0-					32
09	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					32
*10	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		504	-0-	504	2394	503	3	1	9	Y	1					22
06	100	N	546	-0-	446	2840	546	3			Y	-0-					22
07	3100	N	503	-0-	-2597	243	499	3	4	9	Y	4					26
08	783	N	540	-0-	-243	-0-	539	3	1	9	Y	1					27
09	582	N	582	-0-	-0-	-0-	578	3	4	9	Y	4					31
*10	562	N	562	-0-	-0-	-0-	559	3	3	9	Y	3					34

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1209	-0-	1209	5924	1206	3	3	9	Y	3					34
06	100	N	1137	-0-	1037	6961	1134	3	3	9	Y	3					37
07	3100	N	1156	-0-	-1944	5017	1155	3	1	9	Y	1					38
08	3100	N	1135	-0-	-1965	3052	1132	3	3	9	Y	3					41
09	3000	N	1082	-0-	-1918	1134	1080	3	2	9	Y	2					43
*10	2213	N	1079	-0-	-1134	-0-	1073	3	6	9	Y	5					48

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		699	-0-	699	3142	699	3			Y	-0-	23	1			23
06	100	N	688	-0-	588	3730	688	3			Y	-0-					23
07	3100	N	737	-0-	-2363	1367	736	3	1	9	Y	1					24
08	2067	N	700	-0-	-1367	-0-	697	3	3	9	Y	3	3	8			24
09	690	N	656	-0-	-34	-0-	656	3			Y	-0-					24
10	713	N	633	-0-	-80	-0-	633	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		231	-0-	231	1221	229	3	2	9	Y	2					7
06	100	N	393	-0-	293	1514	393	3			Y	-0-					7
07	1832	N	318	-0-	-1514	-0-	318	3			Y	-0-					7
08	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					7
09	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3					10
*10	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3					13

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		307	-0-	307	1472	307	3			Y	-0-					46
06	100	N	305	-0-	205	1677	305	3			Y	-0-					46
07	2007	N	330	-0-	-1677	-0-	327	3	3	9	Y	3					49
08	310	N	292	-0-	-18	-0-	291	3	1	9	Y	1					50
09	300	N	296	-0-	-4	-0-	295	3	1	9	Y	1					51
10	341	N	334	-0-	-7	-0-	333	3	1	9	Y	1					52

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1091	-0-	1091	5027	1089	3	2	9	Y	2					26
06	100	N	1069	-0-	969	5996	1069	3			Y	-0-					26
07	3100	N	1038	-0-	-2062	3934	1038	3			Y	-0-					26
08	3100	N	1020	-0-	-2080	1854	1020	3			Y	-0-					26
09	2818	N	964	-0-	-1854	-0-	964	3			Y	-0-					26
*10	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					26

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		422	-0-	422	1853	420	3	2	9	Y	2					43
06	100	N	411	-0-	311	2164	408	3	3	9	Y	3					46
07	2560	N	396	-0-	-2164	-0-	394	3	2	9	Y	2					48
08	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					49
09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					49
*10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					49

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		97	-0-	97	483	97	3			Y	-0-					43
06	100	N	93	-0-	-7	476	93	3			Y	-0-					43
07	574	N	98	-0-	-476	-0-	98	3			Y	-0-					43
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					43
09	90	N	79	-0-	-11	-0-	76	3	3	9	Y	3					46
*10	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2					48

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		362	-0-	362	1788	362	3			Y	-0-					14
06	100	N	333	-0-	233	2021	333	3			Y	-0-					14
07	2367	N	346	-0-	-2021	-0-	346	3			Y	-0-					14
08	372	N	329	-0-	-43	-0-	329	3			Y	-0-					14
09	330	N	321	-0-	-9	-0-	321	3			Y	-0-					14
10	341	N	279	-0-	-62	-0-	279	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		338	-0-	338	2056	338	3			Y	-0-					17
06	100	N	402	-0-	302	2358	400	3	2	9	Y	2					19
07	2724	N	366	-0-	-2358	-0-	363	3	3	9	Y	3					22
08	374	N	374	-0-	-0-	-0-	370	3	4	9	Y	4					26
09	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					29
*10	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1396	-0-	1396	4691	1364	3	32	9	Y	29					80
06	100	N	1190	-0-	1090	5781	1187	3	3	9	Y	3	62	1			21
07	3100	N	1215	-0-	-1885	3896	1208	3	7	9	Y	6					27
08	3100	N	1183	-0-	-1917	1979	1165	3	18	9	Y	16					43
09	3000	N	1146	-0-	-1854	125	1129	3	17	9	Y	15					58
*10	1232	N	1107	-0-	-125	-0-	1093	3	14	9	Y	13					71

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

05	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					47
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					47
07	403	N	291	-0-	-112	-0-	291	3			N	-0-					47
08	403	N	358	-0-	-45	-0-	358	3			N	-0-					47
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					47
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					47

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

05	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					24
06	458	N	458	-0-	-0-	-0-	447	3	11	9	N	10					34
07	465	N	327	-0-	-138	-0-	325	3	2	9	N	2					36
08	558	N	406	-0-	-152	-0-	406	3			N	-0-					36
09	450	N	334	-0-	-116	-0-	334	3			N	-0-					36
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					36

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

05	530	N	530	-0-	-0-	-0-	527	3	3	9	N	3					26
06	487	N	487	-0-	-0-	-0-	485	3	2	9	N	2					28
07	527	N	494	-0-	-33	-0-	493	3	1	9	N	1					29
08	527	N	525	-0-	-2	-0-	523	3	2	9	N	2					31
09	480	N	461	-0-	-19	-0-	460	3	1	9	N	1					32
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					32

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

05	740	N	740	-0-	-0-	-0-	732	3	8	9	N	7					29
06	660	N	651	-0-	-9	-0-	648	3	3	9	N	3					32
07	744	N	624	-0-	-120	-0-	621	3	3	9	N	3					35
08	744	N	605	-0-	-139	-0-	605	3			N	-0-					35
09	660	N	620	-0-	-40	-0-	619	3	1	9	N	1					36
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					36

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

05	1920	N	1920	-0-	-0-	-0-	1909	3	11	9	N	10					31
06	1828	N	1828	-0-	-0-	-0-	1817	3	11	9	N	10					41
07	1953	N	1802	-0-	-151	-0-	1787	3	15	9	N	14					55
08	1922	N	1816	-0-	-106	-0-	1804	3	12	9	N	11					66
09	1830	N	1656	-0-	-174	-0-	1650	3	6	9	N	5					71
10	1798	N	1655	-0-	-143	-0-	1653	3	2	9	N	2					73

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

05	868	N	844	-0-	-24	-0-	834	3	10	9	N	9					35
06	900	N	735	-0-	-165	-0-	733	3	2	9	N	2					37
07	837	N	747	-0-	-90	-0-	743	3	4	9	N	4					41
08	837	N	728	-0-	-109	-0-	726	3	2	9	N	2					43
09	750	N	713	-0-	-37	-0-	706	3	7	9	N	6					49
*10	800	N	800	-0-	-0-	-0-	786	3	14	9	N	13	53	1			9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		443	-0-	443	2273	437	3	6	9	Y	5					21
06	100	N	555	-0-	455	2728	554	3	1	9	Y	1					22
07	3100	N	507	-0-	-2593	135	505	3	2	9	Y	2					24
08	681	N	546	-0-	-135	-0-	539	3	7	9	Y	6					30
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					30
10	496	N	495	-0-	-1	-0-	495	3			Y	-0-					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		604	-0-	604	3572	604	3			Y	-0-					46
06	100	N	672	-0-	572	4144	672	3			Y	-0-					46
07	3100	N	808	-0-	-2292	1852	805	3	3	9	Y	3					49
08	2517	N	665	-0-	-1852	-0-	665	3			Y	-0-					49
09	723	N	723	-0-	-0-	-0-	721	3	2	9	Y	2					51
10	806	N	710	-0-	-96	-0-	706	3	4	9	Y	4	50	1			5

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		578	-0-	578	2905	577	3	1	9	Y	1					37
06	100	N	500	-0-	400	3305	500	3			Y	-0-					37
07	3100	N	594	-0-	-2506	799	594	3			Y	-0-					37
08	1347	N	548	-0-	-799	-0-	548	3			Y	-0-					37
09	548	N	548	-0-	-0-	-0-	547	3	1	9	Y	1					38
10	589	N	500	-0-	-89	-0-	499	3	1	9	Y	1					39

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		286	-0-	286	1256	286	3			Y	-0-					23
06	100	N	269	-0-	169	1425	269	3			Y	-0-					23
07	1705	N	280	-0-	-1425	-0-	280	3			Y	-0-					23
08	279	N	275	-0-	-4	-0-	275	3			Y	-0-					23
09	270	N	263	-0-	-7	-0-	263	3			Y	-0-					23
10	279	N	272	-0-	-7	-0-	272	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		366	-0-	366	2505	366	3			Y	-0-					22
06	100	N	328	-0-	228	2733	328	3			Y	-0-					22
07	3100	N	455	-0-	-2645	88	455	3			Y	-0-					22
08	581	N	493	-0-	-88	-0-	493	3			Y	-0-					22
09	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					22
*10	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4					26

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		432	-0-	432	1997	432	3			Y	-0-					20
06	100	N	383	-0-	283	2280	383	3			Y	-0-					20
07	2659	N	379	-0-	-2280	-0-	379	3			Y	-0-					20
08	434	N	397	-0-	-37	-0-	397	3			Y	-0-					20
09	390	N	371	-0-	-19	-0-	371	3			Y	-0-					20
*10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	1103	3	2	9	N	2					15
06	1050	N	1050	-0-	-0-	-0-	1048	3	2	9	N	2					17
07	1116	N	993	-0-	-123	-0-	991	3	2	9	N	2					19
08	1116	N	966	-0-	-150	-0-	958	3	8	9	N	7	2	8			24
09	1050	N	894	-0-	-156	-0-	888	3	6	9	N	5					29
10	992	N	815	-0-	-177	-0-	814	3	1	9	N	1	1	8			29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		270	-0-	270	970	270	3			Y	-0-					36
06	100	N	190	-0-	90	1060	188	3	2	9	Y	2					38
07	1243	N	183	-0-	-1060	-0-	183	3			Y	-0-					38
08	279	N	154	-0-	-125	-0-	154	3			Y	-0-					38
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					38
*10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					38

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

05	806	N	700	-0-	-106	-0-	699	3	1	9	N	1					64
06	906	N	906	-0-	-0-	-0-	905	3	1	9	N	1	62	1			3
07	1069	N	1069	-0-	-0-	-0-	1067	3	2	9	N	2					5
08	1008	N	1008	-0-	-0-	-0-	998	3	10	9	N	9					14
09	912	N	912	-0-	-0-	-0-	903	3	9	9	N	8					22
10	1054	N	910	-0-	-144	-0-	902	3	8	9	N	7	1	8			28

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

05	DLQ G-10		907	-0-	907	4301	906	3	1	9	Y	1					29
06	100	N	849	-0-	749	5050	849	3			Y	-0-					29
07	3100	N	868	-0-	-2232	2818	868	3			Y	-0-					29
08	3100	N	855	-0-	-2245	573	847	3	8	9	Y	7					36
09	1385	N	812	-0-	-573	-0-	811	3	1	9	Y	1					37
10	868	N	832	-0-	-36	-0-	828	3	4	9	Y	4					41

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

05	DLQ G-10		771	-0-	771	3721	771	3			Y	-0-					29
06	100	N	721	-0-	621	4342	721	3			Y	-0-					29
07	3100	N	727	-0-	-2373	1969	727	3			Y	-0-					29
08	2718	N	749	-0-	-1969	-0-	749	3			Y	-0-					29
09	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					29
10	713	N	684	-0-	-29	-0-	682	3	2	9	Y	2					31

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

05	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					22
06	390	N	369	-0-	-21	-0-	369	3			N	-0-					22
07	465	N	359	-0-	-106	-0-	359	3			N	-0-					22
08	434	N	345	-0-	-89	-0-	345	3			N	-0-					22
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					22
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					22

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

05	465	N	371	-0-	-94	-0-	352	3	19	9	N	17					27
06	335	N	335	-0-	-0-	-0-	324	3	11	9	N	10					37
07	372	N	336	-0-	-36	-0-	330	3	6	9	N	5					42
08	372	N	354	-0-	-18	-0-	339	3	15	9	N	14					56
09	341	N	341	-0-	-0-	-0-	329	3	12	9	N	11					67
*10	363	N	363	-0-	-0-	-0-	343	3	20	9	N	18	83	1			2

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

05	DLQ G-10		250	-0-	250	1291	250	3			Y	-0-					17
06	100	N	244	-0-	144	1435	244	3			Y	-0-					17
07	1689	N	254	-0-	-1435	-0-	254	3			Y	-0-					17
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-					17
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					17
10	248	N	223	-0-	-25	-0-	223	3			Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		451	-0-	451	2304	451	3			Y	-0-					27
06	100	N	510	-0-	410	2714	510	3			Y	-0-					27
07	3100	N	464	-0-	-2636	78	464	3			Y	-0-					27
08	583	N	505	-0-	-78	-0-	505	3			Y	-0-					27
09	510	N	484	-0-	-26	-0-	484	3			Y	-0-					27
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		843	-0-	843	4122	843	3			Y	-0-					41
06	100	N	760	-0-	660	4782	760	3			Y	-0-					41
07	3100	N	856	-0-	-2244	2538	852	3	4	9	Y	4					45
08	3100	N	850	-0-	-2250	288	846	3	4	9	Y	4					49
09	1091	N	803	-0-	-288	-0-	802	3	1	9	Y	1					50
10	868	N	779	-0-	-89	-0-	776	3	3	9	Y	3					53

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	678	-0-	-4	-0-	671	3	7	9	N	6					16
06	604	N	604	-0-	-0-	-0-	598	3	6	9	N	5					21
07	775	N	612	-0-	-163	-0-	597	3	15	9	N	14					35
08	682	N	648	-0-	-34	-0-	597	3	51	9	N	46					81
09	600	N	594	-0-	-6	-0-	577	3	17	9	N	15					96
10	620	N	600	-0-	-20	-0-	594	3	6	9	N	5	92	1			9

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					29
06	330	N	289	-0-	-41	-0-	289	3			N	-0-					29
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					29
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					29
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					29
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					29

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		337	-0-	337	1642	337	3			Y	-0-					35
06	100	N	331	-0-	231	1873	331	3			Y	-0-					35
07	2322	N	449	-0-	-1873	-0-	448	3	1	9	Y	1					36
08	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					36
09	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					37
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		364	-0-	364	1701	363	3	1	9	Y	1					13
06	DLQ G-10		310	-0-	310	2011	310	3			Y	-0-					13
07	2359	N	348	-0-	-2011	-0-	348	3			Y	-0-					13
08	372	N	346	-0-	-26	-0-	346	3			Y	-0-					13
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					13
10	341	N	330	-0-	-11	-0-	330	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		430	-0-	430	1958	430	3			Y	-0-					24
06	DLQ G-10		390	-0-	390	2348	390	3			Y	-0-					24
07	2746	N	398	-0-	-2348	-0-	398	3			Y	-0-					24
08	403	N	389	-0-	-14	-0-	389	3			Y	-0-					24
09	390	N	342	-0-	-48	-0-	342	3			Y	-0-					24
10	403	N	377	-0-	-26	-0-	377	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	31					50
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	21	52	1			19
07	0	N	-0-	-0-	-0-	-0-					Y	23					42
08	0	N	-0-	-0-	-0-	-0-					Y	23					65
09	0	N	-0-	-0-	-0-	-0-					Y	39	61	1			43
*10	3100	N	5967	-0-	2867	2867	5937	3	30	9	Y	27					70

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1075	-0-	1075	5778	1075	3			Y	-0-					13
06	DLQ G-10		1144	-0-	1144	6922	1143	3	1	9	Y	1					14
07	3100	N	1152	-0-	-1948	4974	1149	3	3	9	Y	3					17
08	3100	N	1133	-0-	-1967	3007	1129	3	4	9	Y	4					21
09	3000	N	1130	-0-	-1870	1137	1123	3	7	9	Y	6					27
*10	2217	N	1080	-0-	-1137	-0-	1078	3	2	9	Y	2					29

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		827	-0-	827	3631	815	3	12	9	Y	11					56
06	DLQ G-10		886	-0-	886	4517	886	3			Y	-0-					56
07	3100	N	853	-0-	-2247	2270	849	3	4	9	Y	4					60
08	3100	N	922	-0-	-2178	92	912	3	10	9	Y	9					69
09	1065	N	973	-0-	-92	-0-	964	3	9	9	Y	8					77
*10	975	N	975	-0-	-0-	-0-	947	3	28	9	Y	25					102

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		594	-0-	594	2328	588	3	6	9	Y	5					36
06	DLQ G-10		557	-0-	557	2885	557	3			Y	-0-					36
07	3100	N	619	-0-	-2481	404	619	3			Y	-0-					36
08	1008	N	604	-0-	-404	-0-	604	3			Y	-0-					36
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36
10	620	N	559	-0-	-61	-0-	558	3	1	9	Y	1	1	8			36

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		810	-0-	810	3795	808	3	2	9	Y	2					22
06	DLQ G-10		743	-0-	743	4538	742	3	1	9	Y	1					23
07	3100	N	750	-0-	-2350	2188	750	3			Y	-0-					23
08	2938	N	750	-0-	-2188	-0-	750	3			Y	-0-					23
09	750	N	731	-0-	-19	-0-	728	3	3	9	Y	3					26
10	744	N	698	-0-	-46	-0-	695	3	3	9	Y	3					29

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		69	-0-	69	382	69	3			Y	-0-					6
06	DLQ G-10		63	-0-	63	445	63	3			Y	-0-					6
07	530	N	85	-0-	-445	-0-	85	3			Y	-0-					6
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					6
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					6

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		402	-0-	402	1732	402	3			Y	-0-					37
06	DLQ G-10		387	-0-	387	2119	387	3			Y	-0-					37
07	2516	N	397	-0-	-2119	-0-	397	3			Y	-0-					37
08	407	N	407	-0-	-0-	-0-	405	3	2	9	Y	2					39
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					39
*10	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		613	-0-	613	3186	605	3	8	9	Y	7					50
06	DLQ G-10		574	-0-	574	3760	574	3			Y	-0-					50
07	3100	N	586	-0-	-2514	1246	584	3	2	9	Y	2	35	1	2	8	15
08	1852	N	606	-0-	-1246	-0-	606	3			Y	-0-					15
09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					15
10	589	N	559	-0-	-30	-0-	558	3	1	9	Y	1	1	8			15

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		203	-0-	203	1108	200	3	3	9	Y	3					52
06	DLQ G-10		181	-0-	181	1289	181	3			Y	-0-					52
07	1456	N	167	-0-	-1289	-0-	167	3			Y	-0-					52
08	217	N	159	-0-	-58	-0-	158	3	1	9	Y	1					53
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					53
*10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					53

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		413	-0-	413	1905	413	3			Y	-0-					12
06	DLQ G-10		395	-0-	395	2300	394	3	1	9	Y	1					13
07	2723	N	423	-0-	-2300	-0-	421	3	2	9	Y	2					15
08	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					17
09	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4					21
10	434	N	380	-0-	-54	-0-	377	3	3	9	Y	3					24

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1204	-0-	1204	6171	1192	3	12	9	Y	11					32
06	DLQ G-10		1110	-0-	1110	7281	1110	3			Y	-0-					32
07	3100	N	1172	-0-	-1928	5353	1172	3			Y	-0-					32
08	3100	N	1045	-0-	-2055	3298	1045	3			Y	-0-					32
09	3000	N	2004	-0-	-996	2302	1992	3	12	9	Y	11					43
*10	3100	N	2407	-0-	-693	1609	2385	3	22	9	Y	20					63

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		581	-0-	581	2597	573	3	8	9	Y	7					39
06	100	N	545	-0-	445	3042	542	3	3	9	Y	3					42
07	3100	N	583	-0-	-2517	525	573	3	10	9	Y	9					51
08	1073	N	548	-0-	-525	-0-	541	3	7	9	Y	6					57
09	540	N	537	-0-	-3	-0-	535	3	2	9	Y	2					59
10	589	N	571	-0-	-18	-0-	561	3	10	9	Y	9					68

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		202	-0-	202	1204	202	3			Y	-0-					70
06	100	N	180	-0-	80	1284	180	3			Y	-0-					70
07	1472	N	188	-0-	-1284	-0-	188	3			Y	-0-					70
08	217	N	179	-0-	-38	-0-	177	3	2	9	Y	2					72
09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					72
10	186	N	183	-0-	-3	-0-	183	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1302	-0-	-31	-0-	1302	3			N	-0-					23
06	1170	N	1160	-0-	-10	-0-	1160	3			N	-0-					23
07	1333	N	1196	-0-	-137	-0-	1190	3	6	9	N	5					28
08	1302	N	1184	-0-	-118	-0-	1181	3	3	9	N	3					31
09	1170	N	1152	-0-	-18	-0-	1149	3	3	9	N	3					34
10	1209	N	1161	-0-	-48	-0-	1153	3	8	9	N	7					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	214	3	74	9	N	67	62	1			142
06	254	N	254	-0-	-0-	-0-	210	3	44	9	N	40					182
07	285	N	285	-0-	-0-	-0-	220	3	65	9	N	59	63	1			178
08	281	N	281	-0-	-0-	-0-	219	3	62	9	N	56	78	1			156
09	242	N	242	-0-	-0-	-0-	189	3	53	9	N	48	50	1	1	8	153
*10	269	N	269	-0-	-0-	-0-	226	3	43	9	N	39	56	1			136

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	570	3	8	9	N	7					46
06	552	N	552	-0-	-0-	-0-	542	3	10	9	N	9					55
07	557	N	557	-0-	-0-	-0-	555	3	2	9	N	2	44	1			13
08	553	N	553	-0-	-0-	-0-	551	3	2	9	N	2					15
09	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2					17
*10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					17

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	674	3	3	9	N	3					12
06	630	N	616	-0-	-14	-0-	614	3	2	9	N	2					14
07	682	N	669	-0-	-13	-0-	666	3	3	9	N	3					17
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					17
09	630	N	163	-0-	-467	-0-	163	3			N	-0-					17
10	682	N	97	-0-	-585	-0-	97	3			N	-0-					17

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	925	-0-	-36	-0-	917	3	8	9	N	7					57
06	901	N	901	-0-	-0-	-0-	886	3	15	9	N	14					71
07	930	N	897	-0-	-33	-0-	887	3	10	9	N	9					80
08	933	N	933	-0-	-0-	-0-	925	3	8	9	N	7	74	1			13
09	900	N	879	-0-	-21	-0-	869	3	10	9	N	9					22
10	899	N	843	-0-	-56	-0-	830	3	13	9	N	12					34

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1622	N	1622	-0-	-0-	-0-	1607	3	15	9	N	14					42
06	1446	N	1446	-0-	-0-	-0-	1428	3	18	9	N	16					58
07	1498	N	1498	-0-	-0-	-0-	1467	3	31	9	N	28					86
08	1612	N	1454	-0-	-158	-0-	1445	3	9	9	N	8	62	1			32
09	1440	N	1415	-0-	-25	-0-	1395	3	20	9	N	18					50
10	1488	N	1345	-0-	-143	-0-	1323	3	22	9	N	20					70

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	474	3	3	9	N	3					51
06	476	N	476	-0-	-0-	-0-	473	3	3	9	N	3					54
07	496	N	470	-0-	-26	-0-	470	3			N	-0-					54
08	465	N	460	-0-	-5	-0-	460	3			N	-0-					54
09	480	N	449	-0-	-31	-0-	449	3			N	-0-	36	1	5	5	13
10	465	N	415	-0-	-50	-0-	415	3			N	-0-	1	5			12

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	12					32
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	87					119
07	0	N	-0-	-0-	-0-	-0-					Y	10					129
08	0	N	-0-	-0-	-0-	-0-					Y	4					133
09	0	N	-0-	-0-	-0-	-0-					Y	7					140
*10	3100	N	3164	-0-	64	64	3133	3	31	9	Y	28	61	1			107

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		708	-0-	708	3866	708	3			Y	-0-					-0-
06	100	N	623	-0-	523	4389	623	3			Y	-0-					-0-
07	3100	N	637	-0-	-2463	1926	637	3			Y	-0-					-0-
08	2625	N	699	-0-	-1926	-0-	699	3			Y	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

05	155	N	136	-0-	-19	-0-	136	3			N	-0-					10
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					10
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					10
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					10
09	180	N	126	-0-	-54	-0-	126	3			N	-0-					10
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					15
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					15
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					15
08	527	N	345	-0-	-182	-0-	345	3			N	-0-					15
09	450	N	324	-0-	-126	-0-	324	3			N	-0-					15
*10	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

05	465	N	446	-0-	-19	-0-	446	3			N	-0-					27
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					27
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					27
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					27
09	420	N	359	-0-	-61	-0-	359	3			N	-0-					27
*10	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					28

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

05	1245	N	1245	-0-	-0-	-0-	1243	3	2	9	N	2					15
06	1158	N	1158	-0-	-0-	-0-	1152	3	6	9	N	5					20
07	1519	N	1185	-0-	-334	-0-	1183	3	2	9	N	2					22
08	1240	N	1190	-0-	-50	-0-	1181	3	9	9	N	8					30
09	1170	N	1139	-0-	-31	-0-	1129	3	10	9	N	9					39
10	1178	N	1066	-0-	-112	-0-	1062	3	4	9	N	4					43

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

05	963	N	963	-0-	-0-	-0-	953	3	10	9	N	9					55
06	843	N	843	-0-	-0-	-0-	839	3	4	9	N	4	53	1			6
07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					6
08	961	N	927	-0-	-34	-0-	918	3	9	9	N	8	2	8			12
09	840	N	818	-0-	-22	-0-	810	3	8	9	N	7					19
10	930	N	815	-0-	-115	-0-	811	3	4	9	N	4					23

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

05	1061	N	1061	-0-	-0-	-0-	1050	3	11	9	N	10					187
06	900	N	873	-0-	-27	-0-	869	3	4	9	N	4	62	1			129
07	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					129
08	1054	N	969	-0-	-85	-0-	966	3	3	9	N	3					132
09	977	N	977	-0-	-0-	-0-	963	3	14	9	N	13					145
10	1023	N	925	-0-	-98	-0-	917	3	8	9	N	7					152

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0-	-0-	781	3	10	9	N	9					29
06	833	N	833	-0-	-0-	-0-	830	3	3	9	N	3					32
07	898	N	898	-0-	-0-	-0-	896	3	2	9	N	2					34
08	881	N	881	-0-	-0-	-0-	869	3	12	9	N	11	2	8			43
09	883	N	883	-0-	-0-	-0-	875	3	8	9	N	7					50
10	899	N	866	-0-	-33	-0-	859	3	7	9	N	6	49	1			7

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					30
06	829	N	829	-0-	-0-	-0-	820	3	9	9	N	8					38
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					38
08	866	N	866	-0-	-0-	-0-	858	3	8	9	N	7	2	8			43
09	840	N	827	-0-	-13	-0-	819	3	8	9	N	7					50
10	899	N	809	-0-	-90	-0-	803	3	6	9	N	5	39	1			16

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

05	279	N	203	-0-	-76	-0-	203	3			N	-0-					43
06	270	N	127	-0-	-143	-0-	127	3			N	-0-					43
07	279	N	114	-0-	-165	-0-	114	3			N	-0-					43
08	217	N	124	-0-	-93	-0-	123	3	1	9	N	1					44
09	120	N	110	-0-	-10	-0-	108	3	2	9	N	2					46
10	124	N	109	-0-	-15	-0-	105	3	4	9	N	4					50

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

05	2480	N	2156	-0-	-324	-0-	2156	3			N	-0-					27
06	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					27
07	2356	N	2273	-0-	-83	-0-	2273	3			N	-0-					27
08	2273	N	2273	-0-	-0-	-0-	2271	3	2	9	N	2					29
09	2190	N	2186	-0-	-4	-0-	2186	3			N	-0-					29
10	2263	N	2131	-0-	-132	-0-	2130	3	1	9	N	1					30

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

05	746	N	746	-0-	-0-	-0-	740	3	6	9	N	5					21
06	740	N	740	-0-	-0-	-0-	732	3	8	9	N	7					28
07	737	N	737	-0-	-0-	-0-	736	3	1	9	N	1					29
08	744	N	718	-0-	-26	-0-	718	3			N	-0-					29
09	750	N	684	-0-	-66	-0-	683	3	1	9	N	1					30
10	744	N	662	-0-	-82	-0-	661	3	1	9	N	1	1	8			30

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

05	DLQ G-10		541	-0-	541	1928	535	3	6	9	Y	5					13
06	100	N	518	-0-	418	2346	517	3	1	9	Y	1					14
07	2860	N	514	-0-	-2346	-0-	512	3	2	9	Y	2					16
08	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5	2	8			19
09	499	N	499	-0-	-0-	-0-	496	3	3	9	Y	3					22
10	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1	1	8			22

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

05	620	N	600	-0-	-20	-0-	594	3	6	9	N	5					43
06	561	N	561	-0-	-0-	-0-	554	3	7	9	N	6	33	1			16
07	620	N	549	-0-	-71	-0-	545	3	4	9	N	4					20
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					20
09	570	N	502	-0-	-68	-0-	501	3	1	9	N	1					21
*10	575	N	575	-0-	-0-	-0-	574	3	1	9	N	1					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	582	-0-	-100	-0-	580	3	2	9	N	2					34
06	570	N	563	-0-	-7	-0-	551	3	12	9	N	11					45
07	651	N	568	-0-	-83	-0-	562	3	6	9	N	5					50
08	589	N	579	-0-	-10	-0-	578	3	1	9	N	1					51
09	597	N	597	-0-	-0-	-0-	587	3	10	9	N	9	38	1			22
*10	591	N	591	-0-	-0-	-0-	589	3	2	9	N	2					24

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		424	-0-	424	1744	404	3	20	9	Y	18					41
06	100	N	327	-0-	227	1971	327	3			Y	-0-					41
07	2331	N	360	-0-	-1971	-0-	360	3			Y	-0-					41
08	434	N	383	-0-	-51	-0-	375	3	8	9	Y	7					48
09	330	N	327	-0-	-3	-0-	324	3	3	9	Y	3	2	8			49
10	372	N	347	-0-	-25	-0-	344	3	3	9	Y	3					52

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		545	-0-	545	2644	530	3	15	9	Y	14					42
06	100	N	483	-0-	383	3027	471	3	12	9	Y	11					53
07	3100	N	454	-0-	-2646	381	446	3	8	9	Y	7	41	1			19
08	823	N	442	-0-	-381	-0-	442	3			Y	-0-					19
09	480	N	394	-0-	-86	-0-	393	3	1	9	Y	1					20
10	465	N	363	-0-	-102	-0-	363	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	590	3	4	9	N	4					35
06	564	N	564	-0-	-0-	-0-	563	3	1	9	N	1					36
07	651	N	592	-0-	-59	-0-	590	3	2	9	N	2					38
08	589	N	582	-0-	-7	-0-	576	3	6	9	N	5					43
09	570	N	550	-0-	-20	-0-	547	3	3	9	N	3					46
10	589	N	556	-0-	-33	-0-	549	3	7	9	N	6	44	1	1	8	7

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		258	-0-	258	1141	254	3	4	9	Y	4					49
06	100	N	267	-0-	167	1308	266	3	1	9	Y	1					50
07	1583	N	275	-0-	-1308	-0-	275	3			Y	-0-					50
08	268	N	268	-0-	-0-	-0-	265	3	3	9	Y	3					53
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					53
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					53

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	235	3	13	9	N	12					55
06	240	N	225	-0-	-15	-0-	221	3	4	9	N	4	49	1			10
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					10
08	248	N	126	-0-	-122	-0-	126	3			N	-0-					10
09	240	N	114	-0-	-126	-0-	114	3			N	-0-					10
10	155	N	111	-0-	-44	-0-	111	3			N	-0-					10

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					45
06	360	N	350	-0-	-10	-0-	349	3	1	9	N	1					46
07	372	N	338	-0-	-34	-0-	338	3			N	-0-					46
08	372	N	323	-0-	-49	-0-	322	3	1	9	N	1					47
09	360	N	275	-0-	-85	-0-	275	3			N	-0-					47
10	341	N	219	-0-	-122	-0-	218	3	1	9	N	1					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		572	-0-	572	2287	572	3			Y	-0-					22
06	100	N	531	-0-	431	2718	529	3	2	9	Y	2					24
07	3100	N	512	-0-	-2588	130	512	3			Y	-0-					24
08	748	N	618	-0-	-130	-0-	610	3	8	9	Y	7					31
09	556	N	556	-0-	-0-	-0-	555	3	1	9	Y	1					32
10	527	N	498	-0-	-29	-0-	496	3	2	9	Y	2					34

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		594	-0-	594	2873	588	3	6	9	Y	5					57
06	100	N	561	-0-	461	3334	554	3	7	9	Y	6	41	1			22
07	3100	N	566	-0-	-2534	800	565	3	1	9	Y	1					23
08	1370	N	570	-0-	-800	-0-	567	3	3	9	Y	3					26
09	570	N	516	-0-	-54	-0-	510	3	6	9	Y	5					31
10	558	N	518	-0-	-40	-0-	514	3	4	9	Y	4					35

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1047	-0-	1047	4904	1043	3	4	9	Y	4					13
06	100	N	977	-0-	877	5781	974	3	3	9	Y	3					16
07	3100	N	990	-0-	-2110	3671	987	3	3	9	Y	3					19
08	3100	N	1008	-0-	-2092	1579	1005	3	3	9	Y	3					22
09	2573	N	994	-0-	-1579	-0-	988	3	6	9	Y	5					27
10	992	N	982	-0-	-10	-0-	976	3	6	9	Y	5	1	8			31

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					48
06	850	N	850	-0-	-0-	-0-	831	3	19	9	N	17	56	1			9
07	861	N	861	-0-	-0-	-0-	858	3	3	9	N	3					12
08	899	N	838	-0-	-61	-0-	834	3	4	9	N	4					16
09	840	N	792	-0-	-48	-0-	783	3	9	9	N	8					24
10	868	N	779	-0-	-89	-0-	776	3	3	9	N	3					27

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					44
06	836	N	836	-0-	-0-	-0-	830	3	6	9	N	5					49
07	899	N	732	-0-	-167	-0-	732	3			N	-0-					49
08	868	N	866	-0-	-2	-0-	863	3	3	9	N	3					52
09	840	N	754	-0-	-86	-0-	747	3	7	9	N	6					58
10	744	N	719	-0-	-25	-0-	712	3	7	9	N	6	59	1			5

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	366	3	3	9	N	3	38	1			19
06	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3					22
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					22
08	372	N	326	-0-	-46	-0-	325	3	1	9	N	1					23
09	360	N	318	-0-	-42	-0-	317	3	1	9	N	1					24
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					24

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	875	3	10	9	N	9					50
06	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					57
07	921	N	921	-0-	-0-	-0-	919	3	2	9	N	2					59
08	944	N	944	-0-	-0-	-0-	933	3	11	9	N	10	56	1	3	8	10
09	909	N	909	-0-	-0-	-0-	903	3	6	9	N	5					15
10	930	N	878	-0-	-52	-0-	872	3	6	9	N	5					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					8
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					8
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					8
08	93	N	53	-0-	-40	-0-	53	3			N	-0-					8
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					8
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		446	-0-	446	2059	439	3	7	9	Y	6					19
06	100	N	411	-0-	311	2370	403	3	8	9	Y	7					26
07	2752	N	382	-0-	-2370	-0-	381	3	1	9	Y	1					27
08	434	N	360	-0-	-74	-0-	360	3			Y	-0-					27
09	420	N	317	-0-	-103	-0-	317	3			Y	-0-					27
10	372	N	351	-0-	-21	-0-	350	3	1	9	Y	1					28

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	427	3	12	9	N	11					77
06	420	N	382	-0-	-38	-0-	375	3	7	9	N	6	80	1			3
07	465	N	407	-0-	-58	-0-	394	3	13	9	N	12					15
08	442	N	442	-0-	-0-	-0-	427	3	15	9	N	14					29
09	416	N	416	-0-	-0-	-0-	403	3	13	9	N	12					41
*10	414	N	414	-0-	-0-	-0-	395	3	19	9	N	17					58

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		711	-0-	711	3486	711	3			Y	-0-	25	1	1	5	17
06	100	N	726	-0-	626	4112	724	3	2	9	Y	2					19
07	3100	N	719	-0-	-2381	1731	719	3			Y	-0-					19
08	2462	N	731	-0-	-1731	-0-	731	3			Y	-0-					19
09	720	N	685	-0-	-35	-0-	685	3			Y	-0-					19
10	713	N	681	-0-	-32	-0-	681	3			Y	-0-					19

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	815	-0-	-115	-0-	809	3	6	9	N	5					37
06	781	N	781	-0-	-0-	-0-	771	3	10	9	N	9					46
07	837	N	790	-0-	-47	-0-	780	3	10	9	N	9					55
08	857	N	857	-0-	-0-	-0-	853	3	4	9	N	4					59
09	827	N	827	-0-	-0-	-0-	809	3	18	9	N	16	52	1	1	8	22
*10	791	N	791	-0-	-0-	-0-	777	3	14	9	N	13					35

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		935	-0-	935	4655	924	3	11	9	Y	10					42
06	100	N	875	-0-	775	5430	866	3	9	9	Y	8					50
07	3100	N	1036	-0-	-2064	3366	1014	3	22	9	Y	20	61	1			9
08	3100	N	1013	-0-	-2087	1279	992	3	21	9	Y	19					28
09	2240	N	961	-0-	-1279	-0-	942	3	19	9	Y	17					45
10	1023	N	875	-0-	-148	-0-	868	3	7	9	Y	6	1	8			50

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	578	-0-	-42	-0-	567	3	11	9	N	10					56
06	750	N	726	-0-	-24	-0-	725	3	1	9	N	1					57
07	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1					58
08	768	N	768	-0-	-0-	-0-	762	3	6	9	N	5					63
09	720	N	688	-0-	-32	-0-	682	3	6	9	N	5					68
10	775	N	730	-0-	-45	-0-	726	3	4	9	N	4	57	1	1	8	14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1065	-0-	-51	-0-	1056	3	9	9	N	8	48	1			14
06	1020	N	1016	-0-	-4	-0-	998	3	18	9	N	16					30
07	1116	N	1034	-0-	-82	-0-	1022	3	12	9	N	11					41
08	1054	N	1018	-0-	-36	-0-	1009	3	9	9	N	8					49
09	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					72
10	1023	N	1003	-0-	-20	-0-	986	3	17	9	N	15	61	1			26

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1175	-0-	-158	-0-	1174	3	1	9	N	1					70
06	1217	N	1217	-0-	-0-	-0-	1216	3	1	9	N	1					71
07	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					71
08	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					71
09	1230	N	1213	-0-	-17	-0-	1207	3	6	9	N	5					76
*10	1221	N	1221	-0-	-0-	-0-	1219	3	2	9	N	2					78

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					13
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					13
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					13
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					13
09	300	N	246	-0-	-54	-0-	246	3			N	-0-					13
10	341	N	248	-0-	-93	-0-	248	3			N	-0-					13

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1116	-0-	-217	-0-	1114	3	2	9	N	2					16
06	979	N	979	-0-	-0-	-0-	967	3	12	9	N	11					27
07	806	N	761	-0-	-45	-0-	755	3	6	9	N	5					32
08	1116	N	915	-0-	-201	-0-	913	3	2	9	N	2					34
09	990	N	908	-0-	-82	-0-	902	3	6	9	N	5					39
*10	859	N	859	-0-	-0-	-0-	852	3	7	9	N	6					45

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	857	3	11	9	N	10					48
06	823	N	823	-0-	-0-	-0-	821	3	2	9	N	2					50
07	868	N	850	-0-	-18	-0-	849	3	1	9	N	1					51
08	868	N	829	-0-	-39	-0-	827	3	2	9	N	2					53
09	857	N	857	-0-	-0-	-0-	849	3	8	9	N	7					60
10	837	N	818	-0-	-19	-0-	815	3	3	9	N	3	48	1			15

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	3000	N	3208	-0-	208	208	3208	3			N	-0-					-0-
*10	213	N	5	-0-	-208	-0-	5	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	810	3	8	9	N	7					53
06	800	N	800	-0-	-0-	-0-	793	3	7	9	N	6					59
07	806	N	799	-0-	-7	-0-	799	3			N	-0-					59
08	806	N	786	-0-	-20	-0-	782	3	4	9	N	4	56	1			7
09	810	N	765	-0-	-45	-0-	762	3	3	9	N	3					10
10	806	N	729	-0-	-77	-0-	722	3	7	9	N	6	1	8			15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1184	-0-	-180	-0-	1162	3	22	9	N	20					57
06	978	N	978	-0-	-0-	-0-	976	3	2	9	N	2					59
07	1054	N	1032	-0-	-22	-0-	1024	3	8	9	N	7					66
08	1178	N	1055	-0-	-123	-0-	1047	3	8	9	N	7	52	1			21
09	1000	N	1000	-0-	-0-	-0-	990	3	10	9	N	9					30
10	1023	N	926	-0-	-97	-0-	919	3	7	9	N	6					36

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	830	-0-	-69	-0-	820	3	10	9	N	9					34
06	790	N	790	-0-	-0-	-0-	786	3	4	9	N	4					38
07	868	N	783	-0-	-85	-0-	776	3	7	9	N	6					44
08	849	N	849	-0-	-0-	-0-	837	3	12	9	N	11					55
09	780	N	778	-0-	-2	-0-	771	3	7	9	N	6	44	1	1	8	16
10	775	N	758	-0-	-17	-0-	752	3	6	9	N	5					21

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		702	-0-	702	3792	670	3	32	9	Y	29					148
06	100	N	667	-0-	567	4359	632	3	35	9	Y	32	72	1			108
07	3100	N	694	-0-	-2406	1953	660	3	34	9	Y	31					139
08	2648	N	695	-0-	-1953	-0-	661	3	34	9	Y	31					170
09	660	N	660	-0-	-0-	-0-	626	3	34	9	Y	31					201
10	682	N	652	-0-	-30	-0-	624	3	28	9	Y	25	106	1			120

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					35
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					35
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					35
08	186	N	181	-0-	-5	-0-	180	3	1	9	N	1					36
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					36
10	186	N	184	-0-	-2	-0-	183	3	1	9	N	1					37

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	719	3	10	9	N	9	48	1			19
06	546	N	546	-0-	-0-	-0-	545	3	1	9	N	1					20
07	569	N	569	-0-	-0-	-0-	568	3	1	9	N	1					21
08	567	N	567	-0-	-0-	-0-	564	3	3	9	N	3					24
09	592	N	592	-0-	-0-	-0-	583	3	9	9	N	8					32
10	527	N	457	-0-	-70	-0-	453	3	4	9	N	4					36

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	385	3	2	9	N	2					23
06	389	N	389	-0-	-0-	-0-	383	3	6	9	N	5					28
07	434	N	425	-0-	-9	-0-	410	3	15	9	N	14					42
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					42
09	390	N	347	-0-	-43	-0-	346	3	1	9	N	1					43
10	434	N	365	-0-	-69	-0-	347	3	18	9	N	16					59

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					31
06	781	N	781	-0-	-0-	-0-	778	3	3	9	N	3					34
07	829	N	829	-0-	-0-	-0-	828	3	1	9	N	1					35
08	841	N	841	-0-	-0-	-0-	834	3	7	9	N	6					41
09	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5	2	8			44
10	837	N	725	-0-	-112	-0-	721	3	4	9	N	4	32	1			16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	973	-0-	-112	-0-	973	3			N	-0-					20
06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					20
07	930	N	738	-0-	-192	-0-	717	3	21	9	N	19					39
08	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	N	2					41
09	2299	N	2299	-0-	-0-	-0-	2266	3	33	9	N	30					71
*10	1639	N	1639	-0-	-0-	-0-	1624	3	15	9	N	14	55	1			30

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	453	3	9	9	N	8					53
06	628	N	628	-0-	-0-	-0-	624	3	4	9	N	4					57
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					57
08	826	N	826	-0-	-0-	-0-	822	3	4	9	N	4	59	1	1	8	1
09	865	N	865	-0-	-0-	-0-	851	3	14	9	N	13	2	8			12
*10	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	1	8			14

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	788	-0-	-18	-0-	786	3	2	9	N	2					24
06	774	N	774	-0-	-0-	-0-	770	3	4	9	N	4					28
07	716	N	716	-0-	-0-	-0-	707	3	9	9	N	8					36
08	775	N	679	-0-	-96	-0-	677	3	2	9	N	2					38
09	780	N	701	-0-	-79	-0-	697	3	4	9	N	4					42
10	713	N	705	-0-	-8	-0-	704	3	1	9	N	1					43

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		914	-0-	914	5153	914	3			Y	-0-					47
06	100	N	988	-0-	888	6041	988	3			Y	-0-					47
07	3100	N	1014	-0-	-2086	3955	1014	3			Y	-0-					47
08	3100	N	868	-0-	-2232	1723	868	3			Y	-0-					47
09	2516	N	793	-0-	-1723	-0-	793	3			Y	-0-					47
10	1023	N	914	-0-	-109	-0-	914	3			Y	-0-					47

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	404	-0-	-61	-0-	402	3	2	9	N	2					34
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					34
07	423	N	423	-0-	-0-	-0-	422	3	1	9	N	1					35
08	419	N	419	-0-	-0-	-0-	418	3	1	9	N	1					36
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					36
*10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					36

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	-0-	725	3	3	9	N	3					37
06	675	N	675	-0-	-0-	-0-	658	3	17	9	N	15					52
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-	51	1			1
08	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					2
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					2
*10	811	N	811	-0-	-0-	-0-	807	3	4	9	N	4					6

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					22
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					22
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					22
08	465	N	453	-0-	-12	-0-	452	3	1	9	N	1					23
09	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1					24
10	434	N	413	-0-	-21	-0-	410	3	3	9	N	3					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		694	-0-	694	3222	691	3	3	9	Y	3					13
06	100	N	710	-0-	610	3832	709	3	1	9	Y	1					14
07	3100	N	734	-0-	-2366	1466	727	3	7	9	Y	6					20
08	2191	N	725	-0-	-1466	-0-	723	3	2	9	Y	2					22
09	720	N	673	-0-	-47	-0-	664	3	9	9	Y	8					30
10	744	N	639	-0-	-105	-0-	637	3	2	9	Y	2	2	8			30

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1023	-0-	-124	-0-	1020	3	3	9	N	3					37
06	960	N	906	-0-	-54	-0-	903	3	3	9	N	3					40
07	930	N	885	-0-	-45	-0-	883	3	2	9	N	2					42
08	1023	N	917	-0-	-106	-0-	908	3	9	9	N	8					50
09	900	N	807	-0-	-93	-0-	805	3	2	9	N	2	36	1			16
*10	901	N	901	-0-	-0-	-0-	890	3	11	9	N	10					26

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	788	3	18	9	N	16					61
06	701	N	701	-0-	-0-	-0-	688	3	13	9	N	12	56	1			17
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					17
08	682	N	622	-0-	-60	-0-	614	3	8	9	N	7					24
09	660	N	606	-0-	-54	-0-	597	3	9	9	N	8					32
10	651	N	579	-0-	-72	-0-	573	3	6	9	N	5					37

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		825	-0-	825	3300	817	3	8	9	Y	7					37
06	100	N	844	-0-	744	4044	836	3	8	9	Y	7					44
07	3100	N	874	-0-	-2226	1818	859	3	15	9	Y	14	48	1			10
08	2662	N	844	-0-	-1818	-0-	824	3	20	9	Y	18					28
09	840	N	823	-0-	-17	-0-	814	3	9	9	Y	8					36
10	868	N	833	-0-	-35	-0-	823	3	10	9	Y	9					45

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	218	3	2	9	N	2					17
06	210	N	202	-0-	-8	-0-	200	3	2	9	N	2					19
07	217	N	204	-0-	-13	-0-	203	3	1	9	N	1					20
08	217	N	204	-0-	-13	-0-	202	3	2	9	N	2					22
09	212	N	212	-0-	-0-	-0-	204	3	8	9	N	7					29
10	217	N	193	-0-	-24	-0-	192	3	1	9	N	1					30

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	-0-	1144	3	14	9	N	13					167
06	1302	N	1302	-0-	-0-	-0-	1294	3	8	9	N	7					174
07	1201	N	1201	-0-	-0-	-0-	1194	3	7	9	N	6					180
08	1147	N	1119	-0-	-28	-0-	1101	3	18	9	N	16					196
09	1290	N	1001	-0-	-289	-0-	990	3	11	9	N	10					206
10	1209	N	923	-0-	-286	-0-	914	3	9	9	N	8	74	1			140

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					15
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					15
07	231	N	231	-0-	-0-	-0-	230	3	1	9	N	1					16
08	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1					17
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					17
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		595	-0-	595	2672	585	3	10	9	Y	9					30
06	100	N	643	-0-	543	3215	631	3	12	9	Y	11					41
07	3100	N	697	-0-	-2403	812	682	3	15	9	Y	14					55
08	1511	N	699	-0-	-812	-0-	689	3	10	9	Y	9					64
09	657	N	657	-0-	-0-	-0-	645	3	12	9	Y	11					75
10	682	N	650	-0-	-32	-0-	642	3	8	9	Y	7	68	1			14

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		156	-0-	156	574	156	3			Y	-0-					44
06	100	N	157	-0-	57	631	157	3			Y	-0-					44
07	793	N	162	-0-	-631	-0-	162	3			Y	-0-					44
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					44
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					44
*10	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1031	-0-	-23	-0-	1028	3	3	9	N	3					24
06	930	N	851	-0-	-79	-0-	849	3	2	9	N	2					26
07	868	N	762	-0-	-106	-0-	759	3	3	9	N	3					29
08	1023	N	834	-0-	-189	-0-	828	3	6	9	N	5					34
09	958	N	958	-0-	-0-	-0-	956	3	2	9	N	2					36
*10	957	N	957	-0-	-0-	-0-	947	3	10	9	N	9					45

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					27
06	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1					28
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					28
08	372	N	344	-0-	-28	-0-	343	3	1	9	N	1					29
09	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2					31
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		965	-0-	965	4541	965	3			Y	-0-	27	1	1	5	16
06	100	N	936	-0-	836	5377	936	3			Y	-0-					16
07	3100	N	926	-0-	-2174	3203	926	3			Y	-0-					16
08	3100	N	860	-0-	-2240	963	860	3			Y	-0-					16
09	1794	N	831	-0-	-963	-0-	831	3			Y	-0-					16
10	930	N	759	-0-	-171	-0-	759	3			Y	-0-					16

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	695	-0-	-297	-0-	693	3	2	9	N	2					19
06	647	N	647	-0-	-0-	-0-	646	3	1	9	N	1					20
07	682	N	576	-0-	-106	-0-	576	3			N	-0-					20
08	682	N	610	-0-	-72	-0-	609	3	1	9	N	1					21
09	660	N	589	-0-	-71	-0-	588	3	1	9	N	1					22
10	589	N	532	-0-	-57	-0-	532	3			N	-0-					22

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					15
06	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1					16
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					16
08	403	N	357	-0-	-46	-0-	357	3			N	-0-					16
09	358	N	358	-0-	-0-	-0-	351	3	7	9	N	6					22
*10	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		689	-0-	689	3164	687	3	2	9	Y	2					22
06	100	N	661	-0-	561	3725	657	3	4	9	Y	4					26
07	3100	N	702	-0-	-2398	1327	691	3	11	9	Y	10					36
08	2025	N	698	-0-	-1327	-0-	690	3	8	9	Y	7					43
09	660	N	653	-0-	-7	-0-	646	3	7	9	Y	6					49
10	713	N	633	-0-	-80	-0-	624	3	9	9	Y	8					57

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

05	1580	N	1580	-0-	-0-	-0-	1549	3	31	9	N	28					71
06	1569	N	1569	-0-	-0-	-0-	1557	3	12	9	N	11	79	1			3
07	1674	N	1581	-0-	-93	-0-	1569	3	12	9	N	11					14
08	1581	N	1516	-0-	-65	-0-	1501	3	15	9	N	14					28
09	1560	N	1436	-0-	-124	-0-	1418	3	18	9	N	16					44
10	1581	N	1341	-0-	-240	-0-	1333	3	8	9	N	7					51

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

05	DLQ G-10		341	-0-	341	1631	338	3	3	9	Y	3					31
06	100	N	312	-0-	212	1843	312	3			Y	-0-					31
07	2184	N	341	-0-	-1843	-0-	338	3	3	9	Y	3					34
08	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3					37
09	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					39
10	341	N	294	-0-	-47	-0-	294	3			Y	-0-					39

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

05	DLQ G-10		223	-0-	223	1639	223	3			Y	-0-					16
06	DLQ G-10		246	-0-	246	1885	246	3			Y	-0-					16
07	2204	N	319	-0-	-1885	-0-	313	3	6	9	Y	5					21
08	362	N	362	-0-	-0-	-0-	361	3	1	9	Y	1					22
09	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					24
*10	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4	1	8			27

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

05	310	N	296	-0-	-14	-0-	289	3	7	9	N	6					41
06	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					42
07	372	N	322	-0-	-50	-0-	319	3	3	9	N	3					45
08	315	N	315	-0-	-0-	-0-	312	3	3	9	N	3					48
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					48
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					48

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

05	DLQ G-10		328	-0-	328	1140	326	3	2	9	Y	2					24
06	DLQ G-10		434	-0-	434	1574	432	3	2	9	Y	2					26
07	2042	N	468	-0-	-1574	-0-	466	3	2	9	Y	2					28
08	539	N	539	-0-	-0-	-0-	531	3	8	9	Y	7					35
09	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					37
*10	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					38

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

05	DLQ G-10		604	-0-	604	2598	596	3	8	9	Y	7	34	1			31
06	DLQ G-10		560	-0-	560	3158	560	3			Y	-0-					31
07	3100	N	564	-0-	-2536	622	564	3			Y	-0-					31
08	1173	N	551	-0-	-622	-0-	551	3			Y	-0-					31
09	570	N	540	-0-	-30	-0-	536	3	4	9	Y	4					35
10	558	N	507	-0-	-51	-0-	501	3	6	9	Y	5					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1112	-0-	-4	-0-	1092	3	20	9	N	18	36	1			30
06	990	N	940	-0-	-50	-0-	930	3	10	9	N	9					39
07	1116	N	848	-0-	-268	-0-	837	3	11	9	N	10					49
08	1116	N	969	-0-	-147	-0-	962	3	7	9	N	6					55
09	930	N	856	-0-	-74	-0-	848	3	8	9	N	7	37	1	1	8	24
*10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					24

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		940	-0-	940	4203	940	3			Y	-0-					-0-
06	DLQ G-10		796	-0-	796	4999	796	3			Y	-0-					-0-
07	3100	N	816	-0-	-2284	2715	816	3			Y	-0-					-0-
08	3100	N	889	-0-	-2211	504	889	3			Y	-0-					-0-
09	1257	N	753	-0-	-504	-0-	753	3			Y	-0-					-0-
10	806	N	763	-0-	-43	-0-	763	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		651	-0-	651	2990	649	3	2	9	Y	2					44
06	DLQ G-10		645	-0-	645	3635	645	3			Y	-0-					44
07	3100	N	645	-0-	-2455	1180	644	3	1	9	Y	1					45
08	1767	N	587	-0-	-1180	-0-	583	3	4	9	Y	4					49
09	660	N	591	-0-	-69	-0-	591	3			Y	-0-					49
10	651	N	623	-0-	-28	-0-	623	3			Y	-0-					49

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	840	3	7	9	N	6					19
06	750	N	721	-0-	-29	-0-	719	3	2	9	N	2					21
07	837	N	769	-0-	-68	-0-	768	3	1	9	N	1					22
08	837	N	771	-0-	-66	-0-	769	3	2	9	N	2					24
09	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					28
*10	1000	N	1000	-0-	-0-	-0-	997	3	3	9	N	3					31

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		539	-0-	539	2693	538	3	1	9	Y	1					31
06	DLQ G-10		473	-0-	473	3166	473	3			Y	-0-					31
07	3100	N	491	-0-	-2609	557	491	3			Y	-0-					31
08	1069	N	512	-0-	-557	-0-	512	3			Y	-0-					31
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					31
10	496	N	430	-0-	-66	-0-	430	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		732	-0-	732	4774	731	3	1	9	Y	1					15
06	100	N	805	-0-	705	5479	805	3			Y	-0-					15
07	3100	N	920	-0-	-2180	3299	920	3			Y	-0-					15
08	3100	N	890	-0-	-2210	1089	890	3			Y	-0-					15
09	1912	N	823	-0-	-1089	-0-	823	3			Y	-0-					15
10	930	N	808	-0-	-122	-0-	808	3			Y	-0-					15

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		308	-0-	308	1607	308	3			Y	-0-					35
06	100	N	205	-0-	105	1712	205	3			Y	-0-					35
07	2018	N	306	-0-	-1712	-0-	306	3			Y	-0-					35
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					35
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					35
*10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		587	-0-	587	2635	587	3			Y	-0-					29
06	100	N	559	-0-	459	3094	559	3			Y	-0-					29
07	3100	N	582	-0-	-2518	576	580	3	2	9	Y	2					31
08	1120	N	544	-0-	-576	-0-	541	3	3	9	Y	3					34
09	570	N	517	-0-	-53	-0-	514	3	3	9	Y	3					37
10	589	N	505	-0-	-84	-0-	505	3			Y	-0-	34	1			3

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		913	-0-	913	4342	910	3	3	9	Y	3					19
06	100	N	899	-0-	799	5141	898	3	1	9	Y	1					20
07	3100	N	922	-0-	-2178	2963	922	3			Y	-0-					20
08	3100	N	915	-0-	-2185	778	915	3			Y	-0-					20
09	1637	N	859	-0-	-778	-0-	859	3			Y	-0-					20
10	930	N	827	-0-	-103	-0-	827	3			Y	-0-					20

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	607	-0-	-44	-0-	573	3	34	9	N	31					46
06	600	N	565	-0-	-35	-0-	558	3	7	9	N	6					52
07	651	N	547	-0-	-104	-0-	544	3	3	9	N	3					55
08	620	N	575	-0-	-45	-0-	572	3	3	9	N	3					58
09	570	N	548	-0-	-22	-0-	531	3	17	9	N	15					73
*10	574	N	574	-0-	-0-	-0-	551	3	23	9	N	21	79	1			15

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	849	-0-	-143	-0-	848	3	1	9	N	1					16
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					16
07	837	N	785	-0-	-52	-0-	784	3	1	9	N	1					17
08	837	N	800	-0-	-37	-0-	800	3			N	-0-					17
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					17
10	775	N	709	-0-	-66	-0-	707	3	2	9	N	2					19

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		998	-0-	998	4660	998	3			Y	-0-					21
06	100	N	1015	-0-	915	5575	1015	3			Y	-0-					21
07	3100	N	1030	-0-	-2070	3505	1024	3	6	9	Y	5					26
08	3100	N	1033	-0-	-2067	1438	1021	3	12	9	Y	11					37
09	2452	N	1014	-0-	-1438	-0-	1002	3	12	9	Y	11					48
10	1023	N	1000	-0-	-23	-0-	989	3	11	9	Y	10					58

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		841	-0-	841	3973	841	3			Y	-0-					10
06	100	N	743	-0-	643	4616	743	3			Y	-0-					10
07	3100	N	808	-0-	-2292	2324	806	3	2	9	Y	2					12
08	3100	N	788	-0-	-2312	12	787	3	1	9	Y	1					13
09	797	N	785	-0-	-12	-0-	785	3			Y	-0-					13
10	806	N	756	-0-	-50	-0-	755	3	1	9	Y	1					14

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		574	-0-	574	2935	574	3			Y	-0-					57
06	100	N	538	-0-	438	3373	538	3			Y	-0-					57
07	3100	N	470	-0-	-2630	743	470	3			Y	-0-	27	1	1	5	29
08	1272	N	529	-0-	-743	-0-	529	3			Y	-0-					29
09	540	N	465	-0-	-75	-0-	465	3			Y	-0-					29
10	465	N	460	-0-	-5	-0-	460	3			Y	-0-					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					51
06	510	N	488	-0-	-22	-0-	488	3			N	-0-					51
07	620	N	518	-0-	-102	-0-	516	3	2	9	N	2					53
08	635	N	635	-0-	-0-	-0-	623	3	12	9	N	11					64
09	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2	45	1			21
*10	561	N	561	-0-	-0-	-0-	560	3	1	9	N	1					22

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	467	3	1	9	N	1					10
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					10
07	460	N	460	-0-	-0-	-0-	458	3	2	9	N	2					12
08	470	N	470	-0-	-0-	-0-	467	3	3	9	N	3					15
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					15
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					15

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		89	-0-	89	379	89	3			Y	-0-					17
06	100	N	67	-0-	-33	346	67	3			Y	-0-					17
07	410	N	64	-0-	-346	-0-	64	3			Y	-0-					17
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					17
09	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					17
*10	76	N	76	-0-	-0-	-0-	74	3	2	9	Y	2					19

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		742	-0-	742	3160	736	3	6	9	Y	5					28
06	100	N	678	-0-	578	3738	674	3	4	9	Y	4					32
07	3100	N	710	-0-	-2390	1348	704	3	6	9	Y	5					37
08	1997	N	649	-0-	-1348	-0-	643	3	6	9	Y	5					42
09	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					46
10	713	N	591	-0-	-122	-0-	584	3	7	9	Y	6					52

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1336	-0-	1336	5592	1336	3			Y	-0-					-0-
06	100	N	765	-0-	665	6257	765	3			Y	-0-					-0-
07	3100	N	793	-0-	-2307	3950	793	3			Y	-0-					-0-
08	3100	N	739	-0-	-2361	1589	739	3			Y	-0-					-0-
09	2320	N	731	-0-	-1589	-0-	731	3			Y	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		218	-0-	218	231	218	3			Y	-0-					22
06	100	N	267	-0-	167	398	267	3			Y	-0-					22
07	667	N	269	-0-	-398	-0-	269	3			Y	-0-					22
08	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					22
09	533	N	533	-0-	-0-	-0-	489	3	44	9	Y	40	9	8			53
*10	515	N	515	-0-	-0-	-0-	496	3	19	9	Y	17	2	8			68

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	353	3	83	9	N	75	84	1			84
06	392	N	392	-0-	-0-	-0-	326	3	66	9	N	60	128	1			16
07	396	N	396	-0-	-0-	-0-	342	3	54	9	N	49					65
08	373	N	373	-0-	-0-	-0-	319	3	54	9	N	49	63	1			51
09	345	N	345	-0-	-0-	-0-	299	3	46	9	N	42	42	1			51
*10	342	N	342	-0-	-0-	-0-	295	3	47	9	N	43	56	1			38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	576	3	2	9	N	2					37
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					37
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					37
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					37
09	570	N	569	-0-	-1	-0-	568	3	1	9	N	1					38
10	589	N	526	-0-	-63	-0-	526	3			N	-0-					38

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	605	-0-	-46	-0-	605	3			N	-0-					43
06	572	N	572	-0-	-0-	-0-	571	3	1	9	N	1					44
07	589	N	575	-0-	-14	-0-	574	3	1	9	N	1					45
08	620	N	521	-0-	-99	-0-	493	3	28	9	N	25					70
09	615	N	615	-0-	-0-	-0-	606	3	9	9	N	8					78
*10	651	N	651	-0-	-0-	-0-	634	3	17	9	N	15	80	1			13

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	906	-0-	-24	-0-	902	3	4	9	N	4					30
06	865	N	865	-0-	-0-	-0-	861	3	4	9	N	4					34
07	899	N	889	-0-	-10	-0-	888	3	1	9	N	1					35
08	899	N	881	-0-	-18	-0-	874	3	7	9	N	6					41
09	870	N	808	-0-	-62	-0-	806	3	2	9	N	2					43
10	899	N	829	-0-	-70	-0-	826	3	3	9	N	3	39	1	1	8	6

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1184	-0-	1184	5945	1184	3			Y	-0-					-0-
06	100	N	1213	-0-	1113	7058	1213	3			Y	-0-					-0-
07	3100	N	1174	-0-	-1926	5132	1174	3			Y	-0-					-0-
08	3100	N	1227	-0-	-1873	3259	1227	3			Y	-0-					-0-
09	3000	N	1211	-0-	-1789	1470	1211	3			Y	-0-					-0-
*10	2685	N	1215	-0-	-1470	-0-	1215	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		599	-0-	599	2704	599	3			Y	-0-					10
06	100	N	626	-0-	526	3230	626	3			Y	-0-					10
07	3100	N	632	-0-	-2468	762	632	3			Y	-0-					10
08	1364	N	602	-0-	-762	-0-	596	3	6	9	Y	5					15
09	570	N	516	-0-	-54	-0-	516	3			Y	-0-					15
10	589	N	536	-0-	-53	-0-	536	3			Y	-0-					15

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		429	-0-	429	2395	429	3			Y	-0-					16
06	100	N	502	-0-	402	2797	502	3			Y	-0-					16
07	3100	N	327	-0-	-2773	24	327	3			Y	-0-					16
08	519	N	495	-0-	-24	-0-	492	3	3	9	Y	3					19
09	510	N	268	-0-	-242	-0-	266	3	2	9	Y	2					21
10	341	N	288	-0-	-53	-0-	288	3			Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		272	-0-	272	1479	272	3			Y	-0-					20
06	DLQ G-10		179	-0-	179	1658	179	3			Y	-0-					20
07	1658	N	-0-	-0-	-1658	-0-					Y	-0-					20
08	279	N	-0-	-0-	-279	-0-					Y	-0-					20
09	180	N	-0-	-0-	-180	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1400	-0-	-274	-0-	1397	3	3	9	N	3					16
06	1800	N	1338	-0-	-462	-0-	1337	3	1	9	N	1					17
07	1612	N	1425	-0-	-187	-0-	1422	3	3	9	N	3					20
08	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					20
09	1482	N	1482	-0-	-0-	-0-	1481	3	1	9	N	1					21
*10	1550	N	1550	-0-	-0-	-0-	1525	3	25	9	N	23					44

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	299	3	2	9	N	2					46
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					46
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					46
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					46
09	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-	42	1			9

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1335	-0-	1335	5791	1335	3			Y	-0-					-0-
06	100	N	1078	-0-	978	6769	1078	3			Y	-0-					-0-
07	3100	N	1137	-0-	-1963	4806	1137	3			Y	-0-					-0-
08	3100	N	1114	-0-	-1986	2820	1114	3			Y	-0-					-0-
09	3000	N	1047	-0-	-1953	867	1047	3			Y	-0-					-0-
*10	1896	N	1029	-0-	-867	-0-	1029	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		413	-0-	413	2015	413	3			Y	-0-					27
06	100	N	387	-0-	287	2302	387	3			Y	-0-					27
07	2744	N	442	-0-	-2302	-0-	442	3			Y	-0-					27
08	403	N	351	-0-	-52	-0-	351	3			Y	-0-					27
09	390	N	329	-0-	-61	-0-	329	3			Y	-0-					27
10	434	N	373	-0-	-61	-0-	373	3			Y	-0-					27

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	895	-0-	-35	-0-	895	3			N	-0-					13
06	853	N	853	-0-	-0-	-0-	852	3	1	9	N	1					14
07	930	N	917	-0-	-13	-0-	913	3	4	9	N	4					18
08	899	N	868	-0-	-31	-0-	867	3	1	9	N	1					19
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					19
10	930	N	840	-0-	-90	-0-	840	3			N	-0-					19

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1032	-0-	1032	4904	1024	3	8	9	Y	7					29
06	100	N	971	-0-	871	5775	964	3	7	9	Y	6					35
07	3100	N	1001	-0-	-2099	3676	998	3	3	9	Y	3					38
08	3100	N	940	-0-	-2160	1516	939	3	1	9	Y	1					39
09	2367	N	851	-0-	-1516	-0-	845	3	6	9	Y	5					44
10	992	N	859	-0-	-133	-0-	857	3	2	9	Y	2					46

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	657	-0-	-87	-0-	648	3	9	9	N	8					23
06	728	N	728	-0-	-0-	-0-	724	3	4	9	N	4					27
07	717	N	717	-0-	-0-	-0-	716	3	1	9	N	1					28
08	681	N	681	-0-	-0-	-0-	673	3	8	9	N	7					35
09	720	N	638	-0-	-82	-0-	635	3	3	9	N	3					38
10	713	N	604	-0-	-109	-0-	601	3	3	9	N	3	19	1			22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		696	-0-	696	3371	693	3	3	9	Y	3					16
06	100	N	662	-0-	562	3933	662	3			Y	-0-					16
07	3100	N	673	-0-	-2427	1506	673	3			Y	-0-					16
08	2164	N	658	-0-	-1506	-0-	658	3			Y	-0-					16
09	660	N	647	-0-	-13	-0-	646	3	1	9	Y	1	1	8			16
10	682	N	645	-0-	-37	-0-	638	3	7	9	Y	6	1	8			21

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1002	-0-	1002	4397	998	3	4	9	Y	4	44	1			14
06	100	N	872	-0-	772	5169	872	3			Y	-0-					14
07	3100	N	767	-0-	-2333	2836	767	3			Y	-0-					14
08	3100	N	844	-0-	-2256	580	844	3			Y	-0-					14
09	1474	N	894	-0-	-580	-0-	888	3	6	9	Y	5					19
*10	893	N	893	-0-	-0-	-0-	889	3	4	9	Y	4					23

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		382	-0-	382	1980	382	3			Y	-0-					26
06	100	N	377	-0-	277	2257	377	3			Y	-0-					26
07	2651	N	394	-0-	-2257	-0-	394	3			Y	-0-					26
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					26
09	390	N	370	-0-	-20	-0-	370	3			Y	-0-					26
*10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					26

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		233	-0-	233	1836	233	3			Y	-0-					42
06	100	N	351	-0-	251	2087	351	3			Y	-0-					42
07	2424	N	337	-0-	-2087	-0-	337	3			Y	-0-					42
08	342	N	342	-0-	-0-	-0-	340	3	2	9	Y	2	1	8			43
09	360	N	352	-0-	-8	-0-	350	3	2	9	Y	2					45
*10	369	N	369	-0-	-0-	-0-	368	3	1	9	Y	1	39	1	1	8	6

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		186	-0-	186	757	180	3	6	9	Y	5					29
06	100	N	142	-0-	42	799	142	3			Y	-0-					29
07	934	N	135	-0-	-799	-0-	134	3	1	9	Y	1					30
08	186	N	135	-0-	-51	-0-	135	3			Y	-0-					30
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					30
*10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					30

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1083	-0-	-126	-0-	1082	3	1	9	N	1					46
06	936	N	936	-0-	-0-	-0-	934	3	2	9	N	2					48
07	1093	N	1093	-0-	-0-	-0-	1090	3	3	9	N	3					51
08	1149	N	1149	-0-	-0-	-0-	1137	3	12	9	N	11					62
09	930	N	815	-0-	-115	-0-	813	3	2	9	N	2	32	1			32
10	1085	N	959	-0-	-126	-0-	959	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1104	-0-	1104	5260	1104	3			Y	-0-	41	1	1	5	6
06	100	N	1031	-0-	931	6191	1031	3			Y	-0-					6
07	3100	N	1062	-0-	-2038	4153	1062	3			Y	-0-					6
08	3100	N	1073	-0-	-2027	2126	1073	3			Y	-0-					6
09	3000	N	1051	-0-	-1949	177	1050	3	1	9	Y	1					7
*10	1256	N	1079	-0-	-177	-0-	1070	3	9	9	Y	8					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		655	-0-	655	2975	655	3			Y	-0-					12
06	100	N	745	-0-	645	3620	745	3			Y	-0-					12
07	3100	N	666	-0-	-2434	1186	666	3			Y	-0-					12
08	1867	N	681	-0-	-1186	-0-	681	3			Y	-0-					12
09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					12
10	651	N	621	-0-	-30	-0-	621	3			Y	-0-					12

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

05	633	N	633	-0-	-0-	-0-	625	3	8	9	N	7					43
06	525	N	525	-0-	-0-	-0-	516	3	9	9	N	8					51
07	558	N	554	-0-	-4	-0-	547	3	7	9	N	6					57
08	558	N	517	-0-	-41	-0-	514	3	3	9	N	3					60
09	540	N	462	-0-	-78	-0-	453	3	9	9	N	8	52	1			16
10	558	N	365	-0-	-193	-0-	365	3			N	-0-					16

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

05	837	N	716	-0-	-121	-0-	714	3	2	9	N	2					45
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					45
07	775	N	702	-0-	-73	-0-	701	3	1	9	N	1					46
08	727	N	727	-0-	-0-	-0-	725	3	2	9	N	2					48
09	720	N	662	-0-	-58	-0-	662	3			N	-0-					48
10	713	N	638	-0-	-75	-0-	638	3			N	-0-					48

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					56
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					56
07	149	N	149	-0-	-0-	-0-	147	3	2	9	N	2	43	1			15
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					15
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					15
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					15

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

05	DLQ G-10		622	-0-	622	3261	622	3			Y	-0-	38	1			12
06	100	N	624	-0-	524	3785	624	3			Y	-0-					12
07	3100	N	632	-0-	-2468	1317	632	3			Y	-0-					12
08	1942	N	625	-0-	-1317	-0-	625	3			Y	-0-					12
09	630	N	562	-0-	-68	-0-	561	3	1	9	Y	1					13
10	620	N	551	-0-	-69	-0-	548	3	3	9	Y	3					16

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

05	DLQ G-10		939	-0-	939	4729	939	3			Y	-0-					20
06	100	N	909	-0-	809	5538	907	3	2	9	Y	2					22
07	3100	N	900	-0-	-2200	3338	891	3	9	9	Y	8					30
08	3100	N	856	-0-	-2244	1094	848	3	8	9	Y	7					37
09	1912	N	818	-0-	-1094	-0-	812	3	6	9	Y	5					42
10	899	N	761	-0-	-138	-0-	758	3	3	9	Y	3	37	1	1	8	7

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

05	DLQ G-10		610	-0-	610	2807	609	3	1	9	Y	1					36
06	100	N	584	-0-	484	3291	584	3			Y	-0-					36
07	3100	N	575	-0-	-2525	766	573	3	2	9	Y	2					38
08	1354	N	588	-0-	-766	-0-	581	3	7	9	Y	6	2	8			42
09	570	N	554	-0-	-16	-0-	553	3	1	9	Y	1					43
10	589	N	533	-0-	-56	-0-	533	3			Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		807	-0-	807	3445	805	3	2	9	Y	2					23
06	100	N	812	-0-	712	4157	808	3	4	9	Y	4					27
07	3100	N	857	-0-	-2243	1914	855	3	2	9	Y	2					29
08	2760	N	846	-0-	-1914	-0-	846	3			Y	-0-					29
09	859	N	859	-0-	-0-	-0-	853	3	6	9	Y	5					34
*10	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

05	465	N	465	-0-	-0-	-0-	464	3	1	9	Y	1					42
06	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					42
07	496	N	455	-0-	-41	-0-	455	3			Y	-0-					42
08	465	N	425	-0-	-40	-0-	425	3			Y	-0-					42
09	420	N	403	-0-	-17	-0-	402	3	1	9	Y	1					43
10	465	N	408	-0-	-57	-0-	402	3	6	9	Y	5					48

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

05	DLQ G-10		809	-0-	809	3862	805	3	4	9	Y	4					31
06	100	N	760	-0-	660	4522	760	3			Y	-0-					31
07	3100	N	767	-0-	-2333	2189	760	3	7	9	Y	6					37
08	2943	N	754	-0-	-2189	-0-	753	3	1	9	Y	1					38
09	750	N	725	-0-	-25	-0-	721	3	4	9	Y	4					42
10	775	N	723	-0-	-52	-0-	716	3	7	9	Y	6					48

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

05	DLQ G-10		351	-0-	351	1746	349	3	2	9	Y	2					31
06	100	N	327	-0-	227	1973	327	3			Y	-0-					31
07	2305	N	332	-0-	-1973	-0-	332	3			Y	-0-					31
08	341	N	331	-0-	-10	-0-	331	3			Y	-0-					31
09	330	N	310	-0-	-20	-0-	310	3			Y	-0-					31
10	341	N	328	-0-	-13	-0-	316	3	12	9	Y	11					42

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

05	1085	N	877	-0-	-208	-0-	876	3	1	9	N	1					31
06	936	N	936	-0-	-0-	-0-	935	3	1	9	N	1					32
07	1054	N	932	-0-	-122	-0-	932	3			N	-0-					32
08	956	N	956	-0-	-0-	-0-	930	3	26	9	N	24					56
09	930	N	866	-0-	-64	-0-	866	3			N	-0-					56
10	930	N	747	-0-	-183	-0-	740	3	7	9	N	6	49	1			13

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

05	217	N	189	-0-	-28	-0-	186	3	3	9	N	3					19
06	210	N	203	-0-	-7	-0-	201	3	2	9	N	2					21
07	217	N	198	-0-	-19	-0-	196	3	2	9	N	2					23
08	210	N	210	-0-	-0-	-0-	204	3	6	9	N	5					28
09	210	N	171	-0-	-39	-0-	170	3	1	9	N	1					29
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					29

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

05	543	N	543	-0-	-0-	-0-	541	3	2	9	N	2					14
06	540	N	427	-0-	-113	-0-	427	3			N	-0-					14
07	558	N	510	-0-	-48	-0-	510	3			N	-0-					14
08	558	N	492	-0-	-66	-0-	492	3			N	-0-					14
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					14
10	496	N	351	-0-	-145	-0-	351	3			N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	886	-0-	-106	-0-	885	3	1	9	N	1					17
06	840	N	823	-0-	-17	-0-	821	3	2	9	N	2					19
07	992	N	880	-0-	-112	-0-	879	3	1	9	N	1					20
08	899	N	882	-0-	-17	-0-	874	3	8	9	N	7					27
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					27
10	868	N	797	-0-	-71	-0-	796	3	1	9	N	1					28

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		859	-0-	859	4138	856	3	3	9	Y	3					10
06	100	N	804	-0-	704	4842	802	3	2	9	Y	2					12
07	3100	N	822	-0-	-2278	2564	822	3			Y	-0-					12
08	3100	N	813	-0-	-2287	277	809	3	4	9	Y	4					16
09	1074	N	797	-0-	-277	-0-	777	3	20	9	Y	18					34
10	837	N	809	-0-	-28	-0-	769	3	40	9	Y	36	58	1			12

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		146	-0-	146	615	146	3			Y	-0-					36
06	DLQ G-10		134	-0-	134	749	134	3			Y	-0-					36
07	887	N	138	-0-	-749	-0-	138	3			Y	-0-					36
08	155	N	132	-0-	-23	-0-	132	3			Y	-0-					36
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					36
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		331	-0-	331	1657	331	3			Y	-0-					17
06	DLQ G-10		310	-0-	310	1967	310	3			Y	-0-					17
07	2287	N	320	-0-	-1967	-0-	320	3			Y	-0-					17
08	341	N	298	-0-	-43	-0-	298	3			Y	-0-					17
09	300	N	292	-0-	-8	-0-	292	3			Y	-0-					17
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1296	-0-	1296	6237	1270	3	26	9	Y	24					43
06	DLQ G-10		1219	-0-	1219	7456	1199	3	20	9	Y	18	51	1			10
07	3100	N	1273	-0-	-1827	5629	1251	3	22	9	Y	20					30
08	3100	N	1285	-0-	-1815	3814	1261	3	24	9	Y	22					52
09	3000	N	1191	-0-	-1809	2005	1171	3	20	9	Y	18					70
*10	3100	N	1167	-0-	-1933	72	1145	3	22	9	Y	20					90

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1987	-0-	-276	-0-	1980	3	7	9	N	6					59
06	1548	N	1548	-0-	-0-	-0-	1536	3	12	9	N	11	54	1			16
07	2232	N	1939	-0-	-293	-0-	1931	3	8	9	N	7					23
08	1984	N	1773	-0-	-211	-0-	1758	3	15	9	N	14					37
09	1826	N	1826	-0-	-0-	-0-	1800	3	26	9	N	24					61
10	1953	N	1627	-0-	-326	-0-	1609	3	18	9	N	16	62	1	1	8	14

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	608	-0-	-43	-0-	608	3			N	-0-					35
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					35
07	620	N	576	-0-	-44	-0-	575	3	1	9	N	1					36
08	620	N	567	-0-	-53	-0-	567	3			N	-0-					36
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					36
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					31
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					31
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					31
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					31
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					31
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		482	-0-	482	2373	480	3	2	9	Y	2					41
06	DLQ G-10		459	-0-	459	2832	459	3			Y	-0-					41
07	3100	N	442	-0-	-2658	174	442	3			Y	-0-					41
08	580	N	406	-0-	-174	-0-	406	3			Y	-0-					41
09	450	N	373	-0-	-77	-0-	372	3	1	9	Y	1					42
10	434	N	398	-0-	-36	-0-	396	3	2	9	Y	2					44

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		722	-0-	722	3268	716	3	6	9	Y	5					36
06	100	N	705	-0-	605	3873	702	3	3	9	Y	3					39
07	3100	N	740	-0-	-2360	1513	736	3	4	9	Y	4					43
08	2244	N	731	-0-	-1513	-0-	724	3	7	9	Y	6					49
09	720	N	709	-0-	-11	-0-	700	3	9	9	Y	8	2	8			55
10	744	N	683	-0-	-61	-0-	681	3	2	9	Y	2					57

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1704	-0-	1704	7905	1684	3	20	9	Y	18					42
06	100	N	1579	-0-	1479	9384	1569	3	10	9	Y	9	36	1			15
07	3100	N	1600	-0-	-1500	7884	1592	3	8	9	Y	7					22
08	3100	N	1578	-0-	-1522	6362	1576	3	2	9	Y	2					24
09	3000	N	1491	-0-	-1509	4853	1487	3	4	9	Y	4					28
*10	3100	N	1330	-0-	-1770	3083	1323	3	7	9	Y	6					34

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		921	-0-	921	4534	921	3			Y	-0-					16
06	100	N	899	-0-	799	5333	896	3	3	9	Y	3					19
07	3100	N	910	-0-	-2190	3143	910	3			Y	-0-					19
08	3100	N	864	-0-	-2236	907	864	3			Y	-0-					19
09	1703	N	796	-0-	-907	-0-	794	3	2	9	Y	2	2	8			19
10	899	N	783	-0-	-116	-0-	783	3			Y	-0-					19

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	714	-0-	-30	-0-	711	3	3	9	N	3					19
06	671	N	671	-0-	-0-	-0-	665	3	6	9	N	5					24
07	682	N	632	-0-	-50	-0-	626	3	6	9	N	5					29
08	713	N	591	-0-	-122	-0-	590	3	1	9	N	1					30
09	660	N	613	-0-	-47	-0-	610	3	3	9	N	3					33
*10	651	N	651	-0-	-0-	-0-	644	3	7	9	N	6					39

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	529	-0-	-308	-0-	525	3	4	9	N	4					48
06	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2					50
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					50
08	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1					51
09	630	N	618	-0-	-12	-0-	617	3	1	9	N	1					52
*10	689	N	689	-0-	-0-	-0-	686	3	3	9	N	3					55

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		803	-0-	803	4802	802	3	1	9	Y	1					51
06	100	N	604	-0-	504	5306	604	3			Y	-0-					51
07	3100	N	531	-0-	-2569	2737	531	3			Y	-0-	32	1			19
08	3100	N	960	-0-	-2140	597	960	3			Y	-0-					19
09	1418	N	821	-0-	-597	-0-	820	3	1	9	Y	1					20
*10	1506	N	1506	-0-	-0-	-0-	1498	3	8	9	Y	7					27

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

05	775	N	752	-0-	-23	-0-	749	3	3	9	N	3					22
06	719	N	719	-0-	-0-	-0-	718	3	1	9	N	1					23
07	744	N	708	-0-	-36	-0-	705	3	3	9	N	3					26
08	744	N	721	-0-	-23	-0-	721	3			N	-0-					26
09	720	N	698	-0-	-22	-0-	697	3	1	9	N	1					27
10	713	N	688	-0-	-25	-0-	685	3	3	9	N	3	17	1			13

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

05	DLQ G-10		322	-0-	322	2119	322	3			Y	-0-					29
06	100	N	519	-0-	419	2538	519	3			Y	-0-					29
07	2975	N	437	-0-	-2538	-0-	435	3	2	9	Y	2					31
08	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					34
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					34
10	434	N	372	-0-	-62	-0-	372	3			Y	-0-					34

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

05	930	N	887	-0-	-43	-0-	883	3	4	9	N	4					32
06	882	N	882	-0-	-0-	-0-	876	3	6	9	N	5					37
07	930	N	904	-0-	-26	-0-	903	3	1	9	N	1					38
08	899	N	865	-0-	-34	-0-	836	3	29	9	N	26					64
09	870	N	750	-0-	-120	-0-	749	3	1	9	N	1					65
10	899	N	618	-0-	-281	-0-	618	3			N	-0-					65

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

05	DLQ G-10		454	-0-	454	2319	451	3	3	9	Y	3					31
06	100	N	414	-0-	314	2633	411	3	3	9	Y	3					34
07	3070	N	437	-0-	-2633	-0-	437	3			Y	-0-					34
08	465	N	384	-0-	-81	-0-	382	3	2	9	Y	2					36
09	420	N	354	-0-	-66	-0-	347	3	7	9	Y	6					42
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					42

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

05	DLQ G-10		765	-0-	765	3768	762	3	3	9	Y	3					39
06	100	N	793	-0-	693	4461	790	3	3	9	Y	3					42
07	3100	N	778	-0-	-2322	2139	776	3	2	9	Y	2					44
08	2926	N	787	-0-	-2139	-0-	785	3	2	9	Y	2					46
09	780	N	739	-0-	-41	-0-	736	3	3	9	Y	3					49
10	775	N	673	-0-	-102	-0-	672	3	1	9	Y	1					50

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

05	DLQ G-10		2042	-0-	2042	9902	2024	3	18	9	Y	16					53
06	100	N	1909	-0-	1809	11711	1897	3	12	9	Y	11	48	1			16
07	3100	N	1934	-0-	-1166	10545	1928	3	6	9	Y	5					21
08	3100	N	1794	-0-	-1306	9239	1792	3	2	9	Y	2					23
09	3000	N	1758	-0-	-1242	7997	1750	3	8	9	Y	7					30
*10	3100	N	1663	-0-	-1437	6560	1656	3	7	9	Y	6					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		698	-0-	698	3464	694	3	4	9	Y	4				50
06	DLQ G-10		643	-0-	643	4107	643	3			Y	-0-				50
07	3100	N	672	-0-	-2428	1679	666	3	6	9	Y	5				55
08	2329	N	650	-0-	-1679	-0-	649	3	1	9	Y	1				56
09	630	N	614	-0-	-16	-0-	611	3	3	9	Y	3				59
10	682	N	574	-0-	-108	-0-	572	3	2	9	Y	2				61

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	974	3			N	-0-				12
06	930	N	883	-0-	-47	-0-	881	3	2	9	N	2				14
07	1023	N	854	-0-	-169	-0-	854	3			N	-0-				14
08	1000	N	1000	-0-	-0-	-0-	999	3	1	9	N	1				15
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-				15
*10	874	N	874	-0-	-0-	-0-	870	3	4	9	N	4				19

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2673	-0-	2673	13123	2661	3	12	9	Y	11				66
06	DLQ G-10		2383	-0-	2383	15506	2369	3	14	9	Y	13				79
07	17873	X	2367	-0-	-15506	-0-	2360	3	7	9	Y	6	70 1	2	8	13
08	2852	X	2420	-0-	-432	-0-	2409	3	11	9	Y	10				23
09	2760	X	2345	-0-	-415	-0-	2337	3	8	9	Y	7				30
10	2666	X	2363	-0-	-303	-0-	2345	3	18	9	Y	16				46

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		446	-0-	446	1370	446	3			Y	-0-				8
06	DLQ G-10		403	-0-	403	1773	403	3			Y	-0-				8
07	2133	N	360	-0-	-1773	-0-	360	3			Y	-0-				8
08	434	N	327	-0-	-107	-0-	327	3			Y	-0-				8
09	390	N	284	-0-	-106	-0-	284	3			Y	-0-				8
10	372	N	269	-0-	-103	-0-	268	3	1	9	Y	1				9

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1205	-0-	1205	3440	1205	3			Y	-0-				30
06	DLQ G-10		1576	-0-	1576	5016	1576	3			Y	-0-				30
07	3100	N	992	-0-	-2108	2908	992	3			Y	-0-				30
08	3100	N	975	-0-	-2125	783	975	3			Y	-0-				30
09	1518	N	735	-0-	-783	-0-	735	3			Y	-0-				30
10	992	N	508	-0-	-484	-0-	508	3			Y	-0-				30

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		63	-0-	63	293	59	3	4	9	Y	4				19
06	DLQ G-10		50	-0-	50	343	50	3			Y	-0-				19
07	389	N	46	-0-	-343	-0-	46	3			Y	-0-				19
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-				19
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-				19
*10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-				19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1106	-0-	1106	5450	1105	3	1	9	Y	1					17
06	DLQ G-10		1074	-0-	1074	6524	1074	3			Y	-0-					17
07	3100	N	1112	-0-	-1988	4536	1112	3			Y	-0-					17
08	3100	N	1090	-0-	-2010	2526	1090	3			Y	-0-					17
09	3000	N	1040	-0-	-1960	566	1038	3	2	9	Y	2					19
*10	1597	N	1031	-0-	-566	-0-	1031	3			Y	-0-					19

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

05	DLQ G-10		621	-0-	621	3075	620	3	1	9	Y	1					15
06	DLQ G-10		606	-0-	606	3681	606	3			Y	-0-					15
07	3100	N	616	-0-	-2484	1197	615	3	1	9	Y	1					16
08	1801	N	604	-0-	-1197	-0-	603	3	1	9	Y	1					17
09	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					22
*10	626	N	626	-0-	-0-	-0-	624	3	2	9	Y	2					24

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

05	DLQ G-10		720	-0-	720	3111	716	3	4	9	Y	4					14
06	100	N	436	-0-	336	3447	436	3			Y	-0-					14
07	3100	N	585	-0-	-2515	932	585	3			Y	-0-					14
08	1575	N	643	-0-	-932	-0-	642	3	1	9	Y	1					15
09	450	N	445	-0-	-5	-0-	444	3	1	9	Y	1					16
*10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					16

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

05	DLQ G-10		1048	-0-	1048	5123	1047	3	1	9	Y	1					15
06	100	N	880	-0-	780	5903	879	3	1	9	Y	1					16
07	3100	N	994	-0-	-2106	3797	994	3			Y	-0-					16
08	3100	N	1057	-0-	-2043	1754	1056	3	1	9	Y	1					17
09	2755	N	1001	-0-	-1754	-0-	991	3	10	9	Y	9					26
10	992	N	894	-0-	-98	-0-	894	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

05	DLQ G-10		502	-0-	502	2514	502	3			Y	-0-					19
06	100	N	429	-0-	329	2843	429	3			Y	-0-					19
07	3100	N	428	-0-	-2672	171	428	3			Y	-0-					19
08	582	N	411	-0-	-171	-0-	411	3			Y	-0-					19
09	420	N	366	-0-	-54	-0-	366	3			Y	-0-					19
10	434	N	379	-0-	-55	-0-	379	3			Y	-0-					19

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

05	569	N	569	-0-	-0-	-0-	549	3	20	9	N	18	44	1			20
06	520	N	520	-0-	-0-	-0-	517	3	3	9	N	3					23
07	589	N	551	-0-	-38	-0-	543	3	8	9	N	7					30
08	558	N	534	-0-	-24	-0-	524	3	10	9	N	9					39
09	510	N	494	-0-	-16	-0-	484	3	10	9	N	9					48
10	558	N	516	-0-	-42	-0-	510	3	6	9	N	5					53

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

05	DLQ G-10		701	-0-	701	3251	698	3	3	9	Y	3					44
06	100	N	519	-0-	419	3670	517	3	2	9	Y	2					46
07	3100	N	535	-0-	-2565	1105	534	3	1	9	Y	1	38	1			9
08	1654	N	549	-0-	-1105	-0-	549	3			Y	-0-					9
09	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					10
10	527	N	423	-0-	-104	-0-	423	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		863	-0-	863	4177	859	3	4	9	Y	4					48
06	100	N	719	-0-	619	4796	717	3	2	9	Y	2					50
07	3100	N	749	-0-	-2351	2445	742	3	7	9	Y	6					56
08	3100	N	863	-0-	-2237	208	861	3	2	9	Y	2					58
09	979	N	771	-0-	-208	-0-	768	3	3	9	Y	3					61
*10	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3					64

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		525	-0-	525	2153	525	3			Y	-0-					44
06	100	N	481	-0-	381	2534	481	3			Y	-0-					44
07	3021	N	487	-0-	-2534	-0-	487	3			Y	-0-					44
08	527	N	465	-0-	-62	-0-	464	3	1	9	Y	1					45
09	480	N	439	-0-	-41	-0-	435	3	4	9	Y	4					49
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					49

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		67	-0-	67	293	64	3	3	9	Y	3					44
06	100	N	66	-0-	-34	259	64	3	2	9	Y	2					46
07	334	N	75	-0-	-259	-0-	69	3	6	9	Y	5					51
08	62	N	23	-0-	-39	-0-	23	3			Y	-0-					51
09	62	N	62	-0-	-0-	-0-	54	3	8	9	Y	7					58
*10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					58

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		531	-0-	531	2093	528	3	3	9	Y	3					52
06	100	N	509	-0-	409	2502	508	3	1	9	Y	1					53
07	3037	N	535	-0-	-2502	-0-	532	3	3	9	Y	3					56
08	527	N	515	-0-	-12	-0-	513	3	2	9	Y	2					58
09	526	N	526	-0-	-0-	-0-	524	3	2	9	Y	2					60
10	527	N	523	-0-	-4	-0-	523	3			Y	-0-					60

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	831	N	831	-0-	-0-	-0-	828	3	3	9	N	3					24
06	766	N	766	-0-	-0-	-0-	760	3	6	9	N	5					29
07	868	N	754	-0-	-114	-0-	754	3			N	-0-					29
08	837	N	759	-0-	-78	-0-	757	3	2	9	N	2					31
09	780	N	735	-0-	-45	-0-	734	3	1	9	N	1					32
10	744	N	694	-0-	-50	-0-	694	3			N	-0-					32

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		642	-0-	642	3128	639	3	3	9	Y	3					12
06	100	N	598	-0-	498	3626	597	3	1	9	Y	1					13
07	3100	N	626	-0-	-2474	1152	619	3	7	9	Y	6					19
08	1738	N	586	-0-	-1152	-0-	585	3	1	9	Y	1					20
09	600	N	550	-0-	-50	-0-	549	3	1	9	Y	1					21
10	620	N	551	-0-	-69	-0-	549	3	2	9	Y	2					23

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		390	-0-	390	1910	368	3	22	9	Y	20					37
06	100	N	377	-0-	277	2187	355	3	22	9	Y	20					57
07	2559	N	372	-0-	-2187	-0-	347	3	25	9	Y	23					80
08	403	N	337	-0-	-66	-0-	323	3	14	9	Y	13	77	1			16
09	390	N	345	-0-	-45	-0-	320	3	25	9	Y	23					39
10	372	N	338	-0-	-34	-0-	316	3	22	9	Y	20					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		519	-0-	519	2410	518	3	1	9	Y	1					43
06	100	N	503	-0-	403	2813	503	3			Y	-0-					43
07	3100	N	405	-0-	-2695	118	405	3			Y	-0-					43
08	527	N	379	-0-	-148	-0-	379	3			Y	-0-					43
09	510	N	413	-0-	-97	-0-	412	3	1	9	Y	1					44
*10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1857	-0-	1857	8530	1854	3	3	9	Y	3	31	1			8
06	100	N	1714	-0-	1614	10144	1714	3			Y	-0-					8
07	3100	N	1740	-0-	-1360	8784	1740	3			Y	-0-					8
08	3100	N	1619	-0-	-1481	7303	1619	3			Y	-0-					8
09	3000	N	1528	-0-	-1472	5831	1526	3	2	9	Y	2					10
*10	3100	N	1531	-0-	-1569	4262	1521	3	10	9	Y	9					19

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1267	-0-	1267	6005	1254	3	13	9	Y	12					27
06	100	N	1205	-0-	1105	7110	1181	3	24	9	Y	22	36	1			13
07	3100	N	1239	-0-	-1861	5249	1235	3	4	9	Y	4					17
08	3100	N	1202	-0-	-1898	3351	1198	3	4	9	Y	4					21
09	3000	N	1170	-0-	-1830	1521	1159	3	11	9	Y	10					31
*10	2591	N	1070	-0-	-1521	-0-	1062	3	8	9	Y	7					38

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1167	-0-	1167	5709	1161	3	6	9	Y	5					31
06	100	N	1048	-0-	948	6657	1044	3	4	9	Y	4					35
07	3100	N	1144	-0-	-1956	4701	1136	3	8	9	Y	7					42
08	3100	N	1085	-0-	-2015	2686	1083	3	2	9	Y	2					44
09	3000	N	1127	-0-	-1873	813	1123	3	4	9	Y	4					48
*10	1904	N	1091	-0-	-813	-0-	1087	3	4	9	Y	4					52

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		437	-0-	437	1800	436	3	1	9	Y	1					20
06	100	N	489	-0-	389	2189	488	3	1	9	Y	1					21
07	2702	N	513	-0-	-2189	-0-	513	3			Y	-0-					21
08	434	N	403	-0-	-31	-0-	403	3			Y	-0-					21
09	480	N	394	-0-	-86	-0-	394	3			Y	-0-					21
10	527	N	391	-0-	-136	-0-	391	3			Y	-0-					21

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2060	-0-	2060	11109	2049	3	11	9	Y	10					48
06	100	N	1953	-0-	1853	12962	1934	3	19	9	Y	17					65
07	3100	N	1892	-0-	-1208	11754	1863	3	29	9	Y	26	78	1			13
08	3100	N	1861	-0-	-1239	10515	1861	3			Y	-0-					13
09	3000	N	1781	-0-	-1219	9296	1762	3	19	9	Y	17					30
*10	3100	N	1830	-0-	-1270	8026	1764	3	66	9	Y	60	83	1			7

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		258	-0-	258	1092	257	3	1	9	Y	1					8
06	100	N	208	-0-	108	1200	208	3			Y	-0-					8
07	1386	N	186	-0-	-1200	-0-	186	3			Y	-0-					8
08	248	N	179	-0-	-69	-0-	179	3			Y	-0-					8
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					8
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		480	-0-	480	2407	480	3			Y	-0-	38	1			12
06	100	N	452	-0-	352	2759	452	3			Y	-0-					12
07	3100	N	462	-0-	-2638	121	462	3			Y	-0-					12
08	566	N	445	-0-	-121	-0-	445	3			Y	-0-					12
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					12
10	465	N	426	-0-	-39	-0-	425	3	1	9	Y	1					13

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1667	N	1667	-0-	-0-	-0-	1661	3	6	9	N	5					35
06	1592	N	1592	-0-	-0-	-0-	1582	3	10	9	N	9					44
07	1618	N	1618	-0-	-0-	-0-	1609	3	9	9	N	8					52
08	1616	N	1616	-0-	-0-	-0-	1612	3	4	9	N	4					56
09	1558	N	1558	-0-	-0-	-0-	1556	3	2	9	N	2	35	1			23
*10	1506	N	1506	-0-	-0-	-0-	1504	3	2	9	N	2					25

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		715	-0-	715	4597	715	3			Y	-0-					-0-
06	100	N	713	-0-	613	5210	713	3			Y	-0-					-0-
07	3100	N	748	-0-	-2352	2858	748	3			Y	-0-					-0-
08	3100	N	723	-0-	-2377	481	723	3			Y	-0-					-0-
09	1157	N	676	-0-	-481	-0-	676	3			Y	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		797	-0-	797	3857	797	3			Y	-0-					10
06	100	N	759	-0-	659	4516	753	3	6	9	Y	5					15
07	3100	N	778	-0-	-2322	2194	775	3	3	9	Y	3					18
08	2949	N	755	-0-	-2194	-0-	753	3	2	9	Y	2					20
09	750	N	725	-0-	-25	-0-	722	3	3	9	Y	3					23
10	775	N	678	-0-	-97	-0-	676	3	2	9	Y	2					25

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		812	-0-	812	4043	810	3	2	9	Y	2					20
06	100	N	796	-0-	696	4739	796	3			Y	-0-					20
07	3100	N	824	-0-	-2276	2463	824	3			Y	-0-					20
08	3100	N	825	-0-	-2275	188	825	3			Y	-0-					20
09	947	N	759	-0-	-188	-0-	759	3			Y	-0-					20
10	837	N	725	-0-	-112	-0-	725	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1257	-0-	1257	6079	1248	3	9	9	Y	8					20
06	DLQ G-10		1075	-0-	1075	7154	1067	3	8	9	Y	7					27
07	3100	N	1220	-0-	-1880	5274	1214	3	6	9	Y	5					32
08	3100	N	1162	-0-	-1938	3336	1161	3	1	9	Y	1					33
09	3000	N	1155	-0-	-1845	1491	1149	3	6	9	Y	5					38
*10	2553	N	1062	-0-	-1491	-0-	1056	3	6	9	Y	5					43

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1312	-0-	1312	7767	1312	3			Y	-0-					48
06	DLQ G-10		1270	-0-	1270	9037	1270	3			Y	-0-					48
07	3100	N	1152	-0-	-1948	7089	1150	3	2	9	Y	2					50
08	3100	N	1346	-0-	-1754	5335	1346	3			Y	-0-					50
09	3000	N	1795	-0-	-1205	4130	1792	3	3	9	Y	3					53
*10	3100	N	1623	-0-	-1477	2653	1615	3	8	9	Y	7					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1188	N	1188	-0-	-0-	-0-	1186	3	2	9	N	2					22
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					22
07	1240	N	946	-0-	-294	-0-	945	3	1	9	N	1					23
08	1277	N	1277	-0-	-0-	-0-	1275	3	2	9	N	2					25
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					25
10	961	N	931	-0-	-30	-0-	931	3			N	-0-					25

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		495	-0-	495	2424	494	3	1	9	Y	1					28
06	DLQ G-10		468	-0-	468	2892	468	3			Y	-0-					28
07	3100	N	467	-0-	-2633	259	467	3			Y	-0-					28
08	670	N	411	-0-	-259	-0-	411	3			Y	-0-					28
09	480	N	405	-0-	-75	-0-	405	3			Y	-0-					28
10	465	N	422	-0-	-43	-0-	420	3	2	9	Y	2					30

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18
06	DLQ G-10		-0-	-0-	-0-	128					Y	-0-					18
07	T. A.		-0-	-0-	-0-	128					Y	-0-					18
08	T. A.		-0-	-0-	-0-	128					Y	-0-					18
09	T. A.		-0-	-0-	-0-	128					Y	-0-					18
10	T. A.		197	-0-	197	325	197	3			Y	-0-					18

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	476	3	7	9	N	6	36	1			17
06	439	N	439	-0-	-0-	-0-	438	3	1	9	N	1					18
07	372	N	372	-0-	-0-	-0-	370	3	2	9	N	2					20
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					20
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					20
10	372	N	331	-0-	-41	-0-	329	3	2	9	N	2					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					48
06	780	N	716	-0-	-64	-0-	716	3			N	-0-					48
07	899	N	768	-0-	-131	-0-	768	3			N	-0-					48
08	837	N	815	-0-	-22	-0-	815	3			N	-0-					48
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					48
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					48

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1101	-0-	-201	-0-	1100	3	1	9	N	1					23
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					23
07	1271	N	1175	-0-	-96	-0-	1175	3			N	-0-					23
08	1255	N	1255	-0-	-0-	-0-	1245	3	10	9	N	9					32
09	1184	N	1184	-0-	-0-	-0-	1183	3	1	9	N	1					33
10	1178	N	1086	-0-	-92	-0-	1082	3	4	9	N	4					37

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		399	-0-	399	1801	399	3			Y	-0-					15
06	DLQ G-10		390	-0-	390	2191	390	3			Y	-0-					15
07	2581	N	390	-0-	-2191	-0-	390	3			Y	-0-					15
08	403	N	384	-0-	-19	-0-	384	3			Y	-0-					15
09	390	N	355	-0-	-35	-0-	355	3			Y	-0-					15
10	403	N	373	-0-	-30	-0-	373	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	459	3	3	9	N	3					33
06	415	N	415	-0-	-0-	-0-	413	3	2	9	N	2					35
07	382	N	382	-0-	-0-	-0-	379	3	3	9	N	3					38
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					38
09	394	N	394	-0-	-0-	-0-	362	3	32	9	N	29					67
*10	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	50	1			18

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		823	-0-	823	4171	821	3	2	9	Y	2					37
06	DLQ G-10		772	-0-	772	4943	769	3	3	9	Y	3					40
07	3100	N	766	-0-	-2334	2609	764	3	2	9	Y	2					42
08	3100	N	734	-0-	-2366	243	731	3	3	9	Y	3					45
09	991	N	748	-0-	-243	-0-	748	3			Y	-0-					45
10	775	N	731	-0-	-44	-0-	727	3	4	9	Y	4	1	8			48

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		727	-0-	727	1966	727	3			Y	-0-					20
06	DLQ G-10		893	-0-	893	2859	891	3	2	9	Y	2					22
07	3100	N	1006	-0-	-2094	765	1006	3			Y	-0-					22
08	1551	N	786	-0-	-765	-0-	783	3	3	9	Y	3					25
09	450	N	316	-0-	-134	-0-	314	3	2	9	Y	2					27
10	465	N	316	-0-	-149	-0-	315	3	1	9	Y	1					28

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		844	-0-	844	4045	832	3	12	9	Y	11					48
06	DLQ G-10		734	-0-	734	4779	732	3	2	9	Y	2					50
07	3100	N	832	-0-	-2268	2511	818	3	14	9	Y	13					63
08	3100	N	864	-0-	-2236	275	818	3	46	9	Y	42	88	1			17
09	1032	N	757	-0-	-275	-0-	739	3	18	9	Y	16					33
10	837	N	768	-0-	-69	-0-	749	3	19	9	Y	17					50

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1792	-0-	1792	8751	1792	3			Y	-0-	7	1			35
06	DLQ G-10		1682	-0-	1682	10433	1679	3	3	9	Y	3					38
07	3100	N	1705	-0-	-1395	9038	1705	3			Y	-0-					38
08	3100	N	1627	-0-	-1473	7565	1625	3	2	9	Y	2					40
09	3000	N	1561	-0-	-1439	6126	1552	3	9	9	Y	8					48
*10	3100	N	1484	-0-	-1616	4510	1452	3	32	9	Y	29	47	1			30

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	630	-0-	-21	-0-	628	3	2	9	N	2					25
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					25
07	651	N	556	-0-	-95	-0-	556	3			N	-0-					25
08	620	N	519	-0-	-101	-0-	519	3			N	-0-					25
09	540	N	514	-0-	-26	-0-	512	3	2	9	N	2					27
10	558	N	435	-0-	-123	-0-	435	3			N	-0-					27

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3507	-0-	3507	16769	3507	3			Y	-0-					28
06	DLQ G-10		3107	-0-	3107	19876	3107	3			Y	-0-					28
07	23352	X	3476	-0-	-19876	-0-	3474	3	2	9	Y	2					30
08	3596	X	3350	-0-	-246	-0-	3349	3	1	9	Y	1					31
09	3480	X	3180	-0-	-300	-0-	3180	3			Y	-0-					31
10	3503	X	3103	-0-	-400	-0-	3103	3			Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2211	-0-	2211	10644	2211	3			Y	-0-					14
06	DLQ G-10		2062	-0-	2062	12706	2062	3			Y	-0-					14
07	3100	N	2116	-0-	-984	11722	2116	3			Y	-0-					14
08	3100	N	2097	-0-	-1003	10719	2097	3			Y	-0-					14
09	3000	N	1967	-0-	-1033	9686	1967	3			Y	-0-					14
*10	3100	N	1893	-0-	-1207	8479	1893	3			Y	-0-					14

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

05	1361	N	1361	-0-	-0-	-0-	1352	3	9	9	N	8					39
06	1311	N	1311	-0-	-0-	-0-	1304	3	7	9	N	6					45
07	1320	N	1320	-0-	-0-	-0-	1319	3	1	9	N	1					46
08	1240	N	1237	-0-	-3	-0-	1222	3	15	9	N	14					60
09	1200	N	1007	-0-	-193	-0-	995	3	12	9	N	11					71
10	1240	N	350	-0-	-890	-0-	348	3	2	9	N	2	55	1			18

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

05	DLQ G-10		1489	-0-	1489	7229	1489	3			Y	-0-					-0-
06	DLQ G-10		1420	-0-	1420	8649	1420	3			Y	-0-					-0-
07	3100	N	1424	-0-	-1676	6973	1424	3			Y	-0-					-0-
08	3100	N	1409	-0-	-1691	5282	1409	3			Y	-0-					-0-
09	3000	N	1308	-0-	-1692	3590	1308	3			Y	-0-					-0-
*10	3100	N	1393	-0-	-1707	1883	1393	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

05	1519	N	1460	-0-	-59	-0-	1452	3	8	9	N	7					42
06	1352	N	1352	-0-	-0-	-0-	1338	3	14	9	N	13					55
07	1519	N	1390	-0-	-129	-0-	1379	3	11	9	N	10					65
08	1457	N	1379	-0-	-78	-0-	1378	3	1	9	N	1					66
09	1350	N	1323	-0-	-27	-0-	1319	3	4	9	N	4					70
10	1395	N	1337	-0-	-58	-0-	1334	3	3	9	N	3	64	1			9

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

05	372	N	312	-0-	-60	-0-	311	3	1	9	N	1					23
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					23
07	372	N	282	-0-	-90	-0-	282	3			N	-0-					23
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					23
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					23
*10	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					27

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

05	992	N	988	-0-	-4	-0-	978	3	10	9	N	9					64
06	969	N	969	-0-	-0-	-0-	951	3	18	9	N	16	55	1			25
07	902	N	902	-0-	-0-	-0-	900	3	2	9	N	2					27
08	992	N	951	-0-	-41	-0-	944	3	7	9	N	6					33
09	960	N	868	-0-	-92	-0-	858	3	10	9	N	9					42
*10	907	N	907	-0-	-0-	-0-	906	3	1	9	N	1					43

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

05	713	N	705	-0-	-8	-0-	699	3	6	9	N	5					41
06	762	N	762	-0-	-0-	-0-	754	3	8	9	N	7					48
07	713	N	674	-0-	-39	-0-	670	3	4	9	N	4					52
08	713	N	639	-0-	-74	-0-	635	3	4	9	N	4	43	1			13
09	750	N	641	-0-	-109	-0-	639	3	2	9	N	2					15
10	682	N	613	-0-	-69	-0-	611	3	2	9	N	2					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1903	-0-	-50	-0-	1879	3	24	9	N	22					38
06	1778	N	1778	-0-	-0-	-0-	1767	3	11	9	N	10					48
07	1922	N	1784	-0-	-138	-0-	1780	3	4	9	N	4					52
08	1891	N	1763	-0-	-128	-0-	1754	3	9	9	N	8	23	1			37
09	1770	N	1658	-0-	-112	-0-	1656	3	2	9	N	2					39
10	1798	N	1517	-0-	-281	-0-	1517	3			N	-0-					39

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1316	-0-	-48	-0-	1312	3	4	9	N	4					35
06	1265	N	1265	-0-	-0-	-0-	1263	3	2	9	N	2					37
07	1395	N	1286	-0-	-109	-0-	1282	3	4	9	N	4					41
08	1302	N	1246	-0-	-56	-0-	1243	3	3	9	N	3					44
09	1260	N	1239	-0-	-21	-0-	1239	3			N	-0-					44
10	1271	N	1248	-0-	-23	-0-	1244	3	4	9	N	4					48

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2533	X	2533	-0-	-0-	-0-	2523	3	10	9	N	9					34
06	2508	X	2508	-0-	-0-	-0-	2495	3	13	9	N	12					46
07	2460	X	2460	-0-	-0-	-0-	2437	3	23	9	N	21					67
08	2260	X	2260	-0-	-0-	-0-	2257	3	3	9	N	3					70
09	1864	X	1864	-0-	-0-	-0-	1847	3	17	9	N	15					85
*10	1667	X	1667	-0-	-0-	-0-	1658	3	9	9	N	8	73	1			20

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2716	-0-	2716	12949	2712	3	4	9	Y	4					21
06	DLQ G-10		2616	-0-	2616	15565	2609	3	7	9	Y	6					27
07	3100	N	2658	-0-	-442	15123	2657	3	1	9	Y	1					28
08	3100	N	2449	-0-	-651	14472	2447	3	2	9	Y	2					30
09	3000	N	2444	-0-	-556	13916	2436	3	8	9	Y	7					37
*10	3100	N	2272	-0-	-828	13088	2262	3	10	9	Y	9					46

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	581	-0-	-39	-0-	573	3	8	9	N	7					45
06	570	N	505	-0-	-65	-0-	497	3	8	9	N	7					52
07	620	N	495	-0-	-125	-0-	492	3	3	9	N	3					55
08	589	N	398	-0-	-191	-0-	398	3			N	-0-					55
09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					59
*10	1146	N	1146	-0-	-0-	-0-	1142	3	4	9	N	4	49	1			14

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2607	-0-	2607	12565	2607	3			Y	-0-					-0-
06	DLQ G-10		2540	-0-	2540	15105	2540	3			Y	-0-					-0-
07	17923	X	2818	-0-	-15105	-0-	2818	3			Y	-0-					-0-
08	2803	X	2803	-0-	-0-	-0-	2803	3			Y	-0-					-0-
09	2744	X	2744	-0-	-0-	-0-	2744	3			Y	-0-					-0-
10	2821	X	2621	-0-	-200	-0-	2621	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3895	X	3895	-0-	-0-	-0-	3856	3	39	9	N	35	40	1			96
06	3298	X	3298	-0-	-0-	-0-	3285	3	13	9	N	12					108
07	3757	X	3757	-0-	-0-	-0-	3745	3	12	9	N	11					119
08	3611	X	3611	-0-	-0-	-0-	3607	3	4	9	N	4					123
09	3430	X	3430	-0-	-0-	-0-	3429	3	1	9	N	1					124
*10	3392	X	3392	-0-	-0-	-0-	3382	3	10	9	N	9					133

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					23
06	684	N	684	-0-	-0-	-0-	678	3	6	9	N	5					28
07	701	N	701	-0-	-0-	-0-	699	3	2	9	N	2					30
08	735	N	735	-0-	-0-	-0-	734	3	1	9	N	1					31
09	715	N	715	-0-	-0-	-0-	714	3	1	9	N	1					32
*10	711	N	711	-0-	-0-	-0-	700	3	11	9	N	10					42

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5899	X	5899	-0-	-0-	-0-	5867	3	32	9	N	29					57
06	5670	X	5519	-0-	-151	-0-	5474	3	45	9	N	41	78	1			20
07	6107	X	5628	-0-	-479	-0-	5608	3	20	9	N	18					38
08	6107	X	5581	-0-	-526	-0-	5552	3	29	9	N	26					64
09	5910	X	5317	-0-	-593	-0-	5286	3	31	9	N	28	65	1	1	8	26
10	5890	X	5394	-0-	-496	-0-	5373	3	21	9	N	19					45

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1055	-0-	1055	5975	1052	3	3	9	Y	3					50
06	DLQ G-10		1130	-0-	1130	7105	1130	3			Y	-0-					50
07	3100	N	1132	-0-	-1968	5137	1124	3	8	9	Y	7					57
08	3100	N	1101	-0-	-1999	3138	1100	3	1	9	Y	1					58
09	3000	N	1025	-0-	-1975	1163	1019	3	6	9	Y	5					63
*10	2268	N	1105	-0-	-1163	-0-	1097	3	8	9	Y	7	54	1	1	8	15

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1705	-0-	1705	5636	1703	3	2	9	Y	2					145
06	DLQ G-10		1536	-0-	1536	7172	1517	3	19	9	Y	17	49	1			113
07	3100	N	1548	-0-	-1552	5620	1538	3	10	9	Y	9					122
08	3100	N	902	-0-	-2198	3422	902	3			Y	-0-					122
09	3000	N	786	-0-	-2214	1208	786	3			Y	-0-					122
*10	1990	N	782	-0-	-1208	-0-	782	3			Y	-0-					122

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	678	-0-	678	1352	637	3	41	9	N	37	54	1			25
06	2412	N	1060	-0-	-1352	-0-	1018	3	42	9	N	38					63
07	1088	N	1088	-0-	-0-	-0-	1048	3	40	9	N	36	67	1			32
08	1053	N	1053	-0-	-0-	-0-	1011	3	42	9	N	38					70
09	1050	N	977	-0-	-73	-0-	934	3	43	9	N	39	72	1			37
10	1085	N	1075	-0-	-10	-0-	1052	3	23	9	N	21					58

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2069	X	2069	-0-	-0-	-0-	2055	3	14	9	N	13					33
06	1890	X	1858	-0-	-32	-0-	1854	3	4	9	N	4					37
07	2666	X	1829	-0-	-837	-0-	1829	3			N	-0-					37
08	2666	X	1614	-0-	-1052	-0-	1612	3	2	9	N	2	2	8			37
09	2580	X	1383	-0-	-1197	-0-	1381	3	2	9	N	2	2	8			37
10	2077	X	1501	-0-	-576	-0-	1494	3	7	9	N	6					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

05	186	N	176	-0-	-10	-0-	11	1	165	3	N	-0-						-0-
06	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-						-0-
07	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-						-0-
08	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-						-0-
09	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-						-0-
10	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-						-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

05	527	N	501	-0-	-26	-0-	33	1	468	3	N	-0-						-0-
06	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-						-0-
07	511	N	511	-0-	-0-	-0-	33	1	478	3	N	-0-						-0-
08	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-						-0-
09	480	N	478	-0-	-2	-0-	31	1	447	3	N	-0-						-0-
*10	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-						-0-

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

05	651	N	637	-0-	-14	-0-	28	1	597	3	Y	11	10	1				8
							12	9										
06	630	N	615	-0-	-15	-0-	27	1	575	3	Y	12	12	1				8
							13	9										
07	651	N	622	-0-	-29	-0-	28	1	582	3	Y	11	10	1	1	8		8
							12	9										
08	651	N	607	-0-	-44	-0-	27	1	569	3	Y	10	12	1	1	8		5
							11	9										
09	630	N	589	-0-	-41	-0-	27	1	549	3	Y	12	11	1				6
							13	9										
10	620	N	619	-0-	-1	-0-	30	1	576	3	Y	12	12	1				6
							13	9										

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

05	155	N	148	-0-	-7	-0-	7	1	140	3	Y	1	1	1				1
							1	9										
06	150	N	136	-0-	-14	-0-	6	1	129	3	Y	1	1	1				1
							1	9										
07	155	N	133	-0-	-22	-0-	6	1	126	3	Y	1	1	1				1
							1	9										
08	155	N	138	-0-	-17	-0-	6	1	131	3	Y	1	1	1				1
							1	9										
09	150	N	131	-0-	-19	-0-	6	1	124	3	Y	1	1	1				1
							1	9										
*10	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1				1
							1	9										

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

05	558	N	514	-0-	-44	-0-	23	1	480	3	Y	10	9	1			7
							11	9									
06	540	N	487	-0-	-53	-0-	21	1	456	3	Y	9	10	1			6
							10	9									
07	527	N	486	-0-	-41	-0-	22	1	454	3	Y	9	9	1			6
							10	9									
08	527	N	473	-0-	-54	-0-	21	1	443	3	Y	8	10	1			4
							9	9									
09	480	N	423	-0-	-57	-0-	20	1	394	3	Y	8	8	1			4
							9	9									
10	496	N	450	-0-	-46	-0-	22	1	418	3	Y	9	8	1			5
							10	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

05	526	N	526	-0-	-0-	-0-	23	1	492	3	Y	10	9	1			7
							11	9									
06	540	N	502	-0-	-38	-0-	22	1	470	3	Y	9	10	1			6
							10	9									
07	527	N	498	-0-	-29	-0-	22	1	466	3	Y	9	9	1			6
							10	9									
08	527	N	388	-0-	-139	-0-	17	1	364	3	Y	6	9	1			3
							7	9									
09	510	N	365	-0-	-145	-0-	17	1	339	3	Y	8	7	1			4
							9	9									
10	496	N	414	-0-	-82	-0-	20	1	386	3	Y	7	7	1			4
							8	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

05	325	N	325	-0-	-0-	-0-	14	1	304	3	Y	6	6	1			4
							7	9									
06	299	N	299	-0-	-0-	-0-	13	1	279	3	Y	6	6	1			4
							7	9									
07	372	N	329	-0-	-43	-0-	15	1	308	3	Y	5	5	1			4
							6	9									
08	319	N	319	-0-	-0-	-0-	14	1	299	3	Y	5	6	1			3
							6	9									
09	313	N	313	-0-	-0-	-0-	14	1	292	3	Y	6	6	1			3
							7	9									
10	341	N	138	-0-	-203	-0-	7	1	128	3	Y	3	5	1			1
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

05	453	N	453	-0-	-0-	-0-	20	1	423	3	Y	9	8	1	6
							10	9							
06	510	N	435	-0-	-75	-0-	19	1	407	3	Y	8	9	1	5
							9	9							
07	465	N	442	-0-	-23	-0-	20	1	413	3	Y	8	7	1	6
							9	9							
08	465	N	400	-0-	-65	-0-	18	1	376	3	Y	5	8	1	3
							6	9							
09	450	N	328	-0-	-122	-0-	15	1	306	3	Y	6	6	1	3
							7	9							
10	434	N	339	-0-	-95	-0-	17	1	315	3	Y	6	6	1	3
							7	9							

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

05	394	N	394	-0-	-0-	-0-	394	3			N	-0-			56
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-			56
07	465	N	270	-0-	-195	-0-	270	3			N	-0-			56
08	403	N	244	-0-	-159	-0-	244	3			N	-0-			56
09	300	N	214	-0-	-86	-0-	214	3			N	-0-			56
10	279	N	277	-0-	-2	-0-	277	3			N	-0-			56

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

05	775	N	763	-0-	-12	-0-	34	1	723	3	Y	5	4	1	5
							6	9							
06	750	N	739	-0-	-11	-0-	33	1	699	3	Y	6	6	1	5
							7	9							
07	806	N	756	-0-	-50	-0-	34	1	716	3	Y	5	4	1	6
							6	9							
08	775	N	744	-0-	-31	-0-	34	1	707	3	Y	3	6	1	3
							3	9							
09	750	N	729	-0-	-21	-0-	34	1	685	3	Y	9	8	1	4
							10	9							
*10	751	N	751	-0-	-0-	-0-	37	1	707	3	Y	6	6	1	4
							7	9							

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

05	961	N	907	-0-	-54	-0-	40	1	848	3	Y	17	15	1	12
							19	9							
06	930	N	863	-0-	-67	-0-	38	1	807	3	Y	16	17	1	11
							18	9							
07	930	N	921	-0-	-9	-0-	41	1	862	3	Y	16	15	1	12
							18	9							
08	918	N	918	-0-	-0-	-0-	41	1	863	3	Y	13	18	1	7
							14	9							
09	870	N	755	-0-	-115	-0-	35	1	702	3	Y	16	15	1	8
							18	9							
10	930	N	756	-0-	-174	-0-	37	1	702	3	Y	15	15	1	8
							17	9							

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	217	-0-	-62	-0-	13	1	203	3	Y	1					9
							1	9									
06	210	N	19	-0-	-191	-0-	1	1	18	3	Y	-0-	7	1			2
07	341	N	201	-0-	-140	-0-	9	1	191	3	Y	1					3
							1	9									
08	217	N	24	-0-	-193	-0-	1	1	23	3	Y	-0-					3
09	459	N	459	-0-	-0-	-0-	22	1	435	3	Y	2					5
							2	9									
*10	404	N	404	-0-	-0-	-0-	18	1	384	3	Y	2	1	1			6
							2	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	28	1	417	3	Y	3					15
							3	9									
06	450	N	325	-0-	-125	-0-	19	1	304	3	Y	2	12	1			5
							2	9									
07	434	N	365	-0-	-69	-0-	17	1	345	3	Y	3	1	1			7
							3	9									
08	434	N	381	-0-	-53	-0-	18	1	361	3	Y	2	1	1			8
							2	9									
09	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-	1	1			7
*10	372	N	360	-0-	-12	-0-	16	1	343	3	Y	1					8
							1	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	498	-0-	-60	-0-	22	1	467	3	Y	8	8	1			6
							9	9									
06	510	N	478	-0-	-32	-0-	21	1	446	3	Y	10	10	1			6
							11	9									
07	1119	N	1119	-0-	-0-	-0-	50	1	1047	3	Y	20	12	1			14
							22	9									
08	805	N	805	-0-	-0-	-0-	36	1	756	3	Y	12	19	1			7
							13	9									
09	670	N	670	-0-	-0-	-0-	31	1	625	3	Y	13	13	1			7
							14	9									
*10	736	N	736	-0-	-0-	-0-	36	1	685	3	Y	14	14	1			7
							15	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1362	-0-	-188	-0-	60	1	1274	3	Y	25	23	1			18
							28	9									
06	1440	N	1316	-0-	-124	-0-	58	1	1232	3	Y	24	26	1			16
							26	9									
07	1464	N	1464	-0-	-0-	-0-	65	1	1370	3	Y	26	23	1			19
							29	9									
08	1364	N	1351	-0-	-13	-0-	60	1	1269	3	Y	20	28	1			11
							22	9									
09	1320	N	1275	-0-	-45	-0-	59	1	1188	3	Y	25	23	1			13
							28	9									
10	1457	N	1334	-0-	-123	-0-	65	1	1240	3	Y	26	25	1			14
							29	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	413	X	413	-0-	-0-	-0-	48	1	354	3	Y	10	5	1			5
							11	9									
08	104	X	104	-0-	-0-	-0-	13	1	89	3	Y	2	6	1			1
							2	9									
09	138	X	138	-0-	-0-	-0-	18	1	117	3	Y	3					4
							3	9									
10	403	X	133	-0-	-270	-0-	19	1	111	3	Y	3	3	1			4
							3	9									

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

05	961	N	769	-0-	-192	-0-	14	1	724	3	Y	28	29	1			19
							31	9									
06	957	N	957	-0-	-0-	-0-	9	1	920	3	Y	25					44
							28	9									
07	1188	N	1188	-0-	-0-	-0-	138	1	1019	3	Y	28	58	1			14
							31	9									
08	1054	N	1054	-0-	-0-	-0-	136	1	893	3	Y	23	28	1			9
							25	9									
09	960	N	908	-0-	-52	-0-	117	1	769	3	Y	20					29
							22	9									
10	1178	N	958	-0-	-220	-0-	137	1	793	3	Y	25	25	1			29
							28	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

05	682	N	426	-0-	-256	-0-	27	1	387	3	Y	11	15	1			9
							12	9									
06	630	N	531	-0-	-99	-0-	31	1	486	3	Y	13	12	1			10
							14	9									
07	682	N	668	-0-	-14	-0-	30	1	624	3	Y	13	10	1			13
							14	9									
08	631	N	631	-0-	-0-	-0-	29	1	587	3	Y	14	10	1			17
							15	9									
09	681	N	681	-0-	-0-	-0-	32	1	631	3	Y	16	20	1			13
							18	9									
*10	682	N	570	-0-	-112	-0-	25	1	526	3	Y	17	17	1			13
							19	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

05	403	N	387	-0-	-16	-0-	17	1	362	3	Y	7	6	1			5
							8	9									
06	458	N	458	-0-	-0-	-0-	20	1	428	3	Y	9	8	1			6
							10	9									
07	499	N	499	-0-	-0-	-0-	22	1	468	3	Y	8	8	1			6
							9	9									
08	471	N	471	-0-	-0-	-0-	21	1	442	3	Y	7	9	1			4
							8	9									
09	450	N	446	-0-	-4	-0-	21	1	415	3	Y	9	8	1			5
							10	9									
10	496	N	432	-0-	-64	-0-	21	1	403	3	Y	7	8	1			4
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2740	-0-		-50		-0-		121	1	2564	3	Y	50	43	1			36
										55	9									
06	2700	X	2468	-0-		-232		-0-		108	1	2308	3	Y	47	52	1			31
										52	9									
07	2790	X	2586	-0-		-204		-0-		116	1	2420	3	Y	45	42	1	1	8	33
										50	9									
08	2728	X	2548	-0-		-180		-0-		114	1	2392	3	Y	38	50	1			21
										42	9									
09	2640	X	2451	-0-		-189		-0-		113	1	2284	3	Y	49	44	1			26
										54	9									
10	2728	X	2434	-0-		-294		-0-		119	1	2264	3	Y	46	47	1			25
										51	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	860	-0-		-442		-0-		38	1	805	3	Y	15	17	1			11
										17	9									
06	1020	N	304	-0-		-716		-0-		13	1	284	3	Y	6	13	1			4
										7	9									
07	1829	N	1829	-0-		-0-		-0-		82	1	1712	3	Y	32	13	1			23
										35	9									
08	1260	N	1260	-0-		-0-		-0-		56	1	1184	3	Y	18	31	1			10
										20	9									
09	1517	N	1517	-0-		-0-		-0-		70	1	1413	3	Y	31	25	1			16
										34	9									
10	1829	N	1398	-0-		-431		-0-		69	1	1300	3	Y	26	28	1			14
										29	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1378	-0-		-327		-0-		61	1	1289	3	Y	25	23	1			18
										28	9									
06	1590	X	1309	-0-		-281		-0-		57	1	1224	3	Y	25	27	1			16
										28	9									
07	1494	N	1494	-0-		-0-		-0-		67	1	1398	3	Y	26	23	1			19
										29	9									
08	1430	N	1430	-0-		-0-		-0-		64	1	1343	3	Y	21	28	1			12
										23	9									
09	1346	N	1346	-0-		-0-		-0-		62	1	1254	3	Y	27	25	1			14
										30	9									
10	1488	N	1313	-0-		-175		-0-		64	1	1221	3	Y	25	26	1			13
										28	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	920	-0-		-506		-0-		41	1	860	3	Y	17	17	1			12
										19	9									
06	1230	X	742	-0-		-488		-0-		33	1	694	3	Y	14	17	1			9
										15	9									
07	1054	N	703	-0-		-351		-0-		31	1	659	3	Y	12	12	1			9
										13	9									
08	930	N	920	-0-		-10		-0-		41	1	865	3	Y	13	15	1			7
										14	9									
09	826	N	826	-0-		-0-		-0-		38	1	769	3	Y	17	15	1			9
										19	9									
*10	965	N	965	-0-		-0-		-0-		47	1	898	3	Y	18	17	1			10
										20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	906	-0-	-272	-0-	906	3	N	-0-					-0-
06	1080	N	930	-0-	-150	-0-	930	3	N	-0-					-0-
07	1054	N	701	-0-	-353	-0-	701	3	N	-0-					-0-
08	1372	N	1372	-0-	-0-	-0-	1372	3	N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	1010	3	N	-0-					-0-
*10	1165	N	1165	-0-	-0-	-0-	1165	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1144	-0-	-34	-0-	51	1	1070 3	Y	21	19	1		15
							23	9							
06	1140	N	1133	-0-	-7	-0-	50	1	1060 3	Y	21	22	1		14
							23	9							
07	1218	N	1218	-0-	-0-	-0-	54	1	1140 3	Y	22	20	1		16
							24	9							
08	1147	N	1133	-0-	-14	-0-	51	1	1064 3	Y	16	23	1		9
							18	9							
09	1140	N	1093	-0-	-47	-0-	51	1	1018 3	Y	22	20	1		11
							24	9							
10	1209	N	1103	-0-	-106	-0-	54	1	1026 3	Y	21	21	1		11
							23	9							

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	516	-0-	-445	-0-	32	1	480 3	Y	4	1	1		31
							4	9							
06	1170	N	198	-0-	-972	-0-	12	1	185 3	Y	1	25	1		7
							1	9							
07	837	N	13	-0-	-824	-0-	1	1	11 3	Y	1	1	1		7
							1	9							
08	527	N	46	-0-	-481	-0-	2	1	44 3	Y	-0-				7
09	1735	N	1735	-0-	-0-	-0-	84	1	1640 3	Y	10				17
							11	9							
*10	976	N	976	-0-	-0-	-0-	44	1	928 3	Y	4	2	1		19
							4	9							

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	70	1	990 3	Y	30	13	1		24
							33	9							
06	1118	N	1118	-0-	-0-	-0-	65	1	1023 3	Y	27	29	1		22
							30	9							
07	341	N	280	-0-	-61	-0-	13	1	260 3	Y	6	21	1		7
							7	9							
08	1085	N	990	-0-	-95	-0-	46	1	921 3	Y	21	6	1		22
							23	9							
09	1110	N	721	-0-	-389	-0-	34	1	668 3	Y	17	25	1		14
							19	9							
*10	432	N	432	-0-	-0-	-0-	19	1	400 3	Y	12	16	1		10
							13	9							

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	411	-0-	-612	-0-	26	1	373	3	Y	11	8	1			9
							12	9									
06	450	N	106	-0-	-344	-0-	6	1	98	3	Y	2	9	1			2
							2	9									
07	2159	N	2159	-0-	-0-	-0-	97	1	2015	3	Y	43	5	1			40
							47	9									
08	1308	N	1308	-0-	-0-	-0-	61	1	1216	3	Y	28	29	1			39
							31	9									
09	1087	N	1087	-0-	-0-	-0-	51	1	1007	3	Y	26	44	1			21
							29	9									
*10	2170	N	159	-0-	-2011	-0-	7	1	146	3	Y	5	22	1			4
							6	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1231	-0-	-71	-0-	1220	3	11	9	N	10					135
06	1230	N	1048	-0-	-182	-0-	1048	3			N	-0-					135
07	1209	N	1036	-0-	-173	-0-	1036	3			N	-0-					135
08	1271	N	406	-0-	-865	-0-	396	3	10	9	N	9	135	5	9	8	-0-
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1017	-0-	-285	-0-	1017	3			Y	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			Y	-0-					-0-
07	1519	X	1078	-0-	-441	-0-	1078	3			Y	-0-					-0-
08	1426	X	892	-0-	-534	-0-	892	3			Y	-0-					-0-
09	1380	X	575	-0-	-805	-0-	575	3			Y	-0-					-0-
10	1085	X	1036	-0-	-49	-0-	1036	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1324	X	1324	-0-	-0-	-0-	82	1	1233	3	Y	8	1	1			46
							9	9									
06	1290	X	988	-0-	-302	-0-	59	1	922	3	Y	6	37	1			15
							7	9									
07	1457	N	1191	-0-	-266	-0-	54	1	1127	3	Y	9	4	1			20
							10	9									
08	1302	N	1023	-0-	-279	-0-	48	1	971	3	Y	4	3	1			21
							4	9									
09	990	N	841	-0-	-149	-0-	41	1	800	3	Y	-0-	1	1			20
*10	1178	N	825	-0-	-353	-0-	37	1	784	3	Y	4	1	1			23
							4	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	45	1	681	3	Y	5	1	1			24
							6	9									
06	690	N	554	-0-	-136	-0-	33	1	515	3	Y	5	20	1			9
							6	9									
07	682	N	650	-0-	-32	-0-	30	1	616	3	Y	4	2	1			11
							4	9									
08	713	N	642	-0-	-71	-0-	30	1	610	3	Y	2	2	1			11
							2	9									
09	605	N	605	-0-	-0-	-0-	29	1	575	3	Y	1	1	1			11
							1	9									
*10	651	N	636	-0-	-15	-0-	28	1	604	3	Y	4	1	1			14
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1661	-0-	-75	-0-	73	1	1554	3	Y	31	28	1			22
							34	9									
06	1650	N	1592	-0-	-58	-0-	70	1	1489	3	Y	30	32	1			20
							33	9									
07	1757	N	1757	-0-	-0-	-0-	79	1	1644	3	Y	31	28	1			23
							34	9									
08	1919	N	1919	-0-	-0-	-0-	86	1	1802	3	Y	28	35	1			16
							31	9									
09	1765	N	1765	-0-	-0-	-0-	82	1	1643	3	Y	36	33	1			19
							40	9									
*10	1812	N	1812	-0-	-0-	-0-	89	1	1687	3	Y	33	34	1			18
							36	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1588	-0-	-55	-0-	70	1	1486	3	Y	29	26	1			21
							32	9									
06	1590	N	1544	-0-	-46	-0-	68	1	1444	3	Y	29	31	1			19
							32	9									
07	1612	N	1594	-0-	-18	-0-	71	1	1491	3	Y	29	27	1			21
							32	9									
08	1596	N	1596	-0-	-0-	-0-	71	1	1500	3	Y	23	31	1			13
							25	9									
09	1564	N	1564	-0-	-0-	-0-	72	1	1458	3	Y	31	28	1			16
							34	9									
*10	1642	N	1642	-0-	-0-	-0-	80	1	1527	3	Y	32	31	1			17
							35	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
07	682	X	500	-0-	-182	-0-	500	3			Y	-0-					-0-
08	682	X	472	-0-	-210	-0-	472	3			Y	-0-					-0-
09	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
10	527	X	481	-0-	-46	-0-	481	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1101	-0-	-170	-0-	70	1	998	3	Y	30	30	1			24
							33	9									
06	1230	N	1200	-0-	-30	-0-	70	1	1098	3	Y	29	30	1			23
							32	9									
07	1379	X	1379	-0-	-0-	-0-	62	1	1287	3	Y	27	23	1			27
							30	9									
08	1271	X	1174	-0-	-97	-0-	54	1	1092	3	Y	25	20	1			32
							28	9									
09	1200	X	1150	-0-	-50	-0-	54	1	1064	3	Y	29	38	1			23
							32	9									
*10	1364	X	1222	-0-	-142	-0-	53	1	1132	3	Y	34	30	1			27
							37	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	371	-0-		-63	-0-		23	1	346	3	Y	2					14
									2	9									
06	420	N	290	-0-		-130	-0-		17	1	271	3	Y	2	11	1			5
									2	9									
07	372	N	308	-0-		-64	-0-		14	1	292	3	Y	2	1	1			6
									2	9									
08	372	N	300	-0-		-72	-0-		14	1	285	3	Y	1	1	1			6
									1	9									
09	321	N	321	-0-		-0-	-0-		16	1	305	3	Y	-0-					6
*10	310	N	305	-0-		-5	-0-		14	1	290	3	Y	1					7
									1	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	608	-0-		-1097	-0-		38	1	566	3	Y	4	1	1			49
									4	9									
06	1710	N	1598	-0-		-112	-0-		95	1	1490	3	Y	12	40	1			21
									13	9									
07	2441	N	2441	-0-		-0-	-0-		112	1	2309	3	Y	18	7	1			32
									20	9									
08	1739	N	1739	-0-		-0-	-0-		82	1	1651	3	Y	5	5	1			32
									6	9									
09	1590	N	1366	-0-		-224	-0-		66	1	1298	3	Y	2	2	1			32
									2	9									
*10	2170	N	1426	-0-		-744	-0-		64	1	1355	3	Y	6	2	1			36
									7	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-		-13	-0-		9	1	130	3	Y	3	4	1			3
									3	9									
06	132	N	132	-0-		-0-	-0-		8	1	120	3	Y	4	4	1			3
									4	9									
07	186	N	139	-0-		-47	-0-		6	1	130	3	Y	3	3	1			3
									3	9									
08	155	N	125	-0-		-30	-0-		6	1	117	3	Y	2	2	1			3
									2	9									
09	129	N	129	-0-		-0-	-0-		6	1	119	3	Y	4	4	1			3
									4	9									
*10	141	N	141	-0-		-0-	-0-		6	1	132	3	Y	3	3	1			3
									3	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1108	-0-		-287	-0-		71	1	1004	3	Y	30	30	1			24
									33	9									
06	1170	N	1153	-0-		-17	-0-		67	1	1055	3	Y	28	30	1			22
									31	9									
07	1318	N	1318	-0-		-0-	-0-		59	1	1229	3	Y	27	23	1			26
									30	9									
08	1240	N	1240	-0-		-0-	-0-		58	1	1153	3	Y	26	19	1			33
									29	9									
09	1243	N	1243	-0-		-0-	-0-		59	1	1150	3	Y	31	39	1			25
									34	9									
*10	1333	N	1117	-0-		-216	-0-		49	1	1034	3	Y	31	31	1			25
									34	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	59	1	843	3	Y	25	29	1			20
							28	9									
06	1168	N	1168	-0-	-0-	-0-	68	1	1068	3	Y	29	26	1			23
							32	9									
07	1240	N	713	-0-	-527	-0-	32	1	666	3	Y	14	22	1			15
							15	9									
08	1009	N	1009	-0-	-0-	-0-	47	1	939	3	Y	21	11	1			25
							23	9									
09	1170	N	1099	-0-	-71	-0-	52	1	1017	3	Y	27	30	1			22
							30	9									
*10	1476	N	1476	-0-	-0-	-0-	64	1	1367	3	Y	41	30	1			33
							45	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	128	-0-	-585	-0-	6	1	119	3	Y	3	1	1			2
							3	9									
06	180	N	169	-0-	-11	-0-	7	1	159	3	Y	3	3	1			2
							3	9									
07	403	N	403	-0-	-0-	-0-	18	1	377	3	Y	7	4	1			5
							8	9									
08	838	N	838	-0-	-0-	-0-	37	1	787	3	Y	13	11	1			7
							14	9									
09	607	N	607	-0-	-0-	-0-	28	1	566	3	Y	12	13	1			6
							13	9									
*10	634	N	634	-0-	-0-	-0-	31	1	590	3	Y	12	12	1			6
							13	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1064	-0-	-145	-0-	66	1	990	3	Y	7	1	1			38
							8	9									
06	1110	N	769	-0-	-341	-0-	46	1	716	3	Y	6	31	1			13
							7	9									
07	1085	N	896	-0-	-189	-0-	41	1	848	3	Y	6	3	1			16
							7	9									
08	1054	N	608	-0-	-446	-0-	29	1	576	3	Y	3	2	1			17
							3	9									
09	880	N	880	-0-	-0-	-0-	43	1	836	3	Y	1	1	1			17
							1	9									
*10	899	N	605	-0-	-294	-0-	27	1	575	3	Y	3	1	1			19
							3	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	21	1	317	3	Y	2					12
							2	9									
06	330	N	237	-0-	-93	-0-	14	1	222	3	Y	1	9	1			4
							1	9									
07	341	N	292	-0-	-49	-0-	13	1	277	3	Y	2	1	1			5
							2	9									
08	341	N	295	-0-	-46	-0-	14	1	279	3	Y	2	1	1			6
							2	9									
09	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					6
*10	279	N	277	-0-	-2	-0-	12	1	265	3	Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	13	1	285	3	Y	5	5	1			4
							6	9									
06	330	N	255	-0-	-75	-0-	11	1	238	3	Y	5	6	1			3
							6	9									
07	310	N	309	-0-	-1	-0-	14	1	288	3	Y	6	5	1			4
							7	9									
08	310	N	221	-0-	-89	-0-	10	1	208	3	Y	3	5	1			2
							3	9									
09	327	N	327	-0-	-0-	-0-	15	1	305	3	Y	6	5	1			3
							7	9									
*10	324	N	324	-0-	-0-	-0-	16	1	301	3	Y	6	6	1			3
							7	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1309	-0-	-179	-0-	59	1	1240	3	Y	9	7	1			9
							10	9									
06	1350	N	1259	-0-	-91	-0-	56	1	1193	3	Y	9	10	1			8
							10	9									
07	1364	N	1070	-0-	-294	-0-	48	1	1013	3	Y	8	7	1			9
							9	9									
08	1302	N	892	-0-	-410	-0-	40	1	848	3	Y	4	9	1			4
							4	9									
09	1260	N	1034	-0-	-226	-0-	48	1	974	3	Y	11	10	1			5
							12	9									
10	1085	N	889	-0-	-196	-0-	44	1	836	3	Y	8	8	1			5
							9	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	71	1	548	3	Y	62					121
							68	9									
06	513	N	513	-0-	-0-	-0-	68	1	417	3	Y	25					146
							28	9									
07	713	N	474	-0-	-239	-0-	71	1	399	3	Y	4	3	8			147
							4	9									
08	696	N	696	-0-	-0-	-0-	71	1	561	3	Y	58	156	1			49
							64	9									
09	648	N	648	-0-	-0-	-0-	68	1	503	3	Y	70	6	8			113
							77	9									
*10	700	N	700	-0-	-0-	-0-	71	1	559	3	Y	64					177
							70	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	948	-0-	-13	-0-	60	1	858	3	Y	27	25	1			21
							30	9									
06	1020	N	963	-0-	-57	-0-	56	1	882	3	Y	23	25	1			19
							25	9									
07	1220	N	1220	-0-	-0-	-0-	55	1	1139	3	Y	24	19	1			24
							26	9									
08	1117	N	1117	-0-	-0-	-0-	52	1	1040	3	Y	23	17	1			30
							25	9									
09	960	N	783	-0-	-177	-0-	37	1	725	3	Y	19	34	1			15
							21	9									
*10	1209	N	380	-0-	-829	-0-	17	1	351	3	Y	11	17	1			9
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1746	-0-		-610	-0-		111	1	1582	3	Y	48	47	1			38
									53	9									
06	2280	X	1926	-0-		-354	-0-		112	1	1763	3	Y	46	47	1			37
									51	9									
07	2178	X	2178	-0-		-0-	-0-		98	1	2032	3	Y	44	37	1	1	8	43
									48	9									
08	1987	X	1987	-0-		-0-	-0-		92	1	1850	3	Y	41	31	1			53
									45	9									
09	1920	X	1804	-0-		-116	-0-		85	1	1669	3	Y	45	62	1			36
									50	9									
*10	2170	X	2023	-0-		-147	-0-		88	1	1873	3	Y	56	47	1			45
									62	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	596	-0-		-179	-0-		38	1	539	3	Y	17	16	1			13
									19	9									
06	791	N	791	-0-		-0-	-0-		46	1	724	3	Y	19	17	1			15
									21	9									
07	866	N	866	-0-		-0-	-0-		39	1	807	3	Y	18	15	1	1	8	17
									20	9									
08	796	N	796	-0-		-0-	-0-		37	1	741	3	Y	16	12	1			21
									18	9									
09	811	N	811	-0-		-0-	-0-		38	1	751	3	Y	20	25	1			16
									22	9									
*10	868	N	858	-0-		-10	-0-		37	1	795	3	Y	24	21	1			19
									26	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-		-0-	-0-		8	1	179	3	Y	3	3	1			2
									3	9									
06	210	N	185	-0-		-25	-0-		8	1	173	3	Y	4	4	1			2
									4	9									
07	217	N	177	-0-		-40	-0-		8	1	166	3	Y	3	3	1			2
									3	9									
08	186	N	166	-0-		-20	-0-		7	1	157	3	Y	2	3	1			1
									2	9									
09	180	N	179	-0-		-1	-0-		8	1	167	3	Y	4	3	1			2
									4	9									
10	186	N	182	-0-		-4	-0-		9	1	170	3	Y	3	3	1			2
									3	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1635	-0-		-411	-0-		104	1	1481	3	Y	45	37	1			36
									50	9									
06	1980	X	1688	-0-		-292	-0-		98	1	1545	3	Y	41	44	1			33
									45	9									
07	1898	N	1898	-0-		-0-	-0-		86	1	1771	3	Y	37	33	1			37
									41	9									
08	1804	N	1804	-0-		-0-	-0-		84	1	1678	3	Y	38	27	1			48
									42	9									
09	1761	N	1761	-0-		-0-	-0-		83	1	1631	3	Y	43	56	1			35
									47	9									
*10	1891	N	1789	-0-		-102	-0-		78	1	1656	3	Y	50	45	1			40
									55	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	272	-0-	-69	-0-	17	1	246	3	Y	8	8	1			6
							9	9									
06	300	N	211	-0-	-89	-0-	12	1	193	3	Y	5	7	1			4
							6	9									
07	418	N	418	-0-	-0-	-0-	19	1	390	3	Y	8	4	1			8
							9	9									
08	393	N	393	-0-	-0-	-0-	18	1	366	3	Y	8	6	1			10
							9	9									
09	382	N	382	-0-	-0-	-0-	18	1	353	3	Y	10	12	1			8
							11	9									
*10	403	N	402	-0-	-1	-0-	18	1	372	3	Y	11	10	1			9
							12	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	464	-0-	-1117	-0-	30	1	421	3	Y	12	21	1			10
							13	9									
06	2251	X	2251	-0-	-0-	-0-	131	1	2057	3	Y	57	21	1	2	8	44
							63	9									
07	1799	N	1799	-0-	-0-	-0-	81	1	1679	3	Y	35	43	1			36
							39	9									
08	1634	N	1634	-0-	-0-	-0-	76	1	1521	3	Y	34	26	1			44
							37	9									
09	2250	N	1420	-0-	-830	-0-	67	1	1314	3	Y	35	51	1			28
							39	9									
*10	1798	N	1502	-0-	-296	-0-	66	1	1391	3	Y	41	36	1			33
							45	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	753	-0-	-1696	-0-	48	1	683	3	Y	20	32	1			16
							22	9									
06	2370	X	1295	-0-	-1075	-0-	75	1	1185	3	Y	32	23	1			25
							35	9									
07	1543	N	1543	-0-	-0-	-0-	70	1	1439	3	Y	31	26	1			30
							34	9									
08	1363	N	1363	-0-	-0-	-0-	63	1	1268	3	Y	29	22	1			37
							32	9									
09	1290	N	1272	-0-	-18	-0-	60	1	1178	3	Y	31	43	1			25
							34	9									
*10	1550	N	1407	-0-	-143	-0-	61	1	1303	3	Y	39	33	1			31
							43	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	999	-0-	-396	-0-	64	1	905	3	Y	27	31	1			22
							30	9									
06	1170	N	1036	-0-	-134	-0-	60	1	948	3	Y	25	27	1			20
							28	9									
07	1395	X	1280	-0-	-115	-0-	58	1	1193	3	Y	26	21	1			25
							29	9									
08	1364	X	1048	-0-	-316	-0-	49	1	975	3	Y	22	18	1			29
							24	9									
09	1320	X	1312	-0-	-8	-0-	62	1	1214	3	Y	33	36	1			26
							36	9									
*10	1307	X	1307	-0-	-0-	-0-	57	1	1210	3	Y	36	33	1			29
							40	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1284	-0-	-452	-0-	82	1	1163	3	Y	35	34	1			28
							39	9									
06	1680	X	1351	-0-	-329	-0-	79	1	1236	3	Y	33	35	1			26
							36	9									
07	1566	X	1566	-0-	-0-	-0-	71	1	1460	3	Y	32	27	1			31
							35	9									
08	1488	X	1398	-0-	-90	-0-	65	1	1301	3	Y	29	22	1			38
							32	9									
09	1350	X	1288	-0-	-62	-0-	61	1	1193	3	Y	31	44	1			25
							34	9									
*10	1581	X	1495	-0-	-86	-0-	65	1	1384	3	Y	42	34	1			33
							46	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1369	-0-	-460	-0-	87	1	1241	3	Y	37	38	1			30
							41	9									
06	1710	X	1446	-0-	-264	-0-	84	1	1323	3	Y	35	37	1			28
							39	9									
07	1612	N	1539	-0-	-73	-0-	69	1	1437	3	Y	30	28	1			30
							33	9									
08	1364	N	274	-0-	-1090	-0-	13	1	254	3	Y	6	21	1			15
							7	9									
09	1440	N	-0-	-0-	-1440	-0-					Y	-0-	15	1			-0-
*10	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1271	-0-	-248	-0-	81	1	1151	3	Y	35	35	1			28
							39	9									
06	1440	N	1361	-0-	-79	-0-	79	1	1247	3	Y	32	34	1			26
							35	9									
07	1536	N	1536	-0-	-0-	-0-	69	1	1433	3	Y	31	27	1			30
							34	9									
08	1507	N	1507	-0-	-0-	-0-	70	1	1402	3	Y	32	22	1			40
							35	9									
09	1460	N	1460	-0-	-0-	-0-	69	1	1351	3	Y	36	47	1			29
							40	9									
*10	1550	N	1508	-0-	-42	-0-	66	1	1396	3	Y	42	37	1			34
							46	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	3	N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3	N	-0-					-0-
08	713	N	617	-0-	-96	-0-	617	3	N	-0-					-0-
09	750	N	680	-0-	-70	-0-	680	3	N	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	740	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

05	349	N	349	-0-	-0-	-0-	22	1	316	3	Y	10	10	1	8
							11	9							
06	360	N	346	-0-	-14	-0-	20	1	317	3	Y	8	9	1	7
							9	9							
07	434	N	387	-0-	-47	-0-	17	1	361	3	Y	8	7	1	8
							9	9							
08	369	N	369	-0-	-0-	-0-	17	1	343	3	Y	8	6	1	10
							9	9							
09	362	N	362	-0-	-0-	-0-	17	1	335	3	Y	9	12	1	7
							10	9							
*10	372	N	368	-0-	-4	-0-	16	1	340	3	Y	11	10	1	8
							12	9							

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
07	85	N	85	-0-	-0-	-0-	4	1	80	3	Y	1			1
							1	9							
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-	1	1	-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-			-0-
10	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-			-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

05	527	N	486	-0-	-41	-0-	31	1	440	3	Y	14	16	1	11
							15	9							
06	668	N	668	-0-	-0-	-0-	39	1	611	3	Y	16	14	1	13
							18	9							
07	713	N	656	-0-	-57	-0-	30	1	612	3	Y	13	13	1	13
							14	9							
08	537	N	537	-0-	-0-	-0-	25	1	495	3	Y	15	9	1	4 8 15
							17	9							
09	660	N	537	-0-	-123	-0-	25	1	498	3	Y	13	17	1	11
							14	9							
*10	651	N	563	-0-	-88	-0-	25	1	520	3	Y	16	14	1	13
							18	9							

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

05	1209	N	1107	-0-	-102	-0-	46	1	1061	3	N	-0-			-0-
06	1110	N	1057	-0-	-53	-0-	42	1	1015	3	N	-0-			-0-
07	1116	N	1097	-0-	-19	-0-	48	1	1049	3	N	-0-			-0-
08	1116	N	923	-0-	-193	-0-	37	1	886	3	N	-0-			-0-
09	1122	N	1122	-0-	-0-	-0-	46	1	1076	3	N	-0-			-0-
10	1085	N	1042	-0-	-43	-0-	45	1	997	3	N	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1545	-0-	-67	-0-	68	1	1446	3	Y	28	26	1			20
							31	9									
06	1530	N	1500	-0-	-30	-0-	66	1	1402	3	Y	29	30	1			19
							32	9									
07	1581	N	1496	-0-	-85	-0-	67	1	1400	3	Y	26	26	1			19
							29	9									
08	1550	N	1517	-0-	-33	-0-	68	1	1425	3	Y	22	29	1			12
							24	9									
09	1500	N	1494	-0-	-6	-0-	69	1	1391	3	Y	31	27	1			16
							34	9									
*10	1557	N	1557	-0-	-0-	-0-	76	1	1449	3	Y	29	29	1			16
							32	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

05	1209	N	1182	-0-	-27	-0-	1176	3	6	9	N	5	5	8			-0-
06	1170	N	1116	-0-	-54	-0-	1114	3	2	9	N	2	2	8			-0-
07	1147	N	1070	-0-	-77	-0-	1069	3	1	9	N	1	1	8			-0-
08	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					-0-
09	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
10	1085	N	969	-0-	-116	-0-	969	3			N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

05	589	N	492	-0-	-97	-0-	31	1	447	3	Y	13	13	1			11
							14	9									
06	531	N	531	-0-	-0-	-0-	31	1	487	3	Y	12	13	1			10
							13	9									
07	592	N	592	-0-	-0-	-0-	27	1	552	3	Y	12	10	1			12
							13	9									
08	563	N	563	-0-	-0-	-0-	26	1	524	3	Y	12	9	1			15
							13	9									
09	540	N	492	-0-	-48	-0-	23	1	455	3	Y	13	18	1			10
							14	9									
*10	589	N	547	-0-	-42	-0-	24	1	506	3	Y	15	13	1			12
							17	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

05	3007	X	2280	-0-	-727	-0-	145	1	2066	3	Y	63	65	1			50
							69	9									
06	2610	X	2216	-0-	-394	-0-	129	1	2029	3	Y	53	60	1			43
							58	9									
07	2759	X	2518	-0-	-241	-0-	114	1	2349	3	Y	50	43	1	1	8	49
							55	9									
08	2759	X	2564	-0-	-195	-0-	119	1	2384	3	Y	55	37	1			67
							61	9									
09	2670	X	2564	-0-	-106	-0-	121	1	2374	3	Y	63	79	1			51
							69	9									
*10	2643	X	2643	-0-	-0-	-0-	115	1	2448	3	Y	73	65	1			59
							80	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	241	-0-	-38	-0-	15	1 7 9	219	3	Y	6	7	1			5
06	300	N	241	-0-	-59	-0-	14	1 7 9	220	3	Y	6	6	1			5
07	310	N	309	-0-	-1	-0-	14	1 7 9	288	3	Y	6	5	1			6
08	288	N	288	-0-	-0-	-0-	13	1 7 9	268	3	Y	6	5	1			7
09	275	N	275	-0-	-0-	-0-	13	1 8 9	254	3	Y	7	9	1			5
*10	310	N	227	-0-	-83	-0-	10	1 7 9	210	3	Y	6	6	1			5

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	980	-0-	-43	-0-	43	1 20 9	917	3	Y	18	17	1			13
06	1050	N	1036	-0-	-14	-0-	45	1 22 9	969	3	Y	20	20	1			13
07	1054	N	1014	-0-	-40	-0-	45	1 20 9	949	3	Y	18	18	1			13
08	1072	N	1072	-0-	-0-	-0-	48	1 18 9	1006	3	Y	16	20	1			9
09	1081	N	1081	-0-	-0-	-0-	50	1 23 9	1008	3	Y	21	19	1			11
*10	1083	N	1083	-0-	-0-	-0-	53	1 23 9	1007	3	Y	21	21	1			11

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	389	-0-	-169	-0-	25	1 11 9	353	3	Y	10	13	1			8
06	480	N	402	-0-	-78	-0-	23	1 11 9	368	3	Y	10	10	1			8
07	558	N	494	-0-	-64	-0-	22	1 11 9	461	3	Y	10	8	1			10
08	372	N	283	-0-	-89	-0-	13	1 7 9	263	3	Y	6	7	1			9
09	680	N	680	-0-	-0-	-0-	32	1 19 9	629	3	Y	17	13	1	1	8	12
*10	535	N	535	-0-	-0-	-0-	23	1 18 9	494	3	Y	16	16	1			12

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2179	-0-	-1045	-0-	39 86	1 9	2054	3	Y	78	84	1			54
06	3120	X	2550	-0-	-570	-0-	23 73	1 9	2454	3	Y	66					120
07	3224	X	3072	-0-	-152	-0-	356 80	1 9	2636	3	Y	73	157	1			36
08	2975	X	2975	-0-	-0-	-0-	383 70	1 9	2522	3	Y	64	75	1			25
09	2820	X	2781	-0-	-39	-0-	357 67	1 9	2357	3	Y	61					86
10	3069	X	2490	-0-	-579	-0-	357 73	1 9	2060	3	Y	66	75	1			77

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

05	744	N	724	-0-	-20	-0-	32 6	1 9	686	3	Y	5	4	1			5
06	720	N	693	-0-	-27	-0-	31 6	1 9	656	3	Y	5	6	1			4
07	744	N	713	-0-	-31	-0-	32 7	1 9	674	3	Y	6	4	1			6
08	713	N	655	-0-	-58	-0-	30 3	1 9	622	3	Y	3	6	1			3
09	712	N	712	-0-	-0-	-0-	33 9	1 9	670	3	Y	8	7	1			4
10	713	N	664	-0-	-49	-0-	33 6	1 9	625	3	Y	5	6	1			3

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

05	124	N	110	-0-	-14	-0-	5 1	1 9	104	3	Y	1	1	1			1
06	180	N	105	-0-	-75	-0-	5 1	1 9	99	3	Y	1	1	1			1
07	155	N	82	-0-	-73	-0-	4 1	1 9	77	3	Y	1	1	1			1
08	125	N	125	-0-	-0-	-0-	6 1	1 9	118	3	Y	1	1	1			1
09	120	N	65	-0-	-55	-0-	3	1	62	3	Y	-0-	1	1			-0-
*10	202	N	202	-0-	-0-	-0-	10 2	1 9	190	3	Y	2	1	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1918	-0-	-35	-0-	85	1	1789	3	N	40					223
							44	9									
06	1890	N	1847	-0-	-43	-0-	79	1	1683	3	N	77	171	1			129
							85	9									
07	1984	N	1830	-0-	-154	-0-	82	1	1725	3	N	21					150
							23	9									
08	1922	N	1753	-0-	-169	-0-	77	1	1626	3	N	45	14	1	1	8	180
							50	9									
09	1860	N	1774	-0-	-86	-0-	81	1	1632	3	N	55	162	1			73
							61	9									
10	1829	N	1702	-0-	-127	-0-	83	1	1572	3	N	43					116
							47	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

05	553	N	553	-0-	-0-	-0-	151	1	393	3	Y	8	2	1	5	8	3
							9	9									
06	383	N	383	-0-	-0-	-0-	119	1	262	3	Y	2	3	1			2
							2	9									
07	589	N	472	-0-	-117	-0-	127	1	338	3	Y	6	1	1	4	8	3
							7	9									
08	558	N	124	-0-	-434	-0-	18	1	106	3	Y	-0-	3	1			-0-
09	390	N	198	-0-	-192	-0-	70	1	126	3	Y	2	1	1			1
							2	9									
10	465	N	133	-0-	-332	-0-	15	1	117	3	Y	1	1	1			1
							1	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

05	713	N	623	-0-	-90	-0-	623	3			N	-0-					19
06	540	N	452	-0-	-88	-0-	452	3			N	-0-					19
07	744	N	503	-0-	-241	-0-	503	3			N	-0-					19
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					19
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					19
*10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					19

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

05	620	N	604	-0-	-16	-0-	27	1	577	3	Y	-0-					43
06	571	N	571	-0-	-0-	-0-	25	1	532	3	Y	13					56
							14	9									
07	589	N	568	-0-	-21	-0-	26	1	542	3	Y	-0-					56
08	589	N	558	-0-	-31	-0-	25	1	533	3	Y	-0-					56
09	570	N	524	-0-	-46	-0-	25	1	499	3	Y	-0-					56
10	558	N	535	-0-	-23	-0-	27	1	508	3	Y	-0-					56

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

05	3689	X	3478	-0-	-211	-0-	155	1	3279	3	Y	40	40	1			23
							44	9									
06	3570	X	3349	-0-	-221	-0-	148	1	3158	3	Y	39	40	1			22
							43	9									
07	3627	X	3400	-0-	-227	-0-	153	1	3207	3	Y	36	40	1			18
							40	9									
08	3627	X	3372	-0-	-255	-0-	151	1	3184	3	Y	34	39	1			13
							37	9									
09	3480	X	3238	-0-	-242	-0-	152	1	3054	3	Y	29	24	1			18
							32	9									
10	3472	X	3294	-0-	-178	-0-	163	1	3092	3	Y	35	36	1			17
							39	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2149	-0-	-114	-0-	96	1	2035	3	N	16					128
							18	9									
06	2130	N	2110	-0-	-20	-0-	90	1	1924	3	N	87					215
							96	9									
07	2294	N	2095	-0-	-199	-0-	95	1	1987	3	N	12	165	1			62
							13	9									
08	2139	N	1914	-0-	-225	-0-	86	1	1815	3	N	12					74
							13	9									
09	2100	N	1532	-0-	-568	-0-	72	1	1446	3	N	13					87
							14	9									
10	2108	N	930	-0-	-1178	-0-	46	1	876	3	N	7					94
							8	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

05	5363	X	3796	-0-	-1567	-0-	3698	3	98	9	N	89	178	1	3	8	105
06	5520	X	5520	-0-	-0-	-0-	5258	3	262	9	N	238	9	8			334
07	5363	X	3277	-0-	-2086	-0-	3242	3	35	9	N	32	190	1	13	8	163
08	4185	X	1826	-0-	-2359	-0-	1811	3	15	9	N	14	13	8			164
09	5520	X	3021	-0-	-2499	-0-	2970	3	51	9	N	46	3	8			207
10	5704	X	2411	-0-	-3293	-0-	2379	3	32	9	N	29	1	8			235

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

05	527	N	313	-0-	-214	-0-	305	2	8	9	N	7	57	1			9
06	480	N	364	-0-	-116	-0-	358	2	6	9	N	5					14
07	496	N	381	-0-	-115	-0-	380	2	1	9	N	1					15
08	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2					17
09	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					19
*10	525	N	525	-0-	-0-	-0-	524	2	1	9	N	1					20

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

05	DLQ G-10		903	-0-	903	7699	901	2	2	9	Y	2					62
06	2900	N	730	-0-	-2170	5529	726	2	4	9	Y	4	60	1			6
07	3100	N	610	-0-	-2490	3039	604	2	6	9	Y	5					11
08	3100	N	769	-0-	-2331	708	769	2			Y	-0-					11
09	1539	N	831	-0-	-708	-0-	824	2	7	9	Y	6					17
10	620	N	533	-0-	-87	-0-	533	2			Y	-0-					17

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

05	248	N	169	-0-	-79	-0-	169	2			N	-0-					191
06	210	N	128	-0-	-82	-0-	128	2			N	-0-					191
07	186	N	123	-0-	-63	-0-	123	2			N	-0-					191
08	155	N	79	-0-	-76	-0-	79	2			N	-0-					191
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					191
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

05	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5					99
06	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					100
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					100
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					100
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					100
*10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					100

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	677	-0-	-98	-0-	658	2	19	9	N	17	183	1			55
06	780	N	575	-0-	-205	-0-	575	2			N	-0-					55
07	806	N	533	-0-	-273	-0-	533	2			N	-0-					55
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					55
09	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					77
*10	829	N	829	-0-	-0-	-0-	823	2	6	9	N	5					82

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2103	N	2103	-0-	-0-	-0-	2085	2	18	9	N	16	120	1			11
06	1960	N	1960	-0-	-0-	-0-	1943	2	17	9	N	15					26
07	1953	N	1881	-0-	-72	-0-	1878	2	3	9	N	3					29
08	2108	N	2076	-0-	-32	-0-	2072	2	4	9	N	4					33
09	1950	N	1925	-0-	-25	-0-	1919	2	6	9	N	5					38
*10	1940	N	1940	-0-	-0-	-0-	1938	2	2	9	N	2					40

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2107	-0-	2107	4896	2101	2	6	9	Y	5					126
06	2900	N	1978	-0-	-922	3974	1963	2	15	9	Y	14	125	1			15
07	3100	N	1416	-0-	-1684	2290	1407	2	9	9	Y	8					23
08	3100	N	2309	-0-	-791	1499	2309	2			Y	-0-					23
09	3000	N	1937	-0-	-1063	436	1924	2	13	9	Y	12					35
*10	2568	N	2132	-0-	-436	-0-	2131	2	1	9	Y	1					36

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					140
06	1020	N	870	-0-	-150	-0-	870	2			N	-0-					140
07	997	N	997	-0-	-0-	-0-	997	2			N	-0-					140
08	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					140
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
06	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
07	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
08	T. A.		-0-	-0-	-0-	343					N	5	5	8			219
09	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2000	X	2000	-0-	-0-	-0-	2000	1			N	-0-					-0-
06	1716	X	1716	-0-	-0-	-0-	1716	1			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	1			N	-0-					-0-
08	1705	N	609	-0-	-1096	-0-	609	1			N	-0-					-0-
09	1650	N	759	-0-	-891	-0-	759	1			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	1643	N	664	-0-	-979	-0-	664	2			N	-0-					-0-
08	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	2			N	-0-					95
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					95
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					95
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					95
*09	252	N	252	-0-	-0-	-0-	132	2	120	9	N	109	109	1			95
10	155	N	134	-0-	-21	-0-	134	2			N	-0-	5	5			90

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	396	2			N	-0-					14
06	390	N	382	-0-	-8	-0-	382	2			N	-0-					14
07	403	N	390	-0-	-13	-0-	390	2			N	-0-					14
08	403	N	389	-0-	-14	-0-	389	2			N	-0-					14
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					14
10	403	N	400	-0-	-3	-0-	400	2			N	-0-	5	5			9

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	64	2	2	9	N	2	2	8			198
06	90	N	60	-0-	-30	-0-	60	2			N	-0-					198
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					198
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					198
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					198
10	62	N	32	-0-	-30	-0-	32	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	110	-0-	-107	-0-	110	2			N	-0-					117
06	270	N	91	-0-	-179	-0-	91	2			N	-0-					117
07	186	N	78	-0-	-108	-0-	78	2			N	-0-					117
08	124	N	67	-0-	-57	-0-	67	2			N	-0-					117
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					117
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					178
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					178
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					178
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					178
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					178
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					188
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					188
07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					188
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					188
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					188
10	434	N	267	-0-	-167	-0-	267	2			N	-0-					188

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					124
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					124
07	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					126
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					126
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126
10	279	N	140	-0-	-139	-0-	140	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

05	899	N	635	-0-	-264	-0-	629	2	6	9	N	5					422
06	720	N	671	-0-	-49	-0-	671	2			N	-0-					422
07	775	N	734	-0-	-41	-0-	733	2	1	9	N	1					423
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					423
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					423
10	744	N	416	-0-	-328	-0-	416	2			N	-0-					423

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

05	279	N	213	-0-	-66	-0-	213	2			N	-0-					340
06	240	N	221	-0-	-19	-0-	213	2	8	9	N	7					347
07	248	N	35	-0-	-213	-0-	35	2			N	-0-					347
08	217	N	33	-0-	-184	-0-	33	2			N	-0-					347
09	210	N	49	-0-	-161	-0-	49	2			N	-0-					347
*10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					203
06	270	N	250	-0-	-20	-0-	250	2			N	-0-					203
07	279	N	276	-0-	-3	-0-	276	2			N	-0-					203
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					203
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					203
10	279	N	126	-0-	-153	-0-	126	2			N	-0-					203

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

05	1004	N	1004	-0-	-0-	-0-	996	2	8	9	N	7					256
06	960	N	934	-0-	-26	-0-	926	2	8	9	N	7					263
07	1054	N	1050	-0-	-4	-0-	1042	2	8	9	N	7					270
08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					270
09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					270
10	1054	N	740	-0-	-314	-0-	740	2			N	-0-					270

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					310
06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					310
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					310
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					310
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					310
10	155	N	118	-0-	-37	-0-	118	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

05	682	N	562	-0-	-120	-0-	556	2	6	9	N	5	166	1			488
06	660	N	579	-0-	-81	-0-	576	2	3	9	N	3					491
07	743	N	743	-0-	-0-	-0-	733	2	10	9	N	9	1	8			499
08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					499
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					499
10	744	N	432	-0-	-312	-0-	432	2			N	-0-					499

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

05	434	N	385	-0-	-49	-0-	384	2	1	9	N	1					232
06	360	N	204	-0-	-156	-0-	204	2			N	-0-					232
07	374	N	374	-0-	-0-	-0-	370	2	4	9	N	4					236
08	372	N	370	-0-	-2	-0-	370	2			N	-0-					236
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					236
10	372	N	268	-0-	-104	-0-	268	2			N	-0-					236

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

05	589	N	583	-0-	-6	-0-	583	2			N	-0-					512
06	570	N	561	-0-	-9	-0-	557	2	4	9	N	4					516
07	589	N	573	-0-	-16	-0-	560	2	13	9	N	12					528
08	589	N	537	-0-	-52	-0-	537	2			N	-0-					528
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					528
10	558	N	333	-0-	-225	-0-	333	2			N	-0-					528

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

05	570	N	570	-0-	-0-	-0-	566	2	4	9	N	4					356
06	270	N	228	-0-	-42	-0-	227	2	1	9	N	1					357
07	527	N	251	-0-	-276	-0-	251	2			N	-0-					357
08	558	N	252	-0-	-306	-0-	252	2			N	-0-					357
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					357
10	248	N	202	-0-	-46	-0-	202	2			N	-0-					357

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

05	559	N	559	-0-	-0-	-0-	550	2	9	9	N	8					362
06	540	N	533	-0-	-7	-0-	527	2	6	9	N	5					367
07	588	N	588	-0-	-0-	-0-	579	2	9	9	N	8					375
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					375
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					375
10	589	N	351	-0-	-238	-0-	351	2			N	-0-					375

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

05	589	N	587	-0-	-2	-0-	575	2	12	9	N	11					420
06	600	N	600	-0-	-0-	-0-	599	2	1	9	N	1					421
07	664	N	664	-0-	-0-	-0-	661	2	3	9	N	3					424
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					424
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					424
10	651	N	417	-0-	-234	-0-	417	2			N	-0-					424

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					259
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					259
07	279	N	217	-0-	-62	-0-	217	2			N	-0-					259
08	279	N	191	-0-	-88	-0-	191	2			N	-0-					259
09	270	N	203	-0-	-67	-0-	203	2			N	-0-					259
10	217	N	108	-0-	-109	-0-	108	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

05	527	N	499	-0-	-28	-0-	497	2	2	9	N	2					407
06	588	N	588	-0-	-0-	-0-	582	2	6	9	N	5					412
07	577	N	577	-0-	-0-	-0-	570	2	7	9	N	6	3	8			415
08	546	N	546	-0-	-0-	-0-	543	2	3	9	N	3	157	1			261
09	600	N	538	-0-	-62	-0-	538	2			N	-0-					261
10	589	N	358	-0-	-231	-0-	358	2			N	-0-					261

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

05	609	N	609	-0-	-0-	-0-	605	2	4	9	N	4					375
06	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					377
07	606	N	606	-0-	-0-	-0-	600	2	6	9	N	5					382
08	620	N	575	-0-	-45	-0-	575	2			N	-0-					382
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					382
10	620	N	358	-0-	-262	-0-	358	2			N	-0-					382

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

05	775	N	598	-0-	-177	-0-	592	2	6	9	N	5					149
06	750	N	606	-0-	-144	-0-	606	2			N	-0-					149
07	682	N	577	-0-	-105	-0-	571	2	6	9	N	5					154
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					154
09	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					156
*10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					156

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		10	-0-	10	71	10	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	71					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	71					N	-0-					-0-
08	71	R	-0-	-0-	-71	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	#	-0-	-0-	-10	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

05	571	R	571	-0-	-0-	-0-	552	2	19	9	N	17					205
06	544	R	544	-0-	-0-	-0-	486	2	58	9	N	53	140	1			118
07	521	R	521	-0-	-0-	-0-	485	2	36	9	N	33					151
08	528	R	528	-0-	-0-	-0-	516	2	12	9	N	11					162
09	482	R	482	-0-	-0-	-0-	453	2	29	9	N	26					188
*10	521	R	521	-0-	-0-	-0-	471	2	50	9	N	45					233

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

05	1283	R	1283	-0-	-0-	-0-	1277	2	6	9	N	5					59
06	1200	#	1147	-0-	-53	-0-	1133	2	14	9	N	13	40	1			32
07	1271	#	1154	-0-	-117	-0-	1145	2	9	9	N	8					40
08	1271	#	1235	-0-	-36	-0-	1232	2	3	9	N	3					43
09	1230	#	1069	-0-	-161	-0-	1062	2	7	9	N	6					49
10	1271	#	1156	-0-	-115	-0-	1144	2	12	9	N	11					60

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

05	403	#	332	-0-	-71	-0-	330	3	2	9	Y	2					43
06	390	#	320	-0-	-70	-0-	311	3	9	9	Y	8					51
07	372	#	316	-0-	-56	-0-	316	3			Y	-0-					51
08	372	#	296	-0-	-76	-0-	296	3			Y	-0-					51
09	330	#	295	-0-	-35	-0-	295	3			Y	-0-					51
10	341	#	319	-0-	-22	-0-	319	3			Y	-0-					51

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

05	DLQ G-10		1295	-0-	1295	2040	1276	2	19	9	Y	17	20	1			21
06	DLQ G-10		791	-0-	791	2831	780	2	11	9	Y	10					31
07		3610	R 779	-0-	-2831	-0-	772	2	7	9	Y	6					37
08		793	R 793	-0-	-0-	-0-	786	2	7	9	Y	6	23	1			20
*09		720	# 645	-0-	-75	-0-	638	2	7	9	Y	6					26
*10		744	# NO RPT	-0-	-744	-0-					Y	NO RPT					26

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	R	353	-0-	-0-	-0-	353	3			N	-0-					14
06	380	R	380	-0-	-0-	-0-	380	3			N	-0-					14
07	372	#	257	-0-	-115	-0-	257	3			N	-0-					14
08	372	#	203	-0-	-169	-0-	203	3			N	-0-					14
09	390	#	203	-0-	-187	-0-	203	3			N	-0-					14
10	403	#	298	-0-	-105	-0-	298	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	239	-0-	-71	-0-	239	3			N	-0-					204
06	300	#	232	-0-	-68	-0-	231	3	1	9	N	1	1	8			204
07	310	#	160	-0-	-150	-0-	159	3	1	9	N	1	1	8			204
08	310	#	299	-0-	-11	-0-	298	3	1	9	N	1	1	8			204
09	300	#	299	-0-	-1	-0-	298	3	1	9	N	1	1	8			204
*10	337	R	337	-0-	-0-	-0-	337	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	R	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
06	592	R	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
07	558	#	477	-0-	-81	-0-	477	3			Y	-0-					-0-
08	608	R	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	593	R	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
10	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	701	-0-	-43	-0-	701	3			N	-0-					-0-
06	720	#	709	-0-	-11	-0-	709	3			N	-0-					-0-
07	744	#	545	-0-	-199	-0-	545	3			N	-0-					-0-
08	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
09	1142	R	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
*10	1334	R	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	#	1820	-0-	-505	-0-	1796	3	24	9	Y	22	20	1			7
06	1980	#	1760	-0-	-220	-0-	1732	3	28	9	Y	25	16	1			16
07	1984	#	1923	-0-	-61	-0-	1912	3	11	9	Y	10	21	1			5
08	1984	#	1627	-0-	-357	-0-	1615	3	12	9	Y	11	12	1			4
09	1920	#	1198	-0-	-722	-0-	1186	3	12	9	Y	11	9	1			6
10	DLQ G-10		2344	-0-	2344	2344	2334	3	10	9	Y	9	9	1			6

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

05	1674	N	1530	-0-	-144	-0-	1530	3			N	-0-					-0-
06	1530	N	1372	-0-	-158	-0-	1372	3			N	-0-					-0-
07	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
08	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
10	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

05	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
06	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
07	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-
08	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
08	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					-0-
10	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
07	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
06	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
07	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
08	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
09	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
10	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
06	630	N	524	-0-	-106	-0-	524	3			N	-0-					-0-
07	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
08	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1497	-0-	-84	-0-	1497	3			N	-0-					-0-
06	1560	N	1394	-0-	-166	-0-	1394	3			N	-0-					-0-
07	1488	N	1308	-0-	-180	-0-	1308	3			N	-0-					-0-
08	1488	N	1142	-0-	-346	-0-	1142	3			N	-0-					-0-
09	1380	N	1264	-0-	-116	-0-	1264	3			N	-0-					-0-
*10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2825	-0-	-616	-0-	2825	3			N	-0-					-0-
06	2820	X	2654	-0-	-166	-0-	2654	3			N	-0-					-0-
07	2883	X	2709	-0-	-174	-0-	2709	3			N	-0-					-0-
08	2883	X	2655	-0-	-228	-0-	2655	3			N	-0-					-0-
09	2790	X	2516	-0-	-274	-0-	2516	3			N	-0-					-0-
10	2821	X	2595	-0-	-226	-0-	2595	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		977	-0-	977	5153	977	3			Y	-0-					-0-
06	DLQ G-10		1288	-0-	1288	6441	1288	3			Y	-0-					-0-
07	3100	N	1783	-0-	-1317	5124	1783	3			Y	-0-					-0-
08	3100	N	1546	-0-	-1554	3570	1546	3			Y	-0-					-0-
09	3000	N	1404	-0-	-1596	1974	1404	3			Y	-0-					-0-
*10	3100	N	2462	-0-	-638	1336	2462	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

05	DLQ G-10		481	-0-	481	2538	481	3			Y	-0-					-0-
06	DLQ G-10		634	-0-	634	3172	634	3			Y	-0-					-0-
07	3100	N	878	-0-	-2222	950	878	3			Y	-0-					-0-
08	1712	N	762	-0-	-950	-0-	762	3			Y	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
*10	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

05	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	480	N	412	-0-	-68	-0-	412	2			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
08	527	N	339	-0-	-188	-0-	339	2			N	-0-					-0-
09	420	N	314	-0-	-106	-0-	314	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	306	2	2	9	Y	2					78
06	240	N	210	-0-	-30	-0-	207	2	3	9	Y	3					81
07	DLQ G-10		301	-0-	301	301	300	2	1	9	Y	1					82
08	DLQ G-10		299	-0-	299	600	295	2	4	9	Y	4					86
09	DLQ G-10		315	-0-	315	915	311	2	4	9	Y	4					90
10	0	N	NO RPT	-0-	-0-	915					Y	NO RPT					90

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					1
06	1200	N	1078	-0-	-122	-0-	1078	2			N	-0-					1
07	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					1
08	1178	N	976	-0-	-202	-0-	976	2			N	-0-					1
*09	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					1
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
07	DLQ G-10		1008	-0-	1008	1008	1008	2			Y	-0-					-0-
08	DLQ G-10		1005	-0-	1005	2013	1005	2			Y	-0-					-0-
09	DLQ G-10		1015	-0-	1015	3028	1015	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3028					Y	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					2
06	60	N	6	-0-	-54	-0-	6	2			Y	-0-					2
07	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					2
08	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					2
*09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
*09	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	2			Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
*09	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1658	-0-	-16	-0-	1658	2			N	-0-					-0-
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					-0-
*09	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1031	-0-	-116	-0-	1030	2	1	9	Y	1					7
06	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					7
07	1004	N	1004	-0-	-0-	-0-	1003	2	1	9	Y	1					8
08	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-	7	1			1
*09	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	Y	1					2
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					2

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-	1	1			-0-
06	3000	N	3099	-0-	99	99	3098	2	1	9	N	1					1
07	2258	N	2159	-0-	-99	-0-	2158	2	1	9	N	1	1	1			1
08	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-	1	1			-0-
*09	2306	X	2306	-0-	-0-	-0-	2305	2	1	9	N	1					1
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2885	-0-	-122	-0-	2885	2			Y	-0-					-0-
06	3006	X	3006	-0-	-0-	-0-	3006	2			Y	-0-					-0-
07	2914	X	2457	-0-	-457	-0-	2457	2			Y	-0-					-0-
08	2914	X	2525	-0-	-389	-0-	2525	2			Y	-0-					-0-
09	3000	X	2652	-0-	-348	-0-	2652	2			Y	-0-					-0-
10	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
08	2015	N	1618	-0-	-397	-0-	1618	2			N	-0-					-0-
09	1950	N	1360	-0-	-590	-0-	1360	2			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	N	1					16
06	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					16
07	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					16
08	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-	16	1			-0-
*09	1230	N	1017	-0-	-213	-0-	1015	2	2	9	N	2					2
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
*09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	1442	-0-	-77	-0-	1442	2			N	-0-					-0-
06	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
07	1552	X	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
08	1674	X	1541	-0-	-133	-0-	1541	2			N	-0-					-0-
09	1920	X	1695	-0-	-225	-0-	1695	2			N	-0-					-0-
10	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
09	450	N	297	-0-	-153	-0-	297	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
07	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
08	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
*09	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
07	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					-0-
08	2356	N	1883	-0-	-473	-0-	1883	2			N	-0-					-0-
09	2280	N	1807	-0-	-473	-0-	1807	2			N	-0-					-0-
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	492	-0-	-655	-0-	489	2	3	9	Y	3					146
06	1140	N	505	-0-	-635	-0-	505	2			Y	-0-					146
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					146
08	689	N	689	-0-	-0-	-0-	689	2			Y	-0-	146	1			-0-
*09	675	N	675	-0-	-0-	-0-	655	2	20	9	Y	18					18
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	4875	-0-	-1790	-0-	4875	2			N	-0-					-0-
06	6344	X	6344	-0-	-0-	-0-	6344	2			N	-0-					-0-
07	5371	X	5371	-0-	-0-	-0-	5371	2			N	-0-					-0-
08	5642	X	5233	-0-	-409	-0-	5233	2			N	-0-					-0-
09	6330	X	5134	-0-	-1196	-0-	5134	2			N	-0-					-0-
10	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	2468	-0-	-1593	-0-	2468	2			N	-0-					-0-
06	3252	X	3252	-0-	-0-	-0-	3252	2			N	-0-					-0-
07	2914	X	2700	-0-	-214	-0-	2700	2			N	-0-					-0-
08	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
09	3240	X	2814	-0-	-426	-0-	2814	2			N	-0-					-0-
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2989	N	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
06	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
08	1891	N	1645	-0-	-246	-0-	1645	2			N	-0-					-0-
09	1830	N	1521	-0-	-309	-0-	1521	2			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	-0-	746	2	1	9	N	1	2	1			1
06	991	N	991	-0-	-0-	-0-	990	2	1	9	N	1					2
07	801	N	801	-0-	-0-	-0-	800	2	1	9	N	1	2	1			1
08	687	N	687	-0-	-0-	-0-	685	2	2	9	N	2	2	1			1
*09	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					-0-
06	1170	N	1015	-0-	-155	-0-	1015	3			Y	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
09	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
*10	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

05	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
08	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
09	1200	N	897	-0-	-303	-0-	897	3			N	-0-					-0-
*10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

05	651	N	650	-0-	-1	-0-	650	3			Y	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	3			Y	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
09	600	N	568	-0-	-32	-0-	568	3			Y	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
08	155	N	44	-0-	-111	-0-	44	3			Y	-0-					1
09	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1
*10	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	3	3	8			-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					29
06	425	N	425	-0-	-0-	-0-	413	3	12	9	Y	11					40
07	589	N	22	-0-	-567	-0-	15	3	7	9	Y	6	37	1	4	8	5
08	744	N	181	-0-	-563	-0-	179	3	2	9	Y	2					7
09	642	N	642	-0-	-0-	-0-	641	3	1	9	Y	1					8
*10	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					8

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					11
06	870	N	766	-0-	-104	-0-	766	3			Y	-0-					11
07	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					11
08	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					11
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					11
10	837	N	739	-0-	-98	-0-	739	3			Y	-0-					11

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
*10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	561	3	10	9	N	9	9	8			-0-
07	434	N	328	-0-	-106	-0-	328	3			N	-0-					-0-
08	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

05	558	N	529	-0-	-29	-0-	529	3			Y	-0-					8
06	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					8
07	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					8
08	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					8
09	630	N	493	-0-	-137	-0-	493	3			Y	-0-					8
*10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2279	-0-	-325	-0-	2279	3			Y	-0-					-0-
06	2597	X	2597	-0-	-0-	-0-	2597	3			Y	-0-					-0-
07	2718	N	2718	-0-	-0-	-0-	2718	3			Y	-0-					-0-
08	2714	N	2714	-0-	-0-	-0-	2714	3			Y	-0-					-0-
09	2190	N	2115	-0-	-75	-0-	2115	3			Y	-0-					-0-
*10	2567	N	2567	-0-	-0-	-0-	2567	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

05	1023	N	483	-0-	-540	-0-	483	3			N	-0-					-0-
06	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	1126	3	1	9	N	1	1	8			-0-
08	1461	N	1461	-0-	-0-	-0-	1460	3	1	9	N	1	1	8			-0-
09	1410	N	884	-0-	-526	-0-	884	3			N	-0-					-0-
10	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	2	2	8			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

05	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					-0-
09	1440	N	1119	-0-	-321	-0-	1119	3			Y	-0-					-0-
*10	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

05	248	N	234	-0-	-14	-0-	234	3			Y	-0-					28
06	332	N	332	-0-	-0-	-0-	320	3	12	9	Y	11					39
07	283	N	283	-0-	-0-	-0-	281	3	2	9	Y	2	37	1			4
08	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					6
09	330	N	281	-0-	-49	-0-	281	3			Y	-0-					6
*10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					6

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1446	-0-	-197	-0-	1446	3			N	-0-					-0-
06	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
09	1740	N	1471	-0-	-269	-0-	1471	3			N	-0-					-0-
*10	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
06	750	N	495	-0-	-255	-0-	495	3			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	806	N	706	-0-	-100	-0-	706	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2430	-0-	-1662	-0-	2429	3	1	9	N	1					8
06	3960	X	2327	-0-	-1633	-0-	2325	3	2	9	N	2					10
07	4092	X	3457	-0-	-635	-0-	3454	3	3	9	N	3					13
08	4074	X	4074	-0-	-0-	-0-	4074	3			N	-0-					13
09	4394	X	4394	-0-	-0-	-0-	4386	3	8	9	N	7					20
*10	6327	X	6327	-0-	-0-	-0-	6327	3			N	-0-					20

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	258	3	2	9	N	2					10
06	330	N	246	-0-	-84	-0-	245	3	1	9	N	1					11
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					11
08	248	N	170	-0-	-78	-0-	170	3			N	-0-					11
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					11
*10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					11

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	462	-0-	-96	-0-	462	3			Y	-0-					1
06	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					1
07	1389	N	1389	-0-	-0-	-0-	1389	3			Y	-0-					1
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					1
09	810	N	239	-0-	-571	-0-	239	3			Y	-0-					1
10	899	N	36	-0-	-863	-0-	36	3			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	940	-0-	-455	-0-	940	3			N	-0-					-0-
06	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
09	1530	N	1344	-0-	-186	-0-	1344	3			N	-0-					-0-
10	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
06	1260	N	1161	-0-	-99	-0-	1161	3			N	-0-					-0-
07	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-
08	1271	N	1143	-0-	-128	-0-	1143	3			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					32
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					32
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					32
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					32
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					32
10	527	N	524	-0-	-3	-0-	524	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	506	-0-	-114	-0-	506	3			N	-0-					146
06	540	N	497	-0-	-43	-0-	497	3			N	-0-					146
07	589	N	503	-0-	-86	-0-	503	3			N	-0-					146
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					146
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					146
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					31
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					31
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					31
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					31
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					31
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2193	N	2193	-0-	-0-	-0-	95	1	2085	2	Y	12	9	1			7
							13	9									
06	1850	N	1850	-0-	-0-	-0-	81	1	1758	2	Y	10	10	1			7
							11	9									
07	2142	N	2142	-0-	-0-	-0-	89	1	2040	2	Y	12	13	1			6
							13	9									
08	2393	N	2393	-0-	-0-	-0-	96	1	2288	2	Y	8	12	1			2
							9	9									
09	2308	N	2308	-0-	-0-	-0-	97	1	2202	2	Y	8	6	1			4
							9	9									
*10	2308	N	2308	-0-	-0-	-0-	106	1	2187	2	Y	14	15	1			3
							15	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1790	-0-	-1310	4856	77	1	1711	2	Y	2	2	1			1
							2	9									
06	3000	N	1568	-0-	-1432	3424	69	1	1497	2	Y	2	2	1			1
							2	9									
07	3100	N	1929	-0-	-1171	2253	81	1	1846	2	Y	2	2	1			1
							2	9									
08	3100	N	2389	-0-	-711	1542	97	1	2290	2	Y	2	2	1			1
							2	9									
09	3000	N	1925	-0-	-1075	467	81	1	1843	2	Y	1	1	1			1
							1	9									
*10	2554	N	2087	-0-	-467	-0-	97	1	1987	2	Y	3	3	1			1
							3	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	N	1130	-0-	-0-	-0-	48	1	1072	2	Y	9	10	1			9
							10	9									
06	1298	N	1298	-0-	-0-	-0-	57	1	1231	2	Y	9	9	1			9
							10	9									
07	1236	N	1236	-0-	-0-	-0-	52	1	1174	2	Y	9	9	1			9
							10	9									
08	1116	N	970	-0-	-146	-0-	39	1	921	2	Y	9	14	1			4
							10	9									
09	1290	N	789	-0-	-501	-0-	33	1	746	2	Y	9	5	1			8
							10	9									
10	1240	N	679	-0-	-561	-0-	31	1	639	2	Y	8	8	1			8
							9	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	5	1	116	2	N	-0-					-0-
06	120	N	91	-0-	-29	-0-	4	1	87	2	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	6	1	132	2	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	5	1	103	2	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	7	1	136	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	879	-0-	-20	-0-	38	1	839	2	N	2	2	1			1
							2	9									
06	1085	N	1085	-0-	-0-	-0-	48	1	1035	2	N	2	2	1			1
							2	9									
07	1271	N	851	-0-	-420	-0-	35	1	814	2	N	2	2	1			1
							2	9									
08	977	N	977	-0-	-0-	-0-	39	1	936	2	N	2	2	1			1
							2	9									
09	1141	N	1141	-0-	-0-	-0-	48	1	1092	2	N	1	1	1			1
							1	9									
*10	857	N	857	-0-	-0-	-0-	40	1	814	2	N	3	3	1			1
							3	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1172	N	1172	-0-	-0-	-0-	1171	2	1	9	N	1					59
06	1121	N	1121	-0-	-0-	-0-	1120	2	1	9	N	1					60
07	1130	N	1130	-0-	-0-	-0-	1129	2	1	9	N	1					61
08	1110	N	1110	-0-	-0-	-0-	1109	2	1	9	N	1					62
*09	1108	N	1108	-0-	-0-	-0-	1107	2	1	9	N	1					63
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					63

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					120
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					120
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2770	-0-	-51	-0-	2759	3	11	9	N	10					93
06	2545	N	2545	-0-	-0-	-0-	2534	3	11	9	N	10					103
07	2575	N	2575	-0-	-0-	-0-	2556	3	19	9	N	17					120
08	2759	N	2522	-0-	-237	-0-	2490	3	32	9	N	29					149
09	2550	N	2425	-0-	-125	-0-	2394	3	31	9	N	28					177
10	2573	N	2100	-0-	-473	-0-	2067	3	33	9	N	30	157	1			50

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-
06	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
07	1519	N	1122	-0-	-397	-0-	1122	2			N	-0-					-0-
08	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-					-0-
09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
*10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

05	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	434	N	310	-0-	-124	-0-	310	2			N	-0-					-0-
08	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
09	360	N	152	-0-	-208	-0-	152	2			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

05	527	N	443	-0-	-84	-0-	443	3			N	-0-					22
06	480	N	402	-0-	-78	-0-	402	3			N	-0-					22
07	465	N	388	-0-	-77	-0-	388	3			N	-0-					22
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					22
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					22
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

05 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
06 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
07 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
08 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67
10 P&A COND	NO RPT		-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

05	575	N	575	-0-	-0-	B	-0-	575	2		N	-0-					-0-
06	561	N	561	-0-	-0-	B	-0-	561	2		N	-0-					-0-
07	589	N	581	-0-	-8	B	-0-	581	2		N	-0-					-0-
08	601	N	601	-0-	-0-	B	-0-	601	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0-	B	-0-	582	2		N	-0-					-0-
*10	604	N	604	-0-	-0-	B	-0-	604	2		N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

05	1497	N	1497	-0-	-0-	B	-0-	1497	2		N	-0-					-0-
06	1531	N	1531	-0-	-0-	B	-0-	1531	2		N	-0-					-0-
07	1426	N	1394	-0-	-32	B	-0-	1394	2		N	-0-					-0-
08	1530	N	1530	-0-	-0-	B	-0-	1530	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1530	-0-	-0-	B	-0-	1530	2		N	-0-					-0-
*10	1452	N	1452	-0-	-0-	B	-0-	1452	2		N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	5346	-0-	-7254	-0-	5346	2			N	-0-					-0-
12	13020	X	5346	-0-	-7674	-0-	5346	2			N	-0-					-0-
01	13020	X	4384	-0-	-8636	-0-	4384	2			N	-0-					-0-
02	11760	X	4048	-0-	-7712	-0-	4048	2			N	-0-					-0-
03	13020	X	4207	-0-	-8813	-0-	4207	2			N	-0-					-0-
04	12600	X	3900	-0-	-8700	-0-	3900	2			N	-0-					-0-
05	13020	X	3462	-0-	-9558	-0-	3462	2			N	-0-					-0-
06	12600	X	3220	-0-	-9380	-0-	3220	2			N	-0-					-0-
07	13020	X	3267	-0-	-9753	-0-	3267	2			N	-0-					-0-
08	13020	X	2965	-0-	-10055	-0-	2965	2			N	-0-					-0-
09	12600	X	2766	-0-	-9834	-0-	2766	2			N	-0-					-0-
10	13020	X	2725	-0-	-10295	-0-	2725	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF. 10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	3120	-0-	-104	-0-	184	1	2936	3	Y	-0-					170
06	3060	X	3013	-0-	-47	-0-	179	1	2834	3	Y	-0-					170
07	3162	X	3098	-0-	-64	-0-	173	1	2925	3	Y	-0-					170
08	3162	X	2947	-0-	-215	-0-	164	1	2783	3	Y	-0-					170
*09	3030	X	2896	-0-	-134	-0-	169	1	2696	3	Y	28					198
							31	9									
*10	3131	X	3062	-0-	-69	-0-	182	1	2880	3	Y	-0-					198

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF. 11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1053	-0-	-125	-0-	62	1	991	3	Y	-0-					161
06	1080	N	1003	-0-	-77	-0-	60	1	943	3	Y	-0-					161
07	1070	N	1070	-0-	-0-	-0-	60	1	1010	3	Y	-0-					161
08	1059	N	1059	-0-	-0-	-0-	59	1	1000	3	Y	-0-					161
*09	1066	N	1066	-0-	-0-	-0-	63	1	1003	3	Y	-0-					161
*10	920	N	920	-0-	-0-	-0-	55	1	865	3	Y	-0-					161

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

05	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					6
06	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					6
07	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					6
08	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-					6
*09	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					6
*10	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

05	1185	N	1185	-0-	-0-	-0-	68	1	1074	3	N	39					117
							43	9									
06	1118	N	1118	-0-	-0-	-0-	64	1	1020	3	N	31					148
							34	9									
07	1143	N	1143	-0-	-0-	-0-	62	1	1041	3	N	36					184
							40	9									
08	1087	N	1087	-0-	-0-	-0-	59	1	997	3	N	28					212
							31	9									
*09	1098	N	1098	-0-	-0-	-0-	63	1	1001	3	N	31	189	1			54
							34	9									
*10	1127	N	1127	-0-	-0-	-0-	65	1	1032	3	N	27					81
							30	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

05	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					84
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					84
07	31	N	-0-	-0-	-31	-0-					N	-0-					84
08	31	N	-0-	-0-	-31	-0-					N	-0-					84
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

05	3100	N	3204	-0-	104	104	182	1	2900	3	N	111	189	1			64
							122	9									
06	1773	N	1669	-0-	-104	-0-	99	1	1570	3	N	-0-					64
07	1671	N	1671	-0-	-0-	-0-	86	1	1456	3	N	117					181
							129	9									
08	1514	X	1514	-0-	-0-	-0-	82	1	1386	3	N	42	180	1			43
							46	9									
*09	2107	X	2107	-0-	-0-	-0-	120	1	1909	3	N	71					114
							78	9									
*10	1763	X	1763	-0-	-0-	-0-	103	1	1629	3	N	28					142
							31	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	7298	-0-	-421	-0-	514	1	6781	2	N	3	98	1			22
							3	9									
06	7470	X	6856	-0-	-614	-0-	518	1	6327	2	N	10					32
							11	9									
07	7378	X	5775	-0-	-1603	-0-	415	1	5272	3	N	80					112
							88	9									
08	8031	X	8031	-0-	-0-	-0-	574	1	7433	3	N	22	27	1			107
							24	9									
09	7050	X	6432	-0-	-618	-0-	600	1	5778	3	N	49					156
							54	9									
*10	8349	X	8349	-0-	-0-	-0-	1731	1	6564	3	N	49	47	1			158
							54	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	41	1	538	2	N	-0-	125	1			127
06	570	N	554	-0-	-16	-0-	42	1	512	2	N	-0-					127
07	558	N	471	-0-	-87	-0-	34	1	436	3	N	1	69	7			59
							1	9									
08	735	N	735	-0-	-0-	-0-	53	1	681	3	N	1	15	1			45
							1	9									
09	540	N	458	-0-	-82	-0-	43	1	413	3	N	2					47
							2	9									
*10	636	N	636	-0-	-0-	-0-	132	1	501	3	N	3	6	1			44
							3	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	49	1	649	2	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	52	1	630	2	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	41	1	527	3	N	51					51
							56	9									
08	736	N	736	-0-	-0-	-0-	53	1	681	3	N	2	16	1			37
							2	9									
09	593	N	593	-0-	-0-	-0-	56	1	534	3	N	3					40
							3	9									
*10	836	N	836	-0-	-0-	-0-	174	1	659	3	N	3	7	1			36
							3	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2641	-0-	-273	-0-	186	1	2455	2	Y	-0-	172	1			51
06	2820	X	2578	-0-	-242	-0-	195	1	2383	2	Y	-0-					51
07	2480	N	2381	-0-	-99	-0-	171	1	2178	3	Y	29					80
							32	9									
08	2635	N	1794	-0-	-841	-0-	127	1	1645	3	Y	20	20	1			80
							22	9									
09	2580	N	2336	-0-	-244	-0-	217	1	2088	3	Y	28					108
							31	9									
*10	2890	N	2890	-0-	-0-	-0-	598	1	2267	3	Y	23	16	1			115
							25	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	752	-0-	-54	-0-	53	1	699	2	N	-0-	60	1			18
06	570	N	519	-0-	-51	-0-	39	1	480	2	N	-0-					18
07	773	N	773	-0-	-0-	-0-	54	1	688	3	N	28					46
							31	9									
08	918	N	918	-0-	-0-	-0-	66	1	851	3	N	1	16	1			31
							1	9									
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					33
							2	9									
10	775	N	467	-0-	-308	-0-	97	1	369	3	N	1	6	1			28
							1	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	23	1	302	2	N	-0-	83	1			130
06	330	N	298	-0-	-32	-0-	23	1	275	2	N	-0-					130
07	341	N	273	-0-	-68	-0-	20	1	252	3	N	1	88	7			43
							1	9									
08	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-	15	1			28
09	323	N	323	-0-	-0-	-0-	30	1	291	3	N	2					30
							2	9									
*10	367	N	367	-0-	-0-	-0-	76	1	290	3	N	1	5	1			26
							1	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14842	X	14842	-0-	-0-	-0-	1046	1	13783	2	Y	12	126	1			42
							13	9									
06	14304	X	14304	-0-	-0-	-0-	1078	1	13175	2	Y	46					88
							51	9									
07	14725	X	12496	-0-	-2229	-0-	902	1	11461	3	Y	121					209
							133	9									
08	15495	X	15495	-0-	-0-	-0-	1104	1	14299	3	Y	84	42	1			251
							92	9									
09	14370	X	11333	-0-	-3037	-0-	1062	1	10221	3	Y	45	185	1			111
							50	9									
10	14849	X	12173	-0-	-2676	-0-	2531	1	9596	3	Y	42	84	1			69
							46	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3223	X	3223	-0-	-0-	-0-	226	1	2980	2	N	15					56
							17	9									
06	2980	X	2980	-0-	-0-	-0-	225	1	2746	2	N	8					64
							9	9									
07	3007	X	2799	-0-	-208	-0-	198	1	2521	3	N	73					137
							80	9									
08	3007	X	758	-0-	-2249	-0-	53	1	681	3	N	22	20	1			139
							24	9									
09	2910	X	2731	-0-	-179	-0-	255	1	2452	3	N	22					161
							24	9									
*10	3255	X	3255	-0-	-0-	-0-	674	1	2557	3	N	22	16	1			167
							24	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2412	N	2412	-0-	-0-	-0-	90	1	2313	2	Y	8	9	1			11
							9	9									
06	2743	N	2743	-0-	-0-	-0-	120	1	2615	2	Y	7	4	1			14
							8	9									
07	2832	N	2832	-0-	-0-	-0-	125	1	2698	2	Y	8	8	1			14
							9	9									
08	2685	N	2685	-0-	-0-	-0-	120	1	2555	2	Y	9	11	1			12
							10	9									
09	2696	N	2696	-0-	-0-	-0-	119	1	2571	2	Y	5	6	1			11
							6	9									
*10	3100	N	3202	-0-	102	102	134	1	3058	2	Y	9	6	1			14
							10	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9347	X	9347	-0-	-0-	-0-	348	1	8957	2	Y	38	45	1			286
							42	9									
06	9829	X	9829	-0-	-0-	-0-	429	1	9359	2	Y	37	21	1			302
							41	9									
07	9383	X	9383	-0-	-0-	-0-	411	1	8897	2	Y	68	41	1			329
							75	9									
08	8928	X	8928	-0-	-0-	-0-	397	1	8486	2	Y	41	55	1			315
							45	9									
09	7876	X	7876	-0-	-0-	-0-	346	1	7456	2	Y	67	39	1			343
							74	9									
*10	8315	X	8315	-0-	-0-	-0-	346	1	7900	2	Y	63	47	1			359
							69	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	12	1	316	2	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	16	1	360	2	Y	-0-					-0-
07	343	N	343	-0-	-0-	-0-	15	1	328	2	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	11	1	259	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	5005	-0-	-110	-0-	184	1	4727	2	Y	85	91	1			120
							94	9									
06	5908	X	5908	-0-	-0-	-0-	255	1	5551	2	Y	93	73	0	42	1	98
							102	9									
07	5518	X	5289	-0-	-229	-0-	230	1	4976	2	Y	75	82	1			91
							83	9									
08	5518	X	5145	-0-	-373	-0-	226	1	4828	2	Y	83	110	1			64
							91	9									
09	5340	X	5286	-0-	-54	-0-	230	1	4946	2	Y	100	77	1			87
							110	9									
10	5518	X	5494	-0-	-24	-0-	226	1	5162	2	Y	96	93	1			90
							106	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	37	1	947	2	Y	18	18	1			18
							20	9									
06	930	N	780	-0-	-150	-0-	33	1	725	2	Y	20	8	1			30
							22	9									
07	1085	N	724	-0-	-361	-0-	31	1	674	2	Y	17	16	1			31
							19	9									
08	992	N	337	-0-	-655	-0-	15	1	321	2	Y	1	14	1			18
							1	9									
09	1022	N	1022	-0-	-0-	-0-	45	1	962	2	Y	14	4	1			28
							15	9									
10	713	N	657	-0-	-56	-0-	27	1	616	2	Y	13	10	1			31
							14	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	25	1	635	2	N	-0-					29
06	603	N	603	-0-	-0-	-0-	26	1	577	2	N	-0-					29
07	634	N	634	-0-	-0-	-0-	28	1	606	2	N	-0-					29
08	637	N	637	-0-	-0-	-0-	28	1	608	2	N	1	1	1			29
							1	9									
09	602	N	602	-0-	-0-	-0-	27	1	574	2	N	1	1	1			29
							1	9									
*10	615	N	615	-0-	-0-	-0-	26	1	588	2	N	1	1	1			29
							1	9									

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162	N	1162	-0-	-0-	-0-	43	1	1118	2	N	1	1	1			25
							1	9									
06	1743	N	1743	-0-	-0-	-0-	76	1	1666	2	N	1	1	1			25
							1	9									
07	1990	N	1990	-0-	-0-	-0-	88	1	1901	2	N	1	1	1			25
							1	9									
08	1838	N	1838	-0-	-0-	-0-	82	1	1755	2	N	1	1	1			25
							1	9									
09	1232	N	1232	-0-	-0-	-0-	55	1	1176	2	N	1	1	1			25
							1	9									
*10	1274	N	1274	-0-	-0-	-0-	53	1	1221	2	N	-0-	1	1			24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1780	N	1780	-0-	-0-	-0-	66	1	1696	2	Y	16	18	1			21
							18	9									
06	1815	N	1815	-0-	-0-	-0-	79	1	1716	2	Y	18	12	0	8	1	19
							20	9									
07	1952	N	1952	-0-	-0-	-0-	85	1	1850	2	Y	15	16	1			18
							17	9									
08	1767	N	1386	-0-	-381	-0-	61	1	1307	2	Y	16	22	1			12
							18	9									
09	1830	N	1214	-0-	-616	-0-	53	1	1149	2	Y	11	12	1			11
							12	9									
10	1953	N	1172	-0-	-781	-0-	49	1	1113	2	Y	9	9	1			11
							10	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1303	-0-	-1611	-0-	48	1	1246	2	Y	8	9	1			9
							9	9									
06	2580	X	1830	-0-	-750	-0-	80	1	1738	2	Y	11	4	1			16
							12	9									
07	1670	N	1670	-0-	-0-	-0-	73	1	1588	2	Y	8	8	1			16
							9	9									
08	1638	N	1638	-0-	-0-	-0-	73	1	1553	2	Y	11	11	1			16
							12	9									
09	2390	N	2390	-0-	-0-	-0-	105	1	2270	2	Y	14	8	1			22
							15	9									
*10	1919	N	1919	-0-	-0-	-0-	80	1	1827	2	Y	11	9	1			24
							12	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

05	3000	N	2315	-0-	-685	7175	87	1	2228	2	Y	-0-	1	1			23
06	3000	N	2204	-0-	-796	6379	97	1	2107	2	Y	-0-					23
07	3100	N	2232	-0-	-868	5511	98	1	2132	2	Y	2	1	1			24
							2	9									
08	3100	N	2127	-0-	-973	4538	95	1	2030	2	Y	2	2	1			24
							2	9									
09	3000	N	2152	-0-	-848	3690	95	1	2055	2	Y	2	2	1			24
							2	9									
*10	3100	N	2489	-0-	-611	3079	104	1	2383	2	Y	2	2	1			24
							2	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

05	3000	N	763	-0-	-2237	549	28	1	734	2	Y	1	1	1			17
							1	9									
06	1180	N	631	-0-	-549	-0-	28	1	603	2	Y	-0-					17
07	713	N	647	-0-	-66	-0-	29	1	617	2	Y	1	1	1			17
							1	9									
08	744	N	603	-0-	-141	-0-	27	1	575	2	Y	1	1	1			17
							1	9									
09	630	N	629	-0-	-1	-0-	28	1	600	2	Y	1	1	1			17
							1	9									
*10	758	N	758	-0-	-0-	-0-	32	1	725	2	Y	1	1	1			17
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-		-0-	-0-	35	1	889	2	Y	1	1	1			1
								1	9									
06	1898	N	1898	-0-		-0-	-0-	83	1	1809	2	Y	5					6
								6	9									
07	1354	N	1354	-0-		-0-	-0-	59	1	1286	2	Y	8	4	1			10
								9	9									
08	1331	N	1331	-0-		-0-	-0-	59	1	1260	2	Y	11	11	1			10
								12	9									
09	1589	N	1589	-0-		-0-	-0-	66	1	1422	2	Y	92	28	1			74
								101	9									
*10	1776	N	1776	-0-		-0-	-0-	70	1	1588	2	Y	107	71	1			110
								118	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1097	-0-		-1903	2345	41	1	1055	2	Y	1	1	1			1
								1	9									
06	3000	N	1143	-0-		-1857	488	50	1	1092	2	Y	1	1	0			1
								1	9									
07	1605	N	1117	-0-		-488	-0-	49	1	1067	2	Y	1	1	1			1
								1	9									
08	1092	N	1092	-0-		-0-	-0-	49	1	1042	2	Y	1	1	1			1
								1	9									
09	1067	N	1067	-0-		-0-	-0-	47	1	1019	2	Y	1	1	1			1
								1	9									
*10	1332	N	1332	-0-		-0-	-0-	56	1	1275	2	Y	1	1	1			1
								1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1928	-0-		-1072	6225	72	1	1855	2	Y	1	1	1			12
								1	9									
06	3000	N	1979	-0-		-1021	5204	87	1	1892	2	Y	-0-					12
07	3100	N	2226	-0-		-874	4330	98	1	2126	2	Y	2	1	1			13
								2	9									
08	3100	N	2006	-0-		-1094	3236	90	1	1916	2	Y	-0-	1	1			12
09	3000	N	1933	-0-		-1067	2169	86	1	1845	2	Y	2	1	1			13
								2	9									
*10	3100	N	2015	-0-		-1085	1084	85	1	1929	2	Y	1	1	1			13
								1	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	93	93	1			68
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	72	48	1			92
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	71	79	1			84
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	85	106	1			63
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	98	74	1			87
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	90	90	1			87

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1345	-0-	-174	-0-	50	1	1292	2	N	3	7	1			152
							3	9									
06	1500	N	1461	-0-	-39	-0-	64	1	1395	2	N	2	2	1			152
							2	9									
07	1601	N	1601	-0-	-0-	-0-	70	1	1519	2	N	11	2	1			161
							12	9									
08	1333	N	1168	-0-	-165	-0-	52	1	1107	2	N	8	9	1			160
							9	9									
09	1470	N	1293	-0-	-177	-0-	57	1	1225	2	N	10	8	1			162
							11	9									
10	1550	N	1480	-0-	-70	-0-	62	1	1410	2	N	7	8	1			161
							8	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3180	-0-	-199	-0-	118	1	3037	2	N	23	27	1			160
							25	9									
06	3306	X	3306	-0-	-0-	-0-	144	1	3137	2	N	23	13	1			170
							25	9									
07	3390	X	3390	-0-	-0-	-0-	149	1	3222	2	N	17	24	1			163
							19	9									
08	3379	X	3227	-0-	-152	-0-	143	1	3066	2	N	16	19	1			160
							18	9									
09	3300	X	3271	-0-	-29	-0-	144	1	3105	2	N	20	15	1			165
							22	9									
10	3410	X	3376	-0-	-34	-0-	141	1	3215	2	N	18	19	1			164
							20	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2242	-0-	-393	-0-	83	1	2149	2	N	9	10	1			64
							10	9									
06	2550	N	2543	-0-	-7	-0-	111	1	2421	2	N	10	5	1			69
							11	9									
07	2573	N	2093	-0-	-480	-0-	92	1	1983	2	N	16	9	1			76
							18	9									
08	2447	N	2447	-0-	-0-	-0-	109	1	2323	2	N	14	14	1			76
							15	9									
09	2550	N	2518	-0-	-32	-0-	111	1	2396	2	N	10	8	1			78
							11	9									
*10	2620	N	2620	-0-	-0-	-0-	110	1	2500	2	N	9	9	1			78
							10	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3574	X	3574	-0-	-0-	-0-	134	1	3440	2	N	-0-	31	1			5
06	5465	X	5465	-0-	-0-	-0-	236	1	5156	2	N	66	5	1			66
							73	9									
07	4435	X	4435	-0-	-0-	-0-	195	1	4220	2	N	18	8	1			76
							20	9									
08	4667	X	4667	-0-	-0-	-0-	208	1	4450	2	N	8	11	1			73
							9	9									
09	4428	X	4428	-0-	-0-	-0-	196	1	4220	2	N	11	8	1			76
							12	9									
*10	4544	X	4544	-0-	-0-	-0-	190	1	4345	2	N	8	9	1			75
							9	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-	6	1	167	2	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	10	1	227	2	Y	-0-					-0-
07	T. A.		149	-0-	149	149	7	1	142	2	Y	-0-					-0-
08	T. A.		246	-0-	246	395	11	1	235	2	Y	-0-					-0-
09	T. A.		302	-0-	302	697	13	1	289	2	Y	-0-					-0-
*10	840	X	143	-0-	-697	-0-	6	1	137	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	9	1	244	2	Y	-0-					-0-
06	270	N	120	-0-	-150	-0-	5	1	115	2	Y	-0-					-0-
07	217	N	7	-0-	-210	-0-	7	2			Y	-0-					-0-
08	217	N	21	-0-	-196	-0-	1	1	20	2	Y	-0-					-0-
09	120	N	58	-0-	-62	-0-	3	1	55	2	Y	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	6	1	165	2	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	6	1	135	2	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	6	1	136	2	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	5	1	120	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25575	X	22746	-0-	-2829	-0-	850	1	21896	2	N	-0-					331
06	24000	X	20840	-0-	-3160	-0-	912	1	19893	2	N	32	174	0			189
							35	9									
07	23583	X	23583	-0-	-0-	-0-	1039	1	22492	2	N	47					236
							52	9									
08	23392	X	23392	-0-	-0-	-0-	1044	1	22309	2	N	35	177	1			94
							39	9									
09	21750	X	21141	-0-	-609	-0-	935	1	20148	2	N	53					147
							58	9									
10	22475	X	20314	-0-	-2161	-0-	852	1	19443	2	N	17					164
							19	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9052	X	6735	-0-	-2317	-0-	6704	2	31	9	N	28					113
06	8760	X	8564	-0-	-196	-0-	8532	2	32	9	N	29					142
07	9087	X	9087	-0-	-0-	-0-	9051	2	36	9	N	33					175
08	9096	X	9096	-0-	-0-	-0-	8996	2	100	9	N	91					266
09	8947	X	8947	-0-	-0-	-0-	8947	2			N	-0-					266
*10	9185	X	9185	-0-	-0-	-0-	9185	2			N	-0-					266

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	87	-0-	-99	-0-	87	2			Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	148	2	9	9	Y	8					8
08	194	N	194	-0-	-0-	-0-	186	2	8	9	Y	7					15
09	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3					18
*10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					18

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	824	-0-	-385	-0-	813	2	11	9	Y	10					160
06	1680	N	1264	-0-	-416	-0-	1254	2	10	9	Y	9					169
07	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					169
08	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					169
09	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					169
*10	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					169

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3214	-0-	-971	-0-	3214	2			N	-0-					17
06	4322	X	4322	-0-	-0-	-0-	4312	2	10	9	N	9					26
07	4030	X	4018	-0-	-12	-0-	3977	2	41	9	N	37					63
08	4785	X	4785	-0-	-0-	-0-	4777	2	8	9	N	7					70
09	4320	X	3815	-0-	-505	-0-	3815	2			N	-0-					70
10	4464	X	4176	-0-	-288	-0-	4176	2			N	-0-					70

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2685	X	2685	-0-	-0-	-0-	2685	2			N	-0-					153
06	2412	X	2412	-0-	-0-	-0-	2404	2	8	9	N	7					160
07	2294	X	1952	-0-	-342	-0-	1937	2	15	9	N	14					174
08	2294	X	2112	-0-	-182	-0-	2112	2			N	-0-					174
09	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					174
10	2294	X	2152	-0-	-142	-0-	2152	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3884	-0-	-611	-0-	230	1	3654	3	N	-0-					56
06	4080	X	3812	-0-	-268	-0-	227	1	3585	3	N	-0-					56
07	4216	X	3900	-0-	-316	-0-	218	1	3682	3	N	-0-					56
08	4216	X	3767	-0-	-449	-0-	210	1	3557	3	N	-0-					56
*09	4160	X	4160	-0-	-0-	-0-	240	1	3819	3	N	92					148
							101	9									
*10	3937	X	3641	-0-	-296	-0-	213	1	3375	3	N	48					196
							53	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4151	X	4151	-0-	-0-	-0-	245	1	3906	3	N	-0-					156
06	3420	X	3420	-0-	-0-	-0-	203	1	3217	3	N	-0-					156
07	3248	X	3248	-0-	-0-	-0-	176	1	2977	3	N	86	189	1			53
							95	9									
08	2201	X	1895	-0-	-306	-0-	106	1	1789	3	N	-0-					53
*09	3624	X	3624	-0-	-0-	-0-	206	1	3286	3	N	120					173
							132	9									
*10	4375	X	4375	-0-	-0-	-0-	260	1	4115	3	N	-0-					173

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3874	X	3874	-0-	-0-	-0-	229	1	3645	3	N	-0-					305
06	3669	X	3669	-0-	-0-	-0-	218	1	3451	3	N	-0-					305
07	3730	X	3730	-0-	-0-	-0-	208	1	3522	3	N	-0-					305
08	3938	X	3938	-0-	-0-	-0-	220	1	3718	3	N	-0-					305
*09	4034	X	4034	-0-	-0-	-0-	238	1	3796	3	N	-0-					305
*10	3542	X	3542	-0-	-0-	-0-	210	1	3332	3	N	-0-					305

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					47
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*09	1082	N	1082	-0-	-0-	-0-	57	1	914	3	N	101					148
							111	9									
*10	3100	N	6618	-0-	3518	3518	393	1	6225	3	N	-0-					148

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	35	1	564	3	N	6					118
							7	9									
06	285	N	285	-0-	-0-	-0-	17	1	262	3	N	5					123
							6	9									
07	496	N	57	-0-	-439	-0-	3	1	47	3	N	6					129
							7	9									
08	496	N	52	-0-	-444	-0-	3	1	49	3	N	-0-					129
*09	69	N	69	-0-	-0-	-0-	3	1	51	3	N	14					143
							15	9									
*10	56	N	56	-0-	-0-	-0-	3	1	44	3	N	8					151
							9	9									

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	61	-0-	-63	-0-	4	1	57	2	N	-0-					68
06	120	N	95	-0-	-25	-0-	6	1	80	2	N	8					76
							9	9									
*07	114	N	114	-0-	-0-	-0-	82	3	32	9	N	29					105
*08	120	N	120	-0-	-0-	-0-	106	3	14	9	N	13					118
*09	120	N	103	-0-	-17	-0-	90	3	13	9	N	12					130
*10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					130

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	543	-0-	-77	-0-	38	1	505	2	N	-0-					218
06	502	N	502	-0-	-0-	-0-	38	1	464	2	N	-0-					218
07	527	N	508	-0-	-19	-0-	36	1	458	3	N	13	69	7			162
							14	9									
08	612	N	612	-0-	-0-	-0-	44	1	567	3	N	1	16	1			147
							1	9									
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					149
							2	9									
*10	668	N	668	-0-	-0-	-0-	139	1	527	3	N	2	5	1			146
							2	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	9	1	217	2	N	-0-					110
06	205	N	205	-0-	-0-	-0-	8	1	197	2	N	-0-					110
07	186	N	115	-0-	-71	-0-	8	1	83	3	N	22	103	1			29
							24	9									
08	186	N	89	-0-	-97	-0-	8	1	81	3	N	-0-					29
09	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					29
*10	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					29

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1302	-0-	-1698	3310	49	1	1251	2	Y	2	1	1			6
							2	9									
06	3000	N	1323	-0-	-1677	1633	58	1	1264	2	Y	1	1	1			6
							1	9									
07	2898	N	1265	-0-	-1633	-0-	56	1	1208	2	Y	1	3	0	1	1	3
							1	9									
08	1302	N	975	-0-	-327	-0-	44	1	930	2	Y	1	1	1			3
							1	9									
09	1320	N	1067	-0-	-253	-0-	47	1	1020	2	Y	-0-					3
10	1271	N	1163	-0-	-108	-0-	49	1	1114	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1185	-0-	-1815	2685	44	1	1139	2	Y	2	1	1			8
							2	9									
06	3000	N	983	-0-	-2017	668	43	1	939	2	Y	1					9
							1	9									
07	1693	N	1025	-0-	-668	-0-	45	1	980	2	Y	-0-	1	1			8
08	1116	N	967	-0-	-149	-0-	43	1	924	2	Y	-0-					8
09	1045	N	1045	-0-	-0-	-0-	46	1	999	2	Y	-0-					8
*10	1112	N	1112	-0-	-0-	-0-	47	1	1065	2	Y	-0-					8

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	17	1	443	2	Y	-0-					-0-
06	736	N	736	-0-	-0-	-0-	32	1	704	2	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	20	1	423	2	Y	-0-					-0-
08	403	N	74	-0-	-329	-0-	3	1	71	2	Y	-0-					-0-
09	390	N	154	-0-	-236	-0-	7	1	147	2	Y	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	19	1	437	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	-0-	55	1	1410	2	Y	-0-					1
06	1143	N	1143	-0-	-0-	-0-	50	1	1093	2	Y	-0-					1
07	992	N	772	-0-	-220	-0-	34	1	738	2	Y	-0-					1
08	1270	N	1270	-0-	-0-	-0-	57	1	1213	2	Y	-0-					1
09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	Y	-0-					1
*10	1343	N	1343	-0-	-0-	-0-	56	1	1287	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1155	-0-	-1845	2670	43	1	1111	2	Y	1	1	1			2
							1	9									
06	3000	N	689	-0-	-2311	359	30	1	658	2	Y	1					3
							1	9									
07	1138	N	779	-0-	-359	-0-	34	1	744	2	Y	1	1	1			3
							1	9									
08	1116	N	899	-0-	-217	-0-	40	1	858	2	Y	1	1	1			3
							1	9									
09	1350	N	1350	-0-	-0-	-0-	60	1	1289	2	Y	1	1	1			3
							1	9									
*10	1770	N	1770	-0-	-0-	-0-	74	1	1695	2	Y	1	1	1			3
							1	9									

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	714	-0-	-2286	196	27	1	687	2	Y	-0-	1	1			14
06	883	N	687	-0-	-196	-0-	30	1	656	2	Y	1					15
							1	9									
07	674	N	674	-0-	-0-	-0-	30	1	643	2	Y	1	1	1			15
							1	9									
08	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-	1	1			14
09	643	N	643	-0-	-0-	-0-	28	1	613	2	Y	2	1	1			15
							2	9									
*10	694	N	694	-0-	-0-	-0-	29	1	664	2	Y	1	1	1			15
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	11	1	287	2	Y	-0-					-0-
06	120	N	90	-0-	-30	-0-	4	1	86	2	Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	2	Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	4	1	76	2	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	5	1	118	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	900	-0-	-2100	1255	34	1	865	2	Y	1	1	1			42
							1	9									
06	2126	N	871	-0-	-1255	-0-	38	1	833	2	Y	-0-					42
07	853	N	853	-0-	-0-	-0-	38	1	814	2	Y	1	1	1			42
							1	9									
08	837	N	819	-0-	-18	-0-	37	1	781	2	Y	1	1	1			42
							1	9									
09	852	N	852	-0-	-0-	-0-	38	1	813	2	Y	1	1	1			42
							1	9									
*10	878	N	878	-0-	-0-	-0-	37	1	840	2	Y	1	1	1			42
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	11	1	285	2	Y	-0-					10
06	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					10
07	313	N	313	-0-	-0-	-0-	14	1	299	2	Y	-0-					10
08	310	N	295	-0-	-15	-0-	13	1	282	2	Y	-0-					10
*09	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					10
10	310	N	302	-0-	-8	-0-	13	1	289	2	Y	-0-					4

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	36	1	919	2	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	39	1	859	2	Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	39	1	845	2	Y	-0-					-0-
08	987	N	987	-0-	-0-	-0-	44	1	943	2	Y	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	45	1	979	2	Y	-0-					-0-
*10	916	N	916	-0-	-0-	-0-	38	1	878	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	940	-0-	-2060	3460	35	1	902	2	Y	3	1	1			9
							3	9									
06	3000	N	1166	-0-	-1834	1626	51	1	1115	2	Y	-0-					9
07	2810	N	1184	-0-	-1626	-0-	52	1	1132	2	Y	-0-					9
08	1339	N	1339	-0-	-0-	-0-	60	1	1278	2	Y	1	1	1			9
							1	9									
09	1652	N	1652	-0-	-0-	-0-	73	1	1579	2	Y	-0-					9
*10	1749	N	1749	-0-	-0-	-0-	73	1	1676	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0-	-0-	70	1	1796	2	N	1	1	1			60
							1	9									
06	1650	N	1506	-0-	-144	-0-	66	1	1440	2	N	-0-					60
07	1908	N	1908	-0-	-0-	-0-	84	1	1823	2	N	1	1	1			60
							1	9									
08	1943	N	1943	-0-	-0-	-0-	87	1	1855	2	N	1	1	1			60
							1	9									
09	1682	N	1682	-0-	-0-	-0-	75	1	1606	2	N	1	1	1			60
							1	9									
*10	1924	N	1924	-0-	-0-	-0-	81	1	1842	2	N	1	1	1			60
							1	9									

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1673	N	1673	-0-	-0-	-0-	63	1	1610	2	N	-0-					-0-
06	1623	N	1623	-0-	-0-	-0-	71	1	1552	2	N	-0-					-0-
07	2061	N	2061	-0-	-0-	-0-	91	1	1970	2	N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	83	1	1765	2	N	-0-					-0-
09	1500	N	1035	-0-	-465	-0-	46	1	989	2	N	-0-					-0-
*10	1607	N	1607	-0-	-0-	-0-	67	1	1540	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	579	-0-	-41	-0-	22	1	557	2	Y	-0-					-0-
06	471	N	471	-0-	-0-	-0-	21	1	450	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	29	1	632	2	Y	-0-					-0-
08	589	N	450	-0-	-139	-0-	20	1	430	2	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	20	1	430	2	Y	-0-					-0-
10	651	N	481	-0-	-170	-0-	20	1	461	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1313	-0-	-1687	4549	49	1	1263	2	Y	1	1	1			1
							1	9									
06	3000	N	73	-0-	-2927	1622	3	1	70	2	Y	-0-					1
07	1660	N	38	-0-	-1622	-0-	2	1	35	2	Y	1	1	1			1
							1	9									
08	1302	N	16	-0-	-1286	-0-	1	1	14	2	Y	1	1	1			1
							1	9									
09	276	N	276	-0-	-0-	-0-	12	1	263	2	Y	1	1	1			1
							1	9									
*10	241	N	241	-0-	-0-	-0-	10	1	229	2	Y	2	1	1			2
							2	9									

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1407	-0-	-1593	4176	53	1	1352	2	Y	2	2	1			4
							2	9									
06	3000	N	1522	-0-	-1478	2698	67	1	1453	2	Y	2	2	0	1	1	3
							2	9									
07	3100	N	1425	-0-	-1675	1023	63	1	1360	2	Y	2	2	1			3
							2	9									
08	2348	N	1325	-0-	-1023	-0-	59	1	1265	2	Y	1	2	1			2
							1	9									
09	1350	N	1285	-0-	-65	-0-	57	1	1226	2	Y	2	1	1			3
							2	9									
10	1395	N	1317	-0-	-78	-0-	55	1	1261	2	Y	1	1	1			3
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	752	-0-	-2248	210	28	1	723	2	Y	1	1	1			2
							1	9									
06	1520	N	1310	-0-	-210	-0-	57	1	1252	2	Y	1	1	0	1	1	1
							1	9									
07	729	N	729	-0-	-0-	-0-	32	1	696	2	Y	1					2
							1	9									
08	589	N	569	-0-	-20	-0-	25	1	544	2	Y	-0-	1	1			1
09	2789	N	2789	-0-	-0-	-0-	124	1	2664	2	Y	1	1	1			1
							1	9									
*10	967	N	967	-0-	-0-	-0-	41	1	926	2	Y	-0-					1

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	178	-0-	-70	-0-	7	1	171	2	Y	-0-					-0-
06	210	N	33	-0-	-177	-0-	1	1	32	2	Y	-0-					-0-
07	186	N	43	-0-	-143	-0-	2	1	41	2	Y	-0-					-0-
08	186	N	12	-0-	-174	-0-	1	1	11	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	46	1	1192	2	N	-0-					58
06	943	N	943	-0-	-0-	-0-	41	1	902	2	N	-0-					58
07	1064	N	1064	-0-	-0-	-0-	47	1	1017	2	N	-0-					58
08	926	N	926	-0-	-0-	-0-	41	1	885	2	N	-0-					58
09	879	N	879	-0-	-0-	-0-	39	1	839	2	N	1					59
							1	9									
*10	1140	N	1140	-0-	-0-	-0-	48	1	1091	2	N	1	1	1			59
							1	9									

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	578	-0-	-879	-0-	22	1	556	2	Y	-0-					64
06	482	N	482	-0-	-0-	-0-	21	1	461	2	Y	-0-					64
07	496	N	126	-0-	-370	-0-	6	1	120	2	Y	-0-					64
08	990	N	990	-0-	-0-	-0-	44	1	945	2	Y	1	1	1			64
							1	9									
09	480	N	429	-0-	-51	-0-	18	1	390	2	Y	19	6	1			77
							21	9									
10	124	N	66	-0-	-58	-0-	2	1	36	2	Y	25	17	1			85
							28	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	21	1	534	2	Y	-0-					-0-
06	300	N	203	-0-	-97	-0-	9	1	194	2	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	31	1	672	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	858	-0-	-72	-0-	32	1	826	2	Y	-0-					-0-
06	966	N	966	-0-	-0-	-0-	42	1	924	2	Y	-0-					-0-
07	930	N	613	-0-	-317	-0-	27	1	586	2	Y	-0-					-0-
08	868	N	666	-0-	-202	-0-	30	1	636	2	Y	-0-					-0-
09	960	N	650	-0-	-310	-0-	29	1	621	2	Y	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	36	1	819	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1642	N	1642	-0-	-0-	-0-	56	1	1435	2	Y	137	112	1			134
							151	9									
06	2430	N	2430	-0-	-0-	-0-	99	1	2160	2	Y	155	39	0	68	1	182
							171	9									
07	2610	N	2610	-0-	-0-	-0-	107	1	2318	2	Y	168	164	1			186
							185	9									
08	2472	N	2472	-0-	-0-	-0-	102	1	2171	2	Y	181	221	1			146
							199	9									
09	1995	N	1995	-0-	-0-	-0-	78	1	1682	2	Y	214	155	1			205
							235	9									
*10	1808	N	1808	-0-	-0-	-0-	67	1	1526	2	Y	195	187	1			213
							215	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	44	1	1129	2	N	-0-					14
06	1056	N	1056	-0-	-0-	-0-	46	1	1010	2	N	-0-					14
07	1116	N	1104	-0-	-12	-0-	49	1	1055	2	N	-0-					14
08	1178	N	1145	-0-	-33	-0-	51	1	1094	2	N	-0-					14
09	1310	N	1310	-0-	-0-	-0-	58	1	1251	2	N	1					15
							1	9									
*10	1217	N	1217	-0-	-0-	-0-	51	1	1165	2	N	1	1	1			15
							1	9									

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3793	X	3793	-0-	-0-	-0-	138	1	3561	2	Y	85	91	1			118
							94	9									
06	3291	X	3291	-0-	-0-	-0-	140	1	3049	2	Y	93	71	0	42	1	98
							102	9									
07	4287	X	4287	-0-	-0-	-0-	186	1	4018	2	Y	75	82	1			91
							83	9									
08	4446	X	4446	-0-	-0-	-0-	195	1	4160	2	Y	83	110	1			64
							91	9									
09	4602	X	4602	-0-	-0-	-0-	199	1	4293	2	Y	100	77	1			87
							110	9									
*10	4943	X	4943	-0-	-0-	-0-	203	1	4634	2	Y	96	93	1			90
							106	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1509	-0-	-1491	2433	56	1	1441	2	Y	11	5	1			8
							12	9									
06	3000	N	925	-0-	-2075	358	40	1	872	2	Y	12	2	0	5	1	13
							13	9									
07	651	N	285	-0-	-366	-0-	12	1	264	2	Y	8	12	1			9
							9	9									
08	794	N	794	-0-	-0-	-0-	35	1	758	2	Y	1	7	1			3
							1	9									
09	630	N	252	-0-	-378	-0-	11	1	241	2	Y	-0-					3
*10	396	N	396	-0-	-0-	-0-	17	1	379	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1536	N	1536	-0-	-0-	-0-	57	1	1467	2	N	11	3	1			83
							12	9									
06	1066	N	1066	-0-	-0-	-0-	46	1	1012	2	N	7	3	1			87
							8	9									
07	1492	N	1492	-0-	-0-	-0-	65	1	1403	2	N	22	9	1			100
							24	9									
08	1390	N	1390	-0-	-0-	-0-	61	1	1310	2	N	17	29	1			88
							19	9									
09	713	N	713	-0-	-0-	-0-	32	1	680	2	N	1	9	1			80
							1	9									
*10	1538	N	1538	-0-	-0-	-0-	64	1	1465	2	N	8	2	1			86
							9	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	41	1	1060	2	N	1	1	1			102
							1	9									
06	1124	N	1124	-0-	-0-	-0-	49	1	1074	2	N	1					103
							1	9									
07	978	N	978	-0-	-0-	-0-	43	1	934	2	N	1	1	1			103
							1	9									
08	1073	N	1073	-0-	-0-	-0-	48	1	1022	2	N	3	1	1			105
							3	9									
09	1092	N	1092	-0-	-0-	-0-	48	1	1034	2	N	9	1	1			113
							10	9									
*10	978	N	978	-0-	-0-	-0-	41	1	929	2	N	7	1	1			119
							8	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	933	-0-	-2067	1405	35	1	898	2	Y	-0-					1
06	2538	N	1133	-0-	-1405	-0-	50	1	1082	2	Y	1	1	0			1
							1	9									
07	1182	N	1182	-0-	-0-	-0-	52	1	1129	2	Y	1	1	1			1
							1	9									
08	1033	N	1033	-0-	-0-	-0-	46	1	987	2	Y	-0-					1
*09	963	N	963	-0-	-0-	-0-	43	1	920	2	Y	-0-					1
*10	995	N	995	-0-	-0-	-0-	42	1	952	2	Y	1	1	1			1
							1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	6	1	155	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	10	1	210	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
10	217	N	137	-0-	-80	-0-	6	1	131	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1560	-0-	-52	-0-	61	1	1489	2	Y	9	10	1			43
							10	9									
06	1347	N	1347	-0-	-0-	-0-	60	1	1278	2	Y	8	5	1			46
							9	9									
07	1860	N	1754	-0-	-106	-0-	79	1	1667	2	Y	7	8	1			45
							8	9									
08	1550	N	1443	-0-	-107	-0-	67	1	1376	2	Y	-0-	7	1			38
09	1350	N	1185	-0-	-165	-0-	54	1	1129	2	Y	2	1	1			39
							2	9									
10	1767	N	1325	-0-	-442	-0-	58	1	1263	2	Y	4	2	1			41
							4	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

05	3000	N	1003	-0-	-1997	1443	37	1	964	2	Y	2	1	1			7
							2	9									
06	2446	N	1003	-0-	-1443	-0-	44	1	958	2	Y	1					8
							1	9									
07	963	N	963	-0-	-0-	-0-	42	1	920	2	Y	1	1	1			8
							1	9									
08	992	N	938	-0-	-54	-0-	42	1	895	2	Y	1	1	1			8
							1	9									
09	990	N	862	-0-	-128	-0-	38	1	824	2	Y	-0-					8
10	961	N	886	-0-	-75	-0-	37	1	849	2	Y	-0-					7

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

05	229	N	229	-0-	-0-	-0-	9	1	220	2	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	9	1	205	2	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	8	1	177	2	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

05	2096	N	429	-0-	-1667	-0-	16	1	412	2	Y	1	1	1			2
							1	9									
06	420	N	375	-0-	-45	-0-	16	1	355	2	Y	4	1	0	1	1	1
							4	9					3	8			
07	434	N	330	-0-	-104	-0-	15	1	314	2	Y	1	1	1			1
							1	9									
08	434	N	370	-0-	-64	-0-	16	1	353	2	Y	1	1	1			1
							1	9									
09	412	N	412	-0-	-0-	-0-	18	1	393	2	Y	1	1	1			1
							1	9									
*10	357	N	357	-0-	-0-	-0-	15	1	342	2	Y	-0-					1

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

05	351	N	351	-0-	-0-	-0-	13	1	338	2	Y	-0-					-0-
06	300	N	277	-0-	-23	-0-	12	1	265	2	Y	-0-					-0-
07	372	N	252	-0-	-120	-0-	11	1	241	2	Y	-0-					-0-
08	341	N	244	-0-	-97	-0-	11	1	233	2	Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	19	1	405	2	Y	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	20	1	468	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2338	N	521	-0-	-1817	-0-	19	1	499	2	Y	3	1	1			41
							3	9									
06	452	N	452	-0-	-0-	-0-	20	1	432	2	Y	-0-					41
07	487	N	487	-0-	-0-	-0-	21	1	452	2	Y	13	1	1			53
							14	9									
08	448	N	448	-0-	-0-	-0-	20	1	426	2	Y	2	1	1			54
							2	9									
09	464	N	464	-0-	-0-	-0-	20	1	441	2	Y	3	1	1			56
							3	9									
*10	550	N	550	-0-	-0-	-0-	23	1	523	2	Y	4	1	1			59
							4	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

05	977	N	977	-0-	-0-	-0-	37	1	940	2	Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	39	1	849	2	Y	-0-					-0-
07	882	N	882	-0-	-0-	-0-	39	1	843	2	Y	-0-					-0-
08	992	N	864	-0-	-128	-0-	39	1	825	2	Y	-0-					-0-
09	900	N	806	-0-	-94	-0-	36	1	769	2	Y	1					1
							1	9									
*10	926	N	926	-0-	-0-	-0-	39	1	886	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

05	794	N	794	-0-	-0-	-0-	30	1	764	2	Y	-0-					-0-
06	722	N	722	-0-	-0-	-0-	32	1	690	2	Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	32	1	694	2	Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	36	1	765	2	Y	-0-					-0-
09	958	N	958	-0-	-0-	-0-	42	1	915	2	Y	1					1
							1	9									
*10	927	N	927	-0-	-0-	-0-	39	1	887	2	Y	1	1	1			1
							1	9									

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

05	604	N	604	-0-	-0-	-0-	23	1	581	2	Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	23	1	506	2	Y	-0-					-0-
07	558	N	532	-0-	-26	-0-	23	1	509	2	Y	-0-					-0-
08	558	N	491	-0-	-67	-0-	22	1	469	2	Y	-0-					-0-
09	540	N	480	-0-	-60	-0-	21	1	459	2	Y	-0-					-0-
10	527	N	467	-0-	-60	-0-	20	1	447	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

05	1582	N	1582	-0-	-0-	-0-	59	1	1517	2	N	5	5	1			17
							6	9									
06	1476	N	1476	-0-	-0-	-0-	65	1	1408	2	N	3	2	1			18
							3	9									
07	1519	N	1518	-0-	-1	-0-	67	1	1447	2	N	4	4	1			18
							4	9									
08	1519	N	1430	-0-	-89	-0-	64	1	1362	2	N	4	5	1			17
							4	9									
09	1470	N	1455	-0-	-15	-0-	65	1	1390	2	N	-0-	2	1			15
*10	1543	N	1543	-0-	-0-	-0-	65	1	1477	2	N	1	1	1			15
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1131	-0-		-1869	2363	42	1 9	1088	2	Y	1	1	1			2
06	3000	N	1391	-0-		-1609	754	61	1	1330	2	Y	-0-	1	0			1
07	1701	N	947	-0-		-754	-0-	42	1 9	904	2	Y	1	1	1			1
08	1116	N	863	-0-		-253	-0-	39	1 9	823	2	Y	1	1	1			1
09	1380	N	860	-0-		-520	-0-	38	1 9	821	2	Y	1	1	1			1
*10	1327	N	1327	-0-		-0-	-0-	55	1 9	1251	2	Y	19	6	1			14
								21	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-		-0-	-0-	30	1 9	773	2	Y	2	1	1			6
06	744	N	744	-0-		-0-	-0-	33	1	711	2	Y	-0-					6
07	850	N	850	-0-		-0-	-0-	37	1 9	812	2	Y	1	1	1			6
08	744	N	744	-0-		-0-	-0-	33	1 9	710	2	Y	1	1	1			6
09	768	N	768	-0-		-0-	-0-	34	1 9	733	2	Y	1	1	1			6
*10	766	N	766	-0-		-0-	-0-	32	1 9	733	2	Y	1	1	1			6

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1465	-0-		-1535	1367	54	1 9	1397	2	Y	13	5	1			10
06	2686	N	1319	-0-		-1367	-0-	57	1 9	1244	2	Y	16	2	0	7	1	17
07	1443	N	1443	-0-		-0-	-0-	63	1 9	1362	2	Y	16	16	1			17
08	1319	N	1319	-0-		-0-	-0-	58	1 9	1243	2	Y	16	21	1			12
09	1001	N	1001	-0-		-0-	-0-	44	1 9	951	2	Y	5	9	1			8
*10	1009	N	1009	-0-		-0-	-0-	42	1 9	957	2	Y	9	6	1			11
								10	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	857	-0-		-2143	2590	32	1 9	824	2	Y	1	1	1			1
06	3000	N	1021	-0-		-1979	611	45	1 9	975	2	Y	1	1	0			1
07	1812	N	1201	-0-		-611	-0-	53	1 9	1147	2	Y	1	1	1			1
08	1237	N	1237	-0-		-0-	-0-	55	1 9	1181	2	Y	1	1	1			1
09	1118	N	1118	-0-		-0-	-0-	50	1 9	1067	2	Y	1	1	1			1
*10	1133	N	1133	-0-		-0-	-0-	48	1 9	1084	2	Y	1	1	1			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	11	1	293	2	Y	-0-					2
06	495	N	495	-0-	-0-	-0-	22	1	473	2	Y	-0-					2
07	751	N	751	-0-	-0-	-0-	33	1	718	2	Y	-0-					2
08	902	N	902	-0-	-0-	-0-	40	1	862	2	Y	-0-					2
09	611	N	611	-0-	-0-	-0-	27	1	583	2	Y	1					3
							1	9									
*10	379	N	379	-0-	-0-	-0-	16	1	363	2	Y	-0-	1	1			2

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	4	1	102	2	Y	-0-					29
06	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					29
07	31	N	6	-0-	-25	-0-	6	2			Y	-0-					29
08	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					29
09	30	N	10	-0-	-20	-0-	10	2			Y	-0-					29
*10	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0-	-0-	53	1	1363	2	Y	12	9	1			55
							13	9									
06	1311	N	1311	-0-	-0-	-0-	57	1	1246	2	Y	7	4	1			58
							8	9									
07	1362	N	1362	-0-	-0-	-0-	60	1	1293	2	Y	8	31	0	8	1	27
							9	9									
08	1317	N	1317	-0-	-0-	-0-	58	1	1250	2	Y	8	11	1			24
							9	9									
09	1327	N	1327	-0-	-0-	-0-	59	1	1267	2	Y	1	4	1			21
							1	9									
*10	1386	N	1386	-0-	-0-	-0-	58	1	1327	2	Y	1	1	1			21
							1	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1397	-0-	-1603	4088	52	1	1343	2	Y	2	1	1			6
							2	9									
06	3000	N	1392	-0-	-1608	2480	61	1	1331	2	Y	-0-					6
07	3100	N	1541	-0-	-1559	921	68	1	1472	2	Y	1	3	0	1	1	3
							1	9									
08	2178	N	1257	-0-	-921	-0-	56	1	1200	2	Y	1	1	1			3
							1	9									
09	1388	N	1388	-0-	-0-	-0-	62	1	1325	2	Y	1	1	1			3
							1	9									
10	1488	N	1357	-0-	-131	-0-	57	1	1299	2	Y	1	1	1			3
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	501	-0-	-150	-0-	19	1	482	2	Y	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	48	1	1040	2	Y	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	47	1	1016	2	Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	33	1	709	2	Y	-0-					-0-
09	820	N	820	-0-	-0-	-0-	36	1	783	2	Y	1					1
							1	9									
*10	1150	N	1150	-0-	-0-	-0-	48	1	1101	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2707	N	514	-0-	-2193	-0-	19	1	495	2	Y	-0-					8
06	570	N	475	-0-	-95	-0-	21	1	454	2	Y	-0-					8
07	832	N	832	-0-	-0-	-0-	37	1	794	2	Y	1					9
							1	9									
08	580	N	580	-0-	-0-	-0-	26	1	553	2	Y	1	1	1			9
							1	9									
09	1205	N	1205	-0-	-0-	-0-	53	1	1152	2	Y	-0-					9
*10	1527	N	1527	-0-	-0-	-0-	64	1	1462	2	Y	1					9
							1	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	12	1	319	2	Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	18	1	386	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	15	1	318	2	Y	-0-					-0-
08	555	N	555	-0-	-0-	-0-	25	1	530	2	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	13	1	302	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	571	-0-	-49	-0-	21	1	550	2	Y	-0-					1
06	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					1
07	657	N	657	-0-	-0-	-0-	29	1	627	2	Y	1	1	0			1
							1	9									
08	718	N	718	-0-	-0-	-0-	32	1	686	2	Y	-0-					1
09	986	N	986	-0-	-0-	-0-	44	1	942	2	Y	-0-					1
*10	1040	N	1040	-0-	-0-	-0-	44	1	996	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	2			Y	-0-					-0-
07	93	N	24	-0-	-69	-0-	1	1	23	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	11	1	257	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2911	N	2911	-0-	-0-	-0-	104	1	2682	2	Y	114	62	1			98
							125	9									
06	2870	N	2870	-0-	-0-	-0-	120	1	2622	2	Y	116	24	0	57	1	133
							128	9									
07	2930	N	2930	-0-	-0-	-0-	125	1	2713	2	Y	84	120	1			97
							92	9									
08	2737	N	2737	-0-	-0-	-0-	118	1	2520	2	Y	90	110	1			77
							99	9									
09	2764	N	2764	-0-	-0-	-0-	117	1	2529	2	Y	107	77	1			107
							118	9									
*10	2758	N	2758	-0-	-0-	-0-	111	1	2541	2	Y	96	93	1			110
							106	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1209	-0-	-1791	2803	45	1	1163	2	Y	1	1	1			1
							1	9									
06	3000	N	940	-0-	-2060	743	41	1	898	2	Y	1	1	0			1
							1	9									
07	1448	N	705	-0-	-743	-0-	31	1	673	2	Y	1	1	1			1
							1	9									
08	992	N	790	-0-	-202	-0-	35	1	754	2	Y	1	1	1			1
							1	9									
09	1008	N	1008	-0-	-0-	-0-	45	1	963	2	Y	-0-	1	1			-0-
*10	1077	N	1077	-0-	-0-	-0-	45	1	1022	2	Y	9	3	1			6
							10	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

05	939	N	939	-0-	-0-	-0-	35	1	904	2	Y	-0-					-0-
06	890	N	890	-0-	-0-	-0-	39	1	851	2	Y	-0-					-0-
07	888	N	888	-0-	-0-	-0-	39	1	849	2	Y	-0-					-0-
08	868	N	859	-0-	-9	-0-	38	1	821	2	Y	-0-					-0-
09	863	N	863	-0-	-0-	-0-	38	1	825	2	Y	-0-					-0-
*10	902	N	902	-0-	-0-	-0-	38	1	864	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

05	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

05	904	N	904	-0-	-0-	-0-	34	1	870	2	Y	-0-					-0-
06	873	N	873	-0-	-0-	-0-	38	1	835	2	Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	38	1	833	2	Y	-0-					-0-
08	682	N	531	-0-	-151	-0-	24	1	507	2	Y	-0-					-0-
09	660	N	519	-0-	-141	-0-	23	1	496	2	Y	-0-					-0-
10	682	N	529	-0-	-153	-0-	22	1	507	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

05	2325	N	1445	-0-	-880	-0-	54	1	1391	2	Y	-0-					-0-
06	2467	N	2467	-0-	-0-	-0-	108	1	2359	2	Y	-0-					-0-
07	2077	N	1021	-0-	-1056	-0-	45	1	976	2	Y	-0-					-0-
08	1713	N	1713	-0-	-0-	-0-	77	1	1636	2	Y	-0-					-0-
09	2100	N	1928	-0-	-172	-0-	86	1	1842	2	Y	-0-					-0-
*10	2159	N	2159	-0-	-0-	-0-	91	1	2068	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

05	1023	N	861	-0-	-162	-0-	32	1	829	2	Y	-0-					-0-
06	990	N	795	-0-	-195	-0-	35	1	760	2	Y	-0-					-0-
07	1278	N	1278	-0-	-0-	-0-	56	1	1222	2	Y	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	67	1	1441	2	Y	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	48	1	1026	2	Y	-0-					-0-
*10	1116	N	1116	-0-	-0-	-0-	47	1	1069	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1261	-0-		-1739	3822	47	1 1 9	1213	2	Y	1	1	1			8
06	3000	N	1561	-0-		-1439	2383	68	1 1 9	1492	2	Y	1	1	1			8
07	3100	N	1415	-0-		-1685	698	62	1 1 9	1352	2	Y	1	1	1			8
08	2176	N	1478	-0-		-698	-0-	66	1 1 9	1411	2	Y	1	1	1			8
09	1441	N	1441	-0-		-0-	-0-	64	1 1 9	1376	2	Y	1	1	1			8
*10	1566	N	1566	-0-		-0-	-0-	66	1 1 9	1499	2	Y	1	1	1			8

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	1194	-0-		-0-	-0-	45	1	1149	2	Y	-0-					10
06	1092	N	1092	-0-		-0-	-0-	48	1	1044	2	Y	-0-					10
07	1209	N	924	-0-		-285	-0-	41	1	883	2	Y	-0-					10
08	1209	N	874	-0-		-335	-0-	39	1	835	2	Y	-0-					10
*09	1080	N	876	-0-		-204	-0-	39	1	837	2	Y	-0-					10
10	930	N	861	-0-		-69	-0-	36	1	825	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	378	-0-		-211	-0-	14	1	364	2	Y	-0-					17
06	597	N	597	-0-		-0-	-0-	26	1	571	2	Y	-0-					17
07	522	N	522	-0-		-0-	-0-	23	1 1 9	498	2	Y	1					18
08	532	N	532	-0-		-0-	-0-	24	1	508	2	Y	-0-	1	1			17
09	648	N	648	-0-		-0-	-0-	29	1 1 9	618	2	Y	1					18
*10	761	N	761	-0-		-0-	-0-	32	1 1 9	728	2	Y	1	1	1			18

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1889	N	1889	-0-		-0-	-0-	70	1 10 9	1809	2	Y	9	10	1			80
06	1260	N	888	-0-		-372	-0-	39	1 9 9	840	2	Y	8	5	1			83
07	1860	N	1648	-0-		-212	-0-	72	1 8 9	1568	2	Y	7	8	1			82
08	1860	N	1617	-0-		-243	-0-	72	1 10 9	1535	2	Y	9	11	1			80
09	1546	N	1546	-0-		-0-	-0-	69	1 1 9	1476	2	Y	1	4	1			77
10	1643	N	1476	-0-		-167	-0-	62	1 1 9	1413	2	Y	1	1	1			77

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	916	-0-	-2084	1699	34	1	879	2	Y	3	1	1			9
							3	9									
06	2542	N	843	-0-	-1699	-0-	37	1	805	2	Y	1	1	1			9
							1	9									
07	1054	N	874	-0-	-180	-0-	39	1	834	2	Y	1	1	1			9
							1	9									
08	930	N	802	-0-	-128	-0-	36	1	765	2	Y	1	1	1			9
							1	9									
09	840	N	812	-0-	-28	-0-	36	1	776	2	Y	-0-					9
10	868	N	576	-0-	-292	-0-	24	1	552	2	Y	-0-					9

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	-0-	34	1	879	2	Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	20	1	444	2	Y	-0-					-0-
07	713	N	355	-0-	-358	-0-	16	1	339	2	Y	-0-					-0-
08	868	N	621	-0-	-247	-0-	28	1	593	2	Y	-0-					-0-
09	564	N	564	-0-	-0-	-0-	25	1	539	2	Y	-0-					-0-
*10	615	N	615	-0-	-0-	-0-	26	1	589	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1365	-0-	-30	-0-	51	1	1314	2	Y	-0-					-0-
06	1367	N	1367	-0-	-0-	-0-	60	1	1307	2	Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	62	1	1342	2	Y	-0-					-0-
08	1491	N	1491	-0-	-0-	-0-	67	1	1424	2	Y	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	60	1	1302	2	Y	-0-					-0-
*10	1407	N	1407	-0-	-0-	-0-	59	1	1348	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	549	-0-	-102	-0-	21	1	528	2	Y	-0-					1
06	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-					1
07	713	N	444	-0-	-269	-0-	20	1	424	2	Y	-0-					1
08	595	N	595	-0-	-0-	-0-	27	1	568	2	Y	-0-					1
09	720	N	629	-0-	-91	-0-	28	1	601	2	Y	-0-					1
*10	604	N	604	-0-	-0-	-0-	25	1	579	2	Y	-0-					1

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	956	-0-	-2044	1735	36	1	919	2	Y	1	1	1			1
							1	9									
06	1735	N	-0-	-0-	-1735	-0-					Y	1	1	1			1
07	806	N	377	-0-	-429	-0-	16	1	357	2	Y	4	1	1			4
							4	9									
08	806	N	741	-0-	-65	-0-	33	1	707	2	Y	1	4	1			1
							1	9									
09	792	N	792	-0-	-0-	-0-	35	1	756	2	Y	1	1	1			1
							1	9									
*10	633	N	633	-0-	-0-	-0-	27	1	605	2	Y	1	1	1			1
							1	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	22	1	577	2	Y	-0-					-0-
06	876	N	876	-0-	-0-	-0-	38	1	838	2	Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	34	1	726	2	Y	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	57	1	1210	2	Y	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	57	1	1231	2	Y	-0-					-0-
*10	1356	N	1356	-0-	-0-	-0-	57	1	1299	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	755	-0-	-2245	1681	28	1	726	2	Y	1	1	1			2
							1	9									
06	2347	N	666	-0-	-1681	-0-	29	1	637	2	Y	-0-	1	0			1
07	775	N	566	-0-	-209	-0-	25	1	541	2	Y	-0-					1
08	744	N	532	-0-	-212	-0-	24	1	507	2	Y	1	1	1			1
							1	9									
09	660	N	610	-0-	-50	-0-	27	1	583	2	Y	-0-					1
*10	764	N	764	-0-	-0-	-0-	32	1	732	2	Y	-0-					1

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	971	-0-	-2029	2593	36	1	920	2	Y	14	3	1			38
							15	9									
06	3000	N	1027	-0-	-1973	620	45	1	979	2	Y	3	2	1			39
							3	9									
07	1577	N	957	-0-	-620	-0-	42	1	909	2	Y	5	4	1			40
							6	9									
08	1322	N	1322	-0-	-0-	-0-	59	1	1259	2	Y	4	5	1			39
							4	9									
09	960	N	721	-0-	-239	-0-	32	1	689	2	Y	-0-	2	1			37
10	961	N	855	-0-	-106	-0-	36	1	819	2	Y	-0-					37

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1644	N	1644	-0-	-0-	-0-	61	1	1583	2	Y	-0-					-0-
06	1410	N	1208	-0-	-202	-0-	53	1	1155	2	Y	-0-					-0-
07	1891	N	1065	-0-	-826	-0-	47	1	1018	2	Y	-0-					-0-
08	1643	N	1288	-0-	-355	-0-	58	1	1230	2	Y	-0-					-0-
09	1534	N	1534	-0-	-0-	-0-	68	1	1466	2	Y	-0-					-0-
10	1054	N	1016	-0-	-38	-0-	43	1	973	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1732	N	1732	-0-	-0-	-0-	65	1	1667	2	Y	-0-					5
06	966	N	966	-0-	-0-	-0-	42	1	924	2	Y	-0-					5
07	1444	N	1444	-0-	-0-	-0-	64	1	1380	2	Y	-0-					5
08	992	N	826	-0-	-166	-0-	37	1	789	2	Y	-0-					5
09	1755	N	1755	-0-	-0-	-0-	77	1	1667	2	Y	10	4	1			11
							11	9									
*10	1020	N	1020	-0-	-0-	-0-	42	1	968	2	Y	9	9	1			11
							10	9									

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	950	-0-	-2050	1880	35	1	914	2	Y	1	1	1			49
							1	9									
06	2926	N	1046	-0-	-1880	-0-	46	1	1000	2	Y	-0-					49
07	1085	N	939	-0-	-146	-0-	41	1	897	2	Y	1	1	1			49
							1	9									
08	976	N	976	-0-	-0-	-0-	44	1	932	2	Y	-0-					49
*09	1124	N	1124	-0-	-0-	-0-	50	1	1074	2	Y	-0-					49
10	930	N	833	-0-	-97	-0-	35	1	797	2	Y	1	1	1			49
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	811	-0-	-119	-0-	30	1	781	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	18	1	396	2	Y	-0-					-0-
07	744	N	407	-0-	-337	-0-	18	1	389	2	Y	-0-					-0-
08	806	N	334	-0-	-472	-0-	15	1	319	2	Y	-0-					-0-
09	420	N	97	-0-	-323	-0-	4	1	93	2	Y	-0-					-0-
10	403	N	325	-0-	-78	-0-	14	1	311	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

05	3000	N	2032	-0-	-968	7907	76	1	1947	2	Y	8	3	1			26
							9	9									
06	3000	N	2051	-0-	-949	6958	90	1	1958	2	Y	3	1	1			28
							3	9									
07	3100	N	1759	-0-	-1341	5617	78	1	1679	2	Y	2	2	1			28
							2	9									
08	3100	N	2044	-0-	-1056	4561	91	1	1951	2	Y	2	3	1			27
							2	9									
09	3000	N	1301	-0-	-1699	2862	57	1	1223	2	Y	19	2	1			44
							21	9									
*10	3100	N	1547	-0-	-1553	1309	64	1	1469	2	Y	13	1	1			56
							14	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

05	150	N	150	-0-	-0-	-0-	6	1	144	2	Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	14	1	313	2	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

05	622	N	622	-0-	-0-	-0-	23	1	599	2	Y	-0-					39
06	683	N	683	-0-	-0-	-0-	30	1	653	2	Y	-0-					39
07	677	N	677	-0-	-0-	-0-	30	1	647	2	Y	-0-					39
08	646	N	646	-0-	-0-	-0-	29	1	617	2	Y	-0-					39
09	658	N	658	-0-	-0-	-0-	29	1	629	2	Y	-0-					39
*10	687	N	687	-0-	-0-	-0-	29	1	658	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

05	372	N	151	-0-	-221	-0-	6	1	145	2	Y	-0-					22
06	360	N	169	-0-	-191	-0-	7	1	162	2	Y	-0-					22
07	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					22
08	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					22
09	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					22
*10	434	N	434	-0-	-0-	-0-	18	1	416	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

05	930	N	910	-0-	-20	-0-	34	1	876	2	Y	-0-					-0-
06	900	N	864	-0-	-36	-0-	38	1	826	2	Y	-0-					-0-
07	930	N	921	-0-	-9	-0-	41	1	880	2	Y	-0-					-0-
08	919	N	919	-0-	-0-	-0-	41	1	878	2	Y	-0-					-0-
09	912	N	912	-0-	-0-	-0-	40	1	872	2	Y	-0-					-0-
*10	958	N	958	-0-	-0-	-0-	40	1	918	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3526	X	3272	-0-	-254	-0-	119	1	3065	2	Y	80	89	1			148
							88	9									
06	2869	X	2869	-0-	-0-	-0-	122	1	2662	2	Y	77	64	0	40	1	121
							85	9									
07	3193	X	3057	-0-	-136	-0-	131	1	2834	2	Y	84	82	1			123
							92	9									
08	3873	X	3873	-0-	-0-	-0-	171	1	3651	2	Y	46	90	1			79
							51	9									
09	3090	X	2322	-0-	-768	-0-	100	1	2163	2	Y	54	39	1			94
							59	9									
10	3193	X	1770	-0-	-1423	-0-	73	1	1664	2	Y	30	41	1			83
							33	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1853	-0-	-286	-0-	69	1	1784	2	Y	-0-					-0-
06	2130	N	2060	-0-	-70	-0-	90	1	1970	2	Y	-0-					-0-
07	2438	N	2438	-0-	-0-	-0-	108	1	2330	2	Y	-0-					-0-
08	2560	N	2560	-0-	-0-	-0-	114	1	2446	2	Y	-0-					-0-
09	2344	N	2344	-0-	-0-	-0-	104	1	2239	2	Y	1					1
							1	9									
*10	2533	N	2533	-0-	-0-	-0-	106	1	2426	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1357	-0-	-38	-0-	50	1	1298	2	Y	8	9	1			12
							9	9									
06	1550	N	1550	-0-	-0-	-0-	68	1	1472	2	Y	9	7	0	4	1	10
							10	9									
07	1456	N	1456	-0-	-0-	-0-	64	1	1384	2	Y	7	8	1			9
							8	9									
08	1380	N	1380	-0-	-0-	-0-	61	1	1310	2	Y	8	11	1			6
							9	9									
09	1401	N	1401	-0-	-0-	-0-	62	1	1327	2	Y	11	8	1			9
							12	9									
*10	1447	N	1447	-0-	-0-	-0-	60	1	1377	2	Y	9	9	1			9
							10	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1210	-0-	-278	-0-	45	1	1165	2	Y	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	64	1	1388	2	Y	-0-					-0-
07	1488	N	1296	-0-	-192	-0-	57	1	1239	2	Y	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	67	1	1423	2	Y	-0-					-0-
09	1440	N	1423	-0-	-17	-0-	63	1	1360	2	Y	-0-					-0-
*10	1415	N	1415	-0-	-0-	-0-	59	1	1356	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	17	1	443	2	Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	32	1	699	2	Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	37	1	812	2	Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	28	1	606	2	Y	-0-					-0-
09	570	N	536	-0-	-34	-0-	24	1	512	2	Y	-0-					-0-
10	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2708	N	2708	-0-	-0-	-0-	100	1	2562	2	Y	42	45	1			92
							46	9									
06	2655	N	2655	-0-	-0-	-0-	115	1	2503	2	Y	34	42	0	21	1	63
							37	9									
07	2675	N	2675	-0-	-0-	-0-	116	1	2522	2	Y	34	37	1			60
							37	9									
08	2792	N	2792	-0-	-0-	-0-	123	1	2619	2	Y	45	48	1			57
							50	9									
09	2550	N	2199	-0-	-351	-0-	96	1	2068	2	Y	32	31	1			58
							35	9									
*10	2783	N	2783	-0-	-0-	-0-	115	1	2636	2	Y	29	28	1			59
							32	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

05	152	N	152	-0-	-0-	-0-	6	1	146	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	5					5
08	155	N	2	-0-	-153	-0-	2	2			Y	-0-	4	1			1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

05	1147	N	831	-0-	-316	-0-	31	1	800	2	N	-0-					38
06	960	N	770	-0-	-190	-0-	34	1	736	2	N	-0-					38
07	653	N	653	-0-	-0-	-0-	29	1	624	2	N	-0-					38
08	837	N	689	-0-	-148	-0-	31	1	657	2	N	1	1	1			38
							1	9									
09	780	N	447	-0-	-333	-0-	20	1	426	2	N	1	1	1			38
							1	9									
10	651	N	590	-0-	-61	-0-	25	1	564	2	N	1	1	1			38
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

05	1643	N	1643	-0-	-0-	-0-	61	1	1573	2	Y	8	9	1			12
							9	9									
06	1546	N	1546	-0-	-0-	-0-	67	1	1469	2	Y	9	7	0	4	1	10
							10	9									
07	1395	N	1395	-0-	-0-	-0-	61	1	1326	2	Y	7	8	1			9
							8	9									
08	1565	N	1565	-0-	-0-	-0-	70	1	1486	2	Y	8	11	1			6
							9	9									
09	1350	N	1334	-0-	-16	-0-	59	1	1263	2	Y	11	8	1			9
							12	9									
*10	2131	N	2131	-0-	-0-	-0-	89	1	2032	2	Y	9	9	1			9
							10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	702	-0-		-2298	311	26	1 9	675	2	Y	1	1	1			1
06	834	N	523	-0-		-311	-0-	23	1 9	499	2	Y	1	1	0			1
07	620	N	524	-0-		-96	-0-	23	1 9	500	2	Y	1	1	1			1
08	620	N	511	-0-		-109	-0-	23	1	488	2	Y	-0-	1	1			-0-
09	629	N	629	-0-		-0-	-0-	28	1 9	600	2	Y	1					1
*10	725	N	725	-0-		-0-	-0-	30	1 9	695	2	Y	-0-					1

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2324	-0-		-776	-0-	87	1 8 9	2229	2	Y	7	9	1			82
06	3000	X	2351	-0-		-649	-0-	103	1 9 9	2239	2	Y	8	4	1			86
07	2914	X	2430	-0-		-484	-0-	107	1 8 9	2315	2	Y	7	8	1			85
08	2542	X	2325	-0-		-217	-0-	103	1 10 9	2212	2	Y	9	11	1			83
09	2590	X	2590	-0-		-0-	-0-	114	1 12 9	2464	2	Y	11	8	1			86
*10	2679	N	2679	-0-		-0-	-0-	112	1 9 9	2558	2	Y	8	9	1			85

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1670	-0-		-1330	5955	62	1 14 9	1594	2	Y	13	9	1			27
06	3000	N	963	-0-		-2037	3918	42	1 8 9	913	2	Y	7	4	1			30
07	3100	N	1255	-0-		-1845	2073	55	1 9 9	1191	2	Y	8	14	0	8	1	16
08	3100	N	2044	-0-		-1056	1017	91	1 9 9	1944	2	Y	8	11	1			13
09	2623	N	1606	-0-		-1017	-0-	71	1 12 9	1523	2	Y	11	8	1			16
*10	1997	N	1997	-0-		-0-	-0-	83	1 13 9	1901	2	Y	12	9	1			19

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1424	N	1424	-0-		-0-	-0-	53	1 14 9	1357	2	Y	13	9	1			48
06	1519	N	1519	-0-		-0-	-0-	66	1 8 9	1445	2	Y	7	4	1			51
07	1333	N	826	-0-		-507	-0-	36	1 8 9	782	2	Y	7	26	0	8	1	24
08	1364	N	712	-0-		-652	-0-	31	1 9 9	672	2	Y	8	11	1			21
09	1320	N	712	-0-		-608	-0-	32	1 1 9	679	2	Y	1	4	1			18
*10	952	N	952	-0-		-0-	-0-	40	1 1 9	911	2	Y	1	1	1			18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	19	1	490	2	Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	18	1	394	2	Y	-0-					-0-
07	589	N	411	-0-	-178	-0-	18	1	393	2	Y	-0-					-0-
08	501	N	501	-0-	-0-	-0-	22	1	479	2	Y	-0-					-0-
09	515	N	515	-0-	-0-	-0-	23	1	492	2	Y	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	23	1	526	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

05	865	N	865	-0-	-0-	-0-	32	1	833	2	Y	-0-					-0-
06	806	N	806	-0-	-0-	-0-	35	1	771	2	Y	-0-					-0-
07	930	N	766	-0-	-164	-0-	34	1	732	2	Y	-0-					-0-
08	868	N	677	-0-	-191	-0-	30	1	647	2	Y	-0-					-0-
09	810	N	656	-0-	-154	-0-	29	1	627	2	Y	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	38	1	860	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

05	1452	N	1452	-0-	-0-	-0-	54 13	1 9	1385	2	Y	12	9	1			56
06	1568	N	1568	-0-	-0-	-0-	68 8	1 9	1492	2	Y	7	4	1			59
07	1582	N	1582	-0-	-0-	-0-	69 10	1 9	1503	2	Y	9	32	0	8	1	28
08	1457	N	1136	-0-	-321	-0-	50 9	1 9	1077	2	Y	8	11	1			25
09	1656	N	1656	-0-	-0-	-0-	73	1	1583	2	Y	-0-	4	1			21
*10	1573	N	1573	-0-	-0-	-0-	66 2	1 9	1505	2	Y	2	1	1			22

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

05	1829	N	1521	-0-	-308	-0-	56 22	1 9	1443	2	Y	20	19	1			26
06	1968	N	1968	-0-	-0-	-0-	85 21	1 9	1862	2	Y	19	15	0	10	1	20
07	1860	N	1860	-0-	-0-	-0-	81 15	1 9	1764	2	Y	14	16	1			18
08	2058	N	2058	-0-	-0-	-0-	91 19	1 9	1948	2	Y	17	22	1			13
09	1728	N	1728	-0-	-0-	-0-	76 11	1 9	1641	2	Y	10	12	1			11
*10	1572	N	1572	-0-	-0-	-0-	66 11	1 9	1495	2	Y	10	10	1			11

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

05	1085	N	1026	-0-	-59	-0-	38 1	1 9	987	2	Y	1	1	1			2
06	1107	N	1107	-0-	-0-	-0-	48 1	1 9	1058	2	Y	1					3
07	1023	N	1006	-0-	-17	-0-	44 1	1 9	961	2	Y	1	1	0	1	1	2
08	1023	N	966	-0-	-57	-0-	43	1	923	2	Y	-0-	1	1			1
09	1034	N	1034	-0-	-0-	-0-	46 2	1 9	986	2	Y	2	1	1			2
*10	1057	N	1057	-0-	-0-	-0-	44 1	1 9	1012	2	Y	1	1	1			2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1129	-0-	-1871	2207	42	1	1086	2	Y	1	1	1			6
							1	9									
06	3000	N	1068	-0-	-1932	275	47	1	1021	2	Y	-0-					6
07	1190	N	915	-0-	-275	-0-	40	1	874	2	Y	1	3	0	1	1	3
							1	9									
08	1203	N	1203	-0-	-0-	-0-	54	1	1148	2	Y	1	1	1			3
							1	9									
09	1064	N	1064	-0-	-0-	-0-	47	1	1016	2	Y	1	1	1			3
							1	9									
*10	947	N	947	-0-	-0-	-0-	40	1	907	2	Y	-0-	1	1			2

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	24	1	623	2	Y	-0-					1
06	583	N	583	-0-	-0-	-0-	26	1	557	2	Y	-0-					1
07	574	N	574	-0-	-0-	-0-	25	1	549	2	Y	-0-					1
08	844	N	844	-0-	-0-	-0-	38	1	805	2	Y	1	1	1			1
							1	9									
09	590	N	590	-0-	-0-	-0-	26	1	564	2	Y	-0-					1
*10	620	N	620	-0-	-0-	-0-	26	1	594	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1093	-0-	-1907	2164	41	1	1052	2	Y	-0-					5
06	3000	N	945	-0-	-2055	109	41	1	904	2	Y	-0-					5
07	1178	N	790	-0-	-388	-0-	35	1	755	2	Y	-0-	3	0			2
08	1085	N	1029	-0-	-56	-0-	46	1	983	2	Y	-0-					2
09	1079	N	1079	-0-	-0-	-0-	48	1	1031	2	Y	-0-					2
*10	938	N	938	-0-	-0-	-0-	39	1	897	2	Y	2	1	1			3
							2	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	36	1	931	2	Y	-0-					-0-
06	840	N	304	-0-	-536	-0-	13	1	291	2	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	41	1	891	2	Y	-0-					-0-
08	961	N	908	-0-	-53	-0-	41	1	867	2	Y	-0-					-0-
09	857	N	857	-0-	-0-	-0-	38	1	819	2	Y	-0-					-0-
10	930	N	850	-0-	-80	-0-	36	1	814	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	31	1	787	2	Y	1	1	1			4
							1	9									
06	754	N	754	-0-	-0-	-0-	33	1	721	2	Y	-0-					4
07	789	N	789	-0-	-0-	-0-	35	1	753	2	Y	1	2	0	1	1	2
							1	9									
08	806	N	697	-0-	-109	-0-	31	1	665	2	Y	1	1	1			2
							1	9									
09	750	N	664	-0-	-86	-0-	29	1	635	2	Y	-0-					2
10	775	N	708	-0-	-67	-0-	30	1	678	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1521	-0-	-1479	3864	57	1	1462	2	Y	2	1	1			7
							2	9									
06	3000	N	1439	-0-	-1561	2303	63	1	1376	2	Y	-0-					7
07	3100	N	1471	-0-	-1629	674	65	1	1405	2	Y	1	4	0	1	1	3
							1	9									
08	2082	N	1408	-0-	-674	-0-	63	1	1344	2	Y	1	1	1			3
							1	9									
09	1440	N	1423	-0-	-17	-0-	63	1	1359	2	Y	1	1	1			3
							1	9									
*10	1508	N	1508	-0-	-0-	-0-	63	1	1444	2	Y	1	1	1			3
							1	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1271	-0-	-1729	3460	47	1	1223	2	Y	1	1	1			3
							1	9									
06	3000	N	1207	-0-	-1793	1667	53	1	1154	2	Y	-0-	1	0			2
07	2492	N	825	-0-	-1667	-0-	36	1	788	2	Y	1	1	1			2
							1	9									
08	1363	N	1363	-0-	-0-	-0-	61	1	1302	2	Y	-0-	1	1			1
09	1200	N	1200	-0-	-0-	-0-	53	1	1145	2	Y	2	1	1			2
							2	9									
*10	1062	N	1062	-0-	-0-	-0-	44	1	996	2	Y	20	7	1			15
							22	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1169	-0-	-1831	2786	44	1	1124	2	Y	1	1	1			6
							1	9									
06	3000	N	1034	-0-	-1966	820	45	1	988	2	Y	1					7
							1	9									
07	1743	N	923	-0-	-820	-0-	41	1	881	2	Y	1	4	0	1	1	3
							1	9									
08	1085	N	865	-0-	-220	-0-	39	1	825	2	Y	1	1	1			3
							1	9									
09	1020	N	864	-0-	-156	-0-	38	1	826	2	Y	-0-					3
10	930	N	898	-0-	-32	-0-	38	1	860	2	Y	-0-					2

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	29	1	737	2	Y	-0-					14
06	749	N	749	-0-	-0-	-0-	33	1	716	2	Y	-0-					14
07	785	N	785	-0-	-0-	-0-	35	1	750	2	Y	-0-					14
08	775	N	636	-0-	-139	-0-	28	1	608	2	Y	-0-					14
09	750	N	604	-0-	-146	-0-	27	1	577	2	Y	-0-					14
*10	804	N	804	-0-	-0-	-0-	34	1	770	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	12	1	304	2	Y	-0-					6
06	360	N	281	-0-	-79	-0-	12	1	269	2	Y	-0-					6
07	341	N	298	-0-	-43	-0-	13	1	285	2	Y	-0-					6
08	597	N	597	-0-	-0-	-0-	27	1	570	2	Y	-0-					6
09	391	N	391	-0-	-0-	-0-	17	1	374	2	Y	-0-					6
*10	545	N	545	-0-	-0-	-0-	23	1	522	2	Y	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	152	-0-	-530	-0-	6	1	146	2	Y	-0-					-0-
06	360	N	200	-0-	-160	-0-	9	1	191	2	Y	-0-					-0-
07	372	N	224	-0-	-148	-0-	10	1	214	2	Y	-0-					-0-
08	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	48	1	1034	2	Y	1					1
							1	9									
*10	529	N	529	-0-	-0-	-0-	22	1	506	2	Y	1	1	1			1
							1	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1421	N	1421	-0-	-0-	-0-	53	1	1367	2	Y	1	1	1			1
							1	9									
06	1349	N	1349	-0-	-0-	-0-	59	1	1289	2	Y	1					2
							1	9									
07	1023	N	1011	-0-	-12	-0-	45	1	965	2	Y	1	1	0	1	1	1
							1	9									
08	1240	N	1026	-0-	-214	-0-	46	1	979	2	Y	1	1	1			1
							1	9									
09	1200	N	999	-0-	-201	-0-	44	1	954	2	Y	1	1	1			1
							1	9									
*10	1410	N	1410	-0-	-0-	-0-	59	1	1350	2	Y	1	1	1			1
							1	9									

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1383	-0-	-1617	3823	52	1	1331	2	Y	-0-					43
06	3000	N	1277	-0-	-1723	2100	56	1	1221	2	Y	-0-					43
07	3100	N	1268	-0-	-1832	268	56	1	1212	2	Y	-0-					43
08	1533	N	1265	-0-	-268	-0-	56	1	1208	2	Y	1					44
							1	9									
09	1260	N	1233	-0-	-27	-0-	55	1	1178	2	Y	-0-					44
*10	1298	N	1298	-0-	-0-	-0-	54	1	1242	2	Y	2					46
							2	9									

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	958	-0-	-2042	2610	37	1	912	2	Y	8	9	1			29
							9	9									
06	3000	N	1246	-0-	-1754	856	56	1	1182	2	Y	7	4	1			32
							8	9									
07	1791	N	935	-0-	-856	-0-	42	1	885	2	Y	7	8	1			31
							8	9									
08	1107	N	1107	-0-	-0-	-0-	51	1	1047	2	Y	8	11	1			28
							9	9									
09	1170	N	1148	-0-	-22	-0-	52	1	1089	2	Y	6	6	1			28
							7	9									
*10	1112	N	1112	-0-	-0-	-0-	48	1	1055	2	Y	8	6	1			30
							9	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	876	-0-	-2124	2183	33	1	842	2	Y	1	1	1			2
							1	9									
06	3000	N	885	-0-	-2115	68	39	1	846	2	Y	-0-	1	0			1
07	1104	N	1036	-0-	-68	-0-	46	1	989	2	Y	1	1	1			1
							1	9									
08	868	N	304	-0-	-564	-0-	14	1	289	2	Y	1	1	1			1
							1	9									
09	1000	N	1000	-0-	-0-	-0-	44	1	955	2	Y	1	1	1			1
							1	9									
*10	1115	N	1115	-0-	-0-	-0-	47	1	1066	2	Y	2	1	1			2
							2	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1502	-0-	-1498	4293	56	1	1445	2	Y	1	1	1			15
							1	9									
06	3000	N	1352	-0-	-1648	2645	59	1	1293	2	Y	-0-					15
07	3100	N	1437	-0-	-1663	982	63	1	1373	2	Y	1	9	0	1	1	6
							1	9									
08	2346	N	1364	-0-	-982	-0-	61	1	1302	2	Y	1	1	1			6
							1	9									
09	1371	N	1371	-0-	-0-	-0-	61	1	1309	2	Y	1	1	1			6
							1	9									
*10	1450	N	1450	-0-	-0-	-0-	61	1	1387	2	Y	2	1	1			7
							2	9									

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3727	X	3727	-0-	-0-	-0-	139	1	3579	2	Y	8	9	1			32
							9	9									
06	4169	X	4169	-0-	-0-	-0-	182	1	3979	2	Y	7	4	1			35
							8	9									
07	3100	X	2180	-0-	-920	-0-	96	1	2072	2	Y	11	8	1			38
							12	9									
08	3100	X	1964	-0-	-1136	-0-	87	1	1866	2	Y	10	11	1			37
							11	9									
09	5038	X	5038	-0-	-0-	-0-	223	1	4801	2	Y	13	8	1			42
							14	9									
*10	4352	X	4352	-0-	-0-	-0-	182	1	4160	2	Y	9	9	1			42
							10	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3203	-0-	-362	-0-	119	1	3066	2	Y	16	18	1			72
							18	9									
06	3450	X	2503	-0-	-947	-0-	109	1	2377	2	Y	15	8	1			79
							17	9									
07	3565	X	3553	-0-	-12	-0-	156	1	3374	2	Y	21	16	1			84
							23	9									
08	3533	X	3533	-0-	-0-	-0-	157	1	3353	2	Y	21	22	1			83
							23	9									
09	3481	X	3481	-0-	-0-	-0-	154	1	3313	2	Y	13	12	1			84
							14	9									
10	3565	X	3535	-0-	-30	-0-	148	1	3377	2	Y	9	9	1			84
							10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18869	X	4031	-0-	-14838	-0-	151	1	3878	2	Y	2	1	1			11
							2	9									
06	4047	X	4047	-0-	-0-	-0-	177	1	3870	2	Y	-0-					11
07	3875	X	3807	-0-	-68	-0-	168	1	3638	2	Y	1	6	0	1	1	5
							1	9									
08	3875	X	3397	-0-	-478	-0-	152	1	3244	2	Y	1	1	1			5
							1	9									
09	3750	X	3581	-0-	-169	-0-	158	1	3413	2	Y	9	4	1			10
							10	9									
10	3875	X	3557	-0-	-318	-0-	149	1	3395	2	Y	12	9	1			13
							13	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	2059	-0-	-941	7509	77	1	1974	2	Y	7	9	1			19
							8	9									
06	3000	N	2175	-0-	-825	6684	95	1	2071	2	Y	8	4	1			23
							9	9									
07	3100	N	2074	-0-	-1026	5658	91	1	1975	2	Y	7	8	1			22
							8	9									
08	3100	N	2075	-0-	-1025	4633	92	1	1973	2	Y	9	11	1			20
							10	9									
09	3000	N	1972	-0-	-1028	3605	87	1	1878	2	Y	6	6	1			20
							7	9									
*10	3100	N	2246	-0-	-854	2751	94	1	2142	2	Y	9	7	1			22
							10	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	23	1	591	2	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	25	1	538	2	Y	-0-					-0-
07	589	N	569	-0-	-20	-0-	25	1	544	2	Y	-0-					-0-
08	620	N	521	-0-	-99	-0-	23	1	498	2	Y	-0-					-0-
09	570	N	488	-0-	-82	-0-	22	1	466	2	Y	-0-					-0-
10	558	N	508	-0-	-50	-0-	21	1	487	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3919	X	3919	-0-	-0-	-0-	146	1	3756	2	Y	15	10	1			58
							17	9									
06	3600	X	2681	-0-	-919	-0-	117	1	2556	2	Y	7	5	1			60
							8	9									
07	4244	X	4244	-0-	-0-	-0-	187	1	4048	2	Y	8	32	0	8	1	28
							9	9									
08	3813	X	3722	-0-	-91	-0-	166	1	3547	2	Y	8	11	1			25
							9	9									
09	3840	X	3840	-0-	-0-	-0-	170	1	3658	2	Y	11	8	1			28
							12	9									
*10	4382	X	4382	-0-	-0-	-0-	183	1	4186	2	Y	12	9	1			31
							13	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	23	1	596	2	Y	-0-					83
06	565	N	565	-0-	-0-	-0-	25	1	540	2	Y	-0-					83
07	580	N	580	-0-	-0-	-0-	26	1	554	2	Y	-0-					83
08	547	N	547	-0-	-0-	-0-	24	1	523	2	Y	-0-					83
09	558	N	558	-0-	-0-	-0-	25	1	533	2	Y	-0-					83
*10	531	N	531	-0-	-0-	-0-	22	1	509	2	Y	-0-					83

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	35	1	913	2	Y	-0-					-0-
06	819	N	819	-0-	-0-	-0-	36	1	783	2	Y	-0-					-0-
07	837	N	798	-0-	-39	-0-	35	1	763	2	Y	-0-					-0-
08	930	N	750	-0-	-180	-0-	34	1	716	2	Y	-0-					-0-
09	810	N	750	-0-	-60	-0-	33	1	717	2	Y	-0-					-0-
10	806	N	743	-0-	-63	-0-	31	1	712	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1961	N	1961	-0-	-0-	-0-	76	1	1877	2	Y	7	9	1			42
							8	9									
06	1641	N	1641	-0-	-0-	-0-	74	1	1559	2	Y	7	4	1			45
							8	9									
07	2325	N	1023	-0-	-1302	-0-	46	1	968	2	Y	8	8	1			45
							9	9									
08	1953	N	18	-0-	-1935	-0-	9	2	9	9	Y	8	11	1			42
09	1650	N	-0-	-0-	-1650	-0-					Y	5	6	1			41
10	1023	N	3	-0-	-1020	-0-	3	2			Y	-0-	3	1			38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
09	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1390	-0-	-1610	3960	52	1	1337	2	Y	1	1	1			5
							1	9									
06	3000	N	1438	-0-	-1562	2398	63	1	1375	2	Y	-0-					5
07	3100	N	1400	-0-	-1700	698	62	1	1337	2	Y	1	1	1			5
							1	9									
08	2002	N	1304	-0-	-698	-0-	58	1	1245	2	Y	1	1	1			5
							1	9									
09	1440	N	1311	-0-	-129	-0-	58	1	1253	2	Y	-0-					5
10	1395	N	1330	-0-	-65	-0-	56	1	1274	2	Y	-0-					5

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	X	4513	-0-	-1625	-0-	165	1	4261	2	Y	79	91	1			103
							87	9									
06	4830	X	4607	-0-	-223	-0-	198	1	4325	2	Y	76	42	1			137
							84	9									
07	5032	X	5032	-0-	-0-	-0-	218	1	4729	2	Y	77	82	1			132
							85	9									
08	4505	X	4505	-0-	-0-	-0-	197	1	4208	2	Y	91	110	1			113
							100	9									
09	4556	X	4556	-0-	-0-	-0-	197	1	4247	2	Y	102	77	1			138
							112	9									
*10	4714	X	4714	-0-	-0-	-0-	194	1	4417	2	Y	94	93	1			139
							103	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

05	T. A.		53	-0-	53	211	2	1	51	2	Y	-0-					-0-
06	T. A.		27	-0-	27	238	1	1	26	2	Y	-0-					-0-
07	T. A.		29	-0-	29	267	1	1	28	2	Y	-0-					-0-
08	T. A.		49	-0-	49	316	1	1	27	2	Y	19					19
							21	9									
09	396	X	80	-0-	-316	-0-	4	1	76	2	Y	-0-					19
*10	48	X	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					19

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

05	1984	N	1911	-0-	-73	-0-	71	1	1832	2	Y	7	9	1			10
							8	9									
06	1920	N	1382	-0-	-538	-0-	60	1	1313	2	Y	8	4	1			14
							9	9									
07	1829	N	1372	-0-	-457	-0-	60	1	1304	2	Y	7	8	1			13
							8	9									
08	1829	N	1542	-0-	-287	-0-	68	1	1464	2	Y	9	11	1			11
							10	9									
09	1655	N	1655	-0-	-0-	-0-	73	1	1570	2	Y	11	8	1			14
							12	9									
*10	2194	N	2194	-0-	-0-	-0-	92	1	2092	2	Y	9	9	1			14
							10	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

05	2391	N	2391	-0-	-0-	-0-	88	1	2274	2	Y	26	27	1			28
							29	9									
06	2024	N	2024	-0-	-0-	-0-	87	1	1902	2	Y	32	13	1			47
							35	9									
07	2223	N	2223	-0-	-0-	-0-	97	1	2096	2	Y	27	25	1			49
							30	9									
08	2013	N	2013	-0-	-0-	-0-	88	1	1891	2	Y	31	33	1			47
							34	9									
09	1966	N	1966	-0-	-0-	-0-	86	1	1849	2	Y	28	19	1			56
							31	9									
*10	2040	N	2040	-0-	-0-	-0-	85	1	1931	2	Y	22	19	1			59
							24	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1481	-0-	-751	-0-	55	1	1422	2	Y	4	5	1			5
							4	9									
06	1830	N	1129	-0-	-701	-0-	49	1	1076	2	Y	4	2	1			7
							4	9									
07	1395	N	771	-0-	-624	-0-	34	1	733	2	Y	4	4	1			7
							4	9									
08	1395	N	550	-0-	-845	-0-	24	1	522	2	Y	4	5	1			6
							4	9									
09	1140	N	980	-0-	-160	-0-	43	1	931	2	Y	5	4	1			7
							6	9									
*10	1322	N	1322	-0-	-0-	-0-	55	1	1259	2	Y	7	5	1			9
							8	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

05	1395	N	1327	-0-	-68	-0-	52	1	1275	2	Y	-0-					21
06	1230	N	1193	-0-	-37	-0-	54	1	1139	2	Y	-0-					21
07	1213	N	1213	-0-	-0-	-0-	55	1	1158	2	Y	-0-					21
08	1579	N	1579	-0-	-0-	-0-	73	1	1506	2	Y	-0-					21
09	1609	N	1609	-0-	-0-	-0-	73	1	1536	2	Y	-0-					21
*10	1926	N	1926	-0-	-0-	-0-	84	1	1842	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

05	2945	X	2402	-0-	-543	-0-	89	1	2304	2	Y	8	9	1			11
							9	9									
06	2640	X	2394	-0-	-246	-0-	105	1	2281	2	Y	7	4	1			14
							8	9									
07	2480	X	2178	-0-	-302	-0-	96	1	2074	2	Y	7	8	1			13
							8	9									
08	2480	X	2152	-0-	-328	-0-	96	1	2045	2	Y	10	11	1			12
							11	9									
09	2400	N	2140	-0-	-260	-0-	94	1	2035	2	Y	10	8	1			14
							11	9									
*10	2240	N	2240	-0-	-0-	-0-	94	1	2136	2	Y	9	9	1			14
							10	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

05	403	N	368	-0-	-35	-0-	44	1	324	2	N	-0-					45
06	377	N	377	-0-	-0-	-0-	42	1	335	2	N	-0-					45
07	372	N	369	-0-	-3	-0-	42	1	327	2	N	-0-					45
08	385	N	385	-0-	-0-	-0-	44	1	341	2	N	-0-					45
09	390	N	362	-0-	-28	-0-	41	1	321	2	N	-0-					45
*10	390	N	390	-0-	-0-	-0-	39	1	351	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

05	285	N	285	-0-	-0-	-0-	34	1	251	2	N	-0-					24
06	216	N	216	-0-	-0-	-0-	24	1	192	2	N	-0-					24
07	248	N	237	-0-	-11	-0-	27	1	210	2	N	-0-					24
08	279	N	195	-0-	-84	-0-	22	1	173	2	N	-0-					24
09	256	N	256	-0-	-0-	-0-	29	1	227	2	N	-0-					24
10	248	N	228	-0-	-20	-0-	23	1	205	2	N	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	62	1	464	2	N	-0-					27
06	660	N	492	-0-	-168	-0-	55	1	437	2	N	-0-					27
07	558	N	519	-0-	-39	-0-	60	1	459	2	N	-0-					27
08	555	N	555	-0-	-0-	-0-	63	1	492	2	N	-0-					27
09	486	N	486	-0-	-0-	-0-	55	1	431	2	N	-0-					27
*10	624	N	624	-0-	-0-	-0-	62	1	562	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1204	-0-	-284	-0-	143	1	1061	2	N	-0-					100
06	1430	N	1430	-0-	-0-	-0-	158	1	1272	2	N	-0-					100
07	1543	N	1543	-0-	-0-	-0-	177	1	1366	2	N	-0-					100
08	1389	N	1389	-0-	-0-	-0-	158	1	1231	2	N	-0-					100
09	1440	N	1304	-0-	-136	-0-	147	1	1157	2	N	-0-					100
10	1550	N	1382	-0-	-168	-0-	138	1	1244	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	791	-0-	-15	-0-	94	1	697	2	N	-0-					21
06	823	N	823	-0-	-0-	-0-	91	1	732	2	N	-0-					21
07	811	N	811	-0-	-0-	-0-	93	1	718	2	N	-0-					21
08	861	N	861	-0-	-0-	-0-	98	1	763	2	N	-0-					21
09	877	N	877	-0-	-0-	-0-	99	1	778	2	N	-0-					21
*10	868	N	868	-0-	-0-	-0-	87	1	781	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	28	1	206	2	N	-0-					63
06	263	N	263	-0-	-0-	-0-	29	1	234	2	N	-0-					63
07	259	N	259	-0-	-0-	-0-	30	1	229	2	N	-0-					63
08	309	N	309	-0-	-0-	-0-	35	1	274	2	N	-0-					63
09	287	N	287	-0-	-0-	-0-	32	1	255	2	N	-0-					63
*10	270	N	270	-0-	-0-	-0-	27	1	243	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0-	-0-	215	1	1591	2	N	-0-					100
06	1860	N	1817	-0-	-43	-0-	201	1	1616	2	N	-0-					100
07	2077	N	1661	-0-	-416	-0-	191	1	1470	2	N	-0-					100
08	1798	N	1766	-0-	-32	-0-	200	1	1566	2	N	-0-					100
09	1830	N	1754	-0-	-76	-0-	197	1	1557	2	N	-0-					100
*10	2242	N	2242	-0-	-0-	-0-	224	1	2018	2	N	-0-					100

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	350	-0-	-84	-0-	349	2	1	9	Y	1					2
06	511	N	511	-0-	-0-	-0-	509	2	2	9	Y	2					4
07	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1					5
08	427	N	427	-0-	-0-	-0-	426	2	1	9	Y	1					6
09	510	N	385	-0-	-125	-0-	384	2	1	9	Y	1					7
10	558	N	405	-0-	-153	-0-	402	2	3	9	Y	3					10

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7789	X	7789	-0-	-0-	-0-	221	1	7568	2	Y	-0-					20
06	3240	X	3240	-0-	-0-	-0-	216	1	3024	2	Y	-0-					20
07	4764	X	4764	-0-	-0-	-0-	256	1	4508	2	Y	-0-					20
08	5359	X	5359	-0-	-0-	-0-	297	1	5062	2	Y	-0-					20
09	4521	X	4521	-0-	-0-	-0-	249	1	4272	2	Y	-0-					20
*10	5030	X	5030	-0-	-0-	-0-	102	1	4928	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

05	2741	N	2741	-0-	-0-	-0-	78	1	2663	2	Y	-0-					17
06	931	N	931	-0-	-0-	-0-	62	1	869	2	Y	-0-					17
07	1183	N	1183	-0-	-0-	-0-	63	1	1120	2	Y	-0-					17
08	1218	N	1218	-0-	-0-	-0-	68	1	1150	2	Y	-0-					17
09	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	Y	-0-					17
*10	1189	N	1189	-0-	-0-	-0-	24	1	1165	2	Y	-0-					17

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

05	4039	X	4039	-0-	-0-	-0-	114	1	3925	2	Y	-0-					18
06	7054	X	7054	-0-	-0-	-0-	471	1	6583	2	Y	-0-					18
07	6769	X	6769	-0-	-0-	-0-	363	1	6406	2	Y	-0-					18
08	6848	X	6848	-0-	-0-	-0-	380	1	6468	2	Y	-0-					18
09	6673	X	6673	-0-	-0-	-0-	367	1	6306	2	Y	-0-					18
*10	6114	X	6114	-0-	-0-	-0-	125	1	5989	2	Y	-0-					18

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

05	682	N	626	-0-	-56	-0-	625	2	1	9	Y	1					5
06	750	N	688	-0-	-62	-0-	686	2	2	9	Y	2					7
07	762	N	762	-0-	-0-	-0-	761	2	1	9	Y	1					8
08	620	N	533	-0-	-87	-0-	532	2	1	9	Y	1					9
09	690	N	505	-0-	-185	-0-	504	2	1	9	Y	1					10
10	775	N	485	-0-	-290	-0-	481	2	4	9	Y	4					14

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

05	496	N	358	-0-	-138	-0-	357	2	1	9	Y	1					3
06	458	N	458	-0-	-0-	-0-	456	2	2	9	Y	2					5
07	454	N	454	-0-	-0-	-0-	452	2	2	9	Y	2					7
08	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					8
09	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1					9
*10	522	N	522	-0-	-0-	-0-	518	2	4	9	Y	4					13

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

05	651	N	491	-0-	-160	-0-	491	2			Y	-0-					1
06	402	N	402	-0-	-0-	-0-	399	2	3	9	Y	3					4
07	513	N	513	-0-	-0-	-0-	512	2	1	9	Y	1					5
08	496	N	413	-0-	-83	-0-	411	2	2	9	Y	2					7
09	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					8
10	527	N	488	-0-	-39	-0-	485	2	3	9	Y	3					11

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

05	688	N	688	-0-	-0-	-0-	687	2	1	9	Y	1					4
06	840	N	779	-0-	-61	-0-	776	2	3	9	Y	3					7
07	801	N	801	-0-	-0-	-0-	799	2	2	9	Y	2					9
08	800	N	800	-0-	-0-	-0-	799	2	1	9	Y	1					10
09	803	N	803	-0-	-0-	-0-	802	2	1	9	Y	1					11
*10	876	N	876	-0-	-0-	-0-	872	2	4	9	Y	4					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	420	-0-	-200	-0-	419	2	1	9	Y	1					6
06	570	N	477	-0-	-93	-0-	475	2	2	9	Y	2					8
07	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					9
08	555	N	555	-0-	-0-	-0-	554	2	1	9	Y	1					10
09	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					11
*10	535	N	535	-0-	-0-	-0-	531	2	4	9	Y	4					15

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

05	STRG INJ	-0-	-0-	-0-	-0-						N	-0-					-0-
06	STRG INJ	-0-	-0-	-0-	-0-						N	-0-					-0-
07	STRG INJ	-0-	-0-	-0-	-0-						N	-0-					-0-
08	STRG INJ	-0-	-0-	-0-	-0-						N	-0-					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	467	-0-	-773	-0-	341	3	112	4	Y	13					120
							14	9									
06	750	N	500	-0-	-250	-0-	443	3	45	4	Y	11	87	1			44
							12	9									
07	530	N	530	-0-	-0-	-0-	494	3	15	4	Y	19					63
							21	9									
08	489	N	489	-0-	-0-	-0-	466	3	9	4	Y	13					76
							14	9									
09	510	N	422	-0-	-88	-0-	408	3	14	9	Y	13					89
10	527	N	449	-0-	-78	-0-	24	1	399	3	Y	24					113
							26	9									

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF. 11315 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	2759					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF. 11620 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	1496					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	3615				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	2698				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69066	X	69066	-0-	-0-	-0-	54903	2	13136	3	Y	303	233	1			104
							694	4	333	9							
06	69388	X	69388	-0-	-0-	-0-	52958	2	12902	3	Y	193	242	1			55
							3316	4	212	9							
07	71331	X	-0-	-0-	-71331	-0-					Y	146	147	1			54
08	75876	X	75876	-0-	-0-	-0-	61514	2	14056	3	Y	278	246	1			86
							306	9									
09	69390	X	68112	-0-	-1278	-0-	54485	2	13307	3	Y	291	269	1			108
							320	9									
10	71703	X	70387	-0-	-1316	-0-	56362	2	13622	3	Y	366	364	1			110
							403	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	6758	-0-	6758	6758	6598	3	96	4	Y	58	45	1			22
							64	9									
06	DLQ	G-10	6872	-0-	6872	13630	6787	3	68	4	Y	15	32	1			5
							17	9									
07	DLQ	G-10	-0-	-0-	-0-	13630					Y	15	15	1			5
08	DLQ	G-10	7008	-0-	7008	20638	6986	3	22	9	Y	20	18	1			7
09	27585	X	6947	-0-	-20638	-0-	6922	3	25	9	Y	23	21	1			9
10	6696	X	5753	-0-	-943	-0-	5727	3	26	9	Y	24	26	1			7

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	3783	-0-	3783	3783	3640	3	47	4	Y	87	69	1			33
							96	9									
06	DLQ	G-10	3464	-0-	3464	7247	3378	3	35	4	Y	46	64	1			15
							51	9									
07	DLQ	G-10	-0-	-0-	-0-	7247					Y	35	39	1			11
08	DLQ	G-10	3995	-0-	3995	11242	3909	3	86	9	Y	78	63	1			26
09	15238	X	3996	-0-	-11242	-0-	3896	3	100	9	Y	91	81	1			36
10	3689	X	3492	-0-	-197	-0-	3390	3	102	9	Y	93	102	1			27

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	324	3	5	4	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	311	3	4	4	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
09	330	N	182	-0-	-148	-0-	182	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3134	X	3134	-0-	-0-	-0-	3023	3	46	4	N	59	45	1			22
							65	9									
06	4034	X	4034	-0-	-0-	-0-	3966	3	43	4	N	23	38	1			7
							25	9									
07	2976	X	-0-	-0-	-2976	-0-					N	16	18	1			5
08	4221	X	4221	-0-	-0-	-0-	4188	3	33	9	N	30	25	1			10
09	4140	X	4140	-0-	-0-	-0-	4115	3	25	9	N	23	24	1			9
*10	3621	X	3621	-0-	-0-	-0-	3595	3	26	9	N	24	26	1			7

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3201	-0-	3201	3201	3137	3	53	4	N	10	10	1			4
							11	9									
06	DLQ G-10		2744	-0-	2744	5945	2703	3	29	4	N	11	11	1			4
							12	9									
07	DLQ G-10		-0-	-0-	-0-	5945					N	8	9	1			3
08	DLQ G-10		2358	-0-	2358	8303	2338	3	20	9	N	18	15	1			6
09	10658	X	2355	-0-	-8303	-0-	2330	3	25	9	N	23	20	1			9
*10	4738	X	4738	-0-	-0-	-0-	4692	3	46	9	N	42	39	1			12

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1129	-0-	1129	1129	1048	3	31	4	Y	45	44	1			17
							50	9									
06	DLQ G-10		556	-0-	556	1685	543	3	13	9	Y	12	25	1			4
07	DLQ G-10		-0-	-0-	-0-	1685					Y	-0-	4	1			-0-
08	DLQ G-10		257	-0-	257	1942	247	3	10	9	Y	9	6	1			3
09	2643	N	701	-0-	-1942	-0-	690	3	11	9	Y	10	9	1			4
*10	1416	N	1416	-0-	-0-	-0-	1401	3	15	9	Y	14	14	1			4

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	-0-	1369	3	42	9	N	38					140
06	1329	N	1329	-0-	-0-	-0-	1286	3	43	9	N	39					179
07	1271	N	1202	-0-	-69	-0-	1168	3	34	9	N	31					210
08	1426	N	1396	-0-	-30	-0-	1351	3	45	9	N	41	168	1			83
09	1390	N	1390	-0-	-0-	-0-	1351	3	39	9	N	35					118
*10	1561	N	1561	-0-	-0-	-0-	1525	3	36	9	N	33					151

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3164	-0-	64	64	3164	2			N	-0-					-0-
06	3191	X	3127	-0-	-64	-0-	3127	2			N	-0-					-0-
07	3127	X	3127	-0-	-0-	-0-	3127	2			N	-0-					-0-
08	2635	X	2223	-0-	-412	-0-	2222	2	1	9	N	1	1	1			-0-
*09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13175	X	3950	-0-	-9225	-0-	3950	2			N	-0-					276
06	12750	X	9330	-0-	-3420	-0-	9330	2			N	-0-					276
07	13175	X	11747	-0-	-1428	-0-	11743	2	4	9	N	4	4	8			276
08	13175	X	9843	-0-	-3332	-0-	9423	2	420	9	N	382	382	1			276
*09	16616	X	16616	-0-	-0-	-0-	16201	2	415	9	N	377	377	0			276
10	11749	X	NO RPT	-0-	-11749	-0-					N	NO RPT					276

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15810	X	15205	-0-	-605	-0-	15075	2	130	9	N	118	116	0			24
06	15300	X	14068	-0-	-1232	-0-	13974	2	94	9	N	85	97	0			12
07	15810	X	14491	-0-	-1319	-0-	14399	2	92	9	N	84	84	0			12
08	15810	X	13260	-0-	-2550	-0-	13177	2	83	9	N	75	71	1			16
09	15300	X	13446	-0-	-1854	-0-	13339	2	107	9	N	97	104	0			9
10	15190	X	NO RPT	-0-	-15190	-0-					N	NO RPT					9

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12927	X	10647	-0-	-2280	-0-	10104	2	543	9	N	494	487	0			103
06	12368	X	12368	-0-	-0-	-0-	11847	2	521	9	N	474	504	0			73
07	12938	X	12938	-0-	-0-	-0-	12365	2	573	9	N	521	510	0			84
08	12586	X	11197	-0-	-1389	-0-	10798	2	399	9	N	363	358	1			89
09	12360	X	11484	-0-	-876	-0-	11101	2	383	9	N	348	405	0			32
10	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					32

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

05	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

05	321335	X	321335	-0-	-0-	-0-	316731	3	4604	9	Y	4185	3775	0			1303
06	343493	X	343493	-0-	-0-	-0-	338531	3	4962	9	Y	4511	4963	0	167	1	684
07	357024	X	357024	-0-	-0-	-0-	351745	3	5279	9	Y	4799	4549	0			934
08	313042	X	313042	-0-	-0-	-0-	307586	3	1050	4	Y	4005	3884	0	119	1	936
							4406	9									
09	354859	X	354859	-0-	-0-	-0-	350116	3	4743	9	Y	4312	4592	0			656
*10	352679	X	352679	-0-	-0-	-0-	347808	3	4871	9	Y	4428	4109	0			975

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

05	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

05	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

05	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

05	3100 N	3574	-0-	474	7790	3396	3	178	9	Y	162	162	0			7
06	3208	3208	-0-	-0-	7790	3055	3	153	9	Y	139	139	0			7
07	5611	5611	-0-	-0-	7790	5449	3	162	9	Y	147	146	0			8
08	5603	5603	-0-	-0-	7790	5374	3	229	9	Y	208	203	0			13
09	600	6630	-0-	6030	13820	6425	3	205	9	Y	186	190	0			9
*10	3491	3491	-0-	-0-	13820	3138	3	353	9	Y	321	317	0			13

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	105	-0-	-205	-0-	80	2	25	9	Y	23	17	1			23
06	630	N	399	-0-	-231	-0-	389	2	10	9	Y	9	17	1			15
07	837	N	593	-0-	-244	-0-	548	2	45	9	Y	41	22	1			34
08	955	N	955	-0-	-0-	-0-	930	2	25	9	Y	23	40	1			17
09	995	N	995	-0-	-0-	-0-	972	2	23	9	Y	21	19	1			19
*10	1004	N	1004	-0-	-0-	-0-	983	2	21	9	Y	19	18	1			20

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

05	744	N	719	-0-	-25	-0-	719	2			N	-0-					9
06	780	N	728	-0-	-52	-0-	728	2			N	-0-					9
07	802	N	802	-0-	-0-	-0-	802	2			N	-0-					9
08	713	N	678	-0-	-35	-0-	678	2			N	-0-					9
*09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					9
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

05	248	N	245	-0-	-3	-0-	245	2			N	-0-					57
06	270	N	241	-0-	-29	-0-	241	2			N	-0-					57
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					57
08	248	N	243	-0-	-5	-0-	243	2			N	-0-					57
09	240	N	219	-0-	-21	-0-	219	2			N	-0-					57
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	690	N	414	-0-	-276	-0-	414	3			N	-0-					-0-
07	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
09	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

05	1736	N	1396	-0-	-340	-0-	1396	3			N	-0-					-0-
06	1620	N	1439	-0-	-181	-0-	1439	3			N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
08	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					-0-
10	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2232	-0-	-558	-0-	2232	2			N	-0-					41
06	6744	X	6744	-0-	-0-	-0-	6744	2			N	-0-					41
07	4096	X	4096	-0-	-0-	-0-	4096	2			N	-0-					41
08	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					41
09	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					41
*10	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	353	-0-	-174 B	-0-	353	3			N	-0-					-0-
06	450	N	303	-0-	-147 B	-0-	303	3			N	-0-					-0-
07	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-
08	341	N	261	-0-	-80 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	234	-0-	-66 B	-0-	234	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
08	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
*10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
06	2250	N	2235	-0-	-15	-0-	2235	2			N	-0-					-0-
07	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
08	2325	N	2307	-0-	-18	-0-	2307	2			N	-0-					-0-
09	2250	N	2057	-0-	-193	-0-	2057	2			N	-0-					-0-
10	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	465	N	6	-0-	-459	-0-	6	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
08	248	N	161	-0-	-87	-0-	161	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
06	660	N	447	-0-	-213	-0-	447	2			N	-0-					-0-
07	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	837	N	698	-0-	-139	-0-	698	2			N	-0-					-0-
08	713	N	596	-0-	-117	-0-	596	2			N	-0-					-0-
09	750	N	654	-0-	-96	-0-	654	2			N	-0-					-0-
10	713	N	566	-0-	-147	-0-	566	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	841	-0-	-647	-0-	841	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-
10	682	N	321	-0-	-361	-0-	321	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	682	N	557	-0-	-125	-0-	557	2			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
06	720	N	571	-0-	-149	-0-	571	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
09	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
09	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
*10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-
*10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
06	810	N	763	-0-	-47	-0-	763	2			N	-0-					-0-
07	868	N	699	-0-	-169	-0-	699	2			N	-0-					-0-
08	899	N	714	-0-	-185	-0-	714	2			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
07	372	N	281	-0-	-91	-0-	281	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
06	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
08	465	N	177	-0-	-288	-0-	177	2			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	420	N	239	-0-	-181	-0-	239	2			N	-0-					-0-
07	310	N	263	-0-	-47	-0-	263	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
07	341	N	241	-0-	-100	-0-	241	2			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
10	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
06	690	N	506	-0-	-184	-0-	506	2			N	-0-					-0-
07	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	180	N	63	-0-	-117	-0-	63	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	272	-0-	-317	-0-	272	2			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
07	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	1054	N	640	-0-	-414	-0-	640	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	390	N	320	-0-	-70	-0-	320	2			N	-0-					-0-
10	372	N	250	-0-	-122	-0-	250	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
06	810	N	754	-0-	-56	-0-	754	2			N	-0-					-0-
07	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
08	930	N	432	-0-	-498	-0-	432	2			N	-0-					-0-
09	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-
*10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	180	N	35	-0-	-145	-0-	35	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	7	-0-	-148	-0-	7	2			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
10	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	2			N	-0-					37
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					37
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					37
08	310	N	308	-0-	-2	-0-	308	2			N	-0-	37	3			-0-
09	390	N	208	-0-	-182	-0-	208	2			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	332	-0-	-195	-0-	332	2			N	-0-					-0-
06	480	N	348	-0-	-132	-0-	348	2			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
10	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
08	620	N	530	-0-	-90	-0-	530	2			N	-0-					-0-
09	480	N	320	-0-	-160	-0-	320	2			N	-0-					-0-
10	651	N	414	-0-	-237	-0-	414	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
07	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
08	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
06	720	N	537	-0-	-183	-0-	537	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	720	N	694	-0-	-26	-0-	694	2			N	-0-					-0-
07	837	N	708	-0-	-129	-0-	708	2			N	-0-					-0-
08	744	N	578	-0-	-166	-0-	578	2			N	-0-					-0-
09	690	N	557	-0-	-133	-0-	557	2			N	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	480	N	370	-0-	-110	-0-	370	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

05	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	465	N	353	-0-	-112	-0-	353	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	360	N	281	-0-	-79	-0-	281	2			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

05	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
06	270	N	183	-0-	-87	-0-	183	2			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

05	651	N	373	-0-	-278	-0-	373	2			N	-0-					-0-
06	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
07	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
10	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	56	-0-	-409	-0-	56	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		160	-0-	160	160	160	2			N	-0-					-0-
06	14B2 EXT		416	-0-	416	576	416	2			N	-0-					-0-
07	1015	N	439	-0-	-576	-0-	439	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
06	660	N	521	-0-	-139	-0-	521	2			N	-0-					-0-
07	775	N	539	-0-	-236	-0-	539	2			N	-0-					-0-
08	589	N	495	-0-	-94	-0-	495	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	698	-0-	-542	-0-	698	2			N	-0-					-0-
06	570	N	409	-0-	-161	-0-	409	2			N	-0-					-0-
07	744	N	567	-0-	-177	-0-	567	2			N	-0-					-0-
08	713	N	554	-0-	-159	-0-	554	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
*10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
08	248	N	231	-0-	-17	-0-	4	1	227	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	7	1	216	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	248	1	152	2	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	201	1	163	2	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	229	1	167	2	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	161	1	247	2	N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	224	1	166	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	110	1	67	2	N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	99	1	80	2	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	112	1	81	2	N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	70	1	109	2	N	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	102	1	75	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	28	1	18	2	N	-0-					6
06	29	N	29	-0-	-0-	-0-	16	1	13	2	N	-0-					6
07	19	N	19	-0-	-0-	-0-	11	1	8	2	N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*09	23	N	23	-0-	-0-	-0-	13	1	10	2	N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	279	N	145	-0-	-134	-0-	145	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
08	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
*10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480		2010	-0-	-470 B	-470	2010	2			N	-0-					-0-
06	2400		1615	-0-	-785 B	-1255	1615	2			N	-0-					-0-
07	2325		1362	-0-	-963 B	-2218	1362	2			N	-0-					-0-
08	2325		1292	-0-	-1033 B	-3251	1292	2			N	-0-					-0-
09	1620	N	1211	-0-	-409 B	-3251	1211	2			N	-0-					-0-
10	1364	N	1154	-0-	-210 B	-3251	1154	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1167	N	1167	-0-	-0- B	-0-	49	1	1118	3	N	-0-					-0-
06	1200	N	1118	-0-	-82 B	-0-	46	1	1072	3	N	-0-					-0-
07	1209	N	1105	-0-	-104 B	-0-	45	1	1060	3	N	-0-					-0-
08	1178	N	1115	-0-	-63 B	-0-	18	1	1097	3	N	-0-					-0-
09	1110	N	1081	-0-	-29 B	-0-	36	1	1045	3	N	-0-					-0-
*10	1161	N	1161	-0-	-0- B	-0-	54	1	1107	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	#	689	-0-	-179 B	-1609	689	3			N	-0-					-0-
06	840	#	611	-0-	-229 B	-1838	611	3			N	-0-					-0-
07	868	#	633	-0-	-235 B	-2073	633	3			N	-0-					-0-
08	713	#	608	-0-	-105 B	-2178	608	3			N	-0-					-0-
09	690	#	600	-0-	-90 B	-2268	600	3			N	-0-					-0-
10	682	#	582	-0-	-100 B	-2368	582	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-		1910					Y	NO RPT					48
06	DLQ G-10	NO RPT	-0-	-0-		1910					Y	NO RPT					48
07	DLQ G-10	NO RPT	-0-	-0-		1910					Y	NO RPT					48
08	DLQ G-10	NO RPT	-0-	-0-		1910					Y	NO RPT					48
09	DLQ G-10	NO RPT	-0-	-0-		1910					Y	NO RPT					48
10	DLQ G-10	NO RPT	-0-	-0-		1910					Y	NO RPT					48

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	130				Y	NO RPT			5
06	DLQ G-10	NO RPT	-0-	-0-	130				Y	NO RPT			5
07	DLQ G-10	NO RPT	-0-	-0-	130				Y	NO RPT			5
08	DLQ G-10	NO RPT	-0-	-0-	130				Y	NO RPT			5
09	DLQ G-10	NO RPT	-0-	-0-	130				Y	NO RPT			5
10	DLQ G-10	NO RPT	-0-	-0-	130				Y	NO RPT			5

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

05	DLQ G-10	NO RPT	-0-	-0-	114				Y	NO RPT			3
06	DLQ G-10	NO RPT	-0-	-0-	114				Y	NO RPT			3
07	DLQ G-10	NO RPT	-0-	-0-	114				Y	NO RPT			3
08	DLQ G-10	NO RPT	-0-	-0-	114				Y	NO RPT			3
09	DLQ G-10	NO RPT	-0-	-0-	114				Y	NO RPT			3
10	DLQ G-10	NO RPT	-0-	-0-	114				Y	NO RPT			3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

05	DLQ G-10	NO RPT	-0-	-0-	1019				Y	NO RPT			29
06	DLQ G-10	NO RPT	-0-	-0-	1019				Y	NO RPT			29
07	DLQ G-10	NO RPT	-0-	-0-	1019				Y	NO RPT			29
08	DLQ G-10	NO RPT	-0-	-0-	1019				Y	NO RPT			29
09	DLQ G-10	NO RPT	-0-	-0-	1019				Y	NO RPT			29
10	DLQ G-10	NO RPT	-0-	-0-	1019				Y	NO RPT			29

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

05	DLQ G-10	NO RPT	-0-	-0-	2934				Y	NO RPT			64
06	DLQ G-10	NO RPT	-0-	-0-	2934				Y	NO RPT			64
07	DLQ G-10	NO RPT	-0-	-0-	2934				Y	NO RPT			64
08	DLQ G-10	NO RPT	-0-	-0-	2934				Y	NO RPT			64
09	DLQ G-10	NO RPT	-0-	-0-	2934				Y	NO RPT			64
10	DLQ G-10	NO RPT	-0-	-0-	2934				Y	NO RPT			64

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

05	DLQ G-10	NO RPT	-0-	-0-	781				Y	NO RPT			17
06	DLQ G-10	NO RPT	-0-	-0-	781				Y	NO RPT			17
07	DLQ G-10	NO RPT	-0-	-0-	781				Y	NO RPT			17
08	DLQ G-10	NO RPT	-0-	-0-	781				Y	NO RPT			17
09	DLQ G-10	NO RPT	-0-	-0-	781				Y	NO RPT			17
10	DLQ G-10	NO RPT	-0-	-0-	781				Y	NO RPT			17

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

05	DLQ G-10	NO RPT	-0-	-0-	1190				Y	NO RPT			29
06	DLQ G-10	NO RPT	-0-	-0-	1190				Y	NO RPT			29
07	DLQ G-10	NO RPT	-0-	-0-	1190				Y	NO RPT			29
08	DLQ G-10	NO RPT	-0-	-0-	1190				Y	NO RPT			29
09	DLQ G-10	NO RPT	-0-	-0-	1190				Y	NO RPT			29
10	DLQ G-10	NO RPT	-0-	-0-	1190				Y	NO RPT			29

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

05	DLQ G-10	NO RPT	-0-	-0-	1118				Y	NO RPT			29
06	DLQ G-10	NO RPT	-0-	-0-	1118				Y	NO RPT			29
07	DLQ G-10	NO RPT	-0-	-0-	1118				Y	NO RPT			29
08	DLQ G-10	NO RPT	-0-	-0-	1118				Y	NO RPT			29
09	DLQ G-10	NO RPT	-0-	-0-	1118				Y	NO RPT			29
10	DLQ G-10	NO RPT	-0-	-0-	1118				Y	NO RPT			29

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
06	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
07	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
08	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
09	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20
10	DLQ G-10		NO RPT	-0-	-0-	832					Y	NO RPT					20

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

05	620	N	515	-0-	-105	-0-	515	3			Y	-0-					-0-
06	600	N	576	-0-	-24	-0-	576	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	3			Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

05	744	N	4	-0-	-740	-0-	3	3	1	9	N	1	160	1			36
06	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					40
07	783	N	783	-0-	-0-	-0-	775	3	8	9	N	7					47
08	887	N	887	-0-	-0-	-0-	877	3	10	9	N	9					56
09	919	N	919	-0-	-0-	-0-	909	3	10	9	N	9					65
10	775	N	701	-0-	-74	-0-	694	3	7	9	N	6					71

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

05	1670	N	1670	-0-	-0-	-0-	41	1	1618	2	N	10					68
							11	9									
06	1620	N	1137	-0-	-483	-0-	28	1	1098	2	N	10					78
							11	9									
07	1767	N	1246	-0-	-521	-0-	31	1	1209	2	N	5					83
							6	9									
08	1674	N	972	-0-	-702	-0-	24	1	938	2	N	9					92
							10	9									
09	1303	N	1303	-0-	-0-	-0-	32	1	1260	2	N	10					102
							11	9									
*10	1351	N	1351	-0-	-0-	-0-	54	1	1294	2	N	3					105
							3	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONLAW (SOMA) //CONT.// 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

05	243	N	243	-0-	-0-	-0-	97	3	146	9	N	133	173	1			112
06	310	N	310	-0-	-0-	-0-	89	3	221	9	N	201	158	1			155
07	97	N	97	-0-	-0-	-0-	94	3	3	9	N	3					158
08	224	N	224	-0-	-0-	-0-	101	3	123	9	N	112	181	1			89
09	187	N	187	-0-	-0-	-0-	76	3	111	9	N	101					190
10	93	N	58	-0-	-35	-0-	33	3	25	9	N	23	178	1			35

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22010	X	19188	-0-	-2822	-0-	835	1	18329	2	N	22	185	1			46
							24	9									
06	21300	X	18655	-0-	-2645	-0-	836	1	17816	2	N	3					49
							3	9									
07	21576	X	18866	-0-	-2710	-0-	844	1	17977	2	N	41					90
							45	9									
08	21080	X	19295	-0-	-1785	-0-	708	1	18587	2	N	-0-					90
09	19590	X	18390	-0-	-1200	-0-	832	1	17534	2	N	22					112
							24	9									
10	19282	X	18223	-0-	-1059	-0-	823	1	17387	2	N	12					124
							13	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12865	X	11821	-0-	-1044	-0-	510	1	11195	2	N	105	239	1			154
							116	9									
06	12450	X	11732	-0-	-718	-0-	521	1	11097	2	N	104	63	1			195
							114	9									
07	12865	X	11886	-0-	-979	-0-	528	1	11255	2	N	94					289
							103	9									
08	12865	X	9619	-0-	-3246	-0-	349	1	9164	2	N	96	250	1			135
							106	9									
09	12450	X	10741	-0-	-1709	-0-	480	1	10123	2	N	125					260
							138	9									
10	12121	X	10827	-0-	-1294	-0-	485	1	10248	2	N	85					345
							94	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1496	N	1496	-0-	-0-	-0-	65	1	1430	2	N	1	2	1			30
							1	9									
06	1200	N	1180	-0-	-20	-0-	53	1	1126	2	N	1	3	1			28
							1	9									
07	1271	N	1165	-0-	-106	-0-	52	1	1111	2	N	2					30
							2	9									
08	1488	N	1073	-0-	-415	-0-	39	1	1034	2	N	-0-	2	1			28
09	1262	N	1262	-0-	-0-	-0-	57	1	1203	2	N	2					30
							2	9									
*10	1283	N	1283	-0-	-0-	-0-	58	1	1224	2	N	1					31
							1	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4130	-0-	-520	-0-	180	1	3949	2	N	1	2	1			33
							1	9									
06	4500	X	4032	-0-	-468	-0-	181	1	3849	2	N	2	3	1			32
							2	9									
07	4650	X	4038	-0-	-612	-0-	181	1	3854	2	N	3					35
							3	9									
08	4402	X	3318	-0-	-1084	-0-	122	1	3196	2	N	-0-	2	1			33
09	4260	X	3806	-0-	-454	-0-	172	1	3628	2	N	5					38
							6	9									
10	4154	X	3803	-0-	-351	-0-	172	1	3630	2	N	1					39
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2168	N	2168	-0-	-0-	-0-	94	1	2073	2	N	1	2	1			115
							1	9									
06	1350	N	1037	-0-	-313	-0-	46	1	990	2	N	1	3	1			113
							1	9									
07	2170	N	1032	-0-	-1138	-0-	45	1	954	2	N	30					143
							33	9									
08	2170	N	1249	-0-	-921	-0-	45	1	1193	2	N	10	2	1			151
							11	9									
09	1298	N	1298	-0-	-0-	-0-	59	1	1237	2	N	2					153
							2	9									
*10	1225	N	1225	-0-	-0-	-0-	55	1	1169	2	N	1					154
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	8	1	184	2	N	1	1	1			30
							1	9									
06	210	N	107	-0-	-103	-0-	5	1	101	2	N	1	3	1			28
							1	9									
07	93	N	91	-0-	-2	-0-	4	1	85	2	N	2					30
							2	9									
08	186	N	27	-0-	-159	-0-	1	1	26	2	N	-0-	2	1			28
09	120	N	96	-0-	-24	-0-	4	1	90	2	N	2					30
							2	9									
10	93	N	43	-0-	-50	-0-	2	1	40	2	N	1					31
							1	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16647	X	15637	-0-	-1010	-0-	680	1	14929	2	N	25	8	1			134
							28	9									
06	16110	X	14977	-0-	-1133	-0-	671	1	14291	2	N	14					148
							15	9									
07	16647	X	15764	-0-	-883	-0-	706	1	15041	2	N	15					163
							17	9									
08	16647	X	15734	-0-	-913	-0-	577	1	15149	2	N	7					170
							8	9									
09	15360	X	14833	-0-	-527	-0-	671	1	14147	2	N	14					184
							15	9									
10	15779	X	14948	-0-	-831	-0-	675	1	14262	2	N	10					194
							11	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26009	X	22652	-0-	-3357	-0-	986	1	21647	2	N	17	12	1			111
							19	9									
06	24510	X	22121	-0-	-2389	-0-	991	1	21112	2	N	16					127
							18	9									
07	25327	X	21963	-0-	-3364	-0-	984	1	20977	2	N	2					129
							2	9									
08	23374	X	23193	-0-	-181	-0-	851	1	22331	2	N	10					139
							11	9									
09	22110	X	21517	-0-	-593	-0-	973	1	20507	2	N	34					173
							37	9									
10	22847	X	21634	-0-	-1213	-0-	977	1	20649	2	N	7					180
							8	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11594	X	9854	-0-	-1740	-0-	428	1	9391	2	N	32	191	1			62
							35	9									
06	10860	X	9769	-0-	-1091	-0-	437	1	9310	2	N	20	26	1			56
							22	9									
07	11129	X	10107	-0-	-1022	-0-	452	1	9638	2	N	15					71
							17	9									
08	10974	X	9120	-0-	-1854	-0-	334	1	8772	2	N	13	24	1			60
							14	9									
09	10230	X	9623	-0-	-607	-0-	434	1	9146	2	N	39					99
							43	9									
10	10106	X	9552	-0-	-554	-0-	431	1	9107	2	N	13					112
							14	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	6059	-0-	-513	-0-	264	1	5792	2	N	3	2	1			82
							3	9									
06	6270	X	6187	-0-	-83	-0-	277	1	5910	2	N	-0-					82
07	6479	X	6217	-0-	-262	-0-	278	1	5920	2	N	17					99
							19	9									
08	6355	X	5595	-0-	-760	-0-	205	1	5390	2	N	-0-					99
09	6180	X	4960	-0-	-1220	-0-	224	1	4725	2	N	10					109
							11	9									
10	6386	X	4908	-0-	-1478	-0-	221	1	4676	2	N	10					119
							11	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7688	X	6804	-0-	-884	-0-	296	1	6488	2	N	18	12	1			136
							20	9									
06	7596	X	7596	-0-	-0-	-0-	338	1	7199	2	N	54	16	1			174
							59	9									
07	7508	X	7508	-0-	-0-	-0-	336	1	7153	2	N	17					191
							19	9									
08	7006	X	6061	-0-	-945	-0-	222	1	5816	2	N	21	14	1			198
							23	9									
09	7590	X	6342	-0-	-1248	-0-	286	1	6035	2	N	19					217
							21	9									
10	7843	X	5455	-0-	-2388	-0-	245	1	5185	2	N	23	178	1			62
							25	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10509	X	10335	-0-	-174	-0-	450	1	9883	2	N	2	2	1			89
							2	9									
06	10170	X	9647	-0-	-523	-0-	432	1	9207	2	N	7					96
							8	9									
07	11377	X	10148	-0-	-1229	-0-	455	1	9692	2	N	1					97
							1	9									
08	11377	X	10211	-0-	-1166	-0-	375	1	9836	2	N	-0-					97
09	11010	X	9473	-0-	-1537	-0-	429	1	9034	2	N	9					106
							10	9									
10	10323	X	9174	-0-	-1149	-0-	414	1	8757	2	N	3					109
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25389	X	22165	-0-	-3224	-0-	964	1	21159	2	N	38	192	1			59
							42	9									
06	24000	X	21609	-0-	-2391	-0-	968	1	20622	2	N	17	16	1			60
							19	9									
07	23715	X	22162	-0-	-1553	-0-	992	1	21149	2	N	19					79
							21	9									
08	23715	X	21614	-0-	-2101	-0-	793	1	20804	2	N	15	14	1			80
							17	9									
09	22950	X	20247	-0-	-2703	-0-	915	1	19297	2	N	32					112
							35	9									
10	22320	X	21278	-0-	-1042	-0-	960	1	20294	2	N	22					134
							24	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	18	1	406	2	N	-0-	2	1			82
06	450	N	332	-0-	-118	-0-	15	1	317	2	N	-0-					82
07	558	N	338	-0-	-220	-0-	15	1	323	2	N	-0-					82
08	434	N	294	-0-	-140	-0-	11	1	283	2	N	-0-					82
09	330	N	329	-0-	-1	-0-	15	1	313	2	N	1					83
							1	9									
10	341	N	338	-0-	-3	-0-	15	1	323	2	N	-0-					83

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	8285	-0-	-3216	-0-	358	1	7863	2	N	58	36	1			177
							64	9									
06	11130	X	10169	-0-	-961	-0-	454	1	9661	2	N	49	46	1			180
							54	9									
07	11408	X	10284	-0-	-1124	-0-	458	1	9761	2	N	59					239
							65	9									
08	11408	X	9141	-0-	-2267	-0-	334	1	8765	2	N	38	228	1			49
							42	9									
09	10410	X	9046	-0-	-1364	-0-	406	1	8567	2	N	66					115
							73	9									
10	10509	X	9888	-0-	-621	-0-	443	1	9369	2	N	69					184
							76	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5116	-0-	-526	-0-	223	1	4886	2	N	6	8	1			81
							7	9									
06	5460	X	4890	-0-	-570	-0-	219	1	4668	2	N	3	11	1			73
							3	9									
07	5642	X	5248	-0-	-394	-0-	234	1	4996	2	N	16					89
							18	9									
08	5642	X	4716	-0-	-926	-0-	173	1	4539	2	N	4	10	1			83
							4	9									
09	5250	X	4085	-0-	-1165	-0-	185	1	3890	2	N	9					92
							10	9									
10	5239	X	4265	-0-	-974	-0-	192	1	4064	2	N	8					100
							9	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16244	X	14583	-0-	-1661	-0-	635	1	13945	2	N	3	2	1			72
							3	9									
06	15720	X	14586	-0-	-1134	-0-	654	1	13925	2	N	6	3	1			75
							7	9									
07	14415	X	13369	-0-	-1046	-0-	599	1	12764	2	N	5					80
							6	9									
08	14415	X	13995	-0-	-420	-0-	514	1	13479	2	N	2	2	1			80
							2	9									
09	13950	X	12975	-0-	-975	-0-	587	1	12380	2	N	7					87
							8	9									
10	14415	X	13511	-0-	-904	-0-	610	1	12897	2	N	4					91
							4	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					64
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					64
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					64
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					64
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					64
*10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3053	X	3053	-0-	-0-	-0-	2286	3	767	9	Y	697	881	1			16
06	2971	X	2971	-0-	-0-	-0-	2265	3	706	9	Y	642	532	1			126
07	2752	X	2752	-0-	-0-	-0-	2268	3	484	9	Y	440	518	1			48
08	2713	X	2713	-0-	-0-	-0-	2243	3	470	9	Y	427	322	1			153
09	2519	X	2519	-0-	-0-	-0-	2133	3	386	9	Y	351	504	1			-0-
*10	2550	X	2550	-0-	-0-	-0-	2173	3	377	9	Y	343	164	1			179

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	177	3	7	9	Y	6	7	1			22
06	270	N	182	-0-	-88	-0-	176	3	6	9	Y	5	5	1			22
07	187	N	187	-0-	-0-	-0-	183	3	4	9	Y	4	4	1			22
08	189	N	189	-0-	-0-	-0-	185	3	4	9	Y	4	3	1			23
09	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	8	1			18
*10	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	1	1			20

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					12
06	1620	N	1203	-0-	-417	-0-	1201	2	2	9	N	2					14
07	1736	N	405	-0-	-1331	-0-	405	2			N	-0-					14
08	1736	N	130	-0-	-1606	-0-	130	2			N	-0-					14
09	1200	N	47	-0-	-1153	-0-	47	2			N	-0-					14
*10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					14

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	R	837	-0-	-0-	-0-	837	2			N	-0-					83
06	736	R	736	-0-	-0-	-0-	736	2			N	-0-					83
07	662	R	662	-0-	-0-	-0-	662	2			N	-0-					83
08	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					83
09	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					83
10	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	694	-0-	-50	-0-	683	2	11	9	N	10					140
06	690	#	667	-0-	-23	-0-	657	2	10	9	N	9					149
07	713	#	686	-0-	-27	-0-	675	2	11	9	N	10					159
08	713	#	678	-0-	-35	-0-	669	2	9	9	N	8					167
09	690	#	654	-0-	-36	-0-	641	2	13	9	N	12					179
10	682	#	665	-0-	-17	-0-	657	2	8	9	N	7					186

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	15	-0-	-171	-0-	15	2			Y	-0-					40
06	150	#	4	-0-	-146	-0-	4	2			Y	-0-					40
07	93	#	9	-0-	-84	-0-	9	2			Y	-0-					40
08	62	#	10	-0-	-52	-0-	10	2			Y	-0-					40
09	30	#	8	-0-	-22	-0-	8	2			Y	-0-					40
10	15	#	9	-0-	-6	-0-	9	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	258	-0-	-52	-0-	258	2			Y	-0-					120
06	270	#	258	-0-	-12	-0-	258	2			Y	-0-					120
07	279	#	257	-0-	-22	-0-	257	2			Y	-0-					120
08	279	#	264	-0-	-15	-0-	264	2			Y	-0-					120
09	270	#	248	-0-	-22	-0-	248	2			Y	-0-					120
10	279	#	235	-0-	-44	-0-	235	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	R	290	-0-	-0-	-0-	290	2			N	-0-					89
06	278	R	278	-0-	-0-	-0-	278	2			N	-0-					89
07	279	R	279	-0-	-0-	-0-	279	2			N	-0-					89
08	280	R	280	-0-	-0-	-0-	280	2			N	-0-					89
09	270	#	268	-0-	-2	-0-	268	2			N	-0-					89
10	279	#	277	-0-	-2	-0-	277	2			N	-0-					89

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	20	-0-	-11	-0-	20	2			N	-0-					102
06	30	#	14	-0-	-16	-0-	14	2			N	-0-					102
07	31	#	15	-0-	-16	-0-	15	2			N	-0-					102
08	31	#	19	-0-	-12	-0-	19	2			N	-0-					102
09	30	#	19	-0-	-11	-0-	19	2			N	-0-					102
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

05	527	#	393	-0-	-134	-0-	393	2			N	-0-					130
06	450	#	296	-0-	-154	-0-	296	2			N	-0-					130
07	465	#	293	-0-	-172	-0-	293	2			N	-0-					130
08	465	#	247	-0-	-218	-0-	247	2			N	-0-					130
09	420	#	283	-0-	-137	-0-	283	2			N	-0-					130
10	403	#	317	-0-	-86	-0-	317	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

05	620	#	142	-0-	-478	-0-	142	3			N	-0-					-0-
06	600	#	351	-0-	-249	-0-	351	3			N	-0-					-0-
07	589	#	503	-0-	-86	-0-	503	3			N	-0-					-0-
08	558	#	492	-0-	-66	-0-	492	3			N	-0-					-0-
09	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	496	#	425	-0-	-71	-0-	425	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

05	713	#	381	-0-	-332	-0-	381	3			N	-0-					-0-
06	600	#	374	-0-	-226	-0-	374	3			N	-0-					-0-
07	496	#	372	-0-	-124	-0-	372	3			N	-0-					-0-
08	434	#	204	-0-	-230	-0-	204	3			N	-0-					-0-
09	390	#	184	-0-	-206	-0-	184	3			N	-0-					-0-
10	372	#	298	-0-	-74	-0-	298	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

05	866	R	866	-0-	-0-	-0-	863	3	3	9	N	3					113
06	840	R	840	-0-	-0-	-0-	840	3			N	-0-					113
07	837	#	642	-0-	-195	-0-	641	3	1	9	N	1					114
08	871	R	871	-0-	-0-	-0-	871	3			N	-0-					114
09	850	R	850	-0-	-0-	-0-	849	3	1	9	N	1					115
*10	888	R	888	-0-	-0-	-0-	886	3	2	9	N	2					117

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	750	-0-	-56	-0-	746	3	4	9	N	4					79
06	870	#	721	-0-	-149	-0-	721	3			N	-0-					79
07	899	#	758	-0-	-141	-0-	738	3	20	9	N	18					97
08	899	#	607	-0-	-292	-0-	606	3	1	9	N	1					98
09	750	#	598	-0-	-152	-0-	598	3			N	-0-					98
10	744	#	634	-0-	-110	-0-	634	3			N	-0-					98

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	R	63	-0-	-0-	-0-	57	3	6	9	N	5					34
06	238	R	238	-0-	-0-	-0-	199	3	39	9	N	35	2	8			67
07	220	R	220	-0-	-0-	-0-	194	3	26	9	N	24					91
08	206	R	206	-0-	-0-	-0-	172	3	34	9	N	31					122
09	240	#	232	-0-	-8	-0-	219	3	13	9	N	12	3	8			131
*10	275	R	275	-0-	-0-	-0-	247	3	28	9	N	25					156

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	339	-0-	-64	-0-	330	3	9	9	N	8					74
06	360	#	281	-0-	-79	-0-	273	3	8	9	N	7					81
07	372	#	339	-0-	-33	-0-	333	3	6	9	N	5					86
08	372	#	319	-0-	-53	-0-	315	3	4	9	N	4	2	8			88
09	330	#	298	-0-	-32	-0-	297	3	1	9	N	1					89
10	341	#	319	-0-	-22	-0-	316	3	3	9	N	3					92

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	69	-0-	-86	-0-	69	3			N	-0-					-0-
06	150	#	86	-0-	-64	-0-	86	3			N	-0-					-0-
07	155	#	87	-0-	-68	-0-	87	3			N	-0-					-0-
08	247	R	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	#	1202	-0-	-38	-0-	1187	3	15	9	N	14					209
06	1200	#	1191	-0-	-9	-0-	1191	3			N	-0-					209
07	1240	#	414	-0-	-826	-0-	414	3			N	-0-	173	1			36
08	1447	R	1447	-0-	-0-	-0-	1447	3			N	-0-					36
09	1255	R	1255	-0-	-0-	-0-	1244	3	11	9	N	10					46
*10	1323	R	1323	-0-	-0-	-0-	1308	3	15	9	N	14					60

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	#	2739	-0-	-113	-0-	2739	3			N	-0-					-0-
06	2554	R	2554	-0-	-0-	-0-	2552	3	2	9	N	2	2	8			-0-
07	2852	#	2557	-0-	-295	-0-	2557	3			N	-0-					-0-
08	2852	#	2510	-0-	-342	-0-	2510	3			N	-0-					-0-
09	2760	#	2540	-0-	-220	-0-	2537	3	3	9	N	3	3	8			-0-
10	2728	#	2250	-0-	-478	-0-	2250	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2014 - PLUGGED 07/23/14

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

05	186	#	174	-0-	-12	-0-	87	1	87	3	N	-0-					-0-
06	180	#	170	-0-	-10	-0-	84	1	86	3	N	-0-					-0-
07	186	#	176	-0-	-10	-0-	87	1	89	3	N	-0-					-0-
08	214	R	214	-0-	-0-	-0-	87	1	123	3	N	4	4	3			-0-
							4	9									
09	196	R	196	-0-	-0-	-0-	84	1	112	3	N	-0-					-0-
*10	187	R	187	-0-	-0-	-0-	87	1	100	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

05	1364	#	1182	-0-	-182	-0-	87	1	1094	3	N	1					130
							1	9									
06	1260	#	1242	-0-	-18	-0-	84	1	1157	3	N	1					131
							1	9									
07	1302	#	1266	-0-	-36	-0-	87	1	1177	3	N	2					133
							2	9									
08	1302	#	1163	-0-	-139	-0-	87	1	1076	3	N	-0-					133
09	1230	#	1200	-0-	-30	-0-	84	1	1115	3	N	1					134
							1	9									
10	1271	#	1107	-0-	-164	-0-	87	1	1019	3	N	1					135
							1	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

05	2046	#	1895	-0-	-151	-0-	87	1	1805	3	N	3					117
							3	9									
06	1971	R	1971	-0-	-0-	-0-	84	1	1881	3	N	5					122
							6	9									
07	1970	R	1970	-0-	-0-	-0-	87	1	1881	3	N	2					124
							2	9									
08	1953	#	1771	-0-	-182	-0-	87	1	1683	3	N	1					125
							1	9									
09	1980	#	1875	-0-	-105	-0-	84	1	1782	3	N	8	3	8			130
							9	9									
10	2046	#	1896	-0-	-150	-0-	87	1	1803	3	N	5					135
							6	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

05	1488	#	1108	-0-	-380	-0-	87	1	1015	3	N	5					186
							6	9									
06	1410	#	1225	-0-	-185	-0-	84	1	1135	3	N	5	1	8			190
							6	9									
07	1395	#	1256	-0-	-139	-0-	87	1	1163	3	N	5	1	8			194
							6	9									
08	1385	R	1385	-0-	-0-	-0-	87	1	1292	3	N	5	1	8			198
							6	9									
09	1350	R	1350	-0-	-0-	-0-	84	1	1262	3	N	4					202
							4	9									
*10	1390	R	1390	-0-	-0-	-0-	87	1	1295	3	N	7	1	8			208
							8	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	#	1776	-0-	-363	-0-	1554	3	222	9	N	202	171	1			165
06	2070	#	1550	-0-	-520	-0-	1339	3	211	9	N	192	177	1			180
07	2077	#	1906	-0-	-171	-0-	1707	3	199	9	N	181	176	1			185
08	2077	#	1909	-0-	-168	-0-	1694	3	215	9	N	195	176	1			204
09	1860	#	1730	-0-	-130	-0-	1592	3	138	9	N	125	170	1			159
10	1767	#	NO RPT	-0-	-1767	-0-					N	NO RPT					159

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCM & ASSOCIATES, INC. 040196
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2014 - P&A 04/11/14

BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1153	N	1153	-0-	-0-	-0-	1110	2	43	9	N	39					117
06	1050	N	1050	-0-	-0-	-0-	1040	2	10	9	N	9					126
07	1107	N	1107	-0-	-0-	-0-	1098	2	9	9	N	8					134
08	1147	N	1103	-0-	-44	-0-	1096	2	7	9	N	6					140
*09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					140
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2342	N	2342	-0-	-0-	-0-	2273	2	69	9	N	63	160	1			28
06	2116	N	2116	-0-	-0-	-0-	2098	2	18	9	N	16					44
07	2225	N	2225	-0-	-0-	-0-	2210	2	15	9	N	14					58
*08	2268	N	2268	-0-	-0-	-0-	2257	2	11	9	N	10					68
*09	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
06	750	N	720	-0-	-30	-0-	720	3			N	-0-					-0-
07	744	N	508	-0-	-236	-0-	508	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
06	1410	N	1339	-0-	-71	-0-	1339	3			N	-0-					-0-
07	1581	N	1126	-0-	-455	-0-	1126	3			N	-0-					-0-
08	1581	N	1225	-0-	-356	-0-	1225	3			N	-0-					-0-
09	1350	N	1181	-0-	-169	-0-	1181	3			N	-0-					-0-
*10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					55
06	310	N	310	-0-	-0-	-0-	302	3	8	9	N	7					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					62

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	557	-0-	-125	-0-	556	2	1	9	N	1					90
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					90
07	728	N	728	-0-	-0-	-0-	728	2			N	-0-					90
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					90
*09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					90
10	713	N	699	-0-	-14	-0-	699	2			N	-0-					90

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1484	-0-	-376	-0-	1484	2			N	-0-					-0-
06	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
07	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-
*09	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
10	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	85	1	825	2	N	-0-					-0-
06	905	N	905	-0-	-0-	-0-	84	1	821	2	N	-0-					-0-
07	899	N	865	-0-	-34	-0-	82	1	783	2	N	-0-					-0-
08	899	N	760	-0-	-139	-0-	74	1	686	2	N	-0-					-0-
09	870	N	745	-0-	-125	-0-	71	1	674	2	N	-0-					-0-
10	868	N	776	-0-	-92	-0-	73	1	703	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1092	-0-	-55	-0-	102	1	990	2	N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	98	1	953	2	N	-0-					-0-
07	1116	N	1025	-0-	-91	-0-	98	1	927	2	N	-0-					-0-
08	1085	N	1029	-0-	-56	-0-	100	1	929	2	N	-0-					-0-
09	1050	N	1042	-0-	-8	-0-	99	1	943	2	N	-0-					-0-
*10	1088	N	1088	-0-	-0-	-0-	103	1	985	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1259	-0-	-105	-0-	117	1	1142	2	N	-0-					-0-
06	1224	N	1224	-0-	-0-	-0-	114	1	1110	2	N	-0-					-0-
07	1364	N	1215	-0-	-149	-0-	116	1	1099	2	N	-0-					-0-
08	1271	N	1130	-0-	-141	-0-	110	1	1020	2	N	-0-					-0-
09	1230	N	1103	-0-	-127	-0-	105	1	998	2	N	-0-					-0-
10	1209	N	1151	-0-	-58	-0-	109	1	1042	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1238	-0-	-2	-0-	115	1	1123	2	N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	111	1	1082	2	N	-0-					-0-
07	1240	N	1228	-0-	-12	-0-	118	1	1110	2	N	-0-					-0-
08	1240	N	1234	-0-	-6	-0-	120	1	1114	2	N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	126	1	1198	2	N	-0-					-0-
*10	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	117	1	1138	2	N	-0-					18
06	1209	N	1209	-0-	-0-	-0-	112	1	1097	2	N	-0-					18
07	1244	N	1244	-0-	-0-	-0-	120	1	1124	2	N	-0-					18
08	1269	N	1269	-0-	-0-	-0-	123	1	1146	2	N	-0-					18
09	1232	N	1232	-0-	-0-	-0-	118	1	1114	2	N	-0-					18
*10	1285	N	1285	-0-	-0-	-0-	121	1	1164	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	901	-0-	-29	-0-	84	1	817	2	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	82	1	797	2	N	-0-					-0-
07	899	N	893	-0-	-6	-0-	86	1	807	2	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	84	1	778	2	N	-0-					-0-
09	870	N	853	-0-	-17	-0-	82	1	771	2	N	-0-					-0-
10	899	N	890	-0-	-9	-0-	84	1	806	2	N	-0-					-0-

STANOLIND OPERATING LLC 813995
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	551	-0-	-100	-0-	32	1	519	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	32	1	490	3	N	-0-					-0-
07	558	N	528	-0-	-30	-0-	32	1	496	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	35	1	477	3	N	-0-					-0-
09	510	N	496	-0-	-14	-0-	31	1	465	3	N	-0-					-0-
10	527	N	477	-0-	-50	-0-	29	1	448	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	198	-0-	-50	-0-	198	3			N	-0-					25
06	557	R	557	-0-	-0-	-0-	557	3			N	-0-					25
07	533	R	533	-0-	-0-	-0-	533	3			N	-0-					25
08	608	R	608	-0-	-0-	-0-	608	3			N	-0-					25
09	570	#	546	-0-	-24	-0-	546	3			N	-0-					25
10	589	#	513	-0-	-76	-0-	513	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

05	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					7
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					7
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					7
08	1106	N	1106	-0-	-0-	-0-	1097	2	9	9	N	8					15
*09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

05	744	#	576	-0-	-168	-0-	566	2	10	9	Y	9	60	1			25
06	600	#	468	-0-	-132	-0-	460	2	8	9	Y	7					32
07	620	#	325	-0-	-295	-0-	312	2	13	9	Y	12					44
08	603	R	603	-0-	-0-	-0-	590	2	13	9	Y	12					56
09	573	R	573	-0-	-0-	-0-	562	2	11	9	Y	10					66
10	589	#	558	-0-	-31	-0-	546	2	12	9	Y	11					77

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

05	899	#	810	-0-	-89	-0-	810	3			N	-0-					-0-
06	870	#	496	-0-	-374	-0-	496	3			N	-0-					-0-
07	868	#	822	-0-	-46	-0-	822	3			N	-0-					-0-
08	868	#	785	-0-	-83	-0-	785	3			N	-0-					-0-
09	810	#	789	-0-	-21	-0-	789	3			N	-0-					-0-
10	837	#	826	-0-	-11	-0-	826	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	#	1662	-0-	-415	-0-	1650	3	12	9	N	11					112
06	2010	#	1788	-0-	-222	-0-	1758	3	30	9	N	27					139
07	2113	R	2113	-0-	-0-	-0-	2055	3	58	9	N	53					192
08	1829	#	1807	-0-	-22	-0-	1778	3	29	9	N	26	187	1			31
09	1800	#	1598	-0-	-202	-0-	1578	3	20	9	N	18					49
10	2108	#	1693	-0-	-415	-0-	1673	3	20	9	N	18					67

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	#	-0-	-0-	-7812	-0-					N	-0-					7
06	0	#	-0-	-0-	-0-	-0-					N	-0-					7
07	0	#	-0-	-0-	-0-	-0-					N	-0-					7
08	0	#	-0-	-0-	-0-	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	91	78	1			20
10	0	#	-0-	-0-	-0-	-0-					N	59	59	1			20

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7006	#	5308	-0-	-1698	-0-	5247	2	61	9	Y	55	184	1			137
06	6300	#	4779	-0-	-1521	-0-	4718	2	61	9	Y	55					192
07	6355	#	4916	-0-	-1439	-0-	4870	2	46	9	Y	42					234
08	6107	#	4653	-0-	-1454	-0-	4636	2	17	9	Y	15					249
09	5550	#	4207	-0-	-1343	-0-	4163	2	44	9	Y	40	189	1			100
10	5301	#	4786	-0-	-515	-0-	4721	2	65	9	Y	59					159

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
06	2310	N	1341	-0-	-969	-0-	1341	2			N	-0-					-0-
07	2449	N	2140	-0-	-309	-0-	2140	2			N	-0-					-0-
08	2449	N	2277	-0-	-172	-0-	2277	2			N	-0-					-0-
09	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
*10	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1333	-0-	-434	-0-	1330	2	3	9	N	3					72
06	1080	N	789	-0-	-291	-0-	786	2	3	9	N	3					75
07	2406	N	2406	-0-	-0-	-0-	2400	2	6	9	N	5					80
08	2655	N	2655	-0-	-0-	-0-	2649	2	6	9	N	5					85
09	2546	N	2546	-0-	-0-	-0-	2540	2	6	9	N	5					90
*10	2601	N	2601	-0-	-0-	-0-	2595	2	6	9	N	5					95

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	181	-0-	-98	-0-	180	2	1	9	N	1					266
06	150	N	71	-0-	-79	-0-	70	2	1	9	N	1					267
07	198	N	198	-0-	-0-	-0-	196	2	2	9	N	2					269
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					269
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					269
*10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	292	2			N	-0-					97
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					97
07	310	N	269	-0-	-41	-0-	269	2			N	-0-					97
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					97
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					97
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	450	N	332	-0-	-118	-0-	332	2			N	-0-					-0-
07	403	N	295	-0-	-108	-0-	295	2			N	-0-					-0-
08	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
07	992	N	893	-0-	-99	-0-	893	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	403	N	357	-0-	-46	-0-	357	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	682	N	546	-0-	-136	-0-	546	2			N	-0-					-0-
08	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
09	540	N	447	-0-	-93	-0-	447	2			N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
07	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	300	N	103	-0-	-197	-0-	103	3			N	-0-					-0-
07	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	120					Y	-0-					-0-
06	100	N	-0-	-0-	-100	20					Y	-0-					-0-
07	20	N	-0-	-0-	-20	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		763	-0-	763	3493	763	3			Y	-0-					-0-
06	100	N	591	-0-	491	3984	591	3			Y	-0-					-0-
07	3100	N	610	-0-	-2490	1494	610	3			Y	-0-					-0-
08	2191	N	697	-0-	-1494	-0-	697	3			Y	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CAZA OPERATING, LLC 140624
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2800	N	3172	-0-	372	11863	3172	3			N	-0-					-0-
06	3000	N	2936	-0-	-64	11799	2936	3			N	-0-					-0-
07	3100	N	2761	-0-	-339	11460	2761	3			N	-0-					-0-
08	14168	X	2708	-0-	-11460	-0-	2708	3			N	-0-					-0-
09	2910	X	2446	-0-	-464	-0-	2446	3			N	-0-					-0-
10	3007	X	2492	-0-	-515	-0-	2492	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	647	-0-	-531	-0-	647	2			N	-0-					191
06	810	N	648	-0-	-162	-0-	648	2			N	-0-					191
07	1147	N	826	-0-	-321	-0-	826	2			N	-0-					191
08	651	N	499	-0-	-152	-0-	499	2			N	-0-					191
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					191
10	837	N	731	-0-	-106	-0-	731	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					102
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					102
07	186	N	97	-0-	-89	-0-	97	2			N	-0-					102
08	186	N	93	-0-	-93	-0-	93	2			N	-0-					102
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					102
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					145
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					145
07	62	N	19	-0-	-43	-0-	19	2			N	-0-					145
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					145
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					145
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					200
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					200
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					200
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					200
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					200
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

05	124	N	75	-0-	-49	-0-	4	1	71	3	Y	-0-					-0-
06	150	N	85	-0-	-65	-0-	5	1	80	3	Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
09	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
06	180	N	8	-0-	-172	-0-	8	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	33	1	304	3	Y	1	2	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	36	1	354	3	Y	1					2
							1	9									
07	350	N	350	-0-	-0-	-0-	32	1	318	3	Y	-0-					2
08	341	N	261	-0-	-80	-0-	12	1	249	3	Y	-0-	2	1			-0-
09	360	N	278	-0-	-82	-0-	12	1	265	3	Y	1					1
							1	9									
10	341	N	323	-0-	-18	-0-	17	1	304	3	Y	2	2	1			1
							2	9									

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

05	95	N	95	-0-	-0-	-0-	4	1	90	3	Y	1	1	1			-0-
							1	9									
06	90	N	87	-0-	-3	-0-	4	1	83	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	1	1			-0-
							1	9									

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

05	204	N	204	-0-	-0-	-0-	13	1	189	3	Y	2	2	1			1
							2	9									
06	188	N	188	-0-	-0-	-0-	13	1	174	3	Y	1	1	1			1
							1	9									
07	279	N	154	-0-	-125	-0-	11	1	143	3	Y	-0-					1
08	217	N	147	-0-	-70	-0-	8	1	137	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	131	-0-	-49	-0-	7	1	123	3	Y	1	1	1			1
							1	9									
10	155	N	4	-0-	-151	-0-	4	3			Y	-0-	1	1			-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	50	1	537	3	Y	-0-					-0-
06	522	N	522	-0-	-0-	-0-	46	1	476	3	Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	43	1	476	3	Y	-0-					-0-
08	589	N	461	-0-	-128	-0-	39	1	422	3	Y	-0-					-0-
09	510	N	434	-0-	-76	-0-	33	1	401	3	Y	-0-					-0-
10	527	N	525	-0-	-2	-0-	40	1	485	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	13	1	135	3	Y	-0-					-0-
07	186	N	145	-0-	-41	-0-	12	1	133	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					-0-
09	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	10	1	121	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	27	1	322	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	32	1	309	3	N	-0-					-0-
08	341	N	270	-0-	-71	-0-	23	1	247	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

05	164	N	164	-0-	-0-	-0-	8	1	155	3	Y	1	2	1			1
							1	9									
06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					1
07	186	N	167	-0-	-19	-0-	9	1	158	3	Y	-0-					1
08	166	N	166	-0-	-0-	-0-	9	1	156	3	Y	1					2
							1	9									
09	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	2	1			-0-
*10	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1					1
							1	9									

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

05	434	N	414	-0-	-20	-0-	40	1	373	3	Y	1	3	1			1
							1	9									
06	387	N	387	-0-	-0-	-0-	36	1	350	3	Y	1					2
							1	9									
07	465	N	382	-0-	-83	-0-	34	1	348	3	Y	-0-					2
08	403	N	322	-0-	-81	-0-	15	1	306	3	Y	1	3	1			-0-
							1	9									
09	390	N	336	-0-	-54	-0-	15	1	319	3	Y	2					2
							2	9									
10	372	N	334	-0-	-38	-0-	18	1	314	3	Y	2	3	1			1
							2	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

05	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

05	682	N	670	-0-	-12	-0-	63	1	607	3	Y	-0-					-0-
06	699	N	699	-0-	-0-	-0-	67	1	625	3	Y	6	6	8			-0-
							7	9									
07	701	N	701	-0-	-0-	-0-	69	1	632	3	Y	-0-					-0-
08	702	N	702	-0-	-0-	-0-	70	1	625	3	Y	6	6	8			-0-
							7	9									
09	690	N	683	-0-	-7	-0-	70	1	613	3	Y	-0-					-0-
10	713	N	662	-0-	-51	-0-	70	1	592	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

05	170	N	170	-0-	-0-	-0-	16	1	154	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	72	3	Y	1	1	8			-0-
							1	9									
07	186	N	72	-0-	-114	-0-	7	1	65	3	Y	-0-					-0-
08	155	N	91	-0-	-64	-0-	9	1	81	3	Y	1	1	8			-0-
							1	9									
09	90	N	79	-0-	-11	-0-	8	1	71	3	Y	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

05	217	N	170	-0-	-47	-0-	15	1	155	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	13	1	138	3	N	-0-					-0-
07	217	N	168	-0-	-49	-0-	14	1	154	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	15	1	159	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MORRISS 82				WELL #: 1	RRCID -> 054634	COMPL. DATE 12/06/1972		TOTAL DEPTH 6450		PERF. 0 - 5686						
05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
	VANDERSTUCKEN 49				WELL #: 2	RRCID -> 054635	COMPL. DATE 01/24/1973		TOTAL DEPTH 5825		PERF. N/A						
05	419	N	419	-0-	-0-	-0-	98	1	321	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	120	1	541	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	114	1	477	3	N	1	1	8			-0-
							1	9									
08	537	N	537	-0-	-0-	-0-	110	1	426	3	N	1	1	8			-0-
							1	9									
09	548	N	548	-0-	-0-	-0-	103	1	445	3	N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	108	1	455	3	N	-0-					-0-
	VANDERSTUCKEN 71				WELL #: 2	RRCID -> 054636	COMPL. DATE 12/09/1972		TOTAL DEPTH 6050		PERF. N/A						
05	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	18	1	188	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	17	1	192	3	N	-0-					-0-
08	217	N	204	-0-	-13	-0-	17	1	187	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	16	1	188	3	N	-0-					-0-
	VANDERSTUCKEN 72				WELL #: 2	RRCID -> 054637	COMPL. DATE 12/26/1972		TOTAL DEPTH 6000		PERF. N/A						
05	327	N	327	-0-	-0-	-0-	28	1	299	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	27	1	285	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	27	1	289	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	24	1	283	3	N	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
	SHURLEY				WELL #: 7	RRCID -> 055030	COMPL. DATE 03/17/1973		TOTAL DEPTH 6619		PERF. N/A						
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	190	-0-	-120	-0-	20	1	170	3	Y	-0-					2
06	240	N	197	-0-	-43	-0-	21	1	176	3	Y	-0-					2
07	279	N	193	-0-	-86	-0-	17	1	176	3	Y	-0-					2
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					2
09	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					2
*10	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					2

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	13	1	126	3	Y	1	1	8			-0-
							1	9									
07	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	14	1	125	3	Y	1	1	8			-0-
							1	9									
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	15	1	123	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	5 1	1 9	104	3	Y	1	1	1			-0-
06	120	N	104	-0-	-16	-0-	5	1	99	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	5	1	102	3	Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	5 1	1 9	97	3	Y	1	1	1			-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	641	-0-	-41	-0-	55	1	586	3	Y	-0-					6
06	637	N	637	-0-	-0-	-0-	59	1	578	3	Y	-0-					6
07	622	N	622	-0-	-0-	-0-	58	1	564	3	Y	-0-					6
08	651	N	591	-0-	-60	-0-	59	1	532	3	Y	-0-					6
09	630	N	615	-0-	-15	-0-	57	1	558	3	Y	-0-					6
*10	638	N	638	-0-	-0-	-0-	61	1	577	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	201	-0-	-326	-0-	17	1	184	3	Y	-0-					4
06	660	N	160	-0-	-500	-0-	15	1	145	3	Y	-0-					4
07	1240	N	992	-0-	-248	-0-	92	1	900	3	Y	-0-					4
08	1365	N	1365	-0-	-0-	-0-	137	1	1228	3	Y	-0-					4
09	978	N	978	-0-	-0-	-0-	91	1	887	3	Y	-0-					4
10	992	N	293	-0-	-699	-0-	28	1	265	3	Y	-0-					4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

05	682	N	617	-0-	-65	-0-	617	3			Y	-0-					1
06	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					1
07	651	N	502	-0-	-149	-0-	502	3			Y	-0-					1
08	620	N	12	-0-	-608	-0-	12	3			Y	-0-					1
09	570	N	22	-0-	-548	-0-	22	3			Y	-0-					1
10	496	N	15	-0-	-481	-0-	15	3			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					1
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					1
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
*10	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					1
06	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
07	217	N	204	-0-	-13	-0-	204	3			Y	-0-					1
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					1
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
*10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

05	496	N	456	-0-	-40	-0-	24	1	430	2	Y	2	4	1			1
							2	9									
06	450	N	426	-0-	-24	-0-	27	1	397	2	Y	2					3
							2	9									
07	465	N	399	-0-	-66	-0-	23	1	375	2	Y	1	2	1			2
							1	9									
08	465	N	424	-0-	-41	-0-	25	1	396	2	Y	3	4	1			1
							3	9									
09	420	N	408	-0-	-12	-0-	24	1	382	2	Y	2					3
							2	9									
*10	420	N	420	-0-	-0-	-0-	25	1	393	2	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

05	777	S	777	-0-	-0-	-0-	46	1	731	3	N	-0-					-0-
06	780	S	712	-0-	-68	-0-	42	1	670	3	N	-0-					-0-
07	775	S	758	-0-	-17	-0-	45	1	713	3	N	-0-					-0-
08	775	S	749	-0-	-26	-0-	46	1	703	3	N	-0-					-0-
09	723	S	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-
*10	752	S	752	-0-	-0-	-0-	43	1	709	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

05	775	N	745	-0-	-30	-0-	44	1	701	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	43	1	675	3	N	-0-					-0-
07	744	N	738	-0-	-6	-0-	44	1	694	3	N	-0-					-0-
08	744	N	735	-0-	-9	-0-	45	1	690	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-
10	744	N	718	-0-	-26	-0-	41	1	677	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

05	391	N	391	-0-	-0-	-0-	33	1	358	3	Y	-0-					12
06	330	N	66	-0-	-264	-0-	6	1	60	3	Y	-0-					12
07	434	N	183	-0-	-251	-0-	17	1	166	3	Y	-0-					12
08	403	N	168	-0-	-235	-0-	17	1	151	3	Y	-0-					12
09	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					12
10	186	N	38	-0-	-148	-0-	4	1	34	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					3
06	180	N	172	-0-	-8	-0-	16	1	156	3	Y	-0-					3
07	217	N	150	-0-	-67	-0-	14	1	136	3	Y	-0-					3
08	186	N	-0-	-0-	-186	-0-					Y	-0-					3
09	180	N	-0-	-0-	-180	-0-					Y	-0-					3
10	155	N	-0-	-0-	-155	-0-					Y	-0-					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

05	217	N	196	-0-	-21	-0-	19	1	177	3	Y	-0-	1	1			-0-
06	196	N	196	-0-	-0-	-0-	18	1	177	3	Y	1					1
							1	9									
07	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					1
08	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-	1	1			-0-
09	210	N	178	-0-	-32	-0-	8	1	169	3	Y	1					1
							1	9									
10	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-	1	1			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

05	341	N	265	-0-	-76	-0-	17	1	247	3	Y	1	2	1			1
							1	9									
06	316	N	316	-0-	-0-	-0-	21	1	294	3	Y	1	1	1			1
							1	9									
07	372	N	241	-0-	-131	-0-	16	1	224	3	Y	1	1	1			1
							1	9									
08	279	N	255	-0-	-24	-0-	13	1	238	3	Y	4	1	1	2	8	2
							4	9									
09	330	N	254	-0-	-76	-0-	13	1	239	3	Y	2	2	1			2
							2	9									
*10	268	N	268	-0-	-0-	-0-	14	1	253	3	Y	1	2	1			1
							1	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

05	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
06	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-			-0-
06	120	N	110	-0-	-10	-0-	4	1	106	3	N	-0-			-0-
07	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-
08	124	N	111	-0-	-13	-0-	4	1	107	3	N	-0-			-0-
09	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-			-0-
10	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-			-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

05	461	N	461	-0-	-0-	-0-	26	1	434	3	Y	1			1
							1	9							
06	450	N	430	-0-	-20	-0-	26	1	404	3	Y	-0-			1
07	496	N	451	-0-	-45	-0-	27	1	424	3	Y	-0-			1
08	465	N	428	-0-	-37	-0-	24	1	403	3	Y	1			2
							1	9							
09	420	N	420	-0-	-0-	-0-	23	1	396	3	Y	1			3
							1	9							
10	465	N	362	-0-	-103	-0-	17	1	345	3	Y	-0-			3

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-			-0-
06	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-			-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-			-0-
08	31	N	9	-0-	-22	-0-	9	3			Y	-0-			-0-
09	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-			-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-			-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

05	10	X	-0-	-0-	-10	-0-					Y	-0-			-0-
06	10	X	-0-	-0-	-10	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

05	612	N	612	-0-	-0-	-0-	25	1	587	3	N	-0-			-0-
06	582	N	582	-0-	-0-	-0-	23	1	559	3	N	-0-			-0-
07	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-			-0-
08	629	N	629	-0-	-0-	-0-	25	1	604	3	N	-0-			-0-
09	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-			-0-
*10	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-			-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-			-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-			-0-
09	57	N	57	-0-	-0-	-0-	57	3			Y	-0-			-0-
*10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	19	1	311	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	19	1	303	3	N	-0-					-0-
07	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-					-0-
09	180	N	154	-0-	-26	-0-	10	1	144	3	N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	7	1	107	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
07	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	5	1	83	3	Y	2	1	8			1
							2	9									
09	90	N	86	-0-	-4	-0-	4	1	81	3	Y	1	1	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	310	N	310	-0-	-0-	-0-	17	1	293	2	Y	-0-					1
07	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					1
08	299	N	299	-0-	-0-	-0-	17	1	282	2	Y	-0-					1
09	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					1
*10	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					-0-
06	240	N	179	-0-	-61	-0-	11	1	168	3	Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	14	1	219	3	Y	-0-					-0-
08	248	N	200	-0-	-48	-0-	11	1	188	3	Y	1					1
							1	9									
09	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					1
10	248	N	192	-0-	-56	-0-	9	1	183	3	Y	-0-					1

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	7	1	132	2	Y	-0-	1	1			-0-
06	150	N	32	-0-	-118	-0-	2	1	30	2	Y	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	1	1			-0-
06	129	N	129	-0-	-0-	-0-	12	1	116	3	Y	1					1
							1	9									
07	155	N	125	-0-	-30	-0-	11	1	114	3	Y	-0-					1
08	124	N	98	-0-	-26	-0-	5	1	93	3	Y	-0-	1	1			-0-
09	120	N	111	-0-	-9	-0-	5	1	105	3	Y	1					1
							1	9									
10	124	N	103	-0-	-21	-0-	5	1	98	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
10	93	N	44	-0-	-49	-0-	3	1	41	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	54	X	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
09	85	X	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
*10	64	X	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	63	1	1003	3	N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	58	1	981	3	N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	63	1	997	3	N	-0-					-0-
08	1054	N	1031	-0-	-23	-0-	66	1	965	3	N	-0-					-0-
09	1050	N	977	-0-	-73	-0-	63	1	914	3	N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	72	1	959	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

05	93	N	56	-0-	-37	-0-	4	1	52	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

05	311	N	311	-0-	-0-	-0-	27	1	284	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	25	1	279	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	26	1	278	3	N	-0-					-0-
09	300	N	231	-0-	-69	-0-	18	1	213	3	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	15	1	184	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	264	-0-	-77	-0-	18	1	246	3	N	-0-					-0-
06	270	N	244	-0-	-26	-0-	18	1	226	3	N	-0-					-0-
07	310	N	251	-0-	-59	-0-	17	1	231	3	N	3	3	8			-0-
							3	9									
08	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	14	1	186	3	N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

05	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
10	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	6	1	89	3	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	6	1	87	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	6	1	93	3	N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

05	186	N	160	-0-	-26	-0-	14	1	146	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	5	1	113	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	5	1	103	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	28	1	270	3	Y	-0-					-0-
06	294	N	294	-0-	-0-	-0-	28	1	263	3	Y	3	3	8			-0-
							3	9									
07	310	N	296	-0-	-14	-0-	29	1	267	3	Y	-0-					-0-
08	310	N	293	-0-	-17	-0-	29	1	261	3	Y	3	3	8			-0-
							3	9									
09	300	N	282	-0-	-18	-0-	29	1	253	3	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	31	1	265	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	5	1	116	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	5	1	108	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	18	1	405	3	Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	18	1	393	3	Y	-0-					-0-
07	434	N	412	-0-	-22	-0-	18	1	394	3	Y	-0-					-0-
08	434	N	360	-0-	-74	-0-	17	1	343	3	Y	-0-					-0-
09	420	N	315	-0-	-105	-0-	15	1	300	3	Y	-0-					-0-
10	403	N	327	-0-	-76	-0-	15	1	312	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1					1
							1	9									
*10	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					1

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

05	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

05	465	N	421	-0-	-44	-0-	25	1	396	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	24	1	385	3	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	25	1	396	3	N	-0-					-0-
08	434	N	418	-0-	-16	-0-	26	1	392	3	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	23	1	380	3	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	24	1	386	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

05	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					1
06	120	N	114	-0-	-6	-0-	6	1	108	3	Y	-0-					1
07	124	N	118	-0-	-6	-0-	7	1	110	3	Y	1	1	1			1
							1	9									
08	124	N	111	-0-	-13	-0-	7	1	104	3	Y	-0-					1
09	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1
10	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	19	1	208	3	Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	495	-0-	-32	-0-	42	1	453	3	Y	-0-					2
06	423	N	423	-0-	-0-	-0-	39	1	384	3	Y	-0-					2
07	558	N	397	-0-	-161	-0-	37	1	360	3	Y	-0-					2
08	496	N	350	-0-	-146	-0-	35	1	315	3	Y	-0-					2
09	420	N	403	-0-	-17	-0-	37	1	366	3	Y	-0-					2
*10	415	N	415	-0-	-0-	-0-	40	1	375	3	Y	-0-					2

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	88	3	Y	1	1	8			-0-
							1	9									
07	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	10	1	87	3	Y	1	1	8			-0-
							1	9									
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1047	-0-	-224	-0-	62	1	985	3	N	-0-					-0-
06	1080	N	1036	-0-	-44	-0-	62	1	974	3	N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	67	1	1059	3	N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	70	1	1069	3	N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	68	1	1103	3	N	-0-					-0-
*10	1196	N	1196	-0-	-0-	-0-	69	1	1127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	53	1	570	3	Y	-0-			-0-
06	924	N	924	-0-	-0-	-0-	85	1	839	3	Y	-0-			-0-
07	684	N	684	-0-	-0-	-0-	63	1	621	3	Y	-0-			-0-
08	620	N	571	-0-	-49	-0-	57	1	514	3	Y	-0-			-0-
09	870	N	591	-0-	-279	-0-	55	1	536	3	Y	-0-			-0-
10	682	N	682	-0-	-0-	-0-	65	1	617	3	Y	-0-			-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-			2
06	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-			2
07	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-			2
08	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-			2
09	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-			2
10	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-			2

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	11	1	111	3	Y	-0-			-0-
06	150	N	122	-0-	-28	-0-	11	1	111	3	Y	-0-			-0-
07	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-			-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-			-0-
09	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-			-0-
*10	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-			-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1848	N	1848	-0-	-0-	-0-	157	1	1691	3	Y	-0-					1
06	1296	N	1296	-0-	-0-	-0-	119	1	1176	3	Y	1	1	8			1
							1	9									
07	1080	N	1080	-0-	-0-	-0-	100	1	979	3	Y	1	1	8			1
							1	9									
08	1860	N	999	-0-	-861	-0-	100	1	899	3	Y	-0-					1
09	1290	N	1128	-0-	-162	-0-	105	1	1023	3	Y	-0-					-0-
*10	1501	N	1501	-0-	-0-	-0-	143	1	1358	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	4	1	67	2	Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	7	1	118	2	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	5	1	96	2	Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	7	1	177	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	7	1	173	3	N	-0-					-0-
10	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

05	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
06	240	N	206	-0-	-34	-0-	206	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

05	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

05	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	42	1	515	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	40	1	548	3	N	6	6	8			-0-
							7	9									
08	585	N	585	-0-	-0-	-0-	40	1	545	3	N	-0-					-0-
09	570	N	560	-0-	-10	-0-	39	1	521	3	N	-0-					-0-
10	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	2	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	16	1	233	3	Y	2	2	1			1
							2	9									
06	236	N	236	-0-	-0-	-0-	16	1	219	3	Y	1	1	1			1
							1	9									
07	248	N	233	-0-	-15	-0-	16	1	217	3	Y	-0-					1
08	248	N	237	-0-	-11	-0-	12	1	222	3	Y	3	1	1	1	8	2
							3	9									
09	240	N	229	-0-	-11	-0-	12	1	217	3	Y	-0-	1	1			1
10	248	N	243	-0-	-5	-0-	12	1	229	3	Y	2	2	1			1
							2	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
07	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
08	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1	1	1			1
							1	9									
06	153	N	153	-0-	-0-	-0-	8	1	144	3	Y	1	1	1			1
							1	9									
07	155	N	152	-0-	-3	-0-	8	1	144	3	Y	-0-					1
08	155	N	155	-0-	-0-	-0-	6	1	148	3	Y	1	1	1			1
							1	9									
09	150	N	146	-0-	-4	-0-	5	1	140	3	Y	1	1	1			1
							1	9									
10	155	N	150	-0-	-5	-0-	5	1	144	3	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-	Y	-0-	-0-
06	30	N	-0-	-0-	-30	-0-	Y	-0-	-0-
07	7	N	-0-	-0-	-7	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	195	-0-	-53	-0-	80	1	115	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	77	1	107	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	80	1	114	3	N	2	2	8			-0-
							2	9									
08	194	N	194	-0-	-0-	-0-	78	1	116	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	76	1	94	3	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	75	1	74	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
06	30	X	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	15	N	12	-0-	-3	-0-	1	1	11	3	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	302	-0-	-101	-0-	23	1	279	3	N	-0-					-0-
06	450	N	278	-0-	-172	-0-	21	1	257	3	N	-0-					-0-
07	341	N	293	-0-	-48	-0-	22	1	271	3	N	-0-					-0-
08	310	N	175	-0-	-135	-0-	13	1	162	3	N	-0-					-0-
09	270	N	167	-0-	-103	-0-	13	1	154	3	N	-0-					-0-
10	279	N	219	-0-	-60	-0-	17	1	202	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	24	1	261	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	24	1	249	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	23	1	257	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	21	1	257	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-	1	1			-0-
06	158	N	158	-0-	-0-	-0-	15	1	142	3	Y	1					1
							1	9									
07	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					1
08	124	N	111	-0-	-13	-0-	5	1	106	3	Y	-0-	1	1			-0-
09	150	N	74	-0-	-76	-0-	3	1	71	3	Y	-0-					-0-
10	155	N	32	-0-	-123	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
06	15	N	12	-0-	-3	-0-	1	1	11	2	Y	-0-					-0-
07	14	N	12	-0-	-2	-0-	1	1	11	2	Y	-0-					-0-
08	13	N	12	-0-	-1	-0-	1	1	11	2	Y	-0-					-0-
09	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
10	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	42	1	676	3	N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	42	1	662	3	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
09	690	N	676	-0-	-14	-0-	39	1	637	3	N	-0-					-0-
10	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	34	1	573	3	Y	-0-					1
06	480	N	446	-0-	-34	-0-	27	1	419	3	Y	-0-					1
07	523	N	523	-0-	-0-	-0-	31	1	492	3	Y	-0-					1
08	620	N	471	-0-	-149	-0-	26	1	444	3	Y	1					2
							1	9									
09	465	N	465	-0-	-0-	-0-	26	1	437	3	Y	2					4
							2	9									
10	527	N	485	-0-	-42	-0-	23	1	462	3	Y	-0-					4

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	149	-0-	-68	-0-	8	1	141	2	Y	-0-					-0-
06	210	N	157	-0-	-53	-0-	9	1	148	2	Y	-0-					-0-
07	217	N	161	-0-	-56	-0-	9	1	152	2	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
08	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		414	-0-	414	2458	22	1	392	2	Y	-0-					1
06	T. A.		405	-0-	405	2863	23	1	382	2	Y	-0-					1
07	T. A.		413	-0-	413	3276	23	1	390	2	Y	-0-					1
08	3698	X	422	-0-	-3276	-0-	24	1	398	2	Y	-0-					1
09	405	X	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					1
*10	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	20	1	361	2	Y	1					1
							1	9									
06	390	N	377	-0-	-13	-0-	21	1	356	2	Y	-0-					1
07	403	N	379	-0-	-24	-0-	21	1	358	2	Y	-0-					1
08	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					1
09	390	N	356	-0-	-34	-0-	19	1	337	2	Y	-0-					1
*10	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					1

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

05	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
06	240	N	103	-0-	-137	-0-	4	1	99	3	N	-0-					-0-
07	248	N	54	-0-	-194	-0-	2	1	52	3	N	-0-					-0-
08	248	N	54	-0-	-194	-0-	2	1	52	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	5	1	97	2	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
09	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

05	248	N	229	-0-	-19	-0-	10	1	219	3	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	8	1	186	3	Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	8	1	174	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	9	1	193	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

05	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1					1
							1	9									
10	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	26	1	597	3	N	-0-					-0-
06	690	N	376	-0-	-314	-0-	15	1	361	3	N	-0-					-0-
07	651	N	601	-0-	-50	-0-	26	1	575	3	N	-0-					-0-
08	620	N	188	-0-	-432	-0-	8	1	180	3	N	-0-					-0-
09	390	N	269	-0-	-121	-0-	11	1	258	3	N	-0-					-0-
10	589	N	260	-0-	-329	-0-	11	1	249	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	5	1	67	3	Y	1	1	1			-0-
							1	9									
06	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	4	1	66	3	Y	2	1	8			1
							2	9									
09	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1
*10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	18	1	259	3	Y	2	2	1			1
							2	9									
06	265	N	265	-0-	-0-	-0-	18	1	246	3	Y	1	1	1			1
							1	9									
07	279	N	276	-0-	-3	-0-	19	1	256	3	Y	1	1	1			1
							1	9									
08	279	N	269	-0-	-10	-0-	14	1	251	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	267	-0-	-3	-0-	14	1	251	3	Y	2	2	1			2
							2	9									
10	279	N	272	-0-	-7	-0-	14	1	257	3	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	558	N	397	-0-	-161	-0-	397	3			Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
*10	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-	1	1			-0-
06	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	4	1	102	3	Y	1					1
							1	9									
09	120	N	101	-0-	-19	-0-	4	1	96	3	Y	1	1	1			1
							1	9									
*10	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-	1	1			-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

05	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					2
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					2
07	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					2
08	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
09	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					2
10	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

05	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

05	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-					4
06	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					4
07	248	N	231	-0-	-17	-0-	18	1	212	3	Y	1	1	8			4
							1	9									
08	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					4
09	240	N	226	-0-	-14	-0-	18	1	208	3	Y	-0-					3
*10	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

05	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

05	310	N	300	-0-	-10	-0-	16	1	284	2	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	17	1	280	2	Y	1					1
							1	9									
08	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					1
09	300	N	281	-0-	-19	-0-	15	1	266	2	Y	-0-					1
10	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-					1

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

05	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	19	1	298	3	N	-0-					-0-
08	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					-0-
09	330	N	287	-0-	-43	-0-	18	1	269	3	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	30	1	279	3	Y	1	2	1			1
							1	9									
06	301	N	301	-0-	-0-	-0-	28	1	273	3	Y	-0-					1
07	341	N	301	-0-	-40	-0-	27	1	273	3	Y	1					2
							1	9									
08	310	N	269	-0-	-41	-0-	13	1	256	3	Y	-0-	2	1			-0-
09	300	N	270	-0-	-30	-0-	12	1	257	3	Y	1					1
							1	9									
10	310	N	267	-0-	-43	-0-	14	1	251	3	Y	2	2	1			1
							2	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	19	1	274	3	Y	1	2	1			1
							1	9									
06	272	N	272	-0-	-0-	-0-	18	1	253	3	Y	1	1	1			1
							1	9									
07	310	N	269	-0-	-41	-0-	18	1	250	3	Y	1	1	1			1
							1	9									
08	279	N	268	-0-	-11	-0-	14	1	250	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	254	-0-	-16	-0-	13	1	239	3	Y	2	2	1			2
							2	9									
10	279	N	257	-0-	-22	-0-	13	1	243	3	Y	1	2	1			1
							1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	939	-0-	-239	-0-	156	1	783	3	N	-0-					-0-
06	1140	X	847	-0-	-293	-0-	145	1	702	3	N	-0-					-0-
07	1116	X	866	-0-	-250	-0-	145	1	721	3	N	-0-					-0-
08	1023	X	901	-0-	-122	-0-	146	1	755	3	N	-0-					-0-
09	990	X	929	-0-	-61	-0-	146	1	783	3	N	-0-					-0-
10	930	X	860	-0-	-70	-0-	149	1	711	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	128	1	503	3	Y	3	4	1			2
							3	9									
06	617	N	617	-0-	-0-	-0-	126	1	489	3	Y	2	2	1			2
							2	9									
07	651	N	612	-0-	-39	-0-	126	1	485	3	Y	1	1	1			2
							1	9									
08	620	N	618	-0-	-2	-0-	120	1	490	3	Y	7	2	1	3	8	4
							8	9									
09	630	N	535	-0-	-95	-0-	113	1	420	3	Y	2	3	1			3
							2	9									
10	620	N	559	-0-	-61	-0-	117	1	439	3	Y	3	4	1			2
							3	9									

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

05	155	N	135	-0-	-20	-0-	10	1	125	2	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
07	155	N	111	-0-	-44	-0-	5	1	106	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
10	124	N	64	-0-	-60	-0-	3	1	61	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

05	4836	X	4790	-0-	-46	-0-	341	1	4449	2	Y	-0-					-0-
06	4747	X	4747	-0-	-0-	-0-	235	1	4511	2	Y	1	1	8			-0-
							1	9									
07	5022	X	4725	-0-	-297	-0-	232	1	4492	2	Y	1	1	8			-0-
							1	9									
08	5022	X	4771	-0-	-251	-0-	221	1	4550	2	Y	-0-					-0-
09	4740	X	4654	-0-	-86	-0-	227	1	4427	2	Y	-0-					-0-
10	4898	X	4580	-0-	-318	-0-	233	1	4347	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

05	1116	N	1051	-0-	-65	-0-	97	1	954	3	Y	-0-					-0-
06	997	N	997	-0-	-0-	-0-	91	1	905	3	Y	1	1	8			-0-
							1	9									
07	1054	N	1033	-0-	-21	-0-	99	1	932	3	Y	2	2	8			-0-
							2	9									
08	1054	N	1045	-0-	-9	-0-	87	1	956	3	Y	2	2	8			-0-
							2	9									
09	1011	N	1011	-0-	-0-	-0-	95	1	916	3	Y	-0-					-0-
*10	1023	N	975	-0-	-48	-0-	69	1	906	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-			-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

05	186	N	173	-0-	-13	-0-	12	1	161	2	Y	-0-			-0-
06	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-			-0-
07	186	N	175	-0-	-11	-0-	9	1	166	2	Y	-0-			-0-
08	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-			-0-
09	180	N	168	-0-	-12	-0-	8	1	160	2	Y	-0-			-0-
10	186	N	165	-0-	-21	-0-	8	1	157	2	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

05	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
06	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-			-0-
08	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-			-0-
09	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-			-0-
10	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

05	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-
06	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-			-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
08	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-			-0-
09	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-			-0-
10	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	20	1	337	2	Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	13	1	215	2	Y	1					1
							1	9									
09	360	N	296	-0-	-64	-0-	16	1	280	2	Y	-0-					1
*10	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1	1	1			-0-
							1	9									
08	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			-0-
							1	9									
09	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			-0-
							1	9									
10	124	N	123	-0-	-1	-0-	8	1	114	3	Y	1					1
							1	9									

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	24	1	433	3	Y	-0-					1
06	438	N	438	-0-	-0-	-0-	23	1	414	3	Y	1					2
							1	9									
07	496	N	453	-0-	-43	-0-	25	1	427	3	Y	1	2	1			1
							1	9									
08	468	N	468	-0-	-0-	-0-	27	1	439	3	Y	2	2	1			1
							2	9									
09	461	N	461	-0-	-0-	-0-	26	1	434	3	Y	1	2	1			-0-
							1	9									
10	465	N	422	-0-	-43	-0-	27	1	393	3	Y	2					2
							2	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	5	1	94	2	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

05	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	10	1	174	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
08	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

05	316	N	316	-0-	-0-	-0-	16	1	298	2	Y	2	3	1			1
							2	9									
06	300	N	286	-0-	-14	-0-	18	1	267	2	Y	1					2
							1	9									
07	310	N	270	-0-	-40	-0-	16	1	253	2	Y	1	1	1			2
							1	9									
08	310	N	299	-0-	-11	-0-	18	1	280	2	Y	1	3	1			-0-
							1	9									
09	307	N	307	-0-	-0-	-0-	18	1	287	2	Y	2					2
							2	9									
*10	293	N	293	-0-	-0-	-0-	17	1	274	2	Y	2	3	1			1
							2	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

05	310	N	299	-0-	-11	-0-	12	1	287	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	11	1	268	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	10	1	233	3	N	-0-					-0-
10	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

05	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	22	1	467	3	N	-0-					-0-
09	510	N	459	-0-	-51	-0-	22	1	437	3	N	-0-					-0-
10	527	N	438	-0-	-89	-0-	20	1	418	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

05	527	N	503	-0-	-24	-0-	21	1	482	3	N	-0-					-0-
06	510	N	482	-0-	-28	-0-	19	1	463	3	N	-0-					-0-
07	527	N	449	-0-	-78	-0-	19	1	430	3	N	-0-					-0-
08	496	N	383	-0-	-113	-0-	15	1	368	3	N	-0-					-0-
09	480	N	351	-0-	-129	-0-	14	1	337	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

05	93	N	84	-0-	-9	-0-	6	1	78	2	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-					-0-
07	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-					-0-
10	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1656	-0-	-142	-0-	124 19	1 9	1513	3	Y	17					26
06	1814	N	1814	-0-	-0-	-0-	138 21	1 9	1655	3	Y	19	20	1			25
07	1872	N	1872	-0-	-0-	-0-	166 22	1 9	1684	3	Y	20	24	1	3	8	18
08	2032	N	2032	-0-	-0-	-0-	172 26	1 9	1834	3	Y	24	28	1	2	8	12
09	1901	N	1901	-0-	-0-	-0-	150 19	1 9	1732	3	Y	17					29
*10	1867	N	1867	-0-	-0-	-0-	158 28	1 9	1681	3	Y	25	29	1			25

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

05	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	10	1	87	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

05	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

05	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

05	962	N	962	-0-	-0-	-0-	50	1	912	3	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	46	1	748	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	47	1	766	3	N	-0-					-0-
08	868	N	709	-0-	-159	-0-	42	1	667	3	N	-0-					-0-
09	780	N	660	-0-	-120	-0-	38	1	622	3	N	-0-					-0-
10	806	N	666	-0-	-140	-0-	38	1	628	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	679	-0-	-313	-0-	63	1	616	3	Y	-0-					-0-
06	840	N	602	-0-	-238	-0-	55	1	547	3	Y	-0-					-0-
07	837	N	729	-0-	-108	-0-	70	1	658	3	Y	1	1	8			-0-
							1	9									
08	682	N	668	-0-	-14	-0-	56	1	611	3	Y	1	1	8			-0-
							1	9									
09	600	N	541	-0-	-59	-0-	51	1	490	3	Y	-0-					-0-
*10	744	N	480	-0-	-264	-0-	34	1	446	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

05	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

05	217	N	25	-0-	-192	-0-	1	1	24	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

05	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

05	341	N	304	-0-	-37	-0-	13	1	291	3	N	-0-					-0-
06	330	N	296	-0-	-34	-0-	12	1	284	3	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	12	1	291	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	10	1	177	3	Y	1					1
							1	9									
07	217	N	191	-0-	-26	-0-	10	1	180	3	Y	1	1	1			1
							1	9									
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-	1	1			-0-
09	180	N	177	-0-	-3	-0-	10	1	166	3	Y	1	1	1			-0-
							1	9									
10	186	N	172	-0-	-14	-0-	11	1	160	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

05	248	N	201	-0-	-47	-0-	8	1	193	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	8	1	202	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

05	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

05	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	2	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

05	744	N	663	-0-	-81	-0-	47	1	616	2	Y	-0-					-0-
06	684	N	684	-0-	-0-	-0-	34	1	650	2	Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	32	1	619	2	Y	-0-					-0-
08	651	N	497	-0-	-154	-0-	23	1	474	2	Y	-0-					-0-
09	716	N	716	-0-	-0-	-0-	35	1	681	2	Y	-0-					-0-
*10	690	N	690	-0-	-0-	-0-	35	1	655	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

05	327	N	327	-0-	-0-	-0-	17	1	310	3	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	17	1	299	3	Y	1					1
							1	9									
07	341	N	331	-0-	-10	-0-	18	1	311	3	Y	2	2	1			1
							2	9									
08	341	N	330	-0-	-11	-0-	19	1	309	3	Y	2	2	1			1
							2	9									
09	330	N	313	-0-	-17	-0-	18	1	294	3	Y	1	2	1			-0-
							1	9									
10	341	N	298	-0-	-43	-0-	19	1	278	3	Y	1					1
							1	9									

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-
10	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

05	992	N	982	-0-	-10	-0-	91	1	891	3	Y	-0-					-0-
06	930	N	929	-0-	-1	-0-	85	1	844	3	Y	-0-					-0-
07	992	N	943	-0-	-49	-0-	91	1	852	3	Y	-0-					-0-
08	992	N	963	-0-	-29	-0-	80	1	883	3	Y	-0-					-0-
09	947	N	947	-0-	-0-	-0-	89	1	858	3	Y	-0-					-0-
*10	937	N	937	-0-	-0-	-0-	67	1	870	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	21	1	420	3	Y	2	2	1			-0-
							2	9									
06	581	N	581	-0-	-0-	-0-	28	1	550	3	Y	3	2	1			1
							3	9									
07	517	N	517	-0-	-0-	-0-	26	1	490	3	Y	1	2	1			-0-
							1	9									
08	484	N	484	-0-	-0-	-0-	24	1	458	3	Y	2	1	1			1
							2	9									
09	450	N	445	-0-	-5	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									
10	465	N	422	-0-	-43	-0-	20	1	399	3	Y	3	3	1			-0-
							3	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	110	1	350	3	Y	1	2	1			-0-
							1	9									
06	454	N	454	-0-	-0-	-0-	108	1	345	3	Y	1	1	1			-0-
							1	9									
07	465	N	458	-0-	-7	-0-	111	1	346	3	Y	1	1	1			-0-
							1	9									
08	465	N	453	-0-	-12	-0-	111	1	341	3	Y	1	1	1			-0-
							1	9									
09	450	N	397	-0-	-53	-0-	105	1	291	3	Y	1	1	1			-0-
							1	9									
10	465	N	394	-0-	-71	-0-	107	1	285	3	Y	2	2	1			-0-
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	612	-0-	-70	-0-	26	1	586	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	28	1	627	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
08	620	N	610	-0-	-10	-0-	28	1	582	3	N	-0-					-0-
09	660	N	579	-0-	-81	-0-	28	1	551	3	N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	27	1	569	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	16	1	214	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	14	1	201	2	N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	341	X	212	-0-	-129	-0-	22 1	1 9	189	3	Y	1					2
06	240	X	186	-0-	-54	-0-	20	1	166	3	Y	-0-					2
07	186	N	123	-0-	-63	-0-	11	1	112	3	Y	-0-					2
08	217	N	126	-0-	-91	-0-	8	1	118	3	Y	-0-					2
09	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					2
*10	270	N	270	-0-	-0-	-0-	15	1	255	3	Y	-0-					2

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	242	-0-	-37	-0-	11 1	1 9	230	3	Y	1	1	1			-0-
06	229	N	229	-0-	-0-	-0-	11 1	1 9	217	3	Y	1	1	1			-0-
07	248	N	235	-0-	-13	-0-	12 1	1 9	222	3	Y	1	1	1			-0-
08	272	N	272	-0-	-0-	-0-	13 1	1 9	258	3	Y	1	1	1			-0-
09	260	N	260	-0-	-0-	-0-	13 1	1 9	246	3	Y	1	1	1			-0-
*10	269	N	269	-0-	-0-	-0-	13 2	1 9	254	3	Y	2	2	1			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	13 1	1 9	232	2	Y	1	2	1			-0-
06	300	N	234	-0-	-66	-0-	15 2	1 9	217	2	Y	2					2
07	248	N	185	-0-	-63	-0-	11	1	174	2	Y	-0-	1	1			1
08	248	N	130	-0-	-118	-0-	8 1	1 9	121	2	Y	1	2	1			-0-
09	240	N	147	-0-	-93	-0-	8 1	1 9	138	2	Y	1					1
*10	259	N	259	-0-	-0-	-0-	15 2	1 9	242	2	Y	2	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	51	1	436	3	Y	1					4
							1	9									
06	410	N	410	-0-	-0-	-0-	44	1	366	3	Y	-0-					4
07	620	N	411	-0-	-209	-0-	36	1	374	3	Y	1					5
							1	9									
08	496	N	334	-0-	-162	-0-	20	1	314	3	Y	-0-					5
09	420	N	396	-0-	-24	-0-	22	1	374	3	Y	-0-					5
*10	439	N	439	-0-	-0-	-0-	24	1	415	3	Y	-0-					5

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	105	1	607	3	Y	-0-					1
06	665	N	665	-0-	-0-	-0-	100	1	564	3	Y	1					2
							1	9									
07	775	N	686	-0-	-89	-0-	104	1	578	3	Y	4	3	1	1	8	2
							4	9									
08	713	N	652	-0-	-61	-0-	104	1	546	3	Y	2	3	1			1
							2	9									
09	660	N	611	-0-	-49	-0-	99	1	510	3	Y	2	3	1			-0-
							2	9									
10	682	N	609	-0-	-73	-0-	103	1	504	3	Y	2					2
							2	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	748	-0-	-89	-0-	71	1	677	3	Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	67	1	627	3	Y	6	6	8			-0-
							7	9									
07	775	N	708	-0-	-67	-0-	69	1	639	3	Y	-0-					-0-
08	744	N	710	-0-	-34	-0-	71	1	632	3	Y	6	6	8			-0-
							7	9									
09	691	N	691	-0-	-0-	-0-	70	1	621	3	Y	-0-					-0-
10	713	N	710	-0-	-3	-0-	75	1	635	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-					-0-
06	360	N	342	-0-	-18	-0-	15	1	327	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

05	496	N	490	-0-	-6	-0-	40	1	450	3	Y	-0-					5
06	308	N	308	-0-	-0-	-0-	24	1	284	3	Y	-0-					5
07	395	N	395	-0-	-0-	-0-	30	1	364	3	Y	1	1	8			5
							1	9									
08	496	N	346	-0-	-150	-0-	28	1	318	3	Y	-0-					5
09	332	N	332	-0-	-0-	-0-	27	1	305	3	Y	-0-					4
*10	404	N	404	-0-	-0-	-0-	32	1	372	3	Y	-0-					4

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

05	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
07	713	N	686	-0-	-27	-0-	41	1	645	3	N	-0-					-0-
08	682	N	666	-0-	-16	-0-	41	1	625	3	N	-0-					-0-
09	660	N	648	-0-	-12	-0-	38	1	610	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	37	1	613	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

05	1116	S	794	-0-	-322	-0-	47	1	747	3	N	-0-					-0-
06	900	S	887	-0-	-13	-0-	53	1	834	3	N	-0-					-0-
07	977	S	977	-0-	-0-	-0-	58	1	919	3	N	-0-					-0-
08	953	S	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
09	900	S	891	-0-	-9	-0-	52	1	839	3	N	-0-					-0-
10	992	S	883	-0-	-109	-0-	51	1	832	3	N	-0-					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

05	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	21	1	204	3	Y	-0-					-0-
06	389	N	389	-0-	-0-	-0-	36	1	353	3	Y	-0-					-0-
07	279	N	162	-0-	-117	-0-	16	1	146	3	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	37	1	405	3	Y	1	1	8			-0-
							1	9									
09	390	N	371	-0-	-19	-0-	35	1	336	3	Y	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

05	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	18	1	266	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	20	1	269	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

05	396	N	396	-0-	-0-	-0-	28	1	368	2	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	22	1	427	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
09	540	N	395	-0-	-145	-0-	19	1	376	2	Y	-0-					-0-
10	434	N	431	-0-	-3	-0-	22	1	409	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	180	N	-0-	-0-	-180	-0-					Y	-0-					4
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					4
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					4
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					3
10	124	N	27	-0-	-97	-0-	27	3			Y	-0-					3

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	96	-0-	-524	-0-	5	1	91	3	Y	-0-	4	1			1
06	330	N	110	-0-	-220	-0-	6	1	104	3	Y	-0-					1
07	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					1
08	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					1
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-	1	1			-0-
10	124	N	110	-0-	-14	-0-	6	1	103	3	Y	1					1
							1	9									

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
07	279	N	253	-0-	-26	-0-	15	1	238	3	N	-0-					-0-
08	279	N	246	-0-	-33	-0-	16	1	230	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	14	1	201	3	N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	43	-0-	-205	-0-	4	1	39	3	Y	-0-					-0-
06	210	N	128	-0-	-82	-0-	12	1	115	3	Y	1	1	8			-0-
							1	9									
07	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	15	1	132	3	Y	1	1	8			-0-
							1	9									
09	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	13	1	109	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	44	1	415	2	Y	-0-					-0-
06	330	N	307	-0-	-23	-0-	31	1	276	2	Y	-0-					-0-
07	496	N	211	-0-	-285	-0-	20	1	191	2	Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	37	1	401	2	Y	-0-					-0-
09	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	36	1	363	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	42	1	396	2	Y	-0-					-0-
06	450	N	426	-0-	-24	-0-	42	1	384	2	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	43	1	407	2	Y	-0-					-0-
08	452	N	452	-0-	-0-	-0-	38	1	414	2	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	37	1	395	2	Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	41	1	412	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	11	1	104	3	Y	1	1	8			-0-
							1	9									
07	124	N	120	-0-	-4	-0-	12	1	108	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	12	1	107	3	Y	1	1	8			-0-
							1	9									
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
08	899	N	808	-0-	-91	-0-	808	2			N	-0-					-0-
09	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	261	-0-	-49	-0-	11	1	250	2	Y	-0-					-0-
06	300	N	218	-0-	-82	-0-	9	1	209	2	Y	-0-					-0-
07	465	N	272	-0-	-193	-0-	12	1	260	2	Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	11	1	219	2	Y	-0-					-0-
09	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
07	155	N	135	-0-	-20	-0-	13	1	122	3	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
09	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	KEENE 180				WELL #: 1	RRCID -> 069533	COMPL. DATE 11/30/1976					TOTAL DEPTH 9500	PERF. N/A				
05	1643	X	965	-0-	-678	-0-	89	1	876	2	N	-0-					-0-
06	1590	X	915	-0-	-675	-0-	84	1	831	2	N	-0-					-0-
07	1333	X	814	-0-	-519	-0-	78	1	736	2	N	-0-					-0-
08	1408	X	1408	-0-	-0-	-0-	117	1	1291	2	N	-0-					-0-
09	1036	X	1036	-0-	-0-	-0-	97	1	939	2	N	-0-					-0-
*10	1028	X	1028	-0-	-0-	-0-	73	1	955	2	N	-0-					-0-
	FIELDS 17				WELL #: 4	RRCID -> 069652	COMPL. DATE 11/19/1976					TOTAL DEPTH 6005	PERF. N/A				
05	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
10	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-					-0-
	HICKS 61				WELL #: 2	RRCID -> 069682	COMPL. DATE 11/09/1976					TOTAL DEPTH 4761	PERF. N/A				
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	13	N	6	-0-	-7	-0-	1	1	5	3	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-					-0-
	FIELDS 49				WELL #: 1	RRCID -> 069890	COMPL. DATE 11/14/1976					TOTAL DEPTH 5786	PERF. N/A				
05	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	8	1	119	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
	KEENE 30				WELL #: 1	RRCID -> 070144	COMPL. DATE 02/21/1977					TOTAL DEPTH 8800	PERF. N/A				
05	1005	N	1005	-0-	-0-	-0-	93	1	912	2	N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	87	1	860	2	N	-0-					-0-
07	902	N	902	-0-	-0-	-0-	87	1	815	2	N	-0-					-0-
08	987	N	987	-0-	-0-	-0-	82	1	905	2	N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	86	1	832	2	N	-0-					-0-
*10	875	N	875	-0-	-0-	-0-	62	1	813	2	N	-0-					-0-
	KEENE 182				WELL #: 1	RRCID -> 070288	COMPL. DATE 02/28/1977					TOTAL DEPTH 8617	PERF. N/A				
05	2015	N	1655	-0-	-360	-0-	153	1	1502	2	N	-0-					-0-
06	1830	N	1750	-0-	-80	-0-	160	1	1590	2	N	-0-					-0-
07	1860	N	1570	-0-	-290	-0-	151	1	1419	2	N	-0-					-0-
08	1643	N	1608	-0-	-35	-0-	134	1	1474	2	N	-0-					-0-
09	1740	N	1724	-0-	-16	-0-	162	1	1562	2	N	-0-					-0-
*10	1606	N	1606	-0-	-0-	-0-	114	1	1492	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	566	-0-	-23	-0-	24	1	542	3	N	-0-					-0-
06	570	N	560	-0-	-10	-0-	24	1	536	3	N	-0-					-0-
07	589	N	577	-0-	-12	-0-	25	1	552	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	26	1	526	3	N	-0-					-0-
10	589	N	556	-0-	-33	-0-	25	1	531	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	47	1	271	3	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	46	1	337	3	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	48	1	339	3	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	49	1	344	3	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	47	1	325	3	Y	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	45	1	358	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
10	527	N	225	-0-	-302	-0-	10	1	215	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	8	1	154	2	Y	-0-	2	1			-0-
06	390	N	384	-0-	-6	-0-	25	1	357	2	Y	2					2
							2	9									
07	248	N	246	-0-	-2	-0-	14	1	231	2	Y	1	1	1			2
							1	9									
08	477	N	477	-0-	-0-	-0-	28	1	447	2	Y	2	3	1			1
							2	9									
09	390	N	349	-0-	-41	-0-	20	1	328	2	Y	1					2
							1	9									
10	248	N	219	-0-	-29	-0-	13	1	204	2	Y	2	3	1			1
							2	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	7	1	14	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1163	-0-	-232	-0-	107	1	1056	2	N	-0-					-0-
06	1200	N	1165	-0-	-35	-0-	107	1	1058	2	N	-0-					-0-
07	1178	N	1064	-0-	-114	-0-	102	1	962	2	N	-0-					-0-
08	1248	N	1248	-0-	-0-	-0-	104	1	1144	2	N	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	113	1	1089	2	N	-0-					-0-
*10	1162	N	1162	-0-	-0-	-0-	83	1	1079	2	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	10	1	101	2	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	9	1	84	2	N	-0-					-0-
07	124	N	45	-0-	-79	-0-	4	1	41	2	N	-0-					-0-
08	124	N	75	-0-	-49	-0-	6	1	69	2	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	5	1	50	2	N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	8	1	81	2	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	7	1	67	2	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	5	1	59	2	N	-0-					-0-
09	90	N	45	-0-	-45	-0-	4	1	41	2	N	-0-					-0-
*10	62	N	59	-0-	-3	-0-	4	1	55	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	16	1	147	2	Y	-0-					-0-
06	180	N	145	-0-	-35	-0-	14	1	131	2	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	14	1	135	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	16	1	160	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	15	1	196	2	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	25	1	336	2	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1671	N	1671	-0-	-0-	-0-	158	1	1513	3	Y	-0-					-0-
06	1611	N	1611	-0-	-0-	-0-	154	1	1442	3	Y	14	14	8			-0-
							15	9									
07	1674	N	1648	-0-	-26	-0-	161	1	1487	3	Y	-0-					-0-
08	1674	N	1627	-0-	-47	-0-	162	1	1450	3	Y	14	14	8			-0-
							15	9									
09	1620	N	1554	-0-	-66	-0-	158	1	1396	3	Y	-0-					-0-
*10	1740	N	1740	-0-	-0-	-0-	185	1	1555	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

05	707	N	707	-0-	-0-	-0-	42	1	665	3	N	-0-					-0-
06	690	N	683	-0-	-7	-0-	41	1	642	3	N	-0-					-0-
07	713	N	653	-0-	-60	-0-	39	1	614	3	N	-0-					-0-
08	713	N	702	-0-	-11	-0-	43	1	659	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-
10	651	N	546	-0-	-105	-0-	31	1	515	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

05	837	S	805	-0-	-32	-0-	47	1	758	3	N	-0-					-0-
06	768	S	768	-0-	-0-	-0-	46	1	722	3	N	-0-					-0-
07	816	S	816	-0-	-0-	-0-	48	1	768	3	N	-0-					-0-
08	806	S	751	-0-	-55	-0-	46	1	705	3	N	-0-					-0-
09	780	S	772	-0-	-8	-0-	45	1	727	3	N	-0-					-0-
10	806	S	783	-0-	-23	-0-	45	1	738	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

05	1767	N	1444	-0-	-323	-0-	60	1	1384	2	N	-0-					-0-
06	1650	N	1477	-0-	-173	-0-	64	1	1413	2	N	-0-					-0-
07	1457	N	1413	-0-	-44	-0-	62	1	1351	2	N	-0-					-0-
08	1457	N	1423	-0-	-34	-0-	65	1	1358	2	N	-0-					-0-
09	1470	N	1419	-0-	-51	-0-	68	1	1351	2	N	-0-					-0-
10	1426	N	1310	-0-	-116	-0-	60	1	1250	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

05	451	N	451	-0-	-0-	-0-	27	1	424	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	24	1	381	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
08	465	N	451	-0-	-14	-0-	28	1	423	3	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	25	1	403	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

05	2077	S	2039	-0-	-38	-0-	120	1	1919	3	N	-0-					-0-
06	1890	S	1855	-0-	-35	-0-	110	1	1745	3	N	-0-					-0-
07	1984	S	1898	-0-	-86	-0-	112	1	1785	3	N	1	1	8			-0-
							1	9									
08	2046	S	1864	-0-	-182	-0-	114	1	1750	3	N	-0-					-0-
09	1860	S	1856	-0-	-4	-0-	108	1	1748	3	N	-0-					-0-
*10	1908	S	1908	-0-	-0-	-0-	110	1	1798	3	N	-0-					-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

05	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-			-0-
06	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-			-0-
07	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-			-0-
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-			-0-
09	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-			-0-
*10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-			-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

05	783	N	783	-0-	-0-	-0-	46	1	737	3	N	-0-			-0-
06	761	N	761	-0-	-0-	-0-	45	1	716	3	N	-0-			-0-
07	784	N	784	-0-	-0-	-0-	46	1	738	3	N	-0-			-0-
08	775	N	771	-0-	-4	-0-	47	1	724	3	N	-0-			-0-
09	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-			-0-
10	775	N	765	-0-	-10	-0-	44	1	721	3	N	-0-			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

05	310	S	300	-0-	-10	-0-	18	1	282	3	N	-0-			-0-
06	300	S	282	-0-	-18	-0-	17	1	265	3	N	-0-			-0-
07	310	S	291	-0-	-19	-0-	17	1	274	3	N	-0-			-0-
08	310	S	284	-0-	-26	-0-	17	1	267	3	N	-0-			-0-
09	270	S	161	-0-	-109	-0-	9	1	152	3	N	-0-			-0-
*10	291	S	291	-0-	-0-	-0-	17	1	274	3	N	-0-			-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

05	434	N	418	-0-	-16	-0-	40	1	378	2	Y	-0-			-0-
06	420	N	398	-0-	-22	-0-	40	1	358	2	Y	-0-			-0-
07	434	N	406	-0-	-28	-0-	38	1	368	2	Y	-0-			-0-
08	418	N	418	-0-	-0-	-0-	35	1	383	2	Y	-0-			-0-
09	403	N	403	-0-	-0-	-0-	34	1	369	2	Y	-0-			-0-
*10	417	N	417	-0-	-0-	-0-	38	1	379	2	Y	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

05	124	N	92	-0-	-32	-0-	5	1	87	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-			-0-
08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-			-0-
09	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
*10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-			-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

05	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-			-0-
08	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-			-0-
10	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

05	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

05	62	N	49	-0-	-13	-0-	7	1	42	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

05	279	N	201	-0-	-78	-0-	8	1	193	2	Y	-0-					-0-
06	270	N	228	-0-	-42	-0-	10	1	218	2	Y	-0-					-0-
07	310	N	256	-0-	-54	-0-	11	1	245	2	Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	13	1	264	2	Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	14	1	291	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

05	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
09	270	N	225	-0-	-45	-0-	13	1	212	3	N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

05	186	N	145	-0-	-41	-0-	13	1	132	3	Y	-0-					-0-
06	180	N	64	-0-	-116	-0-	6	1	58	3	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					-0-
08	155	N	115	-0-	-40	-0-	10	1	105	3	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
*10	186	N	47	-0-	-139	-0-	3	1	44	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	47	1	463	3	Y	-0-					-0-
06	381	N	381	-0-	-0-	-0-	35	1	346	3	Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	50	1	470	3	Y	1	1	8			-0-
							1	9									
08	496	N	410	-0-	-86	-0-	34	1	375	3	Y	1	1	8			-0-
							1	9									
09	424	N	424	-0-	-0-	-0-	40	1	384	3	Y	-0-					-0-
*10	527	N	394	-0-	-133	-0-	28	1	366	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

05	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

05	1717	N	1717	-0-	-0-	-0-	166	1	1545	3	Y	5	11	1			4
							6	9									
06	1726	N	1726	-0-	-0-	-0-	160	1	1562	3	Y	4					8
							4	9									
07	1827	X	1827	-0-	-0-	-0-	165	1	1661	3	Y	1					9
							1	9									
08	1767	X	1460	-0-	-307	-0-	69	1	1385	3	Y	5	12	1			2
							6	9									
09	1740	X	1396	-0-	-344	-0-	61	1	1329	3	Y	5					7
							6	9									
10	1829	X	1459	-0-	-370	-0-	77	1	1374	3	Y	7	11	1			3
							8	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

05	310	N	218	-0-	-92	-0-	20	1	198	2	N	-0-					-0-
06	300	N	203	-0-	-97	-0-	19	1	184	2	N	-0-					-0-
07	248	N	190	-0-	-58	-0-	18	1	172	2	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	18	1	200	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	20	1	195	2	N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	15	1	199	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

05	248	N	238	-0-	-10	-0-	19	1	219	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-
07	248	N	242	-0-	-6	-0-	23	1	219	3	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	20	1	214	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	16	1	152	3	N	-0-					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

05	1381	N	1381	-0-	-0-	-0-	127	1	1254	2	N	-0-					-0-
06	1281	N	1281	-0-	-0-	-0-	117	1	1164	2	N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	108	1	1017	2	N	-0-					-0-
08	1390	N	1390	-0-	-0-	-0-	116	1	1274	2	N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	114	1	1099	2	N	-0-					-0-
*10	1256	N	1256	-0-	-0-	-0-	89	1	1167	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			Y	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	3			Y	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

05	248	N	218	-0-	-30	-0-	13	1	205	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-					-0-
10	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

05	372	N	299	-0-	-73	-0-	299	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
*10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			Y	-0-					-0-
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					-0-
10	465	N	345	-0-	-120	-0-	345	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2271	N	2271	-0-	-0-	-0-	165	1	2106	2	N	-0-					-0-
06	1975	N	1975	-0-	-0-	-0-	120	1	1855	2	N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	118	1	1966	2	N	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	108	1	1790	2	N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	118	1	1847	2	N	-0-					-0-
*10	1953	N	1953	-0-	-0-	-0-	125	1	1828	2	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	50	1	92	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	53	1	79	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	66	1	62	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	64	1	57	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	43	1	76	3	N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	47	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	89	1	163	3	N	-0-					-0-
06	240	N	137	-0-	-103	-0-	55	1	82	3	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	114	1	202	3	N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	114	1	190	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2541	N	2541	-0-	-0-	-0-	200	1	2341	3	N	-0-					-0-
06	2400	N	2400	-0-	-0-	-0-	194	1	2206	3	N	-0-					-0-
07	2573	N	2345	-0-	-228	-0-	147	1	2198	3	N	-0-					-0-
08	2542	N	2253	-0-	-289	-0-	134	1	2119	3	N	-0-					-0-
09	2400	N	2308	-0-	-92	-0-	144	1	2164	3	N	-0-					-0-
*10	2366	N	2366	-0-	-0-	-0-	142	1	2224	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
*10	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	133	-0-	-84	-0-	6	1	127	2	Y	-0-					-0-
06	180	N	118	-0-	-62	-0-	5	1	113	2	Y	-0-					-0-
07	155	N	114	-0-	-41	-0-	5	1	109	2	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	22	1	344	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	22	1	351	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	22	1	320	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	138	-0-	-172	-0-	138	3			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	240	N	111	-0-	-129	-0-	111	3			Y	-0-					-0-
10	217	N	167	-0-	-50	-0-	167	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	37	1	697	3	Y	2	6	1			2
							2	9									
06	293	N	293	-0-	-0-	-0-	15	1	277	3	Y	1					3
							1	9									
07	465	N	382	-0-	-83	-0-	20	1	361	3	Y	1					4
							1	9									
08	744	N	525	-0-	-219	-0-	27	1	497	3	Y	1					5
							1	9									
09	755	N	755	-0-	-0-	-0-	39	1	715	3	Y	1	5	1			1
							1	9									
*10	1000	N	1000	-0-	-0-	-0-	53	1	943	3	Y	4					5
							4	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

05	1310	N	1310	-0-	-0-	-0-	95	1	1187	3	Y	25					25
							28	9									
06	1140	N	1079	-0-	-61	-0-	81	1	998	3	Y	-0-					25
07	1364	X	1147	-0-	-217	-0-	95	1	1012	3	Y	36					61
							40	9									
08	1364	X	1190	-0-	-174	-0-	97	1	1089	3	Y	4					65
							4	9									
09	1320	X	1140	-0-	-180	-0-	86	1	1054	3	Y	-0-					65
10	1302	X	1142	-0-	-160	-0-	94	1	1048	3	Y	-0-					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

05	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					3
06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					3
07	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					3
08	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					3
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					3
10	93	N	39	-0-	-54	-0-	3	1	36	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	189	3	1	9	N	1	1	8			-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	49	1	315	3	Y	-0-					-0-
06	270	N	182	-0-	-88	-0-	44	1	138	3	Y	-0-					-0-
07	558	N	85	-0-	-473	-0-	25	1	60	3	Y	-0-					-0-
08	372	N	38	-0-	-334	-0-	2	1	36	3	Y	-0-					-0-
09	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	25	1	147	3	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	24	1	172	3	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	26	1	183	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	27	1	188	3	Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	26	1	180	3	Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	23	1	183	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	82	1	784	3	Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	79	1	738	3	Y	7	7	8			-0-
							8	9									
07	821	N	821	-0-	-0-	-0-	80	1	741	3	Y	-0-					-0-
08	868	N	822	-0-	-46	-0-	82	1	732	3	Y	7	7	8			-0-
							8	9									
09	840	N	783	-0-	-57	-0-	80	1	703	3	Y	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	88	1	744	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	381	-0-	-84	-0-	24	1	357	2	N	-0-					-0-
06	450	N	299	-0-	-151	-0-	20	1	279	2	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	22	1	289	2	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	33	1	440	2	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	29	1	416	2	N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
08	93	N	52	-0-	-41	-0-	3	1	49	3	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
06	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
07	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-					-0-
08	1333	N	1311	-0-	-22	-0-	1311	3			N	-0-					-0-
09	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					-0-
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	26	1	614	3	N	-0-					-0-
06	390	N	261	-0-	-129	-0-	10	1	251	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	22	1	479	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	22	1	526	3	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	23	1	544	3	N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	52	X	52	-0-	-0-	-0-	4 1	1 9	47	3	Y	1	1	8			-0-
09	91	X	91	-0-	-0-	-0-	7 1	1 9	83	3	Y	1	1	8			-0-
*10	92	X	92	-0-	-0-	-0-	7 1	1 9	84	3	Y	1	1	8			-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	18 1	1 9	333	3	Y	-0-	3	1			1
06	408	N	408	-0-	-0-	-0-	21 1	1 9	386	3	Y	1					2
07	351	N	351	-0-	-0-	-0-	18 1	1 9	332	3	Y	1					3
08	364	N	364	-0-	-0-	-0-	19 1	1 9	344	3	Y	1					4
09	420	N	348	-0-	-72	-0-	18 1	1 9	329	3	Y	1	4	1			1
*10	470	N	470	-0-	-0-	-0-	25 1	1 9	444	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330	N	245	-0-	-85	-0-	245	3			N	-0-					-0-
07	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-
08	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

05	620	N	531	-0-	-89	-0-	27	1	503	3	Y	1	1	1			3
							1	9									
06	486	N	486	-0-	-0-	-0-	25	1	461	3	Y	-0-					3
07	620	N	410	-0-	-210	-0-	23	1	386	3	Y	1	1	1			3
							1	9									
08	567	N	567	-0-	-0-	-0-	33	1	534	3	Y	-0-					3
09	563	N	563	-0-	-0-	-0-	32	1	529	3	Y	2					5
							2	9									
*10	578	N	578	-0-	-0-	-0-	31	1	546	3	Y	1	2	1			4
							1	9									

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

05	217	N	180	-0-	-37	-0-	10	1	170	3	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	10	1	192	3	N	1	1	8			-0-
							1	9									
08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	9	1	171	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	9	1	166	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	82	1 9	377	3	Y	1	5	1			1
06	555	N	555	-0-	-0-	-0-	94	1 9	459	3	Y	2					3
07	593	N	593	-0-	-0-	-0-	96	1 9	496	3	Y	1					4
08	539	N	539	-0-	-0-	-0-	95	1 9	443	3	Y	1					5
09	570	N	476	-0-	-94	-0-	87	1 9	387	3	Y	2	6	1			1
10	589	N	526	-0-	-63	-0-	95	1 9	429	3	Y	2					3

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

05	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
08	279	N	173	-0-	-106	-0-	9	1	164	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

05	713	N	449	-0-	-264	-0-	113	1	336	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	109	1	333	3	N	-0-					-0-
07	558	N	484	-0-	-74	-0-	112	1	372	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	109	1	318	3	N	-0-					-0-
09	450	N	350	-0-	-100	-0-	103	1	247	3	N	-0-					-0-
10	496	N	129	-0-	-367	-0-	41	1	88	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	11	1	111	3	Y	-0-					1
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					1
07	217	N	115	-0-	-102	-0-	11	1	104	3	Y	-0-	1	1			-0-
08	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	13	1	116	3	Y	1					1
							1	9									

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
07	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	12	1	135	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1017	N	1017	-0-	-0-	-0-	88	1	929	3	Y	-0-					1
06	930	N	925	-0-	-5	-0-	73	1	851	3	Y	1	1	8			1
							1	9									
07	1054	N	968	-0-	-86	-0-	82	1	886	3	Y	-0-					1
08	1023	N	926	-0-	-97	-0-	74	1	852	3	Y	-0-					1
09	930	N	895	-0-	-35	-0-	68	1	827	3	Y	-0-					1
10	961	N	961	-0-	-0-	-0-	76	1	885	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	950	-0-	-11	-0-	56	1	894	3	N	-0-					-0-
06	930	N	903	-0-	-27	-0-	54	1	849	3	N	-0-					-0-
07	961	N	944	-0-	-17	-0-	56	1	888	3	N	-0-					-0-
08	961	N	930	-0-	-31	-0-	57	1	873	3	N	-0-					-0-
09	920	N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					-0-
*10	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	27	1	433	3	N	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-					-0-
08	496	N	486	-0-	-10	-0-	30	1	456	3	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	604	-0-	-47	-0-	25	1	579	3	Y	-0-					-0-
06	630	N	602	-0-	-28	-0-	26	1	576	3	Y	-0-					-0-
07	620	N	611	-0-	-9	-0-	27	1	584	3	Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	28	1	575	3	Y	-0-					-0-
09	600	N	591	-0-	-9	-0-	28	1	563	3	Y	-0-					-0-
10	620	N	615	-0-	-5	-0-	28	1	587	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	10	1	191	3	Y	1	1	1			1
							1	9									
06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					1
07	279	N	236	-0-	-43	-0-	13	1	222	3	Y	1	1	8			1
							1	9									
08	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					1
09	150	N	149	-0-	-1	-0-	8	1	140	3	Y	1					2
							1	9									
10	248	N	145	-0-	-103	-0-	8	1	137	3	Y	-0-	1	1			1

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	422	-0-	-105	-0-	21	1	400	3	Y	1	1	1			2
							1	9									
06	395	N	395	-0-	-0-	-0-	20	1	375	3	Y	-0-					2
07	434	N	213	-0-	-221	-0-	12	1	200	3	Y	1	1	1			2
							1	9									
08	434	N	198	-0-	-236	-0-	12	1	186	3	Y	-0-					2
09	390	N	22	-0-	-368	-0-	1	1	21	3	Y	-0-					2
10	217	N	108	-0-	-109	-0-	6	1	102	3	Y	-0-					2

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	765	-0-	-196	-0-	164	1	599	3	Y	2	2	1			4
							2	9									
06	692	N	692	-0-	-0-	-0-	157	1	535	3	Y	-0-					4
07	837	N	732	-0-	-105	-0-	166	1	564	3	Y	2	2	1			4
							2	9									
08	775	N	730	-0-	-45	-0-	167	1	562	3	Y	1					5
							1	9									
09	735	N	735	-0-	-0-	-0-	162	1	572	3	Y	1					6
							1	9									
*10	762	N	762	-0-	-0-	-0-	166	1	595	3	Y	1	2	1			5
							1	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
06	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	433	-0-	-156	-0-	28	1	402	3	Y	3	2	1			2
							3	9									
06	402	N	402	-0-	-0-	-0-	27	1	373	3	Y	2	2	1			2
							2	9									
07	403	N	403	-0-	-0-	-0-	28	1	374	3	Y	1	1	1			2
							1	9									
08	434	N	410	-0-	-24	-0-	21	1	383	3	Y	5	2	1	2	8	3
							6	9									
09	394	N	394	-0-	-0-	-0-	20	1	373	3	Y	1	2	1			2
							1	9									
*10	411	N	411	-0-	-0-	-0-	21	1	387	3	Y	3	3	1			2
							3	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
06	90	N	47	-0-	-43	-0-	2	1	45	3	Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	140	-0-	-108	-0-	48	1	92	3	Y	-0-	1	1			-0-
06	180	N	83	-0-	-97	-0-	8	1	75	3	Y	-0-					-0-
07	155	N	75	-0-	-80	-0-	5	1	70	3	Y	-0-					-0-
08	155	N	61	-0-	-94	-0-	3	1	58	3	Y	-0-					-0-
09	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

05	451	N	451	-0-	-0-	-0-	116	1	333	3	Y	2	3	1			1
							2	9									
06	393	N	393	-0-	-0-	-0-	111	1	281	3	Y	1	1	1			1
							1	9									
07	465	N	371	-0-	-94	-0-	112	1	258	3	Y	1	1	1			1
							1	9									
08	465	N	350	-0-	-115	-0-	106	1	242	3	Y	2	1	1			2
							2	9									
09	390	N	323	-0-	-67	-0-	102	1	220	3	Y	1	2	1			1
							1	9									
10	372	N	313	-0-	-59	-0-	104	1	207	3	Y	2	2	1			1
							2	9									

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

05	186	N	183	-0-	-3	-0-	16	1	167	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	14	1	161	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-
09	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	13	1	158	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	212	3	2	9	N	2	2	8			-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					-0-
07	527	N	299	-0-	-228	-0-	299	3			N	-0-					-0-
08	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	9	1	107	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

05	6	X	4	-0-	-2	-0-	4	2			Y	-0-					-0-
06	6	X	2	-0-	-4	-0-	2	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

05	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	6	1	67	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

05	310	N	310	-0-	-0-	-0-	29	1	281	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	29	1	273	3	Y	3	3	8			-0-
							3	9									
07	314	N	314	-0-	-0-	-0-	31	1	283	3	Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	31	1	277	3	Y	3	3	8			-0-
							3	9									
09	300	N	297	-0-	-3	-0-	30	1	267	3	Y	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	34	1	283	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	43	1	452	3	Y	-0-					-0-
06	480	N	466	-0-	-14	-0-	37	1	429	3	Y	-0-					-0-
07	496	N	471	-0-	-25	-0-	40	1	431	3	Y	-0-					-0-
08	496	N	487	-0-	-9	-0-	39	1	448	3	Y	-0-					-0-
09	480	N	469	-0-	-11	-0-	36	1	433	3	Y	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	38	1	443	3	Y	-0-					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	25	1	242	3	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	25	1	232	3	Y	2	2	8			-0-
							2	9									
07	279	N	269	-0-	-10	-0-	26	1	243	3	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	27	1	240	3	Y	2	2	8			-0-
							2	9									
09	270	N	247	-0-	-23	-0-	25	1	222	3	Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	28	1	237	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	13	1	289	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	14	1	320	2	Y	-0-					-0-
07	372	N	207	-0-	-165	-0-	9	1	198	2	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-
09	330	N	297	-0-	-33	-0-	14	1	283	2	Y	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	23	1	243	3	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	20	1	237	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	21	1	232	3	Y	-0-					-0-
08	279	N	264	-0-	-15	-0-	21	1	243	3	Y	-0-					-0-
09	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	6	1	135	2	Y	-0-					-0-
06	180	N	142	-0-	-38	-0-	6	1	136	2	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	2	Y	-0-					-0-
08	155	N	60	-0-	-95	-0-	3	1	57	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	250	-0-	-308	-0-	22	1	228	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	30	1	346	3	Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	37	1	401	3	Y	-0-					-0-
08	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-					-0-
09	390	N	297	-0-	-93	-0-	23	1	274	3	Y	-0-					-0-
10	434	N	361	-0-	-73	-0-	28	1	333	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

05	651	N	604	-0-	-47	-0-	52	1	552	3	Y	-0-					-0-
06	600	N	553	-0-	-47	-0-	44	1	509	3	Y	-0-					-0-
07	620	N	562	-0-	-58	-0-	48	1	514	3	Y	-0-					-0-
08	589	N	575	-0-	-14	-0-	46	1	529	3	Y	-0-					-0-
09	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	45	1	522	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

05	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-	1	1			-0-
06	371	N	371	-0-	-0-	-0-	18	1	352	3	Y	1	1	1			-0-
							1	9									
07	341	N	341	-0-	-0-	-0-	17	1	323	3	Y	1	1	1			-0-
							1	9									
08	310	N	310	-0-	-0-	-0-	15	1	294	3	Y	1	1	1			-0-
							1	9									
09	360	N	194	-0-	-166	-0-	10	1	183	3	Y	1	1	1			-0-
							1	9									
10	341	N	133	-0-	-208	-0-	6	1	126	3	Y	1	1	1			-0-
							1	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

05	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	10	N	5	-0-	-5	-0-	1	1	4	3	Y	-0-					-0-
07	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	186	N	122	-0-	-64	-0-	122	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	X	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
06	9	X	7	-0-	-2	-0-	1	1	6	3	Y	-0-					-0-
07	9	X	7	-0-	-2	-0-	1	1	6	3	Y	-0-					-0-
08	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-
09	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-
10	8	X	5	-0-	-3	-0-	5	3			Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-	1	1			-0-
06	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-					-0-
07	279	N	275	-0-	-4	-0-	15	1	258	3	Y	2	1	1	1	8	-0-
							2	9									
08	279	N	270	-0-	-9	-0-	16	1	254	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1					1
							1	9									
*10	286	N	286	-0-	-0-	-0-	15	1	270	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	341	N	135	-0-	-206	-0-	135	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

05	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-	1	1			-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	8	1	85	3	Y	1					1
							1	9									
08	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-	1	1			-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	4	1	78	3	Y	1	1	1			-0-
							1	9									

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

05	223	N	223	-0-	-0-	-0-	19	1	204	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	17	1	197	3	Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	19	1	206	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

05	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	61	1	692	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	59	1	674	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	52	1	643	3	N	-0-					-0-
09	720	N	402	-0-	-318	-0-	33	1	369	3	N	-0-					-0-
10	744	N	292	-0-	-452	-0-	25	1	267	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
07	155	N	45	-0-	-110	-0-	4	1	41	3	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
09	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	6	-0-	-6	-0-	1	1	5	3	Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

05	711	N	711	-0-	-0-	-0-	46	1	659	3	Y	5	5	1			3
							6	9									
06	701	N	701	-0-	-0-	-0-	47	1	651	3	Y	3	3	1			3
							3	9									
07	678	N	678	-0-	-0-	-0-	46	1	631	3	Y	1	1	1			3
							1	9									
08	713	N	693	-0-	-20	-0-	36	1	647	3	Y	9	3	1	4	8	5
							10	9									
09	690	N	651	-0-	-39	-0-	33	1	615	3	Y	3	4	1			4
							3	9									
10	682	N	660	-0-	-22	-0-	34	1	622	3	Y	4	5	1			3
							4	9									

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

05	226	N	226	-0-	-0-	-0-	15	1	209	3	Y	2	2	1			1
							2	9									
06	212	N	212	-0-	-0-	-0-	14	1	197	3	Y	1	1	1			1
							1	9									
07	248	N	174	-0-	-74	-0-	12	1	162	3	Y	-0-					1
08	217	N	161	-0-	-56	-0-	8	1	151	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	147	-0-	-63	-0-	8	1	138	3	Y	1	1	1			1
							1	9									
*10	203	N	203	-0-	-0-	-0-	10	1	192	3	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

05	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	11	1	131	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	7	1	76	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	16	1	199	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	27	1	292	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	24	1	276	3	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-					-0-
09	300	N	25	-0-	-275	-0-	2	1	23	3	Y	-0-					-0-
10	403	N	2	-0-	-401	-0-	2	3			Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-	1	1			-0-
06	120	N	91	-0-	-29	-0-	8	1	82	3	Y	1					1
							1	9									
07	155	N	146	-0-	-9	-0-	13	1	133	3	Y	-0-					1
08	124	N	95	-0-	-29	-0-	5	1	90	3	Y	-0-	1	1			-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					-0-
10	155	N	48	-0-	-107	-0-	2	1	45	3	Y	1	1	1			-0-
							1	9									

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	1	1	38	3	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	1	1	37	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	110	-0-	-169	-0-	6	1	104	3	N	-0-					-0-
06	150	N	32	-0-	-118	-0-	2	1	30	3	N	-0-					-0-
07	279	N	118	-0-	-161	-0-	6	1	112	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	29	1	288	2	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	34	1	335	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	39	1	364	2	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	50	1	548	2	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	63	1	610	2	N	-0-					-0-
*10	553	N	553	-0-	-0-	-0-	39	1	514	2	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	20	1	218	3	Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	19	1	214	3	Y	-0-					-0-
07	248	N	228	-0-	-20	-0-	18	1	210	3	Y	-0-					-0-
08	248	N	167	-0-	-81	-0-	12	1	155	3	Y	-0-					-0-
09	240	N	212	-0-	-28	-0-	17	1	195	3	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	17	1	182	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	13	1	123	3	Y	1	1	8			-0-
							1	9									
07	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	14	1	125	3	Y	1	1	8			-0-
							1	9									
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	15	1	125	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	38	1	727	3	Y	1	3	1			6
							1	9									
06	1252	N	1252	-0-	-0-	-0-	64	1	1187	3	Y	1					7
							1	9									
07	1581	N	903	-0-	-678	-0-	51	1	850	3	Y	2	3	1			6
							2	9									
08	777	N	777	-0-	-0-	-0-	46	1	730	3	Y	1					7
							1	9									
09	1260	N	716	-0-	-544	-0-	41	1	674	3	Y	1					8
							1	9									
10	899	N	842	-0-	-57	-0-	45	1	796	3	Y	1	2	1			7
							1	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

05	124	N	113	-0-	-11	-0-	11	1	102	2	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	12	1	103	2	Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	10	1	87	2	Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	9	1	81	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	12	1	107	2	Y	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

05	11	N	9	-0-	-2	-0-	1	1	8	2	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

05	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	2	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	2	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	5	1	39	2	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	5	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	33	1	619	3	Y	1	1	1			3
							1	9									
06	590	N	590	-0-	-0-	-0-	30	1	560	3	Y	-0-					3
07	537	N	537	-0-	-0-	-0-	30	1	506	3	Y	1	1	1			3
							1	9									
08	651	N	575	-0-	-76	-0-	34	1	541	3	Y	-0-					3
09	673	N	673	-0-	-0-	-0-	38	1	634	3	Y	1					4
							1	9									
*10	619	N	619	-0-	-0-	-0-	33	1	585	3	Y	1	2	1			3
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

05	1240	N	1125	-0-	-115	-0-	104	1	1021	2	N	-0-					-0-
06	1200	N	1068	-0-	-132	-0-	98	1	970	2	N	-0-					-0-
07	1178	N	454	-0-	-724	-0-	44	1	410	2	N	-0-					-0-
08	1116	N	1102	-0-	-14	-0-	92	1	1010	2	N	-0-					-0-
09	1328	N	1328	-0-	-0-	-0-	125	1	1203	2	N	-0-					-0-
*10	1280	N	1280	-0-	-0-	-0-	91	1	1189	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

05	31	X	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
06	30	X	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
08	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
09	9	N	6	-0-	-3	-0-	1	1	5	2	Y	-0-					-0-
10	10	N	5	-0-	-5	-0-	1	1	4	2	Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

05	185	N	185	-0-	-0-	-0-	13	1	172	2	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	13	1	152	2	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	11	1	146	2	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	13	1	164	2	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	12	1	149	2	N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

05	248	N	234	-0-	-14	-0-	12	1	221	3	Y	1	1	1			2
							1	9									
06	210	N	113	-0-	-97	-0-	6	1	107	3	Y	-0-					2
07	362	N	362	-0-	-0-	-0-	20	1	340	3	Y	2	1	1	1	8	2
							2	9									
08	412	N	412	-0-	-0-	-0-	24	1	387	3	Y	1					3
							1	9									
09	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					3
*10	632	N	632	-0-	-0-	-0-	34	1	597	3	Y	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

05	775	N	755	-0-	-20	-0-	35	1	717	3	Y	3	4	1			-0-
							3	9									
06	703	N	703	-0-	-0-	-0-	34	1	666	3	Y	3	2	1			1
							3	9									
07	775	N	753	-0-	-22	-0-	37	1	712	3	Y	4	2	1	2	8	1
							4	9									
08	744	N	723	-0-	-21	-0-	35	1	686	3	Y	2	2	1			1
							2	9									
09	690	N	688	-0-	-2	-0-	34	1	653	3	Y	1	2	1			-0-
							1	9									
10	744	N	701	-0-	-43	-0-	33	1	662	3	Y	5	4	1			1
							6	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

05	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	14	1	220	3	N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

05	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

05	155	N	145	-0-	-10	-0-	15	1	130	2	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	19	1	158	2	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	21	1	171	2	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	20	1	174	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	115	-0-	-412	-0-	12	1	103	2	Y	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	143	1	1186	2	Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	127	1	1057	2	Y	-0-					-0-
08	1395	N	1395	-0-	-0-	-0-	141	1	1254	2	Y	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	154	1	1336	2	Y	-0-					-0-
*10	1391	N	1391	-0-	-0-	-0-	158	1	1233	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	X	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	613	X	613	-0-	-0-	-0-	50	1	563	3	Y	-0-					-0-
*10	531	X	531	-0-	-0-	-0-	45	1	486	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

05	1364	N	1270	-0-	-94	-0-	118	1	1152	3	Y	-0-					5
06	1266	N	1266	-0-	-0-	-0-	130	1	1136	3	Y	-0-					5
07	1364	X	1347	-0-	-17	-0-	134	1	1211	3	Y	2	4	1	1	8	2
							2	9									
08	1302	X	1270	-0-	-32	-0-	121	1	1148	3	Y	1					3
							1	9									
09	1260	X	1227	-0-	-33	-0-	123	1	1102	3	Y	2					5
							2	9									
10	1333	X	1161	-0-	-172	-0-	117	1	1043	3	Y	1					6
							1	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

05	620	N	608	-0-	-12	-0-	31	1	577	3	N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	29	1	547	3	N	-0-					-0-
07	620	N	588	-0-	-32	-0-	31	1	557	3	N	-0-					-0-
08	620	N	580	-0-	-40	-0-	31	1	549	3	N	-0-					-0-
09	570	N	541	-0-	-29	-0-	29	1	512	3	N	-0-					-0-
10	589	N	576	-0-	-13	-0-	32	1	544	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

05	310	N	293	-0-	-17	-0-	15	1	277	2	Y	1	2	1			1
							1	9									
06	300	N	277	-0-	-23	-0-	18	1	258	2	Y	1					2
							1	9									
07	310	N	263	-0-	-47	-0-	15	1	247	2	Y	1	1	1			2
							1	9									
08	288	N	288	-0-	-0-	-0-	17	1	270	2	Y	1	3	1			-0-
							1	9									
09	271	N	271	-0-	-0-	-0-	16	1	253	2	Y	2					2
							2	9									
*10	273	N	273	-0-	-0-	-0-	16	1	255	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	61	1	571	3	Y	2	3	1			1
							2	9									
06	433	N	433	-0-	-0-	-0-	40	1	392	3	Y	1					2
							1	9									
07	320	N	320	-0-	-0-	-0-	29	1	290	3	Y	1					3
							1	9									
08	248	N	242	-0-	-6	-0-	12	1	230	3	Y	-0-	3	1			-0-
09	240	N	237	-0-	-3	-0-	10	1	226	3	Y	1					1
							1	9									
10	248	N	202	-0-	-46	-0-	11	1	190	3	Y	1	2	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	14	1	164	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
07	217	N	175	-0-	-42	-0-	16	1	159	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	15	1	163	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	15	1	163	3	N	-0-					-0-
10	186	N	98	-0-	-88	-0-	9	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

05	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

05	589	N	581	-0-	-8	-0-	34	1	547	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-
07	620	N	556	-0-	-64	-0-	33	1	523	3	N	-0-					-0-
08	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-					-0-
09	570	N	512	-0-	-58	-0-	30	1	482	3	N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

05	71	N	71	-0-	-0-	-0-	11	1	60	2	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
07	124	N	10	-0-	-114	-0-	1	1	9	2	Y	-0-					-0-
08	62	N	9	-0-	-53	-0-	1	1	8	2	Y	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	2			Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	44	1	434	3	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	51	1	479	3	Y	1	1	8			-0-
							1	9									
08	488	N	488	-0-	-0-	-0-	41	1	446	3	Y	1	1	8			-0-
							1	9									
09	543	N	543	-0-	-0-	-0-	51	1	492	3	Y	-0-					-0-
*10	527	N	446	-0-	-81	-0-	32	1	414	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	307	-0-	-127	-0-	13	1	294	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	16	1	362	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-
10	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	25	1	244	3	Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	24	1	234	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	26	1	242	3	Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	23	1	251	3	Y	-0-					-0-
09	270	N	262	-0-	-8	-0-	25	1	237	3	Y	-0-					-0-
*10	279	N	259	-0-	-20	-0-	18	1	241	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	35	1	458	2	Y	-0-					-0-
06	510	N	468	-0-	-42	-0-	23	1	445	2	Y	-0-					-0-
07	527	N	483	-0-	-44	-0-	24	1	459	2	Y	-0-					-0-
08	496	N	467	-0-	-29	-0-	22	1	445	2	Y	-0-					-0-
09	480	N	457	-0-	-23	-0-	22	1	435	2	Y	-0-					-0-
10	496	N	451	-0-	-45	-0-	23	1	428	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
07	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
08	372	N	278	-0-	-94	-0-	13	1	265	3	N	-0-			-0-
09	210	N	188	-0-	-22	-0-	9	1	179	3	N	-0-			-0-
10	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-			-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-
07	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
08	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
09	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
*10	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	46	1	732	3	N	-0-			-0-
06	691	N	691	-0-	-0-	-0-	41	1	650	3	N	-0-			-0-
07	775	N	690	-0-	-85	-0-	41	1	649	3	N	-0-			-0-
08	775	N	696	-0-	-79	-0-	43	1	653	3	N	-0-			-0-
09	713	N	713	-0-	-0-	-0-	41	1	672	3	N	-0-			-0-
10	682	N	590	-0-	-92	-0-	34	1	556	3	N	-0-			-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-			-0-
06	120	N	53	-0-	-67	-0-	3	1	50	3	N	-0-			-0-
07	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			-0-
*10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	6	1	83	3	Y	1	1	1			-0-
							1	9									
06	90	N	78	-0-	-12	-0-	5	1	73	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	4	1	80	3	Y	2	1	8			1
							2	9									
09	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					1
10	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-	1	1			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	18	1	235	2	Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	12	1	232	2	Y	-0-					-0-
07	279	N	225	-0-	-54	-0-	11	1	214	2	Y	-0-					-0-
08	248	N	196	-0-	-52	-0-	9	1	187	2	Y	-0-					-0-
09	240	N	190	-0-	-50	-0-	9	1	181	2	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	31	1	699	3	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	32	1	691	3	N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	34	1	706	3	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	31	1	639	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	34	1	491	3	Y	3	4	1			2
							3	9									
06	517	N	517	-0-	-0-	-0-	35	1	480	3	Y	2	2	1			2
							2	9									
07	558	N	511	-0-	-47	-0-	35	1	475	3	Y	1	1	1			2
							1	9									
08	527	N	521	-0-	-6	-0-	27	1	486	3	Y	7	2	1	3	8	4
							8	9									
09	510	N	495	-0-	-15	-0-	25	1	468	3	Y	2	3	1			3
							2	9									
*10	526	N	526	-0-	-0-	-0-	27	1	496	3	Y	3	4	1			2
							3	9									

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					1
06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					1
07	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					1
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
09	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					1
10	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	112	3	Y	1	1	8			-0-
							1	9									
08	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	7	1	110	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	52	1	639	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	48	1	587	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	53	1	658	3	N	2	2	8			-0-
							2	9									
08	682	N	649	-0-	-33	-0-	49	1	600	3	N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	49	1	597	3	N	-0-					-0-
10	713	N	574	-0-	-139	-0-	44	1	530	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1634	-0-	-102	-0-	116	1	1518	2	Y	-0-					-0-
06	1710	N	1344	-0-	-366	-0-	67	1	1277	2	Y	-0-					-0-
07	1705	N	1505	-0-	-200	-0-	74	1	1431	2	Y	-0-					-0-
08	1643	N	1313	-0-	-330	-0-	61	1	1252	2	Y	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	70	1	1371	2	Y	-0-					-0-
10	1519	N	1477	-0-	-42	-0-	75	1	1402	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	17	1	217	2	Y	-0-					-0-
06	240	N	227	-0-	-13	-0-	11	1	216	2	Y	-0-					-0-
07	248	N	239	-0-	-9	-0-	12	1	227	2	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	11	1	222	2	Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	11	1	220	2	Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	12	1	214	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	80	1	174	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	80	1	185	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	83	1	192	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	82	1	181	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	78	1	157	3	N	-0-					-0-
10	279	N	244	-0-	-35	-0-	81	1	163	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

05	403	N	357	-0-	-46	-0-	100	1	256	3	Y	1	2	1			-0-
							1	9									
06	347	N	347	-0-	-0-	-0-	97	1	249	3	Y	1	1	1			-0-
							1	9									
07	403	N	347	-0-	-56	-0-	100	1	246	3	Y	1	1	1			-0-
							1	9									
08	372	N	345	-0-	-27	-0-	100	1	244	3	Y	1	1	1			-0-
							1	9									
09	360	N	326	-0-	-34	-0-	96	1	229	3	Y	1	1	1			-0-
							1	9									
10	341	N	329	-0-	-12	-0-	98	1	229	3	Y	2	2	1			-0-
							2	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

05	93	N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	44	-0-	-49	-0-	2	1	42	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-					-0-
06	288	N	288	-0-	-0-	-0-	28	1	260	3	Y	-0-					-0-
07	310	N	299	-0-	-11	-0-	29	1	270	3	Y	-0-					-0-
08	310	N	291	-0-	-19	-0-	29	1	262	3	Y	-0-					-0-
09	300	N	277	-0-	-23	-0-	28	1	249	3	Y	-0-					-0-
10	310	N	292	-0-	-18	-0-	31	1	261	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
06	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-			-0-
06	270	N	251	-0-	-19	-0-	15	1	236	3	N	-0-			-0-
07	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-			-0-
08	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-			-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-			-0-
10	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-			-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

05	6	X	4	-0-	-2	-0-	4	3			Y	-0-			-0-
06	8	X	4	-0-	-4	-0-	4	3			Y	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

05	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-			-0-
06	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-			-0-
07	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-			-0-
09	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-			-0-
10	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-			-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

05	124	N	113	-0-	-11	-0-	11	1	102	3	Y	-0-			-0-
06	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-			-0-
07	124	N	106	-0-	-18	-0-	10	1	96	3	Y	-0-			-0-
08	124	N	103	-0-	-21	-0-	10	1	93	3	Y	-0-			-0-
09	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-			-0-
*10	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-			-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

05	310	N	277	-0-	-33	-0-	28	1	249	2	Y	-0-			-0-
06	300	N	266	-0-	-34	-0-	29	1	237	2	Y	-0-			-0-
07	279	N	268	-0-	-11	-0-	29	1	239	2	Y	-0-			-0-
08	279	N	267	-0-	-12	-0-	27	1	240	2	Y	-0-			-0-
09	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-			-0-
10	279	N	261	-0-	-18	-0-	30	1	231	2	Y	-0-			-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

05	434	N	235	-0-	-199	-0-	235	3			Y	-0-			-0-
06	264	N	264	-0-	-0-	-0-	264	3			Y	-0-			-0-
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-			-0-
08	248	N	237	-0-	-11	-0-	237	3			Y	-0-			-0-
09	270	N	220	-0-	-50	-0-	220	3			Y	-0-			-0-
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	X	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

05	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

05	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	8	1	188	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	8	1	200	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
10	186	N	80	-0-	-106	-0-	3	1	77	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

05	1333	N	1208	-0-	-125	-0-	71	1	1137	3	N	-0-					-0-
06	1320	N	1086	-0-	-234	-0-	61	1	1025	3	N	-0-					-0-
07	1302	N	941	-0-	-361	-0-	56	1	885	3	N	-0-					-0-
08	1209	N	912	-0-	-297	-0-	58	1	854	3	N	-0-					-0-
09	1080	N	840	-0-	-240	-0-	54	1	786	3	N	-0-					-0-
10	930	N	799	-0-	-131	-0-	56	1	743	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

05	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-	1	1			-0-
06	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	6	1	77	3	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	73	3	Y	2	1	8			1
							2	9									
09	90	N	73	-0-	-17	-0-	4	1	69	3	Y	-0-					1
10	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

05	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-			-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-			-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-			-0-
*10	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-			-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

05	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-			-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
07	139	N	139	-0-	-0-	-0-	10	1	129	2	N	-0-			-0-
08	62	N	32	-0-	-30	-0-	2	1	30	2	N	-0-			-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-			-0-
*10	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

05	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-			-0-
06	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-			-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-			-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-			-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-			-0-
*10	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

05	1306	N	1306	-0-	-0-	-0-	112	1	1194	3	N	-0-			-0-
06	1276	N	1276	-0-	-0-	-0-	112	1	1164	3	N	-0-			-0-
07	1359	N	1359	-0-	-0-	-0-	112	1	1247	3	N	-0-			-0-
08	1313	N	1313	-0-	-0-	-0-	112	1	1201	3	N	-0-			-0-
09	1290	N	1234	-0-	-56	-0-	95	1	1139	3	N	-0-			-0-
10	1364	N	1284	-0-	-80	-0-	98	1	1186	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	2	1	42	3	Y	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
07	217	N	175	-0-	-42	-0-	10	1	165	3	N	-0-					-0-
08	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	196	-0-	-207	-0-	8	1	188	3	N	-0-					-0-
06	360	N	126	-0-	-234	-0-	5	1	121	3	N	-0-					-0-
07	372	N	90	-0-	-282	-0-	4	1	86	3	N	-0-					-0-
08	186	N	85	-0-	-101	-0-	4	1	81	3	N	-0-					-0-
09	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	44	1	931	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
09	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	150	-0-	-160	-0-	6	1	144	3	N	-0-					-0-
06	240	N	119	-0-	-121	-0-	5	1	114	3	N	-0-					-0-
07	155	N	110	-0-	-45	-0-	5	1	105	3	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

05	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

05	557	N	557	-0-	-0-	-0-	33	1	524	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	34	1	507	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	33	1	486	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	37	1	497	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

05	527	N	411	-0-	-116	-0-	17	1	394	3	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	13	1	313	3	N	-0-					-0-
07	403	N	294	-0-	-109	-0-	13	1	281	3	N	-0-					-0-
08	403	N	339	-0-	-64	-0-	14	1	325	3	N	-0-					-0-
09	330	N	297	-0-	-33	-0-	12	1	285	3	N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

05	124	N	106	-0-	-18	-0-	4	1	102	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

05	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

05	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-					-0-
08	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
09	150	N	119	-0-	-31	-0-	8	1	111	3	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
06	120	N	104	-0-	-16	-0-	6	1	98	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
10	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	7	1	129	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	7	1	130	3	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1	1	1			-0-
							1	9									

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	12	1	103	3	Y	-0-					1
06	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					1
07	124	N	109	-0-	-15	-0-	10	1	99	3	Y	-0-					1
08	124	N	99	-0-	-25	-0-	6	1	93	3	Y	-0-					1
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1
10	124	N	95	-0-	-29	-0-	5	1	90	3	Y	-0-					1

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	7	1	124	3	Y	1	1	1			1
							1	9									
06	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					1
07	155	N	122	-0-	-33	-0-	7	1	115	3	Y	-0-					1
08	124	N	120	-0-	-4	-0-	5	1	115	3	Y	-0-					1
09	120	N	112	-0-	-8	-0-	4	1	107	3	Y	1	1	1			1
							1	9									
10	124	N	113	-0-	-11	-0-	4	1	108	3	Y	1	1	1			1
							1	9									

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	32	1	600	3	Y	5	4	1			3
							6	9									
06	746	N	746	-0-	-0-	-0-	41	1	703	3	Y	2	2	1			3
							2	9									
07	629	N	629	-0-	-0-	-0-	35	1	593	3	Y	1	1	1			3
							1	9									
08	651	N	650	-0-	-1	-0-	24	1	620	3	Y	5	3	1			5
							6	9									
09	750	N	633	-0-	-117	-0-	23	1	607	3	Y	3	4	1			4
							3	9									
10	620	N	526	-0-	-94	-0-	19	1	504	3	Y	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

05	528	N	528	-0-	-0-	-0-	103	1	425	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	97	1	366	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	100	1	404	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	100	1	385	3	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	92	1	361	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	96	1	390	3	N	-0-					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

05	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
08	310	N	116	-0-	-194	-0-	5	1	111	3	N	-0-					-0-
09	300	N	65	-0-	-235	-0-	3	1	62	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

05	248	N	208	-0-	-40	-0-	12	1	196	3	N	-0-					-0-
06	240	N	191	-0-	-49	-0-	11	1	180	3	N	-0-					-0-
07	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
08	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
09	180	N	139	-0-	-41	-0-	8	1	131	3	N	-0-					-0-
10	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	654	-0-	-90	-0-	60	1	594	3	Y	-0-					-0-
06	630	N	626	-0-	-4	-0-	57	1	569	3	Y	-0-					-0-
07	686	N	686	-0-	-0-	-0-	66	1	620	3	Y	-0-					-0-
08	692	N	692	-0-	-0-	-0-	58	1	634	3	Y	-0-					-0-
09	685	N	685	-0-	-0-	-0-	64	1	621	3	Y	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	49	1	638	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	15	1	162	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
07	217	N	173	-0-	-44	-0-	14	1	159	3	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	15	1	159	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	482	-0-	-45	-0-	40	1	442	3	Y	-0-					-0-
06	480	N	432	-0-	-48	-0-	35	1	397	3	Y	-0-					-0-
07	558	N	444	-0-	-114	-0-	36	1	408	3	Y	-0-					-0-
08	496	N	413	-0-	-83	-0-	31	1	382	3	Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	34	1	382	3	Y	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	38	1	410	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	22	1	246	3	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	20	1	228	3	Y	-0-					-0-
07	372	N	262	-0-	-110	-0-	21	1	241	3	Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	19	1	241	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	22	1	238	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	217	N	35	-0-	-182	-0-	3	1	32	3	Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
09	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	734	-0-	-41	-0-	61	1	673	3	Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	54	1	612	3	Y	-0-					-0-
07	775	N	702	-0-	-73	-0-	56	1	646	3	Y	-0-					-0-
08	744	N	685	-0-	-59	-0-	51	1	634	3	Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	56	1	627	3	Y	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	62	1	672	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

05	310	N	302	-0-	-8	-0-	144	1	158	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	137	1	171	2	Y	-0-					-0-
07	309	N	309	-0-	-0-	-0-	141	1	168	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	141	1	173	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	137	1	167	2	Y	-0-					-0-
10	310	N	308	-0-	-2	-0-	141	1	167	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

05	422	N	422	-0-	-0-	-0-	35	1	387	3	Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	32	1	366	3	Y	-0-					-0-
07	432	N	432	-0-	-0-	-0-	35	1	397	3	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	32	1	403	3	Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-					-0-
*10	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

05	1211	N	1211	-0-	-0-	-0-	71	1	1140	3	N	-0-					-0-
06	1140	N	1069	-0-	-71	-0-	64	1	1005	3	N	-0-					-0-
07	1178	N	1153	-0-	-25	-0-	68	1	1085	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	82	1	1262	3	N	-0-					-0-
09	1539	N	1539	-0-	-0-	-0-	89	1	1450	3	N	-0-					-0-
*10	1340	N	1340	-0-	-0-	-0-	77	1	1263	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

05	527	N	464	-0-	-63	-0-	26	1	438	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-					-0-
07	558	N	405	-0-	-153	-0-	20	1	385	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	21	1	421	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	20	1	378	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	15	1	264	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

05	124	N	109	-0-	-15	-0-	8	1	101	2	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	2	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	5	1	102	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-	1	1			-0-
06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
07	186	N	78	-0-	-108	-0-	4	1	74	3	Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1					1
							1	9									
10	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					1

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	X	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
06	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	7	X	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
06	30	X	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	35	1	380	3	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	31	1	352	3	Y	-0-					-0-
07	434	N	405	-0-	-29	-0-	32	1	373	3	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	35	1	373	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

05	609	N	609	-0-	-0-	-0-	31	1	572	3	Y	5	6	1			3
							6	9									
06	765	N	765	-0-	-0-	-0-	42	1	721	3	Y	2	2	1			3
							2	9									
07	868	N	749	-0-	-119	-0-	41	1	707	3	Y	1	1	1			3
							1	9									
08	620	N	408	-0-	-212	-0-	15	1	390	3	Y	3	3	1			3
							3	9									
09	780	N	142	-0-	-638	-0-	5	1	136	3	Y	1	3	1			1
							1	9									
10	744	N	381	-0-	-363	-0-	14	1	364	3	Y	3	2	1			2
							3	9									

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

05	352	N	352	-0-	-0-	-0-	33	1	319	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	33	1	313	3	Y	3	3	8			-0-
							3	9									
07	357	N	357	-0-	-0-	-0-	35	1	322	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	34	1	306	3	Y	3	3	8			-0-
							3	9									
09	360	N	322	-0-	-38	-0-	33	1	289	3	Y	-0-					-0-
10	372	N	345	-0-	-27	-0-	37	1	308	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	377	-0-	-57	-0-	24	1	350	3	Y	3	3	1			2
							3	9									
06	363	N	363	-0-	-0-	-0-	25	1	337	3	Y	1	1	1			2
							1	9									
07	403	N	348	-0-	-55	-0-	24	1	323	3	Y	1	1	1			2
							1	9									
08	372	N	339	-0-	-33	-0-	18	1	320	3	Y	1	1	1			2
							1	9									
09	360	N	323	-0-	-37	-0-	17	1	304	3	Y	2	2	1			2
							2	9									
10	341	N	318	-0-	-23	-0-	16	1	300	3	Y	2	3	1			1
							2	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	59	3	Y	1	1	8			-0-
							1	9									
08	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	34	1	633	3	Y	1	1	1			2
							1	9									
06	570	N	570	-0-	-0-	-0-	29	1	540	3	Y	1					3
							1	9									
07	565	N	565	-0-	-0-	-0-	32	1	532	3	Y	1	2	1			2
							1	9									
08	682	N	534	-0-	-148	-0-	31	1	502	3	Y	1					3
							1	9									
09	570	N	532	-0-	-38	-0-	30	1	501	3	Y	1					4
							1	9									
*10	627	N	627	-0-	-0-	-0-	34	1	592	3	Y	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	107	1	279	3	Y	1	2	1			1
							1	9									
06	378	N	378	-0-	-0-	-0-	104	1	273	3	Y	1	1	1			1
							1	9									
07	403	N	367	-0-	-36	-0-	106	1	260	3	Y	1	1	1			1
							1	9									
08	378	N	378	-0-	-0-	-0-	102	1	272	3	Y	4	1	1	2	8	2
							4	9									
09	390	N	360	-0-	-30	-0-	98	1	260	3	Y	2	2	1			2
							2	9									
10	372	N	367	-0-	-5	-0-	101	1	265	3	Y	1	2	1			1
							1	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

05	186	N	145	-0-	-41	-0-	15	1	130	2	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	15	1	124	2	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	15	1	123	2	Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	14	1	128	2	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	15	1	130	2	Y	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

05	285	N	285	-0-	-0-	-0-	29	1	256	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	29	1	241	2	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	30	1	246	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	28	1	253	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	29	1	251	2	Y	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	32	1	251	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

05	11	X	6	-0-	-5	-0-	6	3			N	-0-					-0-
06	11	X	7	-0-	-4	-0-	7	3			N	-0-					-0-
07	8	X	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	8	X	6	-0-	-2	-0-	6	3			N	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-
10	7	X	3	-0-	-4	-0-	3	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

05	93	N	52	-0-	-41	-0-	3	1	49	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	2	1	62	3	Y	1	1	1			-0-
							1	9									

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

05	248	N	232	-0-	-16	-0-	18	1	214	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	21	1	209	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	22	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	16	1	181	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	14	1	155	3	Y	-0-					-0-
07	310	N	148	-0-	-162	-0-	12	1	136	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	17	1	184	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	13	1	141	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	12	1	129	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	11	1	123	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					-0-
10	155	N	123	-0-	-32	-0-	9	1	114	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	753	-0-	-53	-0-	31	1	722	3	N	-0-					-0-
06	780	N	725	-0-	-55	-0-	29	1	696	3	N	-0-					-0-
07	775	N	739	-0-	-36	-0-	32	1	707	3	N	-0-					-0-
08	744	N	720	-0-	-24	-0-	29	1	691	3	N	-0-					-0-
09	720	N	643	-0-	-77	-0-	26	1	617	3	N	-0-					-0-
10	744	N	702	-0-	-42	-0-	30	1	672	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	265	-0-	-107	-0-	11	1	254	3	N	-0-					-0-
06	330	N	242	-0-	-88	-0-	10	1	232	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	11	1	266	3	N	1	1	8			-0-
							1	9									
09	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
09	270	N	137	-0-	-133	-0-	6	1	131	3	N	-0-					-0-
10	217	N	101	-0-	-116	-0-	4	1	97	3	N	-0-					-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
08	310	N	96	-0-	-214	-0-	4	1	92	3	N	-0-					-0-
09	270	N	78	-0-	-192	-0-	3	1	75	3	N	-0-					-0-
10	124	N	56	-0-	-68	-0-	2	1	54	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	438	-0-	-58	-0-	18	1	420	3	N	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	49	1	1187	3	N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	58	1	1270	3	N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	44	1	1047	3	N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	39	1	906	3	N	-0-					-0-
*10	897	N	897	-0-	-0-	-0-	39	1	858	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	22	1	417	3	Y	1	5	1			1
							1	9									
06	395	N	395	-0-	-0-	-0-	21	1	373	3	Y	1					2
							1	9									
07	449	N	449	-0-	-0-	-0-	23	1	424	3	Y	2					4
							2	9									
08	437	N	437	-0-	-0-	-0-	23	1	414	3	Y	-0-					4
09	448	N	448	-0-	-0-	-0-	23	1	423	3	Y	2	5	1			1
							2	9									
*10	447	N	447	-0-	-0-	-0-	24	1	422	3	Y	1					2
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-					-0-
10	248	N	239	-0-	-9	-0-	18	1	221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	78	-0-	-170	-0-	78	3			Y	-0-					-0-
06	210	N	39	-0-	-171	-0-	39	3			Y	-0-					-0-
07	155	N	33	-0-	-122	-0-	33	3			Y	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	3			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

05	1054	N	999	-0-	-55	-0-	52	1	947	3	N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	53	1	949	3	N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	55	1	965	3	N	-0-					-0-
08	998	N	998	-0-	-0-	-0-	56	1	941	3	N	1	1	8			-0-
							1	9									
09	990	N	986	-0-	-4	-0-	58	1	928	3	N	-0-					-0-
10	1023	N	986	-0-	-37	-0-	54	1	932	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

05	217	N	92	-0-	-125	-0-	5	1	87	3	N	-0-					-0-
06	150	N	69	-0-	-81	-0-	4	1	65	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

05	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

05	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	15	1	221	3	N	1	1	8			-0-
							1	9									
09	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-
10	248	N	218	-0-	-30	-0-	14	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
08	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	329	-0-	-43	-0-	14	1	315	3	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	13	1	317	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	15	1	322	3	N	-0-					-0-
08	341	N	274	-0-	-67	-0-	11	1	263	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
10	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
06	60	N	20	-0-	-40	-0-	1	1	19	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1045	-0-	-133	-0-	52 2	1 9	991	3	Y	2	3	1			6
06	933	N	933	-0-	-0-	-0-	48 1	1 9	884	3	Y	1					7
07	1240	X	982	-0-	-258	-0-	55 3	1 9	924	3	Y	3	3	1	1	8	6
08	1240	X	920	-0-	-320	-0-	54 1	1 9	865	3	Y	1					7
09	1200	X	984	-0-	-216	-0-	56 2	1 9	926	3	Y	2					9
10	1054	X	991	-0-	-63	-0-	53 1	1 9	937	3	Y	1	3	1			7

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-	1	1			-0-
06	328	N	328	-0-	-0-	-0-	68 1	1 9	259	3	Y	1					1
07	531	N	531	-0-	-0-	-0-	112	1	419	3	Y	-0-					1
08	497	N	497	-0-	-0-	-0-	91 2	1 9	404	3	Y	2	2	1			1
09	433	N	433	-0-	-0-	-0-	82 1	1 9	350	3	Y	1					2
*10	555	N	555	-0-	-0-	-0-	96 2	1 9	457	3	Y	2	3	1			1

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	54	1	967	3	N	-0-					-0-
06	990	N	945	-0-	-45	-0-	50	1	895	3	N	-0-					-0-
07	992	N	950	-0-	-42	-0-	51	1	899	3	N	-0-					-0-
08	1023	N	939	-0-	-84	-0-	53	1	886	3	N	-0-					-0-
09	960	N	923	-0-	-37	-0-	54	1	869	3	N	-0-					-0-
10	961	N	951	-0-	-10	-0-	52	1	899	3	N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	29	1	526	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	38	1	682	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	44	1	736	3	N	-0-					-0-
09	720	N	711	-0-	-9	-0-	42	1	669	3	N	-0-					-0-
10	775	N	630	-0-	-145	-0-	34	1	596	3	N	-0-					-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	21	1	318	2	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	21	1	298	2	N	-0-					-0-
07	372	N	322	-0-	-50	-0-	23	1	299	2	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	22	1	291	2	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	20	1	282	2	N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0-	-0-	45	1	807	3	N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	37	1	642	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	32	1	531	3	N	-0-					-0-
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
10	589	N	511	-0-	-78	-0-	28	1	483	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	16	1	377	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	15	1	361	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	15	1	350	3	N	-0-					-0-
09	390	N	270	-0-	-120	-0-	11	1	259	3	N	-0-					-0-
10	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	38	-0-	-55	-0-	4	1	34	3	Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
07	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
08	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-	1	1			-0-
06	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	6	1	102	3	Y	2	1	8			1
							2	9									
09	120	N	104	-0-	-16	-0-	5	1	98	3	Y	1	1	1			1
							1	9									
*10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-	1	1			-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	238	-0-	-320	-0-	10	1	228	3	N	-0-					-0-
06	570	N	317	-0-	-253	-0-	13	1	304	3	N	-0-					-0-
07	465	N	409	-0-	-56	-0-	18	1	391	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	14	1	346	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
06	420	N	354	-0-	-66	-0-	14	1	340	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	15	1	322	3	N	-0-					-0-
08	403	N	364	-0-	-39	-0-	15	1	349	3	N	-0-					-0-
09	360	N	188	-0-	-172	-0-	8	1	180	3	N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	92	1	377	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	68	1	197	3	Y	1					1
							1	9									
07	206	N	206	-0-	-0-	-0-	76	1	130	3	Y	-0-	1	1			-0-
08	465	N	194	-0-	-271	-0-	76	1	117	3	Y	1	1	1			-0-
							1	9									
09	270	N	185	-0-	-85	-0-	75	1	109	3	Y	1	1	1			-0-
							1	9									
10	217	N	175	-0-	-42	-0-	73	1	102	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
10	124	N	95	-0-	-29	-0-	7	1	88	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	272	-0-	-224	-0-	11	1	261	3	N	-0-					-0-
06	390	N	262	-0-	-128	-0-	10	1	252	3	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	13	1	279	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	11	1	251	3	N	-0-					-0-
09	270	N	224	-0-	-46	-0-	9	1	215	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	4	1	90	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	57	-0-	-191	-0-	2	1	55	3	N	-0-					-0-
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
08	62	N	33	-0-	-29	-0-	1	1	32	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	12	1	273	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	11	1	267	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	9	1	207	3	N	-0-					-0-
08	279	N	183	-0-	-96	-0-	7	1	176	3	N	-0-					-0-
09	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-					-0-
10	217	N	125	-0-	-92	-0-	5	1	120	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	19	1	449	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	18	1	442	3	N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	20	1	452	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	19	1	445	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	10	1	187	3	N	-0-					-0-
10	217	N	177	-0-	-40	-0-	9	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	619	-0-	-32	-0-	26	1	593	3	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	23	1	556	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
08	620	N	614	-0-	-6	-0-	25	1	589	3	N	-0-					-0-
09	570	N	563	-0-	-7	-0-	23	1	540	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	25	1	560	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	426	-0-	-39	-0-	18	1	408	3	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	16	1	392	3	N	-0-					-0-
07	434	N	422	-0-	-12	-0-	18	1	404	3	N	-0-					-0-
08	434	N	418	-0-	-16	-0-	17	1	401	3	N	-0-					-0-
09	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-					-0-
10	434	N	420	-0-	-14	-0-	18	1	402	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	22	1	352	3	N	-0-					-0-
06	390	N	354	-0-	-36	-0-	20	1	334	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	22	1	340	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	23	1	336	3	N	-0-					-0-
09	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	24	1	319	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	45	1	707	3	N	-0-					-0-
06	720	N	705	-0-	-15	-0-	42	1	663	3	N	-0-					-0-
07	806	N	710	-0-	-96	-0-	43	1	667	3	N	-0-					-0-
08	744	N	700	-0-	-44	-0-	44	1	656	3	N	-0-					-0-
09	720	N	650	-0-	-70	-0-	41	1	609	3	N	-0-					-0-
10	713	N	683	-0-	-30	-0-	43	1	640	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-
06	330	N	269	-0-	-61	-0-	12	1	257	3	N	-0-					-0-
07	341	N	260	-0-	-81	-0-	11	1	249	3	N	-0-					-0-
08	310	N	256	-0-	-54	-0-	12	1	244	3	N	-0-					-0-
09	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	19	1	190	3	Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	18	1	179	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	36	1	467	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	16	1	160	3	Y	-0-					-0-
07	184	X	184	-0-	-0-	-0-	18	1	166	3	Y	-0-					-0-
08	133	X	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
09	180	X	136	-0-	-44	-0-	13	1	123	3	Y	-0-					-0-
*10	186	X	146	-0-	-40	-0-	10	1	136	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	365	-0-	-100	-0-	15	1	350	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	23	1	554	3	N	-0-					-0-
07	434	N	396	-0-	-38	-0-	17	1	379	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0-	-0-	128	1	1228	3	Y	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	121	1	1129	3	Y	-0-					-0-
07	1395	N	912	-0-	-483	-0-	89	1	823	3	Y	-0-					-0-
08	1364	N	830	-0-	-534	-0-	83	1	747	3	Y	-0-					-0-
09	1260	N	676	-0-	-584	-0-	69	1	607	3	Y	-0-					-0-
10	899	N	879	-0-	-20	-0-	93	1	786	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	644	N	644	-0-	-0-	-0-	55	1	589	3	Y	-0-					-0-
06	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					-0-
07	651	N	596	-0-	-55	-0-	55	1	541	3	Y	-0-					-0-
08	651	N	566	-0-	-85	-0-	57	1	509	3	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	56	1	545	3	Y	-0-					-0-
*10	625	N	625	-0-	-0-	-0-	60	1	565	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	6	1	134	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	5	1	126	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	27	1	255	3	Y	-0-					-0-
06	240	N	230	-0-	-10	-0-	22	1	206	3	Y	2	2	8			-0-
							2	9									
07	310	N	229	-0-	-81	-0-	22	1	207	3	Y	-0-					-0-
08	369	N	369	-0-	-0-	-0-	37	1	329	3	Y	3	3	8			-0-
							3	9									
09	342	N	342	-0-	-0-	-0-	35	1	307	3	Y	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	296	-0-	-107	-0-	28	1	268	3	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	24	1	222	3	Y	2	2	8			-0-
							2	9									
07	341	N	168	-0-	-173	-0-	16	1	152	3	Y	-0-					-0-
08	310	N	252	-0-	-58	-0-	25	1	225	3	Y	2	2	8			-0-
							2	9									
09	393	N	393	-0-	-0-	-0-	40	1	353	3	Y	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	43	1	362	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	33	1	308	3	Y	3	3	8			-0-
							3	9									
07	434	N	415	-0-	-19	-0-	41	1	374	3	Y	-0-					-0-
08	403	N	321	-0-	-82	-0-	32	1	286	3	Y	3	3	8			-0-
							3	9									
09	395	N	395	-0-	-0-	-0-	40	1	355	3	Y	-0-					-0-
10	403	N	340	-0-	-63	-0-	36	1	304	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	396	-0-	-38	-0-	37	1	359	3	Y	-0-					-0-
06	420	N	364	-0-	-56	-0-	35	1	329	3	Y	-0-					-0-
07	434	N	373	-0-	-61	-0-	37	1	336	3	Y	-0-					-0-
08	403	N	359	-0-	-44	-0-	36	1	323	3	Y	-0-					-0-
09	360	N	330	-0-	-30	-0-	34	1	296	3	Y	-0-					-0-
10	372	N	346	-0-	-26	-0-	37	1	309	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	61	1	355	3	Y	-0-			-0-
06	502	N	502	-0-	-0-	-0-	60	1	442	3	Y	-0-			-0-
07	446	N	446	-0-	-0-	-0-	55	1	391	3	Y	-0-			-0-
08	403	N	383	-0-	-20	-0-	48	1	335	3	Y	-0-			-0-
09	510	N	391	-0-	-119	-0-	50	1	341	3	Y	-0-			-0-
*10	557	N	557	-0-	-0-	-0-	63	1	494	3	Y	-0-			-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

05	258	N	258	-0-	-0-	-0-	38	1	220	3	Y	-0-			-0-
06	311	N	311	-0-	-0-	-0-	37	1	274	3	Y	-0-			-0-
07	316	N	316	-0-	-0-	-0-	39	1	277	3	Y	-0-			-0-
08	321	N	321	-0-	-0-	-0-	40	1	281	3	Y	-0-			-0-
09	308	N	308	-0-	-0-	-0-	39	1	269	3	Y	-0-			-0-
10	310	N	284	-0-	-26	-0-	32	1	252	3	Y	-0-			-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

05	372	N	234	-0-	-138	-0-	20	1	214	3	Y	-0-			3
06	246	N	246	-0-	-0-	-0-	23	1	223	3	Y	-0-			3
07	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-			3
08	276	N	276	-0-	-0-	-0-	28	1	248	3	Y	-0-			3
09	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-			3
10	279	N	276	-0-	-3	-0-	26	1	250	3	Y	-0-			3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

05	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-			-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-			-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-			-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-			-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-			-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-			-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

05	651	N	651	-0-	-0-	-0-	33 1 9	617	3	Y	1	6	1			2
06	535	N	535	-0-	-0-	-0-	28 1 9	506	3	Y	1					3
07	589	N	541	-0-	-48	-0-	28 1 9	511	3	Y	2					5
08	651	N	595	-0-	-56	-0-	31 1 9	563	3	Y	1					6
09	588	N	588	-0-	-0-	-0-	30 1 9	557	3	Y	1	6	1			1
*10	579	N	579	-0-	-0-	-0-	31 1 9	546	3	Y	2					3

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			Y	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

05	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1	1	1			1
							1	9									
06	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					1
07	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					1
08	139	N	139	-0-	-0-	-0-	7	1	131	3	Y	1	1	8			1
							1	9									
09	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1	1	1			1
							1	9									
10	124	N	64	-0-	-60	-0-	3	1	61	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

05	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	18	1	190	3	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	19	1	208	3	N	-0-					-0-
08	248	N	218	-0-	-30	-0-	19	1	199	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

05	372	N	343	-0-	-29	-0-	29	1	314	3	Y	-0-					3
06	330	N	289	-0-	-41	-0-	27	1	262	3	Y	-0-					3
07	341	N	182	-0-	-159	-0-	17	1	165	3	Y	-0-					3
08	341	N	281	-0-	-60	-0-	28	1	253	3	Y	-0-					3
09	300	N	268	-0-	-32	-0-	25	1	243	3	Y	-0-					3
*10	291	N	291	-0-	-0-	-0-	28	1	263	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

05	434	N	405	-0-	-29	-0-	32	1	373	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	34	1	358	3	N	-0-					-0-
07	465	N	280	-0-	-185	-0-	26	1	254	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	37	1	389	3	N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	38	1	402	3	N	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					-0-

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

05	279	N	249	-0-	-30	-0-	19	1	230	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
07	279	N	204	-0-	-75	-0-	19	1	185	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	18	1	193	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	17	1	185	3	N	-0-					-0-
10	217	N	117	-0-	-100	-0-	11	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	X	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	13	X	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1009	-0-	-14	-0-	86	1	923	3	Y	-0-					-0-
06	956	N	956	-0-	-0-	-0-	88	1	868	3	Y	-0-					-0-
07	961	N	917	-0-	-44	-0-	85	1	832	3	Y	-0-					-0-
08	1023	N	873	-0-	-150	-0-	88	1	785	3	Y	-0-					-0-
09	960	N	898	-0-	-62	-0-	83	1	815	3	Y	-0-					-0-
*10	946	N	946	-0-	-0-	-0-	90	1	856	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	X	8	-0-	-3	-0-	8	3			Y	-0-					-0-
06	7	X	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
08	8	X	5	-0-	-3	-0-	5	3			Y	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-
10	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	14	1	132	3	Y	-0-	1	1			-0-
06	149	N	149	-0-	-0-	-0-	14	1	134	3	Y	1					1
							1	9									
07	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					1
08	155	N	132	-0-	-23	-0-	6	1	126	3	Y	-0-	1	1			-0-
09	150	N	138	-0-	-12	-0-	6	1	131	3	Y	1					1
							1	9									
10	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-	1	1			-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	10	1	125	2	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
10	124	N	25	-0-	-99	-0-	1	1	24	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	118	1	241	3	Y	1	2	1			1
							1	9									
06	381	N	381	-0-	-0-	-0-	116	1	264	3	Y	1					2
							1	9									
07	384	N	384	-0-	-0-	-0-	119	1	265	3	Y	-0-					2
08	372	N	365	-0-	-7	-0-	100	1	265	3	Y	-0-	2	1			-0-
09	390	N	385	-0-	-5	-0-	102	1	282	3	Y	1					1
							1	9									
10	372	N	358	-0-	-14	-0-	106	1	250	3	Y	2	2	1			1
							2	9									

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	32	1	297	3	Y	1	2	1			1
							1	9									
06	325	N	325	-0-	-0-	-0-	30	1	294	3	Y	1					2
							1	9									
07	341	N	297	-0-	-44	-0-	27	1	270	3	Y	-0-					2
08	341	N	117	-0-	-224	-0-	6	1	111	3	Y	-0-	2	1			-0-
09	330	N	170	-0-	-160	-0-	7	1	162	3	Y	1					1
							1	9									
10	310	N	226	-0-	-84	-0-	12	1	213	3	Y	1	1	1			1
							1	9									

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	14	N	1	-0-	-13	-0-	1	3			Y	-0-					1
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					1
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
*10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	35	1	654	3	Y	1	4	1			2
							1	9									
06	568	N	568	-0-	-0-	-0-	30	1	537	3	Y	1					3
							1	9									
07	665	N	665	-0-	-0-	-0-	35	1	628	3	Y	2					5
							2	9									
08	682	N	559	-0-	-123	-0-	29	1	529	3	Y	1					6
							1	9									
09	586	N	586	-0-	-0-	-0-	30	1	555	3	Y	1	6	1			1
							1	9									
10	651	N	572	-0-	-79	-0-	30	1	540	3	Y	2					3
							2	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-	2	1			-0-
06	120	N	115	-0-	-5	-0-	6	1	108	3	Y	1					1
							1	9									
07	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					1
08	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					1
09	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-	1	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*10	6	X	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	13	1	307	3	N	-0-					-0-
06	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
09	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-					-0-
10	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	465	-0-	-31	-0-	43	1	422	3	Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	41	1	409	3	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	45	1	423	3	Y	1	1	8			-0-
							1	9									
08	483	N	483	-0-	-0-	-0-	40	1	442	3	Y	1	1	8			-0-
							1	9									
09	475	N	475	-0-	-0-	-0-	45	1	430	3	Y	-0-					-0-
*10	465	N	464	-0-	-1	-0-	33	1	431	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	42	1	399	3	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	38	1	354	3	Y	3	3	8			-0-
							3	9									
07	499	N	499	-0-	-0-	-0-	49	1	450	3	Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	47	1	420	3	Y	4	4	8			-0-
							4	9									
09	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-
10	496	N	378	-0-	-118	-0-	40	1	338	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	527	N	320	-0-	-207	-0-	320	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

05	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
06	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-
07	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
09	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	31	1	579	3	Y	2	6	1			2
							2	9									
06	565	N	565	-0-	-0-	-0-	30	1	534	3	Y	1					3
							1	9									
07	611	N	611	-0-	-0-	-0-	32	1	577	3	Y	2					5
							2	9									
08	620	N	602	-0-	-18	-0-	31	1	570	3	Y	1					6
							1	9									
09	577	N	577	-0-	-0-	-0-	30	1	546	3	Y	1	6	1			1
							1	9									
10	620	N	595	-0-	-25	-0-	32	1	561	3	Y	2					3
							2	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	183	-0-	-406	-0-	9	1	173	3	Y	1	6	1			1
							1	9									
06	462	N	462	-0-	-0-	-0-	24	1	437	3	Y	1					2
							1	9									
07	618	N	618	-0-	-0-	-0-	32	1	584	3	Y	2					4
							2	9									
08	731	N	731	-0-	-0-	-0-	38	1	692	3	Y	1					5
							1	9									
09	710	N	710	-0-	-0-	-0-	37	1	672	3	Y	1	5	1			1
							1	9									
10	620	N	586	-0-	-34	-0-	31	1	553	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	217	N	27	-0-	-190	-0-	27	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

05	217	N	185	-0-	-32	-0-	9	1	176	3	Y	-0-					1
06	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					1
07	217	N	183	-0-	-34	-0-	10	1	171	3	Y	2	1	1	1	8	1
							2	9									
08	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					1
09	189	N	189	-0-	-0-	-0-	11	1	177	3	Y	1					2
							1	9									
*10	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-	1	1			1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

05	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
07	434	N	203	-0-	-231	-0-	14	1	189	2	N	-0-					-0-
08	279	N	145	-0-	-134	-0-	10	1	135	2	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	30	1	434	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

05	375	N	375	-0-	-0-	-0-	19	1	356	3	Y	-0-	1	1			2
06	390	N	368	-0-	-22	-0-	19	1	349	3	Y	-0-					2
07	434	N	366	-0-	-68	-0-	20	1	345	3	Y	1	1	1			2
							1	9									
08	406	N	406	-0-	-0-	-0-	24	1	382	3	Y	-0-					2
09	387	N	387	-0-	-0-	-0-	22	1	364	3	Y	1					3
							1	9									
*10	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

05	1178	N	1146	-0-	-32	-0-	1146	2			N	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
07	1178	N	1139	-0-	-39	-0-	1139	2			N	-0-					-0-
08	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					-0-
09	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
10	1147	N	1074	-0-	-73	-0-	1074	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

05	441	N	441	-0-	-0-	-0-	23 1	1 9	417	3	Y	1					1
06	420	N	420	-0-	-0-	-0-	22 1	1 9	397	3	Y	1					2
07	465	N	425	-0-	-40	-0-	23 1	1 9	401	3	Y	1	2	1			1
08	434	N	418	-0-	-16	-0-	24 2	1 9	392	3	Y	2	2	1			1
09	420	N	396	-0-	-24	-0-	22 1	1 9	373	3	Y	1	2	1			-0-
10	434	N	384	-0-	-50	-0-	25 2	1 9	357	3	Y	2					2

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

05	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
08	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	9	1	122	3	Y	1					1
							1	9									
07	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					1
08	178	N	178	-0-	-0-	-0-	9	1	167	3	Y	2	1	1	1	8	1
							2	9									
09	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
10	186	N	77	-0-	-109	-0-	4	1	73	3	Y	-0-	1	1			-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	22	1	311	3	Y	2	3	1			1
							2	9									
06	292	N	292	-0-	-0-	-0-	20	1	271	3	Y	1	1	1			1
							1	9									
07	403	N	289	-0-	-114	-0-	20	1	268	3	Y	1	1	1			1
							1	9									
08	341	N	307	-0-	-34	-0-	16	1	287	3	Y	4	1	1	2	8	2
							4	9									
09	300	N	298	-0-	-2	-0-	15	1	281	3	Y	2	2	1			2
							2	9									
*10	307	N	307	-0-	-0-	-0-	16	1	290	3	Y	1	2	1			1
							1	9									

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	2	1	51	3	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	352	-0-	-20	-0-	18	1	332	3	Y	2	3	1			1
							2	9									
06	335	N	335	-0-	-0-	-0-	18	1	315	3	Y	2	1	1			2
							2	9									
07	372	N	314	-0-	-58	-0-	17	1	297	3	Y	-0-	1	1			1
08	341	N	298	-0-	-43	-0-	11	1	285	3	Y	2	1	1			2
							2	9									
09	330	N	310	-0-	-20	-0-	11	1	297	3	Y	2	2	1			2
							2	9									
*10	328	N	328	-0-	-0-	-0-	12	1	314	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	40 1 1 9		134 3		Y	1	1 1				1
06	186	N	186	-0-	-0-	-0-	53 1 1 9		132 3		Y	1	1 1				1
07	213	N	213	-0-	-0-	-0-	62 1		151 3		Y	-0-					1
08	186	N	152	-0-	-34	-0-	29 1 1 9		122 3		Y	1	1 1				1
09	180	N	152	-0-	-28	-0-	33 1 1 9		118 3		Y	1	1 1				1
10	217	N	136	-0-	-81	-0-	25 1 1 9		110 3		Y	1	1 1				1

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	5 1		76 3		N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4 1		71 3		N	-0-					-0-
07	93	N	80	-0-	-13	-0-	5 1		75 3		N	-0-					-0-
08	93	N	75	-0-	-18	-0-	5 1		70 3		N	-0-					-0-
09	90	N	77	-0-	-13	-0-	5 1		72 3		N	-0-					-0-
10	93	N	78	-0-	-15	-0-	5 1		73 3		N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1 1		11 3		N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3 1		36 3		N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	6 1		68 3		N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2 1		22 3		N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5 3				N	-0-					-0-
10	62	N	6	-0-	-56	-0-	6 3				N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	191	-0-	-150	-0-	191	3			N	-0-					-0-
06	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
07	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
08	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
09	180	N	87	-0-	-93	-0-	87	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	13	1	239	3	Y	-0-	1	1			1
06	270	N	227	-0-	-43	-0-	12	1	214	3	Y	1					2
							1	9									
07	279	N	238	-0-	-41	-0-	13	1	224	3	Y	1	1	1	1	8	1
							1	9									
08	248	N	242	-0-	-6	-0-	14	1	227	3	Y	1					2
							1	9									
09	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					2
*10	266	N	266	-0-	-0-	-0-	14	1	251	3	Y	1	1	1			2
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	19	1	365	3	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	4	1	80	3	Y	1					1
							1	9									
07	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					1
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					1
09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
*10	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	23	1	412	3	Y	1					1
							1	9									
06	407	N	407	-0-	-0-	-0-	22	1	384	3	Y	1					2
							1	9									
07	465	N	113	-0-	-352	-0-	6	1	107	3	Y	-0-	2	1			-0-
08	434	N	4	-0-	-430	-0-	4	3			Y	-0-					-0-
09	420	N	302	-0-	-118	-0-	17	1	284	3	Y	1	1	1			-0-
							1	9									
*10	563	N	563	-0-	-0-	-0-	36	1	525	3	Y	2					2
							2	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	23	1	328	3	Y	2	2	1			1
							2	9									
06	313	N	313	-0-	-0-	-0-	21	1	291	3	Y	1	1	1			1
							1	9									
07	312	N	312	-0-	-0-	-0-	21	1	290	3	Y	1	1	1			1
							1	9									
08	341	N	316	-0-	-25	-0-	16	1	296	3	Y	4	1	1	2	8	2
							4	9									
09	308	N	308	-0-	-0-	-0-	16	1	290	3	Y	2	2	1			2
							2	9									
*10	317	N	317	-0-	-0-	-0-	16	1	299	3	Y	2	3	1			1
							2	9									

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	280	-0-		-123	-0-		12	1	261	3	Y	6	6	1			4
									7	9									
06	390	N	184	-0-		-206	-0-		8	1	173	3	Y	3	5	1			2
									3	9									
07	391	N	391	-0-		-0-	-0-		17	1	366	3	Y	7	4	1			5
									8	9									
08	598	N	598	-0-		-0-	-0-		27	1	561	3	Y	9	9	1			5
									10	9									
09	542	N	542	-0-		-0-	-0-		25	1	505	3	Y	11	10	1			6
									12	9									
*10	523	N	523	-0-		-0-	-0-		26	1	487	3	Y	9	10	1			5
									10	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-		-0-	-0-		21	1	400	3	Y	1	5	1			1
									1	9									
06	395	N	395	-0-		-0-	-0-		21	1	373	3	Y	1					2
									1	9									
07	426	N	426	-0-		-0-	-0-		22	1	403	3	Y	1					3
									1	9									
08	434	N	417	-0-		-17	-0-		22	1	394	3	Y	1					4
									1	9									
09	405	N	405	-0-		-0-	-0-		21	1	383	3	Y	1	4	1			1
									1	9									
10	434	N	407	-0-		-27	-0-		22	1	384	3	Y	1					2
									1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-						Y	-0-					-0-
08	566	N	566	-0-		-0-	-0-		58	1	506	3	Y	2	1	1			1
									2	9									
09	606	N	606	-0-		-0-	-0-		70	1	534	3	Y	2	2	1	1	8	-0-
									2	9									
*10	698	N	698	-0-		-0-	-0-		80	1	612	3	Y	5	4	1			1
									6	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-		-14	-0-		64	1	356	3	N	-0-					-0-
06	410	N	410	-0-		-0-	-0-		57	1	353	3	N	-0-					-0-
07	455	N	455	-0-		-0-	-0-		64	1	391	3	N	-0-					-0-
08	466	N	466	-0-		-0-	-0-		64	1	402	3	N	-0-					-0-
09	445	N	445	-0-		-0-	-0-		62	1	383	3	N	-0-					-0-
10	465	N	438	-0-		-27	-0-		64	1	374	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-		-7	-0-		3	1	52	3	Y	-0-	1	1			-0-
06	49	N	49	-0-		-0-	-0-		3	1	46	3	Y	-0-					-0-
07	62	N	-0-	-0-		-62	-0-						Y	-0-					-0-
08	62	N	-0-	-0-		-62	-0-						Y	-0-					-0-
09	60	N	-0-	-0-		-60	-0-						Y	-0-					-0-
*10	8	N	8	-0-		-0-	-0-		8	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	29	1	541	3	Y	2	6	1			2
							2	9									
06	600	N	600	-0-	-0-	-0-	32	1	567	3	Y	1					3
							1	9									
07	616	N	616	-0-	-0-	-0-	32	1	582	3	Y	2					5
							2	9									
08	601	N	601	-0-	-0-	-0-	31	1	569	3	Y	1					6
							1	9									
09	600	N	579	-0-	-21	-0-	30	1	548	3	Y	1	6	1			1
							1	9									
10	620	N	580	-0-	-40	-0-	31	1	547	3	Y	2					3
							2	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

05	372	N	370	-0-	-2	-0-	35	1	335	3	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	35	1	326	3	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	38	1	353	3	Y	-0-					-0-
08	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	35	1	309	3	Y	-0-					-0-
10	403	N	386	-0-	-17	-0-	41	1	345	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

05	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

05	744	X	502	-0-	-242	-0-	39	1	463	3	N	-0-					-0-
06	570	X	496	-0-	-74	-0-	43	1	452	3	N	1	1	8			-0-
							1	9									
07	558	X	493	-0-	-65	-0-	46	1	445	3	N	2	2	8			-0-
							2	9									
08	527	X	526	-0-	-1	-0-	45	1	480	3	N	1	1	8			-0-
							1	9									
09	510	X	464	-0-	-46	-0-	40	1	423	3	N	1	1	8			-0-
							1	9									
*10	531	X	531	-0-	-0-	-0-	50	1	481	3	N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

05	186	N	164	-0-	-22	-0-	13	1	151	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	13	1	123	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	13	1	133	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	12	1	130	3	N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	30	1	567	3	Y	1	5	1			2
							1	9									
06	535	N	535	-0-	-0-	-0-	28	1	506	3	Y	1					3
							1	9									
07	534	N	534	-0-	-0-	-0-	28	1	504	3	Y	2					5
							2	9									
08	615	N	615	-0-	-0-	-0-	32	1	582	3	Y	1					6
							1	9									
09	562	N	562	-0-	-0-	-0-	29	1	532	3	Y	1	6	1			1
							1	9									
*10	548	N	548	-0-	-0-	-0-	29	1	517	3	Y	2					3
							2	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	25	1	210	3	Y	1					2
							1	9									
06	225	N	225	-0-	-0-	-0-	24	1	201	3	Y	-0-					2
07	248	N	230	-0-	-18	-0-	20	1	210	3	Y	-0-					2
08	248	N	216	-0-	-32	-0-	13	1	203	3	Y	-0-					2
09	240	N	224	-0-	-16	-0-	12	1	212	3	Y	-0-					2
*10	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					2

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-	1	1			1
06	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					1
07	228	N	228	-0-	-0-	-0-	13	1	214	3	Y	1	1	1			1
							1	9									
08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					1
09	227	N	227	-0-	-0-	-0-	13	1	213	3	Y	1					2
							1	9									
*10	238	N	238	-0-	-0-	-0-	13	1	224	3	Y	1	1	1			2
							1	9									

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	12	1	228	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	12	1	216	3	N	-0-					-0-
08	248	N	208	-0-	-40	-0-	11	1	197	3	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	618	-0-	-33	-0-	33	1	585	3	Y	-0-					1
06	523	N	523	-0-	-0-	-0-	28	1	494	3	Y	1					2
							1	9									
07	713	N	476	-0-	-237	-0-	26	1	448	3	Y	2	3	1			1
							2	9									
08	620	N	378	-0-	-242	-0-	21	1	355	3	Y	2	2	1			1
							2	9									
09	510	N	177	-0-	-333	-0-	10	1	167	3	Y	-0-	1	1			-0-
10	465	N	122	-0-	-343	-0-	8	1	113	3	Y	1					1
							1	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					1
							1	9									
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					1

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	143	3	Y	1	1	8			-0-
							1	9									
08	155	N	152	-0-	-3	-0-	9	1	143	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1					1
							1	9									
10	155	N	152	-0-	-3	-0-	8	1	144	3	Y	-0-					1

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	1	8			-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	42	1	883	3	Y	6	5	1			6
							7	9									
06	990	N	962	-0-	-28	-0-	43	1	910	3	Y	8	8	1			6
							9	9									
07	1023	N	905	-0-	-118	-0-	41	1	857	3	Y	6	5	1			7
							7	9									
08	930	N	880	-0-	-50	-0-	40	1	836	3	Y	4	7	1			4
							4	9									
09	960	N	854	-0-	-106	-0-	40	1	804	3	Y	9	9	1			4
							10	9									
10	899	N	829	-0-	-70	-0-	41	1	780	3	Y	7	7	1			4
							8	9									

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1432	-0-	-25	-0-	169	1	1263	3	N	-0-					-0-
06	1416	N	1416	-0-	-0-	-0-	178	1	1238	3	N	-0-					-0-
07	1519	N	1433	-0-	-86	-0-	170	1	1263	3	N	-0-					-0-
08	1426	N	1298	-0-	-128	-0-	162	1	1136	3	N	-0-					-0-
09	1410	N	1329	-0-	-81	-0-	168	1	1161	3	N	-0-					-0-
10	1426	N	1406	-0-	-20	-0-	168	1	1238	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

05	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

05	775	N	340	-0-	-435	-0-	9	1	331	3	Y	-0-					-0-
06	480	N	322	-0-	-158	-0-	9	1	313	3	Y	-0-					-0-
07	403	N	306	-0-	-97	-0-	8	1	298	3	Y	-0-					-0-
08	341	N	235	-0-	-106	-0-	7	1	228	3	Y	-0-					-0-
09	330	N	196	-0-	-134	-0-	6	1	190	3	Y	-0-					-0-
10	310	N	213	-0-	-97	-0-	6	1	207	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

05	1457	N	1420	-0-	-37	-0-	168	1	1252	3	N	-0-					-0-
06	1417	N	1417	-0-	-0-	-0-	178	1	1239	3	N	-0-					-0-
07	1488	N	1437	-0-	-51	-0-	170	1	1267	3	N	-0-					-0-
08	1426	N	1310	-0-	-116	-0-	164	1	1146	3	N	-0-					-0-
09	1410	N	1332	-0-	-78	-0-	168	1	1164	3	N	-0-					-0-
10	1426	N	1413	-0-	-13	-0-	169	1	1244	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

05	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

05	248	N	175	-0-	-73	-0-	9	1	166	3	Y	-0-					1
06	484	N	484	-0-	-0-	-0-	25	1	459	3	Y	-0-					1
07	300	N	300	-0-	-0-	-0-	17	1	280	3	Y	3	1	1	2	8	1
							3	9									
08	248	N	248	-0-	-0-	-0-	15	1	233	3	Y	-0-					1
09	390	N	227	-0-	-163	-0-	13	1	213	3	Y	1					2
							1	9									
10	310	N	137	-0-	-173	-0-	7	1	130	3	Y	-0-	1	1			1

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

05	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

05	651	N	484	-0-	-167	-0-	24	1	459	3	Y	1	1	1			3
							1	9									
06	499	N	499	-0-	-0-	-0-	25	1	474	3	Y	-0-					3
07	648	N	648	-0-	-0-	-0-	36	1	610	3	Y	2	2	1			3
							2	9									
08	496	N	389	-0-	-107	-0-	23	1	366	3	Y	-0-					3
09	627	N	627	-0-	-0-	-0-	35	1	590	3	Y	2					5
							2	9									
10	651	N	542	-0-	-109	-0-	29	1	512	3	Y	1	2	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-
06	90	N	32	-0-	-58	-0-	3	1	29	3	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	10	1	95	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	14	1	122	3	Y	1	1	8			-0-
							1	9									
09	119	N	119	-0-	-0-	-0-	12	1	107	3	Y	-0-					-0-
*10	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	14	1	135	3	Y	1	1	8			-0-
							1	9									
07	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	15	1	134	3	Y	1	1	8			-0-
							1	9									
09	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	16	1	137	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	35	1	507	3	Y	3	4	1			2
							3	9									
06	558	N	558	-0-	-0-	-0-	38	1	518	3	Y	2	2	1			2
							2	9									
07	558	N	555	-0-	-3	-0-	38	1	516	3	Y	1	1	1			2
							1	9									
08	572	N	572	-0-	-0-	-0-	30	1	538	3	Y	4	2	1			4
							4	9									
09	570	N	528	-0-	-42	-0-	27	1	499	3	Y	2	3	1			3
							2	9									
10	558	N	544	-0-	-14	-0-	28	1	513	3	Y	3	4	1			2
							3	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	16	1	149	3	Y	1	1	8			-0-
							1	9									
07	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	17	1	148	3	Y	1	1	8			-0-
							1	9									
09	180	N	159	-0-	-21	-0-	16	1	143	3	Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	21	1	396	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-
08	403	N	399	-0-	-4	-0-	21	1	378	3	N	-0-					-0-
09	390	N	376	-0-	-14	-0-	20	1	356	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	22	1	378	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	22	1	388	3	Y	1					1
							1	9									
06	366	N	366	-0-	-0-	-0-	19	1	346	3	Y	1					2
							1	9									
07	434	N	367	-0-	-67	-0-	20	1	346	3	Y	1	2	1			1
							1	9									
08	403	N	358	-0-	-45	-0-	20	1	336	3	Y	2	2	1			1
							2	9									
09	360	N	339	-0-	-21	-0-	19	1	319	3	Y	1	2	1			-0-
							1	9									
10	372	N	338	-0-	-34	-0-	22	1	315	3	Y	1					1
							1	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	109	-0-	-108	-0-	109	3			Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

05	217	N	175	-0-	-42	-0-	7	1	168	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
07	186	N	159	-0-	-27	-0-	7	1	152	3	N	-0-					-0-
08	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-
09	180	N	137	-0-	-43	-0-	7	1	130	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

05	217	N	10	-0-	-207	-0-	1	3	9	9	N	8	8	8			-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
07	310	N	190	-0-	-120	-0-	190	3			Y	-0-					-0-
08	248	N	181	-0-	-67	-0-	181	3			Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

05	309	N	309	-0-	-0-	-0-	32	1	276	3	Y	1					3
							1	9									
06	259	N	259	-0-	-0-	-0-	28	1	231	3	Y	-0-					3
07	372	N	230	-0-	-142	-0-	20	1	210	3	Y	-0-					3
08	310	N	190	-0-	-120	-0-	12	1	178	3	Y	-0-					3
09	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					3
*10	370	N	370	-0-	-0-	-0-	21	1	349	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	418	-0-	-109	-0-	25	1	393	3	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
07	372	N	2	-0-	-370	-0-	2	3			N	-0-					-0-
08	403	N	10	-0-	-393	-0-	1	1	9	3	N	-0-					-0-
09	360	N	2	-0-	-358	-0-	2	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	13	1	191	3	Y	2	2	1			1
							2	9									
06	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1	1	1			1
							1	9									
07	217	N	-0-	-0-	-217	-0-					Y	-0-	1	1			-0-
08	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
07	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	9	1	139	3	N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
10	155	N	95	-0-	-60	-0-	6	1	89	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
09	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	9	1	190	3	Y	1	1	1			1
							1	9									
06	195	N	195	-0-	-0-	-0-	9	1	184	3	Y	2	2	1			1
							2	9									
07	217	N	196	-0-	-21	-0-	9	1	185	3	Y	2	1	1			2
							2	9									
08	194	N	194	-0-	-0-	-0-	9	1	184	3	Y	1	2	1			1
							1	9									
09	210	N	192	-0-	-18	-0-	9	1	181	3	Y	2	2	1			1
							2	9									
*10	201	N	201	-0-	-0-	-0-	10	1	189	3	Y	2	2	1			1
							2	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	14	1	257	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	15	1	254	2	Y	1					1
							1	9									
08	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					1
09	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					1
10	279	N	253	-0-	-26	-0-	14	1	239	2	Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-			-0-
06	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-			-0-
07	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-			-0-
08	264	N	264	-0-	-0-	-0-	23	1	241	3	N	-0-			-0-
09	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-			-0-
10	279	N	257	-0-	-22	-0-	24	1	233	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	26	1	275	3	N	-0-			-0-
06	280	N	280	-0-	-0-	-0-	25	1	255	3	N	-0-			-0-
07	310	N	279	-0-	-31	-0-	23	1	256	3	N	-0-			-0-
08	310	N	279	-0-	-31	-0-	24	1	255	3	N	-0-			-0-
09	270	N	258	-0-	-12	-0-	20	1	238	3	N	-0-			-0-
10	279	N	274	-0-	-5	-0-	21	1	253	3	N	-0-			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	22	1	163	3	N	-0-			-0-
06	300	N	160	-0-	-140	-0-	20	1	140	3	N	-0-			-0-
07	248	N	163	-0-	-85	-0-	19	1	144	3	N	-0-			-0-
08	266	N	266	-0-	-0-	-0-	33	1	233	3	N	-0-			-0-
09	207	N	207	-0-	-0-	-0-	26	1	181	3	N	-0-			-0-
*10	295	N	295	-0-	-0-	-0-	35	1	260	3	N	-0-			-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-			-0-
07	186	N	139	-0-	-47	-0-	139	3			N	-0-			-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-			-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-			-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-			-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1302	N	1254	-0-	-48	-0-	52	1	1202	3	N	-0-			-0-
06	1260	N	1185	-0-	-75	-0-	47	1	1138	3	N	-0-			-0-
07	1209	N	1178	-0-	-31	-0-	51	1	1127	3	N	-0-			-0-
08	1240	N	1162	-0-	-78	-0-	47	1	1115	3	N	-0-			-0-
09	1200	N	1101	-0-	-99	-0-	45	1	1056	3	N	-0-			-0-
10	1178	N	1131	-0-	-47	-0-	49	1	1082	3	N	-0-			-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	3			Y	-0-			-0-
06	90	N	59	-0-	-31	-0-	59	3			Y	-0-			-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-			-0-
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-
09	60	N	57	-0-	-3	-0-	57	3			Y	-0-			-0-
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

05	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

05	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
07	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

05	217	N	195	-0-	-22	-0-	11	1	184	3	Y	-0-					-0-
06	240	N	184	-0-	-56	-0-	11	1	173	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	14	1	230	3	Y	4	4	8			-0-
							4	9									
08	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1					1
							1	9									
09	180	N	177	-0-	-3	-0-	10	1	167	3	Y	-0-					1
10	248	N	182	-0-	-66	-0-	9	1	173	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	10	1	157	3	Y	-0-					-0-
07	217	N	165	-0-	-52	-0-	10	1	155	3	Y	-0-					-0-
08	186	N	156	-0-	-30	-0-	9	1	146	3	Y	1					1
							1	9									
09	180	N	152	-0-	-28	-0-	8	1	144	3	Y	-0-					1
*10	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					1

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1049	N	1049	-0-	-0-	-0-	55	1	994	3	N	-0-					-0-
06	990	N	919	-0-	-71	-0-	49	1	870	3	N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	59	1	1032	3	N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	60	1	1001	3	N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	64	1	1027	3	N	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	57	1	995	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					-0-
06	270	N	196	-0-	-74	-0-	10	1	186	3	N	-0-					-0-
07	310	N	260	-0-	-50	-0-	14	1	246	3	N	-0-					-0-
08	279	N	236	-0-	-43	-0-	13	1	223	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
10	248	N	157	-0-	-91	-0-	9	1	148	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	817	-0-	-51	-0-	817	3			Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
10	868	N	861	-0-	-7	-0-	861	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-	-34	-0-	17	1	320	3	Y	1	1	1			2
							1	9									
06	300	N	300	-0-	-0-	-0-	15	1	285	3	Y	-0-					2
07	372	N	321	-0-	-51	-0-	18	1	300	3	Y	3	1	1	2	8	2
							3	9									
08	341	N	318	-0-	-23	-0-	19	1	299	3	Y	-0-					2
09	331	N	331	-0-	-0-	-0-	19	1	311	3	Y	1					3
							1	9									
*10	356	N	356	-0-	-0-	-0-	19	1	337	3	Y	-0-	1	1			2

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

05	248	N	246	-0-	-2	-0-	7	1	239	3	Y	-0-					-0-
06	240	N	230	-0-	-10	-0-	6	1	224	3	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	6	1	228	3	Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	7	1	233	3	Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	8	1	229	3	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

05	527	N	483	-0-	-44	-0-	28	1	455	3	N	-0-					-0-
06	510	N	421	-0-	-89	-0-	25	1	396	3	N	-0-					-0-
07	527	N	418	-0-	-109	-0-	25	1	393	3	N	-0-					-0-
08	496	N	391	-0-	-105	-0-	24	1	367	3	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	22	1	357	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	23	1	378	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

05	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
06	14B2	EXT	1404	-0-	1404	1404	1403	2	1	9	N	1	1	8			-0-
07	14B2	EXT	1365	-0-	1365	2769	1364	2	1	9	N	1	1	8			-0-
08	14B2	EXT	1081	-0-	1081	3850	1081	2			N	-0-					-0-
09	4991	X	1141	-0-	-3850	-0-	1141	2			N	-0-					-0-
10	1364	N	948	-0-	-416	-0-	948	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

05	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

05	526	N	526	-0-	-0-	-0-	87	1	439	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	84	1	418	3	N	-0-					-0-
07	589	N	489	-0-	-100	-0-	87	1	402	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	87	1	479	3	N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	81	1	476	3	N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	87	1	456	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

05	589	N	564	-0-	-25	-0-	29	1	535	3	N	-0-					-0-
06	630	N	468	-0-	-162	-0-	27	1	441	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	35	1	576	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	33	1	552	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-			-0-
06	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-			-0-
07	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
08	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-			-0-
09	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-			-0-
10	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-			-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	693	N	693	-0-	-0-	-0-	30	1	663	3	N	-0-			-0-
07	873	N	873	-0-	-0-	-0-	38	1	835	3	N	-0-			-0-
08	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-			-0-
09	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-			-0-
*10	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-			-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

05	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-			-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-			-0-
10	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-			-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

05	1457	N	1411	-0-	-46	-0-	83	1	1328	3	N	-0-			-0-
06	1440	N	1421	-0-	-19	-0-	85	1	1336	3	N	-0-			-0-
07	1364	N	1293	-0-	-71	-0-	76	1	1217	3	N	-0-			-0-
08	1426	N	1253	-0-	-173	-0-	77	1	1176	3	N	-0-			-0-
09	1410	N	1289	-0-	-121	-0-	75	1	1214	3	N	-0-			-0-
*10	1325	N	1325	-0-	-0-	-0-	76	1	1249	3	N	-0-			-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

05	620	N	550	-0-	-70	-0-	23	1	527	3	N	-0-			-0-
06	600	N	528	-0-	-72	-0-	23	1	505	3	N	-0-			-0-
07	558	N	418	-0-	-140	-0-	18	1	400	3	N	-0-			-0-
08	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-			-0-
09	540	N	264	-0-	-276	-0-	13	1	251	3	N	-0-			-0-
*10	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-			-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

05	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-			-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-
09	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-			-0-
*10	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

05	775	N	741	-0-	-34	-0-	31	1	710	3	N	-0-			-0-
06	752	N	752	-0-	-0-	-0-	33	1	719	3	N	-0-			-0-
07	781	N	781	-0-	-0-	-0-	34	1	747	3	N	-0-			-0-
08	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-			-0-
09	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-			-0-
*10	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1772	-0-	-181	-0-	126	1	1646	2	Y	-0-					-0-
06	1890	N	1720	-0-	-170	-0-	85	1	1635	2	Y	-0-					-0-
07	1798	N	1647	-0-	-151	-0-	81	1	1566	2	Y	-0-					-0-
08	1767	N	1605	-0-	-162	-0-	74	1	1531	2	Y	-0-					-0-
09	1710	N	1584	-0-	-126	-0-	77	1	1507	2	Y	-0-					-0-
10	1643	N	1591	-0-	-52	-0-	81	1	1510	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	152	1	317	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	146	1	276	3	N	-0-					-0-
07	465	N	335	-0-	-130	-0-	132	1	203	3	N	-0-					-0-
08	465	N	419	-0-	-46	-0-	150	1	269	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	151	1	269	3	N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	151	1	285	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	27	-0-	-1027	-0-	1	1	26	3	N	-0-					-0-
06	840	N	17	-0-	-823	-0-	1	1	16	3	N	-0-					-0-
07	372	N	57	-0-	-315	-0-	3	1	54	3	N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-
07	310	N	281	-0-	-29	-0-	17	1	263	3	N	1	1	8			-0-
							1	9									
08	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	16	1	232	3	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	9	1	197	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
07	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
08	124	N	73	-0-	-51	-0-	4	1	69	3	N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1793	-0-	-98	-0-	105	1	1688	3	N	-0-					-0-
06	1710	X	1559	-0-	-151	-0-	93	1	1466	3	N	-0-					-0-
07	1798	X	1682	-0-	-116	-0-	99	1	1583	3	N	-0-					-0-
08	1798	X	1700	-0-	-98	-0-	104	1	1596	3	N	-0-					-0-
09	1740	X	1681	-0-	-59	-0-	98	1	1583	3	N	-0-					-0-
10	1798	X	1743	-0-	-55	-0-	100	1	1643	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

05	589	N	547	-0-	-42	-0-	30	1	517	2	Y	-0-					-0-
06	540	N	534	-0-	-6	-0-	30	1	504	2	Y	-0-					-0-
07	558	N	547	-0-	-11	-0-	31	1	516	2	Y	-0-					-0-
08	558	N	534	-0-	-24	-0-	30	1	504	2	Y	-0-					-0-
09	540	N	514	-0-	-26	-0-	30	1	484	2	Y	-0-					-0-
10	558	N	522	-0-	-36	-0-	31	1	491	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

05	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	12	1	186	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

05	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
10	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

05	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	26	1	416	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
09	450	N	434	-0-	-16	-0-	25	1	409	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	25	1	410	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
10	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	13	1	220	3	Y	1					1
							1	9									
07	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					1
08	247	N	247	-0-	-0-	-0-	9	1	236	3	Y	2	1	1			2
							2	9									
09	240	N	234	-0-	-6	-0-	9	1	225	3	Y	-0-	1	1			1
10	248	N	181	-0-	-67	-0-	7	1	172	3	Y	2	2	1			1
							2	9									

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

05	434	N	293	-0-	-141	-0-	14	1	278	3	Y	1	2	1			-0-
							1	9									
06	330	N	202	-0-	-128	-0-	10	1	191	3	Y	1	1	1			-0-
							1	9									
07	403	N	143	-0-	-260	-0-	7	1	135	3	Y	1	1	1			-0-
							1	9									
08	279	N	134	-0-	-145	-0-	7	1	127	3	Y	-0-					-0-
09	210	N	137	-0-	-73	-0-	7	1	130	3	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	6	1	117	3	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-		-0-	-0-	99	1	571	3	Y	2	3	1			-0-
								2	9									
06	590	N	590	-0-		-0-	-0-	94	1	493	3	Y	3	2	1			1
								3	9									
07	589	N	546	-0-		-43	-0-	94	1	451	3	Y	1	2	1			-0-
								1	9									
08	682	N	636	-0-		-46	-0-	98	1	536	3	Y	2	1	1			1
								2	9									
09	600	N	560	-0-		-40	-0-	93	1	466	3	Y	1	2	1			-0-
								1	9									
10	558	N	520	-0-		-38	-0-	92	1	424	3	Y	4	3	1			1
								4	9									

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-		-0-	-0-	126	1	1126	3	Y	4	6	1			-0-
								4	9									
06	1194	N	1194	-0-		-0-	-0-	123	1	1067	3	Y	4	3	1			1
								4	9									
07	1240	N	1190	-0-		-50	-0-	126	1	1060	3	Y	4	4	1			1
								4	9									
08	1271	N	1172	-0-		-99	-0-	124	1	1045	3	Y	3	3	1			1
								3	9									
09	1208	N	1208	-0-		-0-	-0-	125	1	1079	3	Y	4	4	1			1
								4	9									
*10	1212	N	1212	-0-		-0-	-0-	125	1	1079	3	Y	7	7	1			1
								8	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-		-0-	-0-	34	1	544	3	N	-0-					-0-
06	637	N	637	-0-		-0-	-0-	38	1	599	3	N	-0-					-0-
07	611	N	611	-0-		-0-	-0-	36	1	575	3	N	-0-					-0-
08	589	N	580	-0-		-9	-0-	35	1	545	3	N	-0-					-0-
09	630	N	567	-0-		-63	-0-	33	1	534	3	N	-0-					-0-
*10	667	N	667	-0-		-0-	-0-	38	1	629	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

05	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

05	341	N	145	-0-	-196	-0-	7 1	1 9	137	3	Y	1	1	1			-0-
06	150	N	117	-0-	-33	-0-	6	1	111	3	Y	-0-					-0-
07	248	N	123	-0-	-125	-0-	6	1	117	3	Y	-0-					-0-
08	155	N	3	-0-	-152	-0-	3	3			Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

05	930	N	922	-0-	-8	-0-	89 2	1 9	831	3	Y	2	7	1			2
06	1504	N	1504	-0-	-0-	-0-	139 4	1 9	1361	3	Y	4					6
07	1529	N	1529	-0-	-0-	-0-	138 1	1 9	1390	3	Y	1					7
08	1274	N	1274	-0-	-0-	-0-	61 4	1 9	1209	3	Y	4	9	1			2
09	1500	N	1161	-0-	-339	-0-	51 4	1 9	1106	3	Y	4					6
10	1519	N	1023	-0-	-496	-0-	54 6	1 9	963	3	Y	5	9	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	20	1	372	3	Y	3	3	1			2
							3	9									
06	366	N	366	-0-	-0-	-0-	20	1	345	3	Y	1	1	1			2
							1	9									
07	403	N	355	-0-	-48	-0-	19	1	335	3	Y	1	1	1			2
							1	9									
08	403	N	320	-0-	-83	-0-	12	1	307	3	Y	1	1	1			2
							1	9									
09	360	N	315	-0-	-45	-0-	12	1	301	3	Y	2	2	1			2
							2	9									
10	341	N	326	-0-	-15	-0-	12	1	312	3	Y	2	3	1			1
							2	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

05	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

05	248	N	198	-0-	-50	-0-	198	3			Y	-0-					-0-
06	240	N	168	-0-	-72	-0-	168	3			Y	-0-					-0-
07	248	N	153	-0-	-95	-0-	153	3			Y	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

05	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
07	434	N	374	-0-	-60	-0-	374	3			Y	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	3			Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	X	72	-0-	-0-	-0-	5	1	66	3	Y	1	1	1			-0-
							1	9									
06	71	X	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	4	1	68	3	Y	2	1	8			1
							2	9									
09	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					1
*10	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	58	-0-	-66	-0-	58	3			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	155	N	61	-0-	-94	-0-	61	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	14	1	263	3	Y	2	2	1			1
							2	9									
06	271	N	271	-0-	-0-	-0-	15	1	255	3	Y	1	1	1			1
							1	9									
07	281	N	281	-0-	-0-	-0-	15	1	265	3	Y	1	1	1			1
							1	9									
08	288	N	288	-0-	-0-	-0-	11	1	275	3	Y	2	1	1			2
							2	9									
09	279	N	279	-0-	-0-	-0-	10	1	267	3	Y	2	2	1			2
							2	9									
*10	282	N	282	-0-	-0-	-0-	10	1	271	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	450	-0-		-15	-0-	29	1	418	3	Y	3	3	1			2
								3	9									
06	447	N	447	-0-		-0-	-0-	30	1	415	3	Y	2	2	1			2
								2	9									
07	496	N	461	-0-		-35	-0-	32	1	428	3	Y	1	1	1			2
								1	9									
08	470	N	470	-0-		-0-	-0-	24	1	440	3	Y	5	1	1	3	8	3
								6	9									
09	456	N	456	-0-		-0-	-0-	23	1	430	3	Y	3	3	1			3
								3	9									
*10	469	N	469	-0-		-0-	-0-	24	1	442	3	Y	3	4	1			2
								3	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

05	173	N	173	-0-		-0-	-0-	11	1	161	3	Y	1	1	1			1
								1	9									
06	152	N	152	-0-		-0-	-0-	10	1	141	3	Y	1	1	1			1
								1	9									
07	186	N	149	-0-		-37	-0-	10	1	139	3	Y	-0-					1
08	186	N	147	-0-		-39	-0-	8	1	138	3	Y	1	1	8			1
								1	9									
09	150	N	141	-0-		-9	-0-	7	1	133	3	Y	1	1	1			1
								1	9									
10	155	N	143	-0-		-12	-0-	7	1	135	3	Y	1	1	1			1
								1	9									

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

05	248	N	215	-0-		-33	-0-	15	1	200	2	Y	-0-					-0-
06	270	N	251	-0-		-19	-0-	12	1	239	2	Y	-0-					-0-
07	279	N	245	-0-		-34	-0-	12	1	233	2	Y	-0-					-0-
08	260	N	260	-0-		-0-	-0-	12	1	248	2	Y	-0-					-0-
09	248	N	248	-0-		-0-	-0-	12	1	236	2	Y	-0-					-0-
*10	250	N	250	-0-		-0-	-0-	13	1	237	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

05	775	N	739	-0-		-36	-0-	39	1	700	3	N	-0-					-0-
06	726	N	726	-0-		-0-	-0-	39	1	687	3	N	-0-					-0-
07	735	N	735	-0-		-0-	-0-	40	1	695	3	N	-0-					-0-
08	744	N	731	-0-		-13	-0-	41	1	690	3	N	-0-					-0-
09	720	N	683	-0-		-37	-0-	40	1	643	3	N	-0-					-0-
10	744	N	705	-0-		-39	-0-	38	1	667	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

05	155	N	153	-0-		-2	-0-	153	3			Y	-0-					-0-
06	150	N	124	-0-		-26	-0-	124	3			Y	-0-					-0-
07	155	N	125	-0-		-30	-0-	125	3			Y	-0-					-0-
08	155	N	116	-0-		-39	-0-	116	3			Y	-0-					-0-
09	120	N	117	-0-		-3	-0-	117	3			Y	-0-					-0-
10	124	N	122	-0-		-2	-0-	122	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	8	1	115	2	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	8	1	111	2	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
07	217	N	24	-0-	-193	-0-	24	3			Y	-0-					-0-
08	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			Y	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	8	1	68	3	Y	1					1
							1	9									
06	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					1
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					1
08	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					1
09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
*10	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					1

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

05	472	N	472	-0-	-0-	-0-	24	1	447	3	Y	1	5	1			1
							1	9									
06	434	N	434	-0-	-0-	-0-	23	1	410	3	Y	1					2
							1	9									
07	456	N	456	-0-	-0-	-0-	24	1	430	3	Y	2					4
							2	9									
08	465	N	449	-0-	-16	-0-	23	1	425	3	Y	1					5
							1	9									
09	424	N	424	-0-	-0-	-0-	22	1	401	3	Y	1	5	1			1
							1	9									
10	465	N	422	-0-	-43	-0-	22	1	399	3	Y	1					2
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

05	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-	1	1			-0-
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	6	1	59	3	Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

05	597	N	597	-0-	-0-	-0-	30	1	566	3	Y	1	6	1			2
							1	9									
06	552	N	552	-0-	-0-	-0-	29	1	522	3	Y	1					3
							1	9									
07	597	N	597	-0-	-0-	-0-	31	1	564	3	Y	2					5
							2	9									
08	592	N	592	-0-	-0-	-0-	31	1	560	3	Y	1					6
							1	9									
09	565	N	565	-0-	-0-	-0-	29	1	535	3	Y	1	6	1			1
							1	9									
10	589	N	573	-0-	-16	-0-	30	1	541	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	21	1	244	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	23	1	244	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
10	279	N	142	-0-	-137	-0-	13	1	129	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	17	1	240	3	Y	2	2	1			1
							2	9									
06	255	N	255	-0-	-0-	-0-	17	1	237	3	Y	1	1	1			1
							1	9									
07	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-					1
08	266	N	266	-0-	-0-	-0-	14	1	248	3	Y	4	1	1	2	8	2
							4	9									
09	270	N	260	-0-	-10	-0-	13	1	245	3	Y	2	2	1			2
							2	9									
*10	266	N	266	-0-	-0-	-0-	14	1	251	3	Y	1	2	1			1
							1	9									

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	233	-0-	-356	-0-	15	1	216	3	Y	2	3	1			1
							2	9									
06	604	N	604	-0-	-0-	-0-	41	1	560	3	Y	3	1	1			3
							3	9									
07	784	N	784	-0-	-0-	-0-	54	1	729	3	Y	1	1	1			3
							1	9									
08	987	N	987	-0-	-0-	-0-	52	1	927	3	Y	7	3	1			7
							8	9									
09	881	N	881	-0-	-0-	-0-	45	1	832	3	Y	4	6	1			5
							4	9									
*10	864	N	864	-0-	-0-	-0-	44	1	813	3	Y	6	7	1			4
							7	9									

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	3	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	6	1	116	3	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	38	1	541	3	Y	3	4	1			2
							3	9									
06	542	N	542	-0-	-0-	-0-	37	1	503	3	Y	2	2	1			2
							2	9									
07	620	N	500	-0-	-120	-0-	34	1	465	3	Y	1	1	1			2
							1	9									
08	602	N	602	-0-	-0-	-0-	31	1	562	3	Y	8	2	1	4	8	4
							9	9									
09	574	N	574	-0-	-0-	-0-	29	1	542	3	Y	3	3	1			4
							3	9									
*10	589	N	589	-0-	-0-	-0-	30	1	555	3	Y	4	5	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	29	1	307	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	28	1	289	3	N	-0-					-0-
07	341	N	328	-0-	-13	-0-	27	1	301	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	27	1	293	3	N	-0-					-0-
09	330	N	289	-0-	-41	-0-	22	1	267	3	N	-0-					-0-
10	341	N	275	-0-	-66	-0-	21	1	254	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
07	46	X	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
08	39	X	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	60	X	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
10	62	X	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

05	349	N	349	-0-	-0-	-0-	16 1	1 9	332	3	Y	1	2	1			-0-
06	309	N	309	-0-	-0-	-0-	15 1	1 9	293	3	Y	1	1	1			-0-
07	368	N	368	-0-	-0-	-0-	18 1	1 9	349	3	Y	1	1	1			-0-
08	341	N	321	-0-	-20	-0-	16 1	1 9	304	3	Y	1	1	1			-0-
09	300	N	300	-0-	-0-	-0-	15 1	1 9	284	3	Y	1	1	1			-0-
10	372	N	301	-0-	-71	-0-	14 2	1 9	285	3	Y	2	2	1			-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

05	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	7	1	126	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	7	1	125	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	845	-0-		-23	-0-	55	1	784	3	Y	5	6	1			3
								6	9									
06	816	N	816	-0-		-0-	-0-	55	1	757	3	Y	4	3	1			4
								4	9									
07	930	N	815	-0-		-115	-0-	56	1	757	3	Y	2	2	1			4
								2	9									
08	837	N	829	-0-		-8	-0-	43	1	775	3	Y	10	3	1	5	8	6
								11	9									
09	810	N	796	-0-		-14	-0-	41	1	751	3	Y	4	5	1			5
								4	9									
*10	807	N	807	-0-		-0-	-0-	41	1	760	3	Y	5	6	1			4
								6	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-		-0-	-0-	108	1	207	3	Y	2	2	1			1
								2	9									
06	302	N	302	-0-		-0-	-0-	104	1	197	3	Y	1	1	1			1
								1	9									
07	341	N	301	-0-		-40	-0-	107	1	194	3	Y	-0-					1
08	310	N	280	-0-		-30	-0-	97	1	181	3	Y	2	1	1	1	8	1
								2	9									
09	300	N	287	-0-		-13	-0-	100	1	186	3	Y	1	1	1			1
								1	9									
10	310	N	294	-0-		-16	-0-	103	1	189	3	Y	2	2	1			1
								2	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	76	-0-		-141	-0-	3	1	73	3	N	-0-					-0-
06	480	N	480	-0-		-0-	-0-	19	1	461	3	N	-0-					-0-
07	379	N	379	-0-		-0-	-0-	16	1	363	3	N	-0-					-0-
08	405	N	405	-0-		-0-	-0-	16	1	389	3	N	-0-					-0-
09	480	N	413	-0-		-67	-0-	17	1	396	3	N	-0-					-0-
*10	427	N	427	-0-		-0-	-0-	18	1	409	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-		-0-	-0-	31	1	719	3	N	-0-					-0-
06	663	N	663	-0-		-0-	-0-	26	1	637	3	N	-0-					-0-
07	629	N	629	-0-		-0-	-0-	27	1	602	3	N	-0-					-0-
08	488	N	488	-0-		-0-	-0-	20	1	468	3	N	-0-					-0-
09	631	N	631	-0-		-0-	-0-	26	1	605	3	N	-0-					-0-
*10	589	N	589	-0-		-0-	-0-	25	1	564	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-		-19	-0-	167	3			Y	-0-					-0-
06	180	N	158	-0-		-22	-0-	158	3			Y	-0-					-0-
07	186	N	170	-0-		-16	-0-	170	3			Y	-0-					-0-
08	167	N	167	-0-		-0-	-0-	167	3			Y	-0-					-0-
09	158	N	158	-0-		-0-	-0-	158	3			Y	-0-					-0-
*10	166	N	166	-0-		-0-	-0-	166	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
06	450	N	412	-0-	-38	-0-	412	3			Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	3			Y	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
10	465	N	400	-0-	-65	-0-	400	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	386	-0-	-141	-0-	386	3			Y	-0-					-0-
06	510	N	471	-0-	-39	-0-	471	3			Y	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	3			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
07	899	N	864	-0-	-35	-0-	864	3			Y	-0-					-0-
08	930	N	886	-0-	-44	-0-	886	3			Y	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
*10	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	226	-0-	-208	-0-	16	1	210	2	Y	-0-					-0-
06	180	N	5	-0-	-175	-0-	5	2			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-
08	217	N	13	-0-	-204	-0-	1	1	12	2	Y	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	X	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
06	57	X	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
07	59	X	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
08	59	X	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
09	60	X	54	-0-	-6	-0-	2	1	52	3	Y	-0-					-0-
10	62	X	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	5	1	86	3	Y	-0-	1	1			-0-
06	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
08	93	N	48	-0-	-45	-0-	2	1	46	3	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	2	1	59	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	666	-0-	-16	-0-	34	1	628	3	Y	4	5	1			3
							4	9									
06	649	N	649	-0-	-0-	-0-	36	1	611	3	Y	2	2	1			3
							2	9									
07	713	N	658	-0-	-55	-0-	36	1	621	3	Y	1	1	1			3
							1	9									
08	653	N	653	-0-	-0-	-0-	24	1	623	3	Y	5	3	1			5
							6	9									
09	660	N	629	-0-	-31	-0-	23	1	603	3	Y	3	4	1			4
							3	9									
10	651	N	631	-0-	-20	-0-	23	1	604	3	Y	4	5	1			3
							4	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

05	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
*10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

05	496	N	486	-0-	-10	-0-	25	1	461	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	22	1	421	3	N	-0-					-0-
07	496	N	313	-0-	-183	-0-	16	1	297	3	N	-0-					-0-
08	496	N	3	-0-	-493	-0-	3	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-
10	310	N	274	-0-	-36	-0-	15	1	259	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

05	181	N	181	-0-	-0-	-0-	70	1	111	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	76	1	109	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	33	1	96	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	87	1	121	3	N	-0-					-0-
09	180	N	112	-0-	-68	-0-	16	1	96	3	N	-0-					-0-
10	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

05	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

05	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-					1
06	465	N	465	-0-	-0-	-0-	25	1	439	3	Y	1					2
							1	9									
07	527	N	460	-0-	-67	-0-	25	1	434	3	Y	1	2	1			1
							1	9									
08	496	N	450	-0-	-46	-0-	26	1	422	3	Y	2	2	1			1
							2	9									
09	480	N	419	-0-	-61	-0-	24	1	394	3	Y	1	2	1			-0-
							1	9									
10	465	N	419	-0-	-46	-0-	27	1	390	3	Y	2					2
							2	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
09	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	33	1	591	3	Y	-0-					1
06	581	N	581	-0-	-0-	-0-	31	1	549	3	Y	1					2
							1	9									
07	682	N	585	-0-	-97	-0-	32	1	550	3	Y	3	3	1			2
							3	9									
08	620	N	535	-0-	-85	-0-	30	1	503	3	Y	2	3	1			1
							2	9									
09	570	N	491	-0-	-79	-0-	28	1	461	3	Y	2	3	1			-0-
							2	9									
10	589	N	496	-0-	-93	-0-	32	1	462	3	Y	2					2
							2	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

05	163	N	163	-0-	-0-	-0-	11	1	151	3	Y	1	1	1			1
							1	9									
06	150	N	139	-0-	-11	-0-	9	1	129	3	Y	1	1	1			1
							1	9									
07	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					1
08	155	N	132	-0-	-23	-0-	7	1	124	3	Y	1	1	8			1
							1	9									
09	150	N	71	-0-	-79	-0-	4	1	66	3	Y	1	1	1			1
							1	9									
*10	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

05	618	N	618	-0-	-0-	-0-	40	1	574	3	Y	4	4	1			3
							4	9									
06	593	N	593	-0-	-0-	-0-	40	1	551	3	Y	2	2	1			3
							2	9									
07	629	N	629	-0-	-0-	-0-	43	1	585	3	Y	1	1	1			3
							1	9									
08	638	N	638	-0-	-0-	-0-	33	1	596	3	Y	8	2	1	4	8	5
							9	9									
09	629	N	629	-0-	-0-	-0-	32	1	594	3	Y	3	4	1			4
							3	9									
*10	621	N	621	-0-	-0-	-0-	32	1	585	3	Y	4	5	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

05	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
09	150	N	113	-0-	-37	-0-	7	1	106	3	N	-0-					-0-
10	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

05	384	N	384	-0-	-0-	-0-	19	1	362	3	Y	3	3	1			2
							3	9									
06	330	N	307	-0-	-23	-0-	17	1	290	3	Y	-0-	1	1			1
07	403	N	263	-0-	-140	-0-	14	1	248	3	Y	1	1	1			1
							1	9									
08	372	N	220	-0-	-152	-0-	8	1	209	3	Y	3	1	1	1	8	2
							3	9									
09	300	N	198	-0-	-102	-0-	7	1	191	3	Y	-0-	1	1			1
10	248	N	204	-0-	-44	-0-	7	1	195	3	Y	2	2	1			1
							2	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

05	527	N	509	-0-	-18	-0-	26	1	480	3	Y	3	4	1			2
							3	9									
06	452	N	452	-0-	-0-	-0-	25	1	425	3	Y	2	2	1			2
							2	9									
07	620	N	478	-0-	-142	-0-	26	1	451	3	Y	1	1	1			2
							1	9									
08	496	N	493	-0-	-3	-0-	18	1	471	3	Y	4	2	1			4
							4	9									
09	483	N	483	-0-	-0-	-0-	18	1	463	3	Y	2	3	1			3
							2	9									
*10	507	N	507	-0-	-0-	-0-	18	1	486	3	Y	3	4	1			2
							3	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	5	1	108	3	Y	1	1	1			-0-
							1	9									
06	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	93	N	23	-0-	-70	-0-	1	1	22	3	Y	-0-					-0-
08	124	N	24	-0-	-100	-0-	1	1	23	3	Y	-0-					-0-
09	60	N	25	-0-	-35	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	9	1	127	3	Y	1	1	1			1
							1	9									
06	175	N	175	-0-	-0-	-0-	12	1	162	3	Y	1	1	1			1
							1	9									
07	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					1
08	157	N	157	-0-	-0-	-0-	8	1	147	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	113	-0-	-67	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
10	186	N	120	-0-	-66	-0-	6	1	113	3	Y	1	1	1			1
							1	9									

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	715	-0-	-29	-0-	715	3			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			Y	-0-					-0-
08	713	N	701	-0-	-12	-0-	701	3			Y	-0-					-0-
09	690	N	678	-0-	-12	-0-	678	3			Y	-0-					-0-
*10	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	3	1	52	3	Y	1	1	8			-0-
							1	9									
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	55	1	1008	3	N	-0-					-0-
06	1020	N	1002	-0-	-18	-0-	58	1	944	3	N	-0-					-0-
07	1085	N	1043	-0-	-42	-0-	60	1	983	3	N	-0-					-0-
08	1054	N	1018	-0-	-36	-0-	61	1	957	3	N	-0-					-0-
09	990	N	978	-0-	-12	-0-	56	1	922	3	N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	57	1	950	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	1	-0-	-309	-0-	1	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	125	1	583	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	120	1	540	3	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	124	1	550	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	126	1	546	3	N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	123	1	526	3	N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	124	1	546	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	483	-0-	-75	-0-	483	3			Y	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			Y	-0-					-0-
07	496	N	449	-0-	-47	-0-	449	3			Y	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			Y	-0-					-0-
09	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2184	-0-	-234	-0-	201	1	1983	3	Y	-0-					-0-
06	2160	X	2160	-0-	-0-	-0-	198	1	1961	3	Y	1	1	8			-0-
							1	9									
07	2077	N	1952	-0-	-125	-0-	188	1	1761	3	Y	3	3	8			-0-
							3	9									
08	2170	N	1816	-0-	-354	-0-	151	1	1663	3	Y	2	2	8			-0-
							2	9									
09	2160	N	1946	-0-	-214	-0-	183	1	1762	3	Y	1	1	8			-0-
							1	9									
*10	1953	N	1893	-0-	-60	-0-	135	1	1758	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	15	1	278	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	17	1	271	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	29	1	376	2	Y	-0-					-0-
06	420	N	403	-0-	-17	-0-	20	1	383	2	Y	-0-					-0-
07	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	20	1	369	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-
06	660	N	659	-0-	-1	-0-	35	1	624	3	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	37	1	643	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	39	1	646	3	N	-0-					-0-
09	660	N	659	-0-	-1	-0-	39	1	620	3	N	-0-					-0-
10	682	N	674	-0-	-8	-0-	37	1	637	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	45	1	700	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	43	1	670	3	N	-0-					-0-
07	744	N	712	-0-	-32	-0-	43	1	669	3	N	-0-					-0-
08	744	N	710	-0-	-34	-0-	45	1	665	3	N	-0-					-0-
09	720	N	580	-0-	-140	-0-	37	1	543	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	44	1	653	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	16	1	287	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	16	1	266	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	17	1	272	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	16	1	261	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3130	-0-	-63	-0-	223	1	2907	2	Y	-0-					-0-
06	3360	X	2951	-0-	-409	-0-	146	1	2805	2	Y	-0-					-0-
07	3472	X	2754	-0-	-718	-0-	135	1	2619	2	Y	-0-					-0-
08	3472	X	2869	-0-	-603	-0-	133	1	2736	2	Y	-0-					-0-
09	3180	X	2697	-0-	-483	-0-	132	1	2565	2	Y	-0-					-0-
10	3131	X	2606	-0-	-525	-0-	133	1	2473	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	10	1	241	3	N	-0-					-0-
06	270	N	171	-0-	-99	-0-	7	1	164	3	N	-0-					-0-
07	248	N	26	-0-	-222	-0-	1	1	25	3	N	-0-					-0-
08	248	N	66	-0-	-182	-0-	3	1	63	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	10	1	237	3	N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

05	280	N	280	-0-	-0-	-0-	27	1	252	3	Y	1	1	1			1
							1	9									
06	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					1
07	434	N	233	-0-	-201	-0-	21	1	212	3	Y	-0-					1
08	279	N	195	-0-	-84	-0-	9	1	185	3	Y	1	2	1			-0-
							1	9									
09	240	N	194	-0-	-46	-0-	8	1	185	3	Y	1					1
							1	9									
10	248	N	189	-0-	-59	-0-	10	1	178	3	Y	1	2	1			-0-
							1	9									

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

05	341	N	283	-0-	-58	-0-	111	1	171	3	Y	1	2	1			1
							1	9									
06	263	N	263	-0-	-0-	-0-	106	1	157	3	Y	-0-					1
07	341	N	251	-0-	-90	-0-	107	1	144	3	Y	-0-					1
08	300	N	300	-0-	-0-	-0-	100	1	199	3	Y	1	2	1			-0-
							1	9									
09	278	N	278	-0-	-0-	-0-	98	1	179	3	Y	1					1
							1	9									
*10	254	N	254	-0-	-0-	-0-	102	1	152	3	Y	-0-	1	1			-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

05	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

05	558	N	530	-0-	-28	-0-	22	1	508	3	N	-0-					-0-
06	540	N	512	-0-	-28	-0-	20	1	492	3	N	-0-					-0-
07	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	20	1	483	3	N	-0-					-0-
09	510	N	470	-0-	-40	-0-	19	1	451	3	N	-0-					-0-
10	527	N	464	-0-	-63	-0-	20	1	444	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

05	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-					-0-
06	180	N	159	-0-	-21	-0-	6	1	153	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
08	434	N	373	-0-	-61	-0-	15	1	358	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
06	120	N	101	-0-	-19	-0-	4	1	97	3	N	-0-			-0-
07	124	N	97	-0-	-27	-0-	4	1	93	3	N	-0-			-0-
08	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-			-0-
09	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-			-0-
10	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-			-0-
06	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-			-0-
07	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-			-0-
08	403	N	379	-0-	-24	-0-	23	1	356	3	N	-0-			-0-
09	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-			-0-
10	372	N	364	-0-	-8	-0-	21	1	343	3	N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	17	1	313	3	N	-0-			-0-
06	319	N	319	-0-	-0-	-0-	17	1	302	3	N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-			-0-
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-			-0-
09	330	N	314	-0-	-16	-0-	18	1	296	3	N	-0-			-0-
10	341	N	15	-0-	-326	-0-	1	1	14	3	N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	15	1	280	3	N	-0-			-0-
06	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-			-0-
07	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-			-0-
08	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
10	279	N	275	-0-	-4	-0-	15	1	260	3	N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	11	N	5	-0-	-6	-0-	5	3			N	-0-			-0-
06	12	N	6	-0-	-6	-0-	6	3			N	-0-			-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	6	N	3	-0-	-3	-0-	3	3			N	-0-			-0-
10	7	N	2	-0-	-5	-0-	2	3			N	-0-			-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	26	1	468	3	N	-0-			-0-
06	484	N	484	-0-	-0-	-0-	26	1	458	3	N	-0-			-0-
07	497	N	497	-0-	-0-	-0-	27	1	470	3	N	-0-			-0-
08	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-			-0-
09	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-			-0-
10	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	549	-0-	-40	-0-	29	1	520	3	N	-0-			-0-
06	570	N	517	-0-	-53	-0-	28	1	489	3	N	-0-			-0-
07	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-			-0-
08	558	N	520	-0-	-38	-0-	29	1	491	3	N	-0-			-0-
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-			-0-
*10	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-			-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

05	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
07	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-			-0-
*10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-			-0-
06	631	N	631	-0-	-0-	-0-	630	3	1	9	Y	1	1	8	-0-
07	651	N	600	-0-	-51	-0-	600	3			Y	-0-			-0-
08	651	N	553	-0-	-98	-0-	553	3			Y	-0-			-0-
09	630	N	568	-0-	-62	-0-	568	3			Y	-0-			-0-
10	589	N	584	-0-	-5	-0-	584	3			Y	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

05	279	N	274	-0-	-5	-0-	11	1	263	3	N	-0-			-0-
06	270	N	262	-0-	-8	-0-	10	1	252	3	N	-0-			-0-
07	279	N	272	-0-	-7	-0-	12	1	260	3	N	-0-			-0-
08	279	N	266	-0-	-13	-0-	11	1	255	3	N	-0-			-0-
09	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-			-0-
*10	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	38	3	N	1	1	8			-0-
							1	9									
*10	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

05	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	31	1	286	3	Y	3	3	8			-0-
							3	9									
07	341	N	330	-0-	-11	-0-	32	1	298	3	Y	-0-					-0-
08	341	N	324	-0-	-17	-0-	32	1	289	3	Y	3	3	8			-0-
							3	9									
09	330	N	307	-0-	-23	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	34	1	288	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

05	195	N	195	-0-	-0-	-0-	15	1	180	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	18	1	177	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	11	1	109	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

05	527	N	7	-0-	-520	-0-	7	3			Y	-0-	5	1			-0-
06	480	N	1	-0-	-479	-0-	1	3			Y	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

05	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	21	1	57	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

05	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
07	98	X	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
08	97	X	97	-0-	-0-	-0-	5	1	90	3	Y	2	1	8			1
							2	9									
09	94	X	94	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			1
							1	9									
*10	125	X	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

05	527	N	527	-0-	-0-	-0-	34	1	490	3	Y	3	3	1			2
							3	9									
06	461	N	461	-0-	-0-	-0-	31	1	428	3	Y	2	2	1			2
							2	9									
07	482	N	482	-0-	-0-	-0-	33	1	448	3	Y	1	1	1			2
							1	9									
08	527	N	495	-0-	-32	-0-	26	1	461	3	Y	7	2	1	3	8	4
							8	9									
09	464	N	464	-0-	-0-	-0-	24	1	438	3	Y	2	3	1			3
							2	9									
10	496	N	469	-0-	-27	-0-	24	1	442	3	Y	3	4	1			2
							3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	19	1	358	3	Y	1	1	1			-0-
							1	9									
08	372	N	372	-0-	-0-	-0-	18	1	353	3	Y	1	1	1			-0-
							1	9									
09	308	N	308	-0-	-0-	-0-	15	1	292	3	Y	1	1	1			-0-
							1	9									
*10	334	N	334	-0-	-0-	-0-	16	1	316	3	Y	2	2	1			-0-
							2	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

05	372	N	358	-0-	-14	-0-	23	1	333	3	Y	2	3	1			1
							2	9									
06	347	N	347	-0-	-0-	-0-	23	1	322	3	Y	2	1	1			2
							2	9									
07	372	N	351	-0-	-21	-0-	24	1	326	3	Y	1	1	1			2
							1	9									
08	372	N	354	-0-	-18	-0-	18	1	332	3	Y	4	1	1	2	8	3
							4	9									
09	360	N	339	-0-	-21	-0-	17	1	321	3	Y	1	2	1			2
							1	9									
*10	354	N	354	-0-	-0-	-0-	18	1	333	3	Y	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	70	-0-	-240	-0-	4	1	66	2	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	515	-0-	-43	-0-	27	1	488	3	N	-0-					-0-
06	510	N	471	-0-	-39	-0-	27	1	444	3	N	-0-					-0-
07	527	N	271	-0-	-256	-0-	16	1	255	3	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	31	1	491	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	55	-0-	-379	-0-	2	1	53	3	N	-0-					-0-
06	1644	N	1644	-0-	-0-	-0-	71	1	1573	3	N	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	57	1	1251	3	N	1	1	8			-0-
							1	9									
08	1208	N	1208	-0-	-0-	-0-	55	1	1153	3	N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	52	1	1044	3	N	-0-					-0-
*10	1089	N	1089	-0-	-0-	-0-	50	1	1039	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

05	434	N	421	-0-	-13	-0-	104	1	317	3	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	103	1	309	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	107	1	323	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	107	1	320	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	103	1	310	3	N	-0-					-0-
10	434	N	425	-0-	-9	-0-	106	1	319	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

05	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

05	669	N	669	-0-	-0-	-0-	35	1	634	3	N	-0-					-0-
06	660	N	621	-0-	-39	-0-	36	1	585	3	N	-0-					-0-
07	682	N	643	-0-	-39	-0-	37	1	606	3	N	-0-					-0-
08	682	N	624	-0-	-58	-0-	37	1	587	3	N	-0-					-0-
09	630	N	468	-0-	-162	-0-	27	1	441	3	N	-0-					-0-
10	651	N	337	-0-	-314	-0-	19	1	318	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

05	124	N	103	-0-	-21	-0-	14	1	89	3	N	-0-					-0-
06	120	N	82	-0-	-38	-0-	5	1	77	3	N	-0-					-0-
07	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	11	1	76	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
10	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

05	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	23	1	270	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	25	1	266	3	Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	24	1	270	3	Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	22	1	263	3	Y	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	28	1	333	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
09	90	N	49	-0-	-41	-0-	2	1	47	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

05	93	N	91	-0-	-2	-0-	6	1	84	3	Y	1	1	1			-0-
							1	9									
06	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	5	1	90	3	Y	2	1	8			1
							2	9									
09	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1	1	1			1
							1	9									
*10	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	587	-0-	-64	-0-	37	1	550	2	N	-0-					-0-
06	630	N	574	-0-	-56	-0-	39	1	535	2	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	48	1	620	2	N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	46	1	612	2	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	41	1	578	2	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	41	1	602	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	34	1	541	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	34	1	539	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	40	1	610	3	N	-0-					-0-
09	570	N	442	-0-	-128	-0-	26	1	416	3	N	-0-					-0-
10	682	N	345	-0-	-337	-0-	20	1	325	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	6	1	146	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	5	1	129	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
10	155	N	84	-0-	-71	-0-	4	1	80	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	729	-0-	-46	-0-	43	1	686	3	N	-0-					-0-
06	720	N	714	-0-	-6	-0-	42	1	672	3	N	-0-					-0-
07	744	N	737	-0-	-7	-0-	44	1	693	3	N	-0-					-0-
08	744	N	717	-0-	-27	-0-	44	1	673	3	N	-0-					-0-
09	720	N	695	-0-	-25	-0-	40	1	655	3	N	-0-					-0-
10	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1005	-0-	-49	-0-	53	1	952	3	N	-0-					-0-
06	990	N	953	-0-	-37	-0-	51	1	902	3	N	-0-					-0-
07	1023	N	983	-0-	-40	-0-	53	1	930	3	N	-0-					-0-
08	992	N	980	-0-	-12	-0-	55	1	925	3	N	-0-					-0-
09	960	N	944	-0-	-16	-0-	55	1	889	3	N	-0-					-0-
10	992	N	968	-0-	-24	-0-	53	1	915	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	14	1	244	3	N	-0-					-0-
06	270	N	233	-0-	-37	-0-	12	1	221	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	985	-0-	-38	-0-	52	1	933	3	N	-0-					-0-
06	960	N	730	-0-	-230	-0-	39	1	691	3	N	-0-					-0-
07	992	N	989	-0-	-3	-0-	53	1	936	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	52	1	874	3	N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-					-0-
10	992	N	961	-0-	-31	-0-	52	1	909	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	X	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
07	66	X	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	67	X	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
09	64	X	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*10	197	X	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	13	1	311	3	N	-0-					-0-
06	300	N	196	-0-	-104	-0-	8	1	188	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
10	372	N	285	-0-	-87	-0-	12	1	273	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	361	-0-	-73	-0-	15	1	346	3	N	-0-					-0-
06	450	N	70	-0-	-380	-0-	3	1	67	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

05	412	N	412	-0-	-0-	-0-	147	1	265	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	143	1	236	3	N	-0-					-0-
07	403	N	384	-0-	-19	-0-	147	1	237	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	146	1	219	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	140	1	206	3	N	-0-					-0-
10	372	N	354	-0-	-18	-0-	145	1	209	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

05	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	17	1	305	3	N	-0-					-0-
07	341	N	337	-0-	-4	-0-	18	1	319	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
10	341	N	245	-0-	-96	-0-	13	1	232	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

05	651	N	616	-0-	-35	-0-	26	1	590	3	N	-0-					-0-
06	630	N	608	-0-	-22	-0-	26	1	582	3	N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
09	600	N	598	-0-	-2	-0-	29	1	569	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	28	1	587	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

05	1304	N	1304	-0-	-0-	-0-	151	1	1153	3	N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	141	1	1010	3	N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	147	1	1052	3	N	2	2	8			-0-
							2	9									
08	1190	N	1190	-0-	-0-	-0-	149	1	1041	3	N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	148	1	1026	3	N	-0-					-0-
*10	1210	N	1210	-0-	-0-	-0-	148	1	1062	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	45	-0-	-79	-0-	45	3			N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
06	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
08	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-			-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

05	683	N	683	-0-	-0-	-0-	35	1	648	3	N	-0-			-0-
06	660	N	640	-0-	-20	-0-	37	1	603	3	N	-0-			-0-
07	682	N	666	-0-	-16	-0-	39	1	627	3	N	-0-			-0-
08	682	N	650	-0-	-32	-0-	39	1	611	3	N	-0-			-0-
09	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-			-0-
*10	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-			-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

05	930	N	837	-0-	-93	-0-	35	1	802	3	N	-0-			-0-
06	750	N	637	-0-	-113	-0-	25	1	612	3	N	-0-			-0-
07	868	N	554	-0-	-314	-0-	24	1	530	3	N	-0-			-0-
08	837	N	488	-0-	-349	-0-	20	1	468	3	N	-0-			-0-
09	630	N	414	-0-	-216	-0-	17	1	397	3	N	-0-			-0-
*10	773	N	773	-0-	-0-	-0-	33	1	740	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

05	737	N	737	-0-	-0-	-0-	105	1	632	3	N	-0-			-0-
06	313	N	313	-0-	-0-	-0-	83	1	230	3	N	-0-			-0-
07	310	N	272	-0-	-38	-0-	82	1	190	3	N	-0-			-0-
08	310	N	245	-0-	-65	-0-	81	1	164	3	N	-0-			-0-
09	300	N	216	-0-	-84	-0-	77	1	139	3	N	-0-			-0-
10	279	N	203	-0-	-76	-0-	78	1	125	3	N	-0-			-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	11	1	242	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

05	310	N	301	-0-	-9	-0-	12	1	289	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	15	1	365	3	N	-0-					-0-
07	403	N	354	-0-	-49	-0-	15	1	339	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					-0-
09	390	N	253	-0-	-137	-0-	10	1	243	3	N	-0-					-0-
10	341	N	274	-0-	-67	-0-	12	1	262	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

05	248	N	9	-0-	-239	-0-	1	1	8	3	N	-0-					-0-
06	120	N	29	-0-	-91	-0-	2	1	27	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

05	409	N	409	-0-	-0-	-0-	17	1	392	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	15	1	364	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-
08	403	N	377	-0-	-26	-0-	15	1	362	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-
10	403	N	355	-0-	-48	-0-	15	1	340	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

05	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	17	1	416	3	N	-0-					-0-
07	465	N	394	-0-	-71	-0-	17	1	377	3	N	-0-					-0-
08	465	N	200	-0-	-265	-0-	8	1	192	3	N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

05	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	17	1	385	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	17	1	412	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	28	1	667	3	N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	27	1	636	3	N	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	434	-0-	-62	-0-	22	1	409	3	Y	3	3	1			2
							3	9									
06	609	N	609	-0-	-0-	-0-	33	1	573	3	Y	3	2	1			3
							3	9									
07	451	N	451	-0-	-0-	-0-	25	1	426	3	Y	-0-	1	1			2
08	482	N	482	-0-	-0-	-0-	18	1	460	3	Y	4	2	1			4
							4	9									
09	600	N	529	-0-	-71	-0-	20	1	507	3	Y	2	3	1			3
							2	9									
*10	507	N	507	-0-	-0-	-0-	18	1	486	3	Y	3	4	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
06	270	N	201	-0-	-69	-0-	12	1	189	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
08	217	N	184	-0-	-33	-0-	12	1	172	3	N	-0-					-0-
09	210	N	170	-0-	-40	-0-	11	1	159	3	N	-0-					-0-
10	186	N	106	-0-	-80	-0-	7	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	458	-0-	-69	-0-	19	1	439	3	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	18	1	434	3	N	-0-					-0-
07	465	N	456	-0-	-9	-0-	20	1	436	3	N	-0-					-0-
08	465	N	433	-0-	-32	-0-	17	1	416	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	18	1	405	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1	1	1			1
							1	9									
06	149	N	149	-0-	-0-	-0-	8	1	140	3	Y	1	1	1			1
							1	9									
07	186	N	149	-0-	-37	-0-	8	1	141	3	Y	-0-					1
08	159	N	159	-0-	-0-	-0-	6	1	152	3	Y	1	1	1			1
							1	9									
09	150	N	140	-0-	-10	-0-	5	1	134	3	Y	1	1	1			1
							1	9									
10	155	N	147	-0-	-8	-0-	5	1	141	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	33	1	617	3	Y	5	5	1			3
							6	9									
06	634	N	634	-0-	-0-	-0-	35	1	597	3	Y	2	2	1			3
							2	9									
07	682	N	625	-0-	-57	-0-	34	1	590	3	Y	1	1	1			3
							1	9									
08	651	N	616	-0-	-35	-0-	23	1	589	3	Y	4	2	1			5
							4	9									
09	630	N	581	-0-	-49	-0-	21	1	557	3	Y	3	4	1			4
							3	9									
10	620	N	592	-0-	-28	-0-	21	1	567	3	Y	4	5	1			3
							4	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	X	69	-0-	-0-	-0-	3	1	65	3	Y	1	1	1			-0-
							1	9									
06	65	X	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	2	1	66	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-		-0-	-0-	9	1	175	3	Y	1	1	1			1
								1	9									
06	170	N	170	-0-		-0-	-0-	9	1	160	3	Y	1	1	1			1
								1	9									
07	217	N	165	-0-		-52	-0-	9	1	156	3	Y	-0-					1
08	186	N	165	-0-		-21	-0-	6	1	158	3	Y	1	1	1			1
								1	9									
09	180	N	162	-0-		-18	-0-	6	1	155	3	Y	1	1	1			1
								1	9									
*10	172	N	172	-0-		-0-	-0-	6	1	165	3	Y	1	1	1			1
								1	9									

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	409	-0-		-56	-0-	43	1	365	3	Y	1					3
								1	9									
06	420	N	397	-0-		-23	-0-	43	1	354	3	Y	-0-					3
07	434	N	406	-0-		-28	-0-	36	1	369	3	Y	1					4
								1	9									
08	403	N	371	-0-		-32	-0-	23	1	348	3	Y	-0-					4
09	404	N	404	-0-		-0-	-0-	22	1	382	3	Y	-0-					4
*10	433	N	433	-0-		-0-	-0-	24	1	409	3	Y	-0-					4

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-		-5	-0-	8	1	172	3	Y	1	1	1			-0-
								1	9									
06	172	N	172	-0-		-0-	-0-	8	1	163	3	Y	1	1	1			-0-
								1	9									
07	186	N	173	-0-		-13	-0-	9	1	163	3	Y	1	1	1			-0-
								1	9									
08	186	N	162	-0-		-24	-0-	8	1	154	3	Y	-0-					-0-
09	180	N	156	-0-		-24	-0-	8	1	147	3	Y	1	1	1			-0-
								1	9									
10	186	N	149	-0-		-37	-0-	7	1	141	3	Y	1	1	1			-0-
								1	9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-		-0-	-0-	18	1	336	3	Y	2	3	1			1
								2	9									
06	342	N	342	-0-		-0-	-0-	19	1	321	3	Y	2	1	1			2
								2	9									
07	372	N	348	-0-		-24	-0-	19	1	328	3	Y	1	1	1			2
								1	9									
08	356	N	356	-0-		-0-	-0-	13	1	341	3	Y	2	1	1			3
								2	9									
09	342	N	342	-0-		-0-	-0-	13	1	328	3	Y	1	2	1			2
								1	9									
10	341	N	339	-0-		-2	-0-	12	1	324	3	Y	3	3	1			2
								3	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-		-0-	-0-	46	1	736	3	N	-0-					-0-
06	727	N	727	-0-		-0-	-0-	43	1	684	3	N	-0-					-0-
07	712	N	712	-0-		-0-	-0-	42	1	670	3	N	-0-					-0-
08	775	N	727	-0-		-48	-0-	44	1	683	3	N	-0-					-0-
09	720	N	707	-0-		-13	-0-	41	1	666	3	N	-0-					-0-
*10	721	N	721	-0-		-0-	-0-	41	1	680	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-			-0-
06	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-			-0-
07	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-			-0-
08	636	N	636	-0-	-0-	-0-	39	1	597	3	N	-0-			-0-
09	630	N	618	-0-	-12	-0-	36	1	582	3	N	-0-			-0-
10	651	N	627	-0-	-24	-0-	36	1	591	3	N	-0-			-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

05	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-			-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-			-0-
07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
09	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-			-0-
10	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-			-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

05	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-			-0-
06	90	N	85	-0-	-5	-0-	7	1	78	3	N	-0-			-0-
07	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-			-0-
08	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-			-0-
10	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-			-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

05	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-			-0-
06	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-			-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-			-0-
08	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-			-0-
09	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-			-0-
10	155	N	140	-0-	-15	-0-	8	1	132	2	Y	-0-			-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

05	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-			-0-
06	510	N	496	-0-	-14	-0-	20	1	476	3	N	-0-			-0-
07	527	N	503	-0-	-24	-0-	22	1	481	3	N	-0-			-0-
08	527	N	516	-0-	-11	-0-	21	1	495	3	N	-0-			-0-
09	510	N	495	-0-	-15	-0-	20	1	475	3	N	-0-			-0-
10	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	82	1	182	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	79	1	176	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	82	1	179	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	82	1	172	3	N	-0-					-0-
09	270	N	240	-0-	-30	-0-	79	1	161	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	82	1	156	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	605	-0-	-46	-0-	25	1	580	3	N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	25	1	599	3	N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	27	1	604	3	N	-0-					-0-
08	620	N	231	-0-	-389	-0-	9	1	222	3	N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	32	1	748	3	N	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

05	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

05	372	N	319	-0-	-53	-0-	13	1	306	3	N	-0-					-0-
06	330	N	309	-0-	-21	-0-	12	1	297	3	N	-0-					-0-
07	341	N	308	-0-	-33	-0-	13	1	295	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	12	1	292	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	12	1	278	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

05	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					-0-
06	210	N	183	-0-	-27	-0-	10	1	173	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

05	996	N	996	-0-	-0-	-0-	52	1	944	3	N	-0-					-0-
06	1020	N	961	-0-	-59	-0-	51	1	910	3	N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	52	1	916	3	N	-0-					-0-
08	992	N	973	-0-	-19	-0-	55	1	918	3	N	-0-					-0-
09	960	N	954	-0-	-6	-0-	56	1	898	3	N	-0-					-0-
*10	974	N	974	-0-	-0-	-0-	53	1	921	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	21	1	209	3	Y	-0-					-0-
06	240	N	217	-0-	-23	-0-	20	1	197	3	Y	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	98	1	919	3	Y	1	1	8			-0-
							1	9									
08	1871	N	1871	-0-	-0-	-0-	156	1	1712	3	Y	3	3	8			-0-
							3	9									
09	553	N	553	-0-	-0-	-0-	52	1	501	3	Y	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	984	-0-	-8	-0-	176	1	808	3	N	-0-					-0-
06	960	N	932	-0-	-28	-0-	175	1	757	3	N	-0-					-0-
07	992	N	970	-0-	-22	-0-	181	1	789	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	181	1	770	3	N	-0-					-0-
09	930	N	910	-0-	-20	-0-	173	1	737	3	N	-0-					-0-
10	961	N	921	-0-	-40	-0-	177	1	744	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	423	-0-	-11	-0-	22	1	401	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	23	1	373	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-
08	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					-0-
09	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	17	1	305	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	18	1	312	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	19	1	315	3	N	-0-					-0-
09	330	N	276	-0-	-54	-0-	16	1	260	3	N	-0-					-0-
10	341	N	216	-0-	-125	-0-	12	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

05	796	N	796	-0-	-0-	-0-	129	1	667	3	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	130	1	641	3	N	-0-					-0-
07	806	N	763	-0-	-43	-0-	132	1	631	3	N	-0-					-0-
08	806	N	698	-0-	-108	-0-	129	1	569	3	N	-0-					-0-
09	780	N	652	-0-	-128	-0-	122	1	530	3	N	-0-					-0-
*10	861	N	861	-0-	-0-	-0-	137	1	724	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

05	868	N	641	-0-	-227	-0-	33	1	608	3	N	-0-					-0-
06	720	N	601	-0-	-119	-0-	35	1	566	3	N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	53	1	856	3	N	1	1	8			-0-
							1	9									
08	807	N	807	-0-	-0-	-0-	48	1	759	3	N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-					-0-
10	868	N	766	-0-	-102	-0-	44	1	722	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

05	713	N	532	-0-	-181	-0-	28	1	504	3	N	-0-					-0-
06	690	N	441	-0-	-249	-0-	26	1	415	3	N	-0-					-0-
07	620	N	431	-0-	-189	-0-	25	1	406	3	N	-0-					-0-
08	527	N	415	-0-	-112	-0-	25	1	390	3	N	-0-					-0-
09	450	N	402	-0-	-48	-0-	23	1	379	3	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	17	1	268	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	16	1	257	3	N	-0-					-0-
08	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	16	1	236	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	16	1	233	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	17	1	245	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	52	1	815	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	50	1	783	3	N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	50	1	790	3	N	-0-					-0-
08	868	N	832	-0-	-36	-0-	53	1	779	3	N	-0-					-0-
09	840	N	768	-0-	-72	-0-	49	1	718	3	N	1	1	8			-0-
							1	9									
10	837	N	785	-0-	-52	-0-	50	1	735	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	32	1	594	3	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	35	1	561	3	N	-0-					-0-
07	651	N	608	-0-	-43	-0-	35	1	573	3	N	-0-					-0-
08	620	N	407	-0-	-213	-0-	24	1	383	3	N	-0-					-0-
09	600	N	459	-0-	-141	-0-	26	1	433	3	N	-0-					-0-
10	620	N	410	-0-	-210	-0-	23	1	387	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0-	-0-	64	1	997	3	N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	60	1	946	3	N	-0-					-0-
07	1116	N	1007	-0-	-109	-0-	60	1	947	3	N	-0-					-0-
08	1054	N	981	-0-	-73	-0-	62	1	919	3	N	-0-					-0-
09	1020	N	866	-0-	-154	-0-	55	1	811	3	N	-0-					-0-
10	992	N	945	-0-	-47	-0-	60	1	885	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	62	-0-	-496	-0-	3	1	59	3	N	-0-					-0-
06	330	N	150	-0-	-180	-0-	9	1	141	3	N	-0-					-0-
07	217	N	1	-0-	-216	-0-	1	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	21	1	386	3	N	-0-			-0-
06	510	N	427	-0-	-83	-0-	25	1	402	3	N	-0-			-0-
07	527	N	466	-0-	-61	-0-	27	1	439	3	N	-0-			-0-
08	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-			-0-
09	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-			-0-
*10	582	N	582	-0-	-0-	-0-	33	1	549	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

05	248	N	225	-0-	-23	-0-	9	1	216	3	N	-0-			-0-
06	240	N	217	-0-	-23	-0-	9	1	208	3	N	-0-			-0-
07	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-			-0-
09	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
10	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

05	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-			-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
08	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
10	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

05	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
06	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
07	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
10	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

05	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

05	713	N	452	-0-	-261	-0-	19	1	433	3	N	-0-			-0-
06	540	N	433	-0-	-107	-0-	19	1	414	3	N	-0-			-0-
07	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-			-0-
08	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-			-0-
09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-			-0-
*10	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	9	1	161	3	N	-0-			-0-
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-			-0-
07	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-			-0-
08	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-			-0-
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-			-0-
10	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	19	1	424	3	N	-0-			-0-
06	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-			-0-
07	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-			-0-
08	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-			-0-
09	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-			-0-
10	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	547	-0-	-11	-0-	154	1	393	3	N	-0-			-0-
06	540	N	501	-0-	-39	-0-	150	1	351	3	N	-0-			-0-
07	558	N	146	-0-	-412	-0-	45	1	101	3	N	-0-			-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-			-0-
09	510	N	1	-0-	-509	-0-	1	3			N	-0-			-0-
*10	508	N	508	-0-	-0-	-0-	57	1	451	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
07	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	97	-0-	-58	-0-	5	1	92	3	N	-0-			-0-
06	150	N	53	-0-	-97	-0-	3	1	50	3	N	-0-			-0-
07	124	N	39	-0-	-85	-0-	2	1	37	3	N	-0-			-0-
08	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-			-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
*10	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	817	-0-	-20	-0-	34	1	783	3	N	-0-			-0-
06	840	N	824	-0-	-16	-0-	33	1	791	3	N	-0-			-0-
07	868	N	812	-0-	-56	-0-	35	1	777	3	N	-0-			-0-
08	845	N	845	-0-	-0-	-0-	34	1	811	3	N	-0-			-0-
09	820	N	820	-0-	-0-	-0-	34	1	786	3	N	-0-			-0-
10	806	N	802	-0-	-4	-0-	35	1	767	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	20	1	492	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	21	1	505	3	N	-0-					-0-
09	510	N	507	-0-	-3	-0-	21	1	486	3	N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	2	-0-	-990	-0-	2	3			N	-0-					-0-
06	570	N	327	-0-	-243	-0-	19	1	308	3	N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
06	420	N	326	-0-	-94	-0-	19	1	307	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	35	1	568	3	N	1	1	8			-0-
							1	9									
08	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	21	1	475	3	N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	36	1	795	3	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	29	1	632	3	N	1	1	8			-0-
							1	9									
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	780	N	487	-0-	-293	-0-	23	1	464	3	N	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	337	-0-	-97	-0-	14	1	323	3	N	-0-					-0-
06	390	N	347	-0-	-43	-0-	15	1	332	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-					-0-
09	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	23	1	414	3	N	-0-					-0-
06	540	N	393	-0-	-147	-0-	23	1	370	3	N	-0-					-0-
07	527	N	463	-0-	-64	-0-	27	1	435	3	N	1	1	8			-0-
							1	9									
08	434	N	414	-0-	-20	-0-	25	1	389	3	N	-0-					-0-
09	390	N	363	-0-	-27	-0-	21	1	342	3	N	-0-					-0-
10	465	N	362	-0-	-103	-0-	21	1	341	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	67	1	1049	3	N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	64	1	1003	3	N	-0-					-0-
07	1147	N	989	-0-	-158	-0-	59	1	930	3	N	-0-					-0-
08	1116	N	1078	-0-	-38	-0-	68	1	1010	3	N	-0-					-0-
09	1080	N	1007	-0-	-73	-0-	64	1	943	3	N	-0-					-0-
*10	1060	N	1060	-0-	-0-	-0-	67	1	993	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	32	-0-	-30	-0-	1	1	31	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

05	589	N	587	-0-	-2	-0-	30	1	557	3	N	-0-					-0-
06	570	N	548	-0-	-22	-0-	32	1	516	3	N	-0-					-0-
07	620	N	571	-0-	-49	-0-	33	1	537	3	N	1	1	8			-0-
							1	9									
08	589	N	588	-0-	-1	-0-	35	1	553	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-			-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	458	-0-	-38	-0-	19	1	439	3	N	-0-			-0-
06	480	N	456	-0-	-24	-0-	20	1	436	3	N	-0-			-0-
07	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-			-0-
08	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-			-0-
09	450	N	447	-0-	-3	-0-	21	1	426	3	N	-0-			-0-
10	465	N	460	-0-	-5	-0-	21	1	439	3	N	-0-			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-			-0-
06	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-			-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-			-0-
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-			-0-
10	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	861	-0-	-38	-0-	51	1	810	3	N	-0-			-0-
06	900	N	816	-0-	-84	-0-	49	1	767	3	N	-0-			-0-
07	843	N	843	-0-	-0-	-0-	50	1	793	3	N	-0-			-0-
08	868	N	766	-0-	-102	-0-	47	1	719	3	N	-0-			-0-
09	810	N	789	-0-	-21	-0-	46	1	743	3	N	-0-			-0-
10	837	N	767	-0-	-70	-0-	44	1	723	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
08	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-			-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-			-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-			-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-			-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	104	1	203	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	101	1	181	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	105	1	189	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	104	1	178	3	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	101	1	174	3	N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	104	1	180	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	15	1	238	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	13	1	194	3	N	-0-					-0-
09	240	N	213	-0-	-27	-0-	14	1	199	3	N	-0-					-0-
10	248	N	174	-0-	-74	-0-	11	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	13	1	247	3	N	-0-					-0-
06	270	N	234	-0-	-36	-0-	14	1	220	3	N	-0-					-0-
07	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
08	248	N	196	-0-	-52	-0-	12	1	184	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	70	1	220	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	71	1	250	3	N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	95	1	518	3	N	3	3	8			-0-
							3	9									
08	710	N	710	-0-	-0-	-0-	105	1	605	3	N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	92	1	532	3	N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	87	1	454	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	392	-0-	-42	-0-	25	1	364	3	Y	3	3	1			2
							3	9									
06	408	N	408	-0-	-0-	-0-	28	1	379	3	Y	1	1	1			2
							1	9									
07	434	N	403	-0-	-31	-0-	28	1	374	3	Y	1	1	1			2
							1	9									
08	403	N	394	-0-	-9	-0-	20	1	368	3	Y	5	2	1	2	8	3
							6	9									
09	420	N	401	-0-	-19	-0-	21	1	379	3	Y	1	2	1			2
							1	9									
*10	406	N	406	-0-	-0-	-0-	21	1	382	3	Y	3	3	1			2
							3	9									

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	607	-0-	-44	-0-	78	1	529	2	N	-0-					-0-
06	630	N	520	-0-	-110	-0-	72	1	448	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	84	1	526	2	N	-0-					-0-
08	620	N	516	-0-	-104	-0-	75	1	441	2	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	73	1	459	2	N	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	77	1	564	2	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	41	1	837	3	N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	34	1	660	3	N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					-0-
07	279	N	145	-0-	-134	-0-	9	1	136	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	8	1	131	3	Y	1					1
							1	9									
09	150	N	136	-0-	-14	-0-	8	1	128	3	Y	-0-					1
10	155	N	149	-0-	-6	-0-	7	1	142	3	Y	-0-					1

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	11	1	264	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
06	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-					-0-
07	496	N	434	-0-	-62	-0-	26	1	408	3	N	-0-					-0-
08	527	N	478	-0-	-49	-0-	29	1	449	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	865	-0-	-96	-0-	116	1	749	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	108	1	705	3	N	-0-					-0-
07	1023	N	820	-0-	-203	-0-	107	1	713	3	N	-0-					-0-
08	868	N	810	-0-	-58	-0-	105	1	705	3	N	-0-					-0-
09	810	N	752	-0-	-58	-0-	102	1	650	3	N	-0-					-0-
10	806	N	750	-0-	-56	-0-	107	1	643	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	541	-0-	-17	-0-	46	1	495	3	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	45	1	464	3	N	-0-					-0-
07	527	N	518	-0-	-9	-0-	43	1	475	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	40	1	431	3	N	-0-					-0-
09	510	N	301	-0-	-209	-0-	23	1	278	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	40	1	485	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	42	1	671	3	N	-0-					-0-
06	690	N	652	-0-	-38	-0-	39	1	613	3	N	-0-					-0-
07	651	N	582	-0-	-69	-0-	34	1	548	3	N	-0-					-0-
08	713	N	632	-0-	-81	-0-	39	1	593	3	N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	38	1	616	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	602	-0-	-111	-0-	35	1	567	3	N	-0-					-0-
06	630	N	548	-0-	-82	-0-	33	1	515	3	N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	36	1	572	3	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	33	1	549	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	17	1	239	3	Y	1	2	1			1
							1	9									
06	246	N	246	-0-	-0-	-0-	17	1	228	3	Y	1	1	1			1
							1	9									
07	341	N	180	-0-	-161	-0-	12	1	168	3	Y	-0-					1
08	248	N	162	-0-	-86	-0-	8	1	153	3	Y	1	1	1			1
							1	9									
09	240	N	212	-0-	-28	-0-	11	1	200	3	Y	1	1	1			1
							1	9									
*10	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
*10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

05	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-			-0-
06	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-			-0-
07	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-			-0-
08	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-			-0-
09	540	N	536	-0-	-4	-0-	31	1	505	3	N	-0-			-0-
*10	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-			-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

05	868	N	862	-0-	-6	-0-	51	1	811	3	N	-0-			-0-
06	870	N	848	-0-	-22	-0-	50	1	798	3	N	-0-			-0-
07	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-			-0-
08	868	N	827	-0-	-41	-0-	51	1	776	3	N	-0-			-0-
09	840	N	824	-0-	-16	-0-	48	1	776	3	N	-0-			-0-
10	868	N	804	-0-	-64	-0-	46	1	758	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

05	5	N	4	-0-	-1	-0-	4	3			Y	-0-			-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
09	30	N	2	-0-	-28	-0-	2	3			Y	-0-			-0-
10	10	N	2	-0-	-8	-0-	2	3			Y	-0-			-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

05	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-
06	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
08	155	N	34	-0-	-121	-0-	2	1	32	3	N	-0-			-0-
09	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-			-0-
*10	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

05	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	25	1	463	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	24	1	383	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	29	1	464	3	N	1	1	8			-0-
							1	9									
08	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

05	217	N	192	-0-	-25	-0-	12	1	178	3	Y	2	2	1			1
							2	9									
06	178	N	178	-0-	-0-	-0-	12	1	165	3	Y	1	1	1			1
							1	9									
07	217	N	172	-0-	-45	-0-	12	1	160	3	Y	-0-					1
08	186	N	166	-0-	-20	-0-	9	1	155	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	155	-0-	-25	-0-	8	1	146	3	Y	1	1	1			1
							1	9									
10	186	N	70	-0-	-116	-0-	4	1	66	3	Y	-0-	1	1			-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

05	806	N	714	-0-	-92	-0-	42	1	672	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	41	1	651	3	N	-0-					-0-
07	713	N	501	-0-	-212	-0-	30	1	471	3	N	-0-					-0-
08	713	N	709	-0-	-4	-0-	43	1	666	3	N	-0-					-0-
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

05	620	N	601	-0-	-19	-0-	52	1	549	3	Y	-0-					-0-
06	600	N	557	-0-	-43	-0-	44	1	513	3	Y	-0-					-0-
07	589	N	575	-0-	-14	-0-	49	1	526	3	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	47	1	543	3	Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	45	1	551	3	Y	-0-					-0-
10	589	N	537	-0-	-52	-0-	42	1	495	3	Y	-0-					-0-

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

05	657	N	657	-0-	-0-	-0-	57	1	600	3	Y	-0-					-0-
06	630	N	191	-0-	-439	-0-	15	1	176	3	Y	-0-					-0-
07	651	N	598	-0-	-53	-0-	51	1	547	3	Y	-0-					-0-
08	651	N	566	-0-	-85	-0-	45	1	521	3	Y	-0-					-0-
09	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					-0-
10	589	N	446	-0-	-143	-0-	35	1	411	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

05	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	5	1	61	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
09	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	18	1	338	3	Y	1	1	1			2
							1	9									
06	302	N	302	-0-	-0-	-0-	15	1	287	3	Y	-0-					2
07	372	N	344	-0-	-28	-0-	19	1	322	3	Y	3	1	1	2	8	2
							3	9									
08	372	N	339	-0-	-33	-0-	20	1	319	3	Y	-0-					2
09	300	N	288	-0-	-12	-0-	16	1	271	3	Y	1					3
							1	9									
*10	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-	1	1			2

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	853	-0-	-108	-0-	50	1	803	3	N	-0-					-0-
06	1020	N	829	-0-	-191	-0-	49	1	780	3	N	-0-					-0-
07	899	N	865	-0-	-34	-0-	51	1	814	3	N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	54	1	827	3	N	-0-					-0-
09	840	N	832	-0-	-8	-0-	48	1	784	3	N	-0-					-0-
10	868	N	833	-0-	-35	-0-	48	1	785	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	61	1	975	3	N	-0-					-0-
06	1410	N	872	-0-	-538	-0-	52	1	820	3	N	-0-					-0-
07	1209	N	810	-0-	-399	-0-	48	1	762	3	N	-0-					-0-
08	1023	N	783	-0-	-240	-0-	48	1	735	3	N	-0-					-0-
09	870	N	794	-0-	-76	-0-	46	1	748	3	N	-0-					-0-
10	806	N	718	-0-	-88	-0-	41	1	677	3	N	-0-					-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	21	1	384	3	Y	3	2	1			2
							3	9									
06	358	N	358	-0-	-0-	-0-	20	1	336	3	Y	2	2	1			2
							2	9									
07	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1	1	1			2
							1	9									
08	403	N	356	-0-	-47	-0-	13	1	341	3	Y	2	1	1			3
							2	9									
09	360	N	343	-0-	-17	-0-	13	1	329	3	Y	1	2	1			2
							1	9									
10	372	N	349	-0-	-23	-0-	13	1	333	3	Y	3	3	1			2
							3	9									

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	14	1	195	3	Y	2	2	1			1
							2	9									
06	210	N	195	-0-	-15	-0-	13	1	181	3	Y	1	1	1			1
							1	9									
07	248	N	193	-0-	-55	-0-	13	1	180	3	Y	-0-					1
08	217	N	187	-0-	-30	-0-	10	1	175	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	182	-0-	-28	-0-	9	1	172	3	Y	1	1	1			1
							1	9									
*10	199	N	199	-0-	-0-	-0-	10	1	187	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

05	124	N	74	-0-	-50	-0-	3	1	71	2	N	-0-					-0-
06	120	N	70	-0-	-50	-0-	3	1	67	2	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	3	1	72	2	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

05	812	N	812	-0-	-0-	-0-	42	1	770	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	41	1	671	3	N	-0-					-0-
07	775	N	746	-0-	-29	-0-	43	1	703	3	N	-0-					-0-
08	806	N	700	-0-	-106	-0-	42	1	658	3	N	-0-					-0-
09	720	N	652	-0-	-68	-0-	37	1	615	3	N	-0-					-0-
10	744	N	645	-0-	-99	-0-	37	1	608	3	N	-0-					-0-

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

05	284	N	284	-0-	-0-	-0-	85	1	197	3	Y	2	2	1			1
							2	9									
06	299	N	299	-0-	-0-	-0-	84	1	214	3	Y	1	1	1			1
							1	9									
07	310	N	293	-0-	-17	-0-	86	1	207	3	Y	-0-					1
08	291	N	291	-0-	-0-	-0-	82	1	206	3	Y	3	1	1	1	8	2
							3	9									
09	300	N	151	-0-	-149	-0-	45	1	106	3	Y	-0-	1	1			1
10	279	N	21	-0-	-258	-0-	5	1	16	3	Y	-0-	1	1			-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

05	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	4	1	26	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	2	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	9	1	190	3	Y	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	26	1	481	3	Y	3	4	1			2
							3	9									
06	500	N	500	-0-	-0-	-0-	27	1	471	3	Y	2	2	1			2
							2	9									
07	527	N	505	-0-	-22	-0-	28	1	476	3	Y	1	1	1			2
							1	9									
08	496	N	481	-0-	-15	-0-	18	1	459	3	Y	4	2	1			4
							4	9									
09	510	N	453	-0-	-57	-0-	17	1	434	3	Y	2	3	1			3
							2	9									
10	496	N	442	-0-	-54	-0-	16	1	423	3	Y	3	4	1			2
							3	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	124	N	60	-0-	-64	-0-	5	1	55	3	Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	32	1	336	3	Y	-0-					-0-
06	390	N	348	-0-	-42	-0-	27	1	321	3	Y	-0-					-0-
07	372	N	68	-0-	-304	-0-	6	1	62	3	Y	-0-					-0-
08	372	N	314	-0-	-58	-0-	25	1	289	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	26	1	318	3	Y	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	15	1	171	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	246	-0-	-33	-0-	13	1	233	2	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	15	1	260	2	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	14	1	243	2	Y	-0-					1
10	279	N	268	-0-	-11	-0-	15	1	253	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	4	1	84	3	Y	-0-	1	1			-0-
06	90	N	80	-0-	-10	-0-	4	1	75	3	Y	1					1
							1	9									
07	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1
08	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					1
09	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
*10	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	918	-0-	-43	-0-	38	1	880	3	N	-0-					-0-
06	900	N	894	-0-	-6	-0-	36	1	858	3	N	-0-					-0-
07	899	N	689	-0-	-210	-0-	30	1	659	3	N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	38	1	913	3	N	-0-					-0-
09	900	N	868	-0-	-32	-0-	36	1	832	3	N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	38	1	854	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	148	1	728	3	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	141	1	680	3	N	-0-					-0-
07	899	N	837	-0-	-62	-0-	147	1	690	3	N	-0-					-0-
08	868	N	794	-0-	-74	-0-	145	1	649	3	N	-0-					-0-
09	810	N	742	-0-	-68	-0-	139	1	603	3	N	-0-					-0-
10	837	N	786	-0-	-51	-0-	147	1	639	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	52	1	982	3	Y	2	10	1			3
							2	9									
06	963	N	963	-0-	-0-	-0-	51	1	910	3	Y	2					5
							2	9									
07	1027	N	1027	-0-	-0-	-0-	53	1	971	3	Y	3					8
							3	9									
08	1023	N	1003	-0-	-20	-0-	52	1	949	3	Y	2					10
							2	9									
09	973	N	973	-0-	-0-	-0-	50	1	920	3	Y	3	11	1			2
							3	9									
10	1023	N	965	-0-	-58	-0-	51	1	911	3	Y	3					5
							3	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	4	1	72	3	Y	1	1	1			-0-
							1	9									
06	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	2	1	55	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1	1	1			-0-
							1	9									

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	42	1	479	3	Y	-0-					9
06	501	N	501	-0-	-0-	-0-	39	1	462	3	Y	-0-					9
07	516	N	516	-0-	-0-	-0-	40	1	476	3	Y	-0-					9
08	527	N	501	-0-	-26	-0-	40	1	461	3	Y	-0-					9
09	510	N	462	-0-	-48	-0-	38	1	424	3	Y	-0-					9
10	527	N	414	-0-	-113	-0-	33	1	381	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1125	-0-	-363	-0-	137	1	981	3	Y	6	8	1			4
							7	9									
06	1257	N	1257	-0-	-0-	-0-	149	1	1102	3	Y	5	4	1			5
							6	9									
07	1488	X	1376	-0-	-112	-0-	160	1	1209	3	Y	6	2	1	4	8	5
							7	9									
08	1351	X	1351	-0-	-0-	-0-	137	1	1193	3	Y	19	5	1	10	8	9
							21	9									
09	1272	X	1272	-0-	-0-	-0-	130	1	1136	3	Y	5	7	1			7
							6	9									
*10	1392	X	1392	-0-	-0-	-0-	138	1	1244	3	Y	9	10	1			6
							10	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	12	1	166	3	Y	1	1	1			1
							1	9									
06	181	N	181	-0-	-0-	-0-	12	1	168	3	Y	1	1	1			1
							1	9									
07	186	N	184	-0-	-2	-0-	13	1	171	3	Y	-0-					1
08	186	N	183	-0-	-3	-0-	10	1	171	3	Y	2	1	1	1	8	1
							2	9									
09	180	N	162	-0-	-18	-0-	8	1	153	3	Y	1	1	1			1
							1	9									
10	186	N	161	-0-	-25	-0-	8	1	152	3	Y	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	121	1	491	3	Y	3	4	1			2
							3	9									
06	628	N	628	-0-	-0-	-0-	121	1	505	3	Y	2	2	1			2
							2	9									
07	651	N	612	-0-	-39	-0-	123	1	488	3	Y	1	1	1			2
							1	9									
08	623	N	623	-0-	-0-	-0-	115	1	504	3	Y	4	2	1			4
							4	9									
09	630	N	610	-0-	-20	-0-	111	1	497	3	Y	2	3	1			3
							2	9									
*10	622	N	622	-0-	-0-	-0-	114	1	505	3	Y	3	4	1			2
							3	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	775	N	-0-	-0-	-775	-0-	Y	-0-	-0-
06	510	N	-0-	-0-	-510	-0-	Y	-0-	-0-
07	4	N	-0-	-0-	-4	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	91	1	395	3	Y	1	3	1			1
							1	9									
06	660	N	488	-0-	-172	-0-	88	1	399	3	Y	1					2
							1	9									
07	493	N	493	-0-	-0-	-0-	89	1	403	3	Y	1					3
							1	9									
08	496	N	416	-0-	-80	-0-	65	1	351	3	Y	-0-	3	1			-0-
09	502	N	502	-0-	-0-	-0-	67	1	433	3	Y	2					2
							2	9									
10	496	N	478	-0-	-18	-0-	72	1	404	3	Y	2	3	1			1
							2	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

05	434	N	423	-0-	-11	-0-	25	1	398	3	N	-0-					-0-
06	390	N	383	-0-	-7	-0-	23	1	360	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
08	434	N	353	-0-	-81	-0-	22	1	331	3	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	21	1	341	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

05	310	N	305	-0-	-5	-0-	29	1	275	3	Y	1	2	1			1
							1	9									
06	295	N	295	-0-	-0-	-0-	27	1	268	3	Y	-0-					1
07	341	N	298	-0-	-43	-0-	27	1	270	3	Y	1					2
							1	9									
08	310	N	264	-0-	-46	-0-	13	1	251	3	Y	-0-	2	1			-0-
09	300	N	269	-0-	-31	-0-	12	1	256	3	Y	1					1
							1	9									
10	310	N	268	-0-	-42	-0-	14	1	252	3	Y	2	2	1			1
							2	9									

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

05	806	N	719	-0-	-87	-0-	42	1	677	3	N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-
07	806	N	754	-0-	-52	-0-	45	1	709	3	N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	49	1	753	3	N	-0-					-0-
09	780	N	777	-0-	-3	-0-	45	1	732	3	N	-0-					-0-
*10	793	N	793	-0-	-0-	-0-	46	1	747	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

05	992	N	853	-0-	-139	-0-	74	1	779	3	Y	-0-					-0-
06	960	N	790	-0-	-170	-0-	62	1	728	3	Y	-0-					-0-
07	930	N	794	-0-	-136	-0-	67	1	727	3	Y	-0-					-0-
08	868	N	741	-0-	-127	-0-	59	1	682	3	Y	-0-					-0-
09	780	N	700	-0-	-80	-0-	53	1	647	3	Y	-0-					-0-
10	806	N	690	-0-	-116	-0-	54	1	636	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

05	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	14	1	147	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	602	-0-	-142	-0-	35	1	567	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	50	1	791	3	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	46	1	752	3	N	-0-					-0-
10	837	N	816	-0-	-21	-0-	47	1	769	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

05	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
09	8	N	4	-0-	-4	-0-	1	1	3	2	N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

05	735	N	735	-0-	-0-	-0-	37	1	697	3	Y	1	7	1			2
							1	9									
06	695	N	695	-0-	-0-	-0-	37	1	656	3	Y	2					4
							2	9									
07	739	N	739	-0-	-0-	-0-	38	1	699	3	Y	2					6
							2	9									
08	744	N	731	-0-	-13	-0-	38	1	692	3	Y	1					7
							1	9									
09	696	N	696	-0-	-0-	-0-	36	1	658	3	Y	2	8	1			1
							2	9									
10	744	N	711	-0-	-33	-0-	38	1	670	3	Y	3					4
							3	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

05	341	N	338	-0-	-3	-0-	20	1	318	3	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	19	1	307	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	20	1	313	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

05	180	N	180	-0-	-0-	-0-	9	1	170	3	Y	1					1
							1	9									
06	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-	1	1			-0-
07	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
08	186	X	47	-0-	-139	-0-	2	1	45	3	Y	-0-					-0-
09	180	X	34	-0-	-146	-0-	1	1	33	3	Y	-0-					-0-
10	186	X	8	-0-	-178	-0-	8	3			Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

05	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	9	1	84	3	Y	1	1	8			-0-
							1	9									
07	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	9	1	81	3	Y	1	1	8			-0-
							1	9									
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	446	-0-	-50	-0-	21	1	423	3	Y	2	3	1			-0-
							2	9									
06	466	N	466	-0-	-0-	-0-	23	1	442	3	Y	1	1	1			-0-
							1	9									
07	589	N	496	-0-	-93	-0-	25	1	469	3	Y	2	2	1			-0-
							2	9									
08	434	N	340	-0-	-94	-0-	17	1	322	3	Y	1	1	1			-0-
							1	9									
09	480	N	136	-0-	-344	-0-	7	1	128	3	Y	1	1	1			-0-
							1	9									
10	496	N	322	-0-	-174	-0-	15	1	305	3	Y	2	2	1			-0-
							2	9									

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	398	-0-	-67	-0-	89	1	309	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	85	1	294	3	N	-0-					-0-
07	465	N	381	-0-	-84	-0-	86	1	295	3	N	-0-					-0-
08	403	N	375	-0-	-28	-0-	85	1	290	3	N	-0-					-0-
09	390	N	355	-0-	-35	-0-	83	1	272	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	86	1	274	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	60	1	565	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	79	1	709	2	Y	-0-					-0-
07	919	N	919	-0-	-0-	-0-	87	1	831	2	Y	1	1	8			-0-
							1	9									
08	726	N	726	-0-	-0-	-0-	61	1	665	2	Y	-0-					-0-
09	780	N	710	-0-	-70	-0-	60	1	650	2	Y	-0-					-0-
10	930	N	606	-0-	-324	-0-	55	1	551	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1442	-0-	-108	-0-	185	1	1257	2	N	-0-					-0-
06	1410	N	1261	-0-	-149	-0-	174	1	1087	2	N	-0-					-0-
07	1519	N	1299	-0-	-220	-0-	179	1	1120	2	N	-0-					-0-
08	1457	N	1264	-0-	-193	-0-	184	1	1080	2	N	-0-					-0-
09	1311	N	1311	-0-	-0-	-0-	179	1	1132	2	N	-0-					-0-
*10	1545	N	1545	-0-	-0-	-0-	186	1	1359	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	283	-0-	-120	-0-		16 1	267	3	N	-0-					-0-
06	330	N	298	-0-	-32	-0-		16 1	282	3	N	-0-					-0-
07	403	N	270	-0-	-133	-0-		13 1	257	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-		15 1	297	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-		15 1	281	3	N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-		16 1	289	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

05	310	N	198	-0-	-112	-0-	13	1	183	3	Y	2	2	1			1
							2	9									
06	270	N	56	-0-	-214	-0-	4	1	52	3	Y	-0-	1	1			-0-
07	217	N	31	-0-	-186	-0-	2	1	29	3	Y	-0-					-0-
08	186	N	13	-0-	-173	-0-	1	1	11	3	Y	1	1	8			-0-
							1	9									
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

05	248	N	211	-0-	-37	-0-	14	1	195	3	Y	2	2	1			1
							2	9									
06	210	N	202	-0-	-8	-0-	14	1	187	3	Y	1	1	1			1
							1	9									
07	248	N	199	-0-	-49	-0-	14	1	185	3	Y	-0-					1
08	217	N	198	-0-	-19	-0-	10	1	186	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	196	-0-	-14	-0-	10	1	185	3	Y	1	1	1			1
							1	9									
*10	206	N	206	-0-	-0-	-0-	10	1	194	3	Y	2	2	1			1
							2	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

05	415	N	415	-0-	-0-	-0-	61	1	354	3	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	60	1	436	3	Y	-0-					-0-
07	494	N	494	-0-	-0-	-0-	61	1	433	3	Y	-0-					-0-
08	504	N	504	-0-	-0-	-0-	63	1	441	3	Y	-0-					-0-
09	510	N	466	-0-	-44	-0-	59	1	407	3	Y	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	63	1	498	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

05	510	N	510	-0-	-0-	-0-	33	1	473	3	Y	4	4	1			2
							4	9									
06	494	N	494	-0-	-0-	-0-	33	1	459	3	Y	2	2	1			2
							2	9									
07	482	N	482	-0-	-0-	-0-	33	1	448	3	Y	1	1	1			2
							1	9									
08	496	N	484	-0-	-12	-0-	25	1	451	3	Y	7	2	1	3	8	4
							8	9									
09	480	N	468	-0-	-12	-0-	24	1	442	3	Y	2	3	1			3
							2	9									
10	496	N	473	-0-	-23	-0-	24	1	446	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

05	93	N	37	-0-	-56	-0-	2	1	35	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	3	1	77	3	Y	1					1
							1	9									
09	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					1
10	62	N	34	-0-	-28	-0-	1	1	33	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

05	127	N	127	-0-	-0-	-0-	8	1	117	3	Y	2	2	1			1
							2	9									
06	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					1
07	248	N	47	-0-	-201	-0-	3	1	44	3	Y	-0-					1
08	124	N	92	-0-	-32	-0-	5	1	87	3	Y	-0-					1
09	234	N	234	-0-	-0-	-0-	12	1	221	3	Y	1	1	1			1
							1	9									
*10	232	N	232	-0-	-0-	-0-	12	1	218	3	Y	2	2	1			1
							2	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

05	682	N	34	-0-	-648	-0-	2	1	32	3	N	-0-					-0-
06	420	N	37	-0-	-383	-0-	2	1	35	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

05	775	N	749	-0-	-26	-0-	44	1	705	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
07	744	N	684	-0-	-60	-0-	40	1	644	3	N	-0-					-0-
08	744	N	724	-0-	-20	-0-	44	1	680	3	N	-0-					-0-
09	750	N	728	-0-	-22	-0-	42	1	686	3	N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	42	1	694	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

05	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-					-0-
08	465	N	464	-0-	-1	-0-	28	1	436	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	24	1	399	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
07	248	N	199	-0-	-49	-0-	12	1	187	3	N	-0-					-0-
08	248	N	177	-0-	-71	-0-	11	1	166	3	N	-0-					-0-
09	240	N	168	-0-	-72	-0-	10	1	158	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	30	1	476	3	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	31	1	469	3	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	27	1	431	3	N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	28	1	458	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	577	-0-	-43	-0-	34	1	543	3	N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
08	589	N	571	-0-	-18	-0-	35	1	536	3	N	-0-					-0-
09	600	N	569	-0-	-31	-0-	33	1	536	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	33	1	546	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	192	-0-	-25	-0-	17	1	175	3	Y	-0-					-0-
06	210	X	187	-0-	-23	-0-	15	1	172	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	15	1	159	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-
*10	415	N	415	-0-	-0-	-0-	33	1	382	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	24	1	217	2	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	25	1	209	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	25	1	209	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	23	1	202	2	Y	-0-					-0-
09	240	N	220	-0-	-20	-0-	23	1	197	2	Y	-0-					-0-
10	248	N	203	-0-	-45	-0-	23	1	180	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	38	1	604	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
07	837	N	677	-0-	-160	-0-	40	1	637	3	N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	40	1	612	3	N	-0-					-0-
09	660	N	582	-0-	-78	-0-	34	1	548	3	N	-0-					-0-
10	682	N	651	-0-	-31	-0-	37	1	614	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11	-0-	39	1	632	3	N	-0-					-0-
06	660	N	652	-0-	-8	-0-	39	1	613	3	N	-0-					-0-
07	682	N	662	-0-	-20	-0-	39	1	623	3	N	-0-					-0-
08	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
09	660	N	643	-0-	-17	-0-	37	1	606	3	N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	38	1	621	3	N	-0-					-0-
	WILSON, DUKE				WELL #: 3205	RRCID -> 163930						COMPL. DATE 05/27/1997	TOTAL DEPTH 6750		PERF. 5338 - 5520		
05	777	N	777	-0-	-0-	-0-	46	1	731	3	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
07	775	N	693	-0-	-82	-0-	41	1	652	3	N	-0-					-0-
08	775	N	721	-0-	-54	-0-	44	1	677	3	N	-0-					-0-
09	720	N	699	-0-	-21	-0-	41	1	658	3	N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
	PFLUGER 105				WELL #: 12	RRCID -> 163998						COMPL. DATE 05/04/1997	TOTAL DEPTH 5600		PERF. 5142 - 5298		
05	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	8	1	72	3	Y	1	1	8			-0-
							1	9									
07	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	7	1	63	3	Y	1	1	8			-0-
							1	9									
09	90	N	73	-0-	-17	-0-	7	1	66	3	Y	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	13	1	106	3	Y	-0-					-0-
	DAVID 109				WELL #: 10	RRCID -> 163999						COMPL. DATE 04/28/1997	TOTAL DEPTH 5700		PERF. 5204 - 5244		
05	720	N	720	-0-	-0-	-0-	184	1	536	3	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	139	1	385	3	Y	2	2	8			-0-
							2	9									
07	714	N	714	-0-	-0-	-0-	189	1	525	3	Y	-0-					-0-
08	713	N	689	-0-	-24	-0-	188	1	499	3	Y	2	2	8			-0-
							2	9									
09	651	N	651	-0-	-0-	-0-	181	1	470	3	Y	-0-					-0-
10	713	N	115	-0-	-598	-0-	31	1	84	3	Y	-0-					-0-
	JONES 118				WELL #: 15	RRCID -> 164000						COMPL. DATE 05/26/1997	TOTAL DEPTH 5800		PERF. 5038 - 5538		
05	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
10	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
	MAYER 49				WELL #: 3	RRCID -> 164065						COMPL. DATE 05/07/1997	TOTAL DEPTH 8100		PERF. 6252 - 6926		
05	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	16	1	255	3	Y	1					1
							1	9									
07	195	X	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					1
08	310	X	175	-0-	-135	-0-	10	1	165	3	Y	-0-					1
09	300	X	181	-0-	-119	-0-	10	1	171	3	Y	-0-					1
10	310	X	182	-0-	-128	-0-	9	1	173	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-			-0-
06	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-			-0-
07	403	N	368	-0-	-35	-0-	22	1	346	3	N	-0-			-0-
08	465	N	424	-0-	-41	-0-	26	1	398	3	N	-0-			-0-
09	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-			-0-
*10	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-			-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	406	-0-	-121	-0-	35	1	371	3	Y	-0-			-0-
06	510	N	358	-0-	-152	-0-	28	1	330	3	Y	-0-			-0-
07	496	N	414	-0-	-82	-0-	35	1	379	3	Y	-0-			-0-
08	403	N	387	-0-	-16	-0-	31	1	356	3	Y	-0-			-0-
09	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-			-0-
10	403	N	371	-0-	-32	-0-	29	1	342	3	Y	-0-			-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	228	-0-	-113	-0-	9	1	219	3	N	-0-			-0-
06	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-			-0-
07	341	N	239	-0-	-102	-0-	10	1	229	3	N	-0-			-0-
08	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-			-0-
09	420	N	298	-0-	-122	-0-	12	1	286	3	N	-0-			-0-
*10	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-			-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	4	X	4	-0-	-0-	-0-	4	3			Y	-0-			-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	281	-0-	-60	-0-	24	1	257	3	Y	-0-			-0-
06	330	N	254	-0-	-76	-0-	20	1	234	3	Y	-0-			-0-
07	310	N	255	-0-	-55	-0-	22	1	233	3	Y	-0-			-0-
08	279	N	268	-0-	-11	-0-	21	1	247	3	Y	-0-			-0-
09	263	N	263	-0-	-0-	-0-	20	1	243	3	Y	-0-			-0-
*10	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-			-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
08	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
*10	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	17	1	214	3	N	-0-			-0-
06	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	16	1	201	3	N	-0-			-0-
08	217	N	194	-0-	-23	-0-	15	1	179	3	N	-0-			-0-
09	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-			-0-
10	217	N	117	-0-	-100	-0-	9	1	108	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	61	1	582	3	Y	-0-					-0-
06	618	N	618	-0-	-0-	-0-	59	1	553	3	Y	5	5	8			-0-
							6	9									
07	651	N	603	-0-	-48	-0-	59	1	544	3	Y	-0-					-0-
08	651	N	563	-0-	-88	-0-	56	1	501	3	Y	5	5	8			-0-
							6	9									
09	630	N	572	-0-	-58	-0-	58	1	514	3	Y	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	65	1	549	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	57	X	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
08	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
09	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
10	62	X	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	18	1	411	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	17	1	406	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	19	1	412	3	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	17	1	415	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	16	1	382	3	N	-0-					-0-
10	434	N	405	-0-	-29	-0-	17	1	388	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	75	-0-	-328	-0-	5	1	70	3	Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	33	1	459	3	Y	2					2
							2	9									
07	423	N	423	-0-	-0-	-0-	29	1	393	3	Y	1	1	1			2
							1	9									
08	409	N	409	-0-	-0-	-0-	21	1	385	3	Y	3	2	1			3
							3	9									
09	480	N	389	-0-	-91	-0-	20	1	368	3	Y	1	2	1			2
							1	9									
10	434	N	396	-0-	-38	-0-	20	1	373	3	Y	3	3	1			2
							3	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	20	1	62	3	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	24	1	46	3	Y	-0-					-0-
07	93	N	33	-0-	-60	-0-	2	1	31	3	Y	-0-					-0-
08	93	N	29	-0-	-64	-0-	1	1	28	3	Y	-0-					-0-
09	60	N	26	-0-	-34	-0-	1	1	25	3	Y	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

05	682	N	586	-0-	-96	-0-	38 4	1 9	544	3	Y	4	5	1			2
06	522	N	522	-0-	-0-	-0-	35 2	1 9	485	3	Y	2	2	1			2
07	682	N	505	-0-	-177	-0-	35 1	1 9	469	3	Y	1	1	1			2
08	589	N	526	-0-	-63	-0-	27 8	1 9	491	3	Y	7	2	1	3	8	4
09	545	N	545	-0-	-0-	-0-	28 2	1 9	515	3	Y	2	3	1			3
*10	569	N	569	-0-	-0-	-0-	29 3	1 9	537	3	Y	3	4	1			2

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

05	465	N	443	-0-	-22	-0-	21 1	1 9	421	3	Y	1	2	1			-0-
06	495	N	495	-0-	-0-	-0-	24 1	1 9	470	3	Y	1	1	1			-0-
07	496	N	469	-0-	-27	-0-	23 2	1 9	444	3	Y	2	2	1			-0-
08	448	N	448	-0-	-0-	-0-	22 2	1 9	424	3	Y	2	1	1			1
09	510	N	433	-0-	-77	-0-	21	1	412	3	Y	-0-	1	1			-0-
10	465	N	432	-0-	-33	-0-	20 3	1 9	409	3	Y	3	3	1			-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

05	199	N	199	-0-	-0-	-0-	19	1	180	3	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	18	1	171	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	19	1	176	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
06	120	N	32	-0-	-88	-0-	32	3			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
08	93	N	15	-0-	-78	-0-	15	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	-0-	79	1	1445	3	N	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	82	1	1328	3	N	-0-					-0-
07	1550	N	1245	-0-	-305	-0-	72	1	1173	3	N	-0-					-0-
08	1519	N	1441	-0-	-78	-0-	86	1	1355	3	N	-0-					-0-
09	1410	N	1262	-0-	-148	-0-	72	1	1190	3	N	-0-					-0-
*10	1458	N	1458	-0-	-0-	-0-	83	1	1375	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	29	1	54	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	30	1	45	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	32	1	31	3	N	-0-					-0-
08	93	N	55	-0-	-38	-0-	29	1	26	3	N	-0-					-0-
09	90	N	38	-0-	-52	-0-	14	1	24	3	N	-0-					-0-
10	62	N	23	-0-	-39	-0-	9	1	14	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	61	1	588	3	Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	58	1	546	3	Y	5	5	8			-0-
							6	9									
07	651	N	625	-0-	-26	-0-	61	1	564	3	Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	61	1	546	3	Y	5	5	8			-0-
							6	9									
09	600	N	526	-0-	-74	-0-	54	1	472	3	Y	-0-					-0-
10	620	N	340	-0-	-280	-0-	36	1	304	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	43	1	795	3	N	-0-					-0-
06	780	N	775	-0-	-5	-0-	45	1	730	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	47	1	763	3	N	-0-					-0-
08	837	N	783	-0-	-54	-0-	47	1	736	3	N	-0-					-0-
09	780	N	702	-0-	-78	-0-	40	1	662	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	43	1	717	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	359	-0-	-292	-0-	67	1	290	3	Y	2	1	1			1
							2	9									
06	563	N	563	-0-	-0-	-0-	116	1	445	3	Y	2	1	1			2
							2	9									
07	552	N	552	-0-	-0-	-0-	118	1	433	3	Y	1	1	1			2
							1	9									
08	549	N	549	-0-	-0-	-0-	110	1	436	3	Y	3	2	1			3
							3	9									
09	570	N	533	-0-	-37	-0-	106	1	424	3	Y	3	3	1			3
							3	9									
10	558	N	545	-0-	-13	-0-	109	1	433	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

05	1193	N	1193	-0-	-0-	-0-	90	1	1103	3	N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	87	1	1062	3	N	3	3	8			-0-
							3	9									
07	1085	N	991	-0-	-94	-0-	74	1	917	3	N	-0-					-0-
08	1178	N	1025	-0-	-153	-0-	77	1	948	3	N	-0-					-0-
09	1140	N	895	-0-	-245	-0-	68	1	827	3	N	-0-					-0-
10	992	N	718	-0-	-274	-0-	55	1	663	3	N	-0-					-0-

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

05	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	35	1	635	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	34	1	599	3	N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
*10	627	N	627	-0-	-0-	-0-	35	1	592	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	22 1		153 2		N	-0-					-0-
06	180	N	151	-0-	-29	-0-	21 1		130 2		N	-0-					-0-
07	186	N	152	-0-	-34	-0-	21 1		131 2		N	-0-					-0-
08	186	N	144	-0-	-42	-0-	21 1		123 2		N	-0-					-0-
09	150	N	148	-0-	-2	-0-	20 1		128 2		N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	21 1		155 2		N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	26 1 1 9		442 3		Y	1					1
06	451	N	451	-0-	-0-	-0-	27 1		424 3		Y	-0-					1
07	496	N	465	-0-	-31	-0-	28 1		437 3		Y	-0-					1
08	465	N	434	-0-	-31	-0-	24 1 1 9		409 3		Y	1					2
09	450	N	430	-0-	-20	-0-	24 1 1 9		405 3		Y	1					3
10	465	N	436	-0-	-29	-0-	21 1		415 3		Y	-0-					3

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	33 1		554 3		Y	-0-					1
06	630	N	566	-0-	-64	-0-	34 1 1 9		531 3		Y	1					2
07	682	N	462	-0-	-220	-0-	27 1		435 3		Y	-0-					2
08	589	N	238	-0-	-351	-0-	13 1		225 3		Y	-0-					2
09	570	N	179	-0-	-391	-0-	10 1 1 9		168 3		Y	1					3
*10	839	N	839	-0-	-0-	-0-	40 1		799 3		Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2438	-0-	-135	-0-	288	1	2150	3	N	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	298	1	2077	3	N	-0-					-0-
07	2573	N	2397	-0-	-176	-0-	284	1	2112	3	N	1	1	8			-0-
							1	9									
08	2449	N	2246	-0-	-203	-0-	280	1	1965	3	N	1	1	8			-0-
							1	9									
09	2370	N	2215	-0-	-155	-0-	280	1	1935	3	N	-0-					-0-
*10	2397	N	2397	-0-	-0-	-0-	286	1	2111	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

05	248	N	202	-0-	-46	-0-	24	1	178	3	N	-0-					-0-
06	150	N	82	-0-	-68	-0-	10	1	72	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	21	1	159	3	N	-0-					-0-
08	217	N	80	-0-	-137	-0-	10	1	70	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
10	186	N	4	-0-	-182	-0-	4	3			N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

05	189	N	189	-0-	-0-	-0-	8	1	181	2	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	8	1	175	2	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

05	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					5
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					5
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					5
08	589	N	496	-0-	-93	-0-	496	3			Y	-0-					5
09	510	N	476	-0-	-34	-0-	476	3			Y	-0-					5
10	527	N	444	-0-	-83	-0-	444	3			Y	-0-					5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

05	620	N	578	-0-	-42	-0-	24	1	554	3	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	22	1	525	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
08	589	N	477	-0-	-112	-0-	19	1	458	3	N	-0-					-0-
09	540	N	325	-0-	-215	-0-	13	1	312	3	N	-0-					-0-
10	620	N	564	-0-	-56	-0-	24	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

05	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	10	1	181	3	N	-0-					-0-
09	210	N	152	-0-	-58	-0-	8	1	144	3	N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

05	496	N	420	-0-	-76	-0-	22	1	398	3	N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	24	1	454	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	25	1	448	3	N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	24	1	435	3	N	-0-					-0-
09	480	N	454	-0-	-26	-0-	24	1	430	3	N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	28	1	466	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

05	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	16	1	245	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	17	1	261	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

05	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	20	1	239	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	20	1	249	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	21	1	248	3	N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	7	1	175	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	8	1	177	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	7	1	178	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	680	-0-	-33	-0-	59	1	621	3	Y	-0-					-0-
06	690	N	622	-0-	-68	-0-	49	1	573	3	Y	-0-					-0-
07	713	N	638	-0-	-75	-0-	54	1	583	3	Y	1					1
							1	9									
08	682	N	636	-0-	-46	-0-	51	1	585	3	Y	-0-					1
09	661	N	661	-0-	-0-	-0-	50	1	611	3	Y	-0-					1
*10	677	N	677	-0-	-0-	-0-	53	1	624	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	633	-0-	-80	-0-	55	1	578	3	Y	-0-					-0-
06	660	N	596	-0-	-64	-0-	47	1	549	3	Y	-0-					-0-
07	651	N	607	-0-	-44	-0-	51	1	555	3	Y	1					1
							1	9									
08	628	N	628	-0-	-0-	-0-	50	1	578	3	Y	-0-					1
09	600	N	595	-0-	-5	-0-	45	1	550	3	Y	-0-					1
*10	622	N	622	-0-	-0-	-0-	49	1	573	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	41	1	438	3	Y	-0-					-0-
06	510	N	444	-0-	-66	-0-	35	1	409	3	Y	-0-					-0-
07	527	N	490	-0-	-37	-0-	41	1	449	3	Y	-0-					-0-
08	570	N	570	-0-	-0-	-0-	46	1	524	3	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	35	1	420	3	Y	-0-					-0-
10	496	N	409	-0-	-87	-0-	32	1	377	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					1
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					1
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					1
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					1
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

05	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

05	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	23	1	213	3	Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	24	1	218	3	Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	24	1	213	3	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	22	1	194	3	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	24	1	198	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

05	558	N	558	-0-	-0-	-0-	118	1	437	3	Y	3	4	1			2
							3	9									
06	498	N	498	-0-	-0-	-0-	112	1	384	3	Y	2	2	1			2
							2	9									
07	620	N	494	-0-	-126	-0-	115	1	378	3	Y	1	1	1			2
							1	9									
08	558	N	486	-0-	-72	-0-	108	1	372	3	Y	5	2	1	2	8	3
							6	9									
09	510	N	442	-0-	-68	-0-	103	1	338	3	Y	1	2	1			2
							1	9									
10	496	N	467	-0-	-29	-0-	106	1	358	3	Y	3	3	1			2
							3	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

05	313	N	313	-0-	-0-	-0-	18	1	295	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
07	152	N	152	-0-	-0-	-0-	9	1	140	3	Y	3	3	8			-0-
							3	9									
08	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
09	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1
*10	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	23	1	222	3	Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	22	1	209	3	Y	2	2	8			-0-
							2	9									
07	248	N	238	-0-	-10	-0-	23	1	215	3	Y	-0-					-0-
08	248	N	234	-0-	-14	-0-	23	1	209	3	Y	2	2	8			-0-
							2	9									
09	240	N	223	-0-	-17	-0-	23	1	200	3	Y	-0-					-0-
10	248	N	235	-0-	-13	-0-	25	1	210	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

05	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

05	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	18	1	166	3	Y	2	2	8			-0-
							2	9									
07	217	N	190	-0-	-27	-0-	19	1	171	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	19	1	167	3	Y	2	2	8			-0-
							2	9									
09	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

05	465	N	353	-0-	-112	-0-	16	1	336	3	Y	1	2	1			-0-
							1	9									
06	383	N	383	-0-	-0-	-0-	19	1	363	3	Y	1	1	1			-0-
							1	9									
07	434	N	375	-0-	-59	-0-	19	1	355	3	Y	1	1	1			-0-
							1	9									
08	350	N	350	-0-	-0-	-0-	17	1	332	3	Y	1	1	1			-0-
							1	9									
09	390	N	320	-0-	-70	-0-	16	1	303	3	Y	1	1	1			-0-
							1	9									
10	372	N	335	-0-	-37	-0-	16	1	317	3	Y	2	2	1			-0-
							2	9									

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	16	1	283	3	Y	1					1
							1	9									
07	226	N	226	-0-	-0-	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
08	403	N	186	-0-	-217	-0-	11	1	175	3	Y	-0-	1	1			-0-
09	300	N	146	-0-	-154	-0-	8	1	137	3	Y	1	1	1			-0-
							1	9									
10	217	N	85	-0-	-132	-0-	5	1	80	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	355	-0-	-296	-0-	27	1	328	3	N	-0-					-0-
06	600	N	454	-0-	-146	-0-	34	1	420	3	N	-0-					-0-
07	589	N	430	-0-	-159	-0-	32	1	398	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	26	1	318	3	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	46	1	561	3	N	-0-					-0-
10	434	N	182	-0-	-252	-0-	14	1	168	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	18	1	335	3	Y	2	2	1			1
							2	9									
06	298	N	298	-0-	-0-	-0-	16	1	281	3	Y	1	1	1			1
							1	9									
07	310	N	286	-0-	-24	-0-	16	1	269	3	Y	1	1	1			1
							1	9									
08	341	N	249	-0-	-92	-0-	9	1	238	3	Y	2	1	1			2
							2	9									
09	300	N	221	-0-	-79	-0-	8	1	213	3	Y	-0-	1	1			1
10	279	N	226	-0-	-53	-0-	8	1	216	3	Y	2	2	1			1
							2	9									

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	56	-0-	-130	-0-	4	1	52	3	Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	14	1	190	3	Y	1					1
							1	9									
07	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					1
08	154	N	154	-0-	-0-	-0-	8	1	144	3	Y	2	1	1	1	8	1
							2	9									
09	210	N	130	-0-	-80	-0-	7	1	122	3	Y	1	1	1			1
							1	9									
10	155	N	105	-0-	-50	-0-	5	1	100	3	Y	-0-	1	1			-0-

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	32	1	607	3	Y	5	5	1			3
							6	9									
06	613	N	613	-0-	-0-	-0-	34	1	577	3	Y	2	2	1			3
							2	9									
07	682	N	625	-0-	-57	-0-	34	1	590	3	Y	1	1	1			3
							1	9									
08	651	N	620	-0-	-31	-0-	23	1	593	3	Y	4	2	1			5
							4	9									
09	864	N	864	-0-	-0-	-0-	32	1	828	3	Y	4	4	1			5
							4	9									
*10	743	N	743	-0-	-0-	-0-	27	1	712	3	Y	4	6	1			3
							4	9									

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

05	283	N	283	-0-	-0-	-0-	103	1	180	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	98	1	152	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	101	1	140	3	N	-0-					-0-
08	279	N	180	-0-	-99	-0-	89	1	91	3	N	-0-					-0-
09	240	N	164	-0-	-76	-0-	94	1	70	3	N	-0-					-0-
10	248	N	188	-0-	-60	-0-	98	1	90	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1683	-0-	-208	-0-	199	1	1484	3	N	-0-					-0-
06	1470	N	1333	-0-	-137	-0-	167	1	1166	3	N	-0-					-0-
07	2072	N	2072	-0-	-0-	-0-	245	1	1826	3	N	1	1	8			-0-
							1	9									
08	1885	N	1885	-0-	-0-	-0-	235	1	1649	3	N	1	1	8			-0-
							1	9									
09	1640	N	1640	-0-	-0-	-0-	207	1	1433	3	N	-0-					-0-
10	2077	N	2076	-0-	-1	-0-	248	1	1828	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
06	120	N	63	-0-	-57	-0-	8	1	55	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	2	1	11	3	N	-0-					-0-
08	62	N	5	-0-	-57	-0-	1	1	4	3	N	-0-					-0-
09	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	868	N	863	-0-	-5	-0-	863	3			Y	-0-					-0-
08	899	N	884	-0-	-15	-0-	884	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	868	N	717	-0-	-151	-0-	717	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	718	-0-	-26	-0-	68	1	650	3	Y	-0-					-0-
06	647	N	647	-0-	-0-	-0-	62	1	578	3	Y	6	6	8			-0-
							7	9									
07	775	N	662	-0-	-113	-0-	65	1	597	3	Y	-0-					-0-
08	713	N	634	-0-	-79	-0-	63	1	564	3	Y	6	6	8			-0-
							7	9									
09	660	N	614	-0-	-46	-0-	63	1	551	3	Y	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	69	1	585	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	84	1	809	3	Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	76	1	712	3	Y	7	7	8			-0-
							8	9									
07	907	N	907	-0-	-0-	-0-	89	1	818	3	Y	-0-					-0-
08	899	N	830	-0-	-69	-0-	83	1	739	3	Y	7	7	8			-0-
							8	9									
09	810	N	744	-0-	-66	-0-	76	1	668	3	Y	-0-					-0-
10	899	N	766	-0-	-133	-0-	81	1	685	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	617	-0-	-3	-0-	58	1	559	3	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	54	1	502	3	Y	5	5	8			-0-
							6	9									
07	682	N	654	-0-	-28	-0-	64	1	590	3	Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	67	1	597	3	Y	6	6	8			-0-
							7	9									
09	635	N	635	-0-	-0-	-0-	65	1	570	3	Y	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	71	1	598	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	38	1	465	3	N	-0-					-0-
07	465	N	295	-0-	-170	-0-	22	1	273	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	45	1	557	3	N	-0-					-0-
09	510	N	508	-0-	-2	-0-	39	1	469	3	N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	41	1	500	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1086	-0-	-154	-0-	82	1	1004	3	N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	78	1	959	3	N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	84	1	1035	3	N	-0-					-0-
08	1085	N	1045	-0-	-40	-0-	78	1	967	3	N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	85	1	1025	3	N	-0-					-0-
*10	1177	N	1177	-0-	-0-	-0-	90	1	1087	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

05	448	N	448	-0-	-0-	-0-	34	1	414	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	40	1	487	3	N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	43	1	529	3	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	39	1	486	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	34	1	416	3	N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	44	1	528	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

05	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
07	496	N	450	-0-	-46	-0-	23	1	427	3	N	-0-					-0-
08	496	N	403	-0-	-93	-0-	21	1	382	3	N	-0-					-0-
09	450	N	448	-0-	-2	-0-	24	1	424	3	N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

05	527	N	527	-0-	-0-	-0-	135	1	391	3	Y	1	4	1			1
							1	9									
06	512	N	512	-0-	-0-	-0-	129	1	382	3	Y	1					2
							1	9									
07	589	N	471	-0-	-118	-0-	124	1	346	3	Y	1					3
							1	9									
08	527	N	451	-0-	-76	-0-	104	1	347	3	Y	-0-	3	1			-0-
09	510	N	477	-0-	-33	-0-	107	1	368	3	Y	2					2
							2	9									
*10	475	N	475	-0-	-0-	-0-	113	1	360	3	Y	2	3	1			1
							2	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

05	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

05	341	N	316	-0-	-25	-0-	25	1	291	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	26	1	276	3	N	-0-					-0-
07	310	N	266	-0-	-44	-0-	25	1	241	3	N	-0-					-0-
08	310	N	270	-0-	-40	-0-	23	1	247	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	23	1	246	3	N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	31	1	299	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

05	436	N	436	-0-	-0-	-0-	38	1	398	3	Y	-0-			-0-
06	400	N	400	-0-	-0-	-0-	32	1	368	3	Y	-0-			-0-
07	403	N	381	-0-	-22	-0-	32	1	349	3	Y	-0-			-0-
08	434	N	374	-0-	-60	-0-	30	1	344	3	Y	-0-			-0-
09	390	N	370	-0-	-20	-0-	28	1	342	3	Y	-0-			-0-
*10	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-			-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-			-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-			-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-			-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
*10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

05	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-			-0-
07	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-			-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-			-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

05	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-			-0-
07	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-			-0-
08	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-			-0-
09	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-			-0-
*10	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-			-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

05	573	N	573	-0-	-0-	-0-	29	1	544	3	N	-0-			-0-
06	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-			-0-
07	419	N	419	-0-	-0-	-0-	22	1	397	3	N	-0-			-0-
08	465	N	395	-0-	-70	-0-	21	1	374	3	N	-0-			-0-
09	450	N	357	-0-	-93	-0-	19	1	338	3	N	-0-			-0-
10	434	N	381	-0-	-53	-0-	21	1	360	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

05	661	N	661	-0-	-0-	-0-	34	1	627	3	N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	30	1	566	3	N	-0-					-0-
07	651	N	647	-0-	-4	-0-	34	1	613	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	34	1	599	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	31	1	557	3	N	-0-					-0-
10	651	N	620	-0-	-31	-0-	35	1	585	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

05	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
07	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

05	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

05	186	N	168	-0-	-18	-0-	9	1	159	2	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	9	1	154	2	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	9	1	157	2	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

05	217	N	166	-0-	-51	-0-	8	1	158	3	Y	-0-					1
06	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					1
07	279	N	173	-0-	-106	-0-	10	1	162	3	Y	1	1	1			1
							1	9									
08	155	N	139	-0-	-16	-0-	8	1	131	3	Y	-0-					1
09	191	N	191	-0-	-0-	-0-	11	1	179	3	Y	1					2
							1	9									
10	186	N	178	-0-	-8	-0-	10	1	168	3	Y	-0-	1	1			1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

05	868	N	720	-0-	-148	-0-	36	1	683	3	Y	1	2	1			4
							1	9									
06	720	N	683	-0-	-37	-0-	35	1	647	3	Y	1					5
							1	9									
07	868	N	794	-0-	-74	-0-	44	1	749	3	Y	1	2	1			4
							1	9									
08	771	N	771	-0-	-0-	-0-	45	1	725	3	Y	1					5
							1	9									
09	719	N	719	-0-	-0-	-0-	41	1	676	3	Y	2					7
							2	9									
10	806	N	798	-0-	-8	-0-	43	1	754	3	Y	1	2	1			6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	33	1	318	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	33	1	304	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	34	1	316	3	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	35	1	310	3	Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	34	1	297	3	Y	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

05	1395	N	1313	-0-	-82	-0-	168	1	1145	2	N	-0-					-0-
06	1290	N	1169	-0-	-121	-0-	161	1	1008	2	N	-0-					-0-
07	1364	N	1189	-0-	-175	-0-	164	1	1025	2	N	-0-					-0-
08	1302	N	1157	-0-	-145	-0-	168	1	989	2	N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	164	1	1037	2	N	-0-					-0-
*10	1427	N	1427	-0-	-0-	-0-	172	1	1255	2	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

05	8	X	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

05	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	63	1	772	3	N	-0-			-0-
06	736	N	736	-0-	-0-	-0-	56	1	680	3	N	-0-			-0-
07	772	N	772	-0-	-0-	-0-	58	1	714	3	N	-0-			-0-
08	837	N	672	-0-	-165	-0-	50	1	622	3	N	-0-			-0-
09	750	N	582	-0-	-168	-0-	44	1	538	3	N	-0-			-0-
*10	795	N	795	-0-	-0-	-0-	61	1	734	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-			-0-
06	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-			-0-
07	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-			-0-
09	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-			-0-
*10	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	44	-0-	-142	-0-	4	1	40	3	Y	-0-					-0-
06	90	N	45	-0-	-45	-0-	4	1	41	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	124	3	Y	1	1	8			-0-
							1	9									
09	147	N	147	-0-	-0-	-0-	15	1	132	3	Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

05	740	N	740	-0-	-0-	-0-	70	1	670	3	Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	50	1	472	3	Y	5	5	8			-0-
							6	9									
07	682	N	455	-0-	-227	-0-	45	1	410	3	Y	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

05	780	N	780	-0-	-0-	-0-	74	1	706	3	Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	66	1	621	3	Y	-0-					-0-
07	728	N	728	-0-	-0-	-0-	71	1	657	3	Y	-0-					-0-
08	775	N	639	-0-	-136	-0-	64	1	575	3	Y	-0-					-0-
09	690	N	592	-0-	-98	-0-	60	1	532	3	Y	-0-					-0-
10	713	N	626	-0-	-87	-0-	66	1	560	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

05	310	N	194	-0-	-116	-0-	9	1	185	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
09	330	N	252	-0-	-78	-0-	12	1	240	3	N	-0-					-0-
10	279	N	256	-0-	-23	-0-	13	1	243	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

05	465	N	328	-0-	-137	-0-	93	1	235	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	90	1	217	3	N	-0-					-0-
07	465	N	295	-0-	-170	-0-	93	1	202	3	N	-0-					-0-
08	341	N	285	-0-	-56	-0-	93	1	192	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	93	1	177	3	N	-0-					-0-
10	310	N	254	-0-	-56	-0-	90	1	164	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

05	952	N	952	-0-	-0-	-0-	93	1	859	3	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	90	1	461	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	87	1	187	3	N	-0-					-0-
08	886	N	886	-0-	-0-	-0-	93	1	793	3	N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	93	1	706	3	N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	93	1	456	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

05	637	N	637	-0-	-0-	-0-	93	1	544	3	N	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-					-0-
07	899	N	895	-0-	-4	-0-	93	1	802	3	N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	93	1	558	3	N	-0-					-0-
09	900	N	619	-0-	-281	-0-	93	1	526	3	N	-0-					-0-
10	899	N	662	-0-	-237	-0-	93	1	569	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

05	40	N	40	-0-	-0-	-0-	2	1	36	3	Y	2	1	1			1
							2	9									
06	39	N	39	-0-	-0-	-0-	2	1	36	3	Y	1	1	1			1
							1	9									
07	43	N	43	-0-	-0-	-0-	2	1	40	3	Y	1	1	1			1
							1	9									
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-	1	1			-0-
09	58	N	58	-0-	-0-	-0-	3	1	53	3	Y	2	1	1			1
							2	9									
*10	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

05	837	N	663	-0-	-174	-0-	27	1	636	3	N	-0-					-0-
06	690	N	484	-0-	-206	-0-	19	1	465	3	N	-0-					-0-
07	713	N	558	-0-	-155	-0-	24	1	534	3	N	-0-					-0-
08	651	N	562	-0-	-89	-0-	23	1	539	3	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-					-0-
10	558	N	289	-0-	-269	-0-	12	1	277	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
06	90	N	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

05	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

05	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			Y	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	248	N	131	-0-	-117	-0-	131	3			N	-0-					-0-
08	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

05	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
08	217	N	200	-0-	-17	-0-	15	1	185	3	N	-0-					-0-
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

05	472	N	472	-0-	-0-	-0-	36	1	436	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	29	1	357	3	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	25	1	314	3	N	-0-					-0-
08	465	N	333	-0-	-132	-0-	25	1	308	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	26	1	316	3	N	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

05	341	N	333	-0-	-8	-0-	14	1	319	3	N	-0-					-0-
06	330	N	327	-0-	-3	-0-	14	1	313	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	16	1	324	3	N	-0-					-0-
09	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

05	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	2	1	53	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	553	-0-	-5	-0-	52	1	501	3	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	53	1	500	3	Y	5	5	8			-0-
							6	9									
07	589	N	584	-0-	-5	-0-	57	1	527	3	Y	-0-					-0-
08	558	N	505	-0-	-53	-0-	50	1	451	3	Y	4	4	8			-0-
							4	9									
09	570	N	450	-0-	-120	-0-	46	1	404	3	Y	-0-					-0-
10	589	N	517	-0-	-72	-0-	55	1	462	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	4	1	36	3	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	96	1	167	3	Y	-0-					2
06	248	N	248	-0-	-0-	-0-	93	1	155	3	Y	-0-					2
07	248	N	246	-0-	-2	-0-	96	1	149	3	Y	1	1	8			2
							1	9									
08	248	N	233	-0-	-15	-0-	96	1	137	3	Y	-0-					2
09	240	N	223	-0-	-17	-0-	92	1	131	3	Y	-0-					2
10	248	N	235	-0-	-13	-0-	95	1	140	3	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	15	1	179	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	19	1	176	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	20	1	172	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1109	-0-	-441	-0-	154	1 2 9	953	3	Y	2	3	1			7
06	1230	N	941	-0-	-289	-0-	143	1 1 9	797	3	Y	1					8
07	1550	X	216	-0-	-1334	-0-	47	1 1 9	168	3	Y	1	2	1			7
08	1395	X	610	-0-	-785	-0-	133	1 2 9	475	3	Y	2	2	8			7
09	1350	X	635	-0-	-715	-0-	130	1 1 9	504	3	Y	1					8
10	1116	X	655	-0-	-461	-0-	133	1 1 9	521	3	Y	1	1	1			8

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	137	1 1 9	409	3	Y	1	4	1			1
06	506	N	506	-0-	-0-	-0-	129	1 1 9	376	3	Y	1					2
07	558	N	498	-0-	-60	-0-	129	1 1 9	368	3	Y	1					3
08	558	N	448	-0-	-110	-0-	107	1	341	3	Y	-0-	3	1			-0-
09	511	N	511	-0-	-0-	-0-	108	1 2 9	401	3	Y	2					2
*10	524	N	524	-0-	-0-	-0-	116	1 2 9	406	3	Y	2	3	1			1

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	20	1	188	3	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	20	1	186	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	20	1	182	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					1
06	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					1
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					1
08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					1
09	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1
*10	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	35	1	584	3	Y	-0-					1
06	660	N	590	-0-	-70	-0-	35	1	555	3	Y	-0-					1
07	651	N	620	-0-	-31	-0-	37	1	583	3	Y	-0-					1
08	620	N	523	-0-	-97	-0-	29	1	492	3	Y	2					3
							2	9									
09	600	N	574	-0-	-26	-0-	32	1	541	3	Y	1					4
							1	9									
10	620	N	577	-0-	-43	-0-	27	1	550	3	Y	-0-					4

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	17	1	205	3	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	19	1	198	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	20	1	194	3	N	-0-					-0-
08	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
10	217	N	178	-0-	-39	-0-	17	1	161	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
07	186	N	161	-0-	-25	-0-	15	1	146	3	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	22	1	217	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
07	341	N	301	-0-	-40	-0-	28	1	273	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	25	1	271	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-
10	310	N	157	-0-	-153	-0-	15	1	142	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	10	1	194	3	Y	1	1	1			1
							1	9									
06	210	N	204	-0-	-6	-0-	10	1	194	3	Y	-0-					1
07	217	N	197	-0-	-20	-0-	11	1	184	3	Y	2	1	1	1	8	1
							2	9									
08	217	N	179	-0-	-38	-0-	11	1	168	3	Y	-0-					1
09	215	N	215	-0-	-0-	-0-	12	1	202	3	Y	1					2
							1	9									
10	186	N	7	-0-	-179	-0-	7	3			Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	20	1	373	3	N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	19	1	345	3	N	-0-					-0-
*10	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	23	1	433	3	Y	1	1	1			2
							1	9									
06	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					2
07	465	N	444	-0-	-21	-0-	25	1	418	3	Y	1	1	1			2
							1	9									
08	465	N	356	-0-	-109	-0-	21	1	335	3	Y	-0-					2
09	391	N	391	-0-	-0-	-0-	22	1	368	3	Y	1					3
							1	9									
10	434	N	368	-0-	-66	-0-	20	1	348	3	Y	-0-	1	1			2

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	60	1	578	3	Y	-0-					-0-
06	611	N	611	-0-	-0-	-0-	59	1	552	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	61	1	566	3	Y	-0-					-0-
08	651	N	609	-0-	-42	-0-	61	1	548	3	Y	-0-					-0-
09	600	N	592	-0-	-8	-0-	60	1	532	3	Y	-0-					-0-
10	620	N	619	-0-	-1	-0-	66	1	553	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	14	1	125	3	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	14	1	120	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	19	1	166	3	Y	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

05	1736	N	1571	-0-	-165	-0-	79	1	1490	3	Y	2	4	1			1
							2	9									
06	1320	N	720	-0-	-600	-0-	37	1	683	3	Y	-0-					1
07	1736	X	432	-0-	-1304	-0-	24	1	407	3	Y	1	2	1			-0-
							1	9									
08	1612	X	52	-0-	-1560	-0-	3	1	49	3	Y	-0-					-0-
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1581	X	6	-0-	-1575	-0-	6	3			Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

05	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					6
06	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					6
07	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					6
08	713	N	656	-0-	-57	-0-	656	3			Y	-0-					6
09	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					6
10	682	N	609	-0-	-73	-0-	609	3			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/23/2013

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

05	426	N	426	-0-	-0-	-0-	40	1	386	3	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	56	1	521	3	Y	3	3	8			-0-
							3	9									
07	558	N	534	-0-	-24	-0-	52	1	480	3	Y	2	2	8			-0-
							2	9									
08	482	N	482	-0-	-0-	-0-	48	1	432	3	Y	2	2	8			-0-
							2	9									
09	570	N	464	-0-	-106	-0-	47	1	417	3	Y	-0-					-0-
10	527	N	412	-0-	-115	-0-	44	1	368	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-					-0-
06	390	N	387	-0-	-3	-0-	23	1	364	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	23	1	368	3	N	-0-					-0-
08	403	N	66	-0-	-337	-0-	4	1	62	3	N	-0-					-0-
09	390	N	199	-0-	-191	-0-	11	1	188	3	N	-0-					-0-
10	403	N	198	-0-	-205	-0-	11	1	187	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	20	1	192	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	16	1	173	3	N	-0-					-0-
09	210	N	146	-0-	-64	-0-	12	1	134	3	N	-0-					-0-
10	217	N	119	-0-	-98	-0-	11	1	108	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	30	1	353	3	N	-0-					-0-
06	330	N	255	-0-	-75	-0-	22	1	233	3	N	-0-					-0-
07	403	N	358	-0-	-45	-0-	33	1	325	3	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	37	1	355	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
06	378	N	378	-0-	-0-	-0-	21	1	356	2	Y	1					1
							1	9									
07	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					1
08	378	N	378	-0-	-0-	-0-	21	1	357	2	Y	-0-					1
09	390	N	341	-0-	-49	-0-	18	1	323	2	Y	-0-					1
10	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	790	-0-	-202	-0-	33	1	757	3	N	-0-					-0-
06	900	N	759	-0-	-141	-0-	33	1	726	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	33	1	731	3	N	-0-					-0-
08	775	N	619	-0-	-156	-0-	28	1	591	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	38	1	792	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

05	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	8	1	140	3	N	-0-					-0-
08	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
09	150	N	131	-0-	-19	-0-	7	1	124	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

05	403	N	394	-0-	-9	-0-	108	1	285	3	Y	1	1	1			3
							1	9									
06	369	N	369	-0-	-0-	-0-	104	1	265	3	Y	-0-					3
07	403	N	389	-0-	-14	-0-	110	1	278	3	Y	1	1	1			3
							1	9									
08	403	N	389	-0-	-14	-0-	110	1	279	3	Y	-0-					3
09	360	N	354	-0-	-6	-0-	105	1	248	3	Y	1					4
							1	9									
10	403	N	372	-0-	-31	-0-	108	1	264	3	Y	-0-	1	1			3

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1458	N	1458	-0-	-0-	-0-	172	1	1286	3	N	-0-					-0-
06	1444	N	1444	-0-	-0-	-0-	181	1	1263	3	N	-0-					-0-
07	1550	N	1357	-0-	-193	-0-	161	1	1196	3	N	-0-					-0-
08	1457	N	1434	-0-	-23	-0-	179	1	1255	3	N	-0-					-0-
09	1440	N	1253	-0-	-187	-0-	158	1	1095	3	N	-0-					-0-
*10	1397	N	1397	-0-	-0-	-0-	167	1	1230	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	24	1	224	3	Y	2	2	8			-0-
							2	9									
07	257	N	257	-0-	-0-	-0-	25	1	232	3	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	25	1	226	3	Y	2	2	8			-0-
							2	9									
09	240	N	239	-0-	-1	-0-	24	1	215	3	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

05	217	N	83	-0-	-134	-0-	4	1	79	3	Y	-0-	3	1			-0-
06	150	N	24	-0-	-126	-0-	1	1	23	3	Y	-0-					-0-
07	93	N	9	-0-	-84	-0-	9	3			Y	-0-					-0-
08	93	N	18	-0-	-75	-0-	1	1	16	3	Y	1					1
							1	9									
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	1	1			-0-
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

05	662	N	662	-0-	-0-	-0-	52	1	610	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	49	1	517	3	N	-0-					-0-
07	682	N	561	-0-	-121	-0-	52	1	509	3	N	-0-					-0-
08	651	N	573	-0-	-78	-0-	49	1	524	3	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	56	1	538	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

05	527	N	460	-0-	-67	-0-	19	1	441	3	N	-0-					-0-
06	510	N	479	-0-	-31	-0-	21	1	458	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	21	1	470	3	N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	22	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	23	1	393	2	Y	1					1
							1	9									
07	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					1
08	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					1
09	420	N	406	-0-	-14	-0-	22	1	384	2	Y	-0-					1
10	434	N	428	-0-	-6	-0-	24	1	404	2	Y	-0-					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	41	1	738	2	Y	-0-					1
06	754	N	754	-0-	-0-	-0-	42	1	712	2	Y	-0-					1
07	775	N	764	-0-	-11	-0-	43	1	721	2	Y	-0-					1
08	787	N	787	-0-	-0-	-0-	44	1	742	2	Y	1					2
							1	9									
09	750	N	704	-0-	-46	-0-	38	1	666	2	Y	-0-					2
10	775	N	701	-0-	-74	-0-	40	1	661	2	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	53	-0-	-71	-0-	3	1	50	3	Y	-0-					5
06	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					5
07	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					5
08	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					5
09	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					5
*10	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					5

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	3	-0-	-121	-0-	3	3			Y	-0-					7
06	30	N	-0-	-0-	-30	-0-					Y	-0-					7
07	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					7
08	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					7
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					7
*10	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	19	1	368	3	Y	1	1	1			3
							1	9									
06	360	N	360	-0-	-0-	-0-	18	1	342	3	Y	-0-					3
07	434	N	377	-0-	-57	-0-	21	1	354	3	Y	2	1	1	1	8	3
							2	9									
08	403	N	368	-0-	-35	-0-	22	1	346	3	Y	-0-					3
09	360	N	348	-0-	-12	-0-	20	1	327	3	Y	1					4
							1	9									
10	372	N	358	-0-	-14	-0-	19	1	339	3	Y	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					23

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

05	1612	X	1354	-0-	-258	-0-	68	1	1285	3	Y	1	3	1			8
							1	9									
06	1440	X	1006	-0-	-434	-0-	51	1	954	3	Y	1					9
							1	9									
07	1395	X	1103	-0-	-292	-0-	62	1	1039	3	Y	2	3	1			8
							2	9									
08	1364	X	1205	-0-	-159	-0-	71	1	1132	3	Y	2	1	8			9
							2	9									
09	1320	X	1040	-0-	-280	-0-	59	1	979	3	Y	2					11
							2	9									
10	1364	X	1247	-0-	-117	-0-	67	1	1178	3	Y	2	3	1			10
							2	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

05	493	N	493	-0-	-0-	-0-	28	1	464	3	Y	1					1
							1	9									
06	338	N	338	-0-	-0-	-0-	20	1	318	3	Y	-0-					1
07	558	N	349	-0-	-209	-0-	21	1	328	3	Y	-0-					1
08	496	N	-0-	-0-	-496	-0-					Y	-0-					1
09	330	N	-0-	-0-	-330	-0-					Y	-0-					1
10	341	N	-0-	-0-	-341	-0-					Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

05	544	N	544	-0-	-0-	-0-	113	1	430	3	Y	1					1
							1	9									
06	570	N	512	-0-	-58	-0-	110	1	402	3	Y	-0-					1
07	558	N	539	-0-	-19	-0-	114	1	425	3	Y	-0-					1
08	558	N	518	-0-	-40	-0-	111	1	406	3	Y	1					2
							1	9									
09	510	N	497	-0-	-13	-0-	107	1	389	3	Y	1					3
							1	9									
10	527	N	510	-0-	-17	-0-	107	1	403	3	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

05	651	N	630	-0-	-21	-0-	33	1	597	2	Y	-0-					1
06	636	N	636	-0-	-0-	-0-	35	1	601	2	Y	-0-					1
07	651	N	626	-0-	-25	-0-	35	1	591	2	Y	-0-					1
08	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					1
09	630	N	592	-0-	-38	-0-	32	1	560	2	Y	-0-					1
*10	634	N	634	-0-	-0-	-0-	36	1	597	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	403	-0-	-31	-0-	21	1	381	2	Y	1					1
							1	9									
06	420	N	354	-0-	-66	-0-	20	1	334	2	Y	-0-					1
07	403	N	341	-0-	-62	-0-	19	1	322	2	Y	-0-					1
08	403	N	363	-0-	-40	-0-	20	1	343	2	Y	-0-					1
09	360	N	342	-0-	-18	-0-	18	1	324	2	Y	-0-					1
*10	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	648	-0-	-3	-0-	34	1	614	2	Y	-0-					1
06	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-					1
07	651	N	625	-0-	-26	-0-	35	1	590	2	Y	-0-					1
08	651	N	638	-0-	-13	-0-	36	1	602	2	Y	-0-					1
09	630	N	602	-0-	-28	-0-	32	1	570	2	Y	-0-					1
*10	641	N	641	-0-	-0-	-0-	37	1	603	2	Y	1					2
							1	9									

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	49	1	922	3	Y	2	10	1			3
							2	9									
06	911	N	911	-0-	-0-	-0-	48	1	861	3	Y	2					5
							2	9									
07	975	N	975	-0-	-0-	-0-	51	1	921	3	Y	3					8
							3	9									
08	961	N	954	-0-	-7	-0-	50	1	902	3	Y	2					10
							2	9									
09	915	N	915	-0-	-0-	-0-	47	1	866	3	Y	2	10	1			2
							2	9									
10	961	N	906	-0-	-55	-0-	48	1	855	3	Y	3					5
							3	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	27	1	505	3	Y	2	5	1			2
							2	9									
06	493	N	493	-0-	-0-	-0-	26	1	466	3	Y	1					3
							1	9									
07	531	N	531	-0-	-0-	-0-	28	1	502	3	Y	1					4
							1	9									
08	527	N	496	-0-	-31	-0-	26	1	469	3	Y	1					5
							1	9									
09	480	N	476	-0-	-4	-0-	25	1	450	3	Y	1	5	1			1
							1	9									
10	527	N	484	-0-	-43	-0-	26	1	456	3	Y	2					3
							2	9									

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-		-0-	-0-	119	1	909	3	Y	2	7	1			3
								2	9									
06	969	N	969	-0-		-0-	-0-	116	1	851	3	Y	2					5
								2	9									
07	984	N	984	-0-		-0-	-0-	118	1	863	3	Y	3					8
								3	9									
08	1023	N	651	-0-		-372	-0-	101	1	549	3	Y	1					9
								1	9									
09	967	N	967	-0-		-0-	-0-	115	1	849	3	Y	3	10	1			2
								3	9									
*10	1081	N	1081	-0-		-0-	-0-	124	1	954	3	Y	3					5
								3	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

05	558	N	551	-0-		-7	-0-	28	1	521	3	Y	2	6	1			2
								2	9									
06	622	N	622	-0-		-0-	-0-	33	1	588	3	Y	1					3
								1	9									
07	682	N	682	-0-		-0-	-0-	35	1	645	3	Y	2					5
								2	9									
08	649	N	649	-0-		-0-	-0-	34	1	614	3	Y	1					6
								1	9									
09	630	N	611	-0-		-19	-0-	32	1	577	3	Y	2	7	1			1
								2	9									
10	682	N	601	-0-		-81	-0-	32	1	567	3	Y	2					3
								2	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

05	622	N	622	-0-		-0-	-0-	31	1	589	3	Y	2	6	1			2
								2	9									
06	635	N	635	-0-		-0-	-0-	33	1	601	3	Y	1					3
								1	9									
07	701	N	701	-0-		-0-	-0-	36	1	661	3	Y	4	2	8			5
								4	9									
08	667	N	667	-0-		-0-	-0-	35	1	630	3	Y	2					7
								2	9									
09	643	N	643	-0-		-0-	-0-	33	1	609	3	Y	1	7	1			1
								1	9									
10	713	N	632	-0-		-81	-0-	34	1	596	3	Y	2					3
								2	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

05	70	N	70	-0-		-0-	-0-	24	1	46	3	Y	-0-					-0-
06	60	N	18	-0-		-42	-0-	3	1	15	3	Y	-0-					-0-
07	62	N	9	-0-		-53	-0-	1	1	8	3	Y	-0-					-0-
08	62	N	8	-0-		-54	-0-	2	1	6	3	Y	-0-					-0-
09	30	N	13	-0-		-17	-0-	1	1	12	3	Y	-0-					-0-
*10	23	N	23	-0-		-0-	-0-	1	1	22	3	Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

05	62	N	58	-0-		-4	-0-	58	3			Y	-0-					2
06	60	N	55	-0-		-5	-0-	55	3			Y	-0-					2
07	62	N	59	-0-		-3	-0-	59	3			Y	-0-					2
08	62	N	32	-0-		-30	-0-	32	3			Y	-0-					2
09	60	N	-0-	-0-		-60	-0-					Y	-0-					2
10	62	N	-0-	-0-		-62	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1114	-0-	-64	-0-	58	1	1056	2	Y	-0-					1
06	1140	N	1071	-0-	-69	-0-	60	1	1010	2	Y	1					2
							1	9									
07	1147	N	1072	-0-	-75	-0-	60	1	1012	2	Y	-0-					2
08	1116	N	1076	-0-	-40	-0-	60	1	1016	2	Y	-0-					2
09	1080	N	994	-0-	-86	-0-	53	1	941	2	Y	-0-					2
10	1085	N	1038	-0-	-47	-0-	59	1	978	2	Y	1					3
							1	9									

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-
07	734	X	734	-0-	-0-	-0-	41	1	693	2	Y	-0-					-0-
08	740	X	740	-0-	-0-	-0-	41	1	698	2	Y	1					1
							1	9									
09	694	X	694	-0-	-0-	-0-	37	1	657	2	Y	-0-					1
10	744	X	731	-0-	-13	-0-	42	1	689	2	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	18	1	335	3	Y	-0-	1	1			-0-
06	319	N	319	-0-	-0-	-0-	16	1	303	3	Y	-0-					-0-
07	372	N	323	-0-	-49	-0-	18	1	302	3	Y	3	1	1	2	8	-0-
							3	9									
08	341	N	268	-0-	-73	-0-	16	1	252	3	Y	-0-					-0-
09	330	N	21	-0-	-309	-0-	1	1	20	3	Y	-0-					-0-
10	310	N	8	-0-	-302	-0-	8	3			Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	429	-0-	-67	-0-	18	1	411	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	18	1	409	3	N	-0-					-0-
07	434	N	414	-0-	-20	-0-	18	1	396	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	22	1	455	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	23	1	507	3	N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	24	1	531	3	N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	25	1	494	3	N	-0-					-0-
10	558	N	530	-0-	-28	-0-	24	1	506	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	17	1	391	3	N	-0-					-0-
06	420	N	414	-0-	-6	-0-	18	1	396	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	19	1	380	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	978	-0-	-76	-0-	41	1	937	2	N	-0-					-0-
06	1080	N	1059	-0-	-21	-0-	46	1	1013	2	N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	49	1	1068	2	N	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	49	1	1024	2	N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	51	1	1017	2	N	-0-					-0-
10	1116	N	922	-0-	-194	-0-	42	1	880	2	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	22	1	465	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	601	-0-	-81	-0-	25	1	576	3	N	-0-					-0-
06	600	N	592	-0-	-8	-0-	26	1	566	3	N	-0-					-0-
07	620	N	605	-0-	-15	-0-	26	1	579	3	N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	28	1	581	3	N	-0-					-0-
09	600	N	568	-0-	-32	-0-	27	1	541	3	N	-0-					-0-
10	620	N	586	-0-	-34	-0-	27	1	559	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	28	1	642	2	N	-0-					-0-
06	660	N	656	-0-	-4	-0-	28	1	628	2	N	-0-					-0-
07	682	N	680	-0-	-2	-0-	30	1	650	2	N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	32	1	656	2	N	-0-					-0-
09	660	N	652	-0-	-8	-0-	31	1	621	2	N	-0-					-0-
10	682	N	653	-0-	-29	-0-	30	1	623	2	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14	-0-	29	1	670	3	N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	30	1	671	3	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	32	1	692	3	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-
10	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	429	-0-	-98	-0-	41	1	388	3	Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	42	1	391	3	Y	-0-					-0-
07	600	N	600	-0-	-0-	-0-	59	1	541	3	Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	59	1	524	3	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	57	1	498	3	Y	-0-					-0-
10	589	N	574	-0-	-15	-0-	61	1	513	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	349	-0-	-85	-0-	26	1	323	3	N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	40	1	490	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	42	1	520	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-					-0-
09	540	N	391	-0-	-149	-0-	30	1	361	3	N	-0-					-0-
10	558	N	355	-0-	-203	-0-	27	1	328	3	N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	79	X	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*10	98	X	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	725	-0-	-19	-0-	36	1	688	3	Y	1	2	1			4
							1	9									
06	699	N	699	-0-	-0-	-0-	36	1	663	3	Y	-0-					4
07	744	N	731	-0-	-13	-0-	41	1	688	3	Y	2	2	1			4
							2	9									
08	713	N	701	-0-	-12	-0-	41	1	660	3	Y	-0-					4
09	690	N	674	-0-	-16	-0-	38	1	634	3	Y	2					6
							2	9									
10	744	N	675	-0-	-69	-0-	36	1	638	3	Y	1	2	1			5
							1	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	58	1	1089	3	Y	1	2	1			4
							1	9									
06	854	N	854	-0-	-0-	-0-	44	1	810	3	Y	-0-					4
07	1178	X	815	-0-	-363	-0-	46	1	767	3	Y	2	2	1			4
							2	9									
08	1147	X	751	-0-	-396	-0-	44	1	707	3	Y	-0-					4
09	1110	X	770	-0-	-340	-0-	44	1	724	3	Y	2					6
							2	9									
10	1147	X	766	-0-	-381	-0-	41	1	724	3	Y	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
09	1140	N	876	-0-	-264	-0-	876	2			N	-0-					-0-
10	1147	N	888	-0-	-259	-0-	888	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

05	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	10	1	95	3	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	10	1	92	3	Y	-0-					-0-
08	124	N	87	-0-	-37	-0-	9	1	78	3	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	11	1	98	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

05	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
06	570	N	417	-0-	-153	-0-	417	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

05	689	N	689	-0-	-0-	-0-	36	1	653	2	Y	-0-					1
06	737	N	737	-0-	-0-	-0-	41	1	696	2	Y	-0-					1
07	744	N	716	-0-	-28	-0-	40	1	676	2	Y	-0-					1
08	682	N	682	-0-	-0-	-0-	38	1	643	2	Y	1					2
							1	9									
09	750	N	697	-0-	-53	-0-	37	1	660	2	Y	-0-					2
10	713	N	675	-0-	-38	-0-	39	1	636	2	Y	-0-					2

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
07	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	6	1	99	3	N	-0-					-0-
09	150	N	83	-0-	-67	-0-	4	1	79	3	N	-0-					-0-
10	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
06	179	X	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
07	186	X	161	-0-	-25	-0-	8	1	153	3	N	-0-					-0-
08	279	X	173	-0-	-106	-0-	9	1	164	3	N	-0-					-0-
09	270	X	155	-0-	-115	-0-	8	1	147	3	N	-0-					-0-
10	279	X	115	-0-	-164	-0-	6	1	109	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	672	-0-	-10	-0-	28	1	644	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	29	1	635	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	29	1	638	3	N	-0-					-0-
08	682	N	557	-0-	-125	-0-	26	1	531	3	N	-0-					-0-
09	660	N	556	-0-	-104	-0-	27	1	529	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	28	1	580	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	485	-0-	-135	-0-	20	1	465	3	N	-0-					-0-
06	570	N	477	-0-	-93	-0-	21	1	456	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	40	1	867	3	N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	35	1	731	3	N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	43	1	858	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	39	1	822	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-
06	420	N	386	-0-	-34	-0-	17	1	369	3	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
10	434	N	360	-0-	-74	-0-	16	1	344	3	N	-0-					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	9	1	79	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	9	1	84	2	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	8	1	81	2	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
07	837	N	766	-0-	-71	-0-	766	3			Y	-0-					-0-
08	806	N	743	-0-	-63	-0-	743	3			Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	3			Y	-0-					-0-
10	775	N	623	-0-	-152	-0-	623	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	87	1	696	3	Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	84	1	512	3	Y	-0-					-0-
07	713	N	403	-0-	-310	-0-	34	1	369	3	Y	-0-					-0-
08	775	N	515	-0-	-260	-0-	73	1	442	3	Y	-0-					-0-
09	600	N	290	-0-	-310	-0-	39	1	251	3	Y	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	70	1	373	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			Y	-0-					-0-
08	248	N	201	-0-	-47	-0-	201	3			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	11	-0-	-175	-0-	11	3			Y	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	12	1	281	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1267	-0-	-35	-0-	64 2	1 9	1201	3	Y	2	3	1			5
06	1175	N	1175	-0-	-0-	-0-	60 1	1 9	1114	3	Y	1					6
07	1302	N	1262	-0-	-40	-0-	71 2	1 9	1189	3	Y	2	3	1			5
08	1271	N	1262	-0-	-9	-0-	74 1	1 9	1187	3	Y	1					6
09	1202	N	1202	-0-	-0-	-0-	68 2	1 9	1132	3	Y	2					8
10	1271	N	1242	-0-	-29	-0-	67 1	1 9	1174	3	Y	1	3	1			6

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	43	1 9	813	3	Y	1	2	1			4
06	810	N	763	-0-	-47	-0-	39	1 9	723	3	Y	1					5
07	992	N	580	-0-	-412	-0-	32	1 9	544	3	Y	4	2	1	3	8	4
08	868	N	345	-0-	-523	-0-	20	1 9	324	3	Y	1					5
09	750	N	429	-0-	-321	-0-	24	1 9	404	3	Y	1					6
10	589	N	496	-0-	-93	-0-	27	1	469	3	Y	-0-	1	1			5

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

05	682	N	653	-0-	-29	-0-	27	1	626	3	N	-0-					-0-
06	660	N	647	-0-	-13	-0-	28	1	619	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	29	1	643	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	31	1	651	3	N	-0-					-0-
09	660	N	529	-0-	-131	-0-	25	1	504	3	N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

05	620	N	317	-0-	-303	-0-	13	1	304	3	N	-0-					-0-
06	570	N	486	-0-	-84	-0-	21	1	465	3	N	-0-					-0-
07	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	31	1	641	3	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

05	997	N	997	-0-	-0-	-0-	42	1	955	3	N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	44	1	969	3	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	43	1	951	3	N	-0-					-0-
08	992	N	945	-0-	-47	-0-	43	1	902	3	N	-0-					-0-
09	1020	N	933	-0-	-87	-0-	45	1	888	3	N	-0-					-0-
10	992	N	965	-0-	-27	-0-	44	1	921	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

05	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	6	1	58	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	6	1	58	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

05	265	N	265	-0-	-0-	-0-	25	1	240	3	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	24	1	224	3	Y	2	2	8			-0-
							2	9									
07	439	N	439	-0-	-0-	-0-	43	1	396	3	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	53	1	476	3	Y	5	5	8			-0-
							6	9									
09	518	N	518	-0-	-0-	-0-	53	1	465	3	Y	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	50	1	419	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

05	781	N	781	-0-	-0-	-0-	59	1	722	3	N	-0-					-0-
06	750	N	582	-0-	-168	-0-	44	1	538	3	N	-0-					-0-
07	713	N	533	-0-	-180	-0-	40	1	493	3	N	-0-					-0-
08	775	N	590	-0-	-185	-0-	44	1	546	3	N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	63	1	757	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

05	890	N	890	-0-	-0-	-0-	37	1	853	3	N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-					-0-
07	1209	N	744	-0-	-465	-0-	32	1	712	3	N	-0-					-0-
08	899	N	683	-0-	-216	-0-	31	1	652	3	N	-0-					-0-
09	780	N	145	-0-	-635	-0-	7	1	138	3	N	-0-					-0-
10	744	N	55	-0-	-689	-0-	3	1	52	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

05	727	N	727	-0-	-0-	-0-	30	1	697	3	N	-0-					-0-
06	750	N	732	-0-	-18	-0-	32	1	700	3	N	-0-					-0-
07	749	N	749	-0-	-0-	-0-	33	1	716	3	N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
09	720	N	719	-0-	-1	-0-	34	1	685	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	33	1	696	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

05	527	N	333	-0-	-194	-0-	14	1	319	3	N	-0-					-0-
06	480	N	462	-0-	-18	-0-	20	1	442	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-					-0-
10	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

05	1116	N	1074	-0-	-42	-0-	56	1	1018	2	Y	-0-					1
06	1055	N	1055	-0-	-0-	-0-	59	1	995	2	Y	1					2
							1	9									
07	1116	N	1050	-0-	-66	-0-	59	1	991	2	Y	-0-					2
08	1085	N	1071	-0-	-14	-0-	60	1	1011	2	Y	-0-					2
09	1050	N	988	-0-	-62	-0-	53	1	935	2	Y	-0-					2
10	1054	N	1048	-0-	-6	-0-	60	1	987	2	Y	1					3
							1	9									

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

05	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
07	620	N	563	-0-	-57	-0-	34	1	529	3	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

05	1147	N	1086	-0-	-61	-0-	45	1	1041	3	N	-0-					-0-
06	1110	N	1070	-0-	-40	-0-	46	1	1024	3	N	-0-					-0-
07	1147	N	1131	-0-	-16	-0-	49	1	1082	3	N	-0-					-0-
08	1111	N	1111	-0-	-0-	-0-	51	1	1060	3	N	-0-					-0-
09	1080	N	1055	-0-	-25	-0-	50	1	1005	3	N	-0-					-0-
10	1116	N	1083	-0-	-33	-0-	49	1	1034	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

05	651	N	563	-0-	-88	-0-	29	1	534	2	Y	-0-					1
06	756	N	756	-0-	-0-	-0-	42	1	714	2	Y	-0-					1
07	651	N	1	-0-	-650	-0-	1	2			Y	-0-					1
08	558	N	-0-	-0-	-558	-0-					Y	-0-					1
09	690	N	-0-	-0-	-690	-0-					Y	-0-					1
*10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	37	1	355	3	Y	-0-			-0-
06	373	N	373	-0-	-0-	-0-	36	1	337	3	Y	-0-			-0-
07	403	N	386	-0-	-17	-0-	38	1	348	3	Y	-0-			-0-
08	403	N	376	-0-	-27	-0-	38	1	338	3	Y	-0-			-0-
09	363	N	363	-0-	-0-	-0-	37	1	326	3	Y	-0-			-0-
*10	385	N	385	-0-	-0-	-0-	41	1	344	3	Y	-0-			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

05	986	N	986	-0-	-0-	-0-	986	2			N	-0-			-0-
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-			-0-
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-			-0-
08	992	N	939	-0-	-53	-0-	939	2			N	-0-			-0-
09	930	N	888	-0-	-42	-0-	888	2			N	-0-			-0-
10	961	N	902	-0-	-59	-0-	902	2			N	-0-			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

05	64	N	64	-0-	-0-	-0-	64	2			N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-			-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-			-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-			-0-
10	93	N	53	-0-	-40	-0-	53	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-			-0-
06	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-			-0-
07	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-			-0-
08	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-			-0-
09	1290	N	1076	-0-	-214	-0-	1076	2			N	-0-			-0-
10	1209	N	1079	-0-	-130	-0-	1079	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

05	775	N	775	-0-	-0-	-0-	775	2			N	-0-			-0-
06	690	N	650	-0-	-40	-0-	650	2			N	-0-			-0-
07	620	N	616	-0-	-4	-0-	616	2			N	-0-			-0-
08	713	N	618	-0-	-95	-0-	618	2			N	-0-			-0-
09	660	N	652	-0-	-8	-0-	652	2			N	-0-			-0-
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	627	-0-	-55	-0-	33	1	594	2	Y	-0-					1
06	690	N	690	-0-	-0-	-0-	38	1	652	2	Y	-0-					1
07	682	N	670	-0-	-12	-0-	38	1	632	2	Y	-0-					1
08	672	N	672	-0-	-0-	-0-	38	1	634	2	Y	-0-					1
09	690	N	630	-0-	-60	-0-	34	1	596	2	Y	-0-					1
10	682	N	613	-0-	-69	-0-	35	1	577	2	Y	1					2
							1	9									

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1027	-0-	-306	-0-	54	1	972	2	Y	1					2
							1	9									
06	1499	N	1499	-0-	-0-	-0-	83	1	1416	2	Y	-0-					2
07	1387	N	1387	-0-	-0-	-0-	78	1	1309	2	Y	-0-					2
08	1370	N	1370	-0-	-0-	-0-	77	1	1292	2	Y	1					3
							1	9									
09	1350	N	1260	-0-	-90	-0-	68	1	1192	2	Y	-0-					3
10	1395	N	1320	-0-	-75	-0-	75	1	1245	2	Y	-0-					3

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	44	1	683	3	N	-0-					-0-
06	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
07	744	N	586	-0-	-158	-0-	35	1	551	3	N	-0-					-0-
08	713	N	249	-0-	-464	-0-	16	1	233	3	N	-0-					-0-
09	690	N	595	-0-	-95	-0-	38	1	557	3	N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-
07	155	N	147	-0-	-8	-0-	14	1	133	3	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	14	1	122	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	779	-0-	-89	-0-	74	1	705	3	Y	-0-					-0-
06	816	N	816	-0-	-0-	-0-	78	1	730	3	Y	7	7	8			-0-
							8	9									
07	899	N	794	-0-	-105	-0-	78	1	716	3	Y	-0-					-0-
08	827	N	827	-0-	-0-	-0-	82	1	737	3	Y	7	7	8			-0-
							8	9									
09	810	N	789	-0-	-21	-0-	80	1	709	3	Y	-0-					-0-
*10	861	N	861	-0-	-0-	-0-	91	1	770	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	118	-0-	-99	-0-	11	1	107	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	11	1	101	3	Y	1	1	8			-0-
							1	9									
07	124	N	109	-0-	-15	-0-	11	1	98	3	Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	11	1	96	3	Y	1	1	8			-0-
							1	9									
09	120	N	100	-0-	-20	-0-	10	1	90	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	11	1	96	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	528	-0-	-30	-0-	28	1	500	2	Y	-0-					1
06	540	N	506	-0-	-34	-0-	28	1	478	2	Y	-0-					1
07	558	N	526	-0-	-32	-0-	30	1	496	2	Y	-0-					1
08	536	N	536	-0-	-0-	-0-	30	1	506	2	Y	-0-					1
09	510	N	507	-0-	-3	-0-	27	1	480	2	Y	-0-					1
*10	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-					-0-
08	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
09	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1					1
							1	9									
*10	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					1

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
08	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	107	X	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
*10	94	X	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

05	407	N	407	-0-	-0-	-0-	23	1	383	3	Y	1					1
							1	9									
06	570	N	445	-0-	-125	-0-	27	1	418	3	Y	-0-					1
07	580	N	580	-0-	-0-	-0-	34	1	546	3	Y	-0-					1
08	621	N	621	-0-	-0-	-0-	34	1	585	3	Y	2					3
							2	9									
09	644	N	644	-0-	-0-	-0-	36	1	607	3	Y	1					4
							1	9									
*10	676	N	676	-0-	-0-	-0-	32	1	644	3	Y	-0-					4

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

05	347	N	347	-0-	-0-	-0-	18	1	329	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	19	1	324	2	Y	1					1
							1	9									
07	341	N	314	-0-	-27	-0-	18	1	296	2	Y	-0-					1
08	341	N	330	-0-	-11	-0-	19	1	311	2	Y	-0-					1
09	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					1
*10	346	N	346	-0-	-0-	-0-	20	1	326	2	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

05	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	4	1	65	3	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	16	1	375	3	N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

05	341	N	311	-0-	-30	-0-	29	1	282	3	Y	-0-					-0-
06	300	N	284	-0-	-16	-0-	27	1	255	3	Y	2	2	8			-0-
							2	9									
07	341	N	288	-0-	-53	-0-	28	1	260	3	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	28	1	249	3	Y	2	2	8			-0-
							2	9									
09	270	N	266	-0-	-4	-0-	27	1	239	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

05	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	7	1	62	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

05	527	N	338	-0-	-189	-0-	36	1	302	3	Y	-0-					3
06	360	N	303	-0-	-57	-0-	33	1	270	3	Y	-0-					3
07	465	N	359	-0-	-106	-0-	32	1	326	3	Y	1					4
							1	9									
08	341	N	281	-0-	-60	-0-	17	1	264	3	Y	-0-					4
09	300	N	244	-0-	-56	-0-	13	1	231	3	Y	-0-					4
10	372	N	177	-0-	-195	-0-	10	1	167	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	103	1	111	3	Y	-0-					1
06	203	N	203	-0-	-0-	-0-	102	1	101	3	Y	-0-					1
07	217	N	194	-0-	-23	-0-	94	1	100	3	Y	-0-					1
08	217	N	151	-0-	-66	-0-	68	1	83	3	Y	-0-					1
09	210	N	122	-0-	-88	-0-	35	1	87	3	Y	-0-					1
10	186	N	136	-0-	-50	-0-	44	1	92	3	Y	-0-					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	7	1	112	3	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	8	1	134	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	8	1	129	3	Y	1					1
							1	9									
09	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1	1	8			1
							1	9									
10	155	N	5	-0-	-150	-0-	5	3			Y	-0-					1

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	17	1	289	3	Y	1					1
							1	9									
06	291	N	291	-0-	-0-	-0-	17	1	274	3	Y	-0-					1
07	372	N	316	-0-	-56	-0-	19	1	297	3	Y	-0-					1
08	310	N	205	-0-	-105	-0-	11	1	194	3	Y	-0-					1
09	300	N	224	-0-	-76	-0-	12	1	211	3	Y	1					2
							1	9									
10	310	N	251	-0-	-59	-0-	12	1	239	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	12	1	273	3	N	-0-					-0-
06	360	N	320	-0-	-40	-0-	14	1	306	3	N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
10	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

05	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					1
06	120	N	115	-0-	-5	-0-	12	1	103	3	Y	-0-					1
07	155	N	115	-0-	-40	-0-	10	1	105	3	Y	-0-					1
08	124	N	105	-0-	-19	-0-	6	1	99	3	Y	-0-					1
09	120	N	111	-0-	-9	-0-	6	1	105	3	Y	-0-					1
*10	452	N	452	-0-	-0-	-0-	25	1	427	3	Y	-0-					1

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

05	775	N	742	-0-	-33	-0-	31	1	711	3	N	-0-					-0-
06	750	N	740	-0-	-10	-0-	32	1	708	3	N	-0-					-0-
07	775	N	742	-0-	-33	-0-	32	1	710	3	N	-0-					-0-
08	744	N	735	-0-	-9	-0-	34	1	701	3	N	-0-					-0-
09	750	N	711	-0-	-39	-0-	34	1	677	3	N	-0-					-0-
10	744	N	711	-0-	-33	-0-	32	1	679	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

05	554	N	554	-0-	-0-	-0-	33	1	521	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
07	558	N	529	-0-	-29	-0-	32	1	497	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	34	1	500	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	31	1	461	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	33	1	490	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

05	356	N	356	-0-	-0-	-0-	34	1	322	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	33	1	308	3	Y	3	3	8			-0-
							3	9									
07	372	N	349	-0-	-23	-0-	34	1	315	3	Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	34	1	307	3	Y	3	3	8			-0-
							3	9									
09	330	N	327	-0-	-3	-0-	33	1	294	3	Y	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

05	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	194	-0-	-209	-0-	10	1	183	3	N	1	1	1			2
							1	9									
06	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					2
07	248	N	248	-0-	-0-	-0-	14	1	232	3	N	2	1	1	1	8	2
							2	9									
08	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					2
09	353	N	353	-0-	-0-	-0-	20	1	332	3	N	1					3
							1	9									
*10	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-	1	1			2

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	24	1	234	3	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	24	1	221	3	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	25	1	230	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	24	1	219	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	24	1	210	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	26	1	221	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	81	1	773	3	Y	-0-					-0-
06	927	N	927	-0-	-0-	-0-	89	1	829	3	Y	8	8	8			-0-
							9	9									
07	961	N	541	-0-	-420	-0-	53	1	488	3	Y	-0-					-0-
08	868	N	708	-0-	-160	-0-	70	1	631	3	Y	6	6	8			-0-
							7	9									
09	930	N	750	-0-	-180	-0-	76	1	674	3	Y	-0-					-0-
10	527	N	411	-0-	-116	-0-	44	1	367	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	62	1	591	3	Y	-0-					-0-
06	743	N	743	-0-	-0-	-0-	71	1	665	3	Y	6	6	8			-0-
							7	9									
07	722	N	722	-0-	-0-	-0-	71	1	651	3	Y	-0-					-0-
08	710	N	710	-0-	-0-	-0-	71	1	632	3	Y	6	6	8			-0-
							7	9									
09	750	N	645	-0-	-105	-0-	66	1	579	3	Y	-0-					-0-
10	713	N	681	-0-	-32	-0-	72	1	609	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	13	1	118	3	Y	1	1	8			-0-
							1	9									
07	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
08	155	N	111	-0-	-44	-0-	11	1	99	3	Y	1	1	8			-0-
							1	9									
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	11	1	104	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	12	1	107	3	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

05	248	N	226	-0-	-22	-0-	11 1 9	1	214	3	Y	1	1	1			1
06	240	N	204	-0-	-36	-0-	10	1	194	3	Y	-0-					1
07	279	N	223	-0-	-56	-0-	12 1 9	1	210	3	Y	1	1	1			1
08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					1
09	236	N	236	-0-	-0-	-0-	13 1 9	1	222	3	Y	1					2
*10	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-	1	1			1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

05	899	N	895	-0-	-4	-0-	46	1	849	3	N	-0-					-0-
06	870	N	827	-0-	-43	-0-	48	1	779	3	N	-0-					-0-
07	899	N	874	-0-	-25	-0-	51	1	823	3	N	-0-					-0-
08	899	N	852	-0-	-47	-0-	51	1	801	3	N	-0-					-0-
09	840	N	823	-0-	-17	-0-	47	1	776	3	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	48	1	796	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

05	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

05	647	N	647	-0-	-0-	-0-	41	1	606	2	N	-0-					-0-
06	630	N	620	-0-	-10	-0-	42	1	578	2	N	-0-					-0-
07	651	N	645	-0-	-6	-0-	46	1	599	2	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	44	1	593	2	N	-0-					-0-
09	630	N	605	-0-	-25	-0-	40	1	565	2	N	-0-					-0-
10	651	N	622	-0-	-29	-0-	40	1	582	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

05	1056	N	1056	-0-	-0-	-0-	80	1	976	3	N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	78	1	953	3	N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	83	1	1026	3	N	-0-					-0-
08	1054	N	1045	-0-	-9	-0-	78	1	967	3	N	-0-					-0-
09	1020	N	1017	-0-	-3	-0-	78	1	939	3	N	-0-					-0-
10	1116	N	1059	-0-	-57	-0-	81	1	978	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	34	-0-	-245	-0-	2	1	32	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	12	1	227	3	N	2	2	8			-0-
							2	9									
07	372	N	372	-0-	-0-	-0-	19	1	353	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					-0-
10	372	N	256	-0-	-116	-0-	14	1	242	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	9	1	215	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	428	-0-	-37	-0-	22	1	405	2	Y	1					1
							1	9									
06	420	N	415	-0-	-5	-0-	23	1	392	2	Y	-0-					1
07	434	N	416	-0-	-18	-0-	23	1	393	2	Y	-0-					1
08	434	N	328	-0-	-106	-0-	18	1	310	2	Y	-0-					1
09	1489	N	1489	-0-	-0-	-0-	80	1	1409	2	Y	-0-					1
*10	1203	N	1203	-0-	-0-	-0-	69	1	1133	2	Y	1					2
							1	9									

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	20	1	346	2	Y	1					1
							1	9									
07	372	N	366	-0-	-6	-0-	21	1	345	2	Y	-0-					1
08	375	N	375	-0-	-0-	-0-	21	1	354	2	Y	-0-					1
09	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-					1
10	372	N	365	-0-	-7	-0-	21	1	344	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
08	496	N	485	-0-	-11	-0-	22	1	463	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	22	1	445	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	20	1	425	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-			-0-
07	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-			-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-			-0-
09	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-			-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-			-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-			-0-
06	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
07	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-			-0-
08	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-			-0-
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-			-0-
10	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-			-0-
06	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-			-0-
07	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-			-0-
08	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-			-0-
09	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-			-0-
10	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	533	-0-	-56	-0-	31	1	502	3	N	-0-			-0-
06	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-			-0-
07	558	N	401	-0-	-157	-0-	24	1	377	3	N	-0-			-0-
08	527	N	383	-0-	-144	-0-	24	1	359	3	N	-0-			-0-
09	390	N	345	-0-	-45	-0-	21	1	324	3	N	-0-			-0-
10	403	N	276	-0-	-127	-0-	18	1	258	3	N	-0-			-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-			-0-
06	528	N	528	-0-	-0-	-0-	27	1	501	3	N	-0-			-0-
07	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-			-0-
08	558	N	557	-0-	-1	-0-	30	1	527	3	N	-0-			-0-
09	540	N	514	-0-	-26	-0-	27	1	487	3	N	-0-			-0-
10	558	N	551	-0-	-7	-0-	31	1	520	3	N	-0-			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

05	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
08	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

05	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	18	1	332	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	19	1	345	3	N	-0-					-0-
08	372	N	343	-0-	-29	-0-	18	1	325	3	N	-0-					-0-
09	360	N	330	-0-	-30	-0-	18	1	312	3	N	-0-					-0-
10	372	N	347	-0-	-25	-0-	19	1	328	3	N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

05	1023	N	976	-0-	-47	-0-	50	1	926	3	N	-0-					-0-
06	907	N	907	-0-	-0-	-0-	46	1	861	3	N	-0-					-0-
07	961	N	872	-0-	-89	-0-	45	1	827	3	N	-0-					-0-
08	961	N	821	-0-	-140	-0-	44	1	777	3	N	-0-					-0-
09	900	N	683	-0-	-217	-0-	36	1	647	3	N	-0-					-0-
10	868	N	709	-0-	-159	-0-	40	1	669	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

05	345	N	345	-0-	-0-	-0-	85	1	260	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	84	1	297	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	86	1	280	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	87	1	281	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	83	1	259	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	86	1	252	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

05	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
07	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					-0-
08	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-					-0-
09	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-					-0-
10	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	665	-0-	-17	-0-	47	1	618	2	N	-0-					-0-
06	660	N	620	-0-	-40	-0-	47	1	573	2	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	46	1	602	2	N	-0-					-0-
08	651	N	638	-0-	-13	-0-	47	1	591	2	N	-0-					-0-
09	630	N	620	-0-	-10	-0-	45	1	575	2	N	-0-					-0-
*10	651	N	625	-0-	-26	-0-	47	1	578	2	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	863	-0-	-36	-0-	61	1	802	2	N	-0-					-0-
06	870	N	813	-0-	-57	-0-	62	1	751	2	N	-0-					-0-
07	868	N	847	-0-	-21	-0-	60	1	787	2	N	-0-					-0-
08	868	N	825	-0-	-43	-0-	60	1	765	2	N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	60	1	759	2	N	-0-					-0-
*10	843	N	843	-0-	-0-	-0-	64	1	779	2	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	15	1	201	2	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	16	1	190	2	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	15	1	201	2	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	14	1	173	2	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	14	1	177	2	N	-0-					-0-
*10	217	N	213	-0-	-4	-0-	16	1	197	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1561	-0-	-20	-0-	110	1	1451	2	N	-0-					-0-
06	1530	N	1495	-0-	-35	-0-	114	1	1381	2	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	112	1	1462	2	N	-0-					-0-
08	1550	N	1548	-0-	-2	-0-	113	1	1435	2	N	-0-					-0-
09	1500	N	1492	-0-	-8	-0-	109	1	1383	2	N	-0-					-0-
*10	1581	N	1519	-0-	-62	-0-	115	1	1404	2	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	918	-0-	-74	-0-	38	1	880	3	N	-0-					-0-
06	990	N	915	-0-	-75	-0-	40	1	875	3	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	41	1	902	3	N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	43	1	892	3	N	-0-					-0-
09	930	N	846	-0-	-84	-0-	40	1	806	3	N	-0-					-0-
10	930	N	902	-0-	-28	-0-	41	1	861	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	955	-0-	-37	-0-	40	1	915	3	N	-0-					-0-
06	960	N	945	-0-	-15	-0-	41	1	904	3	N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	43	1	934	3	N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-
09	960	N	917	-0-	-43	-0-	44	1	873	3	N	-0-					-0-
10	992	N	946	-0-	-46	-0-	43	1	903	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	275	-0-	-35	-0-	12	1	263	2	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	13	1	284	2	N	-0-					-0-
07	279	N	121	-0-	-158	-0-	5	1	116	2	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	19	1	388	2	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	13	1	263	2	N	-0-					-0-
10	124	N	76	-0-	-48	-0-	3	1	73	2	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	438	-0-	-58	-0-	18	1	420	3	N	-0-					-0-
06	480	N	185	-0-	-295	-0-	8	1	177	3	N	-0-					-0-
07	434	N	304	-0-	-130	-0-	13	1	291	3	N	-0-					-0-
08	434	N	105	-0-	-329	-0-	5	1	100	3	N	-0-					-0-
09	180	N	63	-0-	-117	-0-	3	1	60	3	N	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	17	1	302	3	N	-0-					-0-
07	372	N	316	-0-	-56	-0-	15	1	301	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	15	1	306	3	N	-0-					-0-
09	330	N	305	-0-	-25	-0-	15	1	290	3	N	-0-					-0-
10	310	N	265	-0-	-45	-0-	14	1	251	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	323	-0-	-80	-0-	14	1	309	3	N	-0-					-0-
06	390	N	328	-0-	-62	-0-	14	1	314	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	14	1	312	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
09	330	N	301	-0-	-29	-0-	14	1	287	3	N	-0-					-0-
10	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	9	1	207	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	195	-0-	-115	-0-	17	1	178	3	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	18	1	187	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	17	1	209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	26	1	511	3	N	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

05	465	N	453	-0-	-12	-0-	19	1	434	3	N	-0-					-0-
06	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-
07	434	N	404	-0-	-30	-0-	18	1	384	3	N	2	2	8			-0-
							2	9									
08	465	N	297	-0-	-168	-0-	14	1	283	3	N	-0-					-0-
09	420	N	253	-0-	-167	-0-	12	1	241	3	N	-0-					-0-
10	403	N	261	-0-	-142	-0-	12	1	249	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

05	403	N	310	-0-	-93	-0-	16	1	294	3	N	-0-					-0-
06	330	N	273	-0-	-57	-0-	14	1	259	3	N	-0-					-0-
07	341	N	251	-0-	-90	-0-	13	1	238	3	N	-0-					-0-
08	310	N	240	-0-	-70	-0-	13	1	227	3	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	11	1	198	3	N	-0-					-0-
10	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

05	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	23	1	277	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

05	372	N	351	-0-	-21	-0-	28	1	323	3	Y	-0-	1	1			-0-
06	450	N	190	-0-	-260	-0-	15	1	175	3	Y	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	99	1	1180	3	Y	6	1	1	4	8	1
							7	9									
08	1184	N	1184	-0-	-0-	-0-	94	1	1087	3	Y	3	2	8			2
							3	9									
09	1048	N	1048	-0-	-0-	-0-	85	1	960	3	Y	3	3	1	1	8	1
							3	9									
10	1271	N	1128	-0-	-143	-0-	89	1	1036	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	24	1	255	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	24	1	250	3	N	-0-					-0-
07	279	N	278	-0-	-1	-0-	23	1	255	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	24	1	257	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	49	1	646	2	N	-0-					-0-
06	720	N	634	-0-	-86	-0-	48	1	586	2	N	-0-					-0-
07	682	N	655	-0-	-27	-0-	47	1	608	2	N	-0-					-0-
08	682	N	638	-0-	-44	-0-	47	1	591	2	N	-0-					-0-
09	630	N	616	-0-	-14	-0-	45	1	571	2	N	-0-					-0-
*10	651	N	625	-0-	-26	-0-	47	1	578	2	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	48	1	549	3	Y	-0-	1	1			-0-
06	614	N	614	-0-	-0-	-0-	48	1	565	3	Y	1					1
							1	9									
07	643	N	643	-0-	-0-	-0-	49	1	592	3	Y	2	1	1	2	8	-0-
							2	9									
08	605	N	605	-0-	-0-	-0-	48	1	556	3	Y	1					1
							1	9									
09	600	N	532	-0-	-68	-0-	43	1	488	3	Y	1	1	1			1
							1	9									
10	651	N	496	-0-	-155	-0-	39	1	457	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	406	-0-	-121	-0-	35	1	371	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	34	1	384	3	N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	30	1	356	3	N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	31	1	374	3	N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	365	3			Y	-0-					4
06	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					4
07	372	N	361	-0-	-11	-0-	361	3			Y	-0-					4
08	372	N	349	-0-	-23	-0-	349	3			Y	-0-					4
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
10	372	N	330	-0-	-42	-0-	330	3			Y	-0-					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	63	-0-	-278	-0-	5	1	58	3	N	-0-					-0-
06	360	N	39	-0-	-321	-0-	3	1	36	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	25	1	300	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	40	1	487	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	46	1	566	3	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	53	1	657	3	N	-0-					-0-
08	527	N	423	-0-	-104	-0-	32	1	391	3	N	-0-					-0-
09	600	N	336	-0-	-264	-0-	26	1	310	3	N	-0-					-0-
10	713	N	579	-0-	-134	-0-	44	1	535	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	1127	-0-	-113	-0-	84	1	1028	3	Y	14	2	8			16
							15	9									
06	1200	X	808	-0-	-392	-0-	61	1	733	3	Y	13	12	1	5	8	12
							14	9									
07	403	N	392	-0-	-11	-0-	35	1	350	3	Y	6	12	1	2	8	4
							7	9									
08	1116	N	849	-0-	-267	-0-	72	1	763	3	Y	13	8	1	4	8	5
							14	9									
09	832	N	832	-0-	-0-	-0-	66	1	756	3	Y	9	2	8			12
							10	9									
*10	844	N	844	-0-	-0-	-0-	71	1	760	3	Y	12	12	1	1	8	11
							13	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

05	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	7	1	160	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

05	688	N	688	-0-	-0-	-0-	41	1	643	3	N	4	4	8			-0-
							4	9									
06	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					-0-
07	713	N	679	-0-	-34	-0-	41	1	636	3	N	2	2	8			-0-
							2	9									
08	682	N	658	-0-	-24	-0-	42	1	616	3	N	-0-					-0-
09	660	N	583	-0-	-77	-0-	37	1	546	3	N	-0-					-0-
10	682	N	637	-0-	-45	-0-	40	1	597	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

05	155	N	12	-0-	-143	-0-	12	3			Y	-0-					1
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					1
07	124	N	18	-0-	-106	-0-	18	3			Y	-0-					1
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
09	90	N	-0-	-0-	-90	-0-					Y	-0-					1
*10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					2
06	362	N	362	-0-	-0-	-0-	20	1	342	2	Y	-0-					2
07	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-					2
08	381	N	381	-0-	-0-	-0-	21	1	356	2	Y	4	4	8			2
							4	9									
09	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					2
10	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					2

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			Y	-0-					1
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					1
07	124	N	118	-0-	-6	-0-	118	3			Y	-0-					1
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					1
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					1
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	503	-0-	-55	-0-	38	1	465	3	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	37	1	449	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	38	1	470	3	N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	41	1	506	3	N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	40	1	486	3	N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	38	1	464	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	10	1	181	3	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
07	186	N	48	-0-	-138	-0-	3	1	45	3	Y	-0-					-0-
08	186	N	39	-0-	-147	-0-	2	1	37	3	Y	-0-					-0-
09	150	N	27	-0-	-123	-0-	2	1	25	3	Y	-0-					-0-
10	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	51	1	491	3	Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	51	1	482	3	Y	5	5	8			-0-
							6	9									
07	489	N	489	-0-	-0-	-0-	48	1	441	3	Y	-0-					-0-
08	527	N	450	-0-	-77	-0-	45	1	401	3	Y	4	4	8			-0-
							4	9									
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	496	N	34	-0-	-462	-0-	4	1	30	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	88	1	843	3	Y	-0-					-0-
06	896	N	896	-0-	-0-	-0-	86	1	801	3	Y	8	8	8			-0-
							9	9									
07	992	N	887	-0-	-105	-0-	87	1	800	3	Y	-0-					-0-
08	930	N	884	-0-	-46	-0-	88	1	787	3	Y	8	8	8			-0-
							9	9									
09	900	N	900	-0-	-0-	-0-	92	1	808	3	Y	-0-					-0-
*10	925	N	925	-0-	-0-	-0-	98	1	827	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	70	-0-	-271	-0-	70	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
07	248	N	190	-0-	-58	-0-	10	1	180	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	-0-	555	3			Y	-0-					3
06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					3
07	527	N	487	-0-	-40	-0-	487	3			Y	-0-					3
08	558	N	526	-0-	-32	-0-	526	3			Y	-0-					3
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					3
*10	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	5	-0-	-26	-0-	5	3			Y	-0-					3
06	30	X	-0-	-0-	-30	-0-					Y	-0-					3
07	31	N	-0-	-0-	-31	-0-					Y	-0-					3
08	5	N	-0-	-0-	-5	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

05	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
06	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					4
07	589	N	491	-0-	-98	-0-	491	3			Y	-0-					4
08	589	N	515	-0-	-74	-0-	515	3			Y	-0-					4
09	540	N	521	-0-	-19	-0-	521	3			Y	-0-					3
*10	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					2
06	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					2
07	248	N	181	-0-	-67	-0-	181	3			Y	-0-					2
08	248	N	90	-0-	-158	-0-	90	3			Y	-0-					2
09	270	N	85	-0-	-185	-0-	85	3			Y	-0-					2
10	186	N	86	-0-	-100	-0-	86	3			Y	-0-					2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

05	10	N	5	-0-	-5	-0-	5	3			Y	-0-					6
06	60	N	13	-0-	-47	-0-	13	3			Y	-0-					6
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					6
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					5
*10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

05	62	N	11	-0-	-51	-0-	11	3			Y	-0-					5
06	270	N	6	-0-	-264	-0-	6	3			Y	-0-					5
07	155	N	42	-0-	-113	-0-	42	3			Y	-0-					5
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					5
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
*10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					5

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					2
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					2
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					2
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					2
*10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	904	-0-	-57	-0-	53	1	851	3	N	-0-			-0-
06	905	N	905	-0-	-0-	-0-	54	1	851	3	N	-0-			-0-
07	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-			-0-
08	899	N	799	-0-	-100	-0-	49	1	750	3	N	-0-			-0-
09	900	N	595	-0-	-305	-0-	35	1	560	3	N	-0-			-0-
10	868	N	823	-0-	-45	-0-	47	1	776	3	N	-0-			-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	885	-0-	-14	-0-	52	1	833	3	N	-0-			-0-
06	870	N	851	-0-	-19	-0-	51	1	800	3	N	-0-			-0-
07	863	N	863	-0-	-0-	-0-	51	1	812	3	N	-0-			-0-
08	899	N	849	-0-	-50	-0-	52	1	797	3	N	-0-			-0-
09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-			-0-
*10	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-			-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	598	-0-	-22	-0-	35	1	563	3	N	-0-			-0-
06	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-			-0-
07	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-			-0-
08	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-			-0-
09	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-			-0-
*10	590	N	590	-0-	-0-	-0-	34	1	556	3	N	-0-			-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	N	1765	-0-	-95	-0-	104	1	1661	3	N	-0-			-0-
06	1715	N	1715	-0-	-0-	-0-	102	1	1613	3	N	-0-			-0-
07	1767	N	1728	-0-	-39	-0-	102	1	1625	3	N	1	1 8		-0-
							1	9							
08	1767	N	1712	-0-	-55	-0-	105	1	1607	3	N	-0-			-0-
09	1710	N	1631	-0-	-79	-0-	95	1	1536	3	N	-0-			-0-
10	1736	N	1659	-0-	-77	-0-	95	1	1564	3	N	-0-			-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	1161	-0-	-48	-0-	68	1	1093	3	N	-0-			-0-
06	1173	N	1173	-0-	-0-	-0-	70	1	1103	3	N	-0-			-0-
07	1209	N	1177	-0-	-32	-0-	70	1	1107	3	N	-0-			-0-
08	1165	N	1165	-0-	-0-	-0-	71	1	1094	3	N	-0-			-0-
09	1170	N	1134	-0-	-36	-0-	66	1	1068	3	N	-0-			-0-
10	1178	N	1152	-0-	-26	-0-	66	1	1086	3	N	-0-			-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1191	N	1191	-0-	-0-	-0-	60	1	1130	3	Y	1	2 1		4
							1	9							
06	1076	N	1076	-0-	-0-	-0-	55	1	1020	3	Y	1			5
							1	9							
07	1147	X	1115	-0-	-32	-0-	62	1	1049	3	Y	4	3 1	2 8	4
							4	9							
08	1178	X	1064	-0-	-114	-0-	63	1	1000	3	Y	1			5
							1	9							
09	1140	X	992	-0-	-148	-0-	56	1	934	3	Y	2			7
							2	9							
10	1178	X	1027	-0-	-151	-0-	55	1	970	3	Y	2	3 1		6
							2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	286	3			Y	-0-					2
06	270	N	265	-0-	-5	-0-	265	3			Y	-0-					2
07	310	N	247	-0-	-63	-0-	247	3			Y	-0-					2
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					2
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					2
*10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					3
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					3
07	248	N	205	-0-	-43	-0-	205	3			Y	-0-					3
08	248	N	212	-0-	-36	-0-	212	3			Y	-0-					3
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					3
*10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	108	1	269	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	104	1	267	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	114	1	380	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	109	1	279	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	103	1	239	3	N	-0-					-0-
10	496	N	375	-0-	-121	-0-	109	1	266	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	7	1	123	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
09	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1016	-0-	-410	-0-	60	1	956	3	N	-0-					-0-
06	1735	N	1735	-0-	-0-	-0-	103	1	1632	3	N	-0-					-0-
07	1643	N	1630	-0-	-13	-0-	96	1	1534	3	N	-0-					-0-
08	1504	N	1504	-0-	-0-	-0-	92	1	1412	3	N	-0-					-0-
09	1740	N	1543	-0-	-197	-0-	90	1	1453	3	N	-0-					-0-
10	1643	N	1394	-0-	-249	-0-	80	1	1314	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	54	1	862	3	N	-0-					-0-
07	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
08	961	N	945	-0-	-16	-0-	58	1	887	3	N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	61	1	990	3	N	-0-					-0-
*10	1028	N	1028	-0-	-0-	-0-	59	1	969	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	15	1	196	2	N	-0-					-0-
06	210	N	205	-0-	-5	-0-	16	1	189	2	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	13	1	164	2	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	15	1	191	2	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	15	1	194	2	N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	16	1	196	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					7
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					7
07	217	N	213	-0-	-4	-0-	209	3	4	9	Y	4	4	8			7
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					7
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					4
10	217	N	177	-0-	-40	-0-	177	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	147	-0-	-70	-0-	8	1	139	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
07	273	N	273	-0-	-0-	-0-	15	1	258	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
09	300	N	250	-0-	-50	-0-	13	1	237	2	Y	-0-					-0-
10	279	N	252	-0-	-27	-0-	14	1	237	2	Y	1					1
							1	9									

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
08	124	N	93	-0-	-31	-0-	5	1	88	3	N	-0-					-0-
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
10	124	N	68	-0-	-56	-0-	4	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	31	1	407	2	N	-0-					-0-
06	450	N	419	-0-	-31	-0-	32	1	387	2	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	31	1	399	2	N	-0-					-0-
08	434	N	238	-0-	-196	-0-	17	1	221	2	N	-0-					-0-
09	420	N	204	-0-	-216	-0-	15	1	189	2	N	-0-					-0-
*10	434	N	196	-0-	-238	-0-	15	1	181	2	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	132	-0-	-54	-0-	10	1	122	3	N	-0-					-0-
06	180	N	138	-0-	-42	-0-	10	1	128	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	553	-0-	-5	-0-	39	1	514	2	N	-0-					-0-
06	570	N	525	-0-	-45	-0-	40	1	485	2	N	-0-					-0-
07	558	N	551	-0-	-7	-0-	39	1	512	2	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	39	1	498	2	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	39	1	496	2	N	-0-					-0-
*10	558	N	556	-0-	-2	-0-	42	1	514	2	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					6
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					6
07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					6
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					6
09	90	N	29	-0-	-61	-0-	29	3			Y	-0-					4
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	30	1	563	3	Y	-0-	1	1			-0-
06	818	N	818	-0-	-0-	-0-	42	1	775	3	Y	1					1
							1	9									
07	899	N	855	-0-	-44	-0-	48	1	806	3	Y	1	2	1			-0-
							1	9									
08	860	N	860	-0-	-0-	-0-	51	1	808	3	Y	1					1
							1	9									
09	842	N	842	-0-	-0-	-0-	48	1	793	3	Y	1					2
							1	9									
10	868	N	667	-0-	-201	-0-	36	1	630	3	Y	1	2	1			1
							1	9									

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	321	-0-	-82	-0-	19	1	302	3	N	-0-					-0-
06	390	N	349	-0-	-41	-0-	21	1	328	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	18	1	274	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	919	N	919	-0-	-0-	-0-	47	1	872	3	N	-0-					-0-
06	950	N	950	-0-	-0-	-0-	48	1	902	3	N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	51	1	932	3	N	-0-					-0-
08	1113	N	1113	-0-	-0-	-0-	59	1	1054	3	N	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	55	1	985	3	N	-0-					-0-
*10	1007	N	1007	-0-	-0-	-0-	56	1	951	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	532	-0-	-88	-0-	22	1	510	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	24	1	532	3	N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
09	570	N	539	-0-	-31	-0-	26	1	513	3	N	-0-					-0-
10	558	N	463	-0-	-95	-0-	21	1	442	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	546	-0-	-43	-0-	27	1	518	3	Y	1	1	1			4
							1	9									
06	540	N	540	-0-	-0-	-0-	28	1	512	3	Y	-0-					4
07	589	N	555	-0-	-34	-0-	31	1	524	3	Y	-0-	1	1			3
08	558	N	547	-0-	-11	-0-	32	1	514	3	Y	1					4
							1	9									
09	540	N	520	-0-	-20	-0-	29	1	490	3	Y	1					5
							1	9									
10	558	N	532	-0-	-26	-0-	29	1	503	3	Y	-0-	1	1			4

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	43	1	722	3	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	32	1	556	3	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
08	775	N	520	-0-	-255	-0-	24	1	496	3	N	-0-					-0-
09	600	N	478	-0-	-122	-0-	24	1	454	3	N	-0-					-0-
10	589	N	451	-0-	-138	-0-	24	1	427	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	101	1 2 9	255	2	Y	2	2	1			1
06	360	N	358	-0-	-2	-0-	102	1 1 9	255	2	Y	1					2
07	341	N	193	-0-	-148	-0-	56	1	137	2	Y	-0-	1	1			1
08	433	N	433	-0-	-0-	-0-	107	1 2 9	324	2	Y	2	2	1			1
09	360	N	312	-0-	-48	-0-	97	1 1 9	214	2	Y	1					2
*10	308	N	308	-0-	-0-	-0-	100	1 1 9	207	2	Y	1	2	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	18	1 2 9	327	2	Y	2	3	1			1
06	450	N	338	-0-	-112	-0-	22	1 1 9	315	2	Y	1					2
07	456	N	456	-0-	-0-	-0-	26	1 2 9	428	2	Y	2	2	1			2
08	706	N	706	-0-	-0-	-0-	41	1 4 9	661	2	Y	4	5	1			1
09	597	N	597	-0-	-0-	-0-	34	1 3 9	560	2	Y	3					4
*10	520	N	520	-0-	-0-	-0-	30	1 3 9	487	2	Y	3	5	1			2

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0-	-0-	49	1	1114	2	N	-0-					-0-
06	1170	N	1137	-0-	-33	-0-	49	1	1088	2	N	-0-					-0-
07	1209	N	1167	-0-	-42	-0-	51	1	1116	2	N	-0-					-0-
08	1178	N	1152	-0-	-26	-0-	53	1	1099	2	N	-0-					-0-
09	1140	N	1079	-0-	-61	-0-	52	1	1027	2	N	-0-					-0-
10	1178	N	1084	-0-	-94	-0-	49	1	1035	2	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	100	-0-	-458	-0-	4	1	96	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	19	1	439	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
09	450	N	299	-0-	-151	-0-	14	1	285	3	N	-0-					-0-
10	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
08	434	N	355	-0-	-79	-0-	16	1	339	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	16	1	316	3	N	-0-					-0-
10	372	N	335	-0-	-37	-0-	15	1	320	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-					-0-
06	360	N	359	-0-	-1	-0-	16	1	343	3	N	-0-					-0-
07	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	19	1	390	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	16	1	366	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
09	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	250	-0-	-215	-0-	13	1	237	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
07	465	N	364	-0-	-101	-0-	19	1	345	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	19	1	330	3	N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	163	-0-	-333	-0-	8	1	155	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	28	1	524	3	N	-0-					-0-
07	496	N	291	-0-	-205	-0-	15	1	276	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	22	1	399	3	N	-0-					-0-
09	540	N	427	-0-	-113	-0-	23	1	404	3	N	-0-					-0-
*10	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	37	1	359	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	37	1	347	3	Y	3	3	8			-0-
							3	9									
07	407	N	407	-0-	-0-	-0-	40	1	367	3	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	41	1	366	3	Y	4	4	8			-0-
							4	9									
09	390	N	390	-0-	-0-	-0-	40	1	350	3	Y	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	44	1	368	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	96	1	611	3	Y	5	5	1			3
							6	9									
06	652	N	652	-0-	-0-	-0-	94	1	556	3	Y	2	2	1			3
							2	9									
07	744	N	675	-0-	-69	-0-	97	1	577	3	Y	1	1	1			3
							1	9									
08	713	N	664	-0-	-49	-0-	86	1	574	3	Y	4	2	1	1	8	4
							4	9									
09	660	N	640	-0-	-20	-0-	83	1	553	3	Y	4	4	1			4
							4	9									
10	682	N	592	-0-	-90	-0-	83	1	506	3	Y	3	5	1			2
							3	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	29	1	270	3	Y	1	2	1			1
							1	9									
06	295	N	295	-0-	-0-	-0-	27	1	268	3	Y	-0-					1
07	341	N	299	-0-	-42	-0-	27	1	271	3	Y	1					2
							1	9									
08	310	N	264	-0-	-46	-0-	13	1	251	3	Y	-0-	2	1			-0-
09	300	N	267	-0-	-33	-0-	12	1	254	3	Y	1					1
							1	9									
10	310	N	264	-0-	-46	-0-	14	1	248	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

05	620	N	607	-0-	-13	-0-	32 3	1 9	572	2	Y	3	5	1			1
06	600	N	571	-0-	-29	-0-	37 3	1 9	531	2	Y	3					4
07	589	N	549	-0-	-40	-0-	32 2	1 9	515	2	Y	2	3	1			3
08	620	N	586	-0-	-34	-0-	34 3	1 9	549	2	Y	3	5	1			1
09	575	N	575	-0-	-0-	-0-	33 3	1 9	539	2	Y	3					4
*10	576	N	576	-0-	-0-	-0-	34 3	1 9	539	2	Y	3	5	1			2

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

05	976	N	976	-0-	-0-	-0-	92	1	884	3	Y	-0-					-0-
06	799	N	799	-0-	-0-	-0-	76 8	1 9	715	3	Y	7	7	8			-0-
07	745	N	745	-0-	-0-	-0-	73	1	672	3	Y	-0-					-0-
08	961	N	741	-0-	-220	-0-	74 7	1 9	660	3	Y	6	6	8			-0-
09	810	N	648	-0-	-162	-0-	66	1	582	3	Y	-0-					-0-
*10	774	N	774	-0-	-0-	-0-	82	1	692	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

05	1076	N	1076	-0-	-0-	-0-	56 6	1 9	1014	2	Y	5	9	1			2
06	1080	N	1005	-0-	-75	-0-	64 10	1 9	931	2	Y	9	4	8			7
07	1054	N	975	-0-	-79	-0-	56 4	1 9	915	2	Y	4	5	1			6
08	1085	N	1054	-0-	-31	-0-	62 6	1 9	986	2	Y	5	9	1			2
09	1020	N	990	-0-	-30	-0-	57 4	1 9	929	2	Y	4					6
10	961	N	835	-0-	-126	-0-	49 6	1 9	780	2	Y	5	9	1			2

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

05	778	N	778	-0-	-0-	-0-	154 3	1 9	621	3	Y	3	6	1			2
06	845	N	845	-0-	-0-	-0-	155 2	1 9	688	3	Y	2					4
07	839	N	839	-0-	-0-	-0-	155	1	684	3	Y	-0-					4
08	775	N	618	-0-	-157	-0-	107 2	1 9	509	3	Y	2	5	1			1
09	840	N	638	-0-	-202	-0-	108 2	1 9	528	3	Y	2					3
10	837	N	579	-0-	-258	-0-	113 2	1 9	464	3	Y	2	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					-0-
06	300	N	274	-0-	-26	-0-	16	1	258	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	17	1	271	3	N	-0-					-0-
08	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

05	496	N	471	-0-	-25	-0-	87	1	384	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	84	1	360	3	N	-0-					-0-
07	496	N	458	-0-	-38	-0-	87	1	371	3	N	-0-					-0-
08	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
09	450	N	438	-0-	-12	-0-	84	1	354	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	87	1	354	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

05	212	N	212	-0-	-0-	-0-	20	1	192	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	19	1	179	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	20	1	185	3	Y	-0-					-0-
08	217	N	201	-0-	-16	-0-	20	1	181	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	22	1	186	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

05	3	N	2	-0-	-1	-0-	2	2			Y	-0-					1
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
08	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	9	1	160	3	N	-0-					-0-
08	186	N	167	-0-	-19	-0-	9	1	158	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	487	-0-	-40	-0-	31	1	456	2	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	33	1	457	2	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	36	1	467	2	N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	35	1	473	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	31	1	442	2	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	32	1	461	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	45	1	672	2	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	47	1	648	2	N	-0-					-0-
07	744	N	713	-0-	-31	-0-	51	1	660	2	N	2	2	8			-0-
							2	9									
08	715	N	715	-0-	-0-	-0-	49	1	664	2	N	2	2	8			-0-
							2	9									
09	690	N	674	-0-	-16	-0-	44	1	629	2	N	1	1	8			-0-
							1	9									
10	713	N	711	-0-	-2	-0-	46	1	665	2	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	480	N	71	-0-	-409	-0-	71	3			N	-0-					-0-
07	496	N	60	-0-	-436	-0-	60	3			N	-0-					-0-
08	496	N	59	-0-	-437	-0-	59	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	224	-0-	-86	-0-	9	1	215	3	N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
09	570	N	537	-0-	-33	-0-	26	1	511	3	N	-0-					-0-
10	558	N	545	-0-	-13	-0-	25	1	520	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	902	-0-	-59	-0-	47	1	855	2	Y	-0-					1
06	900	N	883	-0-	-17	-0-	49	1	834	2	Y	-0-					1
07	969	N	969	-0-	-0-	-0-	54	1	915	2	Y	-0-					1
08	1041	N	1041	-0-	-0-	-0-	58	1	982	2	Y	1					2
							1	9									
09	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-					2
*10	968	N	968	-0-	-0-	-0-	55	1	913	2	Y	-0-					2

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	16	1	157	3	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	16	1	149	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	17	1	153	3	Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	17	1	149	3	Y	-0-					-0-
09	180	N	158	-0-	-22	-0-	16	1	142	3	Y	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
07	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
06	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	56	1	538	3	Y	-0-					-0-
06	617	N	617	-0-	-0-	-0-	59	1	552	3	Y	5	5	8			-0-
							6	9									
07	620	N	614	-0-	-6	-0-	60	1	554	3	Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	59	1	532	3	Y	5	5	8			-0-
							6	9									
09	630	N	583	-0-	-47	-0-	59	1	524	3	Y	-0-					-0-
10	620	N	599	-0-	-21	-0-	64	1	535	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	47	1	893	3	N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	40	1	732	3	N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
09	600	N	450	-0-	-150	-0-	24	1	426	3	N	-0-					-0-
10	620	N	7	-0-	-613	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	97	1	177	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	92	1	148	3	N	-0-					-0-
07	310	N	235	-0-	-75	-0-	95	1	140	3	N	-0-					-0-
08	279	N	226	-0-	-53	-0-	94	1	132	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	91	1	116	3	N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	100	1	216	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
08	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
09	330	N	30	-0-	-300	-0-	30	3			N	-0-					-0-
10	310	N	127	-0-	-183	-0-	127	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
08	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
07	372	N	190	-0-	-182	-0-	10	1	180	3	N	-0-					-0-
08	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
06	210	N	181	-0-	-29	-0-	9	1	172	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
09	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-					-0-
10	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	491	3	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	461	3	N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	478	3	N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3	N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3	N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	604	-0-	-233	-0-	604	3	N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3	N	-0-					-0-
07	682	N	553	-0-	-129	-0-	553	3	N	-0-					-0-
08	589	N	541	-0-	-48	-0-	541	3	N	-0-					-0-
09	540	N	516	-0-	-24	-0-	516	3	N	-0-					-0-
10	558	N	496	-0-	-62	-0-	496	3	N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	47	-0-	-201	-0-	47	3	N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3	N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
07	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
06	870	N	854	-0-	-16	-0-	854	3			N	-0-					-0-
07	899	N	892	-0-	-7	-0-	892	3			N	-0-					-0-
08	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
06	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	39	1	288	3	N	-0-			-0-
06	264	N	264	-0-	-0-	-0-	33	1	231	3	N	-0-			-0-
07	310	N	305	-0-	-5	-0-	36	1	269	3	N	-0-			-0-
08	341	N	216	-0-	-125	-0-	27	1	189	3	N	-0-			-0-
09	270	N	230	-0-	-40	-0-	29	1	201	3	N	-0-			-0-
10	310	N	204	-0-	-106	-0-	24	1	180	3	N	-0-			-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	132	1	234	3	N	-0-			-0-
06	363	N	363	-0-	-0-	-0-	128	1	235	3	N	-0-			-0-
07	372	N	363	-0-	-9	-0-	132	1	231	3	N	-0-			-0-
08	372	N	355	-0-	-17	-0-	132	1	223	3	N	-0-			-0-
09	360	N	335	-0-	-25	-0-	128	1	207	3	N	-0-			-0-
10	372	N	334	-0-	-38	-0-	132	1	202	3	N	-0-			-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-			-0-
06	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-			-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-			-0-
08	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-			-0-
09	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-			-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-			-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-			-0-
06	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
08	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-			-0-
09	150	N	112	-0-	-38	-0-	6	1	106	3	N	-0-			-0-
10	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1156	N	1156	-0-	-0-	-0-	94	1	1060	3	Y	2	3	1			1
							2	9									
06	1117	N	1117	-0-	-0-	-0-	88	1	1028	3	Y	1					2
							1	9									
07	1164	N	1164	-0-	-0-	-0-	89	1	1068	3	Y	6	3	1	4	8	1
							7	9									
08	1147	N	1113	-0-	-34	-0-	89	1	1021	3	Y	3	2	8			2
							3	9									
09	1110	N	1078	-0-	-32	-0-	88	1	988	3	Y	2	2	1	1	8	1
							2	9									
10	1178	N	1088	-0-	-90	-0-	86	1	999	3	Y	3	3	1			1
							3	9									

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

05	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	10	1	109	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
10	124	N	52	-0-	-72	-0-	5	1	47	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

05	527	N	525	-0-	-2	-0-	37	1	488	2	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	39	1	470	2	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	38	1	495	2	N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	39	1	488	2	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	37	1	472	2	N	-0-					-0-
*10	527	N	527	-0-	-0-	-0-	40	1	487	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

05	527	N	521	-0-	-6	-0-	37	1	484	2	N	-0-					-0-
06	540	N	490	-0-	-50	-0-	37	1	453	2	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	37	1	477	2	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	37	1	475	2	N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	37	1	475	2	N	-0-					-0-
*10	527	N	512	-0-	-15	-0-	39	1	473	2	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

05	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	34	1	416	2	N	-0-					-0-
07	496	N	341	-0-	-155	-0-	24	1	317	2	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	33	1	414	2	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	32	1	407	2	N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	34	1	414	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

05	546	N	546	-0-	-0-	-0-	44	1	502	3	Y	-0-	1	1			-0-
06	539	N	539	-0-	-0-	-0-	42	1	496	3	Y	1					1
							1	9									
07	594	N	594	-0-	-0-	-0-	46	1	548	3	Y	-0-	1	1			-0-
08	580	N	580	-0-	-0-	-0-	46	1	533	3	Y	1					1
							1	9									
09	545	N	545	-0-	-0-	-0-	44	1	500	3	Y	1	1	1			1
							1	9									
10	589	N	558	-0-	-31	-0-	44	1	514	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

05	777	N	777	-0-	-0-	-0-	63	1	713	3	Y	1	2	1			-0-
							1	9									
06	796	N	796	-0-	-0-	-0-	62	1	732	3	Y	2					2
							2	9									
07	760	N	760	-0-	-0-	-0-	59	1	700	3	Y	1	2	1			1
							1	9									
08	1269	N	1269	-0-	-0-	-0-	101	1	1167	3	Y	1					2
							1	9									
09	893	N	893	-0-	-0-	-0-	73	1	819	3	Y	1	2	1			1
							1	9									
10	775	N	755	-0-	-20	-0-	60	1	694	3	Y	1	2	1			-0-
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	19	1	214	3	Y	1	1	1			-0-
							1	9									
06	343	N	343	-0-	-0-	-0-	27	1	315	3	Y	1					1
							1	9									
07	427	N	427	-0-	-0-	-0-	33	1	393	3	Y	1	1	1	1	8	-0-
							1	9									
08	422	N	422	-0-	-0-	-0-	34	1	387	3	Y	1					1
							1	9									
09	407	N	407	-0-	-0-	-0-	33	1	373	3	Y	1	1	1	1	8	-0-
							1	9									
10	434	N	432	-0-	-2	-0-	34	1	397	3	Y	1	1	1			-0-
							1	9									

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	13	1	167	2	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	13	1	157	2	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	13	1	167	2	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	13	1	165	2	N	-0-					-0-
09	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-					-0-
*10	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	32	1	482	2	N	-0-					-0-
06	510	N	496	-0-	-14	-0-	33	1	463	2	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	36	1	473	2	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	35	1	469	2	N	-0-					-0-
09	510	N	480	-0-	-30	-0-	32	1	448	2	N	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	25	1	419	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
08	465	N	406	-0-	-59	-0-	26	1	380	3	N	-0-					-0-
09	450	N	291	-0-	-159	-0-	19	1	272	3	N	-0-					-0-
10	434	N	288	-0-	-146	-0-	20	1	268	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	13	1	170	2	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	2	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	2	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	14	1	176	2	N	-0-					-0-
09	180	N	179	-0-	-1	-0-	13	1	166	2	N	-0-					-0-
*10	186	N	183	-0-	-3	-0-	14	1	169	2	N	-0-					-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	633	-0-	-18	-0-	37	1	596	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
07	682	N	626	-0-	-56	-0-	37	1	589	3	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
09	660	N	623	-0-	-37	-0-	36	1	587	3	N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	168	-0-	-421	-0-	168	3			N	-0-					-0-
06	570	N	89	-0-	-481	-0-	89	3			N	-0-					-0-
07	589	N	192	-0-	-397	-0-	192	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
08	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
06	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
07	713	N	83	-0-	-630	-0-	83	3			N	-0-					-0-
08	682	N	394	-0-	-288	-0-	394	3			N	-0-					-0-
09	660	N	629	-0-	-31	-0-	629	3			N	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	19	1	303	3	N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
08	341	N	337	-0-	-4	-0-	21	1	316	3	N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

05	727	N	727	-0-	-0-	-0-	207	1	520	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	200	1	497	3	N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	206	1	508	3	N	-0-					-0-
08	713	N	710	-0-	-3	-0-	207	1	503	3	N	-0-					-0-
09	690	N	685	-0-	-5	-0-	198	1	487	3	N	-0-					-0-
10	713	N	700	-0-	-13	-0-	204	1	496	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

05	756	N	756	-0-	-0-	-0-	44	1	712	3	N	-0-					-0-
06	810	N	724	-0-	-86	-0-	43	1	681	3	N	-0-					-0-
07	775	N	730	-0-	-45	-0-	43	1	687	3	N	-0-					-0-
08	744	N	708	-0-	-36	-0-	43	1	665	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	40	1	656	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	42	1	687	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

05	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

05	713	N	624	-0-	-89	-0-	32	1	592	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-					-0-
07	651	N	593	-0-	-58	-0-	31	1	562	3	N	-0-					-0-
08	620	N	552	-0-	-68	-0-	29	1	523	3	N	-0-					-0-
09	570	N	487	-0-	-83	-0-	26	1	461	3	N	-0-					-0-
10	589	N	495	-0-	-94	-0-	28	1	467	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

05	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

05	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-					-0-
10	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

05	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	13	1	142	3	N	-0-					-0-
07	248	N	129	-0-	-119	-0-	12	1	117	3	N	-0-					-0-
08	186	N	138	-0-	-48	-0-	12	1	126	3	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	11	1	115	3	N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

05	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
08	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

05	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

05	722	N	722	-0-	-0-	-0-	56	1	666	3	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	58	1	617	3	N	-0-					-0-
07	713	N	623	-0-	-90	-0-	58	1	565	3	N	-0-					-0-
08	713	N	640	-0-	-73	-0-	55	1	585	3	N	-0-					-0-
09	690	N	502	-0-	-188	-0-	43	1	459	3	N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	63	1	611	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

05	678	N	678	-0-	-0-	-0-	53	1	625	3	N	-0-			-0-
06	657	N	657	-0-	-0-	-0-	57	1	600	3	N	-0-			-0-
07	713	N	665	-0-	-48	-0-	62	1	603	3	N	-0-			-0-
08	682	N	670	-0-	-12	-0-	57	1	613	3	N	-0-			-0-
09	660	N	658	-0-	-2	-0-	56	1	602	3	N	-0-			-0-
*10	664	N	664	-0-	-0-	-0-	62	1	602	3	N	-0-			-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

05	291	N	291	-0-	-0-	-0-	23	1	268	3	N	-0-			-0-
06	292	N	292	-0-	-0-	-0-	25	1	267	3	N	-0-			-0-
07	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-			-0-
09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-			-0-
*10	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-			-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

05	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

05	304	N	304	-0-	-0-	-0-	304	3			N	-0-			-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

05	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
06	420	N	12	-0-	-408	-0-	12	3			N	-0-					-0-
07	837	N	15	-0-	-822	-0-	15	3			N	-0-					-0-
08	465	N	16	-0-	-449	-0-	16	3			N	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
08	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

05	1515	N	1515	-0-	-0-	-0-	79	1	1435	2	Y	1					2
							1	9									
06	1345	N	1345	-0-	-0-	-0-	75	1	1270	2	Y	-0-					2
07	2170	X	1166	-0-	-1004	-0-	65	1	1101	2	Y	-0-					2
08	2170	X	1116	-0-	-1054	-0-	63	1	1052	2	Y	1					3
							1	9									
09	1800	X	1726	-0-	-74	-0-	93	1	1633	2	Y	-0-					3
10	1519	X	1492	-0-	-27	-0-	85	1	1406	2	Y	1					4
							1	9									

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

05	465	N	447	-0-	-18	-0-	23	1	423	2	Y	1					1
							1	9									
06	436	N	436	-0-	-0-	-0-	24	1	412	2	Y	-0-					1
07	434	N	430	-0-	-4	-0-	24	1	406	2	Y	-0-					1
08	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
09	450	N	385	-0-	-65	-0-	21	1	364	2	Y	-0-					1
10	434	N	401	-0-	-33	-0-	23	1	378	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	50	1	539	3	Y	-0-					4
06	511	N	511	-0-	-0-	-0-	47	1	464	3	Y	-0-					4
07	552	N	552	-0-	-0-	-0-	51	1	501	3	Y	-0-					4
08	589	N	409	-0-	-180	-0-	41	1	368	3	Y	-0-					4
09	510	N	494	-0-	-16	-0-	46	1	448	3	Y	-0-					4
*10	594	N	594	-0-	-0-	-0-	57	1	537	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

05	664	N	664	-0-	-0-	-0-	39	1	625	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	36	1	573	3	N	1	1	8			-0-
							1	9									
07	713	N	545	-0-	-168	-0-	33	1	512	3	N	-0-					-0-
08	651	N	600	-0-	-51	-0-	38	1	562	3	N	-0-					-0-
09	600	N	581	-0-	-19	-0-	36	1	545	3	N	-0-					-0-
*10	617	N	617	-0-	-0-	-0-	41	1	576	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

05	434	N	274	-0-	-160	-0-	68	1	206	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	79	1	324	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	89	1	443	3	N	2	2	8			-0-
							2	9									
08	505	N	505	-0-	-0-	-0-	88	1	417	3	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	78	1	382	3	N	-0-					-0-
10	527	N	478	-0-	-49	-0-	82	1	396	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

05	713	N	645	-0-	-68	-0-	30	1	612	3	Y	3	4	1			-0-
							3	9									
06	607	N	607	-0-	-0-	-0-	29	1	575	3	Y	3	2	1			1
							3	9									
07	682	N	618	-0-	-64	-0-	31	1	586	3	Y	1	2	1			-0-
							1	9									
08	651	N	605	-0-	-46	-0-	29	1	573	3	Y	3	2	1			1
							3	9									
09	600	N	583	-0-	-17	-0-	29	1	553	3	Y	1	2	1			-0-
							1	9									
10	620	N	594	-0-	-26	-0-	28	1	560	3	Y	5	4	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-		-0-	-0-	27	1 2 9	555	3	Y	2	3	1			-0-
06	548	N	548	-0-		-0-	-0-	26	1 3 9	519	3	Y	3	2	1			1
07	589	N	556	-0-		-33	-0-	28	1 1 9	527	3	Y	1	2	1			-0-
08	589	N	544	-0-		-45	-0-	26	1 3 9	515	3	Y	3	2	1			1
09	540	N	528	-0-		-12	-0-	26	1 1 9	501	3	Y	1	2	1			-0-
10	558	N	522	-0-		-36	-0-	25	1 4 9	493	3	Y	4	3	1			1

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	587	-0-		-64	-0-	27	1 2 9	558	3	Y	2	3	1			-0-
06	540	N	502	-0-		-38	-0-	24	1 1 9	477	3	Y	1	1	1			-0-
07	651	N	517	-0-		-134	-0-	26	1 2 9	489	3	Y	2	2	1			-0-
08	589	N	523	-0-		-66	-0-	25	1 2 9	496	3	Y	2	1	1			1
09	524	N	524	-0-		-0-	-0-	26	1 1 9	497	3	Y	1	2	1			-0-
*10	605	N	605	-0-		-0-	-0-	28	1 6 9	571	3	Y	5	4	1			1

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-		-0-	-0-	61	1 1 9	245	3	Y	1	1	1			-0-
06	261	N	261	-0-		-0-	-0-	58	1 1 9	202	3	Y	1	1	1			-0-
07	310	N	241	-0-		-69	-0-	58	1 1 9	182	3	Y	1	1	1			-0-
08	310	N	228	-0-		-82	-0-	58	1 1 9	169	3	Y	1	1	1			-0-
09	270	N	234	-0-		-36	-0-	57	1 1 9	176	3	Y	1	1	1			-0-
10	248	N	235	-0-		-13	-0-	58	1 1 9	176	3	Y	1	1	1			-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	582	-0-		-69	-0-	94	1 2 9	486	3	Y	2	3	1			-0-
06	592	N	592	-0-		-0-	-0-	94	1 3 9	495	3	Y	3	2	1			1
07	652	N	652	-0-		-0-	-0-	100	1 1 9	551	3	Y	1	2	1			-0-
08	637	N	637	-0-		-0-	-0-	98	1 3 9	536	3	Y	3	2	1			1
09	600	N	595	-0-		-5	-0-	94	1 1 9	500	3	Y	1	2	1			-0-
10	651	N	624	-0-		-27	-0-	97	1 4 9	523	3	Y	4	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

05	589	N	420	-0-	-169	-0-	22	1	398	3	Y	-0-					1
06	764	N	764	-0-	-0-	-0-	40	1	722	3	Y	2					3
							2	9									
07	760	N	760	-0-	-0-	-0-	42	1	716	3	Y	2	3	1			2
							2	9									
08	628	N	628	-0-	-0-	-0-	36	1	590	3	Y	2	3	1			1
							2	9									
09	750	N	633	-0-	-117	-0-	36	1	595	3	Y	2	3	1			-0-
							2	9									
10	775	N	433	-0-	-342	-0-	28	1	403	3	Y	2					2
							2	9									

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

05	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	15	1	264	3	Y	2	1	8			1
							2	9									
07	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1	1	1			1
							1	9									
08	279	N	275	-0-	-4	-0-	16	1	259	3	Y	-0-	1	1			-0-
09	281	N	281	-0-	-0-	-0-	16	1	264	3	Y	1	1	1			-0-
							1	9									
*10	379	N	379	-0-	-0-	-0-	24	1	354	3	Y	1					1
							1	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

05	514	N	514	-0-	-0-	-0-	27	1	486	3	Y	1					1
							1	9									
06	507	N	507	-0-	-0-	-0-	27	1	479	3	Y	1					2
							1	9									
07	434	N	427	-0-	-7	-0-	24	1	402	3	Y	1	2	1			1
							1	9									
08	527	N	322	-0-	-205	-0-	18	1	303	3	Y	1	2	1			-0-
							1	9									
09	510	N	296	-0-	-214	-0-	17	1	278	3	Y	1	1	1			-0-
							1	9									
10	434	N	244	-0-	-190	-0-	16	1	227	3	Y	1					1
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

05	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	61	1	660	3	Y	-0-					5
06	740	N	740	-0-	-0-	-0-	68	1	672	3	Y	-0-					5
07	775	N	687	-0-	-88	-0-	64	1	622	3	Y	1	1	8			5
							1	9									
08	713	N	482	-0-	-231	-0-	48	1	434	3	Y	-0-					5
09	750	N	747	-0-	-3	-0-	69	1	678	3	Y	-0-					-0-
*10	759	N	759	-0-	-0-	-0-	72	1	687	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	55	1	586	3	Y	-0-					-0-
06	620	N	620	-0-	-0-	-0-	57	1	563	3	Y	-0-					-0-
07	651	N	610	-0-	-41	-0-	56	1	552	3	Y	2	2	8			-0-
							2	9									
08	651	N	398	-0-	-253	-0-	40	1	358	3	Y	-0-					-0-
09	630	N	621	-0-	-9	-0-	58	1	562	3	Y	1	1	8			-0-
							1	9									
*10	660	N	660	-0-	-0-	-0-	63	1	597	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	10	1	176	2	Y	-0-					1
06	240	N	203	-0-	-37	-0-	11	1	192	2	Y	-0-					1
07	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					1
08	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-					1
09	210	N	186	-0-	-24	-0-	10	1	176	2	Y	-0-					1
10	217	N	212	-0-	-5	-0-	12	1	200	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	16	1	298	2	Y	-0-					2
06	300	N	288	-0-	-12	-0-	16	1	271	2	Y	1					3
							1	9									
07	310	N	278	-0-	-32	-0-	16	1	262	2	Y	-0-					3
08	310	N	282	-0-	-28	-0-	16	1	266	2	Y	-0-					3
09	300	N	252	-0-	-48	-0-	14	1	238	2	Y	-0-					3
10	279	N	269	-0-	-10	-0-	15	1	254	2	Y	-0-					3

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	21	1	379	2	Y	-0-					2
06	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					2
07	403	N	384	-0-	-19	-0-	22	1	362	2	Y	-0-					2
08	403	N	387	-0-	-16	-0-	22	1	365	2	Y	-0-					2
09	390	N	376	-0-	-14	-0-	20	1	356	2	Y	-0-					2
10	372	N	360	-0-	-12	-0-	21	1	339	2	Y	-0-					2

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	46	1	430	3	Y	1	3	1			1
							1	9									
06	492	N	492	-0-	-0-	-0-	46	1	445	3	Y	1					2
							1	9									
07	527	N	495	-0-	-32	-0-	45	1	449	3	Y	1					3
							1	9									
08	465	N	252	-0-	-213	-0-	12	1	240	3	Y	-0-	3	1			-0-
09	480	N	334	-0-	-146	-0-	15	1	317	3	Y	2					2
							2	9									
10	496	N	419	-0-	-77	-0-	22	1	395	3	Y	2	3	1			1
							2	9									

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
06	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1020	-0-	-3	-0-	60	1	960	3	N	-0-					-0-
06	990	N	954	-0-	-36	-0-	57	1	897	3	N	-0-					-0-
07	1023	N	984	-0-	-39	-0-	58	1	926	3	N	-0-					-0-
08	1023	N	1004	-0-	-19	-0-	61	1	943	3	N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	56	1	906	3	N	-0-					-0-
*10	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	10	1	178	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
08	186	N	175	-0-	-11	-0-	9	1	166	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
10	186	N	143	-0-	-43	-0-	8	1	135	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	71	1	141	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	69	1	138	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	67	1	131	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	61	1	107	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	56	1	84	3	N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	70	1	106	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

05	310	N	295	-0-	-15	-0-	21	1	274	2	N	-0-					-0-
06	270	N	257	-0-	-13	-0-	20	1	237	2	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	17	1	222	2	N	-0-					-0-
08	310	N	215	-0-	-95	-0-	16	1	199	2	N	-0-					-0-
09	270	N	207	-0-	-63	-0-	15	1	192	2	N	-0-					-0-
*10	248	N	202	-0-	-46	-0-	15	1	187	2	N	-0-					-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

05	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

05	124	N	100	-0-	-24	-0-	7	1	93	2	N	-0-					-0-
06	120	N	91	-0-	-29	-0-	7	1	84	2	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	2	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	7	1	90	2	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

05	248	N	190	-0-	-58	-0-	15 1	1 9	174	3	Y	1	1	1			-0-
06	240	N	190	-0-	-50	-0-	15	1	175	3	Y	-0-					-0-
07	217	N	153	-0-	-64	-0-	12 1	1 9	140	3	Y	1	1	8			-0-
08	186	N	93	-0-	-93	-0-	7	1	86	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	11	1	129	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

05	927	N	927	-0-	-0-	-0-	75 3	1 9	849	3	Y	3	2	1	2	8	1
06	900	N	893	-0-	-7	-0-	70 1	1 9	822	3	Y	1					2
07	961	N	937	-0-	-24	-0-	72 2	1 9	863	3	Y	2	2	1	1	8	1
08	930	N	930	-0-	-0-	-0-	74 1	1 9	855	3	Y	1					2
09	900	N	674	-0-	-226	-0-	55 1	1 9	618	3	Y	1	2	1			1
10	930	N	736	-0-	-194	-0-	58 1	1 9	677	3	Y	1	2	1			-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	820	-0-	-110	-0-	47	1	773	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-					-0-
07	930	N	811	-0-	-119	-0-	39	1	771	3	N	1	1	8			-0-
							1	9									
08	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-
10	806	N	782	-0-	-24	-0-	42	1	740	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	34	1	548	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	16	1	158	3	N	-0-					-0-
08	217	N	153	-0-	-64	-0-	13	1	140	3	N	-0-					-0-
09	180	N	148	-0-	-32	-0-	13	1	135	3	N	-0-					-0-
10	186	N	109	-0-	-77	-0-	10	1	99	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
07	372	N	280	-0-	-92	-0-	26	1	254	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	30	1	319	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
10	279	N	148	-0-	-131	-0-	14	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	142	-0-	-44	-0-	11	1	131	3	N	-0-					-0-
06	180	N	99	-0-	-81	-0-	9	1	90	3	N	-0-					-0-
07	217	N	62	-0-	-155	-0-	6	1	56	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	12	1	127	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	15	1	260	3	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	14	1	251	3	Y	1					1
							1	9									
07	279	N	273	-0-	-6	-0-	15	1	257	3	Y	1	1	1			1
							1	9									
08	279	N	266	-0-	-13	-0-	15	1	251	3	Y	-0-	1	1			-0-
09	270	N	249	-0-	-21	-0-	14	1	234	3	Y	1	1	1			-0-
							1	9									
10	279	N	247	-0-	-32	-0-	16	1	230	3	Y	1					1
							1	9									

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	588	-0-	-94	-0-	27	1	559	3	Y	2	3	1			-0-
							2	9									
06	555	N	555	-0-	-0-	-0-	27	1	525	3	Y	3	2	1			1
							3	9									
07	620	N	559	-0-	-61	-0-	28	1	530	3	Y	1	2	1			-0-
							1	9									
08	589	N	574	-0-	-15	-0-	28	1	543	3	Y	3	2	1			1
							3	9									
09	704	N	704	-0-	-0-	-0-	35	1	668	3	Y	1	2	1			-0-
							1	9									
*10	690	N	690	-0-	-0-	-0-	33	1	651	3	Y	5	4	1			1
							6	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1230	-0-	-41	-0-	100	1	1129	3	Y	1	3	1			1
							1	9									
06	1194	N	1194	-0-	-0-	-0-	94	1	1099	3	Y	1					2
							1	9									
07	1271	N	1231	-0-	-40	-0-	95	1	1132	3	Y	4	3	1	2	8	1
							4	9									
08	1240	N	1131	-0-	-109	-0-	90	1	1038	3	Y	3	2	8			2
							3	9									
09	1200	N	1172	-0-	-28	-0-	95	1	1074	3	Y	3	3	1	1	8	1
							3	9									
10	1240	N	1215	-0-	-25	-0-	96	1	1116	3	Y	3	3	1			1
							3	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
*10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2	2	8			-0-
08	496	N	479	-0-	-17	-0-	479	3			Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	19	1	203	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	17	1	203	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	41	1	442	3	N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	39	1	408	3	N	-0-					-0-
07	465	N	464	-0-	-1	-0-	38	1	426	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	39	1	416	3	N	-0-					-0-
09	450	N	405	-0-	-45	-0-	31	1	374	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	30	1	364	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	803	-0-	-34	-0-	47	1	756	3	N	-0-					-0-
06	780	N	719	-0-	-61	-0-	43	1	676	3	N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	50	1	800	3	N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	49	1	793	3	N	-0-					-0-
10	837	N	526	-0-	-311	-0-	30	1	496	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1502	N	1502	-0-	-0-	-0-	88	1	1414	3	N	-0-					-0-
06	1446	N	1446	-0-	-0-	-0-	86	1	1360	3	N	-0-					-0-
07	1536	N	1536	-0-	-0-	-0-	91	1	1445	3	N	-0-					-0-
08	1488	N	1340	-0-	-148	-0-	82	1	1258	3	N	-0-					-0-
09	1440	N	1328	-0-	-112	-0-	77	1	1251	3	N	-0-					-0-
10	1550	N	1385	-0-	-165	-0-	80	1	1305	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1073	-0-	-43	-0-	63	1	1010	3	N	-0-					-0-
06	1080	N	1042	-0-	-38	-0-	62	1	980	3	N	-0-					-0-
07	1085	N	980	-0-	-105	-0-	58	1	922	3	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	67	1	1028	3	N	-0-					-0-
09	1050	N	959	-0-	-91	-0-	56	1	903	3	N	-0-					-0-
*10	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	N	-0-					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					-0-
06	810	N	708	-0-	-102	-0-	42	1	666	3	N	-0-					-0-
07	806	N	778	-0-	-28	-0-	46	1	732	3	N	-0-					-0-
08	775	N	686	-0-	-89	-0-	42	1	644	3	N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	45	1	739	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	541	-0-	-48	-0-	44	1	497	3	Y	-0-	1	1			-0-
06	550	N	550	-0-	-0-	-0-	43	1	506	3	Y	1					1
							1	9									
07	558	N	428	-0-	-130	-0-	33	1	395	3	Y	-0-	1	1			-0-
08	527	N	465	-0-	-62	-0-	37	1	427	3	Y	1					1
							1	9									
09	540	N	430	-0-	-110	-0-	35	1	395	3	Y	-0-	1	1			-0-
*10	657	N	657	-0-	-0-	-0-	52	1	604	3	Y	1	1	1			-0-
							1	9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	682	-0-	-31	-0-	55	1	626	3	Y	1	2	1			-0-
							1	9									
06	659	N	659	-0-	-0-	-0-	52	1	606	3	Y	1					1
							1	9									
07	689	N	689	-0-	-0-	-0-	53	1	635	3	Y	1	2	1			-0-
							1	9									
08	687	N	687	-0-	-0-	-0-	55	1	631	3	Y	1					1
							1	9									
09	663	N	663	-0-	-0-	-0-	54	1	607	3	Y	2	2	1			1
							2	9									
*10	689	N	689	-0-	-0-	-0-	55	1	633	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1391	-0-	-35	-0-	113	1 9	1277	3	Y	1	3	1			1
06	1347	N	1347	-0-	-0-	-0-	106	1 9	1239	3	Y	2					3
07	1395	N	1354	-0-	-41	-0-	104	1 9	1249	3	Y	1	3	1			1
08	1395	N	1338	-0-	-57	-0-	107	1 9	1229	3	Y	2					3
09	1350	N	1288	-0-	-62	-0-	105	1 9	1182	3	Y	1	3	1			1
10	1364	N	1351	-0-	-13	-0-	107	1 9	1241	3	Y	3	3	1			1

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	11	1 9	202	3	Y	1					1
07	248	N	220	-0-	-28	-0-	12	1 9	207	3	Y	1	1	1			1
08	217	N	216	-0-	-1	-0-	12	1	204	3	Y	-0-	1	1			-0-
09	210	N	209	-0-	-1	-0-	12	1 9	196	3	Y	1	1	1			-0-
10	217	N	214	-0-	-3	-0-	14	1 9	199	3	Y	1					1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	992	-0-	-248	-0-	50	1 9	940	3	Y	2	3	1			6
06	891	N	891	-0-	-0-	-0-	45	1 9	845	3	Y	1					7
07	1240	X	953	-0-	-287	-0-	53	1 9	892	3	Y	7	3	1	5	8	6
08	1116	X	900	-0-	-216	-0-	53	1 9	846	3	Y	1					7
09	1080	X	869	-0-	-211	-0-	49	1 9	819	3	Y	1					8
10	992	X	825	-0-	-167	-0-	44	1 9	779	3	Y	2	3	1			7

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	35	1	653	3	Y	1	2	1			3
							1	9									
06	611	N	611	-0-	-0-	-0-	31	1	579	3	Y	1					4
							1	9									
07	806	N	650	-0-	-156	-0-	36	1	608	3	Y	5	2	1	4	8	3
							6	9									
08	682	N	649	-0-	-33	-0-	38	1	610	3	Y	1					4
							1	9									
09	660	N	660	-0-	-0-	-0-	37	1	622	3	Y	1					5
							1	9									
*10	691	N	691	-0-	-0-	-0-	37	1	652	3	Y	2	2	1			5
							2	9									

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	223	-0-	-56	-0-	11	1	212	3	Y	-0-	1	1			1
06	240	N	219	-0-	-21	-0-	11	1	207	3	Y	1					2
							1	9									
07	279	N	41	-0-	-238	-0-	2	1	39	3	Y	-0-					2
08	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					2
09	234	N	234	-0-	-0-	-0-	13	1	221	3	Y	-0-					2
*10	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1	1	1			2
							1	9									

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	557	-0-	-32	-0-	28	1	528	3	Y	1	1	1			3
							1	9									
06	480	N	415	-0-	-65	-0-	21	1	394	3	Y	-0-					3
07	651	N	55	-0-	-596	-0-	3	1	51	3	Y	1	1	1			3
							1	9									
08	558	N	-0-	-0-	-558	-0-					Y	-0-					3
09	420	N	-0-	-0-	-420	-0-					Y	-0-					3
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					3

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	35	1	419	3	N	-0-					-0-
06	360	N	274	-0-	-86	-0-	24	1	250	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	34	1	330	3	N	-0-					-0-
08	465	N	158	-0-	-307	-0-	14	1	144	3	N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	38	1	403	3	N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	38	1	368	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	25	1	405	3	N	-0-			-0-
06	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-			-0-
07	424	N	424	-0-	-0-	-0-	26	1	398	3	N	-0-			-0-
08	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-			-0-
10	434	N	423	-0-	-11	-0-	28	1	395	3	N	-0-			-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

05	868	N	819	-0-	-49	-0-	71	1	748	3	Y	-0-			-0-
06	810	N	757	-0-	-53	-0-	68	1	689	3	Y	-0-			-0-
07	868	N	739	-0-	-129	-0-	71	1	668	3	Y	-0-			-0-
08	806	N	730	-0-	-76	-0-	71	1	659	3	Y	-0-			-0-
09	750	N	678	-0-	-72	-0-	71	1	607	3	Y	-0-			-0-
10	744	N	627	-0-	-117	-0-	71	1	556	3	Y	-0-			-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

05	4	X	3	-0-	-1	-0-	3	3			Y	-0-			-0-
06	13	X	4	-0-	-9	-0-	4	3			Y	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

05	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

05	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
06	420	N	303	-0-	-117	-0-	20	1	283	2	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	13	1	168	2	N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	33	1	445	2	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	22	1	315	2	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

05	972	N	972	-0-	-0-	-0-	168	1	804	3	N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	160	1	730	3	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	157	1	715	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	156	1	679	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	141	1	653	3	N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	148	1	668	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-
06	210	N	187	-0-	-23	-0-	9	1	178	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	8	1	129	3	N	-0-					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	618	-0-	-250	-0-	120	1	498	3	N	-0-					-0-
06	810	N	687	-0-	-123	-0-	112	1	575	3	N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	127	1	619	3	N	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	150	1	1014	3	N	2	2	8			-0-
							2	9									
09	1053	N	1053	-0-	-0-	-0-	141	1	912	3	N	-0-					-0-
*10	808	N	808	-0-	-0-	-0-	133	1	675	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	816	-0-	-21	-0-	42	1	774	3	N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	38	1	722	3	N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	41	1	747	3	N	-0-					-0-
08	806	N	773	-0-	-33	-0-	41	1	732	3	N	-0-					-0-
09	750	N	733	-0-	-17	-0-	39	1	694	3	N	-0-					-0-
*10	782	N	782	-0-	-0-	-0-	44	1	738	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
07	310	N	160	-0-	-150	-0-	8	1	152	3	N	-0-					-0-
08	279	N	176	-0-	-103	-0-	9	1	167	3	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
*10	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	14	1	250	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	14	1	251	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	13	1	236	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	19	1	347	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
07	372	N	330	-0-	-42	-0-	17	1	313	3	N	-0-					-0-
08	372	N	302	-0-	-70	-0-	16	1	286	3	N	-0-					-0-
09	330	N	217	-0-	-113	-0-	12	1	205	3	N	-0-					-0-
10	341	N	259	-0-	-82	-0-	14	1	245	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	36	1	640	3	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	33	1	584	3	N	-0-					-0-
*10	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	22	1	408	3	Y	1	1	1			2
							1	9									
06	463	N	463	-0-	-0-	-0-	24	1	439	3	Y	-0-					2
07	480	N	480	-0-	-0-	-0-	27	1	452	3	Y	1	1	1			2
							1	9									
08	434	N	145	-0-	-289	-0-	9	1	136	3	Y	-0-					2
09	450	N	206	-0-	-244	-0-	12	1	194	3	Y	-0-					2
10	465	N	257	-0-	-208	-0-	14	1	242	3	Y	1	1	1			2
							1	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51	-0-	14	1	152	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	37	1	684	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	37	1	666	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	35	1	628	3	N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	33	1	582	3	N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	694	-0-	-50	-0-	200	1	494	3	Y	-0-	1	1			3
06	668	N	668	-0-	-0-	-0-	194	1	474	3	Y	-0-					3
07	713	N	705	-0-	-8	-0-	204	1	497	3	Y	4	1	1	3	8	3
							4	9									
08	682	N	665	-0-	-17	-0-	203	1	462	3	Y	-0-					3
09	660	N	615	-0-	-45	-0-	194	1	420	3	Y	1					4
							1	9									
10	713	N	671	-0-	-42	-0-	201	1	469	3	Y	1	1	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	23	1	432	3	Y	1	1	1			3
							1	9									
06	442	N	442	-0-	-0-	-0-	23	1	419	3	Y	-0-					3
07	465	N	465	-0-	-0-	-0-	26	1	438	3	Y	1	1	1			3
							1	9									
08	465	N	448	-0-	-17	-0-	26	1	422	3	Y	-0-					3
09	450	N	439	-0-	-11	-0-	25	1	413	3	Y	1					4
							1	9									
10	465	N	442	-0-	-23	-0-	24	1	418	3	Y	-0-	1	1			3

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			-0-
							1	9									
09	126	N	126	-0-	-0-	-0-	5	1	120	3	Y	1					1
							1	9									
*10	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-	1	1			-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2	1	1			1
							2	9									
06	238	N	238	-0-	-0-	-0-	13	1	224	3	Y	1	1	1			1
							1	9									
07	202	N	202	-0-	-0-	-0-	11	1	191	3	Y	-0-					1
08	171	N	171	-0-	-0-	-0-	6	1	164	3	Y	1	1	1			1
							1	9									
09	158	N	158	-0-	-0-	-0-	6	1	151	3	Y	1	1	1			1
							1	9									
*10	149	N	149	-0-	-0-	-0-	5	1	143	3	Y	1	1	1			1
							1	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	23	1	258	3	Y	-0-	1	1			-0-
06	300	N	281	-0-	-19	-0-	22	1	258	3	Y	1					1
							1	9									
07	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-	1	1			-0-
08	282	N	282	-0-	-0-	-0-	22	1	259	3	Y	1					1
							1	9									
09	270	N	257	-0-	-13	-0-	21	1	236	3	Y	-0-	1	1			-0-
10	279	N	219	-0-	-60	-0-	17	1	201	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

05	382	N	382	-0-	-0-	-0-	19 3	1 9	360	3	Y	3	3	1			2
06	397	N	397	-0-	-0-	-0-	22 1	1 9	374	3	Y	1	1	1			2
07	439	N	439	-0-	-0-	-0-	24 1	1 9	414	3	Y	1	1	1			2
08	420	N	420	-0-	-0-	-0-	16 6	1 9	398	3	Y	5	2	1	2	8	3
09	409	N	409	-0-	-0-	-0-	15 2	1 9	392	3	Y	2	2	1			3
10	434	N	416	-0-	-18	-0-	15 2	1 9	399	3	Y	2	3	1			2

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

05	682	N	680	-0-	-2	-0-	40	1	640	3	N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	38	1	607	3	N	-0-					-0-
07	682	N	657	-0-	-25	-0-	39	1	618	3	N	-0-					-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
09	660	N	645	-0-	-15	-0-	37	1	608	3	N	-0-					-0-
10	651	N	648	-0-	-3	-0-	37	1	611	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

05	716	N	716	-0-	-0-	-0-	42	1	674	3	N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	44	1	692	3	N	-0-					-0-
07	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-					-0-
08	713	N	703	-0-	-10	-0-	43	1	660	3	N	-0-					-0-
09	750	N	707	-0-	-43	-0-	41	1	666	3	N	-0-					-0-
*10	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					1
06	180	N	179	-0-	-1	-0-	10	1	169	2	Y	-0-					1
07	186	N	177	-0-	-9	-0-	10	1	167	2	Y	-0-					1
08	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					1
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					1
10	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	18	1	325	2	Y	-0-					2
06	366	N	366	-0-	-0-	-0-	20	1	345	2	Y	1					3
							1	9									
07	405	N	405	-0-	-0-	-0-	23	1	382	2	Y	-0-					3
08	355	N	355	-0-	-0-	-0-	20	1	335	2	Y	-0-					3
09	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					3
*10	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-					3

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	13	1	250	3	Y	-0-	1	1			1
06	240	N	232	-0-	-8	-0-	12	1	219	3	Y	1					2
							1	9									
07	279	N	248	-0-	-31	-0-	14	1	233	3	Y	1	1	1	1	8	1
							1	9									
08	248	N	248	-0-	-0-	-0-	15	1	232	3	Y	1					2
							1	9									
09	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					2
*10	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	1	1			2
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	529	-0-	-60	-0-	27	1	501	3	Y	1	1	1			3
							1	9									
06	480	N	472	-0-	-8	-0-	24	1	448	3	Y	-0-					3
07	589	N	535	-0-	-54	-0-	30	1	503	3	Y	2	2	1			3
							2	9									
08	527	N	505	-0-	-22	-0-	30	1	475	3	Y	-0-					3
09	530	N	530	-0-	-0-	-0-	30	1	499	3	Y	1					4
							1	9									
*10	537	N	537	-0-	-0-	-0-	29	1	506	3	Y	2	2	1			4
							2	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-	1	1			-0-
06	109	N	109	-0-	-0-	-0-	10	1	98	3	Y	1					1
							1	9									
07	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					1
08	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-	1	1			-0-
09	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	5	1	96	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	622	-0-	-91	-0-	139	1	482	3	Y	1	5	1			1
							1	9									
06	599	N	599	-0-	-0-	-0-	132	1	465	3	Y	2					3
							2	9									
07	682	N	621	-0-	-61	-0-	135	1	486	3	Y	-0-					3
08	628	N	628	-0-	-0-	-0-	113	1	513	3	Y	2	4	1			1
							2	9									
09	653	N	653	-0-	-0-	-0-	109	1	542	3	Y	2					3
							2	9									
*10	626	N	626	-0-	-0-	-0-	115	1	509	3	Y	2	4	1			1
							2	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

05	713	N	708	-0-	-5	-0-	37	1	671	2	Y	-0-					1
06	709	N	709	-0-	-0-	-0-	39	1	670	2	Y	-0-					1
07	713	N	658	-0-	-55	-0-	37	1	621	2	Y	-0-					1
08	713	N	641	-0-	-72	-0-	36	1	605	2	Y	-0-					1
09	720	N	584	-0-	-136	-0-	31	1	552	2	Y	1					2
							1	9									
*10	689	N	689	-0-	-0-	-0-	39	1	650	2	Y	-0-					2

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

05	1364	N	304	-0-	-1060	-0-	16	1	288	2	Y	-0-					1
06	1320	N	1029	-0-	-291	-0-	57	1	971	2	Y	1					2
							1	9									
07	2537	N	2537	-0-	-0-	-0-	142	1	2393	2	Y	2	1	8			3
							2	9									
08	2252	N	2252	-0-	-0-	-0-	126	1	2126	2	Y	-0-					3
09	2214	N	2214	-0-	-0-	-0-	119	1	2095	2	Y	-0-					3
*10	2150	N	2150	-0-	-0-	-0-	123	1	2026	2	Y	1					4
							1	9									

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

05	617	N	617	-0-	-0-	-0-	48	1	569	3	N	-0-					-0-
06	390	N	278	-0-	-112	-0-	24	1	254	3	N	-0-					-0-
07	682	N	290	-0-	-392	-0-	27	1	263	3	N	-0-					-0-
08	620	N	105	-0-	-515	-0-	9	1	96	3	N	-0-					-0-
09	270	N	106	-0-	-164	-0-	9	1	97	3	N	-0-					-0-
10	279	N	221	-0-	-58	-0-	21	1	200	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	-0-	82	1	968	3	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	79	1	834	3	N	-0-					-0-
07	1054	N	747	-0-	-307	-0-	70	1	677	3	N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	91	1	971	3	N	-0-					-0-
09	900	N	838	-0-	-62	-0-	72	1	766	3	N	-0-					-0-
*10	1013	N	1013	-0-	-0-	-0-	95	1	918	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	11	1	191	2	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	12	1	197	2	Y	1					1
							1	9									

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	29	1	522	2	Y	-0-					1
06	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					1
07	558	N	541	-0-	-17	-0-	30	1	511	2	Y	-0-					1
08	558	N	553	-0-	-5	-0-	31	1	522	2	Y	-0-					1
09	540	N	498	-0-	-42	-0-	27	1	471	2	Y	-0-					1
10	527	N	521	-0-	-6	-0-	30	1	491	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	665	-0-	-17	-0-	57	1	608	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	56	1	581	3	N	-0-					-0-
07	682	N	653	-0-	-29	-0-	54	1	599	3	N	-0-					-0-
08	651	N	633	-0-	-18	-0-	54	1	579	3	N	-0-					-0-
09	630	N	616	-0-	-14	-0-	47	1	569	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-	48	1	580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

05	620	N	604	-0-	-16	-0-	32	1	572	2	Y	-0-					1
06	594	N	594	-0-	-0-	-0-	33	1	561	2	Y	-0-					1
07	589	N	586	-0-	-3	-0-	33	1	553	2	Y	-0-					1
08	589	N	588	-0-	-1	-0-	33	1	555	2	Y	-0-					1
09	600	N	542	-0-	-58	-0-	29	1	513	2	Y	-0-					1
10	589	N	566	-0-	-23	-0-	32	1	533	2	Y	1					2
							1	9									

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

05	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	10	1	166	2	Y	-0-					-0-
08	186	N	147	-0-	-39	-0-	8	1	139	2	Y	-0-					-0-
09	180	N	143	-0-	-37	-0-	8	1	135	2	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

05	434	N	430	-0-	-4	-0-	22	1	407	2	Y	1					1
							1	9									
06	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-					1
07	434	N	412	-0-	-22	-0-	23	1	389	2	Y	-0-					1
08	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					1
09	420	N	414	-0-	-6	-0-	22	1	392	2	Y	-0-					1
*10	434	N	434	-0-	-0-	-0-	25	1	409	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

05	713	N	613	-0-	-100	-0-	32	1	581	2	Y	-0-					1
06	660	N	621	-0-	-39	-0-	35	1	586	2	Y	-0-					1
07	713	N	609	-0-	-104	-0-	34	1	575	2	Y	-0-					1
08	620	N	404	-0-	-216	-0-	23	1	381	2	Y	-0-					1
09	630	N	399	-0-	-231	-0-	21	1	378	2	Y	-0-					1
*10	1048	N	1048	-0-	-0-	-0-	60	1	987	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	-0-	54	1	985	2	Y	-0-					1
06	1038	N	1038	-0-	-0-	-0-	58	1	979	2	Y	1					2
							1	9									
07	1082	N	1082	-0-	-0-	-0-	61	1	1021	2	Y	-0-					2
08	1066	N	1066	-0-	-0-	-0-	60	1	1006	2	Y	-0-					2
09	1050	N	983	-0-	-67	-0-	53	1	930	2	Y	-0-					2
10	1085	N	1033	-0-	-52	-0-	59	1	973	2	Y	1					3
							1	9									

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

05	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
08	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

05	899	N	794	-0-	-105	-0-	40	1	753	3	Y	1	2	1			4
							1	9									
06	705	N	705	-0-	-0-	-0-	36	1	668	3	Y	1					5
							1	9									
07	899	X	827	-0-	-72	-0-	46	1	780	3	Y	1	2	1			4
							1	9									
08	868	X	867	-0-	-1	-0-	51	1	815	3	Y	1					5
							1	9									
09	933	X	933	-0-	-0-	-0-	53	1	878	3	Y	2					7
							2	9									
*10	1072	X	1072	-0-	-0-	-0-	58	1	1012	3	Y	2	3	1			6
							2	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	11	1	200	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	13	1	226	2	Y	1					1
							1	9									
*10	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	51	1	42	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	50	1	43	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	51	1	42	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	51	1	39	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	49	1	29	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	48	1	31	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	74	-0-	-143	-0-	4	1	70	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
10	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
07	310	N	301	-0-	-9	-0-	16	1	285	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	16	1	278	3	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
10	310	N	292	-0-	-18	-0-	16	1	276	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	44	1	834	3	N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	48	1	878	3	N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	44	1	779	3	N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	35	1	596	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	23	1	409	2	Y	2	3	1			1
							2	9									
06	421	N	421	-0-	-0-	-0-	27	1	392	2	Y	2					3
							2	9									
07	434	N	420	-0-	-14	-0-	24	1	394	2	Y	2	2	1			3
							2	9									
08	447	N	447	-0-	-0-	-0-	26	1	419	2	Y	2	4	1			1
							2	9									
09	427	N	427	-0-	-0-	-0-	25	1	400	2	Y	2					3
							2	9									
*10	437	N	437	-0-	-0-	-0-	26	1	409	2	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

05	651	N	571	-0-	-80	-0-	32	1	539	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	30	1	520	3	N	-0-					-0-
07	713	N	566	-0-	-147	-0-	27	1	539	3	N	-0-					-0-
08	558	N	506	-0-	-52	-0-	24	1	482	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	26	1	504	3	N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

05	744	N	705	-0-	-39	-0-	37	1	668	3	Y	-0-					1
06	636	N	636	-0-	-0-	-0-	34	1	600	3	Y	2					3
							2	9									
07	775	N	633	-0-	-142	-0-	35	1	596	3	Y	2	3	1			2
							2	9									
08	713	N	621	-0-	-92	-0-	35	1	584	3	Y	2	3	1			1
							2	9									
09	630	N	564	-0-	-66	-0-	32	1	530	3	Y	2	3	1			-0-
							2	9									
10	620	N	484	-0-	-136	-0-	31	1	451	3	Y	2					2
							2	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

05	1271	N	1033	-0-	-238	-0-	48	1	981	3	Y	4	6	1			-0-
							4	9									
06	1050	N	832	-0-	-218	-0-	40	1	789	3	Y	3	2	1			1
							3	9									
07	1054	N	1004	-0-	-50	-0-	50	1	951	3	Y	3	3	1			1
							3	9									
08	1091	N	1091	-0-	-0-	-0-	53	1	1035	3	Y	3	3	1			1
							3	9									
09	949	N	949	-0-	-0-	-0-	47	1	899	3	Y	3	3	1			1
							3	9									
10	992	N	893	-0-	-99	-0-	42	1	844	3	Y	6	6	1			1
							7	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

05	297	N	297	-0-	-0-	-0-	14	1	282	3	Y	1	2	1			-0-
							1	9									
06	325	N	325	-0-	-0-	-0-	16	1	308	3	Y	1	1	1			-0-
							1	9									
07	372	N	349	-0-	-23	-0-	17	1	331	3	Y	1	1	1			-0-
							1	9									
08	356	N	356	-0-	-0-	-0-	17	1	338	3	Y	1	1	1			-0-
							1	9									
09	344	N	344	-0-	-0-	-0-	17	1	326	3	Y	1	1	1			-0-
							1	9									
10	341	N	336	-0-	-5	-0-	16	1	318	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-		-0-	-0-	35	1	717	3	Y	3	4	1			-0-
								3	9									
06	733	N	733	-0-		-0-	-0-	35	1	695	3	Y	3	2	1			1
								3	9									
07	806	N	749	-0-		-57	-0-	37	1	710	3	Y	2	2	1			1
								2	9									
08	744	N	731	-0-		-13	-0-	36	1	693	3	Y	2	2	1			1
								2	9									
09	720	N	709	-0-		-11	-0-	35	1	673	3	Y	1	2	1			-0-
								1	9									
10	744	N	703	-0-		-41	-0-	33	1	664	3	Y	5	4	1			1
								6	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

05	435	N	435	-0-		-0-	-0-	186	1	248	3	Y	1	1	1			-0-
								1	9									
06	411	N	411	-0-		-0-	-0-	180	1	230	3	Y	1	1	1			-0-
								1	9									
07	434	N	410	-0-		-24	-0-	186	1	223	3	Y	1	1	1			-0-
								1	9									
08	434	N	385	-0-		-49	-0-	184	1	200	3	Y	1	1	1			-0-
								1	9									
09	420	N	366	-0-		-54	-0-	178	1	187	3	Y	1	1	1			-0-
								1	9									
*10	487	N	487	-0-		-0-	-0-	151	1	334	3	Y	2	2	1			-0-
								2	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

05	837	N	837	-0-		-0-	-0-	44	1	793	3	Y	-0-					1
06	788	N	788	-0-		-0-	-0-	42	1	744	3	Y	2					3
								2	9									
07	868	N	800	-0-		-68	-0-	44	1	753	3	Y	3	4	1			2
								3	9									
08	837	N	789	-0-		-48	-0-	45	1	741	3	Y	3	4	1			1
								3	9									
09	780	N	756	-0-		-24	-0-	43	1	710	3	Y	3	4	1			-0-
								3	9									
10	806	N	739	-0-		-67	-0-	47	1	689	3	Y	3					3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	125	1 3 9	651	3	Y	3	4	1			-0-
06	754	N	754	-0-	-0-	-0-	122	1 3 9	629	3	Y	3	2	1			1
07	806	N	758	-0-	-48	-0-	126	1 1 9	631	3	Y	1	2	1			-0-
08	775	N	745	-0-	-30	-0-	125	1 3 9	617	3	Y	3	2	1			1
09	750	N	713	-0-	-37	-0-	121	1 1 9	591	3	Y	1	2	1			-0-
10	744	N	727	-0-	-17	-0-	123	1 6 9	598	3	Y	5	4	1			1

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	98	1 1 9	226	3	Y	1	1	1			-0-
06	317	N	317	-0-	-0-	-0-	95	1 1 9	221	3	Y	1	1	1			-0-
07	341	N	328	-0-	-13	-0-	99	1 1 9	228	3	Y	1	1	1			-0-
08	324	N	324	-0-	-0-	-0-	99	1 1 9	224	3	Y	1	1	1			-0-
09	330	N	309	-0-	-21	-0-	95	1 1 9	213	3	Y	1	1	1			-0-
10	341	N	313	-0-	-28	-0-	98	1 1 9	214	3	Y	1	1	1			-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1345	N	1345	-0-	-0-	-0-	62	1 4 9	1279	3	Y	4	6	1			-0-
06	1140	N	721	-0-	-419	-0-	35	1 3 9	683	3	Y	3	2	1			1
07	899	N	469	-0-	-430	-0-	23	1 1 9	445	3	Y	1	2	1			-0-
08	1333	N	478	-0-	-855	-0-	23	1 2 9	453	3	Y	2	1	1			1
09	720	N	489	-0-	-231	-0-	24	1 1 9	464	3	Y	1	2	1			-0-
*10	1180	N	1180	-0-	-0-	-0-	56	1 9 9	1115	3	Y	8	7	1			1

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	65	1	634	3	Y	1					3
							1	9									
06	641	N	641	-0-	-0-	-0-	66	1	575	3	Y	-0-					3
07	655	N	655	-0-	-0-	-0-	65	1	590	3	Y	-0-	2	1			1
08	713	N	640	-0-	-73	-0-	61	1	578	3	Y	1					2
							1	9									
09	630	N	617	-0-	-13	-0-	62	1	555	3	Y	-0-					2
10	651	N	616	-0-	-35	-0-	62	1	553	3	Y	1					3
							1	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	48	1	471	3	Y	-0-					2
06	496	N	496	-0-	-0-	-0-	51	1	445	3	Y	-0-					2
07	527	N	495	-0-	-32	-0-	49	1	445	3	Y	1	2	1			1
							1	9									
08	559	N	559	-0-	-0-	-0-	53	1	506	3	Y	-0-					1
09	538	N	538	-0-	-0-	-0-	54	1	483	3	Y	1					2
							1	9									
*10	533	N	533	-0-	-0-	-0-	54	1	478	3	Y	1					3
							1	9									

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	62	1	607	3	Y	1					2
							1	9									
06	488	N	488	-0-	-0-	-0-	50	1	438	3	Y	-0-					2
07	499	N	499	-0-	-0-	-0-	49	1	448	3	Y	2	2	1	1	8	1
							2	9									
08	682	N	441	-0-	-241	-0-	42	1	399	3	Y	-0-					1
09	512	N	512	-0-	-0-	-0-	51	1	460	3	Y	1					2
							1	9									
10	496	N	480	-0-	-16	-0-	48	1	432	3	Y	-0-					2

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	7	-0-	-210	-0-	1	1	6	3	Y	-0-					1
06	150	N	-0-	-0-	-150	-0-					Y	-0-					1
07	741	N	741	-0-	-0-	-0-	74	1	666	3	Y	1	1	1			1
							1	9									
08	562	N	562	-0-	-0-	-0-	54	1	507	3	Y	1					2
							1	9									
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					2
10	744	N	311	-0-	-433	-0-	31	1	280	3	Y	-0-					2

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	840	-0-	-28	-0-	78	1	761	3	Y	1					4
							1	9									
06	859	N	859	-0-	-0-	-0-	88	1	771	3	Y	-0-					4
07	930	N	849	-0-	-81	-0-	84	1	765	3	Y	-0-	3	1			1
08	882	N	882	-0-	-0-	-0-	84	1	797	3	Y	1					2
							1	9									
09	870	N	841	-0-	-29	-0-	84	1	756	3	Y	1					3
							1	9									
10	837	N	830	-0-	-7	-0-	83	1	746	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	6	1	53	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	315	-0-	-274	-0-	108	1	207	3	N	-0-					2
06	360	N	284	-0-	-76	-0-	105	1	179	3	N	-0-					2
07	310	N	285	-0-	-25	-0-	107	1	178	3	N	-0-	2	1			-0-
08	310	N	276	-0-	-34	-0-	105	1	170	3	N	1					1
							1	9									
09	270	N	256	-0-	-14	-0-	101	1	155	3	N	-0-					1
10	279	N	253	-0-	-26	-0-	104	1	149	3	N	-0-					1

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	93	1	461	3	Y	2	3	1			-0-
							2	9									
06	510	N	439	-0-	-71	-0-	86	1	352	3	Y	1	1	1			-0-
							1	9									
07	651	N	413	-0-	-238	-0-	88	1	324	3	Y	1	1	1			-0-
							1	9									
08	558	N	471	-0-	-87	-0-	90	1	380	3	Y	1	1	1			-0-
							1	9									
09	523	N	523	-0-	-0-	-0-	91	1	431	3	Y	1	1	1			-0-
							1	9									
*10	560	N	560	-0-	-0-	-0-	94	1	462	3	Y	4	3	1			1
							4	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	132	1	803	3	Y	3	5	1			-0-
							3	9									
06	600	N	569	-0-	-31	-0-	113	1	454	3	Y	2	2	1			-0-
							2	9									
07	992	N	387	-0-	-605	-0-	108	1	278	3	Y	1	1	1			-0-
							1	9									
08	930	N	307	-0-	-623	-0-	103	1	203	3	Y	1	1	1			-0-
							1	9									
09	570	N	271	-0-	-299	-0-	99	1	171	3	Y	1	1	1			-0-
							1	9									
10	372	N	275	-0-	-97	-0-	102	1	172	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

05	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	24	1	428	3	N	-0-					-0-
08	465	N	442	-0-	-23	-0-	24	1	418	3	N	-0-					-0-
09	450	N	402	-0-	-48	-0-	21	1	381	3	N	-0-					-0-
10	465	N	396	-0-	-69	-0-	22	1	374	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

05	496	N	386	-0-	-110	-0-	20	1	366	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
07	465	N	410	-0-	-55	-0-	21	1	389	3	N	-0-					-0-
08	372	N	339	-0-	-33	-0-	18	1	321	3	N	-0-					-0-
09	330	N	241	-0-	-89	-0-	13	1	228	3	N	-0-					-0-
10	403	N	221	-0-	-182	-0-	12	1	209	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

05	434	N	412	-0-	-22	-0-	21	1	389	2	Y	2	3	1			1
							2	9									
06	420	N	384	-0-	-36	-0-	25	1	357	2	Y	2					3
							2	9									
07	403	N	374	-0-	-29	-0-	22	1	351	2	Y	1	2	1			2
							1	9									
08	403	N	392	-0-	-11	-0-	23	1	367	2	Y	2	3	1			1
							2	9									
09	390	N	375	-0-	-15	-0-	22	1	352	2	Y	1					2
							1	9									
*10	380	N	380	-0-	-0-	-0-	22	1	355	2	Y	3	4	1			1
							3	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

05	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
07	372	N	352	-0-	-20	-0-	18	1	334	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	18	1	329	3	N	-0-					-0-
09	360	N	318	-0-	-42	-0-	17	1	301	3	N	-0-					-0-
10	341	N	290	-0-	-51	-0-	16	1	274	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	9	1	122	2	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	8	1	101	2	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	9	1	112	2	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	12	1	153	2	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	12	1	142	2	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1775	N	1775	-0-	-0-	-0-	125	1	1650	2	N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	116	1	1407	2	N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	108	1	1417	2	N	-0-					-0-
08	1423	N	1423	-0-	-0-	-0-	104	1	1319	2	N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	98	1	1242	2	N	-0-					-0-
*10	1391	N	1391	-0-	-0-	-0-	105	1	1286	2	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					-0-
06	720	N	709	-0-	-11	-0-	54	1	655	2	N	-0-					-0-
07	837	N	796	-0-	-41	-0-	57	1	739	2	N	-0-					-0-
08	837	N	745	-0-	-92	-0-	54	1	691	2	N	-0-					-0-
09	720	N	702	-0-	-18	-0-	51	1	651	2	N	-0-					-0-
*10	806	N	727	-0-	-79	-0-	55	1	672	2	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
10	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	19 3	1 9	348	3	Y	3	3	1			2
06	345	N	345	-0-	-0-	-0-	19 1	1 9	325	3	Y	1	1	1			2
07	403	N	342	-0-	-61	-0-	19 1	1 9	322	3	Y	1	1	1			2
08	372	N	300	-0-	-72	-0-	11 1	1 9	288	3	Y	1	1	1			2
09	360	N	357	-0-	-3	-0-	13 2	1 9	342	3	Y	2	2	1			2
10	341	N	328	-0-	-13	-0-	12 2	1 9	314	3	Y	2	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	38	1	506	2	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	39	1	472	2	N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	38	1	502	2	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	40	1	501	2	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					-0-
*10	527	N	521	-0-	-6	-0-	39	1	482	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

05	93	N	83	-0-	-10	-0-	6	1	77	2	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	7	1	73	2	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	7	1	76	2	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	7	1	76	2	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	6	1	79	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

05	1290	N	1290	-0-	-0-	-0-	97	1	1193	2	N	-0-					-0-
06	1290	N	1186	-0-	-104	-0-	98	1	1088	2	N	-0-					-0-
07	1333	N	595	-0-	-738	-0-	49	1	546	2	N	-0-					-0-
08	1302	N	1082	-0-	-220	-0-	88	1	994	2	N	-0-					-0-
09	1988	N	1988	-0-	-0-	-0-	156	1	1832	2	N	-0-					-0-
*10	3100	N	3295	-0-	195	195	250	1	3045	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

05	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

05	651	N	614	-0-	-37	-0-	57	1	557	3	Y	-0-					3
06	604	N	604	-0-	-0-	-0-	62	1	542	3	Y	-0-					3
07	868	N	666	-0-	-202	-0-	66	1	599	3	Y	1	3	1			1
							1	9									
08	658	N	658	-0-	-0-	-0-	63	1	594	3	Y	1					2
							1	9									
09	715	N	715	-0-	-0-	-0-	72	1	643	3	Y	-0-					2
*10	709	N	709	-0-	-0-	-0-	71	1	636	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	56	1	549	3	Y	-0-					2
06	576	N	576	-0-	-0-	-0-	59	1	517	3	Y	-0-					2
07	620	N	583	-0-	-37	-0-	58	1	524	3	Y	1	2	1			1
							1	9									
08	620	N	564	-0-	-56	-0-	54	1	510	3	Y	-0-					1
09	570	N	546	-0-	-24	-0-	55	1	490	3	Y	1					2
							1	9									
10	589	N	529	-0-	-60	-0-	53	1	475	3	Y	1					3
							1	9									

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
06	150	N	95	-0-	-55	-0-	8	1	87	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	9	1	90	3	N	-0-					-0-
08	124	N	46	-0-	-78	-0-	4	1	42	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	53	1	632	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	28	1	298	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	19	1	186	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	36	1	727	3	Y	3	4	1			-0-
							3	9									
06	734	N	734	-0-	-0-	-0-	35	1	696	3	Y	3	2	1			1
							3	9									
07	806	N	755	-0-	-51	-0-	37	1	716	3	Y	2	2	1			1
							2	9									
08	775	N	747	-0-	-28	-0-	36	1	709	3	Y	2	2	1			1
							2	9									
09	724	N	724	-0-	-0-	-0-	36	1	687	3	Y	1	2	1			-0-
							1	9									
10	744	N	725	-0-	-19	-0-	34	1	684	3	Y	6	5	1			1
							7	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
07	3	N	-0-	-0-	-3	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

05	896	N	896	-0-	-0-	-0-	53	1	843	3	N	-0-					-0-
06	840	N	838	-0-	-2	-0-	50	1	788	3	N	-0-					-0-
07	1085	N	452	-0-	-633	-0-	27	1	425	3	N	-0-					-0-
08	899	N	760	-0-	-139	-0-	46	1	714	3	N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
*10	1086	N	1086	-0-	-0-	-0-	62	1	1024	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

05	1116	N	1083	-0-	-33	-0-	64	1	1019	3	N	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	66	1	1047	3	N	-0-					-0-
07	1085	N	1050	-0-	-35	-0-	62	1	988	3	N	-0-					-0-
08	1085	N	1070	-0-	-15	-0-	65	1	1005	3	N	-0-					-0-
09	1110	N	1050	-0-	-60	-0-	61	1	989	3	N	-0-					-0-
*10	1091	N	1091	-0-	-0-	-0-	63	1	1028	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

05	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	33	1	522	3	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	34	1	555	3	N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	40	1	642	3	N	-0-			-0-
06	690	N	569	-0-	-121	-0-	34	1	535	3	N	-0-			-0-
07	713	N	687	-0-	-26	-0-	41	1	646	3	N	-0-			-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-			-0-
09	658	N	658	-0-	-0-	-0-	38	1	620	3	N	-0-			-0-
10	682	N	640	-0-	-42	-0-	37	1	603	3	N	-0-			-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-			-0-
06	660	N	574	-0-	-86	-0-	34	1	540	3	N	-0-			-0-
07	620	N	615	-0-	-5	-0-	36	1	579	3	N	-0-			-0-
08	620	N	535	-0-	-85	-0-	33	1	502	3	N	-0-			-0-
09	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-			-0-
*10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-			-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
07	434	N	317	-0-	-117	-0-	19	1	298	3	N	-0-			-0-
08	341	N	269	-0-	-72	-0-	16	1	253	3	N	-0-			-0-
09	330	N	262	-0-	-68	-0-	15	1	247	3	N	-0-			-0-
10	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-			-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1482	N	1482	-0-	-0-	-0-	87	1	1395	3	N	-0-			-0-
06	1590	N	1286	-0-	-304	-0-	76	1	1210	3	N	-0-			-0-
07	1643	N	1194	-0-	-449	-0-	71	1	1123	3	N	-0-			-0-
08	1488	N	1269	-0-	-219	-0-	78	1	1191	3	N	-0-			-0-
09	1290	N	1139	-0-	-151	-0-	66	1	1073	3	N	-0-			-0-
10	1209	N	1175	-0-	-34	-0-	68	1	1107	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	986	-0-	-6	-0-	52	1	934	3	N	-0-			-0-
06	960	N	913	-0-	-47	-0-	49	1	864	3	N	-0-			-0-
07	933	N	933	-0-	-0-	-0-	50	1	883	3	N	-0-			-0-
08	992	N	909	-0-	-83	-0-	51	1	858	3	N	-0-			-0-
09	927	N	927	-0-	-0-	-0-	54	1	873	3	N	-0-			-0-
*10	948	N	948	-0-	-0-	-0-	52	1	896	3	N	-0-			-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-			-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3			Y	-0-			-0-
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-			-0-
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-
*10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	513	-0-	-45	-0-	87	1	426	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	84	1	386	3	N	-0-					-0-
07	558	N	468	-0-	-90	-0-	87	1	381	3	N	-0-					-0-
08	527	N	452	-0-	-75	-0-	87	1	365	3	N	-0-					-0-
09	480	N	433	-0-	-47	-0-	87	1	346	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	87	1	348	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			Y	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	132	1	170	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	77	1	77	3	Y	-0-					-0-
07	372	N	117	-0-	-255	-0-	117	3			Y	-0-					-0-
08	310	N	98	-0-	-212	-0-	98	3			Y	-0-					-0-
09	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

05	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
07	837	N	725	-0-	-112	-0-	725	3			N	-0-					-0-
08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	849	3	1	9	N	1	1	8			-0-
*10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

05	587	N	587	-0-	-0-	-0-	174	1	413	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	168	1	147	3	Y	-0-					-0-
07	900	N	900	-0-	-0-	-0-	174	1	726	3	Y	-0-					-0-
08	669	N	669	-0-	-0-	-0-	174	1	495	3	Y	-0-					-0-
09	659	N	659	-0-	-0-	-0-	174	1	485	3	Y	-0-					-0-
10	899	N	607	-0-	-292	-0-	174	1	433	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	855	-0-	-13	-0-	800	3	55	9	Y	50					102
06	840	N	775	-0-	-65	-0-	774	3	1	9	Y	1					103
07	837	N	752	-0-	-85	-0-	752	3			Y	-0-					103
08	868	N	755	-0-	-113	-0-	755	3			Y	-0-					103
09	780	N	720	-0-	-60	-0-	720	3			Y	-0-					103
10	744	N	742	-0-	-2	-0-	742	3			Y	-0-					103

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	299	-0-	-228	-0-	15	1	284	3	Y	-0-	1	1			2
06	433	N	433	-0-	-0-	-0-	22	1	411	3	Y	-0-					2
07	527	N	522	-0-	-5	-0-	29	1	492	3	Y	1	1	1			2
							1	9									
08	611	N	611	-0-	-0-	-0-	36	1	574	3	Y	1					3
							1	9									
09	638	N	638	-0-	-0-	-0-	36	1	601	3	Y	1					4
							1	9									
*10	566	N	566	-0-	-0-	-0-	30	1	535	3	Y	1	2	1			3
							1	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	37	1	685	3	N	4	5	1			3
							4	9									
06	729	N	729	-0-	-0-	-0-	40	1	686	3	N	3	3	1			3
							3	9									
07	744	N	638	-0-	-106	-0-	35	1	602	3	N	1	1	1			3
							1	9									
08	713	N	562	-0-	-151	-0-	21	1	537	3	N	4	3	1			4
							4	9									
09	720	N	634	-0-	-86	-0-	23	1	608	3	N	3	3	1			4
							3	9									
10	651	N	598	-0-	-53	-0-	22	1	572	3	N	4	5	1			3
							4	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	940	-0-	-52	-0-	61	1	872	3	Y	6	7	1			4
							7	9									
06	968	N	968	-0-	-0-	-0-	66	1	899	3	Y	3	3	1			4
							3	9									
07	961	N	957	-0-	-4	-0-	65	1	890	3	Y	2	2	1			4
							2	9									
08	975	N	975	-0-	-0-	-0-	51	1	911	3	Y	12	3	1	6	8	7
							13	9									
09	986	N	986	-0-	-0-	-0-	51	1	929	3	Y	5	6	1			6
							6	9									
10	961	N	538	-0-	-423	-0-	27	1	508	3	Y	3	7	1			2
							3	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	93	1	345	3	N	-0-					56
06	407	N	407	-0-	-0-	-0-	90	1	317	3	N	-0-					56
07	419	N	419	-0-	-0-	-0-	93	1	326	3	N	-0-					56
08	434	N	427	-0-	-7	-0-	93	1	334	3	N	-0-					56
09	420	N	414	-0-	-6	-0-	90	1	324	3	N	-0-					56
10	434	N	406	-0-	-28	-0-	93	1	313	3	N	-0-					56

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	131	-0-	-117	-0-	131	3			N	-0-					-0-
06	240	X	166	-0-	-74	-0-	166	3			N	-0-					-0-
07	217	X	166	-0-	-51	-0-	166	3			N	-0-					-0-
08	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	X	120	-0-	-60	-0-	120	3			N	-0-					-0-
10	186	X	120	-0-	-66	-0-	120	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
07	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
08	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	30	1	89	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	68	1	171	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	71	1	169	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	71	1	173	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	68	1	184	3	N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	71	1	189	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	619	3	2	9	N	2	2	8			-0-
08	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
09	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-
10	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
06	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	-0-	82	3			Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	620	-0-	-62	-0-	50	1	569	3	Y	1	2	1			-0-
							1	9									
06	642	N	642	-0-	-0-	-0-	50	1	591	3	Y	1					1
							1	9									
07	651	N	636	-0-	-15	-0-	49	1	587	3	Y	-0-	1	1			-0-
08	643	N	643	-0-	-0-	-0-	51	1	591	3	Y	1					1
							1	9									
09	630	N	467	-0-	-163	-0-	38	1	428	3	Y	1	1	1			1
							1	9									
10	651	N	524	-0-	-127	-0-	42	1	482	3	Y	-0-	1	1			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	178	-0-	-70	-0-	14	1	164	3	Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	11	1	126	3	Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	13	1	157	3	Y	-0-					-0-
08	186	N	161	-0-	-25	-0-	13	1	148	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

05	1179	N	1179	-0-	-0-	-0-	62	1	1116	3	Y	1					2
							1	9									
06	1102	N	1102	-0-	-0-	-0-	58	1	1042	3	Y	2					4
							2	9									
07	1209	N	1111	-0-	-98	-0-	61	1	1046	3	Y	4	5	1			3
							4	9									
08	1178	N	998	-0-	-180	-0-	57	1	937	3	Y	4	5	1			2
							4	9									
09	1128	N	1128	-0-	-0-	-0-	64	1	1060	3	Y	4	5	1			1
							4	9									
10	1116	N	1015	-0-	-101	-0-	65	1	947	3	Y	3					4
							3	9									

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

05	914	N	914	-0-	-0-	-0-	48	1	866	3	Y	-0-					1
06	873	N	873	-0-	-0-	-0-	46	1	824	3	Y	3					4
							3	9									
07	961	N	903	-0-	-58	-0-	50	1	851	3	Y	2	4	1			2
							2	9									
08	899	N	883	-0-	-16	-0-	50	1	830	3	Y	3	4	1			1
							3	9									
09	870	N	839	-0-	-31	-0-	47	1	788	3	Y	4	4	1			1
							4	9									
10	899	N	788	-0-	-111	-0-	51	1	735	3	Y	2					3
							2	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

05	651	N	572	-0-	-79	-0-	29	1	539	3	Y	4	5	1			2
							4	9									
06	521	N	521	-0-	-0-	-0-	29	1	490	3	Y	2	2	1			2
							2	9									
07	682	N	412	-0-	-270	-0-	23	1	388	3	Y	1	1	1			2
							1	9									
08	558	N	525	-0-	-33	-0-	20	1	501	3	Y	4	2	1			4
							4	9									
09	526	N	526	-0-	-0-	-0-	19	1	505	3	Y	2	3	1			3
							2	9									
10	403	N	377	-0-	-26	-0-	14	1	360	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
08	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
09	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	26	1	271	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	28	1	270	3	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	24	1	256	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	22	1	216	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	23	1	224	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1251	N	1251	-0-	-0-	-0-	101	1	1149	3	Y	1	2	1			1
							1	9									
06	1003	N	1003	-0-	-0-	-0-	79	1	923	3	Y	1					2
							1	9									
07	986	N	986	-0-	-0-	-0-	76	1	908	3	Y	2	3	1			1
							2	9									
08	1240	N	930	-0-	-310	-0-	74	1	855	3	Y	1					2
							1	9									
09	990	N	880	-0-	-110	-0-	72	1	807	3	Y	1	2	1			1
							1	9									
10	992	N	910	-0-	-82	-0-	72	1	837	3	Y	1	2	1			-0-
							1	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	39	1	437	3	Y	-0-	1	1			-0-
06	475	N	475	-0-	-0-	-0-	37	1	437	3	Y	1					1
							1	9									
07	558	N	472	-0-	-86	-0-	36	1	436	3	Y	-0-	1	1			-0-
08	465	N	405	-0-	-60	-0-	32	1	372	3	Y	1					1
							1	9									
09	480	N	434	-0-	-46	-0-	35	1	399	3	Y	-0-	1	1			-0-
*10	499	N	499	-0-	-0-	-0-	40	1	458	3	Y	1	1	1			-0-
							1	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	75	1	131	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	72	1	115	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	77	1	125	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	76	1	133	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	73	1	121	3	N	-0-					-0-
10	217	N	80	-0-	-137	-0-	32	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	38	1	455	3	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	52	1	554	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	55	1	529	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	52	1	551	3	N	-0-					-0-
09	600	N	594	-0-	-6	-0-	51	1	543	3	N	-0-					-0-
10	589	N	518	-0-	-71	-0-	49	1	469	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	31	1	371	3	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	33	1	350	3	N	-0-					-0-
07	465	N	389	-0-	-76	-0-	36	1	353	3	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
*10	411	N	411	-0-	-0-	-0-	39	1	372	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	38	-0-	-22	-0-	3	1	35	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	28	1	334	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	40	1	421	3	N	1	1	8			-0-
							1	9									
07	482	N	482	-0-	-0-	-0-	45	1	435	3	N	2	2	8			-0-
							2	9									
08	541	N	541	-0-	-0-	-0-	46	1	495	3	N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	42	1	402	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
07	248	N	187	-0-	-61	-0-	8	1	179	3	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
09	240	N	178	-0-	-62	-0-	9	1	169	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	299	-0-	-104	-0-	16	1	283	2	Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	15	1	258	2	Y	1					1
							1	9									
07	310	N	261	-0-	-49	-0-	15	1	246	2	Y	-0-					1
08	310	N	256	-0-	-54	-0-	14	1	242	2	Y	-0-					1
09	270	N	210	-0-	-60	-0-	11	1	199	2	Y	-0-					1
10	248	N	217	-0-	-31	-0-	12	1	205	2	Y	-0-					1

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	53	1	967	2	Y	-0-					1
06	1110	N	1110	-0-	-0-	-0-	62	1	1048	2	Y	-0-					1
07	1118	N	1118	-0-	-0-	-0-	63	1	1054	2	Y	1					2
							1	9									
08	1104	N	1104	-0-	-0-	-0-	62	1	1042	2	Y	-0-					2
09	1110	N	985	-0-	-125	-0-	53	1	932	2	Y	-0-					2
10	1116	N	891	-0-	-225	-0-	51	1	840	2	Y	-0-					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	708	-0-	-5	-0-	37	1	671	2	Y	-0-					1
06	693	N	693	-0-	-0-	-0-	39	1	654	2	Y	-0-					1
07	713	N	695	-0-	-18	-0-	39	1	656	2	Y	-0-					1
08	713	N	711	-0-	-2	-0-	40	1	671	2	Y	-0-					1
09	690	N	658	-0-	-32	-0-	35	1	622	2	Y	1					2
							1	9									
*10	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					2

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1081	-0-	-97	-0-	56	1	1025	2	Y	-0-					1
06	1124	N	1124	-0-	-0-	-0-	62	1	1061	2	Y	1					2
							1	9									
07	1127	N	1127	-0-	-0-	-0-	63	1	1064	2	Y	-0-					2
08	1143	N	1143	-0-	-0-	-0-	64	1	1079	2	Y	-0-					2
09	1110	N	1066	-0-	-44	-0-	57	1	1009	2	Y	-0-					2
*10	1126	N	1126	-0-	-0-	-0-	64	1	1061	2	Y	1					3
							1	9									

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	61	-0-	-156	-0-	3	1	58	3	Y	-0-					-0-
06	360	N	46	-0-	-314	-0-	3	1	42	3	Y	1					1
							1	9									
07	310	N	4	-0-	-306	-0-	4	3			Y	-0-					1
08	62	N	-0-	-0-	-62	-0-					Y	-0-					1
09	60	N	-0-	-0-	-60	-0-					Y	-0-					1
*10	1656	N	1656	-0-	-0-	-0-	78	1	1578	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
06	240	N	194	-0-	-46	-0-	12	1	181	3	Y	1					1
							1	9									
07	279	N	210	-0-	-69	-0-	12	1	198	3	Y	-0-					1
08	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					1
09	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					1
10	217	N	202	-0-	-15	-0-	10	1	192	3	Y	-0-					1

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	39	1	655	3	Y	-0-					1
06	606	N	606	-0-	-0-	-0-	36	1	569	3	Y	1					2
							1	9									
07	630	N	630	-0-	-0-	-0-	37	1	593	3	Y	-0-					2
08	682	N	598	-0-	-84	-0-	33	1	564	3	Y	1					3
							1	9									
09	600	N	580	-0-	-20	-0-	32	1	547	3	Y	1					4
							1	9									
10	620	N	589	-0-	-31	-0-	28	1	561	3	Y	-0-					4

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
06	180	N	125	-0-	-55	-0-	7	1	118	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	Y	-0-					-0-
08	124	N	62	-0-	-62	-0-	3	1	59	3	Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	5	1	85	3	Y	1					1
							1	9									
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					1

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
07	123	N	123	-0-	-0-	-0-	7	1	114	3	Y	2	2	8			-0-
							2	9									
08	217	N	113	-0-	-104	-0-	6	1	106	3	Y	1					1
							1	9									
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					1
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					1

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	22	1	400	2	Y	1					1
							1	9									
06	450	N	437	-0-	-13	-0-	24	1	413	2	Y	-0-					1
07	465	N	445	-0-	-20	-0-	25	1	420	2	Y	-0-					1
08	437	N	437	-0-	-0-	-0-	25	1	412	2	Y	-0-					1
09	450	N	424	-0-	-26	-0-	23	1	401	2	Y	-0-					1
*10	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	749	-0-	-57	-0-	39	1	710	2	Y	-0-					1
06	750	N	725	-0-	-25	-0-	40	1	685	2	Y	-0-					1
07	775	N	728	-0-	-47	-0-	41	1	687	2	Y	-0-					1
08	744	N	727	-0-	-17	-0-	41	1	685	2	Y	1					2
							1	9									
09	720	N	664	-0-	-56	-0-	36	1	628	2	Y	-0-					2
10	713	N	695	-0-	-18	-0-	40	1	655	2	Y	-0-					2

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-
07	279	X	86	-0-	-193	-0-	5	1	81	2	Y	-0-					-0-
08	279	X	119	-0-	-160	-0-	7	1	112	2	Y	-0-					-0-
09	157	X	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
*10	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	660	-0-	-332	-0-	34	1	626	2	Y	-0-					7
06	720	N	634	-0-	-86	-0-	35	1	598	2	Y	1					8
							1	9									
07	713	N	618	-0-	-95	-0-	35	1	583	2	Y	-0-					8
08	651	N	620	-0-	-31	-0-	35	1	585	2	Y	-0-					8
09	630	N	569	-0-	-61	-0-	31	1	538	2	Y	-0-					8
10	620	N	598	-0-	-22	-0-	34	1	564	2	Y	-0-					8

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	650	-0-	-63	-0-	68	1	580	3	Y	2					5
							2	9									
06	603	N	603	-0-	-0-	-0-	65	1	538	3	Y	-0-					5
07	651	N	559	-0-	-92	-0-	49	1	509	3	Y	1					6
							1	9									
08	651	N	457	-0-	-194	-0-	28	1	429	3	Y	-0-					6
09	600	N	555	-0-	-45	-0-	30	1	525	3	Y	-0-					6
*10	572	N	572	-0-	-0-	-0-	32	1	540	3	Y	-0-					6

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	229	-0-	-112	-0-	24	1	205	3	Y	-0-					2
06	270	N	257	-0-	-13	-0-	28	1	229	3	Y	-0-					2
07	341	N	253	-0-	-88	-0-	22	1	230	3	Y	1					3
							1	9									
08	217	N	194	-0-	-23	-0-	12	1	182	3	Y	-0-					3
09	270	N	188	-0-	-82	-0-	10	1	178	3	Y	-0-					3
10	248	N	146	-0-	-102	-0-	8	1	138	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	31	1	266	3	Y	-0-					2
06	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					2
07	310	N	283	-0-	-27	-0-	25	1	257	3	Y	1					3
							1	9									
08	310	N	307	-0-	-3	-0-	19	1	288	3	Y	-0-					3
09	306	N	306	-0-	-0-	-0-	17	1	289	3	Y	-0-					3
*10	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-					3

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
09	90	N	7	-0-	-83	-0-	1	1	6	3	N	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1056	-0-	-246	-0-	1056	3			Y	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					-0-
07	1178	N	1003	-0-	-175	-0-	1003	3			Y	-0-					-0-
08	1054	N	928	-0-	-126	-0-	928	3			Y	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
10	992	N	968	-0-	-24	-0-	968	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	329	-0-	-43	-0-	128	1	201	3	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	123	1	183	3	N	-0-					-0-
07	341	N	300	-0-	-41	-0-	125	1	175	3	N	-0-					-0-
08	341	N	285	-0-	-56	-0-	124	1	161	3	N	-0-					-0-
09	300	N	265	-0-	-35	-0-	118	1	147	3	N	-0-					-0-
10	310	N	239	-0-	-71	-0-	99	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	122	1	373	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	122	1	393	3	N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	139	1	578	3	N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	132	1	482	3	N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	116	1	420	3	N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	122	1	418	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	221	-0-	-151	-0-	64	1	157	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	62	1	147	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	69	1	228	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	64	1	160	3	N	-0-					-0-
09	210	N	150	-0-	-60	-0-	54	1	96	3	N	-0-					-0-
10	310	N	127	-0-	-183	-0-	42	1	85	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	145	1	308	3	Y	-0-					17
06	450	N	432	-0-	-18	-0-	146	1	286	3	Y	-0-					17
07	465	N	440	-0-	-25	-0-	150	1	290	3	Y	-0-					17
08	465	N	429	-0-	-36	-0-	150	1	279	3	Y	-0-					17
09	420	N	414	-0-	-6	-0-	144	1	270	3	Y	-0-					-0-
10	434	N	392	-0-	-42	-0-	131	1	261	3	Y	-0-					-0-

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1373	-0-	-22	-0-	1373	2			N	-0-					-0-
06	1320	N	1225	-0-	-95	-0-	1225	2			N	-0-					-0-
07	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
08	1364	N	1339	-0-	-25	-0-	1339	2			N	-0-					-0-
09	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					-0-
10	1364	N	1269	-0-	-95	-0-	1269	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	12	1	201	2	Y	-0-					-0-
07	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	12	1	199	2	Y	1					1
							1	9									

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	701	-0-	-43	-0-	37	1	664	2	Y	-0-					1
06	717	N	717	-0-	-0-	-0-	40	1	677	2	Y	-0-					1
07	691	N	691	-0-	-0-	-0-	39	1	652	2	Y	-0-					1
08	713	N	657	-0-	-56	-0-	37	1	620	2	Y	-0-					1
09	720	N	651	-0-	-69	-0-	35	1	615	2	Y	1					2
							1	9									
10	682	N	70	-0-	-612	-0-	4	1	66	2	Y	-0-					2

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	28	1	505	2	Y	-0-					1
06	537	N	537	-0-	-0-	-0-	30	1	507	2	Y	-0-					1
07	532	N	532	-0-	-0-	-0-	30	1	502	2	Y	-0-					1
08	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					1
09	540	N	497	-0-	-43	-0-	27	1	470	2	Y	-0-					1
10	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	455	-0-	-41	-0-	19	1	436	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
10	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	977	-0-	-46	-0-	41	1	936	3	N	-0-					-0-
06	990	N	976	-0-	-14	-0-	42	1	934	3	N	-0-					-0-
07	995	N	995	-0-	-0-	-0-	43	1	952	3	N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	46	1	966	3	N	-0-					-0-
09	990	N	953	-0-	-37	-0-	46	1	907	3	N	-0-					-0-
10	992	N	983	-0-	-9	-0-	45	1	938	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	10	1	107	3	N	-0-					-0-
07	155	N	116	-0-	-39	-0-	11	1	105	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	40	1	388	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	923	-0-	-131	-0-	39	1	884	3	N	-0-					-0-
06	900	N	853	-0-	-47	-0-	37	1	816	3	N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	44	1	975	3	N	-0-					-0-
08	930	N	47	-0-	-883	-0-	2	1	45	3	N	-0-					-0-
09	840	N	631	-0-	-209	-0-	30	1	601	3	N	-0-					-0-
*10	1263	N	1263	-0-	-0-	-0-	58	1	1205	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
10	124	N	53	-0-	-71	-0-	5	1	48	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	151	-0-	-438	-0-	6	1	145	3	N	-0-					-0-
06	540	N	2	-0-	-538	-0-	2	3			N	-0-					-0-
07	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
10	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	287	-0-	-54	-0-	15	1	272	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
07	341	N	258	-0-	-83	-0-	13	1	245	3	N	-0-					-0-
08	279	N	251	-0-	-28	-0-	13	1	238	3	N	-0-					-0-
09	270	N	225	-0-	-45	-0-	12	1	213	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	617	-0-	-3	-0-	32	1	585	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	30	1	556	3	N	-0-					-0-
07	620	N	595	-0-	-25	-0-	31	1	564	3	N	-0-					-0-
08	620	N	580	-0-	-40	-0-	31	1	549	3	N	-0-					-0-
09	600	N	544	-0-	-56	-0-	29	1	515	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	31	1	532	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	272	-0-	-69	-0-	14	1	258	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
08	279	N	262	-0-	-17	-0-	14	1	248	3	N	-0-					-0-
09	270	N	144	-0-	-126	-0-	8	1	136	3	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	733	-0-	-42	-0-	126	1	607	3	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	121	1	585	3	N	-0-					-0-
07	775	N	716	-0-	-59	-0-	125	1	591	3	N	-0-					-0-
08	744	N	705	-0-	-39	-0-	126	1	579	3	N	-0-					-0-
09	720	N	660	-0-	-60	-0-	120	1	540	3	N	-0-					-0-
10	713	N	712	-0-	-1	-0-	128	1	584	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	23	1	431	3	N	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	11	1	201	3	N	-0-					-0-
08	217	N	207	-0-	-10	-0-	11	1	196	3	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

05	697	N	697	-0-	-0-	-0-	49	1	648	2	N	-0-					-0-
06	720	N	656	-0-	-64	-0-	50	1	606	2	N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	50	1	650	2	N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	58	1	730	2	N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	49	1	629	2	N	-0-					-0-
*10	713	N	675	-0-	-38	-0-	51	1	624	2	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

05	155	N	141	-0-	-14	-0-	9 1	1 9	131	3	Y	1	1	1			1
06	139	N	139	-0-	-0-	-0-	9 1	1 9	129	3	Y	1	1	1			1
07	155	N	141	-0-	-14	-0-	10	1	131	3	Y	-0-					1
08	155	N	138	-0-	-17	-0-	7 1	1 9	130	3	Y	1	1	8			1
09	150	N	132	-0-	-18	-0-	7 1	1 9	124	3	Y	1	1	1			1
10	155	N	127	-0-	-28	-0-	6 1	1 9	120	3	Y	1	1	1			1

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

05	651	N	503	-0-	-148	-0-	35	1	468	2	N	-0-					-0-
06	600	N	507	-0-	-93	-0-	39	1	468	2	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	33	1	435	2	N	-0-					-0-
08	496	N	275	-0-	-221	-0-	20	1	255	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	40	1	515	2	N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	49	1	594	2	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

05	961	N	925	-0-	-36	-0-	65	1	860	2	N	-0-					-0-
06	930	N	884	-0-	-46	-0-	67	1	817	2	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	67	1	872	2	N	-0-					-0-
08	930	N	751	-0-	-179	-0-	55	1	696	2	N	-0-					-0-
09	1513	N	1513	-0-	-0-	-0-	110	1	1403	2	N	-0-					-0-
*10	1311	N	1311	-0-	-0-	-0-	99	1	1212	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	36	1	444	2	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	38	1	419	2	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	40	1	440	2	N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	40	1	454	2	N	-0-					-0-
09	450	N	442	-0-	-8	-0-	35	1	407	2	N	-0-					-0-
10	465	N	397	-0-	-68	-0-	30	1	367	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	45	1	809	2	Y	-0-					1
06	829	N	829	-0-	-0-	-0-	46	1	783	2	Y	-0-					1
07	837	N	827	-0-	-10	-0-	46	1	780	2	Y	1					2
							1	9									
08	868	N	832	-0-	-36	-0-	47	1	785	2	Y	-0-					2
09	840	N	790	-0-	-50	-0-	42	1	748	2	Y	-0-					2
10	837	N	818	-0-	-19	-0-	47	1	771	2	Y	-0-					2

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	174	1	551	3	N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	79	1	249	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	651	N	126	-0-	-525	-0-	126	3			N	-0-					-0-
09	330	N	122	-0-	-208	-0-	122	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	44	1	577	2	N	-0-					-0-
06	600	N	593	-0-	-7	-0-	45	1	548	2	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	44	1	577	2	N	-0-					-0-
08	620	N	605	-0-	-15	-0-	44	1	561	2	N	-0-					-0-
09	600	N	587	-0-	-13	-0-	43	1	544	2	N	-0-					-0-
*10	620	N	591	-0-	-29	-0-	45	1	546	2	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
10	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
06	570	N	452	-0-	-118	-0-	452	2			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
08	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	28	1	394	3	Y	3	3	1			2
							3	9									
06	410	N	410	-0-	-0-	-0-	28	1	380	3	Y	2	2	1			2
							2	9									
07	465	N	404	-0-	-61	-0-	28	1	375	3	Y	1	1	1			2
							1	9									
08	434	N	399	-0-	-35	-0-	21	1	372	3	Y	5	2	1	2	8	3
							6	9									
09	420	N	368	-0-	-52	-0-	19	1	348	3	Y	1	2	1			2
							1	9									
10	403	N	299	-0-	-104	-0-	15	1	282	3	Y	2	3	1			1
							2	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	19	1	265	3	Y	1	2	1			1
							1	9									
06	276	N	276	-0-	-0-	-0-	19	1	256	3	Y	1	1	1			1
							1	9									
07	310	N	280	-0-	-30	-0-	19	1	260	3	Y	1	1	1			1
							1	9									
08	279	N	161	-0-	-118	-0-	8	1	152	3	Y	1	1	1			1
							1	9									
09	270	N	-0-	-0-	-270	-0-					Y	-0-	1	1			-0-
10	279	N	203	-0-	-76	-0-	10	1	191	3	Y	2	1	1			1
							2	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	796	-0-	-258	-0-	42	1	754	2	Y	-0-					1
06	900	N	636	-0-	-264	-0-	35	1	601	2	Y	-0-					1
07	937	N	937	-0-	-0-	-0-	53	1	883	2	Y	1					2
							1	9									
08	1145	N	1145	-0-	-0-	-0-	64	1	1081	2	Y	-0-					2
09	1019	N	1019	-0-	-0-	-0-	55	1	964	2	Y	-0-					2
*10	955	N	955	-0-	-0-	-0-	55	1	900	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					7
06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					7
07	1025	N	1025	-0-	-0-	-0-	1024	3	1	9	Y	1	1	8			7
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					7
09	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					7
10	1023	N	784	-0-	-239	-0-	784	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

05	558	N	306	-0-	-252	-0-	24	1	282	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	70	1	745	3	N	-0-					-0-
*10	801	N	801	-0-	-0-	-0-	75	1	726	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

05	899	N	697	-0-	-202	-0-	104	1	593	3	N	-0-					-0-
06	870	N	549	-0-	-321	-0-	94	1	455	3	N	-0-					-0-
07	744	N	472	-0-	-272	-0-	92	1	380	3	N	-0-					-0-
08	682	N	395	-0-	-287	-0-	89	1	306	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	104	1	568	3	N	1	1	8			-0-
							1	9									
*10	1181	N	1181	-0-	-0-	-0-	131	1	1049	3	N	1	1	8			-0-
							1	9									

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

05	1178	N	765	-0-	-413	-0-	54	1	711	2	N	-0-					-0-
06	1110	N	1011	-0-	-99	-0-	77	1	934	2	N	-0-					-0-
07	1138	N	1138	-0-	-0-	-0-	81	1	1057	2	N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	83	1	1048	2	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	80	1	1021	2	N	-0-					-0-
*10	1147	N	1141	-0-	-6	-0-	86	1	1055	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

05	1209	N	881	-0-	-328	-0-	62	1	819	2	N	-0-					-0-
06	1110	N	703	-0-	-407	-0-	54	1	649	2	N	-0-					-0-
07	992	N	727	-0-	-265	-0-	52	1	675	2	N	-0-					-0-
08	976	N	976	-0-	-0-	-0-	71	1	905	2	N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	73	1	934	2	N	-0-					-0-
*10	805	N	805	-0-	-0-	-0-	61	1	744	2	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

05	527	N	509	-0-	-18	-0-	27	1	482	3	Y	-0-					1
06	486	N	486	-0-	-0-	-0-	26	1	459	3	Y	1					2
							1	9									
07	527	N	494	-0-	-33	-0-	27	1	465	3	Y	2	2	1	1	8	1
							2	9									
08	496	N	466	-0-	-30	-0-	26	1	438	3	Y	2	2	1			1
							2	9									
09	480	N	421	-0-	-59	-0-	24	1	396	3	Y	1	2	1			-0-
							1	9									
10	496	N	97	-0-	-399	-0-	6	1	90	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	682	-0-	-31	-0-	36	1	646	3	Y	-0-					1
06	620	N	620	-0-	-0-	-0-	33	1	585	3	Y	2					3
							2	9									
07	713	N	639	-0-	-74	-0-	35	1	602	3	Y	2	3	1			2
							2	9									
08	682	N	621	-0-	-61	-0-	35	1	584	3	Y	2	3	1			1
							2	9									
09	631	N	631	-0-	-0-	-0-	36	1	593	3	Y	2	3	1			-0-
							2	9									
10	651	N	621	-0-	-30	-0-	40	1	578	3	Y	3					3
							3	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	193	-0-	-86	-0-	10	1	183	2	Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	11	1	185	2	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	14	1	233	2	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	9	1	164	2	Y	1					1
							1	9									
*10	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					1
06	600	N	600	-0-	-0-	-0-	33	1	567	2	Y	-0-					1
07	582	N	582	-0-	-0-	-0-	33	1	549	2	Y	-0-					1
08	632	N	632	-0-	-0-	-0-	35	1	597	2	Y	-0-					1
09	570	N	515	-0-	-55	-0-	28	1	487	2	Y	-0-					1
*10	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	435	-0-	-92	-0-	79	1	355	3	Y	1	2	1			-0-
							1	9									
06	477	N	477	-0-	-0-	-0-	88	1	388	3	Y	1	1	1			-0-
							1	9									
07	496	N	465	-0-	-31	-0-	90	1	374	3	Y	1	1	1			-0-
							1	9									
08	457	N	457	-0-	-0-	-0-	90	1	366	3	Y	1	1	1			-0-
							1	9									
09	480	N	443	-0-	-37	-0-	87	1	355	3	Y	1	1	1			-0-
							1	9									
10	465	N	450	-0-	-15	-0-	89	1	359	3	Y	2	2	1			-0-
							2	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	210	-0-	-193	-0-	11	1	199	3	N	-0-					-0-
06	330	N	140	-0-	-190	-0-	7	1	133	3	N	-0-					-0-
07	341	N	94	-0-	-247	-0-	5	1	88	3	N	1	1	8			-0-
							1	9									
08	217	N	202	-0-	-15	-0-	11	1	191	3	N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	221	1	247	3	Y	2	2	1			1
							2	9									
06	449	N	449	-0-	-0-	-0-	220	1	228	3	Y	1	1	1			1
							1	9									
07	496	N	444	-0-	-52	-0-	220	1	224	3	Y	-0-					1
08	465	N	307	-0-	-158	-0-	87	1	218	3	Y	2	1	1			2
							2	9									
09	450	N	229	-0-	-221	-0-	25	1	204	3	Y	-0-	1	1			1
10	434	N	229	-0-	-205	-0-	18	1	209	3	Y	2	2	1			1
							2	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	9	1	136	3	Y	1	1	1			1
							1	9									
06	143	N	143	-0-	-0-	-0-	10	1	132	3	Y	1	1	1			1
							1	9									
07	155	N	145	-0-	-10	-0-	10	1	135	3	Y	-0-					1
08	155	N	146	-0-	-9	-0-	8	1	137	3	Y	1	1	1			1
							1	9									
09	150	N	142	-0-	-8	-0-	7	1	134	3	Y	1	1	1			1
							1	9									
10	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	6	1	88	3	Y	1	1	1			-0-
							1	9									
06	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	5	1	83	3	Y	2	1	8			1
							2	9									
09	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1	1	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-	1	1			-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	448	-0-	-48	-0-	29	1	415	3	Y	4	4	1			2
							4	9									
06	425	N	425	-0-	-0-	-0-	29	1	394	3	Y	2	2	1			2
							2	9									
07	496	N	237	-0-	-259	-0-	16	1	220	3	Y	1	1	1			2
							1	9									
08	434	N	150	-0-	-284	-0-	8	1	141	3	Y	1	2	1			1
							1	9									
09	420	N	344	-0-	-76	-0-	18	1	324	3	Y	2	1	1			2
							2	9									
10	248	N	79	-0-	-169	-0-	4	1	75	3	Y	-0-	2	1			-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	24	1	340	3	Y	2	1	1			1
							2	9									
06	431	N	431	-0-	-0-	-0-	29	1	400	3	Y	2	1	1			2
							2	9									
07	414	N	414	-0-	-0-	-0-	28	1	385	3	Y	1	1	1			2
							1	9									
08	395	N	395	-0-	-0-	-0-	21	1	371	3	Y	3	2	1			3
							3	9									
09	420	N	306	-0-	-114	-0-	16	1	289	3	Y	1	2	1			2
							1	9									
10	403	N	129	-0-	-274	-0-	7	1	121	3	Y	1	2	1			1
							1	9									

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

05	237	N	237	-0-	-0-	-0-	20	1	217	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	12	1	123	3	N	-0-					-0-
07	186	N	77	-0-	-109	-0-	6	1	71	3	N	-0-					-0-
08	186	N	83	-0-	-103	-0-	7	1	76	3	N	-0-					-0-
09	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

05	155	N	129	-0-	-26	-0-	11	1	118	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	8	1	95	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

05	651	N	557	-0-	-94	-0-	29	1	528	2	Y	-0-					1
06	570	N	434	-0-	-136	-0-	24	1	410	2	Y	-0-					1
07	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					1
08	627	N	627	-0-	-0-	-0-	35	1	592	2	Y	-0-					1
09	576	N	576	-0-	-0-	-0-	31	1	545	2	Y	-0-					1
*10	666	N	666	-0-	-0-	-0-	38	1	627	2	Y	1					2
							1	9									

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

05	706	N	706	-0-	-0-	-0-	37	1	669	2	Y	-0-					1
06	643	N	643	-0-	-0-	-0-	36	1	607	2	Y	-0-					1
07	744	N	708	-0-	-36	-0-	40	1	668	2	Y	-0-					1
08	713	N	679	-0-	-34	-0-	38	1	641	2	Y	-0-					1
09	691	N	691	-0-	-0-	-0-	37	1	654	2	Y	-0-					1
*10	737	N	737	-0-	-0-	-0-	42	1	694	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1736	-0-	-0-	-0-	91	1	1645	2	Y	-0-					1
06	1472	N	1472	-0-	-0-	-0-	82	1	1389	2	Y	1					2
							1	9									
07	1409	X	1409	-0-	-0-	-0-	79	1	1330	2	Y	-0-					2
08	1736	X	1461	-0-	-275	-0-	82	1	1378	2	Y	1					3
							1	9									
09	1680	X	1455	-0-	-225	-0-	78	1	1377	2	Y	-0-					3
10	1736	X	1448	-0-	-288	-0-	83	1	1365	2	Y	-0-					3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	20	1	211	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	20	1	224	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	18	1	218	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-	1	1			1
06	231	N	231	-0-	-0-	-0-	12	1	218	3	Y	1					2
							1	9									
07	279	N	247	-0-	-32	-0-	14	1	233	3	Y	-0-	1	1			1
08	279	N	226	-0-	-53	-0-	13	1	212	3	Y	1					2
							1	9									
09	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2
10	248	N	221	-0-	-27	-0-	12	1	208	3	Y	1	1	1			2
							1	9									

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1004	-0-	-174	-0-	50	1	952	3	Y	2	3	1			5
							2	9									
06	960	N	914	-0-	-46	-0-	47	1	866	3	Y	1					6
							1	9									
07	1147	N	966	-0-	-181	-0-	54	1	904	3	Y	7	3	1	5	8	5
							8	9									
08	992	N	977	-0-	-15	-0-	57	1	919	3	Y	1					6
							1	9									
09	993	N	993	-0-	-0-	-0-	56	1	935	3	Y	2					8
							2	9									
*10	1043	N	1043	-0-	-0-	-0-	56	1	985	3	Y	2	3	1			7
							2	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	36	1	612	2	Y	-0-					-0-
08	588	N	588	-0-	-0-	-0-	33	1	555	2	Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	21	1	346	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	18	1	322	2	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	19	1	323	2	Y	1					1
							1	9									
07	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					1
08	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					1
09	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					1
*10	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					1

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	979	-0-	-44	-0-	51	1	928	2	Y	-0-					1
06	994	N	994	-0-	-0-	-0-	55	1	939	2	Y	-0-					1
07	1122	N	1122	-0-	-0-	-0-	63	1	1058	2	Y	1					2
							1	9									
08	1003	N	1003	-0-	-0-	-0-	56	1	947	2	Y	-0-					2
09	990	N	879	-0-	-111	-0-	47	1	832	2	Y	-0-					2
10	1116	N	883	-0-	-233	-0-	50	1	832	2	Y	1					3
							1	9									

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	18	1	310	2	Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	19	1	318	2	Y	1					1
							1	9									
08	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					1
09	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					1
*10	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					1

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1388	-0-	-100	-0-	72	1	1315	2	Y	1					2
							1	9									
06	1372	N	1372	-0-	-0-	-0-	76	1	1296	2	Y	-0-					2
07	1488	X	1362	-0-	-126	-0-	76	1	1285	2	Y	1					3
							1	9									
08	1457	X	1383	-0-	-74	-0-	78	1	1305	2	Y	-0-					3
09	1410	X	1318	-0-	-92	-0-	71	1	1247	2	Y	-0-					3
10	1426	X	1404	-0-	-22	-0-	80	1	1323	2	Y	1					4
							1	9									

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1599	N	1599	-0-	-0-	-0-	101	1	1498	2	N	-0-					-0-
06	1560	N	1536	-0-	-24	-0-	103	1	1433	2	N	-0-					-0-
07	1612	N	1589	-0-	-23	-0-	113	1	1476	2	N	-0-					-0-
08	1612	N	1572	-0-	-40	-0-	109	1	1463	2	N	-0-					-0-
09	1530	N	1504	-0-	-26	-0-	99	1	1405	2	N	-0-					-0-
10	1581	N	1560	-0-	-21	-0-	100	1	1460	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	588	-0-	-125	-0-	37	1	551	2	N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	48	1	673	2	N	-0-					-0-
07	744	N	723	-0-	-21	-0-	51	1	672	2	N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	51	1	681	2	N	-0-					-0-
09	720	N	683	-0-	-37	-0-	45	1	638	2	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	42	1	619	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	8	1	124	2	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	9	1	118	2	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	12	1	244	3	Y	-0-	1	1			-0-
06	241	N	241	-0-	-0-	-0-	12	1	228	3	Y	1	1	1			-0-
							1	9									
07	310	N	154	-0-	-156	-0-	8	1	145	3	Y	1	1	1			-0-
							1	9									
08	248	N	132	-0-	-116	-0-	6	1	126	3	Y	-0-					-0-
09	240	N	176	-0-	-64	-0-	9	1	166	3	Y	1	1	1			-0-
							1	9									
*10	177	N	177	-0-	-0-	-0-	8	1	168	3	Y	1	1	1			-0-
							1	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	6	1	122	3	Y	1	1	1			-0-
							1	9									
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	5	1	102	3	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	100	3	Y	1	1	1			-0-
							1	9									

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	16	1	298	2	Y	1	2	1			1
							1	9									
06	291	N	291	-0-	-0-	-0-	19	1	269	2	Y	3	2	8			2
							3	9									
07	279	N	265	-0-	-14	-0-	15	1	247	2	Y	3	1	1	2	8	2
							3	9									
08	310	N	232	-0-	-78	-0-	14	1	218	2	Y	-0-	2	1			-0-
09	300	N	206	-0-	-94	-0-	12	1	193	2	Y	1					1
							1	9									
10	279	N	205	-0-	-74	-0-	12	1	191	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
08	403	N	288	-0-	-115	-0-	288	3			Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
10	310	N	204	-0-	-106	-0-	204	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	13	1	177	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	60	1	582	3	Y	-0-					2
06	615	N	615	-0-	-0-	-0-	63	1	552	3	Y	-0-					2
07	662	N	662	-0-	-0-	-0-	66	1	595	3	Y	1	2	1			1
							1	9									
08	651	N	456	-0-	-195	-0-	44	1	412	3	Y	-0-					1
09	630	N	388	-0-	-242	-0-	39	1	348	3	Y	1					2
							1	9									
10	651	N	507	-0-	-144	-0-	51	1	455	3	Y	1					3
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	28	1	276	3	Y	-0-					1
06	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					1
07	310	N	308	-0-	-2	-0-	31	1	277	3	Y	-0-	1	1			-0-
08	310	N	306	-0-	-4	-0-	29	1	276	3	Y	1					1
							1	9									
09	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					1
*10	318	N	318	-0-	-0-	-0-	32	1	285	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	39	1	380	3	Y	1					2
							1	9									
06	422	N	422	-0-	-0-	-0-	43	1	379	3	Y	-0-					2
07	407	N	407	-0-	-0-	-0-	40	1	366	3	Y	1	2	1			1
							1	9									
08	434	N	386	-0-	-48	-0-	37	1	349	3	Y	-0-					1
09	420	N	370	-0-	-50	-0-	37	1	333	3	Y	-0-					1
*10	854	N	854	-0-	-0-	-0-	86	1	766	3	Y	2					3
							2	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	730	-0-	-138	-0-	63	1	667	3	Y	-0-					-0-
06	750	N	736	-0-	-14	-0-	58	1	678	3	Y	-0-					-0-
07	775	N	703	-0-	-72	-0-	59	1	643	3	Y	1					1
							1	9									
08	753	N	753	-0-	-0-	-0-	60	1	693	3	Y	-0-					1
09	750	N	669	-0-	-81	-0-	51	1	618	3	Y	-0-					1
*10	727	N	727	-0-	-0-	-0-	57	1	670	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	419	-0-	-139	-0-	22	1	395	2	Y	2	4	1			1
							2	9									
06	390	N	155	-0-	-235	-0-	10	1	144	2	Y	1					2
							1	9									
07	599	N	599	-0-	-0-	-0-	35	1	562	2	Y	2	1	1			3
							2	9									
08	465	N	465	-0-	-0-	-0-	27	1	436	2	Y	2	4	1			1
							2	9									
09	448	N	448	-0-	-0-	-0-	26	1	420	2	Y	2					3
							2	9									
10	589	N	443	-0-	-146	-0-	26	1	415	2	Y	2	4	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1087	-0-		-29	-0-	56	1 6 9	1025	2	Y	5	9	1			2
06	1111	N	1111	-0-		-0-	-0-	71	1 6 9	1034	2	Y	5					7
07	1054	N	1041	-0-		-13	-0-	60	1 4 9	977	2	Y	4	5	1			6
08	1111	N	1111	-0-		-0-	-0-	65	1 7 9	1039	2	Y	6	10	1			2
09	1110	N	1063	-0-		-47	-0-	61	1 10 9	992	2	Y	9	4	8			7
*10	1078	N	1078	-0-		-0-	-0-	63	1 7 9	1008	2	Y	6	10	1			3

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-		-0-	-0-	26	1 2 9	467	2	Y	2	4	1			1
06	480	N	453	-0-		-27	-0-	29	1 2 9	422	2	Y	2					3
07	465	N	433	-0-		-32	-0-	25	1 2 9	406	2	Y	2	2	1			3
08	496	N	461	-0-		-35	-0-	27	1 2 9	432	2	Y	2	4	1			1
09	450	N	435	-0-		-15	-0-	25	1 2 9	408	2	Y	2					3
*10	440	N	440	-0-		-0-	-0-	26	1 2 9	412	2	Y	2	4	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	528	-0-		-247	-0-	27	1 3 9	498	2	Y	3	6	1			1
06	750	N	305	-0-		-445	-0-	20	1 1 9	284	2	Y	1					2
07	775	N	725	-0-		-50	-0-	42	1 4 9	679	2	Y	4	2	1			4
08	725	N	725	-0-		-0-	-0-	43	1 3 9	679	2	Y	3	6	1			1
09	690	N	690	-0-		-0-	-0-	40	1 3 9	647	2	Y	3					4
10	713	N	694	-0-		-19	-0-	41	1 4 9	649	2	Y	4	6	1			2

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-		-11	-0-	24	1 3 9	427	2	Y	3	4	1			1
06	450	N	427	-0-		-23	-0-	27	1 2 9	398	2	Y	2					3
07	436	N	436	-0-		-0-	-0-	25	1 2 9	409	2	Y	2	2	1			3
08	465	N	449	-0-		-16	-0-	26	1 2 9	421	2	Y	2	4	1			1
09	420	N	419	-0-		-1	-0-	24	1 2 9	393	2	Y	2					3
10	434	N	422	-0-		-12	-0-	25	1 2 9	395	2	Y	2	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	22	1	391	2	Y	2	3	1			1
							2	9									
06	420	N	391	-0-	-29	-0-	25	1	364	2	Y	2					3
							2	9									
07	403	N	375	-0-	-28	-0-	22	1	352	2	Y	1	2	1			2
							1	9									
08	403	N	401	-0-	-2	-0-	23	1	375	2	Y	3	4	1			1
							3	9									
09	390	N	382	-0-	-8	-0-	22	1	359	2	Y	1					2
							1	9									
*10	392	N	392	-0-	-0-	-0-	23	1	366	2	Y	3	4	1			1
							3	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

05	558	N	556	-0-	-2	-0-	29	1	527	2	Y	-0-					1
06	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					1
07	558	N	542	-0-	-16	-0-	30	1	512	2	Y	-0-					1
08	558	N	481	-0-	-77	-0-	27	1	454	2	Y	-0-					1
09	540	N	423	-0-	-117	-0-	23	1	400	2	Y	-0-					1
10	527	N	81	-0-	-446	-0-	5	1	76	2	Y	-0-					1

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

05	248	N	234	-0-	-14	-0-	12	1	222	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	15	1	252	2	Y	1					1
							1	9									
09	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					1
*10	263	N	263	-0-	-0-	-0-	15	1	248	2	Y	-0-					1

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

05	1333	N	1203	-0-	-130	-0-	103	1	1100	3	Y	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	100	1	1039	3	Y	-0-					-0-
07	1271	N	1161	-0-	-110	-0-	96	1	1065	3	Y	-0-					-0-
08	1209	N	1113	-0-	-96	-0-	95	1	1018	3	Y	-0-					-0-
09	1140	N	1072	-0-	-68	-0-	82	1	989	3	Y	1	1	8			-0-
							1	9									
10	1147	N	1116	-0-	-31	-0-	85	1	1031	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
09	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
10	93	N	66	-0-	-27	-0-	5	1	61	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

05	372	N	347	-0-	-25	-0-	30	1	317	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	26	1	274	3	N	-0-					-0-
07	341	N	320	-0-	-21	-0-	26	1	294	3	N	-0-					-0-
08	341	N	298	-0-	-43	-0-	25	1	273	3	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	21	1	255	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	22	1	264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	347	-0-	-87	-0-	74	1	273	3	N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	73	1	266	3	N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	106	1	641	3	N	1	1	8			-0-
							1	9									
08	676	N	676	-0-	-0-	-0-	102	1	574	3	N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	86	1	481	3	N	1	1	8			-0-
							1	9									
10	744	N	609	-0-	-135	-0-	92	1	517	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	12	1	127	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	12	1	120	3	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	11	1	121	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	16	1	362	3	Y	-0-					-0-
06	374	N	374	-0-	-0-	-0-	16	1	358	3	Y	-0-					-0-
07	403	N	377	-0-	-26	-0-	16	1	361	3	Y	-0-					-0-
08	372	N	339	-0-	-33	-0-	16	1	323	3	Y	-0-					-0-
09	360	N	315	-0-	-45	-0-	15	1	300	3	Y	-0-					-0-
10	372	N	324	-0-	-48	-0-	15	1	309	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	718	-0-	-119	-0-	718	3			N	-0-					-0-
06	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
07	806	N	627	-0-	-179	-0-	627	3			N	-0-					-0-
08	713	N	503	-0-	-210	-0-	503	3			N	-0-					-0-
09	690	N	543	-0-	-147	-0-	543	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
08	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
09	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
06	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
07	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	12	1	220	2	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	13	1	224	2	Y	-0-					-0-
07	248	N	244	-0-	-4	-0-	14	1	230	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	14	1	234	2	Y	1					1
							1	9									
09	240	N	229	-0-	-11	-0-	12	1	217	2	Y	-0-					1
10	248	N	242	-0-	-6	-0-	14	1	228	2	Y	-0-					1

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	493	-0-	-3	-0-	26	1	466	2	Y	1					1
							1	9									
06	480	N	477	-0-	-3	-0-	27	1	450	2	Y	-0-					1
07	505	N	505	-0-	-0-	-0-	28	1	477	2	Y	-0-					1
08	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-					1
09	480	N	257	-0-	-223	-0-	14	1	243	2	Y	-0-					1
*10	634	N	634	-0-	-0-	-0-	36	1	598	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	647	-0-	-128	-0-	32	1	614	3	Y	1	2	1			2
							1	9									
06	630	N	628	-0-	-2	-0-	32	1	595	3	Y	1					3
							1	9									
07	775	X	481	-0-	-294	-0-	27	1	453	3	Y	1	2	1			2
							1	9									
08	729	X	729	-0-	-0-	-0-	43	1	685	3	Y	1					3
							1	9									
09	630	X	514	-0-	-116	-0-	29	1	484	3	Y	1					4
							1	9									
*10	654	X	654	-0-	-0-	-0-	35	1	617	3	Y	2	2	1			4
							2	9									

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	1	1	8			-0-
10	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1704	N	1704	-0-	-0-	-0-	120	1	1584	2	N	-0-					-0-
06	1710	N	1660	-0-	-50	-0-	126	1	1534	2	N	-0-					-0-
07	1839	N	1839	-0-	-0-	-0-	131	1	1708	2	N	-0-					-0-
08	1705	N	1674	-0-	-31	-0-	122	1	1552	2	N	-0-					-0-
09	1650	N	1595	-0-	-55	-0-	116	1	1479	2	N	-0-					-0-
*10	1829	N	1693	-0-	-136	-0-	128	1	1565	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1054	-0-	-0-	-0-	66	1	988	2	N	-0-					-0-
06	1020	N	718	-0-	-302	-0-	48	1	670	2	N	-0-					-0-
07	1302	N	982	-0-	-320	-0-	70	1	912	2	N	-0-					-0-
08	1054	N	1035	-0-	-19	-0-	72	1	963	2	N	-0-					-0-
09	1154	N	1154	-0-	-0-	-0-	76	1	1078	2	N	-0-					-0-
*10	2204	N	2204	-0-	-0-	-0-	141	1	2063	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	21	1	377	2	Y	1					1
							1	9									
06	390	N	388	-0-	-2	-0-	22	1	366	2	Y	-0-					1
07	403	N	391	-0-	-12	-0-	22	1	369	2	Y	-0-					1
08	403	N	389	-0-	-14	-0-	22	1	367	2	Y	-0-					1
09	390	N	358	-0-	-32	-0-	19	1	339	2	Y	-0-					1
10	403	N	371	-0-	-32	-0-	21	1	350	2	Y	-0-					1
05	434	N	433	-0-	-1	-0-	23	1	409	2	Y	1					1
							1	9									
06	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					1
07	434	N	425	-0-	-9	-0-	24	1	401	2	Y	-0-					1
08	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1
09	420	N	409	-0-	-11	-0-	22	1	387	2	Y	-0-					1
10	434	N	431	-0-	-3	-0-	25	1	406	2	Y	-0-					1
05	1383	N	1383	-0-	-0-	-0-	72	1	1311	2	Y	-0-					1
06	1458	N	1458	-0-	-0-	-0-	81	1	1376	2	Y	1					2
							1	9									
07	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-					2
08	1432	N	1432	-0-	-0-	-0-	80	1	1351	2	Y	1					3
							1	9									
09	1470	N	1209	-0-	-261	-0-	65	1	1144	2	Y	-0-					3
10	1457	N	1031	-0-	-426	-0-	59	1	972	2	Y	-0-					3
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	330	N	186	-0-	-144	-0-	186	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	651	N	267	-0-	-384	-0-	257	3	10	9	N	9	9	8			-0-
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	819	-0-	-235	-0-	819	3			N	-0-					-0-
06	780	N	641	-0-	-139	-0-	641	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
07	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	186	N	25	-0-	-161	-0-	25	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1360	-0-	-97	-0-	137	1	1223	2	Y	-0-					-0-
06	1380	N	1266	-0-	-114	-0-	136	1	1130	2	Y	-0-					-0-
07	1364	N	1295	-0-	-69	-0-	139	1	1156	2	Y	-0-					-0-
08	1364	N	1280	-0-	-84	-0-	129	1	1151	2	Y	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	132	1	1149	2	Y	-0-					-0-
10	1302	N	1294	-0-	-8	-0-	147	1	1147	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	6	1	9	3	Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
08	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	7	1	65	2	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	6	1	51	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	6	1	53	2	Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	6	1	47	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	-0-	111	1	1173	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	89	1	1039	2	Y	-0-					-0-
07	1006	X	1006	-0-	-0-	-0-	85	1	921	2	Y	-0-					-0-
08	1271	X	955	-0-	-316	-0-	77	1	878	2	Y	-0-					-0-
09	1230	X	832	-0-	-398	-0-	63	1	769	2	Y	-0-					-0-
10	1271	X	846	-0-	-425	-0-	67	1	779	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	24	1	322	2	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	25	1	305	2	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	25	1	330	2	N	-0-					-0-
08	341	N	127	-0-	-214	-0-	9	1	118	2	N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	46	1	558	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	934	-0-	-182	-0-	81	1	853	3	Y	-0-					-0-
06	1050	N	836	-0-	-214	-0-	66	1	770	3	Y	-0-					-0-
07	992	N	839	-0-	-153	-0-	71	1	767	3	Y	1					1
							1	9									
08	930	N	841	-0-	-89	-0-	67	1	774	3	Y	-0-					1
09	840	N	782	-0-	-58	-0-	60	1	722	3	Y	-0-					1
10	837	N	800	-0-	-37	-0-	63	1	737	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	37	1	491	2	N	-0-					-0-
06	540	N	473	-0-	-67	-0-	36	1	437	2	N	-0-					-0-
07	558	N	381	-0-	-177	-0-	27	1	354	2	N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	40	1	512	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					-0-
*10	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	23	1	415	2	Y	2	3	1			1
							2	9									
06	450	N	361	-0-	-89	-0-	23	1	336	2	Y	2					3
							2	9									
07	412	N	412	-0-	-0-	-0-	24	1	387	2	Y	1	2	1			2
							1	9									
08	434	N	408	-0-	-26	-0-	24	1	381	2	Y	3	4	1			1
							3	9									
09	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1					2
							1	9									
*10	412	N	412	-0-	-0-	-0-	24	1	385	2	Y	3	4	1			1
							3	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	28	1	510	2	Y	2	4	1			1
							2	9									
06	510	N	409	-0-	-101	-0-	26	1	381	2	Y	2					3
							2	9									
07	553	N	553	-0-	-0-	-0-	32	1	519	2	Y	2	2	1			3
							2	9									
08	527	N	522	-0-	-5	-0-	31	1	488	2	Y	3	5	1			1
							3	9									
09	474	N	474	-0-	-0-	-0-	27	1	445	2	Y	2					3
							2	9									
10	558	N	464	-0-	-94	-0-	27	1	435	2	Y	2	4	1			1
							2	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	54	-0-	-194	-0-	3	1	51	3	N	-0-			-0-
06	270	N	36	-0-	-234	-0-	2	1	34	3	N	-0-			-0-
07	217	N	53	-0-	-164	-0-	3	1	50	3	N	-0-			-0-
08	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-			-0-
09	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-			-0-
*10	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

05	255	N	255	-0-	-0-	-0-	15	1	240	3	N	-0-			-0-
06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-			-0-
07	248	N	244	-0-	-4	-0-	15	1	229	3	N	-0-			-0-
08	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-			-0-
09	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-			-0-
10	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

05	806	N	524	-0-	-282	-0-	45	1	479	3	N	-0-			-0-
06	510	N	452	-0-	-58	-0-	40	1	412	3	N	-0-			-0-
07	558	N	85	-0-	-473	-0-	7	1	78	3	N	-0-			-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-			-0-
09	1024	N	1024	-0-	-0-	-0-	79	1	945	3	N	-0-			-0-
*10	1051	N	1051	-0-	-0-	-0-	80	1	971	3	N	-0-			-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

05	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-			-0-
06	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-			-0-
07	1550	N	1489	-0-	-61	-0-	1489	3			N	-0-			-0-
08	1612	N	1448	-0-	-164	-0-	1448	3			N	-0-			-0-
09	1530	N	1391	-0-	-139	-0-	1391	3			N	-0-			-0-
10	1488	N	1395	-0-	-93	-0-	1395	3			N	-0-			-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

05	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-			-0-
06	390	N	347	-0-	-43	-0-	19	1	327	2	Y	1			1
							1	9							
07	403	N	333	-0-	-70	-0-	19	1	314	2	Y	-0-			1
08	372	N	309	-0-	-63	-0-	17	1	292	2	Y	-0-			1
09	360	N	300	-0-	-60	-0-	16	1	284	2	Y	-0-			1
*10	363	N	363	-0-	-0-	-0-	21	1	342	2	Y	-0-			1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

05	341	N	262	-0-	-79	-0-	14	1	248	2	Y	-0-			-0-
06	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-			-0-
07	341	N	326	-0-	-15	-0-	18	1	307	2	Y	1			1
							1	9							
08	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-			1
09	330	N	295	-0-	-35	-0-	16	1	279	2	Y	-0-			1
10	341	N	308	-0-	-33	-0-	18	1	290	2	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	92	1	452	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	89	1	438	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	91	1	438	3	N	-0-					-0-
08	527	N	508	-0-	-19	-0-	91	1	417	3	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	87	1	410	3	N	-0-					-0-
10	527	N	517	-0-	-10	-0-	90	1	427	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	922	-0-	-8	-0-	54	1	868	3	N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	52	1	828	3	N	-0-					-0-
07	899	N	861	-0-	-38	-0-	51	1	810	3	N	-0-					-0-
08	930	N	887	-0-	-43	-0-	54	1	833	3	N	-0-					-0-
09	870	N	849	-0-	-21	-0-	49	1	800	3	N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	51	1	841	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1202	-0-	-69	-0-	71	1	1131	3	N	-0-					-0-
06	1230	N	1188	-0-	-42	-0-	71	1	1117	3	N	-0-					-0-
07	1209	N	1157	-0-	-52	-0-	68	1	1089	3	N	-0-					-0-
08	1209	N	1209	-0-	-0-	-0-	74	1	1135	3	N	-0-					-0-
09	1200	N	1138	-0-	-62	-0-	66	1	1072	3	N	-0-					-0-
10	1147	N	1116	-0-	-31	-0-	64	1	1052	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	72	1	1141	3	N	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	68	1	1084	3	N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-
09	1170	N	1026	-0-	-144	-0-	60	1	966	3	N	-0-					-0-
10	1147	N	1019	-0-	-128	-0-	59	1	960	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
08	558	N	543	-0-	-15	-0-	33	1	510	3	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	762	-0-	-44	-0-	45	1	717	3	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	46	1	738	3	N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	48	1	738	3	N	-0-					-0-
09	780	N	764	-0-	-16	-0-	44	1	720	3	N	-0-					-0-
10	775	N	754	-0-	-21	-0-	43	1	711	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	-0-	42	1	667	3	N	-0-					-0-
06	690	N	656	-0-	-34	-0-	39	1	617	3	N	-0-					-0-
07	682	N	661	-0-	-21	-0-	39	1	622	3	N	-0-					-0-
08	713	N	688	-0-	-25	-0-	42	1	646	3	N	-0-					-0-
09	660	N	658	-0-	-2	-0-	38	1	620	3	N	-0-					-0-
*10	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	21	1	298	3	Y	2	3	1			1
							2	9									
06	358	N	358	-0-	-0-	-0-	24	1	332	3	Y	2	1	1			2
							2	9									
07	476	N	476	-0-	-0-	-0-	33	1	442	3	Y	1	1	1			2
							1	9									
08	474	N	474	-0-	-0-	-0-	25	1	446	3	Y	3	2	1			3
							3	9									
09	467	N	467	-0-	-0-	-0-	24	1	440	3	Y	3	3	1			3
							3	9									
*10	487	N	487	-0-	-0-	-0-	25	1	459	3	Y	3	4	1			2
							3	9									

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

05	837	N	669	-0-	-168	-0-	39	1	630	3	N	-0-					-0-
06	750	N	593	-0-	-157	-0-	35	1	558	3	N	-0-					-0-
07	775	N	657	-0-	-118	-0-	39	1	618	3	N	-0-					-0-
08	682	N	622	-0-	-60	-0-	38	1	584	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
10	651	N	649	-0-	-2	-0-	37	1	612	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

05	543	N	543	-0-	-0-	-0-	32	1	511	3	N	-0-					-0-
06	630	N	482	-0-	-148	-0-	29	1	453	3	N	-0-					-0-
07	651	N	523	-0-	-128	-0-	31	1	492	3	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	33	1	504	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
10	527	N	526	-0-	-1	-0-	30	1	496	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

05	930	N	886	-0-	-44	-0-	52	1	834	3	N	-0-					-0-
06	840	N	780	-0-	-60	-0-	46	1	734	3	N	-0-					-0-
07	930	N	773	-0-	-157	-0-	46	1	727	3	N	-0-					-0-
08	899	N	675	-0-	-224	-0-	41	1	634	3	N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	49	1	789	3	N	-0-					-0-
*10	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

05	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	10	1	164	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
09	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

05	899	N	826	-0-	-73	-0-	49	1	777	3	N	-0-					-0-
06	870	N	785	-0-	-85	-0-	47	1	738	3	N	-0-					-0-
07	868	N	819	-0-	-49	-0-	48	1	771	3	N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	52	1	804	3	N	-0-					-0-
09	802	N	802	-0-	-0-	-0-	47	1	755	3	N	-0-					-0-
10	806	N	775	-0-	-31	-0-	45	1	730	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1036	-0-	-18	-0-	61	1	975	3	N	-0-					-0-
06	990	N	975	-0-	-15	-0-	58	1	917	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	58	1	929	3	N	-0-					-0-
08	1023	N	979	-0-	-44	-0-	60	1	919	3	N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	58	1	939	3	N	-0-					-0-
*10	1024	N	1024	-0-	-0-	-0-	59	1	965	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	8	1	124	3	N	1	1	8			-0-
							1	9									
08	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
07	248	N	98	-0-	-150	-0-	6	1	92	3	N	-0-					-0-
08	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-					-0-
09	180	N	91	-0-	-89	-0-	6	1	85	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	558	N	446	-0-	-112	-0-	446	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	568	-0-	-83	-0-	37	1	528	3	Y	3	4	1			2
							3	9									
06	553	N	553	-0-	-0-	-0-	37	1	514	3	Y	2	2	1			2
							2	9									
07	589	N	550	-0-	-39	-0-	38	1	511	3	Y	1	1	1			2
							1	9									
08	562	N	562	-0-	-0-	-0-	29	1	529	3	Y	4	2	1			4
							4	9									
09	540	N	536	-0-	-4	-0-	28	1	506	3	Y	2	3	1			3
							2	9									
10	558	N	543	-0-	-15	-0-	28	1	512	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	395	-0-	-287	-0-	131	1	263	3	Y	1	3	1			1
							1	9									
06	690	N	271	-0-	-419	-0-	92	1	178	3	Y	1	1	1			1
							1	9									
07	682	N	378	-0-	-304	-0-	151	1	227	3	Y	-0-					1
08	740	N	740	-0-	-0-	-0-	204	1	532	3	Y	4	1	1			4
							4	9									
09	660	N	660	-0-	-0-	-0-	194	1	464	3	Y	2	3	1			3
							2	9									
*10	798	N	798	-0-	-0-	-0-	206	1	588	3	Y	4	4	1			3
							4	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	256	-0-	-612	-0-	22	1	234	3	Y	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
08	248	N	1	-0-	-247	-0-	1	3			Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	92	1	1102	3	Y	-0-					-0-
*10	1546	N	1546	-0-	-0-	-0-	118	1	1428	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	454	-0-	-42	-0-	39	1	415	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	35	1	366	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	45	1	500	3	N	2	2	8			-0-
							2	9									
08	509	N	509	-0-	-0-	-0-	43	1	466	3	N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	36	1	428	3	N	-0-					-0-
10	527	N	486	-0-	-41	-0-	37	1	449	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	189	-0-	-59	-0-	15	1	173	3	Y	1	1	1			-0-
							1	9									
06	210	N	200	-0-	-10	-0-	16	1	184	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	18	1	217	3	Y	-0-					-0-
08	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
09	210	N	91	-0-	-119	-0-	7	1	84	3	Y	-0-					-0-
10	248	N	174	-0-	-74	-0-	14	1	160	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

05	837	N	743	-0-	-94	-0-	743	3			Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
07	837	X	599	-0-	-238	-0-	598	3	1	9	Y	1	1	8			-0-
08	744	X	465	-0-	-279	-0-	465	3			Y	-0-					-0-
09	720	X	523	-0-	-197	-0-	523	3			Y	-0-					-0-
10	744	X	417	-0-	-327	-0-	417	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

05	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

05	616	N	616	-0-	-0-	-0-	48	1	568	3	N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
07	837	N	400	-0-	-437	-0-	37	1	363	3	N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	56	1	592	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	50	1	540	3	N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	50	1	482	3	N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-					-0-
06	90	N	22	-0-	-68	-0-	1	1	21	3	Y	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	456	N	456	-0-	-0-	-0-	108	1	347	3	Y	1	1	1			-0-
							1	9									
*10	327	N	327	-0-	-0-	-0-	141	1	185	3	Y	1	1	1			-0-
							1	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	800	-0-	-68	-0-	145	1	655	3	Y	-0-					1
06	666	N	666	-0-	-0-	-0-	135	1	530	3	Y	1					2
							1	9									
07	915	N	915	-0-	-0-	-0-	153	1	754	3	Y	7	3	1	4	8	2
							8	9									
08	823	N	823	-0-	-0-	-0-	149	1	671	3	Y	3	4	1			1
							3	9									
09	741	N	741	-0-	-0-	-0-	141	1	598	3	Y	2	3	1			-0-
							2	9									
10	930	N	679	-0-	-251	-0-	142	1	535	3	Y	2					2
							2	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

05	1051	N	1051	-0-	-0-	-0-	56	1	995	3	Y	-0-					1
06	1051	N	1051	-0-	-0-	-0-	56	1	992	3	Y	3					4
							3	9									
07	1178	N	1069	-0-	-109	-0-	59	1	1006	3	Y	4	5	1			3
							4	9									
08	1054	N	1033	-0-	-21	-0-	59	1	970	3	Y	4	5	1			2
							4	9									
09	1050	N	1011	-0-	-39	-0-	57	1	950	3	Y	4	5	1			1
							4	9									
10	1054	N	987	-0-	-67	-0-	63	1	921	3	Y	3					4
							3	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

05	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	14	1	166	3	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	15	1	177	3	Y	1	1	1			-0-
							1	9									
08	372	N	188	-0-	-184	-0-	15	1	173	3	Y	-0-					-0-
09	180	N	143	-0-	-37	-0-	12	1	131	3	Y	-0-					-0-
10	186	N	150	-0-	-36	-0-	12	1	138	3	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

05	346	N	346	-0-	-0-	-0-	28	1	318	3	Y	-0-	1	1			-0-
06	333	N	333	-0-	-0-	-0-	26	1	306	3	Y	1					1
							1	9									
07	372	N	338	-0-	-34	-0-	26	1	312	3	Y	-0-	1	1			-0-
08	341	N	336	-0-	-5	-0-	27	1	308	3	Y	1					1
							1	9									
09	330	N	323	-0-	-7	-0-	26	1	297	3	Y	-0-	1	1			-0-
*10	344	N	344	-0-	-0-	-0-	27	1	316	3	Y	1	1	1			-0-
							1	9									

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

05	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
06	180	N	155	-0-	-25	-0-	12	1	143	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	12	1	144	3	Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	7	1	84	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	226	-0-	-22	-0-	18	1	208	3	Y	-0-					11
06	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					11
07	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					11
08	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					11
09	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					11
10	217	N	205	-0-	-12	-0-	16	1	189	3	Y	-0-					11

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	885	-0-	-76	-0-	76	1	809	3	N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	76	1	786	3	N	1	1	8			-0-
							1	9									
07	930	N	875	-0-	-55	-0-	72	1	803	3	N	-0-					-0-
08	899	N	856	-0-	-43	-0-	73	1	783	3	N	-0-					-0-
09	870	N	763	-0-	-107	-0-	59	1	704	3	N	-0-					-0-
10	868	N	803	-0-	-65	-0-	61	1	742	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
10	155	N	131	-0-	-24	-0-	9	1	122	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	35	1	556	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	38	1	564	3	N	-0-					-0-
09	570	N	556	-0-	-14	-0-	36	1	520	3	N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	41	1	551	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	577	-0-	-105	-0-	30	1	547	2	Y	-0-					1
06	660	N	490	-0-	-170	-0-	27	1	463	2	Y	-0-					1
07	651	N	269	-0-	-382	-0-	15	1	254	2	Y	-0-					1
08	589	N	297	-0-	-292	-0-	17	1	280	2	Y	-0-					1
09	480	N	213	-0-	-267	-0-	11	1	202	2	Y	-0-					1
10	279	N	108	-0-	-171	-0-	6	1	102	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	109	1	377	3	Y	-0-					2
06	480	N	460	-0-	-20	-0-	109	1	351	3	Y	-0-					2
07	527	N	375	-0-	-152	-0-	95	1	279	3	Y	1	2	1			1
							1	9									
08	496	N	456	-0-	-40	-0-	101	1	355	3	Y	-0-					1
09	450	N	347	-0-	-103	-0-	94	1	253	3	Y	-0-					1
10	372	N	238	-0-	-134	-0-	85	1	152	3	Y	1					2
							1	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	49	1	560	3	Y	-0-					8
06	531	N	531	-0-	-0-	-0-	42	1	489	3	Y	-0-					8
07	534	N	534	-0-	-0-	-0-	41	1	493	3	Y	-0-					8
08	620	N	530	-0-	-90	-0-	42	1	485	3	Y	3	3	8			8
							3	9									
09	540	N	506	-0-	-34	-0-	41	1	465	3	Y	-0-					6
10	527	N	522	-0-	-5	-0-	41	1	481	3	Y	-0-					6

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	63	1	717	3	Y	-0-					8
06	696	N	696	-0-	-0-	-0-	55	1	641	3	Y	-0-					8
07	595	N	595	-0-	-0-	-0-	46	1	549	3	Y	-0-					8
08	775	N	416	-0-	-359	-0-	33	1	383	3	Y	-0-					8
09	690	N	559	-0-	-131	-0-	46	1	513	3	Y	-0-					6
*10	822	N	822	-0-	-0-	-0-	65	1	757	3	Y	-0-					6

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-					-0-
07	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	17	1	256	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	7	1	108	3	N	1	1	8			-0-
							1	9									
08	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3434	-0-	-69	-0-	206	1	3228	3	N	-0-					-0-
06	3360	X	3314	-0-	-46	-0-	199	1	3115	3	N	-0-					-0-
07	3503	X	3431	-0-	-72	-0-	206	1	3224	3	N	1	1	8			-0-
							1	9									
08	3503	X	3311	-0-	-192	-0-	210	1	3101	3	N	-0-					-0-
09	3390	X	3342	-0-	-48	-0-	213	1	3129	3	N	-0-					-0-
10	3441	X	3436	-0-	-5	-0-	217	1	3219	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	8	-0-	-54	-0-	1	1	7	3	N	-0-					-0-
06	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
09	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	24	1	427	2	Y	1					1
							1	9									
06	450	N	349	-0-	-101	-0-	19	1	330	2	Y	-0-					1
07	465	N	308	-0-	-157	-0-	17	1	291	2	Y	-0-					1
08	465	N	228	-0-	-237	-0-	13	1	215	2	Y	-0-					1
09	360	N	215	-0-	-145	-0-	12	1	203	2	Y	-0-					1
10	310	N	235	-0-	-75	-0-	13	1	222	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1577	N	1577	-0-	-0-	-0-	82	1	1495	2	Y	-0-					2
06	1576	N	1576	-0-	-0-	-0-	88	1	1488	2	Y	-0-					2
07	1643	N	1567	-0-	-76	-0-	88	1	1478	2	Y	1					3
							1	9									
08	1581	N	1569	-0-	-12	-0-	88	1	1481	2	Y	-0-					3
09	1590	N	1435	-0-	-155	-0-	77	1	1357	2	Y	1					4
							1	9									
10	1581	N	1405	-0-	-176	-0-	80	1	1325	2	Y	-0-					4

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	71	1	120	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	68	1	123	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	71	1	132	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	71	1	129	3	N	-0-					-0-
09	180	N	162	-0-	-18	-0-	59	1	103	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	71	1	104	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
08	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
10	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	362	-0-	-103	-0-	31	1	331	3	N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	64	1	716	3	N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	73	1	782	3	N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	57	1	689	3	N	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	60	1	720	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	600	-0-	-51	-0-	600	3			Y	-0-					6
06	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					6
07	620	N	513	-0-	-107	-0-	513	3			Y	-0-					6
08	589	N	570	-0-	-19	-0-	570	3			Y	-0-					6
09	570	N	564	-0-	-6	-0-	564	3			Y	-0-					4
*10	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

05	1643	N	1536	-0-	-107	-0-	1536	3			N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
07	1612	N	1412	-0-	-200	-0-	1412	3			N	-0-					-0-
08	1550	N	1352	-0-	-198	-0-	1352	3			N	-0-					-0-
09	1380	N	1185	-0-	-195	-0-	1185	3			N	-0-					-0-
10	1426	N	1215	-0-	-211	-0-	1215	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

05	403	N	347	-0-	-56	-0-	22	1	325	2	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	18	1	254	2	N	-0-					-0-
07	434	N	99	-0-	-335	-0-	7	1	92	2	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	31	1	411	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	26	1	364	2	N	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	26	1	378	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

05	1364	N	1354	-0-	-10	-0-	85	1	1269	2	N	-0-					-0-
06	1350	N	1340	-0-	-10	-0-	90	1	1250	2	N	-0-					-0-
07	1426	N	1359	-0-	-67	-0-	97	1	1262	2	N	-0-					-0-
08	1385	N	1385	-0-	-0-	-0-	96	1	1289	2	N	-0-					-0-
09	1350	N	1333	-0-	-17	-0-	88	1	1245	2	N	-0-					-0-
*10	1384	N	1384	-0-	-0-	-0-	89	1	1295	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

05	217	N	171	-0-	-46	-0-	11	1	160	2	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	12	1	169	2	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	11	1	139	2	N	-0-					-0-
08	186	N	162	-0-	-24	-0-	11	1	151	2	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	11	1	152	2	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	10	1	142	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

05	654	N	654	-0-	-0-	-0-	41	1	613	2	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	36	1	500	2	N	-0-					-0-
07	558	N	536	-0-	-22	-0-	38	1	498	2	N	-0-					-0-
08	651	N	619	-0-	-32	-0-	43	1	576	2	N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	43	1	607	2	N	-0-					-0-
*10	605	N	605	-0-	-0-	-0-	39	1	566	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					2
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					2
07	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-					2
08	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-					2
09	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					2
10	93	N	39	-0-	-54	-0-	3	1	36	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	472	-0-	-24	-0-	30	1	442	2	N	-0-					-0-
06	480	N	473	-0-	-7	-0-	32	1	441	2	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	34	1	448	2	N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	34	1	454	2	N	-0-					-0-
09	480	N	457	-0-	-23	-0-	30	1	427	2	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	782	-0-	-117	-0-	33	1	749	3	N	-0-					-0-
06	810	N	565	-0-	-245	-0-	24	1	541	3	N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	45	1	997	3	N	-0-					-0-
08	872	N	872	-0-	-0-	-0-	40	1	832	3	N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	41	1	823	3	N	-0-					-0-
10	1054	N	810	-0-	-244	-0-	37	1	773	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	651	-0-	-31	-0-	27	1	624	3	N	-0-					-0-
06	660	N	431	-0-	-229	-0-	19	1	412	3	N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	36	1	784	3	N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	34	1	667	3	N	-0-					-0-
10	806	N	673	-0-	-133	-0-	31	1	642	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	417	-0-	-234	-0-	17	1	400	3	N	-0-					-0-
06	540	N	408	-0-	-132	-0-	18	1	390	3	N	-0-					-0-
07	434	N	231	-0-	-203	-0-	10	1	221	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
09	420	N	415	-0-	-5	-0-	20	1	395	3	N	-0-					-0-
*10	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	285	-0-	-56	-0-	12	1	273	3	N	-0-					-0-
06	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	557	-0-	-63	-0-	23	1	534	3	N	-0-					-0-
06	570	N	433	-0-	-137	-0-	19	1	414	3	N	-0-					-0-
07	709	N	709	-0-	-0-	-0-	31	1	678	3	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-
10	713	N	597	-0-	-116	-0-	27	1	570	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-	1	1			-0-
06	286	N	286	-0-	-0-	-0-	22	1	261	3	Y	3	2	8			1
							3	9									
07	403	N	354	-0-	-49	-0-	27	1	327	3	Y	-0-	1	1			-0-
08	549	N	549	-0-	-0-	-0-	44	1	504	3	Y	1					1
							1	9									
09	506	N	506	-0-	-0-	-0-	41	1	464	3	Y	1	1	1			1
							1	9									
*10	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	615	-0-	-67	-0-	50	1	565	3	Y	-0-	1	1			-0-
06	796	N	796	-0-	-0-	-0-	62	1	733	3	Y	1					1
							1	9									
07	711	N	711	-0-	-0-	-0-	55	1	655	3	Y	1	2	1			-0-
							1	9									
08	1064	N	1064	-0-	-0-	-0-	85	1	977	3	Y	2					2
							2	9									
09	810	N	801	-0-	-9	-0-	65	1	735	3	Y	1	2	1			1
							1	9									
10	713	N	668	-0-	-45	-0-	53	1	614	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	43	1	786	2	Y	4	6	1			2
							4	9									
06	773	N	773	-0-	-0-	-0-	50	1	720	2	Y	3					5
							3	9									
07	775	N	755	-0-	-20	-0-	44	1	707	2	Y	4	4	1			5
							4	9									
08	837	N	806	-0-	-31	-0-	47	1	755	2	Y	4	7	1	1	8	1
							4	9									
09	780	N	762	-0-	-18	-0-	44	1	714	2	Y	4					5
							4	9									
*10	784	N	784	-0-	-0-	-0-	46	1	734	2	Y	4	7	1			2
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	956	-0-	-5	-0-	50	1	900	2	Y	5	8	1			2
							6	9									
06	930	N	814	-0-	-116	-0-	52	1	758	2	Y	4					6
							4	9									
07	967	N	967	-0-	-0-	-0-	56	1	907	2	Y	4	4	1			6
							4	9									
08	1061	N	1061	-0-	-0-	-0-	62	1	993	2	Y	5	9	1			2
							6	9									
09	1002	N	1002	-0-	-0-	-0-	58	1	940	2	Y	4					6
							4	9									
*10	1007	N	1007	-0-	-0-	-0-	59	1	941	2	Y	6	9	1			3
							7	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	742	-0-	-2	-0-	39	1	701	2	Y	2	6	1			1
							2	9									
06	870	N	646	-0-	-224	-0-	41	1	602	2	Y	3					4
							3	9									
07	806	N	604	-0-	-202	-0-	35	1	566	2	Y	3	3	1			4
							3	9									
08	769	N	769	-0-	-0-	-0-	45	1	721	2	Y	3	6	1			1
							3	9									
09	700	N	700	-0-	-0-	-0-	40	1	657	2	Y	3					4
							3	9									
*10	699	N	699	-0-	-0-	-0-	41	1	652	2	Y	5	7	1			2
							6	9									

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	790	-0-	-16	-0-	37	1	751	3	Y	2	4	1			-0-
							2	9									
06	761	N	761	-0-	-0-	-0-	37	1	721	3	Y	3	2	1			1
							3	9									
07	837	N	802	-0-	-35	-0-	40	1	760	3	Y	2	2	1			1
							2	9									
08	775	N	775	-0-	-0-	-0-	38	1	735	3	Y	2	2	1			1
							2	9									
09	802	N	802	-0-	-0-	-0-	40	1	760	3	Y	2	3	1			-0-
							2	9									
10	806	N	669	-0-	-137	-0-	32	1	631	3	Y	5	4	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	71	1	1055	2	N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	65	1	905	2	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	65	1	852	2	N	-0-					-0-
08	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	52	1	743	2	N	-0-					-0-
*10	814	N	814	-0-	-0-	-0-	52	1	762	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	38	1	563	2	N	-0-					-0-
06	600	N	590	-0-	-10	-0-	40	1	550	2	N	-0-					-0-
07	620	N	600	-0-	-20	-0-	43	1	557	2	N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	43	1	572	2	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	38	1	537	2	N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	38	1	559	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	5	1	67	2	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	32	1	575	3	Y	-0-					1
06	574	N	574	-0-	-0-	-0-	30	1	543	3	Y	1					2
							1	9									
07	620	N	580	-0-	-40	-0-	32	1	545	3	Y	3	3	1			2
							3	9									
08	620	N	550	-0-	-70	-0-	31	1	517	3	Y	2	3	1			1
							2	9									
09	570	N	531	-0-	-39	-0-	30	1	499	3	Y	2	3	1			-0-
							2	9									
10	589	N	486	-0-	-103	-0-	31	1	453	3	Y	2					2
							2	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	49	1	261	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	47	1	289	3	N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	49	1	340	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	49	1	342	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	47	1	307	3	N	-0-					-0-
10	403	N	329	-0-	-74	-0-	49	1	280	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	93	1	503	3	N	-0-			-0-
06	607	N	607	-0-	-0-	-0-	90	1	517	3	N	-0-			-0-
07	623	N	623	-0-	-0-	-0-	93	1	530	3	N	-0-			-0-
08	651	N	651	-0-	-0-	-0-	93	1	558	3	N	-0-			-0-
09	626	N	626	-0-	-0-	-0-	87	1	539	3	N	-0-			-0-
10	620	N	604	-0-	-16	-0-	93	1	511	3	N	-0-			-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			N	-0-			-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-			-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			N	-0-			-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-			-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-			-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	125	-0-	-61	-0-	31	1	94	3	N	-0-			-0-
06	150	N	87	-0-	-63	-0-	3	1	84	3	N	-0-			-0-
07	186	N	96	-0-	-90	-0-	8	1	88	3	N	-0-			-0-
08	124	N	100	-0-	-24	-0-	8	1	92	3	N	-0-			-0-
09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	3	1	84	3	N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	310	-0-	-62	-0-	87	1	223	3	N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	84	1	246	3	N	-0-			-0-
07	360	N	360	-0-	-0-	-0-	87	1	273	3	N	-0-			-0-
08	311	N	311	-0-	-0-	-0-	87	1	224	3	N	-0-			-0-
09	330	N	278	-0-	-52	-0-	81	1	197	3	N	-0-			-0-
10	372	N	275	-0-	-97	-0-	87	1	188	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	630	-0-	-21	-0-	174	1	456	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	168	1	521	3	N	1	1	8			-0-
							1	9									
07	715	N	715	-0-	-0-	-0-	174	1	540	3	N	1	1	8			-0-
							1	9									
08	785	N	785	-0-	-0-	-0-	174	1	611	3	N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	163	1	588	3	N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	174	1	558	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	15	1	160	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	15	1	167	3	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-					-0-
09	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	903	-0-	-58	-0-	87	1	816	3	N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	84	1	801	3	N	-0-					-0-
07	930	N	880	-0-	-50	-0-	87	1	793	3	N	-0-					-0-
08	899	N	856	-0-	-43	-0-	87	1	769	3	N	-0-					-0-
09	900	N	797	-0-	-103	-0-	84	1	713	3	N	-0-					-0-
10	868	N	814	-0-	-54	-0-	87	1	727	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	33	1	627	3	Y	2	1	1			2
							2	9									
06	538	N	538	-0-	-0-	-0-	27	1	511	3	Y	-0-					2
07	532	N	532	-0-	-0-	-0-	30	1	500	3	Y	2	2	1			2
							2	9									
08	651	N	516	-0-	-135	-0-	30	1	486	3	Y	-0-					2
09	540	N	522	-0-	-18	-0-	30	1	491	3	Y	1					3
							1	9									
*10	552	N	552	-0-	-0-	-0-	30	1	520	3	Y	2	2	1			3
							2	9									

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	708	-0-	-98	-0-	42	1	666	3	Y	-0-					2
06	810	N	693	-0-	-117	-0-	43	1	650	3	Y	-0-					2
07	775	N	713	-0-	-62	-0-	43	1	670	3	Y	-0-	2	1			-0-
08	801	N	801	-0-	-0-	-0-	46	1	754	3	Y	1					1
							1	9									
09	764	N	764	-0-	-0-	-0-	48	1	716	3	Y	-0-					1
*10	763	N	763	-0-	-0-	-0-	54	1	708	3	Y	1					2
							1	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	592	-0-	-152	-0-	35	1	556	3	Y	1					2
							1	9									
06	690	N	594	-0-	-96	-0-	37	1	557	3	Y	-0-					2
07	651	N	628	-0-	-23	-0-	38	1	590	3	Y	-0-	2	1			-0-
08	618	N	618	-0-	-0-	-0-	36	1	581	3	Y	1					1
							1	9									
09	600	N	590	-0-	-10	-0-	37	1	553	3	Y	-0-					1
10	620	N	608	-0-	-12	-0-	43	1	565	3	Y	-0-					1

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	388	-0-	-232	-0-	388	3			N	-0-					-0-
06	510	N	253	-0-	-257	-0-	253	3			N	-0-					-0-
07	558	N	387	-0-	-171	-0-	386	3	1	9	N	1	1	8			-0-
08	403	N	133	-0-	-270	-0-	133	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1509	-0-	-196	-0-	90	1	1418	3	Y	1					4
							1	9									
06	1590	N	1498	-0-	-92	-0-	93	1	1404	3	Y	1					5
							1	9									
07	1526	N	1526	-0-	-0-	-0-	93	1	1433	3	Y	-0-	4	1			1
08	1519	N	1481	-0-	-38	-0-	86	1	1394	3	Y	1					2
							1	9									
09	1500	N	1403	-0-	-97	-0-	89	1	1314	3	Y	-0-					2
10	1519	N	1436	-0-	-83	-0-	102	1	1332	3	Y	2					4
							2	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	525	-0-	-95	-0-	26	1	498	3	Y	1	1	1			3
							1	9									
06	480	N	461	-0-	-19	-0-	24	1	437	3	Y	-0-					3
07	558	N	484	-0-	-74	-0-	27	1	456	3	Y	1	1	1			3
							1	9									
08	527	N	469	-0-	-58	-0-	28	1	441	3	Y	-0-					3
09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									
*10	537	N	537	-0-	-0-	-0-	29	1	507	3	Y	1	1	1			4
							1	9									

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	34	1	530	3	Y	-0-					1
06	570	N	554	-0-	-16	-0-	34	1	519	3	Y	1					2
							1	9									
07	572	N	572	-0-	-0-	-0-	35	1	537	3	Y	-0-	2	1			-0-
08	561	N	561	-0-	-0-	-0-	32	1	528	3	Y	1					1
							1	9									
09	540	N	529	-0-	-11	-0-	34	1	495	3	Y	-0-					1
10	558	N	547	-0-	-11	-0-	39	1	508	3	Y	-0-					1

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	71	1	510	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	68	1	525	3	N	-0-					-0-
07	651	N	604	-0-	-47	-0-	71	1	533	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	71	1	569	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	66	1	556	3	N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	71	1	562	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	503	-0-	-86	-0-	25	1	478	3	Y	-0-	1	1			2
06	451	N	451	-0-	-0-	-0-	23	1	427	3	Y	1					3
							1	9									
07	558	N	475	-0-	-83	-0-	27	1	448	3	Y	-0-	1	1			2
08	496	N	482	-0-	-14	-0-	28	1	453	3	Y	1					3
							1	9									
09	492	N	492	-0-	-0-	-0-	28	1	463	3	Y	1					4
							1	9									
*10	516	N	516	-0-	-0-	-0-	28	1	488	3	Y	-0-	1	1			3

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	364	-0-	-256	-0-	18	1	346	3	Y	-0-	1	1			3
06	510	N	465	-0-	-45	-0-	24	1	441	3	Y	-0-					3
07	620	N	436	-0-	-184	-0-	24	1	411	3	Y	1	1	1			3
							1	9									
08	395	N	395	-0-	-0-	-0-	23	1	371	3	Y	1	1	8			3
							1	9									
09	480	N	395	-0-	-85	-0-	22	1	371	3	Y	2	1	8			4
							2	9									
10	434	N	426	-0-	-8	-0-	23	1	402	3	Y	1	1	1			4
							1	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	13	1	242	3	Y	1	1	1			2
							1	9									
06	240	N	171	-0-	-69	-0-	9	1	162	3	Y	-0-					2
07	273	N	273	-0-	-0-	-0-	15	1	257	3	Y	1	1	1			2
							1	9									
08	369	N	369	-0-	-0-	-0-	22	1	347	3	Y	-0-					2
09	394	N	394	-0-	-0-	-0-	22	1	371	3	Y	1					3
							1	9									
*10	396	N	396	-0-	-0-	-0-	21	1	374	3	Y	1	1	1			3
							1	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	54	1	458	3	Y	1					1
							1	9									
06	553	N	553	-0-	-0-	-0-	60	1	493	3	Y	-0-					1
07	347	X	347	-0-	-0-	-0-	31	1	315	3	Y	1					2
							1	9									
08	527	X	218	-0-	-309	-0-	13	1	205	3	Y	-0-					2
09	540	X	107	-0-	-433	-0-	6	1	101	3	Y	-0-					2
10	558	X	13	-0-	-545	-0-	1	1	12	3	Y	-0-					2

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	929	-0-	-63	-0-	39	1	890	3	N	-0-					-0-
06	960	N	926	-0-	-34	-0-	40	1	886	3	N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	41	1	898	3	N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	44	1	924	3	N	-0-					-0-
09	930	N	902	-0-	-28	-0-	43	1	859	3	N	-0-					-0-
*10	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	118	1	1147	3	Y	1					5
							1	9									
06	990	N	990	-0-	-0-	-0-	102	1	888	3	Y	-0-					5
07	1395	X	1052	-0-	-343	-0-	104	1	946	3	Y	2	4	1	1	8	2
							2	9									
08	1395	X	1289	-0-	-106	-0-	123	1	1165	3	Y	1					3
							1	9									
09	1350	X	972	-0-	-378	-0-	97	1	874	3	Y	1					4
							1	9									
10	1271	X	947	-0-	-324	-0-	95	1	851	3	Y	1					5
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	416	-0-	-142	-0-	39	1	377	3	Y	-0-					2
06	442	N	442	-0-	-0-	-0-	45	1	397	3	Y	-0-					2
07	487	N	487	-0-	-0-	-0-	48	1	438	3	Y	1	2	1			1
							1	9									
08	496	N	496	-0-	-0-	-0-	47	1	449	3	Y	-0-					1
09	467	N	467	-0-	-0-	-0-	47	1	419	3	Y	1					2
							1	9									
10	496	N	480	-0-	-16	-0-	48	1	432	3	Y	-0-					2

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1185	-0-	-613	-0-	1185	2			N	-0-					-0-
06	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
09	1740	N	1664	-0-	-76	-0-	1664	2			N	-0-					-0-
10	1922	N	1721	-0-	-201	-0-	1721	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1029	-0-	-180	-0-	67	1	954	3	Y	7	8	1			4
							8	9									
06	1009	N	1009	-0-	-0-	-0-	68	1	937	3	Y	4	4	1			4
							4	9									
07	1085	N	1024	-0-	-61	-0-	70	1	952	3	Y	2	2	1			4
							2	9									
08	1034	N	1034	-0-	-0-	-0-	54	1	971	3	Y	8	4	1			8
							9	9									
09	1020	N	988	-0-	-32	-0-	51	1	933	3	Y	4	6	1			6
							4	9									
10	1023	N	1004	-0-	-19	-0-	51	1	946	3	Y	6	8	1			4
							7	9									

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	554	-0-	-128	-0-	39	1	515	2	N	-0-					-0-
06	630	N	500	-0-	-130	-0-	38	1	462	2	N	-0-					-0-
07	558	N	535	-0-	-23	-0-	38	1	497	2	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	39	1	493	2	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-					-0-
*10	527	N	499	-0-	-28	-0-	38	1	461	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	21	1	396	3	Y	3	1	1			2
							3	9									
06	328	N	328	-0-	-0-	-0-	18	1	308	3	Y	2	2	1			2
							2	9									
07	313	N	313	-0-	-0-	-0-	17	1	296	3	Y	-0-	1	1			1
08	304	N	304	-0-	-0-	-0-	11	1	291	3	Y	2	1	1			2
							2	9									
09	289	N	289	-0-	-0-	-0-	11	1	276	3	Y	2	2	1			2
							2	9									
*10	258	N	258	-0-	-0-	-0-	9	1	248	3	Y	1	2	1			1
							1	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	885	-0-	-45	-0-	45	1	833	3	Y	6	7	1			4
							7	9									
06	848	N	848	-0-	-0-	-0-	46	1	799	3	Y	3	3	1			4
							3	9									
07	930	N	813	-0-	-117	-0-	45	1	766	3	Y	2	2	1			4
							2	9									
08	899	N	727	-0-	-172	-0-	27	1	690	3	Y	9	3	1	5	8	5
							10	9									
09	840	N	716	-0-	-124	-0-	26	1	687	3	Y	3	4	1			4
							3	9									
10	806	N	735	-0-	-71	-0-	27	1	702	3	Y	5	6	1			3
							6	9									

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	62	1	606	3	Y	1					3
							1	9									
06	688	N	688	-0-	-0-	-0-	71	1	617	3	Y	-0-					3
07	711	N	711	-0-	-0-	-0-	71	1	640	3	Y	-0-	2	1			1
08	682	N	660	-0-	-22	-0-	63	1	596	3	Y	1					2
							1	9									
09	690	N	540	-0-	-150	-0-	54	1	486	3	Y	-0-					2
*10	886	N	886	-0-	-0-	-0-	89	1	795	3	Y	2					4
							2	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	795	-0-	-73	-0-	47	1	748	3	Y	-0-					2
06	840	N	782	-0-	-58	-0-	48	1	733	3	Y	1					3
							1	9									
07	806	N	797	-0-	-9	-0-	49	1	748	3	Y	-0-	3	1			-0-
08	806	N	775	-0-	-31	-0-	45	1	729	3	Y	1					1
							1	9									
09	780	N	738	-0-	-42	-0-	47	1	691	3	Y	-0-					1
10	806	N	755	-0-	-51	-0-	53	1	701	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	-0-	48	1	983	3	Y	4	6	1			-0-
							4	9									
06	952	N	952	-0-	-0-	-0-	46	1	902	3	Y	4	3	1			1
							4	9									
07	1054	N	974	-0-	-80	-0-	48	1	923	3	Y	3	3	1			1
							3	9									
08	1023	N	965	-0-	-58	-0-	47	1	915	3	Y	3	3	1			1
							3	9									
09	960	N	924	-0-	-36	-0-	46	1	875	3	Y	3	3	1			1
							3	9									
10	961	N	933	-0-	-28	-0-	44	1	882	3	Y	6	6	1			1
							7	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	15	1	295	3	Y	13	1	1	12	8	-0-
							14	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	9	1	136	3	N	3	3	8			-0-
							3	9									
07	155	N	148	-0-	-7	-0-	9	1	138	3	N	1	1	8			-0-
							1	9									
08	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	79	1	770	3	Y	1					4
							1	9									
06	804	N	804	-0-	-0-	-0-	83	1	721	3	Y	-0-					4
07	868	N	813	-0-	-55	-0-	81	1	732	3	Y	-0-	3	1			1
08	837	N	830	-0-	-7	-0-	79	1	750	3	Y	1					2
							1	9									
09	810	N	809	-0-	-1	-0-	81	1	727	3	Y	1					3
							1	9									
*10	835	N	835	-0-	-0-	-0-	84	1	750	3	Y	1					4
							1	9									

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	452	-0-	-137	-0-	23	1	428	3	Y	1	1	1			4
							1	9									
06	627	N	627	-0-	-0-	-0-	32	1	595	3	Y	-0-					4
07	620	X	605	-0-	-15	-0-	34	1	569	3	Y	2	2	1			4
							2	9									
08	620	X	606	-0-	-14	-0-	36	1	569	3	Y	1					5
							1	9									
09	630	X	596	-0-	-34	-0-	34	1	561	3	Y	1					6
							1	9									
10	651	X	627	-0-	-24	-0-	34	1	592	3	Y	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	798	-0-	-39	-0-	56	1	742	2	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	58	1	703	2	N	-0-					-0-
07	837	N	787	-0-	-50	-0-	56	1	731	2	N	-0-					-0-
08	806	N	781	-0-	-25	-0-	57	1	724	2	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	55	1	700	2	N	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	59	1	724	2	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

05	403	N	375	-0-	-28	-0-	20	1	355	2	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	20	1	347	2	Y	1					1
							1	9									
07	372	N	332	-0-	-40	-0-	19	1	313	2	Y	-0-					1
08	372	N	338	-0-	-34	-0-	19	1	319	2	Y	-0-					1
09	360	N	302	-0-	-58	-0-	16	1	286	2	Y	-0-					1
10	341	N	247	-0-	-94	-0-	14	1	233	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

05	899	N	802	-0-	-97	-0-	34	1	768	3	N	-0-					-0-
06	840	N	694	-0-	-146	-0-	30	1	664	3	N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	37	1	819	3	N	-0-					-0-
08	903	N	903	-0-	-0-	-0-	41	1	862	3	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	42	1	830	3	N	-0-					-0-
10	868	N	867	-0-	-1	-0-	40	1	827	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

05	527	N	411	-0-	-116	-0-	411	3			Y	-0-					-0-
06	420	N	354	-0-	-66	-0-	354	3			Y	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
10	961	N	759	-0-	-202	-0-	759	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

05	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
07	713	N	626	-0-	-87	-0-	626	3			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	630	N	622	-0-	-8	-0-	622	3			Y	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

05	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			Y	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	315	-0-	-212	-0-	22	1	293	2	Y	-0-					-0-
06	480	N	406	-0-	-74	-0-	20	1	386	2	Y	-0-					-0-
07	465	N	344	-0-	-121	-0-	17	1	327	2	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	15	1	311	2	Y	-0-					-0-
09	420	N	351	-0-	-69	-0-	17	1	334	2	Y	-0-					-0-
10	341	N	314	-0-	-27	-0-	16	1	298	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	-0-	36	1	835	3	N	-0-					-0-
06	900	N	829	-0-	-71	-0-	33	1	796	3	N	-0-					-0-
07	930	N	837	-0-	-93	-0-	36	1	801	3	N	-0-					-0-
08	868	N	821	-0-	-47	-0-	33	1	788	3	N	-0-					-0-
09	840	N	765	-0-	-75	-0-	31	1	734	3	N	-0-					-0-
10	837	N	354	-0-	-483	-0-	15	1	339	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	453	-0-	-260	-0-	37	1	416	3	Y	-0-	1	1			-0-
06	437	N	437	-0-	-0-	-0-	34	1	402	3	Y	1					1
							1	9									
07	922	N	922	-0-	-0-	-0-	71	1	850	3	Y	1	1	1			1
							1	9									
08	905	N	905	-0-	-0-	-0-	72	1	831	3	Y	2	1	8			2
							2	9									
09	790	N	790	-0-	-0-	-0-	64	1	725	3	Y	1	2	1			1
							1	9									
10	930	N	795	-0-	-135	-0-	63	1	731	3	Y	1	2	1			-0-
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-					-0-
08	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1144	-0-	-189	-0-	93	1	1050	3	Y	1	3	1			1
							1	9									
06	1288	N	1288	-0-	-0-	-0-	101	1	1185	3	Y	2					3
							2	9									
07	1280	N	1280	-0-	-0-	-0-	99	1	1180	3	Y	1	3	1			1
							1	9									
08	1244	N	1244	-0-	-0-	-0-	99	1	1144	3	Y	1					2
							1	9									
09	1290	N	1204	-0-	-86	-0-	98	1	1104	3	Y	2	3	1			1
							2	9									
*10	1290	N	1290	-0-	-0-	-0-	102	1	1185	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	399	-0-	-35	-0-	32	1	367	3	Y	-0-	1	1			-0-
06	475	N	475	-0-	-0-	-0-	37	1	437	3	Y	1					1
							1	9									
07	478	N	478	-0-	-0-	-0-	37	1	441	3	Y	-0-	1	1			-0-
08	477	N	477	-0-	-0-	-0-	38	1	438	3	Y	1					1
							1	9									
09	480	N	458	-0-	-22	-0-	37	1	420	3	Y	1	1	1			1
							1	9									
10	465	N	445	-0-	-20	-0-	35	1	410	3	Y	-0-	1	1			-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	13	1	223	2	Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	12	1	206	2	Y	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	13	1	212	2	Y	1					1
							1	9									

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	767	-0-	-628	-0-	767	3			N	-0-					-0-
06	1230	N	778	-0-	-452	-0-	778	3			N	-0-					-0-
07	899	N	740	-0-	-159	-0-	733	3	7	9	N	6	6	8			-0-
08	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	55	1	311	3	N	-0-					-0-
06	600	N	470	-0-	-130	-0-	119	1	351	3	N	-0-					-0-
07	310	N	128	-0-	-182	-0-	4	1	124	3	N	-0-					-0-
08	372	N	90	-0-	-282	-0-	90	3			N	-0-					-0-
09	480	N	11	-0-	-469	-0-	11	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	673	-0-	-9	-0-	48	1	625	2	Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	34	1	648	2	Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	32	1	611	2	Y	-0-					-0-
08	682	N	667	-0-	-15	-0-	31	1	636	2	Y	-0-					-0-
09	690	N	669	-0-	-21	-0-	33	1	636	2	Y	-0-					-0-
10	651	N	600	-0-	-51	-0-	31	1	569	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1738	-0-	-277	-0-	124	1	1614	2	Y	-0-					-0-
06	1950	X	1684	-0-	-266	-0-	83	1	1601	2	Y	-0-					-0-
07	1922	X	1628	-0-	-294	-0-	80	1	1548	2	Y	-0-					-0-
08	1922	X	1646	-0-	-276	-0-	76	1	1570	2	Y	-0-					-0-
09	1860	X	1606	-0-	-254	-0-	78	1	1528	2	Y	-0-					-0-
10	1736	X	1573	-0-	-163	-0-	80	1	1493	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1308	-0-	-335	-0-	93	1	1215	2	Y	-0-					-0-
06	1410	N	1268	-0-	-142	-0-	63	1	1205	2	Y	-0-					-0-
07	1333	N	1295	-0-	-38	-0-	64	1	1231	2	Y	-0-					-0-
08	1302	N	1275	-0-	-27	-0-	59	1	1216	2	Y	-0-					-0-
09	1260	N	1235	-0-	-25	-0-	60	1	1175	2	Y	-0-					-0-
10	1302	N	1186	-0-	-116	-0-	60	1	1126	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	580	-0-	-40	-0-	41	1	539	2	Y	-0-					-0-
06	600	N	570	-0-	-30	-0-	28	1	542	2	Y	-0-					-0-
07	589	N	527	-0-	-62	-0-	26	1	501	2	Y	-0-					-0-
08	589	N	478	-0-	-111	-0-	22	1	456	2	Y	-0-					-0-
09	570	N	531	-0-	-39	-0-	26	1	505	2	Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	24	1	452	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	558	-0-	-31	-0-	40	1	518	2	Y	-0-					-0-
06	570	N	557	-0-	-13	-0-	28	1	529	2	Y	-0-					-0-
07	589	N	557	-0-	-32	-0-	27	1	530	2	Y	-0-					-0-
08	559	N	559	-0-	-0-	-0-	26	1	533	2	Y	-0-					-0-
09	570	N	496	-0-	-74	-0-	24	1	472	2	Y	-0-					-0-
10	558	N	550	-0-	-8	-0-	28	1	522	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
09	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
10	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	74	1	1181	3	N	-0-					-0-
06	1214	N	1214	-0-	-0-	-0-	72	1	1142	3	N	-0-					-0-
07	1240	N	455	-0-	-785	-0-	27	1	428	3	N	-0-					-0-
08	1240	N	12	-0-	-1228	-0-	1	1	11	3	N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1488	-0-	-0-	-0-	87	1	1401	3	N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	83	1	1305	3	N	-0-					-0-
07	1488	N	1374	-0-	-114	-0-	81	1	1293	3	N	-0-					-0-
08	1488	N	1257	-0-	-231	-0-	77	1	1180	3	N	-0-					-0-
09	1422	N	1422	-0-	-0-	-0-	83	1	1339	3	N	-0-					-0-
10	1364	N	1185	-0-	-179	-0-	68	1	1117	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2275	-0-	-422	-0-	134	1	2141	3	N	-0-					-0-
06	2610	X	2313	-0-	-297	-0-	138	1	2175	3	N	-0-					-0-
07	2635	X	2495	-0-	-140	-0-	147	1	2347	3	N	1	1	8			-0-
							1	9									
08	2635	X	2061	-0-	-574	-0-	126	1	1935	3	N	-0-					-0-
09	2550	X	1617	-0-	-933	-0-	94	1	1523	3	N	-0-					-0-
10	2480	X	1892	-0-	-588	-0-	109	1	1783	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	491	-0-	-346	-0-	29	1	462	3	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	59	1	934	3	N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
09	990	N	780	-0-	-210	-0-	45	1	735	3	N	-0-					-0-
10	899	N	819	-0-	-80	-0-	47	1	772	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1383	-0-	-74	-0-	81	1	1302	3	N	-0-					-0-
06	1350	N	1334	-0-	-16	-0-	79	1	1255	3	N	-0-					-0-
07	1395	N	1346	-0-	-49	-0-	80	1	1266	3	N	-0-					-0-
08	1395	N	1331	-0-	-64	-0-	81	1	1250	3	N	-0-					-0-
09	1320	N	1184	-0-	-136	-0-	69	1	1115	3	N	-0-					-0-
10	1333	N	1316	-0-	-17	-0-	76	1	1240	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	114	1	436	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	111	1	416	3	N	-0-					-0-
07	558	N	542	-0-	-16	-0-	114	1	428	3	N	-0-					-0-
08	558	N	533	-0-	-25	-0-	114	1	419	3	N	-0-					-0-
09	540	N	515	-0-	-25	-0-	109	1	406	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	112	1	413	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1436	-0-	-21	-0-	84	1	1352	3	N	-0-					-0-
06	1410	N	1379	-0-	-31	-0-	82	1	1297	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	87	1	1386	3	N	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	88	1	1350	3	N	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	81	1	1306	3	N	-0-					-0-
10	1488	N	1411	-0-	-77	-0-	81	1	1330	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1563	N	1563	-0-	-0-	-0-	92	1	1471	3	N	-0-					-0-
06	1560	N	1417	-0-	-143	-0-	84	1	1333	3	N	-0-					-0-
07	1488	N	1358	-0-	-130	-0-	80	1	1278	3	N	-0-					-0-
08	1550	N	1460	-0-	-90	-0-	89	1	1371	3	N	-0-					-0-
09	1410	N	1221	-0-	-189	-0-	71	1	1150	3	N	-0-					-0-
10	1364	N	1204	-0-	-160	-0-	69	1	1135	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	677	-0-	-5	-0-	164	1	513	3	N	-0-					-0-
06	660	N	650	-0-	-10	-0-	159	1	491	3	N	-0-					-0-
07	682	N	667	-0-	-15	-0-	164	1	503	3	N	-0-					-0-
08	682	N	648	-0-	-34	-0-	164	1	484	3	N	-0-					-0-
09	660	N	615	-0-	-45	-0-	156	1	459	3	N	-0-					-0-
10	682	N	630	-0-	-52	-0-	161	1	469	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1652	-0-	-22	-0-	97	1	1555	3	N	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	95	1	1500	3	N	-0-					-0-
07	1655	N	1655	-0-	-0-	-0-	98	1	1556	3	N	1	1	8			-0-
							1	9									
08	1647	N	1647	-0-	-0-	-0-	101	1	1546	3	N	-0-					-0-
09	1590	N	1589	-0-	-1	-0-	92	1	1497	3	N	-0-					-0-
10	1643	N	1617	-0-	-26	-0-	93	1	1524	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1194	-0-	-46	-0-	70	1	1124	3	N	-0-					-0-
06	1170	N	1160	-0-	-10	-0-	69	1	1091	3	N	-0-					-0-
07	1209	N	1172	-0-	-37	-0-	69	1	1103	3	N	-0-					-0-
08	1209	N	1172	-0-	-37	-0-	72	1	1100	3	N	-0-					-0-
09	1170	N	1127	-0-	-43	-0-	65	1	1062	3	N	-0-					-0-
10	1178	N	1151	-0-	-27	-0-	66	1	1085	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1399	N	1399	-0-	-0-	-0-	82	1	1317	3	N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	81	1	1276	3	N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	82	1	1312	3	N	-0-					-0-
08	1397	N	1397	-0-	-0-	-0-	85	1	1312	3	N	-0-					-0-
09	1350	N	1344	-0-	-6	-0-	78	1	1266	3	N	-0-					-0-
10	1395	N	1388	-0-	-7	-0-	80	1	1308	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1003	-0-	-392	-0-	59	1	944	3	N	-0-					-0-
06	1480	N	1480	-0-	-0-	-0-	88	1	1392	3	N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	81	1	1282	3	N	-0-					-0-
08	1292	N	1292	-0-	-0-	-0-	79	1	1213	3	N	-0-					-0-
09	1470	N	1316	-0-	-154	-0-	76	1	1240	3	N	-0-					-0-
10	1364	N	1289	-0-	-75	-0-	74	1	1215	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1782	N	1782	-0-	-0-	-0-	105	1	1677	3	N	-0-					-0-
06	1708	N	1708	-0-	-0-	-0-	102	1	1606	3	N	-0-					-0-
07	1694	N	1694	-0-	-0-	-0-	100	1	1593	3	N	1	1	8			-0-
							1	9									
08	1767	N	1754	-0-	-13	-0-	107	1	1647	3	N	-0-					-0-
09	1710	N	1663	-0-	-47	-0-	97	1	1566	3	N	-0-					-0-
*10	1768	N	1768	-0-	-0-	-0-	102	1	1666	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1034	-0-	-51	-0-	61	1	973	3	N	-0-					-0-
06	1050	N	965	-0-	-85	-0-	57	1	908	3	N	-0-					-0-
07	1085	N	987	-0-	-98	-0-	58	1	929	3	N	-0-					-0-
08	1023	N	964	-0-	-59	-0-	59	1	905	3	N	-0-					-0-
09	960	N	924	-0-	-36	-0-	54	1	870	3	N	-0-					-0-
10	992	N	962	-0-	-30	-0-	55	1	907	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	819	-0-	-18	-0-	48	1	771	3	N	-0-					-0-
06	810	N	787	-0-	-23	-0-	47	1	740	3	N	-0-					-0-
07	837	N	803	-0-	-34	-0-	47	1	756	3	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	49	1	751	3	N	-0-					-0-
09	780	N	761	-0-	-19	-0-	44	1	717	3	N	-0-					-0-
10	806	N	770	-0-	-36	-0-	44	1	726	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1598	N	1598	-0-	-0-	-0-	94	1	1504	3	N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	90	1	1429	3	N	-0-					-0-
07	1550	N	1489	-0-	-61	-0-	88	1	1401	3	N	-0-					-0-
08	1612	N	1460	-0-	-152	-0-	89	1	1371	3	N	-0-					-0-
09	1530	N	1441	-0-	-89	-0-	84	1	1357	3	N	-0-					-0-
*10	1526	N	1526	-0-	-0-	-0-	88	1	1438	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	34	1	537	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-					-0-
08	558	N	551	-0-	-7	-0-	34	1	517	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3536	-0-	-153	-0-	208	1	3328	3	N	-0-					-0-
06	3540	X	3394	-0-	-146	-0-	202	1	3192	3	N	-0-					-0-
07	3627	X	3220	-0-	-407	-0-	190	1	3029	3	N	1	1	8			-0-
							1	9									
08	3627	X	3146	-0-	-481	-0-	192	1	2954	3	N	-0-					-0-
09	3420	X	3140	-0-	-280	-0-	182	1	2958	3	N	-0-					-0-
10	3534	X	3213	-0-	-321	-0-	185	1	3028	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	586	-0-	-189	-0-	34	1	552	3	N	-0-					-0-
06	810	N	571	-0-	-239	-0-	34	1	537	3	N	-0-					-0-
07	651	N	442	-0-	-209	-0-	26	1	415	3	N	1	1	8			-0-
							1	9									
08	589	N	246	-0-	-343	-0-	15	1	231	3	N	-0-					-0-
09	570	N	102	-0-	-468	-0-	6	1	96	3	N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	647	-0-	-35	-0-	38	1	609	3	N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	37	1	592	3	N	-0-					-0-
08	651	N	627	-0-	-24	-0-	38	1	589	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	39	1	638	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	49	1	65	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	47	1	62	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	41	1	59	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	49	1	60	3	N	-0-					-0-
09	120	N	104	-0-	-16	-0-	47	1	57	3	N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	43	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	1110	N	1095	-0-	-15	-0-	1095	3			N	-0-					-0-
07	1147	N	1128	-0-	-19	-0-	1128	3			N	-0-					-0-
08	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
09	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-
10	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
08	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

05	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	690	N	632	-0-	-58	-0-	632	3			N	-0-					-0-
07	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

05	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	23	1	382	3	N	-0-					-0-
07	558	N	389	-0-	-169	-0-	23	1	366	3	N	-0-					-0-
08	496	N	374	-0-	-122	-0-	24	1	350	3	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	34	1	452	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

05	588	N	588	-0-	-0-	-0-	93	1	495	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	90	1	480	3	N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	93	1	487	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	93	1	475	3	N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	90	1	438	3	N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	93	1	439	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

05	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
06	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

05	496	N	451	-0-	-45	-0-	27	1	424	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	27	1	409	3	N	-0-					-0-
09	540	N	419	-0-	-121	-0-	24	1	395	3	N	-0-					-0-
10	527	N	342	-0-	-185	-0-	20	1	322	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

05	827	N	827	-0-	-0-	-0-	49	1	778	3	N	-0-					-0-
06	780	N	720	-0-	-60	-0-	43	1	677	3	N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	49	1	773	3	N	-0-					-0-
08	837	N	807	-0-	-30	-0-	49	1	758	3	N	-0-					-0-
09	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					-0-
10	837	N	822	-0-	-15	-0-	47	1	775	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

05	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
06	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
07	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
08	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-
10	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	557	-0-	-94	-0-	39	1	518	2	N	-0-					-0-
06	630	N	525	-0-	-105	-0-	40	1	485	2	N	-0-					-0-
07	589	N	531	-0-	-58	-0-	38	1	493	2	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	36	1	462	2	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	37	1	468	2	N	-0-					-0-
*10	527	N	508	-0-	-19	-0-	38	1	470	2	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	778	-0-	-214	-0-	55	1	723	2	N	-0-					-0-
06	780	N	729	-0-	-51	-0-	56	1	673	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	56	1	733	2	N	-0-					-0-
08	775	N	731	-0-	-44	-0-	53	1	678	2	N	-0-					-0-
09	720	N	715	-0-	-5	-0-	52	1	663	2	N	-0-					-0-
*10	775	N	722	-0-	-53	-0-	55	1	667	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2917	X	2917	-0-	-0-	-0-	294	1	2623	2	Y	-0-					-0-
06	2790	X	2723	-0-	-67	-0-	293	1	2430	2	Y	-0-					-0-
07	2976	X	2499	-0-	-477	-0-	268	1	2231	2	Y	-0-					-0-
08	2976	X	2307	-0-	-669	-0-	233	1	2074	2	Y	-0-					-0-
09	2880	X	2242	-0-	-638	-0-	231	1	2011	2	Y	-0-					-0-
10	2914	X	2400	-0-	-514	-0-	272	1	2128	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	67	1	1058	3	N	-0-					-0-
06	1110	N	1064	-0-	-46	-0-	64	1	1000	3	N	-0-					-0-
07	1209	N	1055	-0-	-154	-0-	63	1	989	3	N	3	3	8			-0-
							3	9									
08	1116	N	1048	-0-	-68	-0-	66	1	981	3	N	1	1	8			-0-
							1	9									
09	1050	N	960	-0-	-90	-0-	61	1	898	3	N	1	1	8			-0-
							1	9									
10	1054	N	1000	-0-	-54	-0-	63	1	937	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	117	1	843	3	Y	3	5	1			-0-
							3	9									
06	690	N	439	-0-	-251	-0-	59	1	379	3	Y	1	1	1			-0-
							1	9									
07	1271	N	826	-0-	-445	-0-	110	1	713	3	Y	3	2	1			1
							3	9									
08	961	N	702	-0-	-259	-0-	117	1	583	3	Y	2	2	1			1
							2	9									
09	593	N	593	-0-	-0-	-0-	109	1	483	3	Y	1	2	1			-0-
							1	9									
10	837	N	705	-0-	-132	-0-	108	1	591	3	Y	5	4	1			1
							6	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	87	1	254	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	84	1	238	3	N	-0-					-0-
07	372	N	337	-0-	-35	-0-	87	1	250	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	87	1	253	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	84	1	249	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	87	1	245	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	7	1	127	3	Y	1					1
							1	9									
09	150	N	127	-0-	-23	-0-	7	1	120	3	Y	-0-					1
10	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	11	1	106	3	Y	1					1
							1	9									
09	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					1
10	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	8	1	134	3	Y	-0-					-0-
06	180	N	119	-0-	-61	-0-	7	1	112	3	Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	8	1	121	3	Y	-0-					-0-
08	155	N	125	-0-	-30	-0-	7	1	117	3	Y	1					1
							1	9									
09	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1	1	8			1
							1	9									
10	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					1

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	34	1	572	3	Y	-0-					1
06	566	N	566	-0-	-0-	-0-	34	1	532	3	Y	-0-					1
07	651	N	586	-0-	-65	-0-	35	1	551	3	Y	-0-					1
08	620	N	564	-0-	-56	-0-	31	1	531	3	Y	2					3
							2	9									
09	570	N	537	-0-	-33	-0-	30	1	506	3	Y	1					4
							1	9									
10	589	N	558	-0-	-31	-0-	26	1	532	3	Y	-0-					4

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	1978	-0-	-347	-0-	83	1	1895	3	N	-0-					-0-
06	4232	X	4232	-0-	-0-	-0-	183	1	4048	3	N	1	1	8			-0-
							1	9									
07	3678	X	3678	-0-	-0-	-0-	160	1	3517	3	N	1	1	8			-0-
							1	9									
08	3771	X	3771	-0-	-0-	-0-	173	1	3597	3	N	1	1	8			-0-
							1	9									
09	4110	X	3532	-0-	-578	-0-	169	1	3363	3	N	-0-					-0-
10	4247	X	3499	-0-	-748	-0-	160	1	3339	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1606	N	1606	-0-	-0-	-0-	66	1	1540	3	N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	61	1	1462	3	N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	64	1	1409	3	N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	47	1	1121	3	N	-0-					-0-
09	1316	N	1316	-0-	-0-	-0-	54	1	1262	3	N	-0-					-0-
*10	1435	N	1435	-0-	-0-	-0-	62	1	1373	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	22	1	395	2	Y	2	3	1			1
							2	9									
06	389	N	389	-0-	-0-	-0-	25	1	362	2	Y	2					3
							2	9									
07	434	N	373	-0-	-61	-0-	22	1	350	2	Y	1	2	1			2
							1	9									
08	434	N	396	-0-	-38	-0-	23	1	370	2	Y	3	4	1			1
							3	9									
09	390	N	384	-0-	-6	-0-	22	1	361	2	Y	1					2
							1	9									
*10	390	N	390	-0-	-0-	-0-	23	1	364	2	Y	3	4	1			1
							3	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

05	772	N	772	-0-	-0-	-0-	230	1	542	3	Y	-0-					3
06	746	N	746	-0-	-0-	-0-	228	1	518	3	Y	-0-					3
07	775	N	772	-0-	-3	-0-	233	1	538	3	Y	1	3	1			1
							1	9									
08	775	N	752	-0-	-23	-0-	229	1	522	3	Y	1					2
							1	9									
09	750	N	731	-0-	-19	-0-	225	1	505	3	Y	1					3
							1	9									
10	775	N	735	-0-	-40	-0-	230	1	504	3	Y	1					4
							1	9									

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

05	1085	N	937	-0-	-148	-0-	47	1	889	3	Y	1	2	1			5
							1	9									
06	870	N	865	-0-	-5	-0-	44	1	820	3	Y	1					6
							1	9									
07	1054	N	957	-0-	-97	-0-	54	1	901	3	Y	2	3	1			5
							2	9									
08	949	N	949	-0-	-0-	-0-	56	1	892	3	Y	1					6
							1	9									
09	961	N	961	-0-	-0-	-0-	54	1	905	3	Y	2					8
							2	9									
*10	991	N	991	-0-	-0-	-0-	53	1	936	3	Y	2	3	1			7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	247	-0-	-156	-0-	12	1	235	3	Y	-0-	1	1			2
06	389	N	389	-0-	-0-	-0-	20	1	368	3	Y	1					3
							1	9									
07	372	N	314	-0-	-58	-0-	18	1	295	3	Y	1	1	1			3
							1	9									
08	388	N	388	-0-	-0-	-0-	23	1	365	3	Y	-0-					3
09	406	N	406	-0-	-0-	-0-	23	1	382	3	Y	1					4
							1	9									
*10	407	N	407	-0-	-0-	-0-	22	1	385	3	Y	-0-	1	1			3

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

05	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
07	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
08	1178	N	1105	-0-	-73	-0-	1105	3			N	-0-					-0-
09	1110	N	1054	-0-	-56	-0-	1054	3			N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

05	1023	N	992	-0-	-31	-0-	58	1	934	3	N	-0-					-0-
06	960	N	955	-0-	-5	-0-	57	1	898	3	N	-0-					-0-
07	1023	N	971	-0-	-52	-0-	57	1	914	3	N	-0-					-0-
08	992	N	958	-0-	-34	-0-	59	1	899	3	N	-0-					-0-
09	960	N	913	-0-	-47	-0-	53	1	860	3	N	-0-					-0-
10	961	N	932	-0-	-29	-0-	54	1	878	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
10	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-			-0-
06	630	N	496	-0-	-134	-0-	21	1	474	3	N	1	1	8	-0-
							1	9							
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-			-0-
08	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-			-0-
09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
10	558	N	542	-0-	-16	-0-	25	1	517	3	N	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-			-0-
07	310	N	301	-0-	-9	-0-	18	1	283	3	N	-0-			-0-
08	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-			-0-
09	330	N	281	-0-	-49	-0-	18	1	263	3	N	-0-			-0-
10	310	N	288	-0-	-22	-0-	20	1	268	3	N	-0-			-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	550	-0-	-411	-0-	29	1	521	2	Y	-0-			1
06	750	N	541	-0-	-209	-0-	30	1	511	2	Y	-0-			1
07	568	N	568	-0-	-0-	-0-	32	1	536	2	Y	-0-			1
08	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-			1
09	545	N	545	-0-	-0-	-0-	29	1	516	2	Y	-0-			1
10	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1			2
							1	9							

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1072	N	1072	-0-	-0-	-0-	56	1	1016	2	Y	-0-			1
06	988	N	988	-0-	-0-	-0-	55	1	933	2	Y	-0-			1
07	1116	N	899	-0-	-217	-0-	50	1	848	2	Y	1			2
							1	9							
08	1085	N	908	-0-	-177	-0-	51	1	857	2	Y	-0-			2
09	990	N	566	-0-	-424	-0-	30	1	536	2	Y	-0-			2
10	899	N	600	-0-	-299	-0-	34	1	566	2	Y	-0-			2

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-			-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-			-0-
07	1196	N	1196	-0-	-0-	-0-	52	1	1144	3	N	-0-			-0-
08	1020	N	1020	-0-	-0-	-0-	47	1	973	3	N	-0-			-0-
09	862	N	862	-0-	-0-	-0-	41	1	821	3	N	-0-			-0-
*10	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-			-0-

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	375	-0-	-28	-0-	20	1	355	2	Y	-0-			-0-
06	390	N	376	-0-	-14	-0-	21	1	354	2	Y	1			1
							1	9							
07	403	N	376	-0-	-27	-0-	21	1	355	2	Y	-0-			1
08	387	N	387	-0-	-0-	-0-	22	1	365	2	Y	-0-			1
09	390	N	349	-0-	-41	-0-	19	1	330	2	Y	-0-			1
10	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	26	1	443	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					-0-
08	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					-0-
09	480	N	438	-0-	-42	-0-	28	1	410	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	32	1	420	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	40	1	633	3	N	-0-					-0-
06	660	N	629	-0-	-31	-0-	37	1	592	3	N	-0-					-0-
07	682	N	661	-0-	-21	-0-	39	1	622	3	N	-0-					-0-
08	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-
10	651	N	281	-0-	-370	-0-	16	1	265	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					2
06	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					2
07	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					2
08	93	N	81	-0-	-12	-0-	81	3			Y	-0-					2
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					1
*10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					2
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					2
07	310	N	272	-0-	-38	-0-	272	3			Y	-0-					2
08	310	N	300	-0-	-10	-0-	300	3			Y	-0-					2
09	300	N	295	-0-	-5	-0-	295	3			Y	-0-					2
*10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					2

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-	1	1			2
06	133	N	133	-0-	-0-	-0-	11	1	121	3	Y	1					3
							1	9									
07	155	N	135	-0-	-20	-0-	8	1	127	3	Y	-0-					3
08	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					3
09	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					3
*10	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					-0-
06	90	N	40	-0-	-50	-0-	3	1	37	3	Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-
08	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					6
06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					6
07	558	N	473	-0-	-85	-0-	473	3			Y	-0-					6
08	558	N	436	-0-	-122	-0-	436	3			Y	-0-					6
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					4
*10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

05	379	N	379	-0-	-0-	-0-	20	1	357	2	Y	2	3	1			1
							2	9									
06	360	N	311	-0-	-49	-0-	20	1	290	2	Y	1					2
							1	9									
07	310	N	216	-0-	-94	-0-	12	1	202	2	Y	2	2	1			2
							2	9									
08	372	N	122	-0-	-250	-0-	7	1	115	2	Y	-0-	2	1			-0-
09	317	N	317	-0-	-0-	-0-	18	1	297	2	Y	2					2
							2	9									
*10	355	N	355	-0-	-0-	-0-	21	1	332	2	Y	2	3	1			1
							2	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					4
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
07	558	N	458	-0-	-100	-0-	457	3	1	9	Y	1	1	8			4
08	527	N	510	-0-	-17	-0-	510	3			Y	-0-					4
09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3
*10	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

05	341	N	38	-0-	-303	-0-	38	3			Y	-0-					5
06	120	N	40	-0-	-80	-0-	40	3			Y	-0-					5
07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					5
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					5
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					4
*10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	780	-0-	-26	-0-	39	1 9	740	3	Y	1	2	1			4
06	729	N	729	-0-	-0-	-0-	37	1 9	691	3	Y	1					5
07	802	N	802	-0-	-0-	-0-	45	1 9	750	3	Y	6	2	1	5	8	4
08	775	N	593	-0-	-182	-0-	35	1 9	557	3	Y	1					5
09	720	N	675	-0-	-45	-0-	38	1 9	636	3	Y	1					6
10	806	N	746	-0-	-60	-0-	40	1 9	705	3	Y	1	2	1			5

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1044	-0-	-41	-0-	151	1	893	3	N	-0-					-0-
06	1020	N	904	-0-	-116	-0-	146	1	758	3	N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	157	1 9	961	3	N	12	12	8			-0-
08	1074	N	1074	-0-	-0-	-0-	154	1	920	3	N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	148	1	858	3	N	-0-					-0-
10	1116	N	1008	-0-	-108	-0-	154	1	854	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1 9	115	3	N	1	1	8			-0-
09	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	186	N	142	-0-	-44	-0-	8	1 9	133	3	N	1	1	8			-0-
08	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
06	540	N	493	-0-	-47	-0-	37	1	456	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	36	1	494	3	N	6	6	8			-0-
							7	9									
08	531	N	531	-0-	-0-	-0-	36	1	495	3	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-
10	527	N	504	-0-	-23	-0-	37	1	467	3	N	-0-					-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	647	-0-	-97	-0-	39	1	608	3	N	-0-					-0-
06	630	N	615	-0-	-15	-0-	37	1	578	3	N	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	68	1	1066	3	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	64	1	943	3	N	-0-					-0-
09	902	N	902	-0-	-0-	-0-	57	1	845	3	N	-0-					-0-
10	1147	N	964	-0-	-183	-0-	61	1	903	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	81	1	1294	3	N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	77	1	1225	3	N	-0-					-0-
07	1333	N	1298	-0-	-35	-0-	77	1	1220	3	N	1	1	8			-0-
							1	9									
08	1364	N	1328	-0-	-36	-0-	81	1	1247	3	N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	73	1	1184	3	N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	73	1	1201	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	N	1449	-0-	-0-	-0-	82	1	1366	3	Y	1					1
							1	9									
06	1051	N	1051	-0-	-0-	-0-	63	1	987	3	Y	1					2
							1	9									
07	1674	X	1014	-0-	-660	-0-	60	1	954	3	Y	-0-					2
08	1674	X	815	-0-	-859	-0-	45	1	768	3	Y	2					4
							2	9									
09	1620	X	411	-0-	-1209	-0-	23	1	387	3	Y	1					5
							1	9									
10	1457	X	1400	-0-	-57	-0-	66	1	1334	3	Y	-0-					5

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	16	1	297	2	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	17	1	293	2	Y	1					1
							1	9									
08	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					1
09	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					1
*10	311	N	311	-0-	-0-	-0-	18	1	293	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	13	1	230	2	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	13	1	223	2	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	14	1	229	2	Y	1					1
							1	9									
09	240	N	226	-0-	-14	-0-	12	1	214	2	Y	-0-					1
10	248	N	239	-0-	-9	-0-	14	1	225	2	Y	-0-					1

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0-	-0-	61	1	1110	2	Y	-0-					1
06	942	N	942	-0-	-0-	-0-	52	1	890	2	Y	-0-					1
07	980	N	980	-0-	-0-	-0-	55	1	924	2	Y	1					2
							1	9									
08	1178	N	1119	-0-	-59	-0-	63	1	1056	2	Y	-0-					2
09	1062	N	1062	-0-	-0-	-0-	57	1	1005	2	Y	-0-					2
*10	1077	N	1077	-0-	-0-	-0-	61	1	1015	2	Y	1					3
							1	9									

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	39	1	619	3	N	-0-					-0-
06	630	N	303	-0-	-327	-0-	18	1	285	3	N	-0-					-0-
07	651	N	539	-0-	-112	-0-	32	1	507	3	N	-0-					-0-
08	651	N	494	-0-	-157	-0-	31	1	463	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	36	1	535	3	N	-0-					-0-

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	179	-0-	-69	-0-	9	1	170	3	Y	-0-	1	1			1
06	210	N	201	-0-	-9	-0-	10	1	190	3	Y	1					2
							1	9									
07	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-	1	1			1
08	186	N	161	-0-	-25	-0-	9	1	151	3	Y	1					2
							1	9									
09	210	N	72	-0-	-138	-0-	4	1	68	3	Y	-0-					2
10	217	N	42	-0-	-175	-0-	2	1	40	3	Y	-0-					2

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	82	1	342	2	Y	1					1
							1	9									
06	568	N	568	-0-	-0-	-0-	131	1	437	2	Y	-0-					1
07	589	N	575	-0-	-14	-0-	135	1	440	2	Y	-0-					1
08	564	N	564	-0-	-0-	-0-	134	1	430	2	Y	-0-					1
09	570	N	521	-0-	-49	-0-	128	1	393	2	Y	-0-					1
10	589	N	539	-0-	-50	-0-	133	1	406	2	Y	-0-					1

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	579	-0-	-41	-0-	102	1	477	2	Y	-0-					1
06	588	N	588	-0-	-0-	-0-	112	1	476	2	Y	-0-					1
07	592	N	592	-0-	-0-	-0-	115	1	477	2	Y	-0-					1
08	610	N	610	-0-	-0-	-0-	116	1	494	2	Y	-0-					1
09	600	N	561	-0-	-39	-0-	110	1	451	2	Y	-0-					1
10	589	N	580	-0-	-9	-0-	115	1	465	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1730	N	1730	-0-	-0-	-0-	102	1	1628	3	N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	77	1	1286	3	N	-0-					-0-
07	1581	N	883	-0-	-698	-0-	53	1	830	3	N	-0-					-0-
08	1736	N	938	-0-	-798	-0-	60	1	878	3	N	-0-					-0-
09	1350	N	1079	-0-	-271	-0-	69	1	1010	3	N	-0-					-0-
10	868	N	710	-0-	-158	-0-	50	1	660	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

05	527	N	504	-0-	-23	-0-	32	1	472	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	34	1	468	2	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	48	1	627	2	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	47	1	635	2	N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	42	1	600	2	N	-0-					-0-
10	682	N	660	-0-	-22	-0-	42	1	618	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					2
06	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-					2
07	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					2
08	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					2
09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					2
10	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

05	508	N	508	-0-	-0-	-0-	32	1	476	2	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	33	1	452	2	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	36	1	467	2	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	39	1	525	2	N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	32	1	473	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

05	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	8	1	129	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

05	899	N	874	-0-	-25	-0-	55	1	819	2	N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	75	1	1048	2	N	-0-					-0-
07	1181	N	1181	-0-	-0-	-0-	84	1	1097	2	N	-0-					-0-
08	1160	N	1160	-0-	-0-	-0-	80	1	1080	2	N	-0-					-0-
09	1110	N	1092	-0-	-18	-0-	72	1	1020	2	N	-0-					-0-
10	1178	N	1083	-0-	-95	-0-	69	1	1014	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	623	-0-	-28	-0-	39	1	584	2	N	-0-					-0-
06	630	N	595	-0-	-35	-0-	40	1	555	2	N	-0-					-0-
07	651	N	610	-0-	-41	-0-	43	1	565	2	N	2	2	8			-0-
							2	9									
08	620	N	609	-0-	-11	-0-	42	1	566	2	N	1	1	8			-0-
							1	9									
09	600	N	598	-0-	-2	-0-	39	1	558	2	N	1	1	8			-0-
							1	9									
*10	622	N	622	-0-	-0-	-0-	40	1	582	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	711	-0-	-2	-0-	42	1	669	3	Y	-0-					1
06	690	N	690	-0-	-0-	-0-	43	1	647	3	Y	-0-					1
07	674	N	674	-0-	-0-	-0-	41	1	633	3	Y	-0-	1	1			-0-
08	713	N	711	-0-	-2	-0-	41	1	669	3	Y	1					1
							1	9									
09	690	N	549	-0-	-141	-0-	35	1	514	3	Y	-0-					1
10	682	N	612	-0-	-70	-0-	43	1	569	3	Y	-0-					1

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	185	-0-	-94	-0-	11	1	173	3	Y	1					1
							1	9									
06	240	N	165	-0-	-75	-0-	10	1	155	3	Y	-0-					1
07	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-	1	1			-0-
08	186	N	182	-0-	-4	-0-	11	1	171	3	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
10	248	N	221	-0-	-27	-0-	16	1	204	3	Y	1					1
							1	9									

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					7
06	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					7
07	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					7
08	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					7
09	120	N	100	-0-	-20	-0-	8	1	92	3	Y	-0-					7
10	93	N	48	-0-	-45	-0-	4	1	44	3	Y	-0-					7

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
06	750	N	502	-0-	-248	-0-	28	1	474	3	N	-0-					-0-
07	1128	N	1128	-0-	-0-	-0-	68	1	1060	3	N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	73	1	1072	3	N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	64	1	935	3	N	-0-					-0-
10	1116	N	1022	-0-	-94	-0-	71	1	951	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	47	1	756	3	N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	44	1	740	3	N	-0-					-0-
07	775	N	553	-0-	-222	-0-	33	1	520	3	N	-0-					-0-
08	806	N	397	-0-	-409	-0-	25	1	372	3	N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	558	N	376	-0-	-182	-0-	26	1	350	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	18	1	271	2	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-
08	217	N	163	-0-	-54	-0-	11	1	152	2	N	-0-					-0-
09	210	N	141	-0-	-69	-0-	9	1	132	2	N	-0-					-0-
10	186	N	138	-0-	-48	-0-	9	1	129	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	733	-0-	-197	-0-	44	1	689	3	Y	-0-					2
06	930	N	810	-0-	-120	-0-	50	1	760	3	Y	-0-					2
07	842	N	842	-0-	-0-	-0-	51	1	790	3	Y	1	2	1	1	8	-0-
							1	9									
08	837	N	837	-0-	-0-	-0-	48	1	788	3	Y	1					1
							1	9									
09	810	N	805	-0-	-5	-0-	51	1	754	3	Y	-0-					1
*10	855	N	855	-0-	-0-	-0-	61	1	793	3	Y	1					2
							1	9									

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	19	1	304	3	Y	-0-					1
06	330	N	313	-0-	-17	-0-	19	1	294	3	Y	-0-					1
07	333	N	333	-0-	-0-	-0-	20	1	313	3	Y	-0-	1	1			-0-
08	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	20	1	291	3	Y	1					1
							1	9									
10	341	N	328	-0-	-13	-0-	23	1	305	3	Y	-0-					1

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	39	1	743	3	Y	1	2	1			2
							1	9									
06	646	N	646	-0-	-0-	-0-	33	1	612	3	Y	1					3
							1	9									
07	837	N	784	-0-	-53	-0-	44	1	739	3	Y	1	2	1			2
							1	9									
08	775	N	768	-0-	-7	-0-	45	1	722	3	Y	1					3
							1	9									
09	756	N	756	-0-	-0-	-0-	43	1	712	3	Y	1					4
							1	9									
10	775	N	750	-0-	-25	-0-	40	1	709	3	Y	1	2	1			3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	53	1	792	2	N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	56	1	772	2	N	-0-					-0-
07	868	N	867	-0-	-1	-0-	62	1	805	2	N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	61	1	819	2	N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-
*10	873	N	873	-0-	-0-	-0-	56	1	817	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	541	3	1	9	N	1	1	8			-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	39	1	611	3	N	-0-					-0-
06	630	N	612	-0-	-18	-0-	37	1	575	3	N	-0-					-0-
07	713	N	620	-0-	-93	-0-	37	1	581	3	N	2	2	8			-0-
							2	9									
08	651	N	629	-0-	-22	-0-	40	1	589	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	34	1	501	3	N	-0-					-0-
*10	621	N	621	-0-	-0-	-0-	39	1	582	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

05	186	N	151	-0-	-35	-0-	6	1	145	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

05	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

05	558	N	519	-0-	-39	-0-	31	1	488	3	Y	-0-					1
06	540	N	506	-0-	-34	-0-	31	1	474	3	Y	1					2
							1	9									
07	527	N	515	-0-	-12	-0-	31	1	484	3	Y	-0-	2	1			-0-
08	527	N	361	-0-	-166	-0-	21	1	338	3	Y	2	1	8			1
							2	9									
09	534	N	534	-0-	-0-	-0-	34	1	500	3	Y	-0-					1
10	527	N	276	-0-	-251	-0-	20	1	256	3	Y	-0-					1

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

05	186	N	177	-0-	-9	-0-	15	1	162	2	Y	-0-					-0-
06	180	N	163	-0-	-17	-0-	13	1	150	2	Y	-0-					-0-
07	186	N	165	-0-	-21	-0-	14	1	151	2	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	14	1	155	2	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
10	155	N	71	-0-	-84	-0-	6	1	65	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

05	448	N	448	-0-	-0-	-0-	39	1	409	2	Y	-0-					-0-
06	480	N	217	-0-	-263	-0-	17	1	200	2	Y	-0-					-0-
07	372	N	117	-0-	-255	-0-	10	1	107	2	Y	-0-					-0-
08	434	N	133	-0-	-301	-0-	11	1	122	2	Y	-0-					-0-
09	210	N	123	-0-	-87	-0-	9	1	114	2	Y	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	41	1	430	3	Y	-0-					-0-
06	570	N	438	-0-	-132	-0-	35	1	403	3	Y	-0-					-0-
07	558	N	462	-0-	-96	-0-	39	1	423	3	Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	45	1	520	3	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	43	1	501	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

05	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	25	1	388	3	N	-0-					-0-
07	1161	N	1161	-0-	-0-	-0-	69	1	1091	3	N	1	1	8			-0-
							1	9									
08	1116	N	1116	-0-	-0-	-0-	68	1	1048	3	N	-0-					-0-
09	1046	N	1046	-0-	-0-	-0-	61	1	985	3	N	-0-					-0-
10	1147	N	1027	-0-	-120	-0-	59	1	968	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

05	687	N	687	-0-	-0-	-0-	40	1	647	3	N	-0-					-0-
06	660	N	653	-0-	-7	-0-	39	1	614	3	N	-0-					-0-
07	713	N	655	-0-	-58	-0-	39	1	616	3	N	-0-					-0-
08	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-
09	660	N	654	-0-	-6	-0-	38	1	616	3	N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	38	1	625	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-
06	750	N	662	-0-	-88	-0-	662	3			N	-0-					-0-
07	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

05	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	94	X	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	93	X	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	93	X	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	90	X	54	-0-	-36	-0-	54	3			N	-0-					-0-
10	93	X	27	-0-	-66	-0-	27	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

05	744	N	645	-0-	-99	-0-	645	3			N	-0-					-0-
06	690	N	622	-0-	-68	-0-	622	3			N	-0-					-0-
07	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

05	558	N	457	-0-	-101	-0-	27	1	430	3	Y	-0-					1
06	630	N	630	-0-	-0-	-0-	39	1	591	3	Y	-0-					1
07	638	N	638	-0-	-0-	-0-	39	1	599	3	Y	-0-	1	1			-0-
08	521	N	521	-0-	-0-	-0-	30	1	490	3	Y	1					1
							1	9									
09	630	N	583	-0-	-47	-0-	37	1	546	3	Y	-0-					1
10	651	N	586	-0-	-65	-0-	42	1	544	3	Y	-0-					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	31	3	1	9	N	1	1	8			-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

05	217	N	142	-0-	-75	-0-	7	1	135	3	Y	-0-					1
06	150	N	106	-0-	-44	-0-	5	1	101	3	Y	-0-					1
07	186	N	96	-0-	-90	-0-	5	1	91	3	Y	-0-					1
08	155	N	94	-0-	-61	-0-	6	1	88	3	Y	-0-					1
09	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					1
10	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-					1

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

05	589	N	555	-0-	-34	-0-	23	1	532	3	N	-0-					-0-
06	570	N	564	-0-	-6	-0-	24	1	540	3	N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	27	1	530	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1226	N	1226	-0-	-0-	-0-	62	1	1163	3	Y	1	2	1			4
							1	9									
06	1014	N	1014	-0-	-0-	-0-	52	1	961	3	Y	1					5
							1	9									
07	1116	N	1067	-0-	-49	-0-	60	1	1004	3	Y	3	3	1	1	8	4
							3	9									
08	1240	N	1041	-0-	-199	-0-	61	1	979	3	Y	1					5
							1	9									
09	1104	N	1104	-0-	-0-	-0-	62	1	1039	3	Y	3					8
							3	9									
*10	1259	N	1259	-0-	-0-	-0-	68	1	1189	3	Y	2	3	1	1	8	6
							2	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

05	106	N	106	-0-	-0-	-0-	5	1	101	3	Y	-0-					1
06	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					1
07	124	N	109	-0-	-15	-0-	6	1	103	3	Y	-0-					1
08	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					1
09	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					1
10	124	N	104	-0-	-20	-0-	6	1	98	3	Y	-0-					1

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

05	713	N	685	-0-	-28	-0-	29	1	656	3	N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	31	1	676	3	N	-0-					-0-
07	682	N	598	-0-	-84	-0-	26	1	572	3	N	-0-					-0-
08	682	N	676	-0-	-6	-0-	31	1	645	3	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	35	1	698	3	N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

05	270	N	270	-0-	-0-	-0-	51	1	219	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	34	1	164	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	34	1	168	3	N	-0-					-0-
08	279	N	200	-0-	-79	-0-	39	1	161	3	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	34	1	175	3	N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	51	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	391	-0-	-74	-0-	16	1	375	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-
07	434	N	17	-0-	-417	-0-	1	1	16	3	N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	45	1	887	3	N	1	1	8			-0-
							1	9									
*10	787	N	787	-0-	-0-	-0-	36	1	751	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-
06	390	N	116	-0-	-274	-0-	5	1	111	3	N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
*10	913	N	913	-0-	-0-	-0-	42	1	871	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	580	-0-	-319	-0-	24	1	556	3	N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	33	1	737	3	N	-0-					-0-
07	434	N	1	-0-	-433	-0-	1	3			N	-0-					-0-
08	1806	N	1806	-0-	-0-	-0-	83	1	1723	3	N	-0-					-0-
09	780	N	65	-0-	-715	-0-	3	1	62	3	N	-0-					-0-
*10	1407	N	1407	-0-	-0-	-0-	64	1	1343	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	63	1	984	3	N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	71	1	1113	3	N	-0-					-0-
07	620	N	78	-0-	-542	-0-	5	1	73	3	N	-0-					-0-
08	1054	N	755	-0-	-299	-0-	48	1	707	3	N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	76	1	1114	3	N	-0-					-0-
*10	826	N	826	-0-	-0-	-0-	52	1	774	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	594	-0-	-212	-0-	25	1	569	3	N	-0-					-0-
06	570	N	539	-0-	-31	-0-	23	1	516	3	N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	26	1	580	3	N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	41	1	853	3	N	-0-					-0-
09	540	N	531	-0-	-9	-0-	25	1	506	3	N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	41	1	852	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3	N	-0-			-0-
06	120	N	112	-0-	-8	-0-	112	3	N	-0-			-0-
07	124	N	113	-0-	-11	-0-	113	3	N	-0-			-0-
08	124	N	112	-0-	-12	-0-	112	3	N	-0-			-0-
09	120	N	109	-0-	-11	-0-	109	3	N	-0-			-0-
10	124	N	111	-0-	-13	-0-	111	3	N	-0-			-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1581	N	1394	-0-	-187	-0-	82	1	N	-0-			-0-
06	1320	N	613	-0-	-707	-0-	36	1	N	-0-			-0-
07	1457	N	510	-0-	-947	-0-	30	1	N	-0-			-0-
08	1395	N	1295	-0-	-100	-0-	79	1	N	-0-			-0-
09	1097	N	1097	-0-	-0-	-0-	64	1	N	-0-			-0-
*10	724	N	724	-0-	-0-	-0-	42	1	N	-0-			-0-
			1394	-0-	-187	-0-	82	1		1312 3			
			613	-0-	-707	-0-	36	1		577 3			
			510	-0-	-947	-0-	30	1		480 3			
			1295	-0-	-100	-0-	79	1		1216 3			
			1097	-0-	-0-	-0-	64	1		1033 3			
			724	-0-	-0-	-0-	42	1		682 3			

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	986	-0-	-68	-0-	58	1	N	-0-			-0-
06	930	N	929	-0-	-1	-0-	55	1	N	1	1 8		-0-
							1	9					
07	992	N	962	-0-	-30	-0-	57	1	N	1	1 8		-0-
							1	9					
08	1031	N	1031	-0-	-0-	-0-	63	1	N	3	3 8		-0-
							3	9					
09	1078	N	1078	-0-	-0-	-0-	63	1	N	-0-			-0-
*10	1092	N	1092	-0-	-0-	-0-	63	1	N	-0-			-0-
			986	-0-	-68	-0-	58	1		928 3			
			929	-0-	-1	-0-	55	1		873 3			
			962	-0-	-30	-0-	57	1		904 3			
			1031	-0-	-0-	-0-	63	1		965 3			
			1078	-0-	-0-	-0-	63	1		1015 3			
			1092	-0-	-0-	-0-	63	1		1029 3			

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	250	1	Y	1			4
							1	9					
06	1002	N	1002	-0-	-0-	-0-	254	1	Y	-0-			4
07	1074	N	1074	-0-	-0-	-0-	263	1	Y	2	3 1	1 8	2
							2	9					
08	1062	N	1062	-0-	-0-	-0-	259	1	Y	1			3
							1	9					
09	990	N	895	-0-	-95	-0-	241	1	Y	1			4
							1	9					
10	1085	N	952	-0-	-133	-0-	252	1	Y	1			5
							1	9					

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	357	-0-	-139	-0-	18	1	Y	-0-	1 1		-0-
06	360	N	326	-0-	-34	-0-	17	1	Y	-0-			-0-
07	372	N	329	-0-	-43	-0-	18	1	Y	1	1 1		-0-
							1	9					
08	372	N	262	-0-	-110	-0-	15	1	Y	-0-			-0-
09	343	N	343	-0-	-0-	-0-	19	1	Y	1			1
							1	9					
10	341	N	303	-0-	-38	-0-	16	1	Y	1	1 1		1
							1	9					

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	61	1	234	3	N	-0-					75
06	277	N	277	-0-	-0-	-0-	59	1	218	3	N	-0-					75
07	279	N	274	-0-	-5	-0-	62	1	212	3	N	-0-					75
08	310	N	270	-0-	-40	-0-	62	1	208	3	N	-0-					75
09	279	N	279	-0-	-0-	-0-	61	1	218	3	N	-0-					75
*10	285	N	285	-0-	-0-	-0-	62	1	223	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

05	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					-0-
07	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
08	403	N	303	-0-	-100	-0-	19	1	284	3	N	-0-					-0-
09	360	N	263	-0-	-97	-0-	17	1	246	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	16	1	233	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

05	617	N	617	-0-	-0-	-0-	122	1	495	3	Y	-0-					2
06	414	N	414	-0-	-0-	-0-	104	1	310	3	Y	-0-					2
07	496	N	496	-0-	-0-	-0-	113	1	382	3	Y	1	2	1			1
							1	9									
08	626	N	626	-0-	-0-	-0-	124	1	502	3	Y	-0-					1
09	456	N	456	-0-	-0-	-0-	107	1	348	3	Y	1					2
							1	9									
10	496	N	470	-0-	-26	-0-	111	1	358	3	Y	1					3
							1	9									

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

05	930	N	914	-0-	-16	-0-	85	1	828	3	Y	1					4
							1	9									
06	941	N	941	-0-	-0-	-0-	97	1	844	3	Y	-0-					4
07	993	N	993	-0-	-0-	-0-	99	1	893	3	Y	1	3	1			2
							1	9									
08	1002	N	1002	-0-	-0-	-0-	96	1	906	3	Y	-0-					2
09	930	N	894	-0-	-36	-0-	89	1	804	3	Y	1					3
							1	9									
10	992	N	968	-0-	-24	-0-	97	1	869	3	Y	2					5
							2	9									

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

05	492	N	492	-0-	-0-	-0-	152	1	339	3	Y	1					1
							1	9									
06	475	N	475	-0-	-0-	-0-	149	1	326	3	Y	-0-					1
07	500	N	500	-0-	-0-	-0-	154	1	346	3	Y	-0-					1
08	496	N	488	-0-	-8	-0-	152	1	335	3	Y	1					2
							1	9									
09	480	N	468	-0-	-12	-0-	147	1	320	3	Y	1					3
							1	9									
10	496	N	483	-0-	-13	-0-	149	1	334	3	Y	-0-					3

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	31	1	518	3	Y	-0-					1
06	720	N	364	-0-	-356	-0-	22	1	342	3	Y	-0-					1
07	527	N	391	-0-	-136	-0-	23	1	368	3	Y	-0-					1
08	558	N	10	-0-	-548	-0-	1	1	9	3	Y	-0-					1
09	360	N	2	-0-	-358	-0-	2	3			Y	-0-					1
*10	1291	N	1291	-0-	-0-	-0-	61	1	1229	3	Y	1					2
							1	9									

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	570	-0-	-50	-0-	53	1	517	3	Y	-0-					2
06	583	N	583	-0-	-0-	-0-	60	1	523	3	Y	-0-					2
07	567	N	567	-0-	-0-	-0-	56	1	510	3	Y	1	2	1			1
							1	9									
08	785	N	785	-0-	-0-	-0-	75	1	709	3	Y	1					2
							1	9									
09	570	N	496	-0-	-74	-0-	50	1	446	3	Y	-0-					2
10	558	N	506	-0-	-52	-0-	51	1	454	3	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	17	1	82	3	N	-0-					-0-
06	240	N	76	-0-	-164	-0-	3	1	73	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	362	3	1	9	N	1	1	8			-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	19	1	442	3	N	-0-					-0-
06	480	N	461	-0-	-19	-0-	20	1	441	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
08	465	N	436	-0-	-29	-0-	20	1	416	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	27	1	358	2	N	-0-					-0-
06	390	N	364	-0-	-26	-0-	28	1	336	2	N	-0-					-0-
07	403	N	377	-0-	-26	-0-	27	1	350	2	N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	28	1	356	2	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	29	1	360	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-
06	270	N	216	-0-	-54	-0-	9	1	207	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
10	310	N	267	-0-	-43	-0-	12	1	255	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	117	1	572	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	107	1	475	3	N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	114	1	561	3	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	111	1	512	3	N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	98	1	467	3	N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	103	1	472	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					1
06	210	N	146	-0-	-64	-0-	15	1	131	3	Y	-0-					1
07	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-	1	1			-0-
08	155	N	154	-0-	-1	-0-	15	1	139	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									
*10	169	N	169	-0-	-0-	-0-	17	1	152	3	Y	-0-					1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	303	-0-	-38	-0-	15	1	287	3	Y	1	1	1			2
							1	9									
06	330	N	270	-0-	-60	-0-	14	1	256	3	Y	-0-					2
07	341	N	289	-0-	-52	-0-	16	1	271	3	Y	2	1	1	1	8	2
							2	9									
08	310	N	292	-0-	-18	-0-	17	1	275	3	Y	-0-					2
09	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					3
							1	9									
*10	317	N	317	-0-	-0-	-0-	17	1	300	3	Y	-0-	1	1			2

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
07	527	N	518	-0-	-9	-0-	31	1	487	3	N	-0-					-0-
08	527	N	514	-0-	-13	-0-	33	1	481	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	30	1	445	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	31	1	460	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	32	1	497	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	30	1	473	3	N	-0-					-0-
08	527	N	485	-0-	-42	-0-	31	1	454	3	N	-0-					-0-
09	540	N	457	-0-	-83	-0-	29	1	428	3	N	-0-					-0-
10	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	N	1406	-0-	-82	-0-	59	1	1347	3	N	-0-			-0-
06	1458	N	1458	-0-	-0-	-0-	63	1	1395	3	N	-0-			-0-
07	1478	N	1478	-0-	-0-	-0-	64	1	1413	3	N	1	1 8		-0-
							1	9							
08	1509	N	1509	-0-	-0-	-0-	69	1	1440	3	N	-0-			-0-
09	1470	N	1428	-0-	-42	-0-	68	1	1360	3	N	-0-			-0-
10	1488	N	1475	-0-	-13	-0-	67	1	1408	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2247	N	2247	-0-	-0-	-0-	135	1	2112	3	N	-0-			-0-
06	2113	N	2113	-0-	-0-	-0-	127	1	1986	3	N	-0-			-0-
07	2263	N	2087	-0-	-176	-0-	125	1	1961	3	N	1	1 8		-0-
							1	9							
08	2232	N	2054	-0-	-178	-0-	130	1	1923	3	N	1	1 8		-0-
							1	9							
09	2100	N	1851	-0-	-249	-0-	118	1	1733	3	N	-0-			-0-
10	2077	N	1924	-0-	-153	-0-	122	1	1802	3	N	-0-			-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	21	1	374	3	Y	1			1
							1	9							
06	379	N	379	-0-	-0-	-0-	20	1	358	3	Y	1			2
							1	9							
07	387	N	387	-0-	-0-	-0-	21	1	365	3	Y	1	2 1		1
							1	9							
08	403	N	386	-0-	-17	-0-	22	1	362	3	Y	2	2 1		1
							2	9							
09	390	N	367	-0-	-23	-0-	21	1	345	3	Y	1	2 1		-0-
							1	9							
10	372	N	368	-0-	-4	-0-	24	1	342	3	Y	2			2
							2	9							

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-			-0-
06	870	N	869	-0-	-1	-0-	869	3			N	-0-			-0-
07	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-			-0-
08	1023	N	936	-0-	-87	-0-	936	3			N	-0-			-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-			-0-
10	1023	N	801	-0-	-222	-0-	801	3			N	-0-			-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	687	-0-	-26	-0-	687	3			Y	-0-			-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-			-0-
07	713	N	677	-0-	-36	-0-	676	3	1	9	Y	1	1 8		-0-
08	682	N	651	-0-	-31	-0-	651	3			Y	-0-			-0-
09	660	N	597	-0-	-63	-0-	597	3			Y	-0-			-0-
10	682	N	491	-0-	-191	-0-	491	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	152	1	377	3	Y	42					162
							46	9									
06	526	N	526	-0-	-0-	-0-	148	1	378	3	Y	-0-					162
07	589	N	516	-0-	-73	-0-	154	1	362	3	Y	-0-					162
08	589	N	473	-0-	-116	-0-	152	1	321	3	Y	-0-					162
09	540	N	470	-0-	-70	-0-	147	1	323	3	Y	-0-					162
10	527	N	466	-0-	-61	-0-	150	1	316	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	54	1	710	2	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	56	1	674	2	N	-0-					-0-
07	806	N	754	-0-	-52	-0-	54	1	700	2	N	-0-					-0-
08	775	N	743	-0-	-32	-0-	54	1	689	2	N	-0-					-0-
09	720	N	698	-0-	-22	-0-	51	1	647	2	N	-0-					-0-
*10	744	N	722	-0-	-22	-0-	55	1	667	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
08	186	N	184	-0-	-2	-0-	13	1	171	2	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	12	1	178	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	51	1	760	2	N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	52	1	719	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	56	1	733	2	N	-0-					-0-
08	806	N	781	-0-	-25	-0-	54	1	727	2	N	-0-					-0-
09	780	N	758	-0-	-22	-0-	50	1	708	2	N	-0-					-0-
*10	776	N	776	-0-	-0-	-0-	50	1	726	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
06	150	N	97	-0-	-53	-0-	4	1	93	3	N	-0-					-0-
07	124	N	76	-0-	-48	-0-	3	1	73	3	N	-0-					-0-
08	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	12	1	128	3	Y	1					1
							1	9									
08	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					1
09	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					1
*10	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					1

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	28	-0-	-313	-0-	3	1	25	3	Y	-0-					1
06	180	N	93	-0-	-87	-0-	10	1	83	3	Y	-0-					1
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					1
08	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					1
09	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					1
*10	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	25	1	370	2	N	-0-					-0-
06	390	N	386	-0-	-4	-0-	26	1	360	2	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	29	1	381	2	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	26	1	376	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	46	1	683	2	N	-0-					-0-
06	720	N	702	-0-	-18	-0-	47	1	655	2	N	-0-					-0-
07	744	N	715	-0-	-29	-0-	51	1	664	2	N	-0-					-0-
08	744	N	719	-0-	-25	-0-	50	1	669	2	N	-0-					-0-
09	690	N	683	-0-	-7	-0-	45	1	638	2	N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	46	1	669	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	65	1	962	2	N	-0-					-0-
06	990	N	986	-0-	-4	-0-	66	1	920	2	N	-0-					-0-
07	1054	N	1007	-0-	-47	-0-	72	1	935	2	N	-0-					-0-
08	1023	N	1002	-0-	-21	-0-	69	1	933	2	N	-0-					-0-
09	990	N	956	-0-	-34	-0-	63	1	893	2	N	-0-					-0-
10	992	N	989	-0-	-3	-0-	63	1	926	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	190	-0-	-89	-0-	12	1	178	2	N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	22	1	289	2	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	19	1	268	2	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	19	1	272	2	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					1
06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1
07	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					1
08	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					1
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					1
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	19	1	283	2	N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	22	1	302	2	N	1	1	8			-0-
							1	9									
07	416	N	416	-0-	-0-	-0-	30	1	386	2	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	29	1	385	2	N	1	1	8			-0-
							1	9									
09	396	N	396	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-
10	403	N	115	-0-	-288	-0-	7	1	108	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1482	-0-	-68	-0-	93	1	1389	2	N	-0-					-0-
06	1500	N	1449	-0-	-51	-0-	97	1	1352	2	N	-0-					-0-
07	1581	N	1435	-0-	-146	-0-	102	1	1333	2	N	-0-					-0-
08	1488	N	1398	-0-	-90	-0-	97	1	1301	2	N	-0-					-0-
09	1440	N	1345	-0-	-95	-0-	88	1	1257	2	N	-0-					-0-
*10	1434	N	1434	-0-	-0-	-0-	92	1	1342	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	61	1	522	3	Y	1					4
							1	9									
06	510	N	510	-0-	-0-	-0-	55	1	455	3	Y	-0-					4
07	589	N	569	-0-	-20	-0-	50	1	518	3	Y	1					5
							1	9									
08	589	N	460	-0-	-129	-0-	28	1	432	3	Y	-0-					5
09	548	N	548	-0-	-0-	-0-	30	1	518	3	Y	-0-					5
*10	576	N	576	-0-	-0-	-0-	32	1	544	3	Y	-0-					5

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	437	-0-	-28	-0-	28	1	409	2	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	28	1	384	2	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	30	1	391	2	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	29	1	384	2	N	-0-					-0-
09	420	N	387	-0-	-33	-0-	25	1	362	2	N	-0-					-0-
10	434	N	401	-0-	-33	-0-	26	1	375	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	747	-0-		-59	-0-	38	1	703	3	Y	5	6	1			3
								6	9									
06	828	N	828	-0-		-0-	-0-	45	1	779	3	Y	4	3	1			4
								4	9									
07	775	N	759	-0-		-16	-0-	42	1	715	3	Y	2	2	1			4
								2	9									
08	744	N	690	-0-		-54	-0-	26	1	660	3	Y	4	3	1			5
								4	9									
09	840	N	523	-0-		-317	-0-	19	1	502	3	Y	2	4	1			3
								2	9									
10	744	N	532	-0-		-212	-0-	19	1	509	3	Y	4	5	1			2
								4	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-		-0-	-0-	33	1	622	3	Y	5	5	1			3
								6	9									
06	628	N	628	-0-		-0-	-0-	34	1	592	3	Y	2	2	1			3
								2	9									
07	682	N	621	-0-		-61	-0-	34	1	586	3	Y	1	1	1			3
								1	9									
08	651	N	610	-0-		-41	-0-	23	1	584	3	Y	3	2	1			4
								3	9									
09	630	N	609	-0-		-21	-0-	22	1	583	3	Y	4	4	1			4
								4	9									
10	620	N	614	-0-		-6	-0-	22	1	588	3	Y	4	5	1			3
								4	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	711	-0-		-95	-0-	30	1	681	3	N	-0-					-0-
06	750	N	552	-0-		-198	-0-	24	1	528	3	N	-0-					-0-
07	834	N	834	-0-		-0-	-0-	36	1	798	3	N	-0-					-0-
08	713	N	678	-0-		-35	-0-	31	1	647	3	N	-0-					-0-
09	694	N	694	-0-		-0-	-0-	33	1	661	3	N	-0-					-0-
10	837	N	726	-0-		-111	-0-	33	1	693	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	127	-0-		-214	-0-	8	1	119	2	N	-0-					-0-
06	240	N	124	-0-		-116	-0-	8	1	116	2	N	-0-					-0-
07	129	N	129	-0-		-0-	-0-	9	1	120	2	N	-0-					-0-
08	124	N	121	-0-		-3	-0-	8	1	113	2	N	-0-					-0-
09	120	N	118	-0-		-2	-0-	8	1	110	2	N	-0-					-0-
10	124	N	122	-0-		-2	-0-	8	1	114	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	390	-0-		-137	-0-	41	1	348	3	Y	1					3
								1	9									
06	456	N	456	-0-		-0-	-0-	49	1	407	3	Y	-0-					3
07	473	N	473	-0-		-0-	-0-	42	1	430	3	Y	1					4
								1	9									
08	406	N	406	-0-		-0-	-0-	25	1	381	3	Y	-0-					4
09	507	N	507	-0-		-0-	-0-	28	1	479	3	Y	-0-					4
*10	553	N	553	-0-		-0-	-0-	31	1	522	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	240	-0-	-101	-0-	19	1	221	3	Y	-0-	1	1			-0-
06	360	N	233	-0-	-127	-0-	18	1	211	3	Y	4	4	8			-0-
							4	9									
07	248	N	238	-0-	-10	-0-	17	1	208	3	Y	12	1	1	11	8	-0-
							13	9									
08	248	N	222	-0-	-26	-0-	17	1	196	3	Y	8	8	8			-0-
							9	9									
09	240	N	214	-0-	-26	-0-	17	1	193	3	Y	4	1	1	3	8	-0-
							4	9									
10	248	N	219	-0-	-29	-0-	17	1	200	3	Y	2	1	1	1	8	-0-
							2	9									

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	33	1	494	2	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	34	1	471	2	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	37	1	483	2	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	33	1	479	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	25	1	301	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1078	-0-	-224	-0-	113	1	962	3	Y	3					9
							3	9									
06	1029	N	1029	-0-	-0-	-0-	111	1	918	3	Y	-0-					9
07	1116	N	971	-0-	-145	-0-	86	1	884	3	Y	1					10
							1	9									
08	1085	N	850	-0-	-235	-0-	52	1	798	3	Y	-0-					10
09	1020	N	932	-0-	-88	-0-	51	1	881	3	Y	-0-					10
*10	964	N	964	-0-	-0-	-0-	54	1	910	3	Y	-0-					10

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	26	1	354	2	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	30	1	394	2	N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	29	1	385	2	N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	28	1	411	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	18	1	268	2	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	19	1	263	2	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	21	1	276	2	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	19	1	277	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	860	-0-	-39	-0-	860	3			Y	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
07	837	N	753	-0-	-84	-0-	753	3			Y	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

05	992	N	872	-0-	-120	-0-	59	1	813	3	N	-0-					-0-
06	870	N	807	-0-	-63	-0-	61	1	746	3	N	-0-					-0-
07	868	N	841	-0-	-27	-0-	57	1	784	3	N	-0-					-0-
08	868	N	847	-0-	-21	-0-	57	1	790	3	N	-0-					-0-
09	810	N	796	-0-	-14	-0-	55	1	741	3	N	-0-					-0-
10	837	N	793	-0-	-44	-0-	58	1	735	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

05	1116	N	827	-0-	-289	-0-	49	1	778	3	N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	47	1	749	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	48	1	762	3	N	-0-					-0-
08	837	N	568	-0-	-269	-0-	35	1	533	3	N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
*10	967	N	967	-0-	-0-	-0-	56	1	911	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

05	682	N	653	-0-	-29	-0-	42	1	605	3	Y	5	5	1			3
							6	9									
06	629	N	629	-0-	-0-	-0-	43	1	584	3	Y	2	2	1			3
							2	9									
07	682	N	617	-0-	-65	-0-	42	1	574	3	Y	1	1	1			3
							1	9									
08	651	N	602	-0-	-49	-0-	31	1	563	3	Y	7	2	1	4	8	4
							8	9									
09	630	N	624	-0-	-6	-0-	32	1	588	3	Y	4	4	1			4
							4	9									
10	620	N	598	-0-	-22	-0-	30	1	564	3	Y	4	5	1			3
							4	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

05	961	N	930	-0-	-31	-0-	59	1	871	2	N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	63	1	873	2	N	-0-					-0-
07	961	N	959	-0-	-2	-0-	68	1	891	2	N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	66	1	886	2	N	-0-					-0-
09	930	N	850	-0-	-80	-0-	56	1	794	2	N	-0-					-0-
10	961	N	947	-0-	-14	-0-	61	1	886	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	714	-0-	-30	-0-	46	1	664	3	Y	4	5	1			3
							4	9									
06	707	N	707	-0-	-0-	-0-	48	1	656	3	Y	3	3	1			3
							3	9									
07	713	N	674	-0-	-39	-0-	46	1	627	3	Y	1	1	1			3
							1	9									
08	713	N	676	-0-	-37	-0-	35	1	631	3	Y	9	3	1	4	8	5
							10	9									
09	720	N	674	-0-	-46	-0-	35	1	636	3	Y	3	4	1			4
							3	9									
10	682	N	370	-0-	-312	-0-	19	1	348	3	Y	3	5	1			2
							3	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	12	1	106	3	Y	-0-					1
06	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					1
07	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					1
08	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					1
09	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					1
10	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	35	X	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	769	-0-	-161	-0-	81	1	686	3	Y	2					6
							2	9									
06	720	N	716	-0-	-4	-0-	77	1	639	3	Y	-0-					6
07	930	X	724	-0-	-206	-0-	64	1	659	3	Y	1					7
							1	9									
08	806	X	671	-0-	-135	-0-	41	1	630	3	Y	-0-					7
09	780	X	723	-0-	-57	-0-	40	1	683	3	Y	-0-					7
10	775	X	754	-0-	-21	-0-	42	1	712	3	Y	-0-					7

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	50	1	716	3	Y	5	6	1			3
							6	9									
06	756	N	756	-0-	-0-	-0-	51	1	702	3	Y	3	3	1			3
							3	9									
07	806	N	750	-0-	-56	-0-	51	1	698	3	Y	1	1	1			3
							1	9									
08	775	N	754	-0-	-21	-0-	39	1	709	3	Y	5	3	1			5
							6	9									
09	750	N	738	-0-	-12	-0-	38	1	696	3	Y	4	4	1			5
							4	9									
*10	753	N	753	-0-	-0-	-0-	38	1	711	3	Y	4	6	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	53	1	752	3	Y	5	6	1			3
							6	9									
06	810	N	810	-0-	-0-	-0-	55	1	751	3	Y	4	3	1			4
							4	9									
07	837	N	834	-0-	-3	-0-	57	1	775	3	Y	2	2	1			4
							2	9									
08	826	N	826	-0-	-0-	-0-	43	1	777	3	Y	5	3	1			6
							6	9									
09	810	N	784	-0-	-26	-0-	40	1	740	3	Y	4	5	1			5
							4	9									
*10	854	N	854	-0-	-0-	-0-	43	1	804	3	Y	6	7	1			4
							7	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	839	-0-	-29	-0-	53	1	786	2	N	-0-					-0-
06	840	N	806	-0-	-34	-0-	54	1	752	2	N	-0-					-0-
07	868	N	795	-0-	-73	-0-	57	1	738	2	N	-0-					-0-
08	837	N	815	-0-	-22	-0-	56	1	759	2	N	-0-					-0-
09	810	N	786	-0-	-24	-0-	52	1	734	2	N	-0-					-0-
10	806	N	223	-0-	-583	-0-	14	1	209	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	911	-0-	-143	-0-	46	1	858	3	Y	6	8	1			4
							7	9									
06	1119	N	1119	-0-	-0-	-0-	61	1	1054	3	Y	4	3	1			5
							4	9									
07	1116	N	1046	-0-	-70	-0-	57	1	987	3	Y	2	2	1			5
							2	9									
08	899	N	735	-0-	-164	-0-	28	1	701	3	Y	5	4	1			6
							6	9									
09	1110	N	1057	-0-	-53	-0-	39	1	1014	3	Y	4	4	1			6
							4	9									
10	1054	N	891	-0-	-163	-0-	32	1	852	3	Y	6	8	1			4
							7	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	113					113
07	611	N	611	-0-	-0-	-0-	495	3	116	9	Y	105					218
08	441	N	441	-0-	-0-	-0-	437	3	4	9	Y	4	209	1			13
09	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1					14
*10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	37	1	556	2	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	38	1	532	2	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	42	1	555	2	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	41	1	556	2	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	37	1	531	2	N	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

05	341	N	321	-0-	-20	-0-	321	3			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

05	496	N	496	-0-	-0-	-0-	73	1	423	3	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	70	1	515	3	Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	74	1	520	3	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	75	1	525	3	Y	-0-					-0-
09	600	N	569	-0-	-31	-0-	72	1	497	3	Y	-0-					-0-
*10	613	N	613	-0-	-0-	-0-	69	1	544	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

05	682	N	600	-0-	-82	-0-	233	1	367	3	N	-0-					-0-
06	630	N	543	-0-	-87	-0-	224	1	319	3	N	-0-					-0-
07	620	N	450	-0-	-170	-0-	186	1	264	3	N	-0-					-0-
08	589	N	293	-0-	-296	-0-	75	1	218	3	N	-0-					-0-
09	540	N	403	-0-	-137	-0-	164	1	239	3	N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	219	1	256	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

05	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-					-0-
06	810	N	792	-0-	-18	-0-	47	1	745	3	N	-0-					-0-
07	837	N	809	-0-	-28	-0-	48	1	761	3	N	-0-					-0-
08	837	N	803	-0-	-34	-0-	49	1	754	3	N	-0-					-0-
09	780	N	762	-0-	-18	-0-	44	1	718	3	N	-0-					-0-
10	806	N	761	-0-	-45	-0-	44	1	717	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

05	572	N	572	-0-	-0-	-0-	16	1	556	3	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	15	1	531	3	Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	15	1	543	3	Y	-0-					-0-
08	558	N	556	-0-	-2	-0-	16	1	540	3	Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	17	1	521	3	Y	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	17	1	545	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

05	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					-0-
06	390	N	366	-0-	-24	-0-	22	1	344	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	26	1	419	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	26	1	395	3	N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	23	1	374	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	36	1	534	2	N	-0-					-0-
06	570	N	547	-0-	-23	-0-	37	1	510	2	N	-0-					-0-
07	589	N	565	-0-	-24	-0-	40	1	525	2	N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	40	1	533	2	N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	36	1	532	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2401	X	2401	-0-	-0-	-0-	151	1	2250	2	N	-0-					-0-
06	2333	X	2333	-0-	-0-	-0-	157	1	2176	2	N	-0-					-0-
07	2484	X	2484	-0-	-0-	-0-	177	1	2307	2	N	-0-					-0-
08	2387	X	2334	-0-	-53	-0-	162	1	2172	2	N	-0-					-0-
09	2340	X	2041	-0-	-299	-0-	134	1	1907	2	N	-0-					-0-
10	2480	X	1986	-0-	-494	-0-	127	1	1859	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	686	-0-	-27	-0-	686	3			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
10	682	N	628	-0-	-54	-0-	628	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					3
06	30	N	-0-	-0-	-30	-0-					Y	-0-					3
07	2	N	-0-	-0-	-2	-0-					Y	-0-					3
08	3	N	-0-	-0-	-3	-0-					Y	-0-					3
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					3
*10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					3

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	714	-0-	-30	-0-	714	3			Y	-0-					5
06	570	N	563	-0-	-7	-0-	563	3			Y	-0-					5
07	775	X	625	-0-	-150	-0-	625	3			Y	-0-					5
08	775	X	649	-0-	-126	-0-	649	3			Y	-0-					5
09	750	X	628	-0-	-122	-0-	628	3			Y	-0-					5
10	713	X	637	-0-	-76	-0-	637	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	13	1	199	2	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	15	1	198	2	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	15	1	196	2	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	2	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	14	1	202	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	490	-0-		-6	-0-	32	1	455	3	Y	3	4	1			2
								3	9									
06	475	N	475	-0-		-0-	-0-	32	1	441	3	Y	2	2	1			2
								2	9									
07	527	N	474	-0-		-53	-0-	32	1	441	3	Y	1	1	1			2
								1	9									
08	496	N	421	-0-		-75	-0-	22	1	396	3	Y	3	2	1			3
								3	9									
09	480	N	399	-0-		-81	-0-	20	1	377	3	Y	2	3	1			2
								2	9									
*10	508	N	508	-0-		-0-	-0-	26	1	479	3	Y	3	3	1			2
								3	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

05	358	N	358	-0-		-0-	-0-	23	1	333	3	Y	2	3	1			1
								2	9									
06	342	N	342	-0-		-0-	-0-	23	1	317	3	Y	2	1	1			2
								2	9									
07	403	N	323	-0-		-80	-0-	22	1	301	3	Y	-0-	1	1			1
08	372	N	286	-0-		-86	-0-	15	1	269	3	Y	2	1	1			2
								2	9									
09	424	N	424	-0-		-0-	-0-	22	1	400	3	Y	2	2	1			2
								2	9									
*10	413	N	413	-0-		-0-	-0-	21	1	389	3	Y	3	3	1			2
								3	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

05	1023	N	437	-0-		-586	-0-	33	1	404	2	N	-0-					-0-
06	960	N	949	-0-		-11	-0-	78	1	871	2	N	-0-					-0-
07	979	N	979	-0-		-0-	-0-	81	1	898	2	N	-0-					-0-
08	982	N	982	-0-		-0-	-0-	80	1	902	2	N	-0-					-0-
09	960	N	909	-0-		-51	-0-	71	1	838	2	N	-0-					-0-
10	992	N	883	-0-		-109	-0-	67	1	816	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

05	620	N	512	-0-		-108	-0-	31	1	481	3	N	-0-					-0-
06	510	N	495	-0-		-15	-0-	30	1	465	3	N	-0-					-0-
07	558	N	556	-0-		-2	-0-	33	1	523	3	N	-0-					-0-
08	527	N	499	-0-		-28	-0-	32	1	467	3	N	-0-					-0-
09	510	N	430	-0-		-80	-0-	27	1	403	3	N	-0-					-0-
10	558	N	489	-0-		-69	-0-	31	1	457	3	N	1	1	8			-0-
								1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

05	651	N	613	-0-		-38	-0-	37	1	576	3	N	-0-					-0-
06	540	N	531	-0-		-9	-0-	32	1	499	3	N	-0-					-0-
07	602	N	602	-0-		-0-	-0-	36	1	566	3	N	-0-					-0-
08	620	N	543	-0-		-77	-0-	34	1	509	3	N	-0-					-0-
09	540	N	523	-0-		-17	-0-	33	1	490	3	N	-0-					-0-
10	589	N	543	-0-		-46	-0-	34	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1155	N	1155	-0-	-0-	-0-	68	1	1087	3	N	-0-					-0-
06	1140	N	1091	-0-	-49	-0-	65	1	1026	3	N	-0-					-0-
07	1147	N	701	-0-	-446	-0-	41	1	660	3	N	-0-					-0-
08	1147	N	654	-0-	-493	-0-	40	1	614	3	N	-0-					-0-
09	1080	N	1056	-0-	-24	-0-	61	1	995	3	N	-0-					-0-
*10	1104	N	1104	-0-	-0-	-0-	63	1	1041	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	39	1	377	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	38	1	358	3	Y	3	3	8			-0-
							3	9									
07	434	N	400	-0-	-34	-0-	39	1	361	3	Y	-0-					-0-
08	403	N	394	-0-	-9	-0-	39	1	352	3	Y	3	3	8			-0-
							3	9									
09	390	N	370	-0-	-20	-0-	38	1	332	3	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	41	1	344	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	565	-0-	-86	-0-	36	1	529	2	N	-0-					-0-
06	600	N	550	-0-	-50	-0-	37	1	513	2	N	-0-					-0-
07	589	N	552	-0-	-37	-0-	39	1	513	2	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	39	1	526	2	N	-0-					-0-
09	540	N	486	-0-	-54	-0-	32	1	454	2	N	-0-					-0-
10	558	N	2	-0-	-556	-0-	2	2			N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	36	1	537	2	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	37	1	516	2	N	-0-					-0-
07	589	N	567	-0-	-22	-0-	40	1	527	2	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
09	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-
10	558	N	553	-0-	-5	-0-	35	1	518	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	41	1	652	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	39	1	609	3	N	-0-					-0-
07	682	N	614	-0-	-68	-0-	36	1	578	3	N	-0-					-0-
08	682	N	578	-0-	-104	-0-	35	1	543	3	N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	40	1	655	3	N	-0-					-0-
*10	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	516	-0-	-42	-0-	30	1	486	3	N	-0-					-0-
06	510	N	491	-0-	-19	-0-	29	1	462	3	N	-0-					-0-
07	527	N	446	-0-	-81	-0-	26	1	420	3	N	-0-					-0-
08	527	N	429	-0-	-98	-0-	26	1	403	3	N	-0-					-0-
09	480	N	447	-0-	-33	-0-	26	1	421	3	N	-0-					-0-
*10	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	25	1 2 9	462	2	Y	2	4	1			1
06	480	N	456	-0-	-24	-0-	29	1 2 9	425	2	Y	2					3
07	496	N	434	-0-	-62	-0-	25	1 2 9	407	2	Y	2	2	1			3
08	496	N	353	-0-	-143	-0-	21	1 2 9	330	2	Y	2	4	1			1
09	490	N	490	-0-	-0-	-0-	28	1 2 9	460	2	Y	2					3
*10	462	N	462	-0-	-0-	-0-	27	1 2 9	433	2	Y	2	4	1			1

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	24	1 2 9	444	2	Y	2	4	1			1
06	480	N	440	-0-	-40	-0-	28	1 2 9	410	2	Y	2					3
07	465	N	413	-0-	-52	-0-	24	1 2 9	387	2	Y	2	2	1			3
08	465	N	436	-0-	-29	-0-	26	1 2 9	408	2	Y	2	4	1			1
09	450	N	412	-0-	-38	-0-	24	1 2 9	386	2	Y	2					3
*10	417	N	417	-0-	-0-	-0-	24	1 2 9	391	2	Y	2	4	1			1

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	14	1	81	3	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	14	1	100	3	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	15	1	104	3	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	14	1	98	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	47	1	740	3	N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	44	1	684	3	N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	43	1	678	3	N	-0-					-0-
08	775	N	693	-0-	-82	-0-	44	1 1 9	648	3	N	1	1	8			-0-
09	720	N	649	-0-	-71	-0-	41	1	608	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	43	1	638	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	36	1	584	3	N	-0-					-0-
06	600	N	571	-0-	-29	-0-	34	1	537	3	N	-0-					-0-
07	620	N	573	-0-	-47	-0-	34	1	539	3	N	-0-					-0-
08	620	N	537	-0-	-83	-0-	33	1	504	3	N	-0-					-0-
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
10	558	N	453	-0-	-105	-0-	26	1	427	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	16	X	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	41	1	732	3	Y	-0-					1
06	630	N	515	-0-	-115	-0-	27	1	487	3	Y	1					2
							1	9									
07	806	N	132	-0-	-674	-0-	7	1	124	3	Y	1	3	1			-0-
							1	9									
08	775	N	677	-0-	-98	-0-	38	1	636	3	Y	3	2	1			1
							3	9									
09	795	N	795	-0-	-0-	-0-	45	1	747	3	Y	3	4	1			-0-
							3	9									
*10	731	N	731	-0-	-0-	-0-	47	1	681	3	Y	3					3
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0-	-0-	58	1	1050	2	Y	5	9	1			2
							6	9									
06	1005	N	1005	-0-	-0-	-0-	64	1	935	2	Y	5					7
							6	9									
07	1147	N	930	-0-	-217	-0-	54	1	872	2	Y	4	5	1			6
							4	9									
08	1116	N	1097	-0-	-19	-0-	64	1	1026	2	Y	6	9	1	1	8	2
							7	9									
09	1081	N	1081	-0-	-0-	-0-	62	1	1013	2	Y	5					7
							6	9									
*10	1050	N	1050	-0-	-0-	-0-	61	1	982	2	Y	6	10	1			3
							7	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1158	-0-	-51	-0-	48	1	1110	3	N	-0-					-0-
06	1170	N	1160	-0-	-10	-0-	50	1	1110	3	N	-0-					-0-
07	1200	N	1200	-0-	-0-	-0-	52	1	1147	3	N	1	1	8			-0-
							1	9									
08	1218	N	1218	-0-	-0-	-0-	56	1	1162	3	N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	55	1	1096	3	N	-0-					-0-
10	1209	N	1206	-0-	-3	-0-	55	1	1151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	30	1	476	3	N	-0-					-0-
06	510	N	493	-0-	-17	-0-	29	1	464	3	N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
08	496	N	480	-0-	-16	-0-	29	1	451	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	441	-0-	-148	-0-	441	3			Y	-0-					5
06	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					5
07	558	N	525	-0-	-33	-0-	525	3			Y	-0-					5
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					5
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					5
*10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

05	62	X	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
06	60	X	47	-0-	-13	-0-	2	1	45	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

05	1194	N	1194	-0-	-0-	-0-	85	1	1109	2	Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	58	1	1122	2	Y	-0-					-0-
07	1240	N	1147	-0-	-93	-0-	56	1	1091	2	Y	-0-					-0-
08	1209	N	912	-0-	-297	-0-	42	1	870	2	Y	-0-					-0-
09	1170	N	574	-0-	-596	-0-	28	1	546	2	Y	-0-					-0-
10	1147	N	6	-0-	-1141	-0-	6	2			Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

05	1191	N	1191	-0-	-0-	-0-	70	1	1121	3	N	-0-					-0-
06	1230	N	1130	-0-	-100	-0-	67	1	1063	3	N	-0-					-0-
07	1240	N	1172	-0-	-68	-0-	69	1	1103	3	N	-0-					-0-
08	1178	N	1092	-0-	-86	-0-	67	1	1025	3	N	-0-					-0-
09	1140	N	1112	-0-	-28	-0-	65	1	1047	3	N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	63	1	1030	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

05	279	N	261	-0-	-18	-0-	14	1	246	2	Y	1	1	1			1
							1	9									
06	360	N	219	-0-	-141	-0-	14	1	204	2	Y	1					2
							1	9									
07	415	N	415	-0-	-0-	-0-	24	1	390	2	Y	1	1	1			2
							1	9									
08	440	N	440	-0-	-0-	-0-	26	1	412	2	Y	2	3	1			1
							2	9									
09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									
10	403	N	399	-0-	-4	-0-	23	1	374	2	Y	2	4	1			1
							2	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	44	1	693	3	N	-0-					-0-
06	690	N	687	-0-	-3	-0-	41	1	646	3	N	-0-					-0-
07	744	N	672	-0-	-72	-0-	40	1	632	3	N	-0-					-0-
08	744	N	628	-0-	-116	-0-	40	1	588	3	N	-0-					-0-
09	690	N	678	-0-	-12	-0-	43	1	635	3	N	-0-					-0-
10	682	N	659	-0-	-23	-0-	42	1	617	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	23	1	282	2	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	24	1	264	2	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	25	1	274	2	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	24	1	273	2	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	21	1	249	2	N	-0-					-0-
10	310	N	281	-0-	-29	-0-	21	1	260	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	495	-0-	-94	-0-	495	3			N	-0-					-0-
06	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	917	-0-	-13	-0-	54	1	863	3	N	-0-					-0-
06	900	N	899	-0-	-1	-0-	53	1	846	3	N	-0-					-0-
07	961	N	957	-0-	-4	-0-	57	1	900	3	N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	58	1	884	3	N	-0-					-0-
09	900	N	895	-0-	-5	-0-	52	1	843	3	N	-0-					-0-
10	961	N	905	-0-	-56	-0-	52	1	853	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	15	1	317	3	Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	18	1	365	3	Y	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	18	1	369	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	567	-0-	-22	-0-	29	1	535	2	Y	3	5	1			1
							3	9									
06	570	N	524	-0-	-46	-0-	34	1	487	2	Y	3					4
							3	9									
07	558	N	260	-0-	-298	-0-	15	1	245	2	Y	-0-	2	1			2
08	558	N	271	-0-	-287	-0-	16	1	254	2	Y	1	3	1			-0-
							1	9									
09	510	N	263	-0-	-247	-0-	15	1	246	2	Y	2					2
							2	9									
*10	268	N	268	-0-	-0-	-0-	16	1	251	2	Y	1	2	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	319	-0-	-53	-0-	17	1	300	2	Y	2	3	1			1
							2	9									
06	360	N	323	-0-	-37	-0-	21	1	301	2	Y	1					2
							1	9									
07	341	N	233	-0-	-108	-0-	13	1	219	2	Y	1	1	1			2
							1	9									
08	310	N	168	-0-	-142	-0-	10	1	158	2	Y	-0-	2	1			-0-
09	330	N	108	-0-	-222	-0-	6	1	101	2	Y	1					1
							1	9									
10	248	N	194	-0-	-54	-0-	11	1	182	2	Y	1	1	1			1
							1	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	964	N	964	-0-	-0-	-0-	50	1	914	3	N	-0-					-0-
06	930	N	890	-0-	-40	-0-	52	1	838	3	N	-0-					-0-
07	992	N	931	-0-	-61	-0-	54	1	876	3	N	1	1	8			-0-
							1	9									
08	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
09	900	N	865	-0-	-35	-0-	49	1	815	3	N	1	1	8			-0-
							1	9									
10	930	N	882	-0-	-48	-0-	50	1	832	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1278	-0-	-55	-0-	64	1	1205	3	Y	8	10	1			5
							9	9									
06	1110	N	378	-0-	-732	-0-	21	1	355	3	Y	2	5	1			2
							2	9									
07	1364	N	607	-0-	-757	-0-	33	1	573	3	Y	1	1	1			2
							1	9									
08	1433	N	1433	-0-	-0-	-0-	54	1	1368	3	Y	10	2	1			10
							11	9									
09	1358	N	1358	-0-	-0-	-0-	50	1	1301	3	Y	6	8	1			8
							7	9									
*10	1196	N	1196	-0-	-0-	-0-	43	1	1144	3	Y	8	11	1			5
							9	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	795	-0-	-11	-0-	84	1	710	3	Y	1					5
							1	9									
06	900	N	900	-0-	-0-	-0-	97	1	803	3	Y	-0-					5
07	748	N	748	-0-	-0-	-0-	66	1	681	3	Y	1					6
							1	9									
08	806	N	558	-0-	-248	-0-	34	1	524	3	Y	-0-					6
09	900	N	514	-0-	-386	-0-	28	1	486	3	Y	-0-					6
10	744	N	479	-0-	-265	-0-	27	1	452	3	Y	-0-					6

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	648	-0-	-3	-0-	33	1	608	3	Y	6	5	1	1	8	3
							7	9									
06	623	N	623	-0-	-0-	-0-	34	1	587	3	Y	2	2	1			3
							2	9									
07	651	N	562	-0-	-89	-0-	31	1	530	3	Y	1	1	1			3
							1	9									
08	651	N	498	-0-	-153	-0-	19	1	476	3	Y	3	2	1			4
							3	9									
09	630	N	569	-0-	-61	-0-	21	1	546	3	Y	2	3	1			3
							2	9									
10	558	N	532	-0-	-26	-0-	19	1	510	3	Y	3	4	1			2
							3	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	17	1	306	2	Y	2	3	1			1
							2	9									
06	330	N	298	-0-	-32	-0-	19	1	278	2	Y	1					2
							1	9									
07	313	N	313	-0-	-0-	-0-	18	1	294	2	Y	1	1	1			2
							1	9									
08	313	N	313	-0-	-0-	-0-	18	1	293	2	Y	2	3	1			1
							2	9									
09	301	N	301	-0-	-0-	-0-	17	1	283	2	Y	1					2
							1	9									
*10	316	N	316	-0-	-0-	-0-	18	1	296	2	Y	2	3	1			1
							2	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	789	-0-	-172	-0-	46	1	743	3	N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	63	1	990	3	N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	56	1	888	3	N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	60	1	922	3	N	-0-					-0-
09	1050	N	811	-0-	-239	-0-	47	1	764	3	N	-0-					-0-
*10	1005	N	1005	-0-	-0-	-0-	58	1	947	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	602	-0-	-111	-0-	43	1	559	2	Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	32	1	617	2	Y	-0-					-0-
07	589	N	585	-0-	-4	-0-	29	1	556	2	Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	28	1	586	2	Y	-0-					-0-
09	660	N	608	-0-	-52	-0-	30	1	578	2	Y	-0-					-0-
10	589	N	562	-0-	-27	-0-	29	1	533	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	93	1	201	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	90	1	183	3	N	-0-					-0-
07	310	N	275	-0-	-35	-0-	93	1	182	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	93	1	174	3	N	-0-					-0-
09	270	N	254	-0-	-16	-0-	93	1	161	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	93	1	165	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	616	-0-	-345	-0-	40	1	570	3	Y	5	5	1			3
							6	9									
06	592	N	592	-0-	-0-	-0-	40	1	550	3	Y	2	2	1			3
							2	9									
07	651	N	564	-0-	-87	-0-	39	1	524	3	Y	1	1	1			3
							1	9									
08	620	N	498	-0-	-122	-0-	26	1	469	3	Y	3	2	1			4
							3	9									
09	600	N	446	-0-	-154	-0-	23	1	421	3	Y	2	3	1			3
							2	9									
10	558	N	435	-0-	-123	-0-	22	1	410	3	Y	3	4	1			2
							3	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	582	-0-	-69	-0-	35	1	547	3	N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	34	1	535	3	N	-0-					-0-
08	589	N	539	-0-	-50	-0-	34	1	505	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	32	1	473	3	N	-0-					-0-
*10	567	N	567	-0-	-0-	-0-	36	1	531	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	556	-0-	-126	-0-	40	1	516	2	Y	-0-					-0-
06	622	X	622	-0-	-0-	-0-	31	1	591	2	Y	-0-					-0-
07	620	X	300	-0-	-320	-0-	15	1	285	2	Y	-0-					-0-
08	871	X	871	-0-	-0-	-0-	40	1	831	2	Y	-0-					-0-
09	690	X	690	-0-	-0-	-0-	34	1	656	2	Y	-0-					-0-
10	651	X	581	-0-	-70	-0-	30	1	551	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1479	N	1479	-0-	-0-	-0-	138	1	1340	3	Y	1					4
							1	9									
06	1113	N	1113	-0-	-0-	-0-	114	1	999	3	Y	-0-					4
07	1159	X	1159	-0-	-0-	-0-	115	1	1043	3	Y	1	3	1			2
							1	9									
08	1488	X	624	-0-	-864	-0-	60	1	564	3	Y	-0-					2
09	1440	X	663	-0-	-777	-0-	66	1	596	3	Y	1					3
							1	9									
10	1488	X	665	-0-	-823	-0-	67	1	597	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	791	-0-	-15	-0-	51	1	734	3	Y	5	6	1			3
							6	9									
06	756	N	756	-0-	-0-	-0-	51	1	702	3	Y	3	3	1			3
							3	9									
07	806	N	754	-0-	-52	-0-	52	1	701	3	Y	1	1	1			3
							1	9									
08	806	N	751	-0-	-55	-0-	39	1	706	3	Y	5	3	1			5
							6	9									
09	750	N	720	-0-	-30	-0-	37	1	680	3	Y	3	4	1			4
							3	9									
10	744	N	674	-0-	-70	-0-	34	1	634	3	Y	5	6	1			3
							6	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

05	1271	N	1227	-0-	-44	-0-	51	1	1176	3	N	-0-					-0-
06	1230	N	1208	-0-	-22	-0-	52	1	1156	3	N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	54	1	1188	3	N	-0-					-0-
08	1259	N	1259	-0-	-0-	-0-	58	1	1201	3	N	-0-					-0-
09	1200	N	1051	-0-	-149	-0-	50	1	1001	3	N	-0-					-0-
*10	1307	N	1307	-0-	-0-	-0-	60	1	1247	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

05	942	N	942	-0-	-0-	-0-	99	1	841	3	Y	2					7
							2	9									
06	990	N	843	-0-	-147	-0-	91	1	752	3	Y	-0-					7
07	1054	X	826	-0-	-228	-0-	73	1	752	3	Y	1					8
							1	9									
08	1054	X	584	-0-	-470	-0-	36	1	548	3	Y	-0-					8
09	1020	X	608	-0-	-412	-0-	33	1	575	3	Y	-0-					8
10	930	X	643	-0-	-287	-0-	36	1	607	3	Y	-0-					8

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

05	186	N	42	-0-	-144	-0-	42	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

05	837	N	827	-0-	-10	-0-	77	1	750	3	Y	-0-					3
06	760	N	760	-0-	-0-	-0-	78	1	682	3	Y	-0-					3
07	806	N	797	-0-	-9	-0-	79	1	717	3	Y	1	3	1			1
							1	9									
08	840	N	840	-0-	-0-	-0-	80	1	759	3	Y	1					2
							1	9									
09	767	N	767	-0-	-0-	-0-	77	1	689	3	Y	1					3
							1	9									
*10	816	N	816	-0-	-0-	-0-	82	1	733	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	-0-	157	1	678	3	Y	1					4
							1	9									
06	784	N	784	-0-	-0-	-0-	156	1	628	3	Y	-0-					4
07	930	N	482	-0-	-448	-0-	126	1	356	3	Y	-0-	3	1			1
08	837	N	168	-0-	-669	-0-	95	1	73	3	Y	-0-					1
09	780	N	165	-0-	-615	-0-	92	1	73	3	Y	-0-					1
10	496	N	180	-0-	-316	-0-	96	1	84	3	Y	-0-					1

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	83	1	808	3	Y	1					4
							1	9									
06	987	N	987	-0-	-0-	-0-	101	1	886	3	Y	-0-					4
07	961	N	927	-0-	-34	-0-	92	1	835	3	Y	-0-	3	1			1
08	899	N	797	-0-	-102	-0-	76	1	720	3	Y	1					2
							1	9									
09	990	N	799	-0-	-191	-0-	80	1	718	3	Y	1					3
							1	9									
10	930	N	817	-0-	-113	-0-	82	1	734	3	Y	1					4
							1	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	22	1	399	2	Y	2	4	1			1
							2	9									
06	405	N	405	-0-	-0-	-0-	26	1	377	2	Y	2					3
							2	9									
07	383	N	383	-0-	-0-	-0-	22	1	360	2	Y	1	2	1			2
							1	9									
08	403	N	403	-0-	-0-	-0-	24	1	376	2	Y	3	4	1			1
							3	9									
09	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					2
							1	9									
*10	387	N	387	-0-	-0-	-0-	23	1	361	2	Y	3	4	1			1
							3	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	99	1	966	3	Y	1					4
							1	9									
06	1130	N	1130	-0-	-0-	-0-	116	1	1011	3	Y	3	3	8			4
							3	9									
07	1187	X	1187	-0-	-0-	-0-	118	1	1067	3	Y	2	3	1			3
							2	9									
08	1285	X	1285	-0-	-0-	-0-	123	1	1162	3	Y	-0-					3
09	1140	X	1132	-0-	-8	-0-	113	1	1018	3	Y	1					4
							1	9									
*10	1317	X	1317	-0-	-0-	-0-	132	1	1183	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	15	1	281	3	Y	1	1	1			2
							1	9									
06	300	N	264	-0-	-36	-0-	13	1	251	3	Y	-0-					2
07	341	N	284	-0-	-57	-0-	16	1	266	3	Y	2	1	1	1	8	2
							2	9									
08	310	N	290	-0-	-20	-0-	17	1	273	3	Y	-0-					2
09	298	N	298	-0-	-0-	-0-	17	1	280	3	Y	1					3
							1	9									
*10	315	N	315	-0-	-0-	-0-	17	1	298	3	Y	-0-	1	1			2

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0-	-0-	40	1	554	3	N	-0-					-0-
06	570	N	532	-0-	-38	-0-	40	1	492	3	N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	41	1	566	3	N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	40	1	539	3	N	-0-					-0-
10	620	N	575	-0-	-45	-0-	42	1	533	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	45	1	594	2	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	46	1	557	2	N	-0-					-0-
07	651	N	562	-0-	-89	-0-	40	1	522	2	N	-0-					-0-
08	651	N	413	-0-	-238	-0-	30	1	383	2	N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	45	1	571	2	N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	25	1	374	2	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	26	1	359	2	N	-0-					-0-
07	403	N	197	-0-	-206	-0-	14	1	183	2	N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	112	1	1503	2	N	-0-					-0-
09	2074	N	2074	-0-	-0-	-0-	136	1	1938	2	N	-0-					-0-
*10	1784	N	1784	-0-	-0-	-0-	114	1	1670	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	486	-0-	-227	-0-	25	1	459	2	Y	2	5	1			1
							2	9									
06	750	N	750	-0-	-0-	-0-	48	1	699	2	Y	3					4
							3	9									
07	713	N	634	-0-	-79	-0-	37	1	594	2	Y	3	3	1			4
							3	9									
08	653	N	653	-0-	-0-	-0-	38	1	612	2	Y	3	6	1			1
							3	9									
09	750	N	428	-0-	-322	-0-	25	1	401	2	Y	2					3
							2	9									
10	620	N	499	-0-	-121	-0-	29	1	467	2	Y	3	5	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

05	689	N	689	-0-	-0-	-0-	87	1	602	3	N	-0-					-0-
06	660	N	487	-0-	-173	-0-	67	1	420	3	N	-0-					-0-
07	651	N	273	-0-	-378	-0-	42	1	231	3	N	-0-					-0-
08	682	N	587	-0-	-95	-0-	87	1	500	3	N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	84	1	526	3	N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	87	1	559	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

05	372	N	339	-0-	-33	-0-	24	1	315	2	Y	-0-					-0-
06	390	N	149	-0-	-241	-0-	7	1	142	2	Y	-0-					-0-
07	310	N	249	-0-	-61	-0-	12	1	237	2	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	19	1	384	2	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	2	Y	-0-					-0-
10	248	N	65	-0-	-183	-0-	3	1	62	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

05	341	N	84	-0-	-257	-0-	4	1	80	3	N	-0-					-0-
06	180	N	89	-0-	-91	-0-	5	1	84	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	25	-0-	-65	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

05	750	N	750	-0-	-0-	-0-	154	1	596	3	Y	-0-					3
06	752	N	752	-0-	-0-	-0-	158	1	594	3	Y	-0-					3
07	775	N	760	-0-	-15	-0-	159	1	600	3	Y	1	3	1			1
							1	9									
08	744	N	728	-0-	-16	-0-	154	1	573	3	Y	1					2
							1	9									
09	750	N	723	-0-	-27	-0-	153	1	569	3	Y	1					3
							1	9									
10	775	N	742	-0-	-33	-0-	158	1	583	3	Y	1					4
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

05	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	15	1	289	2	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	15	1	290	2	Y	-0-					-0-
08	310	N	298	-0-	-12	-0-	14	1	284	2	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	14	1	280	2	Y	-0-					-0-
10	310	N	274	-0-	-36	-0-	14	1	260	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	366	-0-	-68	-0-	366	3			Y	-0-					4
06	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					4
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					4
08	372	N	356	-0-	-16	-0-	356	3			Y	-0-					4
09	360	N	332	-0-	-28	-0-	332	3			Y	-0-					3
10	341	N	330	-0-	-11	-0-	330	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1991	3	1	9	Y	1	1	8			-0-
07	2108	X	2036	-0-	-72	-0-	2033	3	3	9	Y	3	3	8			-0-
08	2109	X	2109	-0-	-0-	-0-	2109	3			Y	-0-					-0-
09	2040	X	1960	-0-	-80	-0-	1960	3			Y	-0-					-0-
10	2077	X	1985	-0-	-92	-0-	1985	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	44	1	792	2	Y	4	5	1			2
							4	9									
06	641	N	641	-0-	-0-	-0-	41	1	597	2	Y	3					5
							3	9									
07	607	N	607	-0-	-0-	-0-	35	1	570	2	Y	2	3	1			4
							2	9									
08	527	N	426	-0-	-101	-0-	25	1	399	2	Y	2	5	1			1
							2	9									
09	510	N	321	-0-	-189	-0-	19	1	301	2	Y	1					2
							1	9									
10	527	N	381	-0-	-146	-0-	22	1	357	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	35	1	635	2	Y	2	5	1			1
							2	9									
06	660	N	631	-0-	-29	-0-	40	1	588	2	Y	3					4
							3	9									
07	651	N	599	-0-	-52	-0-	35	1	561	2	Y	3	3	1			4
							3	9									
08	682	N	645	-0-	-37	-0-	38	1	604	2	Y	3	6	1			1
							3	9									
09	630	N	615	-0-	-15	-0-	35	1	577	2	Y	3					4
							3	9									
*10	627	N	627	-0-	-0-	-0-	37	1	586	2	Y	4	6	1			2
							4	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

05	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	39	1	607	3	N	1	1	8			-0-
							1	9									
08	662	N	662	-0-	-0-	-0-	42	1	620	3	N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

05	1147	N	1110	-0-	-37	-0-	1110	3			Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
07	1116	N	983	-0-	-133	-0-	983	3			Y	-0-					-0-
08	1116	N	1074	-0-	-42	-0-	1074	3			Y	-0-					-0-
09	930	N	912	-0-	-18	-0-	912	3			Y	-0-					-0-
*10	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

05	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

05	1645	N	1645	-0-	-0-	-0-	97	1	1548	3	N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	88	1	1483	3	N	-0-					-0-
07	1581	N	1513	-0-	-68	-0-	91	1	1422	3	N	-0-					-0-
08	1643	N	1334	-0-	-309	-0-	85	1	1249	3	N	-0-					-0-
09	1560	N	1043	-0-	-517	-0-	67	1	976	3	N	-0-					-0-
10	1519	N	1127	-0-	-392	-0-	79	1	1048	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3	N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

05	517	N	517	-0-	-0-	-0-	27	1	488	2	Y	2	4	1		1
							2	9								
06	510	N	442	-0-	-68	-0-	28	1	412	2	Y	2				3
							2	9								
07	507	N	507	-0-	-0-	-0-	29	1	476	2	Y	2	2	1		3
							2	9								
08	551	N	551	-0-	-0-	-0-	32	1	516	2	Y	3	5	1		1
							3	9								
09	514	N	514	-0-	-0-	-0-	30	1	482	2	Y	2				3
							2	9								
*10	502	N	502	-0-	-0-	-0-	29	1	470	2	Y	3	5	1		1
							3	9								

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

05	434	N	419	-0-	-15	-0-	22	1	395	2	Y	2	3	1		1
							2	9								
06	420	N	394	-0-	-26	-0-	25	1	367	2	Y	2				3
							2	9								
07	434	N	379	-0-	-55	-0-	22	1	356	2	Y	1	2	1		2
							1	9								
08	434	N	407	-0-	-27	-0-	24	1	380	2	Y	3	4	1		1
							3	9								
09	390	N	385	-0-	-5	-0-	22	1	362	2	Y	1				2
							1	9								
*10	394	N	394	-0-	-0-	-0-	23	1	368	2	Y	3	4	1		1
							3	9								

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

05	1253	N	1253	-0-	-0-	-0-	74	1	1179	3	N	-0-				-0-
06	1005	N	1005	-0-	-0-	-0-	60	1	945	3	N	-0-				-0-
07	992	N	819	-0-	-173	-0-	48	1	771	3	N	-0-				-0-
08	1240	N	829	-0-	-411	-0-	51	1	778	3	N	-0-				-0-
09	1152	N	1152	-0-	-0-	-0-	67	1	1085	3	N	-0-				-0-
*10	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-				-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

05	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	-0-	72	1	88	3	N	-0-					-0-
06	150	N	126	-0-	-24	-0-	36	1	90	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	15	1	89	3	N	-0-					-0-
08	155	N	84	-0-	-71	-0-	5	1	79	3	N	-0-					-0-
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1426	-0-	-124	-0-	1426	3			Y	-0-					15
06	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					15
07	1550	X	1349	-0-	-201	-0-	1349	3			Y	-0-					15
08	1467	X	1467	-0-	-0-	-0-	1467	3			Y	-0-					15
09	1420	X	1420	-0-	-0-	-0-	1420	3			Y	-0-					11
10	1426	X	1325	-0-	-101	-0-	1325	3			Y	-0-					11

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	28	1	433	3	N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	54	1	797	3	N	1	1	8			-0-
							1	9									
09	1212	N	1212	-0-	-0-	-0-	78	1	1134	3	N	-0-					-0-
*10	913	N	913	-0-	-0-	-0-	64	1	849	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	15	1	225	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	58	1	931	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	53	1	839	3	N	-0-					-0-
07	930	N	900	-0-	-30	-0-	53	1	847	3	N	-0-					-0-
08	992	N	883	-0-	-109	-0-	54	1	829	3	N	-0-					-0-
09	900	N	820	-0-	-80	-0-	48	1	772	3	N	-0-					-0-
10	899	N	820	-0-	-79	-0-	47	1	773	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	31	1	516	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	33	1	479	3	N	-0-					-0-
09	540	N	470	-0-	-70	-0-	30	1	440	3	N	-0-					-0-
10	527	N	489	-0-	-38	-0-	34	1	455	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	653	-0-	-122	-0-	38	1	615	3	N	-0-					-0-
06	690	N	628	-0-	-62	-0-	37	1	591	3	N	-0-					-0-
07	682	N	637	-0-	-45	-0-	38	1	599	3	N	-0-					-0-
08	651	N	622	-0-	-29	-0-	38	1	584	3	N	-0-					-0-
09	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					-0-
10	651	N	620	-0-	-31	-0-	36	1	584	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
09	330	N	216	-0-	-114	-0-	14	1	202	3	N	-0-					-0-
10	403	N	214	-0-	-189	-0-	15	1	199	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

05	961	N	886	-0-	-75	-0-	62	1	824	2	N	-0-					-0-
06	930	N	841	-0-	-89	-0-	64	1	777	2	N	-0-					-0-
07	899	N	882	-0-	-17	-0-	63	1	819	2	N	-0-					-0-
08	899	N	860	-0-	-39	-0-	63	1	797	2	N	-0-					-0-
09	840	N	812	-0-	-28	-0-	59	1	753	2	N	-0-					-0-
*10	908	N	908	-0-	-0-	-0-	69	1	839	2	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

05	531	N	531	-0-	-0-	-0-	173	1	357	3	Y	1					4
							1	9									
06	528	N	528	-0-	-0-	-0-	170	1	358	3	Y	-0-					4
07	682	N	682	-0-	-0-	-0-	179	1	503	3	Y	-0-					4
08	532	N	532	-0-	-0-	-0-	147	1	385	3	Y	-0-					4
09	571	N	571	-0-	-0-	-0-	151	1	420	3	Y	-0-					4
10	682	N	547	-0-	-135	-0-	154	1	393	3	Y	-0-					4

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	8	1	133	3	N	-0-			-0-
06	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-			-0-
07	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
08	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-			-0-
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-			-0-
10	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-			-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	699	N	699	-0-	-0-	-0-	41	1	658	3	N	-0-			-0-
06	717	N	717	-0-	-0-	-0-	43	1	674	3	N	-0-			-0-
07	713	N	633	-0-	-80	-0-	37	1	596	3	N	-0-			-0-
08	713	N	681	-0-	-32	-0-	42	1	639	3	N	-0-			-0-
09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-			-0-
*10	746	N	746	-0-	-0-	-0-	43	1	703	3	N	-0-			-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	688	-0-	-56	-0-	688	3			N	-0-			-0-
06	690	N	645	-0-	-45	-0-	645	3			N	-0-			-0-
07	682	N	681	-0-	-1	-0-	681	3			N	-0-			-0-
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-			-0-
10	682	N	659	-0-	-23	-0-	659	3			N	-0-			-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	594	3			N	-0-			-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-			-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-			-0-
08	589	N	587	-0-	-2	-0-	587	3			N	-0-			-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-			-0-
10	620	N	607	-0-	-13	-0-	607	3			N	-0-			-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	506	-0-	-52	-0-	506	3			N	-0-			-0-
06	600	N	377	-0-	-223	-0-	377	3			N	-0-			-0-
07	589	N	387	-0-	-202	-0-	387	3			N	-0-			-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-			-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-			-0-
*10	551	N	551	-0-	-0-	-0-	551	3			N	-0-			-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	948	-0-	-44	-0-	56	1	892	3	N	-0-			-0-
06	882	N	882	-0-	-0-	-0-	52	1	830	3	N	-0-			-0-
07	1023	N	916	-0-	-107	-0-	54	1	862	3	N	-0-			-0-
08	961	N	911	-0-	-50	-0-	56	1	855	3	N	-0-			-0-
09	902	N	902	-0-	-0-	-0-	52	1	850	3	N	-0-			-0-
10	930	N	796	-0-	-134	-0-	46	1	750	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2728	-0-	-62	-0-	160	1	2568	3	N	-0-					-0-
06	2670	N	2639	-0-	-31	-0-	157	1	2482	3	N	-0-					-0-
07	2790	N	2637	-0-	-153	-0-	156	1	2480	3	N	1	1	8			-0-
							1	9									
08	2728	N	2588	-0-	-140	-0-	158	1	2430	3	N	-0-					-0-
09	2640	N	2491	-0-	-149	-0-	145	1	2346	3	N	-0-					-0-
10	2635	N	2565	-0-	-70	-0-	147	1	2418	3	N	-0-					-0-

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	55	1	879	3	N	-0-					-0-
06	930	N	909	-0-	-21	-0-	54	1	855	3	N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
08	930	N	887	-0-	-43	-0-	54	1	833	3	N	-0-					-0-
09	900	N	894	-0-	-6	-0-	52	1	842	3	N	-0-					-0-
10	930	N	882	-0-	-48	-0-	51	1	831	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-	-34	-0-	21	1	317	2	N	-0-					-0-
06	360	N	311	-0-	-49	-0-	21	1	290	2	N	-0-					-0-
07	341	N	316	-0-	-25	-0-	22	1	294	2	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	22	1	291	2	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	20	1	280	2	N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	20	1	292	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	20	1	330	3	Y	1					1
							1	9									
06	360	N	331	-0-	-29	-0-	20	1	311	3	Y	-0-					1
07	348	N	348	-0-	-0-	-0-	21	1	327	3	Y	-0-					1
08	341	N	310	-0-	-31	-0-	17	1	292	3	Y	1					2
							1	9									
09	330	N	289	-0-	-41	-0-	16	1	273	3	Y	-0-					2
10	341	N	309	-0-	-32	-0-	15	1	294	3	Y	-0-					2

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1225	-0-	-604	-0-	99	1	1125	3	Y	1	3	1			1
							1	9									
06	1380	N	1066	-0-	-314	-0-	84	1	981	3	Y	1					2
							1	9									
07	1240	N	1090	-0-	-150	-0-	84	1	1004	3	Y	2	3	1			1
							2	9									
08	1240	N	1151	-0-	-89	-0-	92	1	1058	3	Y	1					2
							1	9									
09	1080	N	1004	-0-	-76	-0-	82	1	920	3	Y	2	3	1			1
							2	9									
10	1085	N	999	-0-	-86	-0-	79	1	918	3	Y	2	2	1			1
							2	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	-0-	40	1	532	2	N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	46	1	556	2	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	46	1	606	2	N	-0-					-0-
08	558	N	522	-0-	-36	-0-	38	1	484	2	N	-0-					-0-
09	600	N	541	-0-	-59	-0-	39	1	502	2	N	-0-					-0-
*10	651	N	555	-0-	-96	-0-	42	1	513	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	2	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

05	1028	N	1028	-0-	-0-	-0-	65	1	963	2	N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	66	1	914	2	N	-0-					-0-
07	1054	N	1009	-0-	-45	-0-	72	1	937	2	N	-0-					-0-
08	1023	N	993	-0-	-30	-0-	69	1	924	2	N	-0-					-0-
09	990	N	953	-0-	-37	-0-	63	1	890	2	N	-0-					-0-
10	1023	N	986	-0-	-37	-0-	63	1	923	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

05	806	N	731	-0-	-75	-0-	37	1	688	3	Y	5	6	1			3
							6	9									
06	846	N	846	-0-	-0-	-0-	46	1	796	3	Y	4	3	1			4
							4	9									
07	868	N	856	-0-	-12	-0-	47	1	807	3	Y	2	2	1			4
							2	9									
08	787	N	787	-0-	-0-	-0-	30	1	751	3	Y	5	3	1			6
							6	9									
09	840	N	788	-0-	-52	-0-	29	1	755	3	Y	4	5	1			5
							4	9									
10	868	N	772	-0-	-96	-0-	28	1	740	3	Y	4	6	1			3
							4	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

05	1569	N	1569	-0-	-0-	-0-	99	1	1470	2	N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	96	1	1340	2	N	-0-					-0-
07	1485	N	1485	-0-	-0-	-0-	106	1	1379	2	N	-0-					-0-
08	1581	N	1528	-0-	-53	-0-	106	1	1422	2	N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	96	1	1364	2	N	-0-					-0-
*10	1500	N	1500	-0-	-0-	-0-	96	1	1404	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

05	403	N	368	-0-	-35	-0-	26	1	342	2	N	-0-					-0-
06	390	N	350	-0-	-40	-0-	27	1	323	2	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	27	1	342	2	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	27	1	340	2	N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	29	1	352	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

05	878	N	878	-0-	-0-	-0-	52	1	826	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	46	1	733	3	N	-0-					-0-
08	868	N	698	-0-	-170	-0-	43	1	655	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-
10	775	N	638	-0-	-137	-0-	37	1	601	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1	1	1			1
							1	9									
06	955	N	955	-0-	-0-	-0-	75	1	879	3	Y	1					2
							1	9									
07	929	N	929	-0-	-0-	-0-	71	1	855	3	Y	3	2	1	2	8	1
							3	9									
08	873	N	873	-0-	-0-	-0-	70	1	801	3	Y	2	1	8			2
							2	9									
09	960	N	796	-0-	-164	-0-	65	1	729	3	Y	2	2	1	1	8	1
							2	9									
10	930	N	804	-0-	-126	-0-	64	1	739	3	Y	1	2	1			-0-
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

05	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-
08	558	N	539	-0-	-19	-0-	33	1	506	3	N	-0-					-0-
09	540	N	530	-0-	-10	-0-	31	1	499	3	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	31	1	508	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

05	93	N	72	-0-	-21	-0-	72	3			Y	-0-					1
06	90	N	64	-0-	-26	-0-	64	3			Y	-0-					1
07	93	N	58	-0-	-35	-0-	58	3			Y	-0-					1
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
*10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

05	8	X	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	4	X	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	X	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	X	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

05	589	N	446	-0-	-143	-0-	87	1	359	3	N	-0-					-0-
06	450	N	194	-0-	-256	-0-	25	1	169	3	N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	87	1	362	3	N	-0-					-0-
08	434	N	398	-0-	-36	-0-	87	1	311	3	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	84	1	294	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	87	1	312	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	232	-0-	-47	-0-	22	1	210	3	Y	-0-					1
06	245	N	245	-0-	-0-	-0-	25	1	220	3	Y	-0-					1
07	691	N	691	-0-	-0-	-0-	69	1	621	3	Y	1	1	1			1
							1	9									
08	587	N	587	-0-	-0-	-0-	56	1	530	3	Y	1					2
							1	9									
09	752	N	752	-0-	-0-	-0-	75	1	677	3	Y	-0-					2
*10	699	N	699	-0-	-0-	-0-	70	1	628	3	Y	1					3
							1	9									

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	203	1	335	3	Y	-0-					1
06	421	N	421	-0-	-0-	-0-	194	1	227	3	Y	-0-					1
07	443	N	443	-0-	-0-	-0-	201	1	241	3	Y	1	1	1			1
							1	9									
08	341	N	308	-0-	-33	-0-	187	1	121	3	Y	-0-					1
09	330	N	253	-0-	-77	-0-	167	1	86	3	Y	-0-					1
10	341	N	263	-0-	-78	-0-	183	1	79	3	Y	1					2
							1	9									

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	109	-0-	-108	-0-	10	1	99	3	Y	-0-					1
06	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-					1
07	683	N	683	-0-	-0-	-0-	68	1	614	3	Y	1	1	1			1
							1	9									
08	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					1
09	240	N	107	-0-	-133	-0-	11	1	95	3	Y	1	1	8			1
							1	9									
10	682	N	208	-0-	-474	-0-	21	1	186	3	Y	1					2
							1	9									

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	21	1	295	2	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	26	1	336	2	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	18	1	241	2	N	-0-					-0-
09	330	N	253	-0-	-77	-0-	17	1	236	2	N	-0-					-0-
10	341	N	243	-0-	-98	-0-	16	1	227	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
08	155	N	57	-0-	-98	-0-	3	1	54	3	N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	88	-0-	-160	-0-	6	1	82	2	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
08	93	N	12	-0-	-81	-0-	1	1	11	2	N	-0-					-0-
09	120	N	18	-0-	-102	-0-	1	1	17	2	N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	753	-0-	-53	-0-	65	1	688	3	Y	-0-					1
06	780	N	721	-0-	-59	-0-	57	1	664	3	Y	-0-					1
07	806	N	700	-0-	-106	-0-	59	1	641	3	Y	-0-					1
08	750	N	750	-0-	-0-	-0-	60	1	690	3	Y	-0-					1
09	720	N	717	-0-	-3	-0-	55	1	662	3	Y	-0-					1
*10	776	N	776	-0-	-0-	-0-	61	1	715	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

05	651	N	646	-0-	-5	-0-	56	1	590	3	Y	-0-					-0-
06	630	N	444	-0-	-186	-0-	35	1	409	3	Y	-0-					-0-
07	589	N	8	-0-	-581	-0-	1	1	7	3	Y	-0-					-0-
08	651	N	12	-0-	-639	-0-	1	1	11	3	Y	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

05	155	N	153	-0-	-2	-0-	12	1	141	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	12	1	139	3	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	12	1	131	3	Y	-0-					-0-
10	155	N	75	-0-	-80	-0-	6	1	68	3	Y	1	1	8			-0-
							1	9									

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

05	930	N	890	-0-	-40	-0-	56	1	834	2	N	-0-					-0-
06	900	N	840	-0-	-60	-0-	56	1	784	2	N	-0-					-0-
07	930	N	868	-0-	-62	-0-	62	1	806	2	N	-0-					-0-
08	899	N	862	-0-	-37	-0-	60	1	802	2	N	-0-					-0-
09	840	N	771	-0-	-69	-0-	51	1	720	2	N	-0-					-0-
10	868	N	785	-0-	-83	-0-	50	1	735	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

05	961	N	911	-0-	-50	-0-	71	1	840	3	N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	68	1	811	3	N	-0-					-0-
07	992	N	842	-0-	-150	-0-	71	1	771	3	N	-0-					-0-
08	899	N	787	-0-	-112	-0-	71	1	716	3	N	-0-					-0-
09	870	N	793	-0-	-77	-0-	71	1	722	3	N	-0-					-0-
10	837	N	778	-0-	-59	-0-	71	1	707	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

05	527	N	506	-0-	-21	-0-	36	1	470	2	N	-0-					-0-
06	510	N	488	-0-	-22	-0-	37	1	451	2	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	36	1	474	2	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	36	1	462	2	N	-0-					-0-
*10	516	N	516	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	21	1	280	2	N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	23	1	283	2	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	135	3			Y	-0-					2
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					2
07	155	N	112	-0-	-43	-0-	112	3			Y	-0-					2
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					2
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					2
10	124	N	61	-0-	-63	-0-	61	3			Y	-0-					2

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	626	-0-	-56	-0-	66	1	559	3	Y	1					5
							1	9									
06	717	N	717	-0-	-0-	-0-	77	1	640	3	Y	-0-					5
07	716	N	716	-0-	-0-	-0-	63	1	652	3	Y	1					6
							1	9									
08	620	N	373	-0-	-247	-0-	23	1	350	3	Y	-0-					6
09	720	N	389	-0-	-331	-0-	21	1	368	3	Y	-0-					6
10	713	N	440	-0-	-273	-0-	24	1	416	3	Y	-0-					6

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	856	-0-	-43	-0-	90	1	764	3	Y	2					7
							2	9									
06	840	N	768	-0-	-72	-0-	83	1	685	3	Y	-0-					7
07	899	X	764	-0-	-135	-0-	67	1	696	3	Y	1					8
							1	9									
08	899	X	689	-0-	-210	-0-	42	1	647	3	Y	-0-					8
09	1003	X	1003	-0-	-0-	-0-	55	1	948	3	Y	-0-					8
*10	870	X	870	-0-	-0-	-0-	48	1	822	3	Y	-0-					8

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	551	-0-	-69	-0-	58	1	492	3	Y	1					4
							1	9									
06	507	N	507	-0-	-0-	-0-	55	1	452	3	Y	-0-					4
07	589	N	525	-0-	-64	-0-	46	1	478	3	Y	1					5
							1	9									
08	558	N	484	-0-	-74	-0-	29	1	455	3	Y	-0-					5
09	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					5
*10	545	N	545	-0-	-0-	-0-	30	1	515	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	48	1	472	3	Y	1					3
							1	9									
06	454	N	454	-0-	-0-	-0-	47	1	407	3	Y	-0-					3
07	806	X	207	-0-	-599	-0-	21	1	186	3	Y	-0-	3	1			-0-
08	935	X	935	-0-	-0-	-0-	89	1	845	3	Y	1					1
							1	9									
09	780	X	646	-0-	-134	-0-	65	1	580	3	Y	1					2
							1	9									
10	527	X	486	-0-	-41	-0-	49	1	436	3	Y	1					3
							1	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	13	1	250	2	Y	-0-					-0-
07	264	X	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
08	261	X	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
09	270	X	249	-0-	-21	-0-	12	1	237	2	Y	-0-					-0-
10	279	X	247	-0-	-32	-0-	13	1	234	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	124	1	361	3	N	-0-					2
06	456	N	456	-0-	-0-	-0-	122	1	334	3	N	-0-					2
07	496	N	471	-0-	-25	-0-	125	1	345	3	N	1	2	1			1
							1	9									
08	496	N	453	-0-	-43	-0-	122	1	331	3	N	-0-					1
09	450	N	393	-0-	-57	-0-	115	1	277	3	N	1					2
							1	9									
10	465	N	408	-0-	-57	-0-	119	1	289	3	N	-0-					2

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	54	1	523	3	Y	-0-					1
06	435	N	435	-0-	-0-	-0-	45	1	390	3	Y	-0-					1
07	403	X	395	-0-	-8	-0-	39	1	355	3	Y	1	1	1			1
							1	9									
08	589	X	397	-0-	-192	-0-	38	1	359	3	Y	-0-					1
09	570	X	383	-0-	-187	-0-	38	1	345	3	Y	-0-					1
10	589	X	362	-0-	-227	-0-	36	1	325	3	Y	1					2
							1	9									

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	40	1	524	2	N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	42	1	505	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	32	1	418	2	N	-0-					-0-
08	558	N	450	-0-	-108	-0-	33	1	417	2	N	-0-					-0-
09	540	N	431	-0-	-109	-0-	31	1	400	2	N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	41	1	497	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	328	-0-	-261	-0-	17	1	309	2	Y	2	4	1			1
							2	9									
06	600	N	252	-0-	-348	-0-	16	1	235	2	Y	1					2
							1	9									
07	589	N	342	-0-	-247	-0-	20	1	321	2	Y	1	1	1			2
							1	9									
08	554	N	554	-0-	-0-	-0-	32	1	519	2	Y	3	4	1			1
							3	9									
09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									
*10	421	N	421	-0-	-0-	-0-	25	1	394	2	Y	2	4	1			1
							2	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	919	N	919	-0-	-0-	-0-	86	1	832	3	Y	1					4
							1	9									
06	868	N	868	-0-	-0-	-0-	89	1	779	3	Y	-0-					4
07	899	N	890	-0-	-9	-0-	88	1	795	3	Y	6	3	1	6	8	1
							7	9									
08	930	N	850	-0-	-80	-0-	81	1	768	3	Y	1					2
							1	9									
09	870	N	800	-0-	-70	-0-	80	1	719	3	Y	1					3
							1	9									
10	899	N	879	-0-	-20	-0-	88	1	790	3	Y	1					4
							1	9									

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1337	N	1337	-0-	-0-	-0-	84	1	1253	2	N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	85	1	1181	2	N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	93	1	1213	2	N	-0-					-0-
08	1333	N	1286	-0-	-47	-0-	89	1	1197	2	N	-0-					-0-
09	1260	N	1226	-0-	-34	-0-	81	1	1145	2	N	-0-					-0-
10	1302	N	1266	-0-	-36	-0-	81	1	1185	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	147	1	522	3	Y	1					3
							1	9									
06	420	N	237	-0-	-183	-0-	105	1	132	3	Y	-0-					3
07	806	N	669	-0-	-137	-0-	150	1	517	3	Y	2	3	1	1	8	1
							2	9									
08	909	N	909	-0-	-0-	-0-	171	1	737	3	Y	1					2
							1	9									
09	721	N	721	-0-	-0-	-0-	153	1	567	3	Y	1					3
							1	9									
*10	740	N	740	-0-	-0-	-0-	158	1	581	3	Y	1					4
							1	9									

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	427	-0-	-100	-0-	30	1	397	2	N	-0-			-0-
06	510	N	460	-0-	-50	-0-	35	1	425	2	N	-0-			-0-
07	837	N	531	-0-	-306	-0-	38	1	493	2	N	-0-			-0-
08	640	N	640	-0-	-0-	-0-	47	1	593	2	N	-0-			-0-
09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-			-0-
*10	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-			-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-			-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-			-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-			-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-			-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-			-0-
*10	542	N	542	-0-	-0-	-0-	542	3			N	-0-			-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	570	-0-	-81	-0-	40	1	530	2	N	-0-			-0-
06	570	N	541	-0-	-29	-0-	41	1	500	2	N	-0-			-0-
07	589	N	561	-0-	-28	-0-	40	1	521	2	N	-0-			-0-
08	558	N	555	-0-	-3	-0-	41	1	514	2	N	-0-			-0-
09	551	N	551	-0-	-0-	-0-	40	1	511	2	N	-0-			-0-
*10	558	N	552	-0-	-6	-0-	42	1	510	2	N	-0-			-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	19	1	316	3	Y	1			1
							1	9							
06	636	N	636	-0-	-0-	-0-	38	1	598	3	Y	-0-			1
07	630	N	630	-0-	-0-	-0-	37	1	593	3	Y	-0-			1
08	1064	N	1064	-0-	-0-	-0-	59	1	1002	3	Y	3			4
							3	9							
09	2043	N	2043	-0-	-0-	-0-	113	1	1924	3	Y	5			9
							6	9							
*10	1848	N	1848	-0-	-0-	-0-	87	1	1761	3	Y	-0-			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	453	-0-	-136	-0-	37	1	416	3	Y	-0-	1	1			-0-
06	390	N	336	-0-	-54	-0-	26	1	309	3	Y	1					1
							1	9									
07	465	N	309	-0-	-156	-0-	24	1	285	3	Y	-0-	1	1			-0-
08	465	N	298	-0-	-167	-0-	24	1	273	3	Y	1					1
							1	9									
09	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-	1	1			-0-
*10	496	N	496	-0-	-0-	-0-	39	1	456	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
06	600	N	510	-0-	-90	-0-	510	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					5
06	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
07	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					5
08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					5
09	360	N	282	-0-	-78	-0-	282	3			Y	-0-					4
10	341	N	231	-0-	-110	-0-	231	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

05	106	N	106	-0-	-0-	-0-	7	1	99	2	N	-0-					-0-
06	120	N	90	-0-	-30	-0-	6	1	84	2	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	2	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	7	1	100	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

05	1581	N	1527	-0-	-54	-0-	90	1	1437	3	N	-0-					-0-
06	1510	N	1510	-0-	-0-	-0-	90	1	1420	3	N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	92	1	1463	3	N	-0-					-0-
08	1519	N	1477	-0-	-42	-0-	90	1	1387	3	N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	85	1	1372	3	N	-0-					-0-
10	1550	N	1495	-0-	-55	-0-	86	1	1409	3	N	-0-					-0-

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

05	868	N	800	-0-	-68	-0-	133	1	663	3	Y	4	5	1			3
							4	9									
06	772	N	772	-0-	-0-	-0-	131	1	638	3	Y	3	3	1			3
							3	9									
07	837	N	757	-0-	-80	-0-	133	1	623	3	Y	1	1	1			3
							1	9									
08	806	N	776	-0-	-30	-0-	123	1	647	3	Y	5	3	1			5
							6	9									
09	780	N	746	-0-	-34	-0-	118	1	625	3	Y	3	4	1			4
							3	9									
*10	764	N	764	-0-	-0-	-0-	121	1	639	3	Y	4	5	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
09	510	N	2	-0-	-508	-0-	2	3			N	-0-					-0-
10	217	N	41	-0-	-176	-0-	41	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	41	1	616	2	N	-0-					-0-
06	600	N	557	-0-	-43	-0-	37	1	520	2	N	-0-					-0-
07	620	N	566	-0-	-54	-0-	40	1	526	2	N	-0-					-0-
08	651	N	564	-0-	-87	-0-	39	1	525	2	N	-0-					-0-
09	570	N	566	-0-	-4	-0-	37	1	529	2	N	-0-					-0-
*10	571	N	571	-0-	-0-	-0-	37	1	534	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	562	-0-	-58	-0-	35	1	527	2	N	-0-					-0-
06	690	N	551	-0-	-139	-0-	37	1	514	2	N	-0-					-0-
07	1054	N	562	-0-	-492	-0-	40	1	522	2	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	39	1	523	2	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	35	1	503	2	N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	37	1	535	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	530	-0-	-59	-0-	34	1	493	3	Y	3	4	1			2
							3	9									
06	602	N	602	-0-	-0-	-0-	41	1	558	3	Y	3	2	1			3
							3	9									
07	620	N	599	-0-	-21	-0-	41	1	557	3	Y	1	1	1			3
							1	9									
08	630	N	630	-0-	-0-	-0-	33	1	593	3	Y	4	2	1			5
							4	9									
09	608	N	608	-0-	-0-	-0-	31	1	574	3	Y	3	4	1			4
							3	9									
*10	604	N	604	-0-	-0-	-0-	31	1	569	3	Y	4	5	1			3
							4	9									

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	18	1	321	2	Y	2	3	1			1
							2	9									
06	330	N	317	-0-	-13	-0-	20	1	296	2	Y	1					2
							1	9									
07	341	N	300	-0-	-41	-0-	17	1	282	2	Y	1	1	1			2
							1	9									
08	341	N	326	-0-	-15	-0-	19	1	305	2	Y	2	3	1			1
							2	9									
09	330	N	310	-0-	-20	-0-	18	1	291	2	Y	1					2
							1	9									
*10	313	N	313	-0-	-0-	-0-	18	1	293	2	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	364	-0-	-535	-0-	15	1	349	3	N	-0-					-0-
06	900	N	726	-0-	-174	-0-	31	1	695	3	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	31	1	680	3	N	2	2	8			-0-
							2	9									
08	711	N	711	-0-	-0-	-0-	33	1	676	3	N	2	2	8			-0-
							2	9									
09	720	N	640	-0-	-80	-0-	31	1	609	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

05	434	N	385	-0-	-49	-0-	20	1	364	2	Y	1					1
							1	9									
06	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					1
07	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-					1
08	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					1
09	390	N	357	-0-	-33	-0-	19	1	338	2	Y	-0-					1
*10	439	N	439	-0-	-0-	-0-	25	1	414	2	Y	-0-					1

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

05	558	N	492	-0-	-66	-0-	26	1	466	2	Y	-0-					1
06	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-					1
07	496	N	484	-0-	-12	-0-	27	1	457	2	Y	-0-					1
08	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					1
09	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					1
10	496	N	444	-0-	-52	-0-	25	1	419	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

05	1829	N	1175	-0-	-654	-0-	88	1	1074	3	Y	12					25
							13	9									
06	1170	N	969	-0-	-201	-0-	74	1	884	3	Y	10	19	1			16
							11	9									
07	1271	N	898	-0-	-373	-0-	80	1	807	3	Y	10	15	1	2	8	9
							11	9									
08	1178	N	928	-0-	-250	-0-	79	1	838	3	Y	10	13	1	1	8	5
							11	9									
09	2051	N	2051	-0-	-0-	-0-	162	1	1868	3	Y	19					24
							21	9									
*10	2779	N	2779	-0-	-0-	-0-	235	1	2502	3	Y	38	24	1			38
							42	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	8	X	2	-0-	-6	-0-	2	3			N	-0-					-0-
07	8	X	1	-0-	-7	-0-	1	3			N	-0-					-0-
08	8	X	1	-0-	-7	-0-	1	3			N	-0-					-0-
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

05	217	N	210	-0-	-7	-0-	11	1	199	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	11	1	202	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	-0-	21	1	472	3	N	-0-					-0-
06	510	N	490	-0-	-20	-0-	21	1	469	3	N	-0-					-0-
07	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

05	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-
06	270	N	229	-0-	-41	-0-	10	1	219	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	10	1	225	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

05	744	N	740	-0-	-4	-0-	47	1	693	2	N	-0-					-0-
06	720	N	704	-0-	-16	-0-	47	1	657	2	N	-0-					-0-
07	744	N	721	-0-	-23	-0-	51	1	670	2	N	-0-					-0-
08	744	N	713	-0-	-31	-0-	49	1	664	2	N	-0-					-0-
09	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-
10	713	N	696	-0-	-17	-0-	45	1	651	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

05	651	N	645	-0-	-6	-0-	41	1	604	2	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	43	1	594	2	N	-0-					-0-
07	682	N	651	-0-	-31	-0-	46	1	605	2	N	-0-					-0-
08	651	N	650	-0-	-1	-0-	45	1	605	2	N	-0-					-0-
09	630	N	620	-0-	-10	-0-	41	1	579	2	N	-0-					-0-
*10	653	N	653	-0-	-0-	-0-	42	1	611	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

05	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-
06	300	N	247	-0-	-53	-0-	15	1	232	3	N	-0-					-0-
07	341	N	227	-0-	-114	-0-	14	1	213	3	N	-0-					-0-
08	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	13	1	185	3	N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

05	868	N	801	-0-	-67	-0-	133	1	664	3	Y	4	5	1			3
							4	9									
06	776	N	776	-0-	-0-	-0-	131	1	642	3	Y	3	3	1			3
							3	9									
07	806	N	728	-0-	-78	-0-	131	1	596	3	Y	1	1	1			3
							1	9									
08	806	N	709	-0-	-97	-0-	119	1	584	3	Y	5	3	1			5
							6	9									
09	780	N	722	-0-	-58	-0-	117	1	602	3	Y	3	4	1			4
							3	9									
*10	775	N	775	-0-	-0-	-0-	122	1	649	3	Y	4	5	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	52	1	1006	3	N	-0-					-0-
06	1050	N	1045	-0-	-5	-0-	51	1	994	3	N	-0-					-0-
07	1116	N	986	-0-	-130	-0-	50	1	936	3	N	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	52	1	961	3	N	-0-					-0-
09	1050	N	949	-0-	-101	-0-	50	1	899	3	N	-0-					-0-
10	992	N	945	-0-	-47	-0-	51	1	894	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	676	-0-	-285	-0-	33	1	643	3	N	-0-					-0-
06	870	N	668	-0-	-202	-0-	33	1	635	3	N	-0-					-0-
07	899	N	759	-0-	-140	-0-	38	1	721	3	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	38	1	703	3	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-
10	744	N	563	-0-	-181	-0-	30	1	533	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	972	-0-	-361	-0-	48	1	924	3	N	-0-					-0-
06	1512	N	1512	-0-	-0-	-0-	74	1	1438	3	N	-0-					-0-
07	1364	N	1310	-0-	-54	-0-	66	1	1244	3	N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	65	1	1209	3	N	-0-					-0-
09	1500	N	1208	-0-	-292	-0-	63	1	1145	3	N	-0-					-0-
10	1302	N	1290	-0-	-12	-0-	69	1	1221	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	26	1	495	3	N	-0-					-0-
06	540	N	494	-0-	-46	-0-	24	1	470	3	N	-0-					-0-
07	527	N	501	-0-	-26	-0-	25	1	476	3	N	-0-					-0-
08	527	N	491	-0-	-36	-0-	25	1	466	3	N	-0-					-0-
09	480	N	461	-0-	-19	-0-	24	1	437	3	N	-0-					-0-
10	496	N	472	-0-	-24	-0-	25	1	447	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	808	-0-	-60	-0-	40	1	768	3	N	-0-					-0-
06	833	N	833	-0-	-0-	-0-	41	1	792	3	N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	41	1	773	3	N	-0-					-0-
08	806	N	800	-0-	-6	-0-	41	1	759	3	N	-0-					-0-
09	840	N	816	-0-	-24	-0-	43	1	773	3	N	-0-					-0-
*10	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	267	-0-	-260	-0-	22	1	245	3	Y	-0-	1	1			-0-
06	690	N	690	-0-	-0-	-0-	54	1	635	3	Y	1					1
							1	9									
07	434	N	90	-0-	-344	-0-	7	1	83	3	Y	-0-	1	1			-0-
08	588	N	588	-0-	-0-	-0-	47	1	540	3	Y	1					1
							1	9									
09	690	N	256	-0-	-434	-0-	21	1	235	3	Y	-0-	1	1			-0-
*10	512	N	512	-0-	-0-	-0-	41	1	470	3	Y	1	1	1			-0-
							1	9									

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

05	310	N	194	-0-	-116	-0-	16	1	178	3	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	16	1	192	3	Y	-0-					-0-
07	217	N	212	-0-	-5	-0-	16	1	196	3	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	21	1	243	3	Y	1	1	1			-0-
							1	9									

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

05	186	N	165	-0-	-21	-0-	12	1	153	2	N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	33	1	437	2	N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	60	1	761	2	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-
10	248	N	174	-0-	-74	-0-	13	1	161	2	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

05	186	N	33	-0-	-153	-0-	1	1	32	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	13	1	311	3	N	-0-					-0-
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	15	1	337	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

05	578	N	578	-0-	-0-	-0-	54	1	524	3	Y	-0-					2
06	263	N	263	-0-	-0-	-0-	27	1	236	3	Y	-0-					2
07	403	N	288	-0-	-115	-0-	29	1	259	3	Y	-0-	2	1			-0-
08	589	N	235	-0-	-354	-0-	22	1	212	3	Y	1					1
							1	9									
09	441	N	441	-0-	-0-	-0-	44	1	396	3	Y	1	1	8			1
							1	9									
*10	560	N	560	-0-	-0-	-0-	56	1	503	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	108	1	240	3	N	-0-					-0-
06	330	N	310	-0-	-20	-0-	103	1	207	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	104	1	180	3	N	-0-					-0-
08	341	N	277	-0-	-64	-0-	105	1	172	3	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	103	1	148	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	103	1	154	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	491	-0-	-67	-0-	25	1	465	3	Y	1	1	1			3
							1	9									
06	450	N	420	-0-	-30	-0-	21	1	399	3	Y	-0-					3
07	558	N	450	-0-	-108	-0-	25	1	424	3	Y	1	1	1			3
							1	9									
08	496	N	458	-0-	-38	-0-	27	1	431	3	Y	-0-					3
09	471	N	471	-0-	-0-	-0-	27	1	443	3	Y	1					4
							1	9									
*10	490	N	490	-0-	-0-	-0-	26	1	464	3	Y	-0-	1	1			3

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

05	651	N	578	-0-	-73	-0-	29 1 9	1	548	3	Y	1	2	1			3
06	540	N	528	-0-	-12	-0-	27 1 9	1	500	3	Y	1					4
07	651	N	565	-0-	-86	-0-	32 1 9	1	532	3	Y	1	2	1			3
08	589	N	575	-0-	-14	-0-	34 1 9	1	540	3	Y	1					4
09	588	N	588	-0-	-0-	-0-	33 1 9	1	554	3	Y	1					5
*10	616	N	616	-0-	-0-	-0-	33 1 9	1	582	3	Y	1	2	1			4

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

05	651	N	627	-0-	-24	-0-	49	1	578	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	51	1	542	3	N	-0-					-0-
07	682	N	604	-0-	-78	-0-	56	1	548	3	N	-0-					-0-
08	625	N	625	-0-	-0-	-0-	54	1	571	3	N	-0-					-0-
09	600	N	595	-0-	-5	-0-	51	1	544	3	N	-0-					-0-
*10	592	N	592	-0-	-0-	-0-	56	1	536	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

05	1147	N	1053	-0-	-94	-0-	52	1	1001	3	N	-0-					-0-
06	1110	N	1023	-0-	-87	-0-	50	1	973	3	N	-0-					-0-
07	1116	N	1047	-0-	-69	-0-	53	1	994	3	N	-0-					-0-
08	1054	N	1038	-0-	-16	-0-	53	1	985	3	N	-0-					-0-
09	1020	N	980	-0-	-40	-0-	51	1	929	3	N	-0-					-0-
10	1054	N	1003	-0-	-51	-0-	54	1	949	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
07	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
08	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

05	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

05	496	N	482	-0-	-14	-0-	28	1	454	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
07	496	N	477	-0-	-19	-0-	28	1	449	3	N	-0-					-0-
08	496	N	451	-0-	-45	-0-	28	1	423	3	N	-0-					-0-
09	510	N	475	-0-	-35	-0-	28	1	447	3	N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

05	558	N	550	-0-	-8	-0-	32	1	518	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	32	1	504	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	33	1	501	3	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	30	1	499	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

05	533	N	533	-0-	-0-	-0-	27	1	506	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-					-0-
08	527	N	433	-0-	-94	-0-	23	1	410	3	N	-0-					-0-
09	510	N	463	-0-	-47	-0-	25	1	438	3	N	-0-					-0-
*10	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

05	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1					1
							1	9									
06	330	N	249	-0-	-81	-0-	15	1	234	3	Y	-0-					1
07	310	N	197	-0-	-113	-0-	12	1	185	3	Y	-0-					1
08	279	N	163	-0-	-116	-0-	9	1	154	3	Y	-0-					1
09	240	N	167	-0-	-73	-0-	9	1	158	3	Y	-0-					1
*10	265	N	265	-0-	-0-	-0-	12	1	252	3	Y	1					2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

05	186	N	175	-0-	-11	-0-	11	1	164	2	N	-0-					-0-
06	180	N	105	-0-	-75	-0-	7	1	98	2	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	37	1	480	2	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	27	1	364	2	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	22	1	310	2	N	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	21	1	306	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	87	1	300	3	Y	-0-			4
06	365	N	365	-0-	-0-	-0-	84	1	281	3	Y	-0-			4
07	403	N	348	-0-	-55	-0-	87	1	261	3	Y	-0-			4
08	372	N	372	-0-	-0-	-0-	87	1	285	3	Y	-0-			4
09	363	N	363	-0-	-0-	-0-	84	1	279	3	Y	-0-			3
*10	377	N	377	-0-	-0-	-0-	87	1	290	3	Y	-0-			3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

05	744	N	-0-	-0-	-744	-0-					N	-0-			-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

05	1116	N	1005	-0-	-111	-0-	71	1	934	2	N	-0-			-0-
06	1050	N	919	-0-	-131	-0-	70	1	849	2	N	-0-			-0-
07	1504	N	1504	-0-	-0-	-0-	107	1	1397	2	N	-0-			-0-
08	1811	N	1811	-0-	-0-	-0-	132	1	1679	2	N	-0-			-0-
09	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	N	-0-			-0-
*10	1333	N	1242	-0-	-91	-0-	94	1	1148	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

05	1192	N	1192	-0-	-0-	-0-	75	1	1117	2	N	-0-			-0-
06	1170	N	1145	-0-	-25	-0-	77	1	1068	2	N	-0-			-0-
07	1209	N	1187	-0-	-22	-0-	84	1	1103	2	N	-0-			-0-
08	1178	N	1096	-0-	-82	-0-	76	1	1020	2	N	-0-			-0-
09	1140	N	1003	-0-	-137	-0-	66	1	937	2	N	-0-			-0-
10	1178	N	1165	-0-	-13	-0-	75	1	1090	2	N	-0-			-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

05	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-			-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-			-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-			-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

05	899	N	819	-0-	-80	-0-	819	3			N	-0-			-0-
06	810	N	790	-0-	-20	-0-	790	3			N	-0-			-0-
07	837	N	669	-0-	-168	-0-	669	3			N	-0-			-0-
08	938	N	938	-0-	-0-	-0-	938	3			N	-0-			-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-			-0-
*10	843	N	843	-0-	-0-	-0-	843	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	21	1	311	2	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	22	1	307	2	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	24	1	312	2	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	23	1	308	2	N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	20	1	289	2	N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	99	-0-	-87	-0-	6	1	93	3	N	-0-					-0-
06	150	N	87	-0-	-63	-0-	5	1	82	3	N	-0-					-0-
07	155	N	85	-0-	-70	-0-	5	1	80	3	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-
10	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	18	1	230	2	Y	-0-					-0-
06	270	N	173	-0-	-97	-0-	9	1	164	2	Y	-0-					-0-
07	248	N	163	-0-	-85	-0-	8	1	155	2	Y	-0-					-0-
08	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	844	-0-	-489	-0-	35	1	809	3	N	-0-					-0-
06	1379	X	1379	-0-	-0-	-0-	55	1	1324	3	N	-0-					-0-
07	1794	X	1794	-0-	-0-	-0-	78	1	1716	3	N	-0-					-0-
08	1659	X	1659	-0-	-0-	-0-	67	1	1592	3	N	-0-					-0-
09	1428	X	1428	-0-	-0-	-0-	59	1	1369	3	N	-0-					-0-
10	1798	X	1407	-0-	-391	-0-	61	1	1346	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	15	1	41	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	17	1	61	3	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	41	1	73	3	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	34	1	61	3	Y	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	75	1	191	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	40	1	643	3	N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	37	1	618	3	N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	39	1	614	3	N	-0-					-0-
08	682	N	640	-0-	-42	-0-	41	1	599	3	N	-0-					-0-
09	660	N	607	-0-	-53	-0-	39	1	568	3	N	-0-					-0-
10	651	N	613	-0-	-38	-0-	43	1	570	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	292	-0-	-328	-0-	12	1	280	3	N	-0-					-0-
06	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-					-0-
07	527	N	395	-0-	-132	-0-	17	1	378	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	31	1	641	3	N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
*10	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	25	1	394	3	N	-0-					-0-
08	434	N	407	-0-	-27	-0-	26	1	381	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	29	1	383	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	675	-0-	-131	-0-	28	1	647	3	N	-0-					-0-
06	720	N	675	-0-	-45	-0-	29	1	646	3	N	-0-					-0-
07	713	N	681	-0-	-32	-0-	30	1	651	3	N	-0-					-0-
08	682	N	669	-0-	-13	-0-	31	1	638	3	N	-0-					-0-
09	690	N	633	-0-	-57	-0-	30	1	603	3	N	-0-					-0-
10	682	N	639	-0-	-43	-0-	29	1	610	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	150	N	110	-0-	-40	-0-	5	1	105	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	37	1	649	3	N	1					1
							1	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	6	1	114	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	204	-0-	-13	-0-	13	1	191	2	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	14	1	176	2	N	-0-					-0-
08	217	N	170	-0-	-47	-0-	12	1	158	2	N	-0-					-0-
09	210	N	191	-0-	-19	-0-	13	1	178	2	N	-0-					-0-
10	186	N	46	-0-	-140	-0-	3	1	43	2	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	540	N	476	-0-	-64	-0-	476	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1132	-0-	-77	-0-	59	1	1073	2	Y	-0-					1
06	1140	N	1047	-0-	-93	-0-	58	1	988	2	Y	1					2
							1	9									
07	1178	N	1125	-0-	-53	-0-	63	1	1062	2	Y	-0-					2
08	1147	N	1123	-0-	-24	-0-	63	1	1060	2	Y	-0-					2
09	1050	N	1002	-0-	-48	-0-	54	1	948	2	Y	-0-					2
10	1116	N	1063	-0-	-53	-0-	61	1	1001	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

05	341	N	246	-0-	-95	-0-	12	1	234	3	Y	-0-	1	1			1
06	270	N	215	-0-	-55	-0-	11	1	204	3	Y	-0-					1
07	279	N	228	-0-	-51	-0-	13	1	214	3	Y	1	1	1			1
							1	9									
08	248	N	228	-0-	-20	-0-	13	1	214	3	Y	1					2
							1	9									
09	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					2
*10	240	N	240	-0-	-0-	-0-	13	1	226	3	Y	1	1	1			2
							1	9									

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

05	1302	N	1030	-0-	-272	-0-	73	1	957	2	Y	-0-					-0-
06	1140	N	725	-0-	-415	-0-	36	1	689	2	Y	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	60	1	1162	2	Y	-0-					-0-
08	1141	N	1141	-0-	-0-	-0-	53	1	1088	2	Y	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	53	1	1039	2	Y	-0-					-0-
10	1209	N	1085	-0-	-124	-0-	55	1	1030	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

05	197	N	197	-0-	-0-	-0-	12	1	185	2	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	12	1	170	2	N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

05	405	N	405	-0-	-0-	-0-	26	1	379	2	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	25	1	354	2	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	28	1	367	2	N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	47	1	671	2	N	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	47	1	685	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	9	1	164	3	Y	-0-					1
06	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					1
07	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1	1	8			1
							1	9									
08	186	N	174	-0-	-12	-0-	10	1	164	3	Y	-0-					1
09	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					1
*10	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1639	N	1639	-0-	-0-	-0-	85	1	1546	2	Y	7	12	1			3
							8	9									
06	1445	N	1445	-0-	-0-	-0-	93	1	1344	2	Y	7					10
							8	9									
07	1581	X	1224	-0-	-357	-0-	71	1	1147	2	Y	5	7	1			8
							6	9									
08	1643	X	1268	-0-	-375	-0-	74	1	1187	2	Y	6	12	1			2
							7	9									
09	1590	X	743	-0-	-847	-0-	43	1	697	2	Y	3					5
							3	9									
10	1643	X	1162	-0-	-481	-0-	68	1	1086	2	Y	7	9	1			3
							8	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23	-0-	22	1	513	3	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	23	1	518	3	N	-0-					-0-
07	558	N	540	-0-	-18	-0-	24	1	516	3	N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	25	1	503	3	N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	25	1	527	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	21	1	305	2	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	22	1	301	2	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	23	1	306	2	N	-0-					-0-
08	341	N	330	-0-	-11	-0-	23	1	307	2	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	21	1	298	2	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	21	1	304	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1957	-0-	-89	-0-	102	1	1845	2	Y	9	15	1			4
							10	9									
06	1650	N	1597	-0-	-53	-0-	102	1	1487	2	Y	7					11
							8	9									
07	2046	X	1569	-0-	-477	-0-	91	1	1470	2	Y	7	8	1			10
							8	9									
08	1953	X	1618	-0-	-335	-0-	95	1	1514	2	Y	8	15	1			3
							9	9									
09	1890	X	1059	-0-	-831	-0-	61	1	994	2	Y	4					7
							4	9									
10	1953	X	1860	-0-	-93	-0-	109	1	1739	2	Y	11	13	1			5
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	5	1	38	2	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-					-0-
08	62	N	7	-0-	-55	-0-	1	1	6	2	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	595	-0-	-56	-0-	38	1	557	2	N	-0-					-0-
06	958	N	958	-0-	-0-	-0-	64	1	894	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	72	1	944	2	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	69	1	934	2	N	-0-					-0-
09	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-
*10	1030	N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	784	-0-	-22	-0-	41	1	739	2	Y	4	6	1			2
							4	9									
06	780	N	737	-0-	-43	-0-	47	1	687	2	Y	3					5
							3	9									
07	775	N	709	-0-	-66	-0-	41	1	666	2	Y	2	3	1			4
							2	9									
08	775	N	756	-0-	-19	-0-	44	1	708	2	Y	4	7	1			1
							4	9									
09	750	N	726	-0-	-24	-0-	42	1	680	2	Y	4					5
							4	9									
*10	739	N	739	-0-	-0-	-0-	43	1	692	2	Y	4	7	1			2
							4	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	347	-0-	-118	-0-	25	1	322	2	Y	-0-					-0-
06	180	N	139	-0-	-41	-0-	7	1	132	2	Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	29	1	554	2	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	28	1	572	2	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-
10	589	N	11	-0-	-578	-0-	1	1	10	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2845	-0-	-286	-0-	148	1	2696	2	Y	1					4
							1	9									
06	3030	X	2863	-0-	-167	-0-	159	1	2703	2	Y	1	1	8			4
							1	9									
07	3007	X	2117	-0-	-890	-0-	119	1	1997	2	Y	1					5
							1	9									
08	3007	X	2844	-0-	-163	-0-	159	1	2683	2	Y	2	1	8			6
							2	9									
09	2850	X	2716	-0-	-134	-0-	146	1	2570	2	Y	-0-					6
10	2945	X	2652	-0-	-293	-0-	151	1	2500	2	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1175	N	1175	-0-	-0-	-0-	111	1	1064	3	Y	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	108	1	1008	3	Y	1	1	8			-0-
							1	9									
07	1178	N	1141	-0-	-37	-0-	112	1	1029	3	Y	-0-					-0-
08	1178	N	1108	-0-	-70	-0-	111	1	996	3	Y	1	1	8			-0-
							1	9									
09	1110	N	1069	-0-	-41	-0-	109	1	960	3	Y	-0-					-0-
10	1147	N	1124	-0-	-23	-0-	119	1	1005	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
07	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
08	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
*10	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	31	1	558	2	Y	-0-					3
06	594	N	594	-0-	-0-	-0-	33	1	560	2	Y	1					4
							1	9									
07	558	N	458	-0-	-100	-0-	26	1	432	2	Y	-0-					4
08	589	N	446	-0-	-143	-0-	25	1	421	2	Y	-0-					4
09	600	N	372	-0-	-228	-0-	20	1	352	2	Y	-0-					4
10	465	N	410	-0-	-55	-0-	23	1	387	2	Y	-0-					4

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	643	-0-	-163	-0-	643	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	780	N	578	-0-	-202	-0-	578	3			N	-0-					-0-
10	775	N	553	-0-	-222	-0-	553	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	20	1	296	2	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	22	1	304	2	N	-0-					-0-
07	372	N	324	-0-	-48	-0-	23	1	301	2	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	23	1	320	2	N	-0-					-0-
10	310	N	198	-0-	-112	-0-	13	1	185	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	30	1	446	2	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	32	1	442	2	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	34	1	448	2	N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	33	1	438	2	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	35	1	495	2	N	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	40	1	589	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	70	1	929	2	N	-0-					-0-
06	1080	N	924	-0-	-156	-0-	70	1	854	2	N	-0-					-0-
07	1054	N	892	-0-	-162	-0-	63	1	829	2	N	-0-					-0-
08	992	N	969	-0-	-23	-0-	71	1	898	2	N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	68	1	868	2	N	-0-					-0-
*10	942	N	942	-0-	-0-	-0-	71	1	871	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1642	-0-	-311	-0-	68	1	1574	3	N	-0-					-0-
06	1890	X	1572	-0-	-318	-0-	62	1	1510	3	N	-0-					-0-
07	1953	X	1634	-0-	-319	-0-	71	1	1563	3	N	-0-					-0-
08	1787	X	1787	-0-	-0-	-0-	72	1	1715	3	N	-0-					-0-
09	1601	X	1601	-0-	-0-	-0-	66	1	1535	3	N	-0-					-0-
*10	1780	X	1780	-0-	-0-	-0-	77	1	1703	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	746	-0-	-122	-0-	746	3			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
08	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	868	N	601	-0-	-267	-0-	601	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	803	-0-	-3	-0-	33	1	770	3	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	30	1	733	3	N	-0-					-0-
07	868	N	770	-0-	-98	-0-	33	1	737	3	N	-0-					-0-
08	806	N	764	-0-	-42	-0-	31	1	733	3	N	-0-					-0-
09	750	N	720	-0-	-30	-0-	30	1	690	3	N	-0-					-0-
10	775	N	472	-0-	-303	-0-	20	1	452	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

05	434	N	422	-0-	-12	-0-	119	1	303	3	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	115	1	288	3	Y	-0-					-0-
07	434	N	409	-0-	-25	-0-	119	1	290	3	Y	-0-					-0-
08	434	N	387	-0-	-47	-0-	117	1	270	3	Y	-0-					-0-
09	390	N	363	-0-	-27	-0-	113	1	250	3	Y	-0-					-0-
10	403	N	373	-0-	-30	-0-	117	1	256	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

05	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

05	217	N	215	-0-	-2	-0-	11	1	203	2	Y	1	2	1			-0-
							1	9									
06	210	N	203	-0-	-7	-0-	13	1	189	2	Y	1					1
							1	9									
07	217	N	195	-0-	-22	-0-	11	1	183	2	Y	1	1	1			1
							1	9									
08	217	N	209	-0-	-8	-0-	12	1	196	2	Y	1	2	1			-0-
							1	9									
09	210	N	200	-0-	-10	-0-	12	1	187	2	Y	1					1
							1	9									
*10	204	N	204	-0-	-0-	-0-	12	1	190	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	9	1	169	3	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	29	1	430	2	N	-0-					-0-
06	390	N	190	-0-	-200	-0-	13	1	177	2	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	43	1	567	2	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	30	1	402	2	N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	29	1	410	2	N	-0-					-0-
10	620	N	399	-0-	-221	-0-	26	1	373	2	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	148	1	597	3	Y	1					3
							1	9									
06	697	N	697	-0-	-0-	-0-	147	1	550	3	Y	-0-					3
07	713	N	691	-0-	-22	-0-	147	1	544	3	Y	-0-	2	1			1
08	744	N	653	-0-	-91	-0-	141	1	511	3	Y	1					2
							1	9									
09	690	N	625	-0-	-65	-0-	138	1	487	3	Y	-0-					2
10	682	N	559	-0-	-123	-0-	134	1	424	3	Y	1					3
							1	9									

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	492	-0-	-66	-0-	22	1	466	3	Y	4	3	1			3
							4	9									
06	517	N	517	-0-	-0-	-0-	23	1	490	3	Y	4	4	1			3
							4	9									
07	527	N	433	-0-	-94	-0-	20	1	410	3	Y	3	3	1			3
							3	9									
08	496	N	419	-0-	-77	-0-	19	1	397	3	Y	3	4	1			2
							3	9									
09	510	N	411	-0-	-99	-0-	19	1	388	3	Y	4	4	1			2
							4	9									
10	434	N	428	-0-	-6	-0-	21	1	403	3	Y	4	4	1			2
							4	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	62	1	915	2	N	-0-					-0-
06	960	N	943	-0-	-17	-0-	63	1	880	2	N	-0-					-0-
07	992	N	956	-0-	-36	-0-	68	1	888	2	N	-0-					-0-
08	992	N	604	-0-	-388	-0-	42	1	562	2	N	-0-					-0-
09	930	N	589	-0-	-341	-0-	39	1	550	2	N	-0-					-0-
10	961	N	621	-0-	-340	-0-	40	1	581	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2071	-0-	-161	-0-	102	1	1969	3	N	-0-					-0-
06	2100	N	1974	-0-	-126	-0-	97	1	1874	3	N	3	3	8			-0-
							3	9									
07	2139	N	2015	-0-	-124	-0-	102	1	1913	3	N	-0-					-0-
08	2077	N	1975	-0-	-102	-0-	101	1	1874	3	N	-0-					-0-
09	1980	N	1900	-0-	-80	-0-	100	1	1800	3	N	-0-					-0-
10	2015	N	1935	-0-	-80	-0-	103	1	1832	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24	-0-	3	1	97	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	3	1	92	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	3	1	94	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	87	1	417	3	N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	84	1	473	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	87	1	471	3	N	-0-					-0-
08	610	N	610	-0-	-0-	-0-	87	1	523	3	N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	81	1	509	3	N	-0-					-0-
*10	583	N	583	-0-	-0-	-0-	87	1	496	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	118	1	241	3	Y	1					2
							1	9									
06	346	N	346	-0-	-0-	-0-	116	1	230	3	Y	-0-					2
07	372	N	372	-0-	-0-	-0-	121	1	251	3	Y	-0-	1	1			1
08	372	N	341	-0-	-31	-0-	117	1	224	3	Y	-0-					1
09	360	N	331	-0-	-29	-0-	114	1	217	3	Y	-0-					1
10	372	N	349	-0-	-23	-0-	119	1	229	3	Y	1					2
							1	9									

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	20	1	321	3	Y	-0-					1
06	330	N	287	-0-	-43	-0-	18	1	269	3	Y	-0-					1
07	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-	1	1			-0-
08	341	N	265	-0-	-76	-0-	15	1	250	3	Y	-0-					-0-
09	300	N	195	-0-	-105	-0-	12	1	183	3	Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	15	1	203	3	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	14	1	210	3	N	-0-					-0-
09	240	N	120	-0-	-120	-0-	8	1	112	3	N	-0-					-0-
10	248	N	202	-0-	-46	-0-	14	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	17	1	257	2	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	17	1	242	2	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	19	1	244	2	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	18	1	239	2	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	16	1	227	2	N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-					5
06	540	N	533	-0-	-7	-0-	30	1	503	2	Y	-0-					5
07	558	N	535	-0-	-23	-0-	30	1	505	2	Y	-0-					5
08	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					5
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5
*10	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					5

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	219	-0-	-308	-0-	20	1	199	3	Y	-0-					2
06	390	N	232	-0-	-158	-0-	24	1	208	3	Y	-0-					2
07	465	N	251	-0-	-214	-0-	25	1	226	3	Y	-0-	2	1			-0-
08	484	N	484	-0-	-0-	-0-	46	1	437	3	Y	1					1
							1	9									
09	517	N	517	-0-	-0-	-0-	52	1	465	3	Y	-0-					1
*10	448	N	448	-0-	-0-	-0-	45	1	402	3	Y	1					2
							1	9									

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	857	-0-	-11	-0-	50	1	807	3	N	-0-					-0-
06	840	N	825	-0-	-15	-0-	49	1	776	3	N	-0-					-0-
07	868	N	844	-0-	-24	-0-	50	1	794	3	N	-0-					-0-
08	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					-0-
09	840	N	806	-0-	-34	-0-	47	1	759	3	N	-0-					-0-
10	837	N	820	-0-	-17	-0-	47	1	773	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1462	-0-	-181	-0-	1462	3			N	-0-					-0-
06	1560	N	1297	-0-	-263	-0-	1297	3			N	-0-					-0-
07	1550	N	1338	-0-	-212	-0-	1338	3			N	-0-					-0-
08	1457	N	1433	-0-	-24	-0-	1433	3			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	168	-0-	-80	-0-	10	1	158	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	25	1	373	3	Y	1					1
							1	9									
07	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-	1	1			-0-
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
09	390	N	207	-0-	-183	-0-	13	1	194	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	15	1	197	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	7	1	122	3	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	8	1	113	3	Y	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	376	-0-	-58	-0-	22	1	354	3	Y	-0-					1
06	430	N	430	-0-	-0-	-0-	27	1	403	3	Y	-0-					1
07	425	N	425	-0-	-0-	-0-	26	1	399	3	Y	-0-	1	1			-0-
08	458	N	458	-0-	-0-	-0-	26	1	431	3	Y	1					1
							1	9									
09	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					1
*10	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	93	1	319	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	90	1	371	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	93	1	349	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	93	1	402	3	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	90	1	381	3	N	1	1	8			-0-
							1	9									
*10	470	N	470	-0-	-0-	-0-	93	1	377	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
07	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	55	-0-	-286	-0-	3	1	52	3	Y	-0-					1
06	300	N	-0-	-0-	-300	-0-					Y	-0-					1
07	310	N	302	-0-	-8	-0-	18	1	283	3	Y	1	1	1	1	8	-0-
							1	9									
08	261	N	261	-0-	-0-	-0-	15	1	246	3	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
10	310	N	241	-0-	-69	-0-	17	1	223	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	57	1	785	3	N	-0-					-0-
06	720	N	718	-0-	-2	-0-	54	1	664	3	N	-0-					-0-
07	806	N	647	-0-	-159	-0-	44	1	595	3	N	7	7	8			-0-
							8	9									
08	837	N	768	-0-	-69	-0-	52	1	716	3	N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	51	1	689	3	N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	54	1	683	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	25	1	488	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	26	1	484	3	N	-0-					-0-
08	527	N	512	-0-	-15	-0-	26	1	486	3	N	-0-					-0-
09	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-					-0-
10	496	N	489	-0-	-7	-0-	26	1	463	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
06	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
07	806	N	572	-0-	-234	-0-	572	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
*10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					6
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					6
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					6
08	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					4
*10	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
08	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
09	390	N	252	-0-	-138	-0-	252	3			N	-0-					-0-
10	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

05	558	N	508	-0-	-50	-0-	36	1	472	2	N	-0-					-0-
06	480	N	474	-0-	-6	-0-	36	1	438	2	N	-0-					-0-
07	527	N	493	-0-	-34	-0-	35	1	458	2	N	-0-					-0-
08	496	N	484	-0-	-12	-0-	35	1	449	2	N	-0-					-0-
09	480	N	473	-0-	-7	-0-	34	1	439	2	N	-0-					-0-
*10	496	N	486	-0-	-10	-0-	37	1	449	2	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

05	465	N	423	-0-	-42	-0-	25	1	398	3	Y	-0-					1
06	450	N	392	-0-	-58	-0-	24	1	368	3	Y	-0-					1
07	434	N	396	-0-	-38	-0-	24	1	370	3	Y	2	1	1	2	8	-0-
							2	9									
08	434	N	383	-0-	-51	-0-	22	1	361	3	Y	-0-					-0-
09	390	N	354	-0-	-36	-0-	22	1	331	3	Y	1					1
							1	9									
10	403	N	356	-0-	-47	-0-	25	1	331	3	Y	-0-					1

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

05	2077	X	1883	-0-	-194	-0-	51	1	1832	3	Y	-0-					-0-
06	1950	X	1696	-0-	-254	-0-	45	1	1651	3	Y	-0-					-0-
07	1922	N	1671	-0-	-251	-0-	44	1	1627	3	Y	-0-					-0-
08	1891	N	1801	-0-	-90	-0-	52	1	1749	3	Y	-0-					-0-
09	1777	N	1777	-0-	-0-	-0-	57	1	1720	3	Y	-0-					-0-
*10	1860	N	1860	-0-	-0-	-0-	56	1	1804	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1035	-0-	-143	-0-	1035	3			N	-0-					-0-
06	1050	N	809	-0-	-241	-0-	809	3			N	-0-					-0-
07	961	N	565	-0-	-396	-0-	565	3			N	-0-					-0-
08	1023	N	520	-0-	-503	-0-	520	3			N	-0-					-0-
09	810	N	322	-0-	-488	-0-	322	3			N	-0-					-0-
*10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

05	1107	N	1107	-0-	-0-	-0-	65	1	1042	3	N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	63	1	1065	3	N	-0-					-0-
07	1223	N	1223	-0-	-0-	-0-	73	1	1150	3	N	-0-					-0-
08	1116	N	1083	-0-	-33	-0-	69	1	1014	3	N	-0-					-0-
09	1140	N	1004	-0-	-136	-0-	64	1	940	3	N	-0-					-0-
10	1209	N	1093	-0-	-116	-0-	76	1	1017	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

05	453	N	453	-0-	-0-	-0-	27	1	426	3	Y	-0-					1
06	446	N	446	-0-	-0-	-0-	28	1	418	3	Y	-0-					1
07	465	N	465	-0-	-0-	-0-	28	1	434	3	Y	3	1	1	3	8	-0-
							3	9									
08	465	N	445	-0-	-20	-0-	26	1	418	3	Y	1					1
							1	9									
09	450	N	424	-0-	-26	-0-	27	1	397	3	Y	-0-					1
10	465	N	438	-0-	-27	-0-	31	1	407	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

05	1583	N	1583	-0-	-0-	-0-	218	1	1365	3	N	-0-					-0-
06	1440	N	814	-0-	-626	-0-	118	1	696	3	N	-0-					-0-
07	1643	N	1203	-0-	-440	-0-	184	1	1019	3	N	-0-					-0-
08	1581	N	1294	-0-	-287	-0-	198	1	1096	3	N	-0-					-0-
09	1771	N	1771	-0-	-0-	-0-	233	1	1538	3	N	-0-					-0-
*10	1623	N	1623	-0-	-0-	-0-	232	1	1391	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

05	744	N	739	-0-	-5	-0-	44	1	695	3	Y	-0-					2
06	746	N	746	-0-	-0-	-0-	46	1	700	3	Y	-0-					2
07	801	N	801	-0-	-0-	-0-	49	1	752	3	Y	-0-	2	1			-0-
08	781	N	781	-0-	-0-	-0-	45	1	735	3	Y	1					1
							1	9									
09	750	N	746	-0-	-4	-0-	47	1	699	3	Y	-0-					1
10	806	N	767	-0-	-39	-0-	54	1	712	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	596	3	1	9	N	1	1	8			-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	720	N	155	-0-	-565	-0-	155	3			N	-0-					-0-
10	589	N	140	-0-	-449	-0-	140	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

05	708	N	708	-0-	-0-	-0-	30	1	678	3	N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	52	1	1149	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	45	1	993	3	N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	39	1	819	3	N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	42	1	844	3	N	-0-					-0-
*10	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

05	755	N	755	-0-	-0-	-0-	126	1	629	3	N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	120	1	572	3	N	-0-					-0-
07	682	N	679	-0-	-3	-0-	122	1	556	3	N	1	1	8			-0-
							1	9									
08	744	N	682	-0-	-62	-0-	123	1	559	3	N	-0-					-0-
09	690	N	645	-0-	-45	-0-	117	1	528	3	N	-0-					-0-
10	682	N	563	-0-	-119	-0-	114	1	449	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	364	3	2	9	N	2	2	8			-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1358	-0-	-99	-0-	80	1	1278	3	N	-0-					-0-
06	1350	N	1322	-0-	-28	-0-	79	1	1243	3	N	-0-					-0-
07	1395	N	1343	-0-	-52	-0-	79	1	1264	3	N	-0-					-0-
08	1364	N	1331	-0-	-33	-0-	81	1	1250	3	N	-0-					-0-
09	1320	N	1278	-0-	-42	-0-	74	1	1204	3	N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	73	1	1197	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1681	-0-	-55	-0-	1681	3			N	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
07	1736	N	1731	-0-	-5	-0-	1731	3			N	-0-					-0-
08	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
*10	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1829	-0-	-62	-0-	109	1	1719	3	Y	1					5
							1	9									
06	1830	N	1827	-0-	-3	-0-	113	1	1713	3	Y	1					6
							1	9									
07	1798	N	1632	-0-	-166	-0-	99	1	1524	3	Y	8	5	1	8	8	1
							9	9									
08	1829	N	1759	-0-	-70	-0-	102	1	1656	3	Y	1					2
							1	9									
09	1830	N	1782	-0-	-48	-0-	113	1	1663	3	Y	5	4	8			3
							6	9									
*10	1793	N	1793	-0-	-0-	-0-	127	1	1665	3	Y	1					4
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	44	1	695	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
10	372	N	257	-0-	-115	-0-	18	1	239	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	81	1	778	3	Y	-0-					-0-
06	809	N	809	-0-	-0-	-0-	78	1	730	3	Y	1	1	8			-0-
							1	9									
07	868	N	827	-0-	-41	-0-	81	1	746	3	Y	-0-					-0-
08	868	N	831	-0-	-37	-0-	83	1	747	3	Y	1	1	8			-0-
							1	9									
09	810	N	791	-0-	-19	-0-	81	1	710	3	Y	-0-					-0-
10	837	N	818	-0-	-19	-0-	87	1	731	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	22	1	338	3	N	-0-					-0-
08	372	N	349	-0-	-23	-0-	22	1	327	3	N	-0-					-0-
09	390	N	336	-0-	-54	-0-	22	1	314	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14	-0-	44	1	655	2	N	-0-					-0-
06	690	N	674	-0-	-16	-0-	45	1	629	2	N	-0-					-0-
07	713	N	693	-0-	-20	-0-	49	1	644	2	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	48	1	644	2	N	-0-					-0-
09	660	N	649	-0-	-11	-0-	43	1	606	2	N	-0-					-0-
10	682	N	673	-0-	-9	-0-	43	1	630	2	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	519	-0-	-163	-0-	194	1	325	3	N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	189	1	318	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	194	1	320	3	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	194	1	305	3	N	-0-					-0-
09	1023	N	1023	-0-	-0-	-0-	218	1	803	3	N	2	2	8			-0-
							2	9									
*10	561	N	561	-0-	-0-	-0-	138	1	423	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	21	1	353	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-					-0-
09	360	N	348	-0-	-12	-0-	22	1	326	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	24	1	326	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	22	1	346	3	Y	-0-					1
06	510	N	375	-0-	-135	-0-	23	1	352	3	Y	-0-					1
07	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-	1	1			-0-
08	470	N	470	-0-	-0-	-0-	27	1	442	3	Y	1					1
							1	9									
09	440	N	440	-0-	-0-	-0-	28	1	412	3	Y	-0-					1
10	496	N	450	-0-	-46	-0-	32	1	418	3	Y	-0-					1

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	37	1	364	3	Y	1					2
							1	9									
06	362	N	362	-0-	-0-	-0-	37	1	325	3	Y	-0-					2
07	403	N	389	-0-	-14	-0-	39	1	349	3	Y	1	2	1			1
							1	9									
08	403	N	394	-0-	-9	-0-	38	1	356	3	Y	-0-					1
09	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					1
10	403	N	384	-0-	-19	-0-	39	1	344	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	23	1	365	3	Y	-0-					1
06	420	N	354	-0-	-66	-0-	22	1	332	3	Y	-0-					1
07	434	N	375	-0-	-59	-0-	23	1	350	3	Y	2	1	1	2	8	-0-
							2	9									
08	403	N	385	-0-	-18	-0-	22	1	363	3	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1					1
							1	9									
*10	475	N	475	-0-	-0-	-0-	34	1	441	3	Y	-0-					1

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	23	1	341	2	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	24	1	328	2	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	26	1	337	2	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	25	1	337	2	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	23	1	326	2	N	-0-					-0-
10	372	N	364	-0-	-8	-0-	23	1	341	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	97	-0-	-89	-0-	6	1	91	2	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	13	1	186	2	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	14	1	178	2	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
09	210	N	116	-0-	-94	-0-	8	1	108	2	N	-0-					-0-
10	186	N	126	-0-	-60	-0-	8	1	118	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	23	1	387	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	24	1	383	3	N	-0-					-0-
08	403	N	397	-0-	-6	-0-	25	1	372	3	N	-0-					-0-
09	420	N	369	-0-	-51	-0-	24	1	345	3	N	-0-					-0-
10	403	N	359	-0-	-44	-0-	25	1	334	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1047	-0-	-38	-0-	62	1	985	3	N	-0-					-0-
06	1050	N	1006	-0-	-44	-0-	60	1	946	3	N	-0-					-0-
07	1085	N	1034	-0-	-51	-0-	61	1	972	3	N	1	1	8			-0-
							1	9									
08	1054	N	1002	-0-	-52	-0-	61	1	941	3	N	-0-					-0-
09	1020	N	968	-0-	-52	-0-	56	1	912	3	N	-0-					-0-
10	1023	N	999	-0-	-24	-0-	57	1	942	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	57	1	847	2	N	-0-					-0-
06	870	N	868	-0-	-2	-0-	58	1	810	2	N	-0-					-0-
07	930	N	887	-0-	-43	-0-	63	1	824	2	N	-0-					-0-
08	899	N	879	-0-	-20	-0-	61	1	818	2	N	-0-					-0-
09	870	N	821	-0-	-49	-0-	54	1	767	2	N	-0-					-0-
10	899	N	839	-0-	-60	-0-	54	1	785	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	48	1	425	2	Y	-0-					-0-
06	450	N	437	-0-	-13	-0-	47	1	390	2	Y	-0-					-0-
07	465	N	443	-0-	-22	-0-	48	1	395	2	Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	48	1	424	2	Y	-0-					-0-
09	479	N	479	-0-	-0-	-0-	49	1	430	2	Y	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	53	1	414	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	92	-0-	-63	-0-	9	1	83	2	Y	-0-					-0-
06	120	N	64	-0-	-56	-0-	7	1	57	2	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	43	1	359	2	Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	48	1	426	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	47	1	410	2	Y	-0-					-0-
*10	458	N	458	-0-	-0-	-0-	52	1	406	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2358	-0-	-60	-0-	139	1	2219	3	N	-0-					-0-
06	2280	X	2234	-0-	-46	-0-	133	1	2101	3	N	-0-					-0-
07	2263	X	2260	-0-	-3	-0-	134	1	2126	3	N	-0-					-0-
08	2356	X	2274	-0-	-82	-0-	139	1	2135	3	N	-0-					-0-
09	2280	X	2144	-0-	-136	-0-	124	1	2020	3	N	-0-					-0-
10	2356	X	2150	-0-	-206	-0-	124	1	2026	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1709	-0-	-151	-0-	100	1	1609	3	N	-0-					-0-
06	1890	N	1804	-0-	-86	-0-	107	1	1697	3	N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	109	1	1733	3	N	1	1	8			-0-
							1	9									
08	1723	N	1723	-0-	-0-	-0-	105	1	1618	3	N	-0-					-0-
09	1800	N	1774	-0-	-26	-0-	103	1	1671	3	N	-0-					-0-
10	1829	N	1800	-0-	-29	-0-	103	1	1697	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	22	1	342	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
08	372	N	363	-0-	-9	-0-	22	1	341	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	21	1	335	3	N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1378	X	1378	-0-	-0-	-0-	81	1	1297	3	N	-0-					-0-
06	1350	X	1339	-0-	-11	-0-	80	1	1259	3	N	-0-					-0-
07	1395	X	1389	-0-	-6	-0-	82	1	1307	3	N	-0-					-0-
08	1395	X	1292	-0-	-103	-0-	79	1	1213	3	N	-0-					-0-
09	1350	X	1044	-0-	-306	-0-	61	1	983	3	N	-0-					-0-
10	1395	X	1163	-0-	-232	-0-	67	1	1096	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

05	279	N	190	-0-	-89	-0-	19	1	171	2	Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	21	1	177	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	22	1	184	2	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	21	1	184	2	Y	-0-					-0-
09	210	N	205	-0-	-5	-0-	21	1	184	2	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	23	1	181	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

05	1457	N	1247	-0-	-210	-0-	74	1	1173	3	Y	-0-					3
06	1380	N	1198	-0-	-182	-0-	74	1	1123	3	Y	1					4
							1	9									
07	1271	N	1238	-0-	-33	-0-	75	1	1161	3	Y	2	4	1	1	8	1
							2	9									
08	1240	N	1187	-0-	-53	-0-	69	1	1117	3	Y	1	1	8			1
							1	9									
09	1200	N	1145	-0-	-55	-0-	73	1	1071	3	Y	1					2
							1	9									
10	1240	N	1165	-0-	-75	-0-	83	1	1081	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1106	-0-	-103	-0-	66	1	1039	3	Y	1					3
							1	9									
06	1260	N	852	-0-	-408	-0-	53	1	799	3	Y	-0-					3
07	1116	N	1090	-0-	-26	-0-	66	1	1023	3	Y	1	3	1			1
							1	9									
08	1116	N	1100	-0-	-16	-0-	64	1	1036	3	Y	-0-					1
09	1026	N	1026	-0-	-0-	-0-	65	1	960	3	Y	1					2
							1	9									
10	1085	N	1039	-0-	-46	-0-	74	1	964	3	Y	1					3
							1	9									

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	662	-0-	-113	-0-	39	1	622	3	Y	1					2
							1	9									
06	720	N	642	-0-	-78	-0-	40	1	602	3	Y	-0-					2
07	682	N	650	-0-	-32	-0-	39	1	608	3	Y	3	2	1	3	8	-0-
							3	9									
08	652	N	652	-0-	-0-	-0-	38	1	613	3	Y	1					1
							1	9									
09	630	N	396	-0-	-234	-0-	25	1	371	3	Y	-0-					1
10	651	N	333	-0-	-318	-0-	24	1	309	3	Y	-0-					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	708	-0-	-36	-0-	42	1	665	3	N	1					2
							1	9									
06	720	N	713	-0-	-7	-0-	44	1	669	3	N	-0-					2
07	739	N	739	-0-	-0-	-0-	45	1	691	3	N	3	2	1	3	8	-0-
							3	9									
08	713	N	700	-0-	-13	-0-	40	1	659	3	N	1					1
							1	9									
09	720	N	714	-0-	-6	-0-	45	1	669	3	N	-0-					1
10	744	N	726	-0-	-18	-0-	51	1	674	3	N	1					2
							1	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	390	-0-	-44	-0-	23	1	367	3	N	-0-					1
06	390	N	371	-0-	-19	-0-	23	1	348	3	N	-0-					1
07	403	N	386	-0-	-17	-0-	24	1	362	3	N	-0-	1	1			-0-
08	403	N	367	-0-	-36	-0-	21	1	346	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	22	1	324	3	N	1					1
							1	9									
10	372	N	353	-0-	-19	-0-	25	1	328	3	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	14	1	213	2	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	16	1	217	2	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	16	1	215	2	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	15	1	199	2	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	17	1	245	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
06	450	N	449	-0-	-1	-0-	30	1	419	2	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	33	1	436	2	N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	32	1	436	2	N	-0-					-0-
09	450	N	446	-0-	-4	-0-	29	1	417	2	N	-0-					-0-
10	465	N	463	-0-	-2	-0-	30	1	433	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	698	-0-	-15	-0-	41	1	656	3	Y	1					2
							1	9									
06	690	N	667	-0-	-23	-0-	41	1	626	3	Y	-0-					2
07	701	N	701	-0-	-0-	-0-	43	1	658	3	Y	-0-	2	1			-0-
08	713	N	676	-0-	-37	-0-	39	1	636	3	Y	1					1
							1	9									
09	660	N	643	-0-	-17	-0-	41	1	602	3	Y	-0-					1
10	713	N	648	-0-	-65	-0-	46	1	601	3	Y	1					2
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3610	-0-	-606	-0-	212	1	3398	3	N	-0-					-0-
06	4080	X	3427	-0-	-653	-0-	193	1	3234	3	N	-0-					-0-
07	3720	X	3451	-0-	-269	-0-	207	1	3244	3	N	-0-					-0-
08	3720	X	3334	-0-	-386	-0-	212	1	3122	3	N	-0-					-0-
09	3540	X	3174	-0-	-366	-0-	204	1	2970	3	N	-0-					-0-
10	3596	X	3280	-0-	-316	-0-	229	1	3051	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	55	1	881	3	N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	54	1	857	3	N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-
08	930	N	903	-0-	-27	-0-	55	1	848	3	N	-0-					-0-
09	900	N	845	-0-	-55	-0-	49	1	796	3	N	-0-					-0-
10	899	N	880	-0-	-19	-0-	51	1	829	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	-0-	102	1	1633	3	N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	110	1	1734	3	N	-0-					-0-
07	1843	N	1843	-0-	-0-	-0-	109	1	1734	3	N	-0-					-0-
08	1736	N	1375	-0-	-361	-0-	84	1	1291	3	N	-0-					-0-
09	2010	N	2010	-0-	-0-	-0-	117	1	1893	3	N	-0-					-0-
10	1829	N	1791	-0-	-38	-0-	103	1	1688	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	766	-0-	-40	-0-	45	1	721	3	N	-0-			-0-
06	750	N	697	-0-	-53	-0-	41	1	656	3	N	-0-			-0-
07	775	N	703	-0-	-72	-0-	42	1	661	3	N	-0-			-0-
08	775	N	729	-0-	-46	-0-	45	1	684	3	N	-0-			-0-
09	707	N	707	-0-	-0-	-0-	41	1	666	3	N	-0-			-0-
*10	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

05	620	N	553	-0-	-67	-0-	56	1	497	2	Y	-0-			-0-
06	717	N	717	-0-	-0-	-0-	77	1	640	2	Y	-0-			-0-
07	872	N	872	-0-	-0-	-0-	94	1	778	2	Y	-0-			-0-
08	812	N	812	-0-	-0-	-0-	82	1	730	2	Y	-0-			-0-
09	758	N	758	-0-	-0-	-0-	78	1	680	2	Y	-0-			-0-
10	868	N	732	-0-	-136	-0-	83	1	649	2	Y	-0-			-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

05	1395	N	1145	-0-	-250	-0-	56	1	1089	3	N	-0-			-0-
06	1260	N	1161	-0-	-99	-0-	57	1	1104	3	N	-0-			-0-
07	1209	N	1173	-0-	-36	-0-	59	1	1114	3	N	-0-			-0-
08	1147	N	1094	-0-	-53	-0-	56	1	1038	3	N	-0-			-0-
09	1170	N	1104	-0-	-66	-0-	58	1	1046	3	N	-0-			-0-
10	1178	N	976	-0-	-202	-0-	52	1	924	3	N	-0-			-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

05	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-			-0-
06	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-			-0-
07	465	N	458	-0-	-7	-0-	23	1	435	3	N	-0-			-0-
08	453	N	453	-0-	-0-	-0-	23	1	430	3	N	-0-			-0-
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-			-0-
10	465	N	429	-0-	-36	-0-	23	1	406	3	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

05	279	N	278	-0-	-1	-0-	18	1	260	2	N	-0-			-0-
06	270	N	267	-0-	-3	-0-	18	1	249	2	N	-0-			-0-
07	279	N	268	-0-	-11	-0-	19	1	249	2	N	-0-			-0-
08	279	N	244	-0-	-35	-0-	17	1	227	2	N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	18	1	253	2	N	-0-			-0-
10	279	N	275	-0-	-4	-0-	18	1	257	2	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

05	941	N	941	-0-	-0-	-0-	55	1	886	3	N	-0-			-0-
06	690	N	415	-0-	-275	-0-	23	1	392	3	N	-0-			-0-
07	2634	N	2634	-0-	-0-	-0-	158	1	2476	3	N	-0-			-0-
08	2007	N	2007	-0-	-0-	-0-	128	1	1879	3	N	-0-			-0-
09	1494	N	1494	-0-	-0-	-0-	96	1	1398	3	N	-0-			-0-
*10	1350	N	1350	-0-	-0-	-0-	94	1	1256	3	N	-0-			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

05	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-			-0-
06	701	N	701	-0-	-0-	-0-	39	1	662	3	N	-0-			-0-
07	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-			-0-
08	713	N	662	-0-	-51	-0-	42	1	620	3	N	-0-			-0-
09	690	N	627	-0-	-63	-0-	40	1	587	3	N	-0-			-0-
10	682	N	626	-0-	-56	-0-	44	1	582	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	11	1	179	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	20	1	389	3	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	21	1	397	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	21	1	400	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	21	1	377	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	21	1	372	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	147	1	244	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	144	1	268	3	N	-0-					-0-
07	403	N	366	-0-	-37	-0-	146	1	220	3	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	149	1	244	3	N	-0-					-0-
09	420	N	360	-0-	-60	-0-	135	1	225	3	N	-0-					-0-
10	372	N	359	-0-	-13	-0-	148	1	211	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	52	1	963	3	N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	48	1	906	3	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	49	1	886	3	N	-0-					-0-
08	930	N	897	-0-	-33	-0-	48	1	849	3	N	-0-					-0-
09	900	N	839	-0-	-61	-0-	45	1	794	3	N	-0-					-0-
10	930	N	875	-0-	-55	-0-	49	1	826	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					2
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					2
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					2
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					2
09	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					2
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					2

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	602	-0-	-111	-0-	36	1	565	3	Y	1					2
							1	9									
06	660	N	578	-0-	-82	-0-	36	1	542	3	Y	-0-					2
07	620	N	590	-0-	-30	-0-	36	1	554	3	Y	-0-	2	1			-0-
08	589	N	569	-0-	-20	-0-	33	1	535	3	Y	1					1
							1	9									
09	570	N	536	-0-	-34	-0-	34	1	502	3	Y	-0-					1
10	589	N	546	-0-	-43	-0-	39	1	507	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	35	1	668	3	N	-0-					-0-
06	690	N	676	-0-	-14	-0-	33	1	643	3	N	-0-					-0-
07	713	N	552	-0-	-161	-0-	28	1	524	3	N	-0-					-0-
08	713	N	449	-0-	-264	-0-	23	1	426	3	N	-0-					-0-
09	690	N	482	-0-	-208	-0-	25	1	457	3	N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

05	1281	N	1281	-0-	-0-	-0-	75	1	1206	3	N	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	70	1	1173	3	N	-0-					-0-
07	1289	N	1289	-0-	-0-	-0-	77	1	1212	3	N	-0-					-0-
08	1271	N	1063	-0-	-208	-0-	68	1	995	3	N	-0-					-0-
09	1230	N	1062	-0-	-168	-0-	68	1	994	3	N	-0-					-0-
10	1302	N	1062	-0-	-240	-0-	74	1	988	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

05	1078	N	1078	-0-	-0-	-0-	63	1	1015	3	N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	61	1	969	3	N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	62	1	986	3	N	-0-					-0-
08	1085	N	1031	-0-	-54	-0-	63	1	968	3	N	-0-					-0-
09	1020	N	981	-0-	-39	-0-	57	1	924	3	N	-0-					-0-
10	1054	N	994	-0-	-60	-0-	57	1	937	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

05	651	N	635	-0-	-16	-0-	37	1	598	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	36	1	577	3	N	-0-					-0-
07	651	N	632	-0-	-19	-0-	37	1	595	3	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	38	1	581	3	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	35	1	567	3	N	-0-					-0-
10	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

05	1349	N	1349	-0-	-0-	-0-	79	1	1270	3	N	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	80	1	1259	3	N	-0-					-0-
07	1448	N	1448	-0-	-0-	-0-	86	1	1362	3	N	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	85	1	1303	3	N	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	76	1	1227	3	N	-0-					-0-
*10	1317	N	1317	-0-	-0-	-0-	76	1	1241	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

05	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	30	1	467	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	29	1	455	3	N	1	1	8			-0-
							1	9									
08	496	N	486	-0-	-10	-0-	31	1	455	3	N	-0-					-0-
09	510	N	396	-0-	-114	-0-	25	1	371	3	N	-0-					-0-
10	496	N	454	-0-	-42	-0-	29	1	424	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	616	-0-	-4	-0-	36	1	580	3	N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	36	1	568	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	36	1	577	3	N	-0-					-0-
08	620	N	611	-0-	-9	-0-	37	1	574	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	34	1	557	3	N	-0-					-0-
10	620	N	608	-0-	-12	-0-	35	1	573	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	23	1	342	3	N	-0-					-0-
09	360	N	184	-0-	-176	-0-	12	1	172	3	N	-0-					-0-
10	372	N	328	-0-	-44	-0-	23	1	305	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	198	1	351	2	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	192	1	333	2	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	200	1	342	2	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	199	1	336	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	191	1	316	2	N	-0-					-0-
*10	522	N	522	-0-	-0-	-0-	196	1	326	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1046	-0-	-70	-0-	51	1	995	3	N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	49	1	946	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	52	1	977	3	N	-0-					-0-
08	1054	N	1015	-0-	-39	-0-	52	1	963	3	N	-0-					-0-
09	990	N	971	-0-	-19	-0-	51	1	920	3	N	-0-					-0-
10	1023	N	1002	-0-	-21	-0-	54	1	948	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	57	1	920	3	N	-0-					-0-
06	930	N	288	-0-	-642	-0-	17	1	271	3	N	-0-					-0-
07	961	N	868	-0-	-93	-0-	51	1	817	3	N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	69	1	1067	3	N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	60	1	966	3	N	-0-					-0-
*10	977	N	977	-0-	-0-	-0-	56	1	921	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	115	1	434	3	Y	-0-					2
06	576	N	576	-0-	-0-	-0-	121	1	455	3	Y	-0-					2
07	615	N	615	-0-	-0-	-0-	125	1	489	3	Y	1	2	1			1
							1	9									
08	558	N	452	-0-	-106	-0-	107	1	345	3	Y	-0-					1
09	570	N	315	-0-	-255	-0-	93	1	221	3	Y	1					2
							1	9									
10	620	N	266	-0-	-354	-0-	90	1	176	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					1
06	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1
07	248	N	221	-0-	-27	-0-	13	1	208	3	Y	-0-	1	1			-0-
08	263	N	263	-0-	-0-	-0-	15	1	248	3	Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	22	1	282	3	Y	1					1
							1	9									

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	855	-0-	-44	-0-	50	1	805	3	N	-0-					-0-
06	840	N	790	-0-	-50	-0-	47	1	743	3	N	-0-					-0-
07	868	N	805	-0-	-63	-0-	48	1	757	3	N	-0-					-0-
08	868	N	764	-0-	-104	-0-	47	1	717	3	N	-0-					-0-
09	809	N	809	-0-	-0-	-0-	47	1	762	3	N	-0-					-0-
10	806	N	681	-0-	-125	-0-	39	1	642	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1242	-0-	-60	-0-	125	1	1117	2	Y	-0-					-0-
06	1260	N	1206	-0-	-54	-0-	130	1	1076	2	Y	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	133	1	1104	2	Y	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	126	1	1125	2	Y	-0-					-0-
09	1251	N	1251	-0-	-0-	-0-	129	1	1122	2	Y	-0-					-0-
*10	1284	N	1284	-0-	-0-	-0-	146	1	1138	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	61	1	971	3	Y	-0-					2
06	900	N	897	-0-	-3	-0-	56	1	840	3	Y	1					3
							1	9									
07	930	N	925	-0-	-5	-0-	56	1	863	3	Y	5	2	1	5	8	1
							6	9									
08	1023	N	848	-0-	-175	-0-	49	1	799	3	Y	-0-					1
09	1042	N	1042	-0-	-0-	-0-	66	1	975	3	Y	1					2
							1	9									
*10	1044	N	1044	-0-	-0-	-0-	74	1	970	3	Y	-0-					2

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	230	1	546	3	Y	1					3
							1	9									
06	602	N	602	-0-	-0-	-0-	213	1	389	3	Y	-0-					3
07	744	X	685	-0-	-59	-0-	225	1	459	3	Y	1	3	1			1
							1	9									
08	789	X	789	-0-	-0-	-0-	233	1	555	3	Y	1					2
							1	9									
09	840	X	840	-0-	-0-	-0-	236	1	603	3	Y	1					3
							1	9									
10	775	X	709	-0-	-66	-0-	228	1	480	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	-0-	214	1	645	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	209	1	642	3	N	37	37	8			-0-
							41	9									
07	859	N	859	-0-	-0-	-0-	214	1	643	3	N	2	2	8			-0-
							2	9									
08	861	N	861	-0-	-0-	-0-	216	1	645	3	N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	206	1	614	3	N	1	1	8			-0-
							1	9									
10	837	N	823	-0-	-14	-0-	211	1	612	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	17	1	163	3	Y	-0-					1
06	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					1
07	186	N	130	-0-	-56	-0-	13	1	117	3	Y	-0-	1	1			-0-
08	186	N	143	-0-	-43	-0-	14	1	129	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									
*10	159	N	159	-0-	-0-	-0-	16	1	143	3	Y	-0-					1

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1344	-0-	-82	-0-	85	1	1259	2	N	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	95	1	1325	2	N	-0-					-0-
07	1426	N	1419	-0-	-7	-0-	101	1	1318	2	N	-0-					-0-
08	1425	N	1425	-0-	-0-	-0-	99	1	1326	2	N	-0-					-0-
09	1410	N	1347	-0-	-63	-0-	89	1	1258	2	N	-0-					-0-
10	1426	N	1370	-0-	-56	-0-	88	1	1282	2	N	-0-					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	42	1	410	3	Y	1					2
							1	9									
06	438	N	438	-0-	-0-	-0-	45	1	393	3	Y	-0-					2
07	437	N	437	-0-	-0-	-0-	43	1	394	3	Y	-0-	1	1			1
08	465	N	458	-0-	-7	-0-	44	1	414	3	Y	-0-					1
09	457	N	457	-0-	-0-	-0-	46	1	410	3	Y	1					2
							1	9									
*10	461	N	461	-0-	-0-	-0-	46	1	415	3	Y	-0-					2

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1290	-0-	-43	-0-	63	1	1227	3	N	-0-					-0-
06	1290	N	1265	-0-	-25	-0-	62	1	1203	3	N	-0-					-0-
07	1333	N	1288	-0-	-45	-0-	65	1	1223	3	N	-0-					-0-
08	1302	N	1127	-0-	-175	-0-	57	1	1070	3	N	-0-					-0-
09	1260	N	1074	-0-	-186	-0-	56	1	1018	3	N	-0-					-0-
10	1302	N	1173	-0-	-129	-0-	63	1	1110	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	709	-0-	-35	-0-	35	1	674	3	N	-0-					-0-
06	690	N	678	-0-	-12	-0-	33	1	645	3	N	-0-					-0-
07	713	N	696	-0-	-17	-0-	35	1	661	3	N	-0-					-0-
08	713	N	685	-0-	-28	-0-	35	1	650	3	N	-0-					-0-
09	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-
10	682	N	649	-0-	-33	-0-	35	1	614	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
06	203	N	203	-0-	-0-	-0-	13	1	189	3	Y	1					1
							1	9									
07	233	N	233	-0-	-0-	-0-	14	1	218	3	Y	1	1	1	1	8	-0-
							1	9									
08	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	20	1	260	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	826	-0-	-135	-0-	49	1	777	3	Y	-0-					2
06	930	N	771	-0-	-159	-0-	48	1	722	3	Y	1					3
							1	9									
07	841	N	841	-0-	-0-	-0-	51	1	790	3	Y	-0-	3	1			-0-
08	898	N	898	-0-	-0-	-0-	52	1	845	3	Y	1					1
							1	9									
09	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-					1
10	837	N	748	-0-	-89	-0-	53	1	694	3	Y	1					2
							1	9									

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	558	-0-	-217	-0-	33	1	524	3	Y	1					2
							1	9									
06	690	N	506	-0-	-184	-0-	31	1	475	3	Y	-0-					2
07	651	N	512	-0-	-139	-0-	31	1	481	3	Y	-0-	2	1			-0-
08	558	N	526	-0-	-32	-0-	30	1	494	3	Y	2	1	8			1
							2	9									
09	510	N	498	-0-	-12	-0-	32	1	466	3	Y	-0-					1
10	527	N	431	-0-	-96	-0-	31	1	400	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1537	N	1537	-0-	-0-	-0-	254	1	1283	3	N	-0-					-0-
06	1394	N	1394	-0-	-0-	-0-	237	1	1157	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	182	1	573	3	N	-0-					-0-
08	1550	N	362	-0-	-1188	-0-	128	1	234	3	N	-0-					-0-
09	1380	N	192	-0-	-1188	-0-	28	1	164	3	N	-0-					-0-
10	744	N	264	-0-	-480	-0-	45	1	219	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	22	1	320	2	N	-0-					-0-
06	330	N	311	-0-	-19	-0-	21	1	290	2	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	23	1	304	2	N	-0-					-0-
08	341	N	317	-0-	-24	-0-	22	1	295	2	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	20	1	286	2	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	21	1	311	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	24	1	364	2	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	26	1	355	2	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	28	1	371	2	N	-0-					-0-
08	403	N	341	-0-	-62	-0-	24	1	317	2	N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	35	1	510	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	451	-0-	-14	-0-	22	1	429	3	N	-0-					-0-
06	450	N	429	-0-	-21	-0-	21	1	408	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	22	1	421	3	N	-0-					-0-
08	465	N	438	-0-	-27	-0-	22	1	416	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	23	1	410	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	841	-0-	-27	-0-	87	1	754	3	Y	-0-					7
06	785	N	785	-0-	-0-	-0-	84	1	701	3	Y	-0-					7
07	868	X	733	-0-	-135	-0-	87	1	646	3	Y	-0-					7
08	837	X	785	-0-	-52	-0-	87	1	698	3	Y	-0-					7
09	810	X	773	-0-	-37	-0-	84	1	689	3	Y	-0-					7
10	837	X	794	-0-	-43	-0-	87	1	707	3	Y	-0-					7

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	22	1	360	3	N	-0-					-0-
06	450	N	402	-0-	-48	-0-	23	1	379	3	N	-0-					-0-
07	496	N	400	-0-	-96	-0-	24	1	376	3	N	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
09	390	N	342	-0-	-48	-0-	22	1	320	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	23	1	307	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	912	-0-	-18	-0-	45	1	867	3	N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	43	1	833	3	N	-0-					-0-
07	930	N	895	-0-	-35	-0-	45	1	850	3	N	-0-					-0-
08	899	N	833	-0-	-66	-0-	42	1	791	3	N	-0-					-0-
09	870	N	836	-0-	-34	-0-	44	1	792	3	N	-0-					-0-
10	899	N	855	-0-	-44	-0-	46	1	809	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	993	-0-	-309	-0-	144	1	849	3	N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	147	1	999	3	N	-0-					-0-
07	1302	N	1092	-0-	-210	-0-	141	1	951	3	N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	139	1	946	3	N	2	2	8			-0-
							2	9									
09	1140	N	1024	-0-	-116	-0-	136	1	888	3	N	-0-					-0-
10	1085	N	970	-0-	-115	-0-	140	1	830	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1875	-0-	-47	-0-	118	1	1757	2	N	-0-					-0-
06	1860	N	1857	-0-	-3	-0-	125	1	1732	2	N	-0-					-0-
07	1953	N	1918	-0-	-35	-0-	136	1	1782	2	N	-0-					-0-
08	1912	N	1912	-0-	-0-	-0-	132	1	1780	2	N	-0-					-0-
09	1860	N	1704	-0-	-156	-0-	112	1	1592	2	N	-0-					-0-
10	1922	N	1852	-0-	-70	-0-	119	1	1733	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

05	496	N	445	-0-	-51	-0-	31	1	414	2	N	-0-					-0-
06	450	N	365	-0-	-85	-0-	28	1	337	2	N	-0-					-0-
07	465	N	323	-0-	-142	-0-	23	1	300	2	N	-0-					-0-
08	434	N	323	-0-	-111	-0-	24	1	299	2	N	-0-					-0-
09	360	N	301	-0-	-59	-0-	22	1	279	2	N	-0-					-0-
*10	310	N	290	-0-	-20	-0-	22	1	268	2	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

05	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
08	465	N	439	-0-	-26	-0-	28	1	411	3	N	-0-					-0-
09	450	N	421	-0-	-29	-0-	27	1	394	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	30	1	393	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

05	186	N	184	-0-	-2	-0-	11	1	173	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	11	1	163	3	Y	1					1
							1	9									
07	186	N	180	-0-	-6	-0-	11	1	169	3	Y	-0-	1	1			-0-
08	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

05	1023	N	951	-0-	-72	-0-	57	1	894	3	Y	-0-					2
06	990	N	923	-0-	-67	-0-	57	1	863	3	Y	3	2	8			3
							3	9									
07	947	N	947	-0-	-0-	-0-	58	1	888	3	Y	1	3	1			1
							1	9									
08	979	N	979	-0-	-0-	-0-	57	1	921	3	Y	1	1	8			1
							1	9									
09	930	N	734	-0-	-196	-0-	47	1	687	3	Y	-0-					1
10	961	N	956	-0-	-5	-0-	68	1	887	3	Y	1					2
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

05	938	N	938	-0-	-0-	-0-	55	1	883	3	N	-0-					-0-
06	900	N	897	-0-	-3	-0-	53	1	844	3	N	-0-					-0-
07	930	N	872	-0-	-58	-0-	52	1	820	3	N	-0-					-0-
08	930	N	862	-0-	-68	-0-	53	1	809	3	N	-0-					-0-
09	900	N	859	-0-	-41	-0-	50	1	809	3	N	-0-					-0-
10	868	N	864	-0-	-4	-0-	50	1	814	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	69	1	355	3	N	-0-					-0-
06	480	N	310	-0-	-170	-0-	61	1	249	3	N	-0-					-0-
07	403	N	313	-0-	-90	-0-	59	1	254	3	N	-0-					-0-
08	434	N	297	-0-	-137	-0-	63	1	234	3	N	-0-					-0-
09	300	N	279	-0-	-21	-0-	61	1	218	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	62	1	227	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	660	-0-	-115	-0-	140	1	520	3	Y	-0-					3
06	630	N	367	-0-	-263	-0-	113	1	254	3	Y	-0-					3
07	775	X	579	-0-	-196	-0-	136	1	442	3	Y	1	3	1			1
							1	9									
08	972	X	972	-0-	-0-	-0-	172	1	799	3	Y	1					2
							1	9									
09	790	X	790	-0-	-0-	-0-	155	1	634	3	Y	1					3
							1	9									
*10	756	X	756	-0-	-0-	-0-	154	1	601	3	Y	1					4
							1	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	33	1	625	3	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	39	1	715	3	N	-0-					-0-
08	620	N	565	-0-	-55	-0-	30	1	535	3	N	-0-					-0-
09	660	N	364	-0-	-296	-0-	19	1	345	3	N	-0-					-0-
10	744	N	358	-0-	-386	-0-	20	1	338	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1296	-0-	-502	-0-	64	1	1232	3	N	-0-					-0-
06	1530	X	1228	-0-	-302	-0-	60	1	1168	3	N	-0-					-0-
07	1488	X	1245	-0-	-243	-0-	63	1	1181	3	N	1	1	8			-0-
							1	9									
08	1395	X	1214	-0-	-181	-0-	62	1	1152	3	N	-0-					-0-
09	1290	X	1142	-0-	-148	-0-	60	1	1082	3	N	-0-					-0-
10	1302	X	1124	-0-	-178	-0-	60	1	1064	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	58	1	914	3	Y	-0-					2
06	1059	N	1059	-0-	-0-	-0-	66	1	992	3	Y	1					3
							1	9									
07	1171	N	1171	-0-	-0-	-0-	71	1	1099	3	Y	1	3	1			1
							1	9									
08	1112	N	1112	-0-	-0-	-0-	64	1	1048	3	Y	-0-					1
09	1050	N	1031	-0-	-19	-0-	65	1	965	3	Y	1					2
							1	9									
10	1178	N	1050	-0-	-128	-0-	74	1	975	3	Y	1					3
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

05	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

05	177	N	177	-0-	-0-	-0-	84	1	93	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	56	1	87	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	45	1	88	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	31	1	84	3	N	-0-					-0-
09	120	N	117	-0-	-3	-0-	36	1	81	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	11	1	81	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

05	341	N	279	-0-	-62	-0-	18	1	261	2	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	22	1	305	2	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	21	1	279	2	N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-
09	330	N	295	-0-	-35	-0-	19	1	276	2	N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	26	1	375	2	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

05	934	N	934	-0-	-0-	-0-	48	1	886	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	32	1	603	3	N	-0-					-0-
07	558	N	468	-0-	-90	-0-	24	1	444	3	N	-0-					-0-
08	558	N	318	-0-	-240	-0-	17	1	301	3	N	-0-					-0-
09	540	N	257	-0-	-283	-0-	14	1	243	3	N	-0-					-0-
10	465	N	207	-0-	-258	-0-	12	1	195	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

05	954	N	954	-0-	-0-	-0-	60	1	894	2	N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	64	1	888	2	N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	71	1	921	2	N	-0-					-0-
08	999	N	999	-0-	-0-	-0-	69	1	930	2	N	-0-					-0-
09	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-
*10	1011	N	1011	-0-	-0-	-0-	65	1	946	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	847	-0-	-21	-0-	42	1	805	3	N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	40	1	773	3	N	-0-					-0-
07	868	N	833	-0-	-35	-0-	42	1	791	3	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-
10	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1250	-0-	-52	-0-	79	1	1171	2	N	-0-					-0-
06	1200	N	933	-0-	-267	-0-	63	1	870	2	N	-0-					-0-
07	1209	N	1058	-0-	-151	-0-	75	1	983	2	N	-0-					-0-
08	1240	N	855	-0-	-385	-0-	59	1	796	2	N	-0-					-0-
09	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-
*10	1077	N	1077	-0-	-0-	-0-	69	1	1008	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	15	1	216	2	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	15	1	195	2	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	14	1	195	2	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	13	1	185	2	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	35	1	524	2	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	36	1	501	2	N	-0-					-0-
07	589	N	555	-0-	-34	-0-	39	1	516	2	N	-0-					-0-
08	558	N	542	-0-	-16	-0-	38	1	504	2	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	33	1	474	2	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	34	1	495	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
07	465	N	457	-0-	-8	-0-	27	1	430	3	N	-0-					-0-
08	465	N	418	-0-	-47	-0-	26	1	392	3	N	-0-					-0-
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-
10	465	N	438	-0-	-27	-0-	25	1	413	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	48	1	760	3	N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-
07	930	N	720	-0-	-210	-0-	43	1	677	3	N	-0-					-0-
08	806	N	550	-0-	-256	-0-	35	1	515	3	N	-0-					-0-
09	780	N	451	-0-	-329	-0-	29	1	422	3	N	-0-					-0-
10	713	N	440	-0-	-273	-0-	28	1	412	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	192	-0-	-87	-0-	11	1	181	3	Y	-0-					1
06	361	N	361	-0-	-0-	-0-	22	1	339	3	Y	-0-					1
07	341	N	260	-0-	-81	-0-	16	1	244	3	Y	-0-	1	1			-0-
08	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-					-0-
09	360	N	308	-0-	-52	-0-	20	1	288	3	Y	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	19	1	250	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

05	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
09	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-					-0-
10	279	N	131	-0-	-148	-0-	8	1	123	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

05	786	N	786	-0-	-0-	-0-	50	1	736	2	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	52	1	715	2	N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	57	1	750	2	N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	57	1	764	2	N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-					-0-
*10	801	N	801	-0-	-0-	-0-	51	1	750	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

05	310	N	303	-0-	-7	-0-	18	1	285	3	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
07	341	N	299	-0-	-42	-0-	18	1	281	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	17	1	253	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	19	1	274	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

05	403	N	368	-0-	-35	-0-	15	1	353	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
07	372	N	371	-0-	-1	-0-	16	1	355	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

05	744	N	669	-0-	-75	-0-	33	1	636	3	N	-0-					-0-
06	720	N	669	-0-	-51	-0-	33	1	636	3	N	-0-					-0-
07	713	N	634	-0-	-79	-0-	32	1	602	3	N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	37	1	685	3	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	35	1	634	3	N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	35	1	612	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
09	1260	N	1019	-0-	-241	-0-	1019	3			N	-0-					-0-
10	1333	N	1214	-0-	-119	-0-	1214	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	52	1	468	2	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	37	1	307	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	36	1	297	2	Y	-0-					-0-
08	527	N	328	-0-	-199	-0-	33	1	295	2	Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	33	1	289	2	Y	-0-					-0-
10	341	N	321	-0-	-20	-0-	36	1	285	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	161	1	526	3	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	160	1	522	3	N	-0-					-0-
07	682	N	619	-0-	-63	-0-	160	1	459	3	N	-0-					-0-
08	682	N	615	-0-	-67	-0-	161	1	454	3	N	-0-					-0-
09	690	N	644	-0-	-46	-0-	157	1	487	3	N	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	162	1	492	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	109	1	290	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	107	1	277	3	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	110	1	281	3	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	110	1	275	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	106	1	265	3	N	-0-					-0-
10	403	N	378	-0-	-25	-0-	109	1	269	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1694	-0-	-11	-0-	83	1	1611	3	N	-0-					-0-
06	1680	N	1592	-0-	-88	-0-	78	1	1514	3	N	-0-					-0-
07	1607	N	1607	-0-	-0-	-0-	81	1	1526	3	N	-0-					-0-
08	1705	N	1623	-0-	-82	-0-	83	1	1540	3	N	-0-					-0-
09	1590	N	1507	-0-	-83	-0-	79	1	1428	3	N	-0-					-0-
10	1612	N	1550	-0-	-62	-0-	83	1	1467	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2835	N	2835	-0-	-0-	-0-	179	1	2656	2	N	-0-					-0-
06	2686	N	2686	-0-	-0-	-0-	180	1	2506	2	N	-0-					-0-
07	2314	N	2314	-0-	-0-	-0-	165	1	2149	2	N	-0-					-0-
08	2149	N	2149	-0-	-0-	-0-	149	1	2000	2	N	-0-					-0-
09	1967	N	1967	-0-	-0-	-0-	129	1	1838	2	N	-0-					-0-
*10	1970	N	1970	-0-	-0-	-0-	126	1	1844	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	858	-0-	-41	-0-	42	1	816	3	N	-0-					-0-
06	870	N	824	-0-	-46	-0-	41	1	783	3	N	-0-					-0-
07	899	N	845	-0-	-54	-0-	43	1	802	3	N	-0-					-0-
08	868	N	860	-0-	-8	-0-	44	1	816	3	N	-0-					-0-
09	810	N	803	-0-	-7	-0-	42	1	761	3	N	-0-					-0-
10	837	N	738	-0-	-99	-0-	39	1	699	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	31	1	593	3	N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-					-0-
07	620	N	608	-0-	-12	-0-	31	1	577	3	N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	32	1	596	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	31	1	560	3	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	30	1	537	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	47	1	697	2	N	-0-					-0-
06	720	N	719	-0-	-1	-0-	48	1	671	2	N	-0-					-0-
07	744	N	740	-0-	-4	-0-	53	1	687	2	N	-0-					-0-
08	744	N	727	-0-	-17	-0-	50	1	677	2	N	-0-					-0-
09	720	N	689	-0-	-31	-0-	45	1	644	2	N	-0-					-0-
10	744	N	715	-0-	-29	-0-	46	1	669	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1821	N	1821	-0-	-0-	-0-	107	1	1714	3	N	-0-					-0-
06	1940	N	1940	-0-	-0-	-0-	115	1	1825	3	N	-0-					-0-
07	1898	N	1898	-0-	-0-	-0-	112	1	1786	3	N	-0-					-0-
08	1870	N	1870	-0-	-0-	-0-	114	1	1756	3	N	-0-					-0-
09	1772	N	1772	-0-	-0-	-0-	103	1	1669	3	N	-0-					-0-
*10	1831	N	1831	-0-	-0-	-0-	105	1	1726	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					-0-
06	390	N	365	-0-	-25	-0-	18	1	347	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					-0-
08	465	N	259	-0-	-206	-0-	13	1	246	3	N	-0-					-0-
09	360	N	121	-0-	-239	-0-	6	1	115	3	N	-0-					-0-
10	310	N	45	-0-	-265	-0-	2	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
08	434	N	353	-0-	-81	-0-	18	1	335	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-					-0-
10	372	N	335	-0-	-37	-0-	18	1	317	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	980	-0-	-198	-0-	92	1	888	3	N	-0-					-0-
06	1020	N	922	-0-	-98	-0-	90	1	832	3	N	-0-					-0-
07	1023	N	936	-0-	-87	-0-	92	1	844	3	N	-0-					-0-
08	992	N	917	-0-	-75	-0-	92	1	825	3	N	-0-					-0-
09	930	N	880	-0-	-50	-0-	90	1	790	3	N	-0-					-0-
10	930	N	869	-0-	-61	-0-	92	1	777	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	38	1	739	3	N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	37	1	715	3	N	-0-					-0-
07	775	N	766	-0-	-9	-0-	39	1	727	3	N	-0-					-0-
08	775	N	763	-0-	-12	-0-	39	1	724	3	N	-0-					-0-
09	750	N	733	-0-	-17	-0-	38	1	695	3	N	-0-					-0-
10	775	N	772	-0-	-3	-0-	41	1	731	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-					-0-
06	660	N	656	-0-	-4	-0-	39	1	617	3	N	-0-					-0-
07	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-					-0-
08	713	N	666	-0-	-47	-0-	41	1	625	3	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	40	1	661	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1802	-0-	-27	-0-	106	1	1696	3	N	-0-					-0-
06	1800	N	1721	-0-	-79	-0-	102	1	1619	3	N	-0-					-0-
07	1829	N	1758	-0-	-71	-0-	104	1	1654	3	N	-0-					-0-
08	1798	N	1709	-0-	-89	-0-	104	1	1605	3	N	-0-					-0-
09	1715	N	1715	-0-	-0-	-0-	100	1	1615	3	N	-0-					-0-
10	1767	N	1745	-0-	-22	-0-	100	1	1645	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
07	279	N	188	-0-	-91	-0-	11	1	177	3	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	45	1	869	3	N	-0-					-0-
06	900	N	820	-0-	-80	-0-	40	1	780	3	N	-0-					-0-
07	930	N	904	-0-	-26	-0-	46	1	858	3	N	-0-					-0-
08	899	N	884	-0-	-15	-0-	45	1	839	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	44	1	799	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	46	1	815	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

05	512	N	512	-0-	-0-	-0-	30	1	482	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	29	1	486	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
08	527	N	483	-0-	-44	-0-	31	1	452	3	N	-0-					-0-
09	510	N	456	-0-	-54	-0-	29	1	427	3	N	-0-					-0-
10	496	N	467	-0-	-29	-0-	33	1	434	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

05	1085	N	1015	-0-	-70	-0-	53	1	962	3	N	-0-					-0-
06	1050	N	796	-0-	-254	-0-	46	1	750	3	N	-0-					-0-
07	1054	N	1053	-0-	-1	-0-	61	1	992	3	N	-0-					-0-
08	1023	N	963	-0-	-60	-0-	57	1	906	3	N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-
10	1054	N	906	-0-	-148	-0-	52	1	854	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

05	1452	N	1452	-0-	-0-	-0-	85	1	1367	3	N	-0-					-0-
06	1470	N	1317	-0-	-153	-0-	74	1	1243	3	N	-0-					-0-
07	1457	N	1347	-0-	-110	-0-	81	1	1266	3	N	-0-					-0-
08	1457	N	1377	-0-	-80	-0-	88	1	1289	3	N	-0-					-0-
09	1320	N	1282	-0-	-38	-0-	82	1	1200	3	N	-0-					-0-
*10	1452	N	1452	-0-	-0-	-0-	101	1	1351	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

05	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

05	823	N	823	-0-	-0-	-0-	40	1	783	3	N	-0-					-0-
06	810	N	769	-0-	-41	-0-	38	1	731	3	N	-0-					-0-
07	775	N	762	-0-	-13	-0-	39	1	723	3	N	-0-					-0-
08	837	N	809	-0-	-28	-0-	41	1	768	3	N	-0-					-0-
09	780	N	721	-0-	-59	-0-	38	1	683	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	180	-0-	-37	-0-	11	1	169	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
08	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-
10	186	N	156	-0-	-30	-0-	10	1	146	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	16	1	245	3	N	-0-					-0-
07	310	N	264	-0-	-46	-0-	16	1	248	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	663	-0-	-50	-0-	33	1	630	3	N	-0-					-0-
06	690	N	623	-0-	-67	-0-	31	1	592	3	N	-0-					-0-
07	713	N	632	-0-	-81	-0-	32	1	600	3	N	-0-					-0-
08	651	N	611	-0-	-40	-0-	31	1	580	3	N	-0-					-0-
09	630	N	584	-0-	-46	-0-	31	1	553	3	N	-0-					-0-
10	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	949	-0-	-136	-0-	47	1	902	3	N	-0-					-0-
06	930	N	909	-0-	-21	-0-	45	1	864	3	N	-0-					-0-
07	992	N	932	-0-	-60	-0-	47	1	885	3	N	-0-					-0-
08	961	N	928	-0-	-33	-0-	47	1	881	3	N	-0-					-0-
09	900	N	884	-0-	-16	-0-	46	1	838	3	N	-0-					-0-
10	930	N	874	-0-	-56	-0-	47	1	827	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
07	496	N	459	-0-	-37	-0-	28	1	431	3	N	-0-					-0-
08	496	N	452	-0-	-44	-0-	29	1	423	3	N	-0-					-0-
09	480	N	411	-0-	-69	-0-	26	1	385	3	N	-0-					-0-
10	465	N	456	-0-	-9	-0-	29	1	427	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	425	-0-	-164	-0-	25	1	400	3	Y	-0-					1
06	570	N	479	-0-	-91	-0-	30	1	448	3	Y	1					2
							1	9									
07	527	N	524	-0-	-3	-0-	32	1	492	3	Y	-0-	2	1			-0-
08	479	N	479	-0-	-0-	-0-	28	1	450	3	Y	1					1
							1	9									
09	480	N	366	-0-	-114	-0-	23	1	343	3	Y	-0-					1
10	527	N	353	-0-	-174	-0-	25	1	328	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	517	-0-	-41	-0-	209	1	308	2	Y	-0-					-0-
06	1110	N	295	-0-	-815	-0-	127	1	168	2	Y	-0-					-0-
07	961	N	401	-0-	-560	-0-	133	1	268	2	Y	-0-					-0-
08	527	N	126	-0-	-401	-0-	13	1	113	2	Y	-0-					-0-
09	300	N	97	-0-	-203	-0-	10	1	87	2	Y	-0-					-0-
10	403	N	92	-0-	-311	-0-	10	1	82	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1093	-0-	-54	-0-	54	1	1039	3	N	-0-					-0-
06	1080	N	1049	-0-	-31	-0-	52	1	997	3	N	-0-					-0-
07	1116	N	703	-0-	-413	-0-	36	1	667	3	N	-0-					-0-
08	1085	N	894	-0-	-191	-0-	46	1	848	3	N	-0-					-0-
09	1050	N	167	-0-	-883	-0-	9	1	158	3	N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	772	-0-	-34	-0-	38	1	734	3	N	-0-					-0-
06	720	N	594	-0-	-126	-0-	29	1	565	3	N	-0-					-0-
07	806	N	772	-0-	-34	-0-	39	1	733	3	N	-0-					-0-
08	775	N	741	-0-	-34	-0-	38	1	703	3	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	6	1	96	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	4	1	74	3	Y	1					1
							1	9									
10	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					1

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	403	-0-	-62	-0-	20	1	383	3	N	-0-					-0-
06	420	N	349	-0-	-71	-0-	17	1	332	3	N	-0-					-0-
07	434	N	368	-0-	-66	-0-	19	1	349	3	N	-0-					-0-
08	403	N	365	-0-	-38	-0-	19	1	346	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1090	N	1090	-0-	-0-	-0-	54	1	1036	3	N	-0-					-0-
06	1080	N	1040	-0-	-40	-0-	51	1	989	3	N	-0-					-0-
07	1116	N	1069	-0-	-47	-0-	54	1	1015	3	N	-0-					-0-
08	1085	N	1051	-0-	-34	-0-	54	1	997	3	N	-0-					-0-
09	1050	N	1033	-0-	-17	-0-	54	1	979	3	N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	54	1	953	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	845	-0-	-85	-0-	50	1	795	3	N	-0-					-0-
06	990	N	955	-0-	-35	-0-	57	1	898	3	N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	59	1	942	3	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	56	1	859	3	N	-0-					-0-
09	960	N	906	-0-	-54	-0-	53	1	853	3	N	-0-					-0-
10	992	N	885	-0-	-107	-0-	51	1	834	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	31	1	467	2	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	31	1	434	2	N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					-0-
08	496	N	446	-0-	-50	-0-	31	1	415	2	N	-0-					-0-
09	480	N	406	-0-	-74	-0-	27	1	379	2	N	-0-					-0-
10	465	N	417	-0-	-48	-0-	27	1	390	2	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	100	-0-	-55	-0-	5	1	95	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
09	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	8	1	299	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	8	1	277	3	Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	8	1	282	3	Y	-0-					-0-
08	310	N	291	-0-	-19	-0-	8	1	283	3	Y	-0-					-0-
09	300	N	284	-0-	-16	-0-	9	1	275	3	Y	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	9	1	286	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1340	N	1340	-0-	-0-	-0-	66	1	1274	3	N	-0-			-0-
06	911	N	911	-0-	-0-	-0-	45	1	866	3	N	-0-			-0-
07	862	N	862	-0-	-0-	-0-	44	1	818	3	N	-0-			-0-
08	1333	N	872	-0-	-461	-0-	44	1	828	3	N	-0-			-0-
09	900	N	805	-0-	-95	-0-	42	1	763	3	N	-0-			-0-
10	868	N	818	-0-	-50	-0-	44	1	774	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	819	-0-	-49	-0-	52	1	767	2	N	-0-			-0-
06	840	N	808	-0-	-32	-0-	54	1	754	2	N	-0-			-0-
07	868	N	829	-0-	-39	-0-	59	1	770	2	N	-0-			-0-
08	836	N	836	-0-	-0-	-0-	58	1	778	2	N	-0-			-0-
09	810	N	804	-0-	-6	-0-	53	1	751	2	N	-0-			-0-
10	837	N	782	-0-	-55	-0-	50	1	732	2	N	-0-			-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	38	1	743	3	N	-0-			-0-
06	750	N	669	-0-	-81	-0-	33	1	636	3	N	-0-			-0-
07	837	N	609	-0-	-228	-0-	31	1	578	3	N	-0-			-0-
08	775	N	580	-0-	-195	-0-	30	1	550	3	N	-0-			-0-
09	660	N	528	-0-	-132	-0-	28	1	500	3	N	-0-			-0-
10	620	N	546	-0-	-74	-0-	29	1	517	3	N	-0-			-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	920	-0-	-10	-0-	45	1	875	3	N	-0-			-0-
06	900	N	826	-0-	-74	-0-	41	1	785	3	N	-0-			-0-
07	899	N	879	-0-	-20	-0-	44	1	835	3	N	-0-			-0-
08	930	N	821	-0-	-109	-0-	42	1	779	3	N	-0-			-0-
09	840	N	812	-0-	-28	-0-	43	1	769	3	N	-0-			-0-
10	868	N	755	-0-	-113	-0-	40	1	715	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-			-0-
07	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-			-0-
08	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-			-0-
09	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
*10	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	620	-0-	-62	-0-	620	3			N	-0-			-0-
06	630	N	573	-0-	-57	-0-	573	3			N	-0-			-0-
07	620	N	567	-0-	-53	-0-	567	3			N	-0-			-0-
08	620	N	564	-0-	-56	-0-	564	3			N	-0-			-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-			-0-
10	558	N	555	-0-	-3	-0-	555	3			N	-0-			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	542	-0-	-16	-0-	27	1	515	3	N	-0-			-0-
06	570	N	529	-0-	-41	-0-	26	1	503	3	N	-0-			-0-
07	558	N	547	-0-	-11	-0-	28	1	519	3	N	-0-			-0-
08	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-			-0-
09	540	N	523	-0-	-17	-0-	27	1	496	3	N	-0-			-0-
10	558	N	531	-0-	-27	-0-	28	1	503	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1063	-0-	-84	-0-	52	1	1011	3	N	-0-			-0-
06	1050	N	989	-0-	-61	-0-	49	1	940	3	N	-0-			-0-
07	1085	N	1015	-0-	-70	-0-	51	1	964	3	N	-0-			-0-
08	1054	N	986	-0-	-68	-0-	50	1	936	3	N	-0-			-0-
09	990	N	951	-0-	-39	-0-	50	1	901	3	N	-0-			-0-
10	1023	N	989	-0-	-34	-0-	53	1	936	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	47	1	702	2	N	-0-			-0-
06	679	N	679	-0-	-0-	-0-	46	1	633	2	N	-0-			-0-
07	1269	N	1269	-0-	-0-	-0-	90	1	1179	2	N	-0-			-0-
08	744	N	732	-0-	-12	-0-	51	1	681	2	N	-0-			-0-
09	913	N	913	-0-	-0-	-0-	60	1	853	2	N	-0-			-0-
10	961	N	907	-0-	-54	-0-	58	1	849	2	N	-0-			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	994	N	994	-0-	-0-	-0-	49	1	945	3	N	-0-			-0-
06	1020	N	948	-0-	-72	-0-	47	1	901	3	N	-0-			-0-
07	1054	N	999	-0-	-55	-0-	51	1	948	3	N	-0-			-0-
08	992	N	959	-0-	-33	-0-	49	1	910	3	N	-0-			-0-
09	960	N	854	-0-	-106	-0-	45	1	809	3	N	-0-			-0-
10	992	N	838	-0-	-154	-0-	45	1	793	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1102	-0-	-138	-0-	54	1	1048	3	N	-0-			-0-
06	1170	N	1000	-0-	-170	-0-	49	1	951	3	N	-0-			-0-
07	1178	N	1032	-0-	-146	-0-	52	1	980	3	N	-0-			-0-
08	1116	N	1000	-0-	-116	-0-	51	1	949	3	N	-0-			-0-
09	990	N	975	-0-	-15	-0-	51	1	924	3	N	-0-			-0-
10	1023	N	1011	-0-	-12	-0-	54	1	957	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	1344	-0-	-206	-0-	66	1	1278	3	N	-0-			-0-
06	1650	N	1249	-0-	-401	-0-	61	1	1188	3	N	-0-			-0-
07	1488	N	1284	-0-	-204	-0-	65	1	1219	3	N	-0-			-0-
08	1333	N	1289	-0-	-44	-0-	66	1	1223	3	N	-0-			-0-
09	1289	N	1289	-0-	-0-	-0-	68	1	1221	3	N	-0-			-0-
10	1271	N	1209	-0-	-62	-0-	65	1	1144	3	N	-0-			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	26	1	380	2	N	-0-					-0-
06	420	N	389	-0-	-31	-0-	26	1	363	2	N	-0-					-0-
07	434	N	379	-0-	-55	-0-	27	1	352	2	N	-0-					-0-
08	403	N	371	-0-	-32	-0-	26	1	345	2	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	25	1	354	2	N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	26	1	386	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1019	-0-	-66	-0-	50	1	969	3	N	-0-					-0-
06	1200	N	951	-0-	-249	-0-	47	1	904	3	N	-0-					-0-
07	1240	N	987	-0-	-253	-0-	50	1	937	3	N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	54	1	997	3	N	-0-					-0-
09	960	N	759	-0-	-201	-0-	40	1	719	3	N	-0-					-0-
*10	1237	N	1237	-0-	-0-	-0-	66	1	1171	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	22	1	193	2	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	22	1	180	2	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	22	1	179	2	Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	20	1	179	2	Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	20	1	177	2	Y	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	22	1	174	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	658	-0-	-86	-0-	32	1	626	3	N	-0-					-0-
06	690	N	652	-0-	-38	-0-	32	1	620	3	N	-0-					-0-
07	713	N	668	-0-	-45	-0-	34	1	634	3	N	-0-					-0-
08	651	N	619	-0-	-32	-0-	32	1	587	3	N	-0-					-0-
09	660	N	622	-0-	-38	-0-	33	1	589	3	N	-0-					-0-
10	682	N	648	-0-	-34	-0-	35	1	613	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	701	-0-	-105	-0-	29	1	672	3	N	-0-					-0-
06	750	N	681	-0-	-69	-0-	27	1	654	3	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	33	1	726	3	N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	29	1	692	3	N	-0-					-0-
09	690	N	681	-0-	-9	-0-	28	1	653	3	N	-0-					-0-
10	744	N	670	-0-	-74	-0-	29	1	641	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

05	1612	N	1571	-0-	-41	-0-	81	1	1490	3	N	-0-					-0-
06	1560	N	1479	-0-	-81	-0-	86	1	1393	3	N	-0-					-0-
07	1581	N	1550	-0-	-31	-0-	90	1	1459	3	N	1	1	8			-0-
							1	9									
08	1581	N	1516	-0-	-65	-0-	90	1	1426	3	N	-0-					-0-
09	1470	N	1464	-0-	-6	-0-	84	1	1380	3	N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	86	1	1422	3	N	-0-					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

05	744	N	694	-0-	-50	-0-	44	1	650	2	N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	61	1	852	2	N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	68	1	886	2	N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	64	1	858	2	N	-0-					-0-
09	900	N	882	-0-	-18	-0-	58	1	824	2	N	-0-					-0-
10	961	N	933	-0-	-28	-0-	60	1	873	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

05	217	N	217	-0-	-0-	-0-	94	1	123	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	92	1	119	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	95	1	130	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	94	1	124	3	Y	1					1
							1	9									
09	214	N	214	-0-	-0-	-0-	91	1	123	3	Y	-0-					1
*10	223	N	223	-0-	-0-	-0-	93	1	130	3	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

05	1110	N	1110	-0-	-0-	-0-	65	1	1045	3	N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	60	1	1014	3	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	66	1	1038	3	N	1	1	8			-0-
							1	9									
08	1116	N	1104	-0-	-12	-0-	70	1	1034	3	N	-0-					-0-
09	1080	N	1065	-0-	-15	-0-	68	1	997	3	N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	77	1	1028	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

05	496	N	468	-0-	-28	-0-	28	1	440	3	N	-0-					-0-
06	330	N	210	-0-	-120	-0-	12	1	198	3	N	-0-					-0-
07	434	N	386	-0-	-48	-0-	23	1	363	3	N	-0-					-0-
08	465	N	213	-0-	-252	-0-	14	1	199	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
10	372	N	229	-0-	-143	-0-	16	1	213	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-					-0-
06	570	N	542	-0-	-28	-0-	27	1	515	3	N	-0-					-0-
07	558	N	552	-0-	-6	-0-	28	1	524	3	N	-0-					-0-
08	558	N	538	-0-	-20	-0-	27	1	511	3	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	30	1	540	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	568	-0-	-52	-0-	28	1	540	3	N	-0-					-0-
06	570	N	553	-0-	-17	-0-	27	1	526	3	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-					-0-
08	558	N	554	-0-	-4	-0-	28	1	526	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-					-0-
10	558	N	541	-0-	-17	-0-	29	1	512	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	22	1	421	3	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	21	1	407	3	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	23	1	423	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
09	420	N	418	-0-	-2	-0-	22	1	396	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	23	1	410	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	991	N	991	-0-	-0-	-0-	100	1	891	2	Y	-0-					-0-
06	1410	N	1410	-0-	-0-	-0-	152	1	1258	2	Y	-0-					-0-
07	1601	N	1601	-0-	-0-	-0-	172	1	1429	2	Y	-0-					-0-
08	1460	N	1460	-0-	-0-	-0-	148	1	1312	2	Y	-0-					-0-
09	1410	N	1334	-0-	-76	-0-	138	1	1196	2	Y	-0-					-0-
10	1612	N	1357	-0-	-255	-0-	154	1	1203	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	982	-0-	-72	-0-	99	1	883	2	Y	-0-					-0-
06	990	N	930	-0-	-60	-0-	100	1	830	2	Y	-0-					-0-
07	961	N	949	-0-	-12	-0-	102	1	847	2	Y	-0-					-0-
08	992	N	966	-0-	-26	-0-	98	1	868	2	Y	-0-					-0-
09	930	N	447	-0-	-483	-0-	46	1	401	2	Y	-0-					-0-
10	961	N	371	-0-	-590	-0-	42	1	329	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	19	1	677	3	Y	-0-					-0-
06	750	N	687	-0-	-63	-0-	18	1	669	3	Y	-0-					-0-
07	744	N	619	-0-	-125	-0-	16	1	603	3	Y	-0-					-0-
08	682	N	594	-0-	-88	-0-	17	1	577	3	Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	22	1	675	3	Y	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	24	1	771	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	12	1	106	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	12	1	97	2	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	12	1	98	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	11	1	100	2	Y	-0-					-0-
09	120	N	109	-0-	-11	-0-	11	1	98	2	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	12	1	97	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
08	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
09	150	N	92	-0-	-58	-0-	5	1	87	3	N	-0-					-0-
10	155	N	116	-0-	-39	-0-	7	1	109	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	42	1	668	3	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	41	1	688	3	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	646	3	N	-0-					-0-
08	713	N	707	-0-	-6	-0-	45	1	662	3	N	-0-					-0-
09	720	N	688	-0-	-32	-0-	44	1	644	3	N	-0-					-0-
*10	703	N	703	-0-	-0-	-0-	49	1	654	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	956	-0-	-67	-0-	956	3			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
07	992	N	972	-0-	-20	-0-	972	3			N	-0-					-0-
08	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
09	990	N	879	-0-	-111	-0-	879	3			N	-0-					-0-
10	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	38	1	569	2	N	-0-					-0-
06	600	N	583	-0-	-17	-0-	39	1	544	2	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	43	1	558	2	N	-0-					-0-
08	620	N	596	-0-	-24	-0-	41	1	555	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	38	1	538	2	N	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					-0-
06	510	N	403	-0-	-107	-0-	23	1	380	3	N	-0-					-0-
07	496	N	382	-0-	-114	-0-	23	1	359	3	N	-0-					-0-
08	558	N	474	-0-	-84	-0-	30	1	444	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	4	1	140	3	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	3	1	117	3	Y	-0-					-0-
07	155	N	105	-0-	-50	-0-	3	1	102	3	Y	-0-					-0-
08	155	N	95	-0-	-60	-0-	3	1	92	3	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	3	1	98	3	Y	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	3	1	112	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
06	210	N	173	-0-	-37	-0-	10	1	163	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
08	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
09	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-
10	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	37	1	587	3	Y	-0-					1
06	580	N	580	-0-	-0-	-0-	36	1	544	3	Y	-0-					1
07	574	N	574	-0-	-0-	-0-	35	1	536	3	Y	3	1	1	3	8	-0-
							3	9									
08	646	N	646	-0-	-0-	-0-	37	1	608	3	Y	1					1
							1	9									
09	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-					1
*10	654	N	654	-0-	-0-	-0-	46	1	607	3	Y	1					2
							1	9									

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
08	100	X	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
09	326	X	326	-0-	-0-	-0-	34	1	292	2	Y	-0-					-0-
*10	345	X	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	14	1	166	3	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	15	1	160	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	16	1	155	3	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	14	1	152	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	13	1	144	3	N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	32	1	509	3	N	-0-					-0-
07	496	N	491	-0-	-5	-0-	28	1	461	3	N	2	2	8			-0-
							2	9									
08	558	N	549	-0-	-9	-0-	33	1	516	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	30	1	498	3	N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	31	1	510	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	121	1	531	3	N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	117	1	449	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	118	1	414	3	N	2	2	8			-0-
							2	9									
08	385	N	385	-0-	-0-	-0-	110	1	275	3	N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	103	1	225	3	N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	105	1	203	3	N	-0-					-0-

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

05	465	N	465	-0-	-0-	-0-	117	1	348	3	N	-0-					-0-
06	420	N	368	-0-	-52	-0-	109	1	259	3	N	-0-					-0-
07	496	N	353	-0-	-143	-0-	112	1	241	3	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	129	1	448	3	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	120	1	383	3	N	-0-					-0-
*10	459	N	459	-0-	-0-	-0-	122	1	337	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

05	39	N	39	-0-	-0-	-0-	8	1	31	3	N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*10	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

05	620	N	556	-0-	-64	-0-	32	1	524	3	N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	32	1	505	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
08	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-					-0-
09	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

05	730	N	730	-0-	-0-	-0-	143	1	587	3	N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	138	1	508	3	N	-0-					-0-
07	961	N	657	-0-	-304	-0-	146	1	510	3	N	1	1	8			-0-
							1	9									
08	1024	N	1024	-0-	-0-	-0-	173	1	851	3	N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	146	1	594	3	N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	156	1	608	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	10	1	162	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	126	1	707	3	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	123	1	621	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	126	1	629	3	N	-0-					-0-
08	837	N	727	-0-	-110	-0-	125	1	602	3	N	-0-					-0-
09	750	N	717	-0-	-33	-0-	120	1	597	3	N	-0-					-0-
10	744	N	735	-0-	-9	-0-	124	1	611	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	8	1	121	3	N	1	1	8			-0-
							1	9									
07	186	N	149	-0-	-37	-0-	9	1	140	3	N	-0-					-0-
08	155	N	86	-0-	-69	-0-	5	1	81	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
10	155	N	62	-0-	-93	-0-	4	1	57	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3648	-0-	-41	-0-	214	1	3434	3	N	-0-					-0-
06	3525	X	3525	-0-	-0-	-0-	210	1	3315	3	N	-0-					-0-
07	3608	X	3608	-0-	-0-	-0-	213	1	3395	3	N	-0-					-0-
08	3658	X	3582	-0-	-76	-0-	219	1	3363	3	N	-0-					-0-
09	3540	X	3415	-0-	-125	-0-	198	1	3217	3	N	-0-					-0-
10	3658	X	3426	-0-	-232	-0-	197	1	3229	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	20	1	382	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-					-0-
10	434	N	322	-0-	-112	-0-	17	1	305	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	709	-0-	-66	-0-	35	1	674	3	N	-0-					-0-
06	720	N	669	-0-	-51	-0-	33	1	636	3	N	-0-					-0-
07	744	N	691	-0-	-53	-0-	35	1	655	3	N	1	1	8			-0-
							1	9									
08	713	N	681	-0-	-32	-0-	35	1	646	3	N	-0-					-0-
09	660	N	646	-0-	-14	-0-	34	1	612	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	35	1	617	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	551	-0-	-38	-0-	551	3			Y	-0-					8
06	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					8
07	496	N	477	-0-	-19	-0-	477	3			Y	-0-					8
08	558	N	507	-0-	-51	-0-	507	3			Y	-0-					8
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					8
10	465	N	379	-0-	-86	-0-	379	3			Y	-0-					8

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

05	744	N	731	-0-	-13	-0-	36	1	695	3	N	-0-					-0-
06	720	N	710	-0-	-10	-0-	35	1	675	3	N	-0-					-0-
07	744	N	728	-0-	-16	-0-	37	1	691	3	N	-0-					-0-
08	744	N	721	-0-	-23	-0-	37	1	684	3	N	-0-					-0-
09	720	N	686	-0-	-34	-0-	36	1	650	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	34	1	607	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

05	744	N	737	-0-	-7	-0-	36	1	701	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	36	1	689	3	N	-0-					-0-
07	775	N	713	-0-	-62	-0-	36	1	677	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	39	1	724	3	N	-0-					-0-
09	720	N	700	-0-	-20	-0-	37	1	663	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

05	713	N	671	-0-	-42	-0-	39	1	632	3	N	-0-					-0-
06	690	N	640	-0-	-50	-0-	38	1	602	3	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-
08	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
10	682	N	653	-0-	-29	-0-	38	1	615	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	10	1	127	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

05	651	N	651	-0-	-0-	-0-	38	1	613	3	N	-0-					-0-
06	630	N	625	-0-	-5	-0-	35	1	590	3	N	-0-					-0-
07	651	N	585	-0-	-66	-0-	35	1	550	3	N	-0-					-0-
08	651	N	339	-0-	-312	-0-	22	1	317	3	N	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	64	1	940	3	N	-0-					-0-
*10	889	N	889	-0-	-0-	-0-	62	1	827	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	18	1	158	2	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	20	1	164	2	Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	20	1	163	2	Y	-0-					-0-
08	186	N	167	-0-	-19	-0-	17	1	150	2	Y	-0-					-0-
09	180	N	144	-0-	-36	-0-	15	1	129	2	Y	-0-					-0-
10	186	N	129	-0-	-57	-0-	15	1	114	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	26	1	420	3	N	-0-					-0-
06	480	N	432	-0-	-48	-0-	26	1	406	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	27	1	427	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
09	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-					-0-
10	465	N	442	-0-	-23	-0-	25	1	417	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	1356	-0-	-256	-0-	81	1	1275	3	Y	-0-					3
06	1380	X	1267	-0-	-113	-0-	79	1	1187	3	Y	1					4
							1	9									
07	1457	N	1270	-0-	-187	-0-	77	1	1189	3	Y	4	4	1	3	8	1
							4	9									
08	1364	N	1180	-0-	-184	-0-	68	1	1111	3	Y	1	1	8			1
							1	9									
09	1260	N	1167	-0-	-93	-0-	74	1	1091	3	Y	2	1	8			2
							2	9									
10	1271	N	1192	-0-	-79	-0-	84	1	1107	3	Y	1					3
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1756	-0-	-104	-0-	177	1	1579	2	Y	-0-					-0-
06	1740	N	1185	-0-	-555	-0-	127	1	1058	2	Y	-0-					-0-
07	1891	X	1891	-0-	-0-	-0-	203	1	1688	2	Y	-0-					-0-
08	1798	X	1743	-0-	-55	-0-	176	1	1567	2	Y	-0-					-0-
09	1710	X	1667	-0-	-43	-0-	172	1	1494	2	Y	1	1	8			-0-
							1	9									
10	1891	X	1656	-0-	-235	-0-	188	1	1468	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	561	-0-	-59	-0-	29	1	532	3	N	-0-					-0-
06	660	N	628	-0-	-32	-0-	37	1	591	3	N	-0-					-0-
07	651	N	647	-0-	-4	-0-	37	1	609	3	N	1	1	8			-0-
							1	9									
08	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
09	630	N	621	-0-	-9	-0-	35	1	586	3	N	-0-					-0-
10	651	N	524	-0-	-127	-0-	30	1	494	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

05	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	17	1	220	2	N	-0-					-0-
09	330	N	207	-0-	-123	-0-	15	1	192	2	N	-0-					-0-
*10	310	N	180	-0-	-130	-0-	14	1	166	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
08	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

05	1197	N	1197	-0-	-0-	-0-	80	1	1117	3	N	-0-					-0-
06	1048	N	1048	-0-	-0-	-0-	79	1	969	3	N	-0-					-0-
07	1051	N	1051	-0-	-0-	-0-	71	1	968	3	N	11	11	8			-0-
							12	9									
08	1147	N	1033	-0-	-114	-0-	70	1	963	3	N	-0-					-0-
09	1050	N	950	-0-	-100	-0-	66	1	884	3	N	-0-					-0-
10	1054	N	929	-0-	-125	-0-	68	1	861	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

05	1333	N	1097	-0-	-236	-0-	74	1	1023	3	N	-0-					-0-
06	1140	N	1005	-0-	-135	-0-	76	1	929	3	N	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	71	1	974	3	N	11	11	8			-0-
							12	9									
08	1085	N	869	-0-	-216	-0-	59	1	810	3	N	-0-					-0-
09	1020	N	907	-0-	-113	-0-	63	1	844	3	N	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	74	1	949	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

05	682	N	655	-0-	-27	-0-	41	1	614	2	N	-0-					-0-
06	630	N	595	-0-	-35	-0-	40	1	555	2	N	-0-					-0-
07	682	N	608	-0-	-74	-0-	43	1	565	2	N	-0-					-0-
08	651	N	605	-0-	-46	-0-	42	1	563	2	N	-0-					-0-
09	600	N	574	-0-	-26	-0-	38	1	536	2	N	-0-					-0-
10	620	N	587	-0-	-33	-0-	38	1	549	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	34	1	504	2	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	34	1	479	2	N	-0-					-0-
07	558	N	525	-0-	-33	-0-	37	1	488	2	N	-0-					-0-
08	527	N	519	-0-	-8	-0-	36	1	483	2	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	32	1	459	2	N	-0-					-0-
10	527	N	516	-0-	-11	-0-	33	1	483	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

05	689	N	689	-0-	-0-	-0-	41	1	647	3	Y	1					2
							1	9									
06	690	N	661	-0-	-29	-0-	41	1	620	3	Y	-0-					2
07	682	N	680	-0-	-2	-0-	41	1	636	3	Y	3	2	1	3	8	-0-
							3	9									
08	682	N	637	-0-	-45	-0-	37	1	599	3	Y	1					1
							1	9									
09	660	N	549	-0-	-111	-0-	35	1	514	3	Y	-0-					1
10	682	N	439	-0-	-243	-0-	31	1	408	3	Y	-0-					1

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

05	1395	N	1339	-0-	-56	-0-	66	1	1273	3	N	-0-					-0-
06	1320	N	1298	-0-	-22	-0-	64	1	1234	3	N	-0-					-0-
07	1333	N	1329	-0-	-4	-0-	67	1	1262	3	N	-0-					-0-
08	1333	N	1284	-0-	-49	-0-	65	1	1219	3	N	-0-					-0-
09	1290	N	1241	-0-	-49	-0-	65	1	1176	3	N	-0-					-0-
10	1333	N	1273	-0-	-60	-0-	68	1	1205	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

05	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

05	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	816	-0-	-21	-0-	40	1	776	3	N	-0-					-0-
06	810	N	785	-0-	-25	-0-	39	1	746	3	N	-0-					-0-
07	868	N	787	-0-	-81	-0-	40	1	747	3	N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	42	1	777	3	N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	41	1	744	3	N	-0-					-0-
*10	831	N	831	-0-	-0-	-0-	44	1	787	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

05	1674	N	1472	-0-	-202	-0-	99	1	1373	3	N	-0-					-0-
06	1530	N	1278	-0-	-252	-0-	97	1	1181	3	N	-0-					-0-
07	1550	N	1410	-0-	-140	-0-	96	1	1313	3	N	1		1	8		-0-
							1	9									
08	1457	N	1242	-0-	-215	-0-	84	1	1158	3	N	-0-					-0-
09	1347	N	1347	-0-	-0-	-0-	93	1	1254	3	N	-0-					-0-
10	1395	N	1347	-0-	-48	-0-	98	1	1249	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

05	403	N	347	-0-	-56	-0-	17	1	330	3	N	-0-					-0-
06	360	N	325	-0-	-35	-0-	16	1	309	3	N	-0-					-0-
07	372	N	315	-0-	-57	-0-	16	1	299	3	N	-0-					-0-
08	341	N	310	-0-	-31	-0-	16	1	294	3	N	-0-					-0-
09	330	N	303	-0-	-27	-0-	16	1	287	3	N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

05	1798	N	1600	-0-	-198	-0-	161	1	1439	2	Y	-0-					-0-
06	1530	N	969	-0-	-561	-0-	104	1	865	2	Y	-0-					-0-
07	1953	N	455	-0-	-1498	-0-	49	1	406	2	Y	-0-					-0-
08	1612	N	1561	-0-	-51	-0-	158	1	1403	2	Y	-0-					-0-
09	1463	N	1463	-0-	-0-	-0-	151	1	1312	2	Y	-0-					-0-
*10	1348	N	1348	-0-	-0-	-0-	153	1	1195	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

05	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
08	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-
10	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

05	899	N	854	-0-	-45	-0-	144	1	710	3	N	-0-					-0-
06	870	N	802	-0-	-68	-0-	144	1	658	3	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	146	1	722	3	N	1		1	8		-0-
							1	9									
08	868	N	866	-0-	-2	-0-	145	1	721	3	N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	142	1	696	3	N	-0-					-0-
10	868	N	823	-0-	-45	-0-	146	1	677	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0-	-0-	172	1	693	3	N	3	2	1			2
							3	9									
06	742	N	742	-0-	-0-	-0-	185	1	555	3	N	2					4
							2	9									
07	503	N	503	-0-	-0-	-0-	166	1	337	3	N	-0-					4
08	620	N	353	-0-	-267	-0-	139	1	214	3	N	-0-	4	1			-0-
09	600	N	222	-0-	-378	-0-	67	1	154	3	N	1					1
							1	9									
10	496	N	252	-0-	-244	-0-	94	1	158	3	N	-0-	1	1			-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	805	-0-	-1	-0-	40	1	765	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	39	1	751	3	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	41	1	770	3	N	-0-					-0-
08	806	N	802	-0-	-4	-0-	41	1	761	3	N	-0-					-0-
09	780	N	770	-0-	-10	-0-	40	1	730	3	N	-0-					-0-
10	806	N	795	-0-	-11	-0-	43	1	752	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	88	-0-	-408	-0-	9	1	79	2	Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	142	N	142	-0-	-0-	-0-	14	1	128	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1933	N	1933	-0-	-0-	-0-	114	1	1819	3	N	-0-					-0-
06	1874	N	1874	-0-	-0-	-0-	105	1	1769	3	N	-0-					-0-
07	1891	N	1859	-0-	-32	-0-	111	1	1748	3	N	-0-					-0-
08	1922	N	1797	-0-	-125	-0-	114	1	1683	3	N	-0-					-0-
09	1860	N	1292	-0-	-568	-0-	83	1	1209	3	N	-0-					-0-
10	1860	N	1836	-0-	-24	-0-	128	1	1708	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13	-0-	89	1	332	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	88	1	309	3	N	-0-					-0-
07	434	N	405	-0-	-29	-0-	90	1	315	3	N	-0-					-0-
08	434	N	396	-0-	-38	-0-	90	1	306	3	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	86	1	293	3	N	-0-					-0-
10	403	N	389	-0-	-14	-0-	89	1	300	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-
06	540	N	292	-0-	-248	-0-	14	1	278	3	N	-0-					-0-
07	496	N	440	-0-	-56	-0-	22	1	418	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	25	1	466	3	N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-
*10	486	N	486	-0-	-0-	-0-	26	1	460	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

05	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	19	1	314	3	N	1	1	8			-0-
							1	9									
07	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
08	372	N	321	-0-	-51	-0-	19	1	302	3	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
*10	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

05	11	N	8	-0-	-3	-0-	1	1	7	2	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
09	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

05	1333	N	1212	-0-	-121	-0-	236	1	972	3	N	4	8	1			3
							4	9									
06	1059	N	1059	-0-	-0-	-0-	214	1	843	3	N	2					5
							2	9									
07	1247	N	1247	-0-	-0-	-0-	233	1	1013	3	N	1					6
							1	9									
08	1209	N	1131	-0-	-78	-0-	176	1	952	3	N	3	8	1			1
							3	9									
09	1133	N	1133	-0-	-0-	-0-	172	1	957	3	N	4					5
							4	9									
10	1240	N	1056	-0-	-184	-0-	181	1	869	3	N	5	8	1			2
							6	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

05	961	N	940	-0-	-21	-0-	136	1	804	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	136	1	756	3	N	-0-					-0-
07	930	N	863	-0-	-67	-0-	137	1	726	3	N	-0-					-0-
08	930	N	929	-0-	-1	-0-	142	1	787	3	N	-0-					-0-
09	900	N	847	-0-	-53	-0-	133	1	714	3	N	-0-					-0-
10	868	N	841	-0-	-27	-0-	135	1	706	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

05	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
07	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
08	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
*10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

05	806	N	785	-0-	-21	-0-	129	1	656	3	N	-0-			-0-
06	780	N	731	-0-	-49	-0-	127	1	604	3	N	-0-			-0-
07	806	N	743	-0-	-63	-0-	131	1	612	3	N	-0-			-0-
08	775	N	711	-0-	-64	-0-	130	1	581	3	N	-0-			-0-
09	720	N	661	-0-	-59	-0-	123	1	538	3	N	-0-			-0-
10	744	N	668	-0-	-76	-0-	126	1	542	3	N	-0-			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

05	651	N	512	-0-	-139	-0-	30	1	482	3	N	-0-			-0-
06	990	N	598	-0-	-392	-0-	36	1	562	3	N	-0-			-0-
07	837	N	529	-0-	-308	-0-	31	1	498	3	N	-0-			-0-
08	762	N	762	-0-	-0-	-0-	47	1	715	3	N	-0-			-0-
09	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-			-0-
*10	577	N	577	-0-	-0-	-0-	33	1	544	3	N	-0-			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

05	279	N	265	-0-	-14	-0-	265	3			N	-0-			-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-			-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-			-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

05	435	N	435	-0-	-0-	-0-	435	3			N	-0-			-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-			-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-			-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

05	899	N	853	-0-	-46	-0-	130	1	723	3	N	-0-			-0-
06	840	N	560	-0-	-280	-0-	50	1	510	3	N	-0-			-0-
07	938	N	938	-0-	-0-	-0-	136	1	802	3	N	-0-			-0-
08	877	N	877	-0-	-0-	-0-	133	1	744	3	N	-0-			-0-
09	835	N	835	-0-	-0-	-0-	129	1	706	3	N	-0-			-0-
10	930	N	855	-0-	-75	-0-	134	1	721	3	N	-0-			-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

05	1581	N	1469	-0-	-112	-0-	86	1	1383	3	N	-0-			-0-
06	1440	N	1392	-0-	-48	-0-	83	1	1309	3	N	-0-			-0-
07	1406	N	1406	-0-	-0-	-0-	83	1	1323	3	N	-0-			-0-
08	1457	N	1364	-0-	-93	-0-	83	1	1281	3	N	-0-			-0-
09	1380	N	1273	-0-	-107	-0-	74	1	1199	3	N	-0-			-0-
10	1395	N	1346	-0-	-49	-0-	77	1	1269	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

05	992	N	989	-0-	-3	-0-	49	1	940	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	47	1	908	3	N	-0-					-0-
07	1023	N	949	-0-	-74	-0-	48	1	901	3	N	-0-					-0-
08	992	N	926	-0-	-66	-0-	47	1	879	3	N	-0-					-0-
09	960	N	843	-0-	-117	-0-	44	1	799	3	N	-0-					-0-
10	961	N	939	-0-	-22	-0-	50	1	889	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

05	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
10	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

05	589	N	548	-0-	-41	-0-	32	1	516	3	N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	33	1	516	3	N	-0-					-0-
08	558	N	536	-0-	-22	-0-	34	1	502	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	16	1	278	2	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	17	1	278	2	Y	1					1
							1	9									
08	310	N	299	-0-	-11	-0-	17	1	282	2	Y	-0-					1
09	300	N	283	-0-	-17	-0-	15	1	268	2	Y	-0-					1
10	310	N	297	-0-	-13	-0-	17	1	280	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

05	558	N	550	-0-	-8	-0-	28	1	522	3	N	-0-					-0-
06	540	N	515	-0-	-25	-0-	30	1	485	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	32	1	518	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	595	-0-	-149	-0-	29	1	566	3	N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	39	1	748	3	N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	40	1	759	3	N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	42	1	775	3	N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	43	1	782	3	N	-0-					-0-
10	806	N	634	-0-	-172	-0-	34	1	600	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

05	775	N	771	-0-	-4	-0-	40	1	731	3	N	-0-					-0-
06	750	N	716	-0-	-34	-0-	42	1	674	3	N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	47	1	761	3	N	-0-					-0-
08	775	N	592	-0-	-183	-0-	35	1	557	3	N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-
10	806	N	799	-0-	-7	-0-	45	1	753	3	N	1	1	8			-0-
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

05	1550	N	1439	-0-	-111	-0-	75	1	1364	2	Y	-0-					2
06	1500	N	1478	-0-	-22	-0-	82	1	1396	2	Y	-0-					2
07	1953	X	1519	-0-	-434	-0-	85	1	1433	2	Y	1					3
							1	9									
08	1953	X	1672	-0-	-281	-0-	94	1	1578	2	Y	-0-					3
09	1620	X	1520	-0-	-100	-0-	82	1	1438	2	Y	-0-					3
10	1519	X	1513	-0-	-6	-0-	86	1	1426	2	Y	1					4
							1	9									

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

05	1736	N	1434	-0-	-302	-0-	75	1	1359	2	Y	-0-					2
06	1590	N	1343	-0-	-247	-0-	75	1	1268	2	Y	-0-					2
07	1457	N	1376	-0-	-81	-0-	77	1	1298	2	Y	1					3
							1	9									
08	1675	N	1675	-0-	-0-	-0-	94	1	1581	2	Y	-0-					3
09	1505	N	1505	-0-	-0-	-0-	81	1	1424	2	Y	-0-					3
*10	1557	N	1557	-0-	-0-	-0-	89	1	1467	2	Y	1					4
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

05	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
07	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

05	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	900	N	856	-0-	-44	-0-	856	3			N	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
08	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-
09	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

05	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
06	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
07	806	N	697	-0-	-109	-0-	697	3			N	-0-					-0-
08	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-
09	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	252	-0-	-89	-0-	13	1	239	2	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	18	1	300	2	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	17	1	293	2	Y	1					1
							1	9									
08	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					1
09	330	N	291	-0-	-39	-0-	16	1	275	2	Y	-0-					1
10	310	N	307	-0-	-3	-0-	18	1	289	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	556	-0-	-157	-0-	556	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	682	N	142	-0-	-540	-0-	142	3			N	-0-					-0-
08	558	N	160	-0-	-398	-0-	160	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	877	-0-	-177	-0-	211	1	666	3	N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	204	1	755	3	N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	211	1	814	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	211	1	812	3	N	-0-					-0-
09	999	N	999	-0-	-0-	-0-	204	1	795	3	N	-0-					-0-
10	1023	N	993	-0-	-30	-0-	211	1	782	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	249	1	711	3	N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	237	1	540	3	N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	240	1	484	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	239	1	443	3	N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	229	1	417	3	N	-0-					-0-
*10	664	N	664	-0-	-0-	-0-	236	1	428	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-					-0-
09	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0-	-0-	83	1	1527	3	N	-0-					-0-
06	1680	N	930	-0-	-750	-0-	54	1	876	3	N	-0-					-0-
07	1612	N	11	-0-	-1601	-0-	1	1	10	3	N	-0-					-0-
08	1612	N	1085	-0-	-527	-0-	65	1	1019	3	N	1	1	8			-0-
							1	9									
09	1189	N	1189	-0-	-0-	-0-	68	1	1121	3	N	-0-					-0-
*10	1446	N	1446	-0-	-0-	-0-	82	1	1364	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	3	1	122	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	3	1	117	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	3	1	119	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	4	1	119	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	4	1	116	3	Y	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1024	-0-	-247	-0-	183	1	839	3	Y	2	8	1			2
							2	9									
06	977	N	977	-0-	-0-	-0-	172	1	802	3	Y	3					5
							3	9									
07	1271	X	905	-0-	-366	-0-	166	1	739	3	Y	-0-					5
08	1127	X	1127	-0-	-0-	-0-	142	1	982	3	Y	3	7	1			1
							3	9									
09	1196	X	1196	-0-	-0-	-0-	138	1	1052	3	Y	5					6
							6	9									
*10	1064	X	1064	-0-	-0-	-0-	144	1	916	3	Y	4	8	1			2
							4	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	14	1	126	2	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

05	1552	N	1552	-0-	-0-	-0-	150	1	1398	3	Y	4	8	1			3
							4	9									
06	1233	N	1233	-0-	-0-	-0-	114	1	1115	3	Y	4					7
							4	9									
07	1364	N	1293	-0-	-71	-0-	115	1	1163	3	Y	14	14	8			7
							15	9									
08	1550	N	932	-0-	-618	-0-	44	1	884	3	Y	4	9	1	1	8	1
							4	9									
09	1230	N	954	-0-	-276	-0-	42	1	908	3	Y	4					5
							4	9									
10	1302	N	711	-0-	-591	-0-	37	1	670	3	Y	4	7	1			2
							4	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

05	403	N	384	-0-	-19	-0-	10	1	374	3	Y	-0-					-0-
06	390	N	367	-0-	-23	-0-	10	1	357	3	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	10	1	353	3	Y	-0-					-0-
08	372	N	352	-0-	-20	-0-	10	1	342	3	Y	-0-					-0-
09	360	N	354	-0-	-6	-0-	11	1	343	3	Y	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	11	1	367	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

05	826	N	826	-0-	-0-	-0-	43	1	782	2	Y	1					1
							1	9									
06	875	N	875	-0-	-0-	-0-	49	1	826	2	Y	-0-					1
07	803	N	803	-0-	-0-	-0-	45	1	756	2	Y	2	2	8			1
							2	9									
08	789	N	789	-0-	-0-	-0-	44	1	745	2	Y	-0-					1
09	707	N	707	-0-	-0-	-0-	38	1	669	2	Y	-0-					1
*10	729	N	729	-0-	-0-	-0-	42	1	686	2	Y	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

05	1085	N	1052	-0-	-33	-0-	63	1	989	3	N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	59	1	931	3	N	-0-					-0-
07	1085	N	1016	-0-	-69	-0-	61	1	954	3	N	1	1	8			-0-
							1	9									
08	1054	N	1031	-0-	-23	-0-	65	1	966	3	N	-0-					-0-
09	990	N	972	-0-	-18	-0-	62	1	910	3	N	-0-					-0-
*10	1072	N	1072	-0-	-0-	-0-	68	1	1004	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

05	496	N	457	-0-	-39	-0-	12	1	445	3	Y	-0-					-0-
06	480	N	437	-0-	-43	-0-	12	1	425	3	Y	-0-					-0-
07	465	N	433	-0-	-32	-0-	11	1	422	3	Y	-0-					-0-
08	465	N	418	-0-	-47	-0-	12	1	406	3	Y	-0-					-0-
09	450	N	419	-0-	-31	-0-	13	1	406	3	Y	-0-					-0-
*10	455	N	455	-0-	-0-	-0-	14	1	441	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	440	-0-	-273	-0-	26	1	414	3	N	-0-					-0-
06	690	X	501	-0-	-189	-0-	28	1	473	3	N	-0-					-0-
07	651	X	480	-0-	-171	-0-	29	1	451	3	N	-0-					-0-
08	651	X	444	-0-	-207	-0-	28	1	416	3	N	-0-					-0-
09	530	X	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
*10	533	X	533	-0-	-0-	-0-	37	1	496	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	26	1	407	3	N	-0-					-0-
08	465	N	359	-0-	-106	-0-	23	1	336	3	N	-0-					-0-
09	420	N	194	-0-	-226	-0-	12	1	182	3	N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3978	X	3978	-0-	-0-	-0-	367	1	3611	3	Y	-0-					-0-
06	3810	X	3623	-0-	-187	-0-	332	1	3291	3	Y	-0-					-0-
07	3937	X	3742	-0-	-195	-0-	360	1	3382	3	Y	-0-					-0-
08	3968	X	3613	-0-	-355	-0-	301	1	3312	3	Y	-0-					-0-
09	3840	X	3591	-0-	-249	-0-	337	1	3254	3	Y	-0-					-0-
*10	3968	X	3494	-0-	-474	-0-	249	1	3245	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	870	N	563	-0-	-307	-0-	563	3			N	-0-					-0-
07	837	N	590	-0-	-247	-0-	590	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	338	-0-	-375	-0-	33	1	304	3	Y	1	5	1			1
							1	9									
06	396	N	396	-0-	-0-	-0-	37	1	358	3	Y	1					2
							1	9									
07	682	N	312	-0-	-370	-0-	28	1	278	3	Y	5	5	8			2
							6	9									
08	341	N	280	-0-	-61	-0-	13	1	267	3	Y	-0-	2	1			-0-
09	390	N	169	-0-	-221	-0-	7	1	161	3	Y	1					1
							1	9									
*10	1257	N	1257	-0-	-0-	-0-	66	1	1183	3	Y	7	5	1			3
							8	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0-	-0-	46	1	848	3	N	-0-					-0-
06	870	N	817	-0-	-53	-0-	48	1	769	3	N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	47	1	759	3	N	-0-					-0-
08	899	N	772	-0-	-127	-0-	46	1	726	3	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	48	1	792	3	N	-0-					-0-
*10	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
08	155	N	29	-0-	-126	-0-	2	1	27	3	N	-0-					-0-
09	150	N	37	-0-	-113	-0-	2	1	35	3	N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
09	420	N	233	-0-	-187	-0-	14	1	219	3	N	-0-					-0-
10	372	N	239	-0-	-133	-0-	16	1	223	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	425	-0-	-71	-0-	19 10	1 9	396	3	Y	9	8	1			6
06	480	N	443	-0-	-37	-0-	19 9	1 9	415	3	Y	8	8	1			6
07	465	N	426	-0-	-39	-0-	19 9	1 9	398	3	Y	8	8	1			6
08	434	N	400	-0-	-34	-0-	18 6	1 9	376	3	Y	5	8	1			3
09	450	N	395	-0-	-55	-0-	18 9	1 9	368	3	Y	8	7	1			4
10	434	N	414	-0-	-20	-0-	20 9	1 9	385	3	Y	8	8	1			4

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	52	1	1006	3	N	-0-					-0-
06	1080	N	946	-0-	-134	-0-	47	1	899	3	N	-0-					-0-
07	1147	N	1008	-0-	-139	-0-	51	1	957	3	N	-0-					-0-
08	1054	N	963	-0-	-91	-0-	49	1	914	3	N	-0-					-0-
09	960	N	886	-0-	-74	-0-	46	1	840	3	N	-0-					-0-
10	1023	N	934	-0-	-89	-0-	50	1	884	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	649	-0-	-64	-0-	33	1	616	3	N	-0-					-0-
06	540	N	424	-0-	-116	-0-	21	1	403	3	N	-0-					-0-
07	589	N	469	-0-	-120	-0-	24	1	445	3	N	-0-					-0-
08	651	N	586	-0-	-65	-0-	31	1	555	3	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	37	1	622	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1380	-0-	-46	-0-	147	1	1227	3	Y	5	7	1			-0-
							6	9									
06	1140	N	42	-0-	-1098	-0-	5	1	37	3	Y	-0-					-0-
07	1364	N	1044	-0-	-320	-0-	81	1	960	3	Y	3	2	1			1
							3	9									
08	1851	N	1851	-0-	-0-	-0-	170	1	1675	3	Y	5	4	1			2
							6	9									
09	1526	N	1526	-0-	-0-	-0-	155	1	1367	3	Y	4	5	1			1
							4	9									
*10	1450	N	1450	-0-	-0-	-0-	151	1	1288	3	Y	10	9	1			2
							11	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	3	1	40	3	Y	1					1
							1	9									
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					1
07	5	N	2	-0-	-3	-0-	2	3			Y	-0-					1
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	2	N	-0-	-0-	-2	-0-					Y	-0-					1

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	946	-0-	-15	-0-	49	1	897	2	Y	-0-					1
06	930	N	923	-0-	-7	-0-	51	1	872	2	Y	-0-					1
07	961	N	929	-0-	-32	-0-	52	1	876	2	Y	1					2
							1	9									
08	961	N	940	-0-	-21	-0-	53	1	887	2	Y	-0-					2
09	963	N	963	-0-	-0-	-0-	52	1	911	2	Y	-0-					2
*10	1254	N	1254	-0-	-0-	-0-	72	1	1181	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	391	-0-	-43	-0-	18	1	372	3	Y	1	2	1			-0-
							1	9									
06	360	N	360	-0-	-0-	-0-	17	1	342	3	Y	1	1	1			-0-
							1	9									
07	403	N	360	-0-	-43	-0-	18	1	341	3	Y	1	1	1			-0-
							1	9									
08	403	N	341	-0-	-62	-0-	17	1	323	3	Y	1	1	1			-0-
							1	9									
09	360	N	315	-0-	-45	-0-	16	1	298	3	Y	1	1	1			-0-
							1	9									
10	372	N	317	-0-	-55	-0-	15	1	300	3	Y	2	2	1			-0-
							2	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1622	-0-	-83	-0-	150	1	1472	3	Y	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	146	1	1444	3	Y	1	1	8			-0-
							1	9									
07	1701	N	1701	-0-	-0-	-0-	163	1	1534	3	Y	4	4	8			-0-
							4	9									
08	1708	N	1708	-0-	-0-	-0-	142	1	1566	3	Y	-0-					-0-
09	1672	N	1672	-0-	-0-	-0-	157	1	1515	3	Y	-0-					-0-
*10	1705	N	1551	-0-	-154	-0-	110	1	1441	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	16	-0-	-1038	-0-	1	1	15	3	N	-0-					-0-
06	990	N	9	-0-	-981	-0-	9	3			N	-0-					-0-
07	899	N	47	-0-	-852	-0-	2	1	45	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	24	1	573	3	N	-0-					-0-
09	1398	N	1398	-0-	-0-	-0-	57	1	1341	3	N	-0-					-0-
*10	1323	N	1323	-0-	-0-	-0-	57	1	1266	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	37	-0-	-56	-0-	2	1	35	2	N	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	2	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	2	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	26	1	366	2	N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2642	X	2642	-0-	-0-	-0-	255	1	2387	2	Y	-0-					-0-
06	2531	X	2531	-0-	-0-	-0-	252	1	2279	2	Y	-0-					-0-
07	2492	N	2492	-0-	-0-	-0-	236	1	2256	2	Y	-0-					-0-
08	2635	N	2563	-0-	-72	-0-	215	1	2348	2	Y	-0-					-0-
09	2520	N	2415	-0-	-105	-0-	205	1	2210	2	Y	-0-					-0-
10	2480	N	2399	-0-	-81	-0-	218	1	2181	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1749	X	1749	-0-	-0-	-0-	169	1	1580	2	Y	-0-					-0-
06	1680	X	1621	-0-	-59	-0-	162	1	1459	2	Y	-0-					-0-
07	1705	N	1640	-0-	-65	-0-	155	1	1485	2	Y	-0-					-0-
08	1736	N	1657	-0-	-79	-0-	139	1	1518	2	Y	-0-					-0-
09	1620	N	1595	-0-	-25	-0-	135	1	1460	2	Y	-0-					-0-
*10	1652	N	1652	-0-	-0-	-0-	150	1	1502	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	83	1	225	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	81	1	205	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	84	1	216	3	N	-0-					-0-
08	310	N	308	-0-	-2	-0-	85	1	223	3	N	-0-					-0-
09	300	N	289	-0-	-11	-0-	81	1	208	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	83	1	205	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	422	-0-	-1252	-0-	22	1	400	3	N	-0-					-0-
06	1620	X	378	-0-	-1242	-0-	22	1	356	3	N	-0-					-0-
07	1674	X	289	-0-	-1385	-0-	17	1	272	3	N	-0-					-0-
08	620	X	129	-0-	-491	-0-	8	1	121	3	N	-0-					-0-
09	600	X	72	-0-	-528	-0-	4	1	68	3	N	-0-					-0-
*10	632	X	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	35	1	803	3	N	-0-					-0-
06	840	N	813	-0-	-27	-0-	32	1	781	3	N	-0-					-0-
07	837	N	817	-0-	-20	-0-	35	1	782	3	N	-0-					-0-
08	837	N	813	-0-	-24	-0-	33	1	780	3	N	-0-					-0-
09	810	N	771	-0-	-39	-0-	32	1	739	3	N	-0-					-0-
10	806	N	785	-0-	-21	-0-	34	1	751	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	35	1	555	3	N	-0-					1
06	600	N	561	-0-	-39	-0-	35	1	525	3	N	1					2
							1	9									
07	599	N	599	-0-	-0-	-0-	36	1	560	3	N	3	2	1	3	8	-0-
							3	9									
08	589	N	588	-0-	-1	-0-	34	1	553	3	N	1					1
							1	9									
09	570	N	555	-0-	-15	-0-	35	1	520	3	N	-0-					1
10	589	N	575	-0-	-14	-0-	41	1	534	3	N	-0-					1

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	-0-	138	1	918	3	Y	3	5	1			-0-
							3	9									
06	1018	N	1018	-0-	-0-	-0-	135	1	879	3	Y	4	3	1			1
							4	9									
07	1147	N	966	-0-	-181	-0-	136	1	827	3	Y	3	3	1			1
							3	9									
08	1054	N	861	-0-	-193	-0-	130	1	729	3	Y	2	2	1			1
							2	9									
09	1020	N	776	-0-	-244	-0-	124	1	651	3	Y	1	2	1			-0-
							1	9									
10	961	N	700	-0-	-261	-0-	119	1	575	3	Y	5	4	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	881	-0-	-173	-0-	36	1	845	3	N	-0-					-0-
06	870	N	833	-0-	-37	-0-	33	1	800	3	N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	40	1	892	3	N	-0-					-0-
08	868	N	865	-0-	-3	-0-	35	1	830	3	N	-0-					-0-
09	840	N	738	-0-	-102	-0-	30	1	708	3	N	-0-					-0-
10	930	N	710	-0-	-220	-0-	31	1	679	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

05	651	N	555	-0-	-96	-0-	23	1	532	3	N	-0-					-0-
06	600	N	543	-0-	-57	-0-	22	1	521	3	N	-0-					-0-
07	589	N	569	-0-	-20	-0-	25	1	544	3	N	-0-					-0-
08	558	N	375	-0-	-183	-0-	15	1	360	3	N	-0-					-0-
09	540	N	77	-0-	-463	-0-	3	1	74	3	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	23	1	506	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

05	603	N	603	-0-	-0-	-0-	38	1	565	2	N	-0-					-0-
06	570	N	542	-0-	-28	-0-	36	1	506	2	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	38	1	498	2	N	-0-					-0-
08	589	N	529	-0-	-60	-0-	37	1	492	2	N	-0-					-0-
09	540	N	497	-0-	-43	-0-	33	1	464	2	N	-0-					-0-
10	527	N	514	-0-	-13	-0-	33	1	481	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

05	692	N	692	-0-	-0-	-0-	119	1	573	3	N	-0-					-0-
06	660	N	634	-0-	-26	-0-	114	1	520	3	N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	117	1	525	3	N	-0-					-0-
08	682	N	649	-0-	-33	-0-	119	1	530	3	N	-0-					-0-
09	630	N	617	-0-	-13	-0-	115	1	502	3	N	-0-					-0-
10	651	N	640	-0-	-11	-0-	117	1	523	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

05	589	N	493	-0-	-96	-0-	113 3	1 9	377	3	Y	3	3	1			2
06	470	N	470	-0-	-0-	-0-	116 1	1 9	353	3	Y	1	1	1			2
07	527	N	445	-0-	-82	-0-	117 1	1 9	327	3	Y	1	1	1			2
08	496	N	321	-0-	-175	-0-	102 3	1 9	216	3	Y	3	2	1	1	8	2
09	480	N	474	-0-	-6	-0-	110 1	1 9	363	3	Y	1	1	1			2
*10	488	N	488	-0-	-0-	-0-	113 3	1 9	372	3	Y	3	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2662	N	2662	-0-	-0-	-0-	139	1	2522	2	Y	1					2
							1	9									
06	2255	N	2255	-0-	-0-	-0-	125	1	2130	2	Y	-0-					2
07	2384	N	2384	-0-	-0-	-0-	134	1	2249	2	Y	1					3
							1	9									
08	2462	N	2462	-0-	-0-	-0-	138	1	2323	2	Y	1					4
							1	9									
09	2098	N	2098	-0-	-0-	-0-	113	1	1984	2	Y	1	1	8			4
							1	9									
*10	2081	N	2081	-0-	-0-	-0-	119	1	1961	2	Y	1					5
							1	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	X	75	-0-	-0-	-0-	5	1	69	3	Y	1	1	1			-0-
							1	9									
06	99	X	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1					1
							1	9									
09	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
10	93	N	44	-0-	-49	-0-	2	1	42	3	Y	-0-	1	1			-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	203	1	653	3	N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	186	1	385	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	189	1	330	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	188	1	298	3	N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	183	1	294	3	N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	189	1	302	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	290	-0-	-206	-0-	17	1	273	3	N	-0-					-0-
06	480	N	278	-0-	-202	-0-	17	1	261	3	N	-0-					-0-
07	341	N	263	-0-	-78	-0-	16	1	247	3	N	-0-					-0-
08	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
09	270	N	236	-0-	-34	-0-	15	1	221	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	15	1	220	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1124	-0-	-23	-0-	66	1	1058	3	N	-0-					-0-
06	1200	N	696	-0-	-504	-0-	41	1	655	3	N	-0-					-0-
07	1209	N	882	-0-	-327	-0-	52	1	830	3	N	-0-					-0-
08	1116	N	570	-0-	-546	-0-	35	1	535	3	N	-0-					-0-
09	690	N	631	-0-	-59	-0-	37	1	594	3	N	-0-					-0-
*10	1154	N	1154	-0-	-0-	-0-	66	1	1088	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

05	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	19	1	306	3	N	-0-					-0-
07	341	N	335	-0-	-6	-0-	20	1	315	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
09	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

05	372	N	348	-0-	-24	-0-	100	1	246	3	Y	2	2	1			1
							2	9									
06	317	N	317	-0-	-0-	-0-	97	1	219	3	Y	1	1	1			1
							1	9									
07	372	N	278	-0-	-94	-0-	87	1	191	3	Y	-0-					1
08	341	N	262	-0-	-79	-0-	91	1	169	3	Y	2	1	1	1	8	1
							2	9									
09	330	N	272	-0-	-58	-0-	91	1	180	3	Y	1	1	1			1
							1	9									
10	279	N	267	-0-	-12	-0-	94	1	171	3	Y	2	2	1			1
							2	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

05	946	N	946	-0-	-0-	-0-	133	1	810	3	Y	3	4	1			-0-
							3	9									
06	848	N	848	-0-	-0-	-0-	127	1	718	3	Y	3	2	1			1
							3	9									
07	841	N	841	-0-	-0-	-0-	130	1	709	3	Y	2	2	1			1
							2	9									
08	961	N	808	-0-	-153	-0-	128	1	678	3	Y	2	2	1			1
							2	9									
09	840	N	636	-0-	-204	-0-	117	1	518	3	Y	1	2	1			-0-
							1	9									
10	837	N	631	-0-	-206	-0-	118	1	509	3	Y	4	3	1			1
							4	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

05	219	N	219	-0-	-0-	-0-	78	1	140	3	Y	1	1	1			1
							1	9									
06	207	N	207	-0-	-0-	-0-	76	1	130	3	Y	1	1	1			1
							1	9									
07	217	N	208	-0-	-9	-0-	78	1	130	3	Y	-0-					1
08	217	N	193	-0-	-24	-0-	75	1	117	3	Y	1	1	1			1
							1	9									
09	210	N	184	-0-	-26	-0-	73	1	110	3	Y	1	1	1			1
							1	9									
10	217	N	186	-0-	-31	-0-	75	1	110	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	205	-0-	-198	-0-	13	1	190	3	Y	2	2	1			1
							2	9									
06	300	N	158	-0-	-142	-0-	11	1	146	3	Y	1	1	1			1
							1	9									
07	279	N	130	-0-	-149	-0-	9	1	121	3	Y	-0-					1
08	217	N	98	-0-	-119	-0-	5	1	92	3	Y	1	1	1			1
							1	9									
09	150	N	82	-0-	-68	-0-	4	1	77	3	Y	1	1	1			1
							1	9									
10	124	N	81	-0-	-43	-0-	4	1	77	3	Y	-0-	1	1			-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	445	-0-	-423	-0-	23	1	422	3	N	-0-					-0-
06	660	N	284	-0-	-376	-0-	14	1	270	3	N	-0-					-0-
07	682	N	185	-0-	-497	-0-	10	1	175	3	N	-0-					-0-
08	434	N	143	-0-	-291	-0-	8	1	135	3	N	-0-					-0-
09	270	N	66	-0-	-204	-0-	4	1	62	3	N	-0-					-0-
10	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1142	-0-	-67	-0-	67	1	1075	3	N	-0-					-0-
06	1110	N	1095	-0-	-15	-0-	65	1	1030	3	N	-0-					-0-
07	1147	N	1102	-0-	-45	-0-	65	1	1037	3	N	-0-					-0-
08	1147	N	1085	-0-	-62	-0-	66	1	1019	3	N	-0-					-0-
09	1110	N	1088	-0-	-22	-0-	63	1	1025	3	N	-0-					-0-
10	1116	N	1091	-0-	-25	-0-	63	1	1028	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	1583	-0-	-60	-0-	93	1	1490	3	N	-0-					-0-
06	1590	X	1490	-0-	-100	-0-	89	1	1401	3	N	-0-					-0-
07	1550	X	1485	-0-	-65	-0-	88	1	1397	3	N	-0-					-0-
08	1581	X	1525	-0-	-56	-0-	93	1	1432	3	N	-0-					-0-
09	1530	X	1459	-0-	-71	-0-	85	1	1374	3	N	-0-					-0-
10	1581	X	1493	-0-	-88	-0-	86	1	1407	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1206	-0-	-3	-0-	61	1	1136	3	Y	8	9	1			5
							9	9									
06	1173	N	1173	-0-	-0-	-0-	64	1	1105	3	Y	4	4	1			5
							4	9									
07	1271	N	1189	-0-	-82	-0-	65	1	1122	3	Y	2	2	1			5
							2	9									
08	1209	N	1168	-0-	-41	-0-	44	1	1114	3	Y	9	5	1			9
							10	9									
09	1170	N	1126	-0-	-44	-0-	42	1	1078	3	Y	5	7	1			7
							6	9									
10	1178	N	1122	-0-	-56	-0-	41	1	1073	3	Y	7	9	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1330	-0-		-3	-0-	67	1	1253	3	Y	9	10	1			6
								10	9									
06	1600	N	1600	-0-		-0-	-0-	87	1	1506	3	Y	6	5	1			7
								7	9									
07	1858	N	1858	-0-		-0-	-0-	102	1	1750	3	Y	5	3	1	1	8	8
								6	9									
08	1885	N	1885	-0-		-0-	-0-	71	1	1800	3	Y	13	6	1	1	8	14
								14	9									
09	1809	N	1809	-0-		-0-	-0-	67	1	1733	3	Y	8	11	1			11
								9	9									
*10	1616	N	1616	-0-		-0-	-0-	59	1	1546	3	Y	10	14	1			7
								11	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

05	748	N	748	-0-		-0-	-0-	40	1	708	3	Y	-0-					1
06	718	N	718	-0-		-0-	-0-	38	1	678	3	Y	2					3
								2	9									
07	890	N	890	-0-		-0-	-0-	49	1	838	3	Y	3	4	1			2
								3	9									
08	895	N	895	-0-		-0-	-0-	51	1	841	3	Y	3	4	1			1
								3	9									
09	860	N	860	-0-		-0-	-0-	48	1	808	3	Y	4	4	1			1
								4	9									
10	899	N	824	-0-		-75	-0-	53	1	769	3	Y	2					3
								2	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

05	248	N	234	-0-		-14	-0-	16	1	218	2	N	-0-					-0-
06	240	N	221	-0-		-19	-0-	17	1	204	2	N	-0-					-0-
07	229	N	229	-0-		-0-	-0-	16	1	213	2	N	-0-					-0-
08	248	N	229	-0-		-19	-0-	17	1	212	2	N	-0-					-0-
09	229	N	229	-0-		-0-	-0-	17	1	212	2	N	-0-					-0-
*10	225	N	225	-0-		-0-	-0-	17	1	208	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

05	260	N	260	-0-		-0-	-0-	21	1	238	3	Y	1	1	1			-0-
								1	9									
06	248	N	248	-0-		-0-	-0-	19	1	229	3	Y	-0-					-0-
07	251	N	251	-0-		-0-	-0-	19	1	231	3	Y	1	1	1			-0-
								1	9									
08	248	N	248	-0-		-0-	-0-	20	1	228	3	Y	-0-					-0-
09	240	N	183	-0-		-57	-0-	15	1	167	3	Y	1	1	1			-0-
								1	9									
10	248	N	205	-0-		-43	-0-	16	1	189	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

05	434	N	432	-0-		-2	-0-	27	1	405	2	N	-0-					-0-
06	420	N	419	-0-		-1	-0-	28	1	391	2	N	-0-					-0-
07	434	N	433	-0-		-1	-0-	31	1	402	2	N	-0-					-0-
08	434	N	432	-0-		-2	-0-	30	1	402	2	N	-0-					-0-
09	420	N	409	-0-		-11	-0-	27	1	382	2	N	-0-					-0-
10	434	N	418	-0-		-16	-0-	27	1	391	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	N	1151	-0-	-0-	-0-	111	1	1040	2	Y	-0-					-0-
06	1020	N	987	-0-	-33	-0-	98	1	889	2	Y	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	101	1	972	2	Y	-0-					-0-
08	1147	N	1061	-0-	-86	-0-	89	1	972	2	Y	-0-					-0-
09	1113	N	1113	-0-	-0-	-0-	94	1	1019	2	Y	-0-					-0-
*10	1135	N	1135	-0-	-0-	-0-	103	1	1032	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

05	186	N	171	-0-	-15	-0-	11	1	159	3	Y	1	1	1			1
							1	9									
06	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1	1	1			1
							1	9									
07	186	N	148	-0-	-38	-0-	10	1	138	3	Y	-0-					1
08	186	N	152	-0-	-34	-0-	8	1	143	3	Y	1	1	1			1
							1	9									
09	150	N	136	-0-	-14	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
10	155	N	101	-0-	-54	-0-	5	1	96	3	Y	-0-	1	1			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	150	N	97	-0-	-53	-0-	4	1	93	3	N	-0-					-0-
07	155	N	93	-0-	-62	-0-	4	1	89	3	N	-0-					-0-
08	155	N	90	-0-	-65	-0-	4	1	86	3	N	-0-					-0-
09	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

05	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

05	1457	N	1316	-0-	-141	-0-	79	1	1237	3	N	-0-					-0-
06	1385	N	1385	-0-	-0-	-0-	83	1	1302	3	N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	87	1	1356	3	N	-0-					-0-
08	1302	N	815	-0-	-487	-0-	52	1	763	3	N	-0-					-0-
09	1380	N	1017	-0-	-363	-0-	65	1	952	3	N	-0-					-0-
10	1457	N	1305	-0-	-152	-0-	82	1	1223	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

05	465	N	455	-0-	-10	-0-	149	1	306	3	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	145	1	275	3	N	-0-					-0-
07	496	N	432	-0-	-64	-0-	150	1	282	3	N	-0-					-0-
08	465	N	417	-0-	-48	-0-	149	1	268	3	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	143	1	246	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	147	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	60	1	787	2	N	-0-					-0-
06	1050	N	677	-0-	-373	-0-	52	1	625	2	N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	56	1	734	2	N	-0-					-0-
08	837	N	782	-0-	-55	-0-	57	1	725	2	N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	55	1	694	2	N	-0-					-0-
*10	775	N	770	-0-	-5	-0-	58	1	712	2	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	79	1	1438	2	Y	1					1
							1	9									
06	1548	N	1548	-0-	-0-	-0-	86	1	1462	2	Y	-0-					1
07	1454	N	1454	-0-	-0-	-0-	82	1	1371	2	Y	1					2
							1	9									
08	1540	N	1540	-0-	-0-	-0-	86	1	1454	2	Y	-0-					2
09	1325	N	1325	-0-	-0-	-0-	71	1	1254	2	Y	-0-					2
*10	1313	N	1313	-0-	-0-	-0-	75	1	1237	2	Y	1					3
							1	9									

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	18	1	244	2	N	-0-					-0-
06	270	N	248	-0-	-22	-0-	19	1	229	2	N	-0-					-0-
07	279	N	258	-0-	-21	-0-	18	1	240	2	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	18	1	234	2	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	18	1	227	2	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1462	-0-	-26	-0-	141	1	1321	2	Y	-0-					-0-
06	1380	N	1315	-0-	-65	-0-	131	1	1184	2	Y	-0-					-0-
07	1364	N	1300	-0-	-64	-0-	123	1	1175	2	Y	2	2	8			-0-
							2	9									
08	1457	N	1000	-0-	-457	-0-	84	1	916	2	Y	-0-					-0-
09	1320	N	1250	-0-	-70	-0-	106	1	1144	2	Y	-0-					-0-
*10	1367	N	1367	-0-	-0-	-0-	124	1	1243	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	2	1	28	3	N	-0-					-0-
07	124	N	23	-0-	-101	-0-	1	1	22	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	11	1	157	3	N	1	1	8			-0-
							1	9									
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	56	1	886	3	N	-0-					-0-
06	870	N	830	-0-	-40	-0-	50	1	780	3	N	-0-					-0-
07	899	N	824	-0-	-75	-0-	49	1	773	3	N	2	2	8			-0-
							2	9									
08	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-
09	840	N	793	-0-	-47	-0-	50	1	743	3	N	-0-					-0-
10	837	N	813	-0-	-24	-0-	51	1	762	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	33	1	596	3	N	-0-					-0-
06	600	N	595	-0-	-5	-0-	35	1	560	3	N	-0-					-0-
07	651	N	614	-0-	-37	-0-	36	1	578	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	35	1	557	3	N	-0-					-0-
09	600	N	540	-0-	-60	-0-	31	1	509	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	701	-0-	-198	-0-	42	1	659	3	N	-0-					-0-
06	900	N	705	-0-	-195	-0-	42	1	663	3	N	-0-					-0-
07	961	N	738	-0-	-223	-0-	44	1	694	3	N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
09	720	N	675	-0-	-45	-0-	43	1	632	3	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	44	1	659	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	53	1	498	2	Y	-0-					-0-
06	540	N	528	-0-	-12	-0-	53	1	475	2	Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	51	1	492	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	47	1	511	2	Y	-0-					-0-
09	540	N	530	-0-	-10	-0-	45	1	485	2	Y	-0-					-0-
10	558	N	546	-0-	-12	-0-	50	1	496	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2088	-0-	-113	-0-	124	1	1963	3	Y	1					5
							1	9									
06	1980	X	1639	-0-	-341	-0-	102	1	1536	3	Y	1					6
							1	9									
07	2697	X	2697	-0-	-0-	-0-	163	1	2519	3	Y	14	5	1	14	8	1
							15	9									
08	3464	X	3464	-0-	-0-	-0-	200	1	3262	3	Y	2					3
							2	9									
09	3179	X	3179	-0-	-0-	-0-	202	1	2975	3	Y	2					5
							2	9									
*10	3094	X	3094	-0-	-0-	-0-	219	1	2873	3	Y	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1033	-0-	-21	-0-	61	1	971	3	Y	1					3
							1	9									
06	1020	N	1010	-0-	-10	-0-	63	1	947	3	Y	-0-					3
07	1039	N	1039	-0-	-0-	-0-	63	1	969	3	Y	6	3	1	5	8	1
							7	9									
08	1023	N	1010	-0-	-13	-0-	58	1	952	3	Y	-0-					1
09	1020	N	985	-0-	-35	-0-	62	1	922	3	Y	1					2
							1	9									
10	1054	N	1021	-0-	-33	-0-	72	1	949	3	Y	-0-					2

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	378	-0-	-211	-0-	22	1	356	3	Y	-0-					1
06	510	N	374	-0-	-136	-0-	23	1	351	3	Y	-0-					1
07	558	N	382	-0-	-176	-0-	23	1	358	3	Y	1	1	1	1	8	-0-
							1	9									
08	487	N	487	-0-	-0-	-0-	28	1	458	3	Y	1					1
							1	9									
09	456	N	456	-0-	-0-	-0-	29	1	427	3	Y	-0-					1
10	372	N	277	-0-	-95	-0-	20	1	257	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	37	1	576	3	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					-0-
08	651	N	615	-0-	-36	-0-	39	1	576	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	38	1	553	3	N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	41	1	602	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	543	-0-	-77	-0-	28	1	515	3	N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	26	1	483	3	N	-0-					-0-
07	620	N	487	-0-	-133	-0-	25	1	458	3	N	4	4	8			-0-
							4	9									
08	558	N	444	-0-	-114	-0-	24	1	420	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-
10	496	N	265	-0-	-231	-0-	15	1	250	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3426	-0-	-511	-0-	142	1	3284	3	N	-0-					-0-
06	3810	X	3713	-0-	-97	-0-	148	1	3565	3	N	-0-					-0-
07	3937	X	3306	-0-	-631	-0-	143	1	3162	3	N	1	1	8			-0-
							1	9									
08	3875	X	3467	-0-	-408	-0-	139	1	3327	3	N	1	1	8			-0-
							1	9									
09	3720	X	3493	-0-	-227	-0-	144	1	3349	3	N	-0-					-0-
10	3844	X	3485	-0-	-359	-0-	150	1	3335	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1523	-0-	-27	-0-	272	1	1251	2	Y	-0-					-0-
06	1440	N	112	-0-	-1328	-0-	31	1	81	2	Y	-0-					-0-
07	1581	N	50	-0-	-1531	-0-	5	1	45	2	Y	-0-					-0-
08	1519	N	62	-0-	-1457	-0-	10	1	52	2	Y	-0-					-0-
09	120	N	51	-0-	-69	-0-	5	1	46	2	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	99	1	724	3	Y	3	4	1			-0-
							3	9									
06	758	N	758	-0-	-0-	-0-	95	1	660	3	Y	3	2	1			1
							3	9									
07	868	N	670	-0-	-198	-0-	94	1	575	3	Y	1	2	1			-0-
							1	9									
08	837	N	789	-0-	-48	-0-	99	1	687	3	Y	3	2	1			1
							3	9									
09	817	N	817	-0-	-0-	-0-	99	1	717	3	Y	1	2	1			-0-
							1	9									
*10	797	N	797	-0-	-0-	-0-	98	1	692	3	Y	6	5	1			1
							7	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	28	1	515	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-					-0-
07	558	N	495	-0-	-63	-0-	26	1	469	3	N	-0-					-0-
08	558	N	428	-0-	-130	-0-	23	1	405	3	N	-0-					-0-
09	510	N	450	-0-	-60	-0-	24	1	426	3	N	-0-					-0-
10	496	N	412	-0-	-84	-0-	23	1	389	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	58	1	836	3	Y	6	7	1			4
							7	9									
06	881	N	881	-0-	-0-	-0-	60	1	818	3	Y	3	3	1			4
							3	9									
07	961	N	873	-0-	-88	-0-	60	1	811	3	Y	2	2	1			4
							2	9									
08	899	N	873	-0-	-26	-0-	46	1	821	3	Y	5	3	1			6
							6	9									
09	870	N	869	-0-	-1	-0-	45	1	820	3	Y	4	5	1			5
							4	9									
10	868	N	606	-0-	-262	-0-	31	1	571	3	Y	4	6	1			3
							4	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	25	1	476	3	Y	3	4	1			2
							3	9									
06	482	N	482	-0-	-0-	-0-	26	1	454	3	Y	2	2	1			2
							2	9									
07	527	N	474	-0-	-53	-0-	26	1	447	3	Y	1	1	1			2
							1	9									
08	496	N	467	-0-	-29	-0-	18	1	446	3	Y	3	2	1			3
							3	9									
09	480	N	449	-0-	-31	-0-	17	1	429	3	Y	3	3	1			3
							3	9									
10	465	N	454	-0-	-11	-0-	16	1	435	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-		-3	-0-	14	1	292	3	Y	1	2	1			-0-
								1	9									
06	281	N	281	-0-		-0-	-0-	14	1	266	3	Y	1	1	1			-0-
								1	9									
07	310	N	280	-0-		-30	-0-	14	1	265	3	Y	1	1	1			-0-
								1	9									
08	310	N	269	-0-		-41	-0-	13	1	255	3	Y	1	1	1			-0-
								1	9									
09	270	N	251	-0-		-19	-0-	12	1	238	3	Y	1	1	1			-0-
								1	9									
10	279	N	254	-0-		-25	-0-	12	1	240	3	Y	2	2	1			-0-
								2	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1074	-0-		-42	-0-	54	1	1013	3	Y	6	8	1			4
								7	9									
06	1045	N	1045	-0-		-0-	-0-	57	1	982	3	Y	5	4	1			5
								6	9									
07	1147	N	1034	-0-		-113	-0-	57	1	975	3	Y	2	2	1			5
								2	9									
08	1085	N	967	-0-		-118	-0-	36	1	924	3	Y	6	4	1			7
								7	9									
09	1050	N	676	-0-		-374	-0-	25	1	647	3	Y	4	6	1			5
								4	9									
10	1023	N	776	-0-		-247	-0-	28	1	744	3	Y	4	6	1			3
								4	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-		-8	-0-	9	1	107	3	Y	-0-					5
06	115	N	115	-0-		-0-	-0-	9	1	104	3	Y	2	2	8			5
								2	9									
07	155	N	91	-0-		-64	-0-	7	1	84	3	Y	-0-					5
08	124	N	124	-0-		-0-	-0-	10	1	114	3	Y	-0-					5
09	120	N	120	-0-		-0-	-0-	10	1	109	3	Y	1	1	8			3
								1	9									
10	93	N	92	-0-		-1	-0-	7	1	85	3	Y	-0-					3

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	211	-0-		-68	-0-	13	1	198	3	Y	-0-					1
06	270	N	179	-0-		-91	-0-	11	1	168	3	Y	-0-					1
07	310	N	197	-0-		-113	-0-	12	1	185	3	Y	-0-	1	1			-0-
08	217	N	198	-0-		-19	-0-	11	1	187	3	Y	-0-					-0-
09	189	N	189	-0-		-0-	-0-	12	1	177	3	Y	-0-					-0-
*10	195	N	195	-0-		-0-	-0-	14	1	180	3	Y	1					1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	35	1	344	3	Y	1					2
							1	9									
06	338	N	338	-0-	-0-	-0-	35	1	303	3	Y	-0-					2
07	424	N	424	-0-	-0-	-0-	42	1	382	3	Y	-0-	1	1			1
08	544	N	544	-0-	-0-	-0-	52	1	492	3	Y	-0-					1
09	477	N	477	-0-	-0-	-0-	48	1	428	3	Y	1					2
							1	9									
*10	510	N	510	-0-	-0-	-0-	51	1	459	3	Y	-0-					2

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	108	-0-	-109	-0-	6	1	102	3	N	-0-					-0-
06	150	N	94	-0-	-56	-0-	5	1	89	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-
08	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	996	-0-	-58	-0-	50	1	939	3	Y	6	7	1			4
							7	9									
06	900	N	130	-0-	-770	-0-	7	1	122	3	Y	1	4	1			1
							1	9									
07	1023	N	441	-0-	-582	-0-	24	1	416	3	Y	1	1	1			1
							1	9									
08	1328	N	1328	-0-	-0-	-0-	50	1	1268	3	Y	9	1	1			9
							10	9									
09	1578	N	1578	-0-	-0-	-0-	58	1	1512	3	Y	7	7	1			9
							8	9									
*10	1413	N	1413	-0-	-0-	-0-	51	1	1352	3	Y	9	12	1			6
							10	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	44	1	631	3	Y	4	5	1			3
							4	9									
06	705	N	705	-0-	-0-	-0-	48	1	655	3	Y	2	2	1			3
							2	9									
07	744	N	704	-0-	-40	-0-	48	1	655	3	Y	1	1	1			3
							1	9									
08	714	N	714	-0-	-0-	-0-	37	1	671	3	Y	5	3	1			5
							6	9									
09	720	N	693	-0-	-27	-0-	36	1	654	3	Y	3	4	1			4
							3	9									
10	713	N	703	-0-	-10	-0-	36	1	661	3	Y	5	6	1			3
							6	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	150	-0-	-67	-0-	98	1	52	3	Y	-0-					1
06	121	N	121	-0-	-0-	-0-	80	1	41	3	Y	-0-					1
07	155	N	118	-0-	-37	-0-	68	1	50	3	Y	-0-	1	1			-0-
08	155	N	126	-0-	-29	-0-	85	1	41	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	94	1	36	3	Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	97	1	34	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	33	1	591	2	Y	-0-					1
06	589	N	589	-0-	-0-	-0-	33	1	556	2	Y	-0-					1
07	620	N	575	-0-	-45	-0-	32	1	543	2	Y	-0-					1
08	620	N	602	-0-	-18	-0-	34	1	568	2	Y	-0-					1
09	600	N	551	-0-	-49	-0-	30	1	521	2	Y	-0-					1
10	589	N	573	-0-	-16	-0-	33	1	539	2	Y	1					2
							1	9									

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

05	434	N	298	-0-	-136	-0-	15	1	281	3	Y	2	3	1			1
							2	9									
06	360	N	251	-0-	-109	-0-	14	1	236	3	Y	1	1	1			1
							1	9									
07	403	N	234	-0-	-169	-0-	13	1	221	3	Y	-0-					1
08	310	N	220	-0-	-90	-0-	8	1	209	3	Y	3	1	1	1	8	2
							3	9									
09	240	N	216	-0-	-24	-0-	8	1	208	3	Y	-0-	1	1			1
10	248	N	241	-0-	-7	-0-	9	1	230	3	Y	2	2	1			1
							2	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

05	1116	N	1100	-0-	-16	-0-	57	1	1043	3	N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	61	1	986	3	N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	62	1	1011	3	N	2	2	8			-0-
							2	9									
08	1085	N	1042	-0-	-43	-0-	62	1	979	3	N	1	1	8			-0-
							1	9									
09	1050	N	987	-0-	-63	-0-	56	1	931	3	N	-0-					-0-
10	1085	N	988	-0-	-97	-0-	56	1	932	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

05	1364	N	1347	-0-	-17	-0-	70	1	1269	2	Y	7	11	1			3
							8	9									
06	1320	N	1265	-0-	-55	-0-	81	1	1178	2	Y	5					8
							6	9									
07	1333	N	1215	-0-	-118	-0-	70	1	1139	2	Y	5	6	1			7
							6	9									
08	1333	N	1311	-0-	-22	-0-	77	1	1227	2	Y	6	11	1			2
							7	9									
09	1260	N	1250	-0-	-10	-0-	72	1	1171	2	Y	6					8
							7	9									
*10	1270	N	1270	-0-	-0-	-0-	74	1	1187	2	Y	8	12	1			4
							9	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

05	1240	N	1202	-0-	-38	-0-	71	1	1130	3	Y	1					3
							1	9									
06	1212	N	1212	-0-	-0-	-0-	75	1	1136	3	Y	1					4
							1	9									
07	1254	N	1254	-0-	-0-	-0-	76	1	1178	3	Y	-0-	3	1			1
08	1209	N	1194	-0-	-15	-0-	69	1	1125	3	Y	-0-					1
09	1200	N	902	-0-	-298	-0-	57	1	844	3	Y	1					2
							1	9									
10	1240	N	418	-0-	-822	-0-	30	1	388	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
07	1860	N	1749	-0-	-111	-0-	1747	3	2	9	N	2	2	8			-0-
08	1798	N	1730	-0-	-68	-0-	1730	3			N	-0-					-0-
09	1710	N	1643	-0-	-67	-0-	1643	3			N	-0-					-0-
10	1736	N	1680	-0-	-56	-0-	1680	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	935	-0-	-57	-0-	56	1	879	3	Y	-0-					2
06	930	N	913	-0-	-17	-0-	57	1	855	3	Y	1					3
							1	9									
07	930	N	921	-0-	-9	-0-	56	1	864	3	Y	1	3	1			1
							1	9									
08	930	N	902	-0-	-28	-0-	52	1	850	3	Y	-0-					1
09	900	N	861	-0-	-39	-0-	55	1	806	3	Y	-0-					1
10	930	N	877	-0-	-53	-0-	62	1	814	3	Y	1					2
							1	9									

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1014	N	1014	-0-	-0-	-0-	61	1	953	3	N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	58	1	907	3	N	-0-					-0-
07	1023	N	909	-0-	-114	-0-	55	1	854	3	N	-0-					-0-
08	1023	N	923	-0-	-100	-0-	58	1	865	3	N	-0-					-0-
09	960	N	855	-0-	-105	-0-	54	1	801	3	N	-0-					-0-
10	899	N	884	-0-	-15	-0-	56	1	828	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13	-0-	23	1	367	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	22	1	352	3	N	1	1	8			-0-
							1	9									
07	403	N	374	-0-	-29	-0-	22	1	352	3	N	-0-					-0-
08	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
09	390	N	354	-0-	-36	-0-	21	1	333	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	21	1	340	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	63	1	615	3	N	1					3
							1	9									
06	750	N	701	-0-	-49	-0-	72	1	629	3	N	-0-					3
07	766	N	766	-0-	-0-	-0-	76	1	690	3	N	-0-	2	1			1
08	804	N	804	-0-	-0-	-0-	77	1	726	3	N	1					2
							1	9									
09	778	N	778	-0-	-0-	-0-	78	1	699	3	N	1					3
							1	9									
*10	808	N	808	-0-	-0-	-0-	81	1	726	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	891	-0-	-39	-0-	47	1	844	3	Y	-0-					1
06	720	N	469	-0-	-251	-0-	25	1	443	3	Y	1					2
							1	9									
07	930	N	-0-	-0-	-930	-0-					Y	-0-	2	1			-0-
08	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
09	480	N	422	-0-	-58	-0-	24	1	397	3	Y	1	1	1			-0-
							1	9									
*10	1204	N	1204	-0-	-0-	-0-	77	1	1123	3	Y	4					4
							4	9									

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	18	1	328	3	Y	1					1
							1	9									
07	882	N	882	-0-	-0-	-0-	49	1	830	3	Y	3	2	1			2
							3	9									
08	874	N	874	-0-	-0-	-0-	50	1	821	3	Y	3	4	1			1
							3	9									
09	787	N	787	-0-	-0-	-0-	44	1	740	3	Y	3	4	1			-0-
							3	9									
*10	770	N	770	-0-	-0-	-0-	49	1	718	3	Y	3					3
							3	9									

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1427	N	1427	-0-	-0-	-0-	76	1	1350	3	Y	1					2
							1	9									
06	1278	N	1278	-0-	-0-	-0-	68	1	1207	3	Y	3					5
							3	9									
07	1457	N	1312	-0-	-145	-0-	72	1	1234	3	Y	5	6	1			4
							6	9									
08	1426	N	1279	-0-	-147	-0-	73	1	1202	3	Y	4	6	1			2
							4	9									
09	1290	N	1267	-0-	-23	-0-	71	1	1190	3	Y	5	6	1			1
							6	9									
10	1302	N	1251	-0-	-51	-0-	80	1	1167	3	Y	4					5
							4	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	100	-0-	-303	-0-	7	1	93	3	Y	-0-	1	1			-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-
10	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	65	1	602	3	Y	1	4	1			1
							1	9									
06	661	N	661	-0-	-0-	-0-	61	1	598	3	Y	2					3
							2	9									
07	899	N	591	-0-	-308	-0-	53	1	537	3	Y	1					4
							1	9									
08	682	N	478	-0-	-204	-0-	23	1	454	3	Y	1	4	1			1
							1	9									
09	660	N	466	-0-	-194	-0-	20	1	445	3	Y	1					2
							1	9									
10	589	N	451	-0-	-138	-0-	24	1	424	3	Y	3	4	1			1
							3	9									

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	44	1	582	2	N	-0-					-0-
06	630	N	582	-0-	-48	-0-	44	1	538	2	N	-0-					-0-
07	620	N	605	-0-	-15	-0-	43	1	562	2	N	-0-					-0-
08	620	N	598	-0-	-22	-0-	44	1	554	2	N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	42	1	539	2	N	-0-					-0-
*10	620	N	585	-0-	-35	-0-	44	1	541	2	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	848	-0-	-82	-0-	111	1	737	3	N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	106	1	690	3	N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	810	N	2	-0-	-808	-0-	2	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	603	-0-	-141	-0-	103	1	498	3	Y	2	3	1			-0-
							2	9									
06	659	N	659	-0-	-0-	-0-	112	1	544	3	Y	3	2	1			1
							3	9									
07	713	N	638	-0-	-75	-0-	114	1	523	3	Y	1	2	1			-0-
							1	9									
08	614	N	614	-0-	-0-	-0-	113	1	499	3	Y	2	1	1			1
							2	9									
09	660	N	566	-0-	-94	-0-	108	1	457	3	Y	1	2	1			-0-
							1	9									
10	651	N	557	-0-	-94	-0-	109	1	444	3	Y	4	3	1			1
							4	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	20	1	406	3	Y	1	2	1			-0-
							1	9									
06	415	N	415	-0-	-0-	-0-	20	1	394	3	Y	1	1	1			-0-
							1	9									
07	403	N	397	-0-	-6	-0-	20	1	376	3	Y	1	1	1			-0-
							1	9									
08	434	N	413	-0-	-21	-0-	20	1	392	3	Y	1	1	1			-0-
							1	9									
09	420	N	396	-0-	-24	-0-	20	1	375	3	Y	1	1	1			-0-
							1	9									
10	403	N	361	-0-	-42	-0-	17	1	342	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	3	1	57	3	Y	1	1	1			-0-
							1	9									
06	90	N	20	-0-	-70	-0-	1	1	19	3	Y	-0-					-0-
07	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					-0-
08	62	N	9	-0-	-53	-0-	9	3			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	102	1	955	2	Y	-0-					-0-
06	1050	N	1025	-0-	-25	-0-	102	1	923	2	Y	-0-					-0-
07	1054	N	992	-0-	-62	-0-	94	1	898	2	Y	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	90	1	979	2	Y	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	90	1	967	2	Y	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	96	1	960	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	182	-0-	-66	-0-	11	1	171	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	18	1	276	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	17	1	249	3	N	-0-					-0-
09	300	N	251	-0-	-49	-0-	16	1	235	3	N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	14	1	138	3	Y	-0-					1
06	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-					1
07	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-	1	1			-0-
08	155	N	136	-0-	-19	-0-	13	1	123	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	13	1	120	3	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	14	1	121	3	Y	1					1
							1	9									

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	295	-0-	-201	-0-	16	1	279	3	Y	-0-					1
06	450	N	154	-0-	-296	-0-	8	1	146	3	Y	-0-					1
07	527	N	90	-0-	-437	-0-	5	1	85	3	Y	-0-	1	1			-0-
08	310	N	25	-0-	-285	-0-	1	1	24	3	Y	-0-					-0-
09	150	N	6	-0-	-144	-0-	6	3			Y	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-		-0-	-0-	47	1	435	3	Y	2	4	1			1
								2	9									
06	463	N	463	-0-		-0-	-0-	43	1	419	3	Y	1					2
								1	9									
07	527	N	460	-0-		-67	-0-	41	1	418	3	Y	1					3
								1	9									
08	496	N	395	-0-		-101	-0-	19	1	376	3	Y	-0-	3	1			-0-
09	450	N	410	-0-		-40	-0-	18	1	390	3	Y	2					2
								2	9									
10	465	N	416	-0-		-49	-0-	22	1	392	3	Y	2	3	1			1
								2	9									

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	925	-0-		-98	-0-	60	1	858	3	Y	6	7	1			4
								7	9									
06	860	N	860	-0-		-0-	-0-	58	1	799	3	Y	3	3	1			4
								3	9									
07	992	N	854	-0-		-138	-0-	58	1	794	3	Y	2	2	1			4
								2	9									
08	944	N	944	-0-		-0-	-0-	49	1	888	3	Y	6	3	1			7
								7	9									
09	870	N	769	-0-		-101	-0-	39	1	726	3	Y	4	6	1			5
								4	9									
10	868	N	491	-0-		-377	-0-	25	1	463	3	Y	3	6	1			2
								3	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	684	-0-		-29	-0-	44	1	636	3	Y	4	5	1			3
								4	9									
06	673	N	673	-0-		-0-	-0-	46	1	625	3	Y	2	2	1			3
								2	9									
07	744	N	656	-0-		-88	-0-	45	1	610	3	Y	1	1	1			3
								1	9									
08	682	N	627	-0-		-55	-0-	33	1	588	3	Y	5	3	1			5
								6	9									
09	660	N	576	-0-		-84	-0-	30	1	543	3	Y	3	4	1			4
								3	9									
10	651	N	552	-0-		-99	-0-	28	1	521	3	Y	3	5	1			2
								3	9									

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-		-0-	-0-	13	1	272	3	Y	1	2	1			-0-
								1	9									
06	278	N	278	-0-		-0-	-0-	13	1	264	3	Y	1	1	1			-0-
								1	9									
07	284	N	284	-0-		-0-	-0-	14	1	269	3	Y	1	1	1			-0-
								1	9									
08	281	N	281	-0-		-0-	-0-	14	1	266	3	Y	1	1	1			-0-
								1	9									
09	271	N	271	-0-		-0-	-0-	13	1	257	3	Y	1	1	1			-0-
								1	9									
*10	317	N	317	-0-		-0-	-0-	15	1	300	3	Y	2	2	1			-0-
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-		-0-	-0-	59	1	1060	3	Y	1					2
								1	9									
06	1069	N	1069	-0-		-0-	-0-	57	1	1010	3	Y	2					4
								2	9									
07	1116	N	1097	-0-		-19	-0-	60	1	1033	3	Y	4	5	1			3
								4	9									
08	1116	N	1068	-0-		-48	-0-	61	1	1003	3	Y	4	5	1			2
								4	9									
09	1080	N	1027	-0-		-53	-0-	58	1	965	3	Y	4	5	1			1
								4	9									
10	1085	N	939	-0-		-146	-0-	60	1	876	3	Y	3					4
								3	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-		-1	-0-	34	1	306	2	Y	-0-					-0-
06	330	N	319	-0-		-11	-0-	34	1	285	2	Y	-0-					-0-
07	341	N	326	-0-		-15	-0-	35	1	291	2	Y	-0-					-0-
08	341	N	328	-0-		-13	-0-	33	1	295	2	Y	-0-					-0-
09	330	N	321	-0-		-9	-0-	33	1	288	2	Y	-0-					-0-
10	341	N	324	-0-		-17	-0-	37	1	287	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	518	-0-		-40	-0-	109	1	406	3	Y	3	3	1			2
								3	9									
06	476	N	476	-0-		-0-	-0-	106	1	368	3	Y	2	2	1			2
								2	9									
07	558	N	453	-0-		-105	-0-	107	1	345	3	Y	1	1	1			2
								1	9									
08	527	N	399	-0-		-128	-0-	99	1	297	3	Y	3	1	1	2	8	2
								3	9									
09	480	N	402	-0-		-78	-0-	93	1	307	3	Y	2	2	1			2
								2	9									
10	465	N	427	-0-		-38	-0-	99	1	325	3	Y	3	3	1			2
								3	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-		-0-	-0-	612	3			Y	-0-					5
06	579	N	579	-0-		-0-	-0-	579	3			Y	-0-					5
07	527	N	382	-0-		-145	-0-	382	3			Y	-0-					5
08	620	N	548	-0-		-72	-0-	548	3			Y	-0-					5
09	570	N	561	-0-		-9	-0-	561	3			Y	-0-					5
*10	618	N	618	-0-		-0-	-0-	618	3			Y	-0-					5

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-		-0-	-0-	108	1	311	3	Y	1	2	1			-0-
								1	9									
06	388	N	388	-0-		-0-	-0-	104	1	283	3	Y	1	1	1			-0-
								1	9									
07	465	N	389	-0-		-76	-0-	108	1	280	3	Y	1	1	1			-0-
								1	9									
08	434	N	380	-0-		-54	-0-	107	1	272	3	Y	1	1	1			-0-
								1	9									
09	390	N	281	-0-		-109	-0-	22	1	258	3	Y	1	1	1			-0-
								1	9									
10	403	N	275	-0-		-128	-0-	13	1	260	3	Y	2	2	1			-0-
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	43	1	621	3	Y	4	5	1			3
							4	9									
06	650	N	650	-0-	-0-	-0-	44	1	604	3	Y	2	2	1			3
							2	9									
07	713	N	671	-0-	-42	-0-	46	1	624	3	Y	1	1	1			3
							1	9									
08	691	N	691	-0-	-0-	-0-	36	1	649	3	Y	5	3	1			5
							6	9									
09	660	N	655	-0-	-5	-0-	34	1	618	3	Y	3	4	1			4
							3	9									
10	682	N	664	-0-	-18	-0-	34	1	626	3	Y	4	5	1			3
							4	9									

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1323	N	1323	-0-	-0-	-0-	243	1	1079	3	Y	1					2
							1	9									
06	511	N	511	-0-	-0-	-0-	167	1	344	3	Y	-0-					2
07	637	N	637	-0-	-0-	-0-	182	1	454	3	Y	1	2	1			1
							1	9									
08	1582	N	1582	-0-	-0-	-0-	271	1	1310	3	Y	1					2
							1	9									
09	1492	N	1492	-0-	-0-	-0-	264	1	1226	3	Y	2					4
							2	9									
*10	1535	N	1535	-0-	-0-	-0-	273	1	1260	3	Y	2					6
							2	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
07	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
08	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1242	N	1242	-0-	-0-	-0-	236	1	1005	3	Y	1					4
							1	9									
06	673	N	673	-0-	-0-	-0-	184	1	489	3	Y	-0-					4
07	1147	N	699	-0-	-448	-0-	188	1	510	3	Y	1	4	1			1
							1	9									
08	1240	N	886	-0-	-354	-0-	204	1	681	3	Y	1					2
							1	9									
09	747	N	747	-0-	-0-	-0-	190	1	556	3	Y	1					3
							1	9									
*10	748	N	748	-0-	-0-	-0-	194	1	553	3	Y	1					4
							1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
09	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
10	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1213	-0-		-27	-0-	79	1 2 9	1132	3	Y	2					3
06	1144	N	1144	-0-		-0-	-0-	70	1 3 9	1071	3	Y	3					6
07	1271	N	1166	-0-		-105	-0-	71	1 4 9	1091	3	Y	4	2	8			8
08	1209	N	1141	-0-		-68	-0-	70	1 4 9	1067	3	Y	4	9	1	2	8	1
09	1140	N	1105	-0-		-35	-0-	69	1 3 9	1033	3	Y	3					4
10	1178	N	1032	-0-		-146	-0-	60	1 3 9	969	3	Y	3					7

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	792	-0-		-45	-0-	73	1	719	3	Y	-0-					-0-
06	780	N	767	-0-		-13	-0-	70	1 1 9	696	3	Y	1	1	8			-0-
07	806	N	794	-0-		-12	-0-	76	1	718	3	Y	-0-					-0-
08	819	N	819	-0-		-0-	-0-	68	1	751	3	Y	-0-					-0-
09	789	N	789	-0-		-0-	-0-	74	1	715	3	Y	-0-					-0-
*10	806	N	772	-0-		-34	-0-	55	1	717	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1367	-0-		-307	-0-	71	1 8 9	1288	2	Y	7	13	1			3
06	1620	N	1137	-0-		-483	-0-	73	1 6 9	1058	2	Y	5					8
07	2017	N	2017	-0-		-0-	-0-	117	1 9 9	1891	2	Y	8	6	1			10
08	1939	N	1939	-0-		-0-	-0-	114	1 10 9	1815	2	Y	9	16	1			3
09	1797	N	1797	-0-		-0-	-0-	104	1 9 9	1684	2	Y	8					11
10	1922	N	1803	-0-		-119	-0-	105	1 12 9	1686	2	Y	11	17	1			5

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-		-0-	-0-	63	1	588	2	Y	-0-					-0-
06	630	N	622	-0-		-8	-0-	62	1	560	2	Y	-0-					-0-
07	651	N	636	-0-		-15	-0-	60	1	576	2	Y	-0-					-0-
08	651	N	637	-0-		-14	-0-	53	1	584	2	Y	-0-					-0-
09	630	N	611	-0-		-19	-0-	52	1	559	2	Y	-0-					-0-
10	651	N	629	-0-		-22	-0-	57	1	572	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	2242	-0-		-21	-0-	134	1	2108	3	N	-0-					-0-
06	2190	X	2036	-0-		-154	-0-	122	1	1914	3	N	-0-					-0-
07	2294	X	1782	-0-		-512	-0-	107	1 2 9	1673	3	N	2	2	8			-0-
08	2357	X	2357	-0-		-0-	-0-	149	1	2208	3	N	-0-					-0-
09	2220	X	2052	-0-		-168	-0-	131	1 1 9	1920	3	N	1	1	8			-0-
10	2232	X	2087	-0-		-145	-0-	132	1	1955	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	662	-0-	-113	-0-	39	1	623	3	Y	-0-					2
06	630	N	625	-0-	-5	-0-	39	1	586	3	Y	-0-					2
07	775	X	720	-0-	-55	-0-	44	1	676	3	Y	-0-	2	1			-0-
08	775	X	705	-0-	-70	-0-	41	1	663	3	Y	1					1
							1	9									
09	750	X	664	-0-	-86	-0-	42	1	622	3	Y	-0-					1
10	713	X	666	-0-	-47	-0-	47	1	618	3	Y	1					2
							1	9									

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	186	-0-	-155	-0-	11	1	175	3	N	-0-					-0-
06	300	N	185	-0-	-115	-0-	11	1	174	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	28	1	419	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1109	-0-	-7	-0-	58	1	1051	2	Y	-0-					1
06	1080	N	1066	-0-	-14	-0-	59	1	1006	2	Y	1					2
							1	9									
07	1116	N	1073	-0-	-43	-0-	60	1	1013	2	Y	-0-					2
08	1116	N	1077	-0-	-39	-0-	60	1	1017	2	Y	-0-					2
09	1080	N	1015	-0-	-65	-0-	54	1	961	2	Y	-0-					2
10	1085	N	1056	-0-	-29	-0-	60	1	995	2	Y	1					3
							1	9									

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	31	1	486	3	N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	33	1	495	3	N	-0-					-0-
09	510	N	468	-0-	-42	-0-	30	1	438	3	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	30	1	450	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-	1	1			-0-
06	457	N	457	-0-	-0-	-0-	36	1	420	3	Y	1					1
							1	9									
07	513	N	513	-0-	-0-	-0-	40	1	473	3	Y	-0-	1	1			-0-
08	529	N	529	-0-	-0-	-0-	42	1	486	3	Y	1					1
							1	9									
09	519	N	519	-0-	-0-	-0-	42	1	476	3	Y	1	1	1			1
							1	9									
*10	546	N	546	-0-	-0-	-0-	43	1	503	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	26	1	302	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	27	1	285	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	30	1	294	3	N	-0-					-0-
08	341	N	317	-0-	-24	-0-	27	1	290	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	24	1	233	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	144	1	135	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	138	1	106	3	N	-0-					-0-
07	279	N	239	-0-	-40	-0-	142	1	97	3	N	-0-					-0-
08	279	N	231	-0-	-48	-0-	141	1	90	3	N	-0-					-0-
09	240	N	218	-0-	-22	-0-	136	1	82	3	N	-0-					-0-
10	248	N	169	-0-	-79	-0-	105	1	64	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
07	186	N	117	-0-	-69	-0-	7	1	110	3	N	-0-					-0-
08	186	N	121	-0-	-65	-0-	7	1	114	3	N	-0-					-0-
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-	-46	-0-	16	3			Y	-0-					110
06	240	N	43	-0-	-197	-0-	43	3			Y	-0-					110
07	279	N	58	-0-	-221	-0-	58	3			Y	-0-					110
08	160	N	160	-0-	-0-	-0-	6	1	154	3	Y	-0-					110
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					110
*10	252	N	252	-0-	-0-	-0-	105	3	147	9	Y	134	190	1			54

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	180	N	87	-0-	-93	-0-	5	1	82	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	51	1	797	3	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	48	1	757	3	N	-0-					-0-
07	837	N	803	-0-	-34	-0-	48	1	755	3	N	-0-					-0-
08	837	N	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-
09	810	N	725	-0-	-85	-0-	46	1	679	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	37	1	587	3	N	-0-					-0-
06	630	N	474	-0-	-156	-0-	28	1	446	3	N	-0-					-0-
07	651	N	412	-0-	-239	-0-	25	1	387	3	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	37	1	538	3	N	-0-					-0-
*10	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

05	961	N	926	-0-	-35	-0-	48	1	878	2	Y	-0-					1
06	930	N	923	-0-	-7	-0-	51	1	872	2	Y	-0-					1
07	961	N	939	-0-	-22	-0-	53	1	885	2	Y	1					2
							1	9									
08	949	N	949	-0-	-0-	-0-	53	1	896	2	Y	-0-					2
09	930	N	880	-0-	-50	-0-	47	1	833	2	Y	-0-					2
10	930	N	928	-0-	-2	-0-	53	1	875	2	Y	-0-					2

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

05	1090	N	1090	-0-	-0-	-0-	57	1	1033	2	N	-0-					1
06	974	N	974	-0-	-0-	-0-	54	1	919	2	N	1					2
							1	9									
07	961	N	902	-0-	-59	-0-	51	1	851	2	N	-0-					2
08	961	N	857	-0-	-104	-0-	48	1	809	2	N	-0-					2
09	930	N	634	-0-	-296	-0-	34	1	600	2	N	-0-					2
*10	1146	N	1146	-0-	-0-	-0-	65	1	1080	2	N	1					3
							1	9									

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

05	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
06	690	N	47	-0-	-643	-0-	3	1	44	3	N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	28	1	455	3	N	1	1	8			-0-
							1	9									
08	631	N	631	-0-	-0-	-0-	38	1	593	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
*10	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

05	1364	N	1313	-0-	-51	-0-	54	1	1259	3	N	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	54	1	1303	3	N	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	59	1	1297	3	N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	54	1	1299	3	N	-0-					-0-
09	1350	N	1249	-0-	-101	-0-	51	1	1198	3	N	-0-					-0-
10	1364	N	1140	-0-	-224	-0-	49	1	1091	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

05	434	N	274	-0-	-160	-0-	14	1	260	3	N	-0-					-0-
06	420	N	231	-0-	-189	-0-	13	1	218	3	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	13	1	214	3	N	-0-					-0-
08	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	12	1	195	3	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1468	-0-	-82	-0-	72	1	1396	3	N	-0-					-0-
06	1470	N	1406	-0-	-64	-0-	69	1	1337	3	N	-0-					-0-
07	1488	N	1438	-0-	-50	-0-	73	1	1365	3	N	-0-					-0-
08	1457	N	1085	-0-	-372	-0-	55	1	1030	3	N	-0-					-0-
09	1410	N	1016	-0-	-394	-0-	53	1	963	3	N	-0-					-0-
10	1426	N	951	-0-	-475	-0-	51	1	900	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

05	2558	N	2558	-0-	-0-	-0-	238	1	2317	3	N	3	2	8			10
							3	9									
06	2254	N	2254	-0-	-0-	-0-	231	1	2022	3	N	1	1	8			10
							1	9									
07	2529	N	2529	-0-	-0-	-0-	251	1	2274	3	N	4	9	1			5
							4	9									
08	2573	N	2249	-0-	-324	-0-	215	1	2033	3	N	1					6
							1	9									
09	2426	N	2426	-0-	-0-	-0-	243	1	2180	3	N	3					9
							3	9									
10	2542	N	1803	-0-	-739	-0-	181	1	1620	3	N	2					11
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

05	564	N	564	-0-	-0-	-0-	24	1	540	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	24	1	525	3	N	-0-					-0-
07	682	N	568	-0-	-114	-0-	25	1	543	3	N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
09	540	N	538	-0-	-2	-0-	26	1	512	3	N	-0-					-0-
10	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

05	589	N	577	-0-	-12	-0-	134	1	442	3	N	1	4	1			1
							1	9									
06	569	N	569	-0-	-0-	-0-	134	1	433	3	N	2					3
							2	9									
07	620	N	562	-0-	-58	-0-	135	1	427	3	N	-0-					3
08	589	N	561	-0-	-28	-0-	112	1	447	3	N	2	4	1			1
							2	9									
09	570	N	562	-0-	-8	-0-	111	1	450	3	N	1					2
							1	9									
*10	571	N	571	-0-	-0-	-0-	118	1	450	3	N	3	4	1			1
							3	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

05	539	N	539	-0-	-0-	-0-	136	1	402	3	Y	1	5	1			1
							1	9									
06	628	N	628	-0-	-0-	-0-	139	1	487	3	Y	2					3
							2	9									
07	744	N	637	-0-	-107	-0-	142	1	495	3	Y	-0-					3
08	527	N	372	-0-	-155	-0-	83	1	288	3	Y	1	4	1			-0-
							1	9									
09	630	N	376	-0-	-254	-0-	102	1	273	3	Y	1					1
							1	9									
10	651	N	133	-0-	-518	-0-	44	1	88	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-		-0-	-0-	14	1	295	3	Y	2	2	1			2
								2	9									
06	300	N	299	-0-		-1	-0-	13	1	284	3	Y	2	2	1			2
								2	9									
07	310	N	303	-0-		-7	-0-	14	1	287	3	Y	2	2	1			2
								2	9									
08	310	N	301	-0-		-9	-0-	14	1	286	3	Y	1	2	1			1
								1	9									
09	300	N	296	-0-		-4	-0-	14	1	278	3	Y	4	3	1			2
								4	9									
10	310	N	301	-0-		-9	-0-	15	1	283	3	Y	3	3	1			2
								3	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

05	1240	N	1158	-0-		-82	-0-	1158	3			N	-0-					-0-
06	1182	N	1182	-0-		-0-	-0-	1182	3			N	-0-					-0-
07	1302	N	1204	-0-		-98	-0-	1204	3			N	-0-					-0-
08	1147	N	1092	-0-		-55	-0-	1092	3			N	-0-					-0-
09	1192	N	1192	-0-		-0-	-0-	1192	3			N	-0-					-0-
10	1209	N	1170	-0-		-39	-0-	1170	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

05	868	N	778	-0-		-90	-0-	51	1	726	3	Y	1					2
								1	9									
06	737	N	737	-0-		-0-	-0-	45	1	690	3	Y	2					4
								2	9									
07	806	N	758	-0-		-48	-0-	46	1	711	3	Y	1					5
								1	9									
08	826	N	826	-0-		-0-	-0-	50	1	774	3	Y	2	6	1			1
								2	9									
09	819	N	819	-0-		-0-	-0-	51	1	766	3	Y	2					3
								2	9									
*10	816	N	816	-0-		-0-	-0-	48	1	766	3	Y	2					5
								2	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

05	2418	N	2340	-0-		-78	-0-	138	1	2202	3	N	-0-					-0-
06	2310	N	2252	-0-		-58	-0-	134	1	2118	3	N	-0-					-0-
07	2387	N	2360	-0-		-27	-0-	139	1	2220	3	N	1	1	8			-0-
								1	9									
08	2343	N	2343	-0-		-0-	-0-	143	1	2200	3	N	-0-					-0-
09	2250	N	2089	-0-		-161	-0-	121	1	1968	3	N	-0-					-0-
10	2356	N	2074	-0-		-282	-0-	119	1	1955	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

05	651	N	649	-0-		-2	-0-	30	1	617	3	Y	2	3	1			-0-
								2	9									
06	640	N	640	-0-		-0-	-0-	31	1	606	3	Y	3	2	1			1
								3	9									
07	642	N	642	-0-		-0-	-0-	32	1	609	3	Y	1	2	1			-0-
								1	9									
08	651	N	506	-0-		-145	-0-	25	1	479	3	Y	2	1	1			1
								2	9									
09	630	N	412	-0-		-218	-0-	20	1	392	3	Y	-0-	1	1			-0-
10	651	N	513	-0-		-138	-0-	24	1	485	3	Y	4	3	1			1
								4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	967	-0-	-56	-0-	93	1	874	2	Y	-0-					-0-
06	960	N	939	-0-	-21	-0-	94	1	845	2	Y	-0-					-0-
07	961	N	764	-0-	-197	-0-	72	1	692	2	Y	-0-					-0-
08	961	N	831	-0-	-130	-0-	70	1	761	2	Y	-0-					-0-
09	930	N	815	-0-	-115	-0-	69	1	746	2	Y	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	77	1	768	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

05	653	N	653	-0-	-0-	-0-	173	1	480	3	N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	163	1	371	3	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	181	1	475	3	N	-0-					-0-
08	651	N	648	-0-	-3	-0-	176	1	472	3	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	165	1	395	3	N	-0-					-0-
10	651	N	605	-0-	-46	-0-	177	1	428	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

05	124	N	105	-0-	-19	-0-	11	1	94	3	Y	-0-					1
06	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					1
07	155	N	88	-0-	-67	-0-	8	1	80	3	Y	-0-					1
08	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					1
09	90	N	80	-0-	-10	-0-	4	1	76	3	Y	-0-					1
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

05	465	N	410	-0-	-55	-0-	18	1	384	3	Y	7	7	1			5
							8	9									
06	420	N	400	-0-	-20	-0-	18	1	373	3	Y	8	8	1			5
							9	9									
07	434	N	403	-0-	-31	-0-	18	1	377	3	Y	7	7	1			5
							8	9									
08	405	N	405	-0-	-0-	-0-	18	1	380	3	Y	6	8	1			3
							7	9									
09	390	N	389	-0-	-1	-0-	18	1	362	3	Y	8	7	1			4
							9	9									
10	403	N	380	-0-	-23	-0-	19	1	353	3	Y	7	7	1			4
							8	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

05	1435	N	1435	-0-	-0-	-0-	63	1	1342	3	Y	27	14	1			19
							30	9									
06	944	N	944	-0-	-0-	-0-	41	1	883	3	Y	18	25	1			12
							20	9									
07	853	N	853	-0-	-0-	-0-	38	1	798	3	Y	15	15	1	1	8	11
							17	9									
08	1426	N	691	-0-	-735	-0-	31	1	648	3	Y	11	16	1			6
							12	9									
09	930	N	498	-0-	-432	-0-	23	1	464	3	Y	10	11	1			5
							11	9									
10	868	N	482	-0-	-386	-0-	24	1	448	3	Y	9	9	1			5
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	568	-0-	-21	-0-	44	1	524	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	43	1	457	3	N	-0-					-0-
07	620	N	3	-0-	-617	-0-	3	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1	1	8			-0-
							1	9									
*10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33	-0-	20	1	287	3	Y	1	2	1			1
							1	9									
06	309	N	309	-0-	-0-	-0-	21	1	287	3	Y	1	1	1			1
							1	9									
07	317	N	317	-0-	-0-	-0-	22	1	294	3	Y	1	1	1			1
							1	9									
08	331	N	331	-0-	-0-	-0-	17	1	312	3	Y	2	1	1			2
							2	9									
09	363	N	363	-0-	-0-	-0-	19	1	342	3	Y	2	2	1			2
							2	9									
*10	410	N	410	-0-	-0-	-0-	21	1	386	3	Y	3	3	1			2
							3	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	727	-0-	-48	-0-	59	1	667	3	Y	1	2	1			-0-
							1	9									
06	731	N	731	-0-	-0-	-0-	57	1	673	3	Y	1					1
							1	9									
07	713	N	700	-0-	-13	-0-	54	1	645	3	Y	1	2	1			-0-
							1	9									
08	713	N	669	-0-	-44	-0-	53	1	614	3	Y	2	1	8			1
							2	9									
09	720	N	643	-0-	-77	-0-	52	1	589	3	Y	2	2	1			1
							2	9									
10	713	N	656	-0-	-57	-0-	52	1	603	3	Y	1	2	1			-0-
							1	9									

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1225	N	1225	-0-	-0-	-0-	114	1	1110	3	N	1					3
							1	9									
06	807	N	807	-0-	-0-	-0-	83	1	724	3	N	-0-					3
07	826	N	826	-0-	-0-	-0-	82	1	744	3	N	-0-	2	1			1
08	1023	N	812	-0-	-211	-0-	78	1	733	3	N	1					2
							1	9									
09	810	N	774	-0-	-36	-0-	77	1	696	3	N	1					3
							1	9									
10	837	N	788	-0-	-49	-0-	79	1	708	3	N	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	141	1	608	3	Y	5	5	1			3
							6	9									
06	715	N	715	-0-	-0-	-0-	139	1	574	3	Y	2	2	1			3
							2	9									
07	775	N	708	-0-	-67	-0-	142	1	565	3	Y	1	1	1			3
							1	9									
08	744	N	689	-0-	-55	-0-	131	1	554	3	Y	4	2	1	1	8	4
							4	9									
09	720	N	684	-0-	-36	-0-	127	1	554	3	Y	3	3	1			4
							3	9									
10	713	N	705	-0-	-8	-0-	130	1	571	3	Y	4	5	1			3
							4	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	632	-0-	-19	-0-	59	1	573	3	N	-0-					2
06	778	N	778	-0-	-0-	-0-	80	1	697	3	N	1	1	8			2
							1	9									
07	782	N	782	-0-	-0-	-0-	78	1	703	3	N	1	2	1			1
							1	9									
08	715	N	715	-0-	-0-	-0-	68	1	646	3	N	1					2
							1	9									
09	780	N	699	-0-	-81	-0-	70	1	628	3	N	1					3
							1	9									
10	775	N	718	-0-	-57	-0-	72	1	645	3	N	1					4
							1	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	172	1	737	3	Y	2	3	1			2
							2	9									
06	637	N	637	-0-	-0-	-0-	141	1	494	3	Y	2					4
							2	9									
07	1085	N	958	-0-	-127	-0-	171	1	787	3	Y	-0-					4
08	899	N	770	-0-	-129	-0-	122	1	644	3	Y	4	5	1	2	8	1
							4	9									
09	826	N	826	-0-	-0-	-0-	122	1	701	3	Y	3					4
							3	9									
10	961	N	747	-0-	-214	-0-	127	1	617	3	Y	3	6	1			1
							3	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1508	-0-	-197	-0-	141	1	1367	3	Y	-0-					6
06	1260	N	787	-0-	-473	-0-	81	1	706	3	Y	-0-					6
07	1705	N	6	-0-	-1699	-0-	1	1	5	3	Y	-0-	6	1			-0-
08	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	65	1	936	3	Y	2					3
							2	9									
06	771	N	771	-0-	-0-	-0-	47	1	723	3	Y	1					4
							1	9									
07	961	N	721	-0-	-240	-0-	44	1	675	3	Y	2					6
							2	9									
08	992	N	881	-0-	-111	-0-	54	1	826	3	Y	1	6	1			1
							1	9									
09	1003	N	1003	-0-	-0-	-0-	63	1	938	3	Y	2					3
							2	9									
*10	980	N	980	-0-	-0-	-0-	57	1	920	3	Y	3					6
							3	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

05	496	N	406	-0-	-90	-0-	24	1	382	3	N	-0-					-0-
06	450	N	186	-0-	-264	-0-	11	1	175	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	24	1	376	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

05	1271	N	1231	-0-	-40	-0-	72	1	1159	3	N	-0-					-0-
06	1230	N	1141	-0-	-89	-0-	68	1	1073	3	N	-0-					-0-
07	1271	N	1180	-0-	-91	-0-	70	1	1110	3	N	-0-					-0-
08	1240	N	1160	-0-	-80	-0-	71	1	1089	3	N	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	68	1	1110	3	N	-0-					-0-
*10	1197	N	1197	-0-	-0-	-0-	69	1	1128	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

05	592	N	592	-0-	-0-	-0-	35	1	557	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	35	1	558	3	N	-0-					-0-
07	589	N	332	-0-	-257	-0-	20	1	311	3	N	1	1	8			-0-
							1	9									
08	617	N	617	-0-	-0-	-0-	38	1	579	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

05	1118	N	1118	-0-	-0-	-0-	183	1	933	3	N	2	2	8			-0-
							2	9									
06	1019	N	1019	-0-	-0-	-0-	180	1	837	3	N	2	2	8			-0-
							2	9									
07	1147	N	907	-0-	-240	-0-	177	1	723	3	N	6	6	8			-0-
							7	9									
08	1116	N	837	-0-	-279	-0-	174	1	659	3	N	4	4	8			-0-
							4	9									
09	1020	N	865	-0-	-155	-0-	170	1	693	3	N	2	2	8			-0-
							2	9									
*10	922	N	922	-0-	-0-	-0-	177	1	744	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1266	-0-	-67	-0-	75	1	1191	3	Y	-0-					3
06	1320	N	859	-0-	-461	-0-	53	1	805	3	Y	1					4
							1	9									
07	1347	N	1347	-0-	-0-	-0-	82	1	1263	3	Y	2	3	1	2	8	1
							2	9									
08	1271	N	1197	-0-	-74	-0-	69	1	1128	3	Y	-0-					1
09	1223	N	1223	-0-	-0-	-0-	78	1	1144	3	Y	1					2
							1	9									
10	1333	N	1218	-0-	-115	-0-	86	1	1131	3	Y	1					3
							1	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1167	-0-	-104	-0-	82	1	1085	2	N	-0-					-0-
06	1200	N	1121	-0-	-79	-0-	85	1	1036	2	N	-0-					-0-
07	1178	N	1173	-0-	-5	-0-	83	1	1090	2	N	-0-					-0-
08	1178	N	1149	-0-	-29	-0-	84	1	1065	2	N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	83	1	1050	2	N	-0-					-0-
*10	1178	N	1149	-0-	-29	-0-	87	1	1062	2	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	631	-0-	-51	-0-	37	1	594	3	N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	48	1	758	3	N	-0-					-0-
07	907	N	907	-0-	-0-	-0-	54	1	853	3	N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	60	1	923	3	N	-0-					-0-
09	986	N	986	-0-	-0-	-0-	57	1	929	3	N	-0-					-0-
*10	942	N	942	-0-	-0-	-0-	54	1	888	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	519	-0-	-225	-0-	42	1	476	3	Y	1	2	1			-0-
							1	9									
06	617	N	617	-0-	-0-	-0-	48	1	568	3	Y	1					1
							1	9									
07	752	N	752	-0-	-0-	-0-	58	1	693	3	Y	1	1	1			1
							1	9									
08	723	N	723	-0-	-0-	-0-	58	1	665	3	Y	-0-					1
09	690	N	690	-0-	-0-	-0-	56	1	632	3	Y	2	2	1			1
							2	9									
10	744	N	719	-0-	-25	-0-	57	1	661	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	717	-0-	-27	-0-	37	1	680	2	Y	-0-					1
06	720	N	675	-0-	-45	-0-	38	1	637	2	Y	-0-					1
07	744	N	670	-0-	-74	-0-	38	1	632	2	Y	-0-					1
08	713	N	671	-0-	-42	-0-	38	1	633	2	Y	-0-					1
09	690	N	626	-0-	-64	-0-	34	1	591	2	Y	1					2
							1	9									
10	682	N	644	-0-	-38	-0-	37	1	607	2	Y	-0-					2

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	766	-0-	-40	-0-	40	1	726	2	Y	-0-					1
06	750	N	742	-0-	-8	-0-	41	1	701	2	Y	-0-					1
07	775	N	754	-0-	-21	-0-	42	1	712	2	Y	-0-					1
08	775	N	731	-0-	-44	-0-	41	1	689	2	Y	1					2
							1	9									
09	750	N	654	-0-	-96	-0-	35	1	619	2	Y	-0-					2
10	744	N	675	-0-	-69	-0-	39	1	636	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	12	1	283	3	N	-0-					-0-
06	360	N	263	-0-	-97	-0-	11	1	252	3	N	-0-					-0-
07	310	N	274	-0-	-36	-0-	12	1	262	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	445	-0-	-175	-0-	21	1	423	3	Y	1	2	1			-0-
							1	9									
06	480	N	357	-0-	-123	-0-	17	1	339	3	Y	1	1	1			-0-
							1	9									
07	496	N	389	-0-	-107	-0-	19	1	369	3	Y	1	1	1			-0-
							1	9									
08	434	N	391	-0-	-43	-0-	19	1	371	3	Y	1	1	1			-0-
							1	9									
09	373	N	373	-0-	-0-	-0-	18	1	354	3	Y	1	1	1			-0-
							1	9									
10	403	N	360	-0-	-43	-0-	17	1	341	3	Y	2	2	1			-0-
							2	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	600	-0-	-51	-0-	55	1	545	3	Y	-0-					-0-
06	570	N	554	-0-	-16	-0-	51	1	503	3	Y	-0-					-0-
07	589	N	63	-0-	-526	-0-	6	1	57	3	Y	-0-					-0-
08	843	N	843	-0-	-0-	-0-	70	1	773	3	Y	-0-					-0-
09	723	N	723	-0-	-0-	-0-	68	1	655	3	Y	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	42	1	551	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

05	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
10	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

05	744	N	736	-0-	-8	-0-	37	1	693	3	Y	5	6	1			3
							6	9									
06	647	N	647	-0-	-0-	-0-	35	1	609	3	Y	3	3	1			3
							3	9									
07	775	N	604	-0-	-171	-0-	33	1	570	3	Y	1	1	1			3
							1	9									
08	744	N	480	-0-	-264	-0-	18	1	458	3	Y	4	3	1			4
							4	9									
09	660	N	399	-0-	-261	-0-	15	1	382	3	Y	2	3	1			3
							2	9									
10	589	N	325	-0-	-264	-0-	12	1	312	3	Y	1	3	1			1
							1	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

05	558	N	531	-0-	-27	-0-	116	1	412	3	Y	3	3	1			2
							3	9									
06	514	N	514	-0-	-0-	-0-	113	1	399	3	Y	2	2	1			2
							2	9									
07	558	N	508	-0-	-50	-0-	116	1	391	3	Y	1	1	1			2
							1	9									
08	527	N	513	-0-	-14	-0-	109	1	398	3	Y	5	2	1	2	8	3
							6	9									
09	510	N	494	-0-	-16	-0-	105	1	387	3	Y	2	2	1			3
							2	9									
*10	508	N	508	-0-	-0-	-0-	108	1	398	3	Y	2	3	1			2
							2	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

05	775	N	686	-0-	-89	-0-	686	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1516	-0-	-96	-0-	1516	3			N	-0-					-0-
06	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
07	1550	N	1379	-0-	-171	-0-	1379	3			N	-0-					-0-
08	1519	N	1366	-0-	-153	-0-	1366	3			N	-0-					-0-
09	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					-0-
*10	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1207	-0-	-33	-0-	85	1	1122	2	N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	86	1	1040	2	N	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	83	1	1087	2	N	-0-					-0-
08	1209	N	1119	-0-	-90	-0-	82	1	1037	2	N	-0-					-0-
09	1140	N	1061	-0-	-79	-0-	77	1	984	2	N	-0-					-0-
*10	1178	N	1079	-0-	-99	-0-	82	1	997	2	N	-0-					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-	-0-	-0-	105	1	984	2	Y	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	102	1	920	2	Y	-0-					-0-
07	1116	N	1014	-0-	-102	-0-	96	1	918	2	Y	-0-					-0-
08	1085	N	1059	-0-	-26	-0-	89	1	970	2	Y	-0-					-0-
09	1020	N	1011	-0-	-9	-0-	86	1	925	2	Y	-0-					-0-
*10	1025	N	1025	-0-	-0-	-0-	93	1	932	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	38	1	608	3	N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	38	1	602	3	N	-0-					-0-
07	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-					-0-
08	651	N	420	-0-	-231	-0-	26	1	394	3	N	-0-					-0-
09	630	N	187	-0-	-443	-0-	11	1	176	3	N	-0-					-0-
10	682	N	169	-0-	-513	-0-	10	1	159	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	974	-0-	-18	-0-	94	1	880	2	Y	-0-					-0-
06	904	N	904	-0-	-0-	-0-	90	1	814	2	Y	-0-					-0-
07	1054	N	866	-0-	-188	-0-	82	1	784	2	Y	-0-					-0-
08	961	N	815	-0-	-146	-0-	68	1	746	2	Y	1	1	8			-0-
							1	9									
09	900	N	596	-0-	-304	-0-	51	1	545	2	Y	-0-					-0-
10	868	N	847	-0-	-21	-0-	77	1	770	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	862	-0-	-6	-0-	56	1	800	3	Y	5	7	1			3
							6	9									
06	840	N	840	-0-	-0-	-0-	57	1	779	3	Y	4	3	1			4
							4	9									
07	930	N	860	-0-	-70	-0-	59	1	799	3	Y	2	2	1			4
							2	9									
08	876	N	876	-0-	-0-	-0-	46	1	824	3	Y	5	3	1			6
							6	9									
09	840	N	838	-0-	-2	-0-	43	1	791	3	Y	4	5	1			5
							4	9									
10	868	N	845	-0-	-23	-0-	43	1	795	3	Y	6	7	1			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-					1
06	330	N	275	-0-	-55	-0-	17	1	258	3	Y	-0-					1
07	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-	1	1			-0-
08	279	N	274	-0-	-5	-0-	16	1	258	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	16	1	241	3	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	18	1	242	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

05	2015	X	1242	-0-	-773	-0-	51	1	1191	3	N	-0-					-0-
06	1830	X	1743	-0-	-87	-0-	69	1	1674	3	N	-0-					-0-
07	1829	X	1507	-0-	-322	-0-	65	1	1442	3	N	-0-					-0-
08	1829	X	1688	-0-	-141	-0-	68	1	1620	3	N	-0-					-0-
09	1740	X	1530	-0-	-210	-0-	63	1	1467	3	N	-0-					-0-
10	1798	X	1274	-0-	-524	-0-	55	1	1219	3	N	-0-					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

05	837	N	706	-0-	-131	-0-	29	1	677	3	N	-0-					-0-
06	720	N	703	-0-	-17	-0-	28	1	675	3	N	-0-					-0-
07	744	N	515	-0-	-229	-0-	22	1	493	3	N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	30	1	705	3	N	-0-					-0-
09	690	N	660	-0-	-30	-0-	27	1	633	3	N	-0-					-0-
*10	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

05	444	N	444	-0-	-0-	-0-	71	1	373	3	N	-0-					-0-
06	450	N	430	-0-	-20	-0-	68	1	362	3	N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	71	1	376	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	71	1	369	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	68	1	360	3	N	-0-					-0-
*10	441	N	441	-0-	-0-	-0-	71	1	370	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

05	2201	X	1768	-0-	-433	-0-	297	1	1471	2	Y	-0-					-0-
06	2130	X	1643	-0-	-487	-0-	291	1	1352	2	Y	-0-					-0-
07	1798	N	1629	-0-	-169	-0-	293	1	1336	2	Y	-0-					-0-
08	1767	N	1604	-0-	-163	-0-	281	1	1323	2	Y	-0-					-0-
09	1650	N	1556	-0-	-94	-0-	275	1	1281	2	Y	-0-					-0-
10	1643	N	1529	-0-	-114	-0-	291	1	1238	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

05	1085	N	992	-0-	-93	-0-	86	1	906	3	Y	-0-					-0-
06	1050	N	960	-0-	-90	-0-	76	1	884	3	Y	-0-					-0-
07	1054	N	1019	-0-	-35	-0-	86	1	933	3	Y	-0-					-0-
08	992	N	921	-0-	-71	-0-	74	1	847	3	Y	-0-					-0-
09	960	N	826	-0-	-134	-0-	63	1	763	3	Y	-0-					-0-
10	1023	N	760	-0-	-263	-0-	60	1	700	3	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

05	806	X	747	-0-	-59	-0-	31	1	716	3	N	-0-					-0-
06	780	X	743	-0-	-37	-0-	30	1	713	3	N	-0-					-0-
07	806	X	748	-0-	-58	-0-	32	1	716	3	N	-0-					-0-
08	887	X	887	-0-	-0-	-0-	36	1	851	3	N	-0-					-0-
09	784	X	784	-0-	-0-	-0-	32	1	752	3	N	-0-					-0-
10	775	X	734	-0-	-41	-0-	32	1	702	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

05	744	N	682	-0-	-62	-0-	44	1	634	3	Y	4	5	1			3
							4	9									
06	665	N	665	-0-	-0-	-0-	45	1	618	3	Y	2	2	1			3
							2	9									
07	744	N	605	-0-	-139	-0-	41	1	563	3	Y	1	1	1			3
							1	9									
08	682	N	531	-0-	-151	-0-	28	1	499	3	Y	4	3	1			4
							4	9									
09	697	N	697	-0-	-0-	-0-	36	1	658	3	Y	3	3	1			4
							3	9									
10	620	N	477	-0-	-143	-0-	24	1	450	3	Y	3	5	1			2
							3	9									

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

05	781	N	781	-0-	-0-	-0-	79	1	702	2	Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	71	1	588	2	Y	-0-					-0-
07	868	N	639	-0-	-229	-0-	69	1	570	2	Y	-0-					-0-
08	775	N	640	-0-	-135	-0-	65	1	575	2	Y	-0-					-0-
09	660	N	624	-0-	-36	-0-	64	1	560	2	Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	68	1	528	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

05	744	N	690	-0-	-54	-0-	180	1	510	2	Y	-0-					1
06	705	N	705	-0-	-0-	-0-	198	1	507	2	Y	-0-					1
07	744	N	720	-0-	-24	-0-	205	1	515	2	Y	-0-					1
08	726	N	726	-0-	-0-	-0-	205	1	521	2	Y	-0-					1
09	720	N	686	-0-	-34	-0-	196	1	490	2	Y	-0-					1
*10	719	N	719	-0-	-0-	-0-	205	1	514	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	791	-0-	-46	-0-	33	1	758	3	N	-0-					-0-
06	780	N	727	-0-	-53	-0-	29	1	698	3	N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	35	1	761	3	N	-0-					-0-
08	806	N	763	-0-	-43	-0-	31	1	732	3	N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-
10	806	N	734	-0-	-72	-0-	32	1	702	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	11	1	203	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
07	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	11	1	188	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15	-0-	41 6	1 9	589	3	Y	5	5	1			3
06	605	N	605	-0-	-0-	-0-	41 2	1 9	562	3	Y	2	2	1			3
07	713	N	597	-0-	-116	-0-	41 1	1 9	555	3	Y	1	1	1			3
08	651	N	624	-0-	-27	-0-	33 4	1 9	587	3	Y	4	2	1			5
09	600	N	584	-0-	-16	-0-	30 3	1 9	551	3	Y	3	4	1			4
10	589	N	589	-0-	-0-	-0-	30 4	1 9	555	3	Y	4	5	1			3

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	174	1	1410	3	N	-0-					-0-
06	1803	N	1803	-0-	-0-	-0-	168	1	1635	3	N	-0-					-0-
07	2032	N	2032	-0-	-0-	-0-	174	1	1858	3	N	-0-					-0-
08	2029	N	2029	-0-	-0-	-0-	174	1	1855	3	N	-0-					-0-
09	1878	N	1878	-0-	-0-	-0-	168	1	1710	3	N	-0-					-0-
*10	1411	N	1411	-0-	-0-	-0-	174	1	1237	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
08	341	N	307	-0-	-34	-0-	19	1	288	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
*10	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
07	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
09	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

05	1209	N	1127	-0-	-82	-0-	59	1	1068	2	Y	-0-					8
06	1112	N	1112	-0-	-0-	-0-	62	1	1050	2	Y	-0-					8
07	1178	N	1114	-0-	-64	-0-	63	1	1051	2	Y	-0-					8
08	1136	N	1136	-0-	-0-	-0-	64	1	1072	2	Y	-0-					8
09	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-					8
10	1116	N	1113	-0-	-3	-0-	64	1	1049	2	Y	-0-					8

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

05	837	N	807	-0-	-30	-0-	45	1	762	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	44	1	744	2	Y	-0-					-0-
07	815	N	815	-0-	-0-	-0-	47	1	768	2	Y	-0-					-0-
08	806	N	795	-0-	-11	-0-	45	1	750	2	Y	-0-					-0-
09	780	N	764	-0-	-16	-0-	44	1	720	2	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	46	1	728	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

05	744	N	448	-0-	-296	-0-	43	1	405	2	Y	-0-					-0-
06	750	N	722	-0-	-28	-0-	72	1	650	2	Y	-0-					-0-
07	713	N	564	-0-	-149	-0-	53	1	511	2	Y	-0-					-0-
08	689	N	689	-0-	-0-	-0-	58	1	631	2	Y	-0-					-0-
09	744	N	744	-0-	-0-	-0-	63	1	681	2	Y	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	69	1	686	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

05	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	806	N	780	-0-	-26	-0-	780	3			N	-0-					-0-
08	806	N	671	-0-	-135	-0-	671	3			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

05	642	N	642	-0-	-0-	-0-	42	1	594	3	Y	5	5	1			3
							6	9									
06	629	N	629	-0-	-0-	-0-	43	1	584	3	Y	2	2	1			3
							2	9									
07	682	N	629	-0-	-53	-0-	43	1	585	3	Y	1	1	1			3
							1	9									
08	651	N	628	-0-	-23	-0-	33	1	591	3	Y	4	2	1			5
							4	9									
09	630	N	607	-0-	-23	-0-	31	1	573	3	Y	3	4	1			4
							3	9									
10	620	N	460	-0-	-160	-0-	23	1	434	3	Y	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	548	-0-	-10	-0-	29	1	519	2	Y	-0-					5
06	549	N	549	-0-	-0-	-0-	31	1	518	2	Y	-0-					5
07	558	N	514	-0-	-44	-0-	29	1	485	2	Y	-0-					5
08	558	N	543	-0-	-15	-0-	30	1	513	2	Y	-0-					5
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5
10	527	N	467	-0-	-60	-0-	27	1	440	2	Y	-0-					5

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	844	-0-	-24	-0-	71	1	773	3	N	-0-					-0-
06	840	N	777	-0-	-63	-0-	68	1	709	3	N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	71	1	758	3	N	-0-					-0-
08	837	N	797	-0-	-40	-0-	71	1	726	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	68	1	726	3	N	-0-					-0-
10	837	N	817	-0-	-20	-0-	71	1	746	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	7 2	1 9	124	3	Y	2	1	1			1
06	130	N	130	-0-	-0-	-0-	7 1	1 9	122	3	Y	1	1	1			1
07	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					1
08	139	N	139	-0-	-0-	-0-	5 1	1 9	133	3	Y	1	1	1			1
09	140	N	140	-0-	-0-	-0-	5 1	1 9	134	3	Y	1	1	1			1
*10	141	N	141	-0-	-0-	-0-	5 1	1 9	135	3	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			Y	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
08	217	N	42	-0-	-175	-0-	42	3			Y	-0-					-0-
09	210	N	84	-0-	-126	-0-	84	3			Y	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	893	-0-	-68	-0-	24	1	869	3	Y	-0-					-0-
06	943	N	943	-0-	-0-	-0-	25	1	918	3	Y	-0-					-0-
07	951	N	951	-0-	-0-	-0-	25	1	926	3	Y	-0-					-0-
08	980	N	980	-0-	-0-	-0-	28	1	952	3	Y	-0-					-0-
09	930	N	893	-0-	-37	-0-	29	1	864	3	Y	-0-					-0-
10	961	N	909	-0-	-52	-0-	27	1	882	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3212	-0-	-632	-0-	323	1	2889	2	Y	-0-					-0-
06	3720	X	2917	-0-	-803	-0-	314	1	2603	2	Y	-0-					-0-
07	3888	X	3888	-0-	-0-	-0-	417	1	3471	2	Y	-0-					-0-
08	3842	X	3842	-0-	-0-	-0-	388	1	3454	2	Y	-0-					-0-
09	4241	X	4241	-0-	-0-	-0-	438	1	3803	2	Y	-0-					-0-
*10	4163	X	4163	-0-	-0-	-0-	472	1	3691	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

05	186	N	184	-0-	-2	-0-	9	1	175	3	Y	-0-	1	1			2
06	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					2
07	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					2
08	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					2
09	180	N	174	-0-	-6	-0-	10	1	163	3	Y	1					3
							1	9									
10	186	N	180	-0-	-6	-0-	10	1	170	3	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

05	775	N	773	-0-	-2	-0-	46	1	727	3	Y	-0-					2
06	746	N	746	-0-	-0-	-0-	46	1	700	3	Y	-0-					2
07	762	N	762	-0-	-0-	-0-	46	1	716	3	Y	-0-	2	1			-0-
08	775	N	739	-0-	-36	-0-	43	1	695	3	Y	1					1
							1	9									
09	750	N	699	-0-	-51	-0-	44	1	655	3	Y	-0-					1
10	775	N	717	-0-	-58	-0-	51	1	665	3	Y	1					2
							1	9									

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

05	1116	N	974	-0-	-142	-0-	45	1	926	3	Y	3	5	1			-0-
							3	9									
06	1137	N	1137	-0-	-0-	-0-	55	1	1078	3	Y	4	3	1			1
							4	9									
07	1113	N	1113	-0-	-0-	-0-	55	1	1054	3	Y	4	4	1			1
							4	9									
08	1066	N	1066	-0-	-0-	-0-	52	1	1011	3	Y	3	3	1			1
							3	9									
09	1140	N	445	-0-	-695	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									
*10	1228	N	1228	-0-	-0-	-0-	58	1	1161	3	Y	8	7	1			1
							9	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

05	1054	N	991	-0-	-63	-0-	100	1	891	2	Y	-0-					-0-
06	990	N	957	-0-	-33	-0-	103	1	854	2	Y	-0-					-0-
07	992	N	969	-0-	-23	-0-	104	1	865	2	Y	-0-					-0-
08	992	N	972	-0-	-20	-0-	98	1	874	2	Y	-0-					-0-
09	960	N	957	-0-	-3	-0-	99	1	858	2	Y	-0-					-0-
*10	976	N	976	-0-	-0-	-0-	111	1	865	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	869	-0-		-30		-0-	40	1	826	3	Y	3	5	1			-0-
									3	9									
06	821	N	821	-0-		-0-		-0-	40	1	778	3	Y	3	2	1			1
									3	9									
07	961	N	808	-0-		-153		-0-	40	1	765	3	Y	3	3	1			1
									3	9									
08	868	N	783	-0-		-85		-0-	38	1	743	3	Y	2	2	1			1
									2	9									
09	810	N	771	-0-		-39		-0-	38	1	731	3	Y	2	3	1			-0-
									2	9									
*10	854	N	854	-0-		-0-		-0-	40	1	807	3	Y	6	5	1			1
									7	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-		-0-		-0-	156	1	479	3	Y	2	3	1			-0-
									2	9									
06	497	N	497	-0-		-0-		-0-	130	1	366	3	Y	1	1	1			-0-
									1	9									
07	682	N	359	-0-		-323		-0-	143	1	215	3	Y	1	1	1			-0-
									1	9									
08	651	N	32	-0-		-619		-0-	14	1	18	3	Y	-0-					-0-
09	510	N	406	-0-		-104		-0-	129	1	276	3	Y	1	1	1			-0-
									1	9									
10	372	N	268	-0-		-104		-0-	122	1	145	3	Y	1	1	1			-0-
									1	9									

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-		-6		-0-	18	1	286	3	N	-0-					-0-
06	300	N	285	-0-		-15		-0-	17	1	268	3	N	-0-					-0-
07	310	N	287	-0-		-23		-0-	17	1	270	3	N	-0-					-0-
08	310	N	285	-0-		-25		-0-	18	1	267	3	N	-0-					-0-
09	300	N	267	-0-		-33		-0-	17	1	250	3	N	-0-					-0-
10	279	N	273	-0-		-6		-0-	17	1	256	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1347	-0-		-17		-0-	62	1	1279	3	Y	5	7	1			-0-
									6	9									
06	1295	N	1295	-0-		-0-		-0-	62	1	1227	3	Y	5	4	1			1
									6	9									
07	1364	N	629	-0-		-735		-0-	31	1	596	3	Y	2	3	1			-0-
									2	9									
08	1333	N	547	-0-		-786		-0-	27	1	517	3	Y	3	2	1			1
									3	9									
09	1290	N	384	-0-		-906		-0-	19	1	365	3	Y	-0-	1	1			-0-
*10	1607	N	1607	-0-		-0-		-0-	76	1	1519	3	Y	11	9	1			2
									12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-		-0-	-0-	42	1	860	3	Y	3	5	1			-0-
								3	9									
06	824	N	824	-0-		-0-	-0-	40	1	781	3	Y	3	2	1			1
								3	9									
07	992	N	812	-0-		-180	-0-	40	1	769	3	Y	3	3	1			1
								3	9									
08	899	N	760	-0-		-139	-0-	37	1	721	3	Y	2	2	1			1
								2	9									
09	810	N	703	-0-		-107	-0-	35	1	667	3	Y	1	2	1			-0-
								1	9									
10	806	N	697	-0-		-109	-0-	33	1	658	3	Y	5	4	1			1
								6	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1622	N	1622	-0-		-0-	-0-	353	1	1269	2	Y	-0-					-0-
06	1140	N	1079	-0-		-61	-0-	298	1	781	2	Y	-0-					-0-
07	1147	N	1081	-0-		-66	-0-	304	1	777	2	Y	-0-					-0-
08	1209	N	1060	-0-		-149	-0-	296	1	764	2	Y	-0-					-0-
09	1080	N	1047	-0-		-33	-0-	291	1	756	2	Y	-0-					-0-
10	1085	N	1055	-0-		-30	-0-	306	1	749	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-		-0-	-0-	18	1	374	3	Y	1	2	1			-0-
								1	9									
06	430	N	430	-0-		-0-	-0-	21	1	408	3	Y	1	1	1			-0-
								1	9									
07	496	N	429	-0-		-67	-0-	21	1	407	3	Y	1	1	1			-0-
								1	9									
08	417	N	417	-0-		-0-	-0-	20	1	396	3	Y	1	1	1			-0-
								1	9									
09	420	N	398	-0-		-22	-0-	20	1	377	3	Y	1	1	1			-0-
								1	9									
10	434	N	400	-0-		-34	-0-	19	1	378	3	Y	3	3	1			-0-
								3	9									

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	527	-0-		-310	-0-	24	1	501	3	Y	2	3	1			-0-
								2	9									
06	1113	N	1113	-0-		-0-	-0-	54	1	1055	3	Y	4	3	1			1
								4	9									
07	1081	N	1081	-0-		-0-	-0-	54	1	1024	3	Y	3	3	1			1
								3	9									
08	1027	N	1027	-0-		-0-	-0-	50	1	974	3	Y	3	3	1			1
								3	9									
09	990	N	974	-0-		-16	-0-	48	1	923	3	Y	3	3	1			1
								3	9									
10	1023	N	966	-0-		-57	-0-	46	1	913	3	Y	6	6	1			1
								7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1835	-0-	-366	-0-	108	1	1727	3	N	-0-					-0-
06	1980	X	1801	-0-	-179	-0-	107	1	1694	3	N	-0-					-0-
07	2046	X	1916	-0-	-130	-0-	113	1	1803	3	N	-0-					-0-
08	1922	X	1816	-0-	-106	-0-	111	1	1705	3	N	-0-					-0-
09	1800	X	1702	-0-	-98	-0-	99	1	1603	3	N	-0-					-0-
10	1922	X	1684	-0-	-238	-0-	97	1	1587	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

05	1395	X	1298	-0-	-97	-0-	1298	3			N	-0-					-0-
06	1350	X	1237	-0-	-113	-0-	1237	3			N	-0-					-0-
07	1395	X	1386	-0-	-9	-0-	1386	3			N	-0-					-0-
08	1395	X	1112	-0-	-283	-0-	1112	3			N	-0-					-0-
09	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
10	1395	X	1209	-0-	-186	-0-	1209	3			N	-0-					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

05	465	N	363	-0-	-102	-0-	35	1	327	3	Y	1	3	1			1
							1	9									
06	360	N	360	-0-	-0-	-0-	33	1	326	3	Y	1					2
							1	9									
07	403	N	351	-0-	-52	-0-	32	1	319	3	Y	-0-					2
08	372	N	296	-0-	-76	-0-	14	1	282	3	Y	-0-	2	1			-0-
09	360	N	329	-0-	-31	-0-	14	1	313	3	Y	2					2
							2	9									
10	341	N	318	-0-	-23	-0-	17	1	299	3	Y	2	3	1			1
							2	9									

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

05	155	N	-0-	-0-	-155	-0-					Y	87					146
06	120	N	-0-	-0-	-120	-0-					Y	92	174	1			64
07	0	N	-0-	-0-	-0-	-0-					Y	29	1	8			92
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					92

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	600	-0-	-361	-0-	28 2	1 9	570	3	Y	2	3	1			-0-
06	1071	N	1071	-0-	-0-	-0-	52 4	1 9	1015	3	Y	4	3	1			1
07	1012	N	1012	-0-	-0-	-0-	50 3	1 9	959	3	Y	3	3	1			1
08	882	N	882	-0-	-0-	-0-	43 3	1 9	836	3	Y	3	3	1			1
09	1080	N	683	-0-	-397	-0-	34 1	1 9	648	3	Y	1	2	1			-0-
10	1023	N	553	-0-	-470	-0-	26 6	1 9	521	3	Y	5	4	1			1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	366	-0-	-37	-0-	15	1	351	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
08	372	N	263	-0-	-109	-0-	12	1	251	3	N	-0-					-0-
09	420	N	278	-0-	-142	-0-	13	1	265	3	N	-0-					-0-
10	403	N	198	-0-	-205	-0-	9	1	189	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	915	-0-	-77	-0-	54	1	861	3	N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	54	1	847	3	N	-0-					-0-
07	930	N	919	-0-	-11	-0-	54	1	865	3	N	-0-					-0-
08	930	N	919	-0-	-11	-0-	56	1	863	3	N	-0-					-0-
09	900	N	862	-0-	-38	-0-	50	1	812	3	N	-0-					-0-
10	930	N	867	-0-	-63	-0-	50	1	817	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	26 2	1 9	538	3	Y	2	3	1			-0-
06	557	N	557	-0-	-0-	-0-	27 4	1 9	526	3	Y	4	2	1	1	8	1
07	589	N	582	-0-	-7	-0-	29 2	1 9	551	3	Y	2	2	1	1	8	-0-
08	558	N	396	-0-	-162	-0-	19 1	1 9	376	3	Y	1	1	1			-0-
09	570	N	156	-0-	-414	-0-	8 1	1 9	147	3	Y	1	1	1			-0-
10	589	N	136	-0-	-453	-0-	6 1	1 9	129	3	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	124	1	640	3	Y	2	3	1			-0-
							2	9									
06	1195	N	1195	-0-	-0-	-0-	143	1	1048	3	Y	4	3	1			1
							4	9									
07	1029	N	1029	-0-	-0-	-0-	139	1	886	3	Y	4	3	1	1	8	1
							4	9									
08	948	N	948	-0-	-0-	-0-	135	1	811	3	Y	2	2	1			1
							2	9									
09	1020	N	844	-0-	-176	-0-	127	1	715	3	Y	2	3	1			-0-
							2	9									
10	1023	N	847	-0-	-176	-0-	126	1	714	3	Y	6	5	1			1
							7	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

05	6	X	3	-0-	-3	-0-	3	3			N	-0-					-0-
06	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	6	X	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	5	X	2	-0-	-3	-0-	2	3			N	-0-					-0-
10	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

05	671	N	671	-0-	-0-	-0-	102	1	569	3	N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	95	1	475	3	N	-0-					-0-
07	589	N	588	-0-	-1	-0-	99	1	489	3	N	-0-					-0-
08	589	N	566	-0-	-23	-0-	99	1	467	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	98	1	472	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	98	1	481	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

05	165	X	165	-0-	-0-	-0-	11	1	153	3	Y	1					1
							1	9									
06	164	X	164	-0-	-0-	-0-	11	1	152	3	Y	1	1	1			1
							1	9									
07	161	X	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					1
08	164	X	164	-0-	-0-	-0-	9	1	154	3	Y	1	1	1			1
							1	9									
09	157	X	157	-0-	-0-	-0-	8	1	148	3	Y	1	1	1			1
							1	9									
*10	167	X	167	-0-	-0-	-0-	8	1	158	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	494	-0-		-33	-0-		32	1	461	3	Y	1					1
									1	9									
06	492	N	492	-0-		-0-	-0-		30	1	460	3	Y	2					3
									2	9									
07	558	N	494	-0-		-64	-0-		30	1	464	3	Y	-0-					3
08	496	N	486	-0-		-10	-0-		30	1	455	3	Y	1	4	1			-0-
									1	9									
09	480	N	460	-0-		-20	-0-		29	1	429	3	Y	2					2
									2	9									
10	496	N	489	-0-		-7	-0-		29	1	459	3	Y	1					3
									1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-		-26	-0-		25	1	228	2	Y	-0-					-0-
06	240	N	233	-0-		-7	-0-		25	1	208	2	Y	-0-					-0-
07	248	N	233	-0-		-15	-0-		25	1	208	2	Y	-0-					-0-
08	248	N	226	-0-		-22	-0-		23	1	203	2	Y	-0-					-0-
09	240	N	211	-0-		-29	-0-		22	1	189	2	Y	-0-					-0-
10	248	N	212	-0-		-36	-0-		24	1	188	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	666	-0-		-171	-0-		157	1	507	3	Y	2	3	1			-0-
									2	9									
06	690	N	634	-0-		-56	-0-		152	1	481	3	Y	1	1	1			-0-
									1	9									
07	863	N	863	-0-		-0-	-0-		168	1	691	3	Y	4	2	1	2	8	-0-
									4	9									
08	836	N	836	-0-		-0-	-0-		166	1	667	3	Y	3	2	1			1
									3	9									
09	694	N	694	-0-		-0-	-0-		156	1	537	3	Y	1	2	1			-0-
									1	9									
10	868	N	557	-0-		-311	-0-		152	1	402	3	Y	3	3	1			-0-
									3	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1134	-0-		-13	-0-		53	1	1077	3	Y	4	6	1			-0-
									4	9									
06	1085	N	1085	-0-		-0-	-0-		52	1	1029	3	Y	4	3	1			1
									4	9									
07	1178	N	1094	-0-		-84	-0-		54	1	1037	3	Y	3	3	1			1
									3	9									
08	1147	N	1069	-0-		-78	-0-		52	1	1014	3	Y	3	3	1			1
									3	9									
09	1080	N	1045	-0-		-35	-0-		52	1	990	3	Y	3	3	1			1
									3	9									
10	1085	N	1033	-0-		-52	-0-		49	1	977	3	Y	6	6	1			1
									7	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	-0-	-0-		-899	-0-						N	-0-					-0-
06	2039	N	2039	-0-		-0-	-0-		2029	3	10	9	N	9	9	8			-0-
07	1598	N	1598	-0-		-0-	-0-		1594	3	4	9	N	4	4	8			-0-
08	1443	N	1443	-0-		-0-	-0-		1443	3			N	-0-					-0-
09	1308	N	1308	-0-		-0-	-0-		1307	3	1	9	N	1	1	8			-0-
*10	1091	N	1091	-0-		-0-	-0-		1091	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
08	1618	X	1618	-0-	-0-	-0-	90	1	1524	3	Y	4					4
							4	9									
09	807	X	807	-0-	-0-	-0-	44	1	760	3	Y	3	1	8			6
							3	9									
*10	657	X	657	-0-	-0-	-0-	31	1	626	3	Y	-0-					6

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	390	-0-	-168	-0-	16	1	374	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	25	1	562	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	20	1	424	3	N	-0-					-0-
09	600	N	577	-0-	-23	-0-	28	1	549	3	N	-0-					-0-
*10	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2104	X	2104	-0-	-0-	-0-	125	1	1978	3	Y	1					3
							1	9									
06	1680	X	1607	-0-	-73	-0-	100	1	1506	3	Y	1					4
							1	9									
07	1736	X	1563	-0-	-173	-0-	95	1	1461	3	Y	6	4	1	5	8	1
							7	9									
08	2108	X	1679	-0-	-429	-0-	97	1	1581	3	Y	1					2
							1	9									
09	2040	X	1603	-0-	-437	-0-	102	1	1500	3	Y	1					3
							1	9									
10	2108	X	1625	-0-	-483	-0-	115	1	1509	3	Y	1					4
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	609	-0-	-42	-0-	32	1	577	2	Y	-0-					4
06	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-					4
07	682	N	652	-0-	-30	-0-	37	1	615	2	Y	-0-					4
08	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					4
09	660	N	627	-0-	-33	-0-	34	1	593	2	Y	-0-					4
10	651	N	343	-0-	-308	-0-	20	1	323	2	Y	-0-					4

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					3
06	392	N	392	-0-	-0-	-0-	22	1	370	2	Y	-0-					3
07	403	N	396	-0-	-7	-0-	22	1	374	2	Y	-0-					3
08	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					3
09	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					3
10	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	38	1	634	3	Y	-0-					1
06	690	N	515	-0-	-175	-0-	31	1	483	3	Y	1					2
							1	9									
07	722	N	722	-0-	-0-	-0-	43	1	679	3	Y	-0-					2
08	682	N	678	-0-	-4	-0-	38	1	639	3	Y	1					3
							1	9									
09	655	N	655	-0-	-0-	-0-	36	1	617	3	Y	2					5
							2	9									
10	713	N	674	-0-	-39	-0-	32	1	642	3	Y	-0-					5

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	33	1	548	3	Y	1					1
							1	9									
06	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					1
07	500	N	500	-0-	-0-	-0-	30	1	470	3	Y	-0-					1
08	589	N	459	-0-	-130	-0-	25	1	433	3	Y	1					2
							1	9									
09	510	N	440	-0-	-70	-0-	24	1	415	3	Y	1					3
							1	9									
10	496	N	455	-0-	-41	-0-	21	1	434	3	Y	-0-					3

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	34	1	575	3	Y	-0-					1
06	681	N	681	-0-	-0-	-0-	41	1	639	3	Y	1					2
							1	9									
07	775	X	410	-0-	-365	-0-	24	1	386	3	Y	-0-					2
08	781	X	781	-0-	-0-	-0-	43	1	734	3	Y	4	2	8			4
							4	9									
09	750	X	563	-0-	-187	-0-	31	1	531	3	Y	1					5
							1	9									
10	713	X	655	-0-	-58	-0-	31	1	624	3	Y	-0-					5

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1150	N	1150	-0-	-0-	-0-	68	1	1082	3	N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	66	1	1044	3	N	-0-					-0-
07	1209	N	1132	-0-	-77	-0-	67	1	1065	3	N	-0-					-0-
08	1147	N	1096	-0-	-51	-0-	67	1	1029	3	N	-0-					-0-
09	1110	N	1018	-0-	-92	-0-	59	1	959	3	N	-0-					-0-
10	1147	N	1009	-0-	-138	-0-	58	1	951	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	42	1	662	3	Y	1					2
							1	9									
06	688	N	688	-0-	-0-	-0-	43	1	645	3	Y	-0-					2
07	682	N	676	-0-	-6	-0-	41	1	634	3	Y	1	2	1	1	8	-0-
							1	9									
08	713	N	455	-0-	-258	-0-	26	1	428	3	Y	1					1
							1	9									
09	690	N	301	-0-	-389	-0-	19	1	282	3	Y	-0-					1
10	682	N	622	-0-	-60	-0-	44	1	578	3	Y	-0-					1

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	789	-0-	-17	-0-	175	1	608	3	Y	5	5	1			3
							6	9									
06	766	N	766	-0-	-0-	-0-	171	1	593	3	Y	2	2	1			3
							2	9									
07	837	N	780	-0-	-57	-0-	177	1	602	3	Y	1	1	1			3
							1	9									
08	805	N	805	-0-	-0-	-0-	167	1	634	3	Y	4	2	1			5
							4	9									
09	780	N	776	-0-	-4	-0-	161	1	612	3	Y	3	4	1			4
							3	9									
*10	778	N	778	-0-	-0-	-0-	165	1	609	3	Y	4	5	1			3
							4	9									

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	613	-0-	-100	-0-	40	1	570	3	Y	3	5	1			2
							3	9									
06	630	N	630	-0-	-0-	-0-	43	1	584	3	Y	3	2	1			3
							3	9									
07	713	N	628	-0-	-85	-0-	43	1	584	3	Y	1	1	1			3
							1	9									
08	634	N	634	-0-	-0-	-0-	33	1	595	3	Y	5	2	1	1	8	5
							6	9									
09	630	N	601	-0-	-29	-0-	31	1	567	3	Y	3	4	1			4
							3	9									
10	620	N	587	-0-	-33	-0-	30	1	553	3	Y	4	5	1			3
							4	9									

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	114	1	293	3	Y	1	2	1			1
							1	9									
06	390	N	383	-0-	-7	-0-	110	1	272	3	Y	1	1	1			1
							1	9									
07	434	N	380	-0-	-54	-0-	113	1	266	3	Y	1	1	1			1
							1	9									
08	403	N	365	-0-	-38	-0-	107	1	256	3	Y	2	1	1			2
							2	9									
09	390	N	355	-0-	-35	-0-	104	1	249	3	Y	2	2	1			2
							2	9									
10	372	N	362	-0-	-10	-0-	107	1	254	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	730	-0-	-14	-0-	134	1	590	3	Y	5	5	1			3
							6	9									
06	707	N	707	-0-	-0-	-0-	132	1	573	3	Y	2	2	1			3
							2	9									
07	744	N	702	-0-	-42	-0-	135	1	566	3	Y	1	1	1			3
							1	9									
08	744	N	698	-0-	-46	-0-	125	1	570	3	Y	3	2	1			4
							3	9									
09	720	N	682	-0-	-38	-0-	120	1	558	3	Y	4	4	1			4
							4	9									
10	713	N	699	-0-	-14	-0-	124	1	571	3	Y	4	5	1			3
							4	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
06	690	N	646	-0-	-44	-0-	646	3			N	-0-					-0-
07	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
08	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
09	660	N	495	-0-	-165	-0-	495	3			N	-0-					-0-
10	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1304	-0-	-60	-0-	1304	3			N	-0-					-0-
06	1320	N	1252	-0-	-68	-0-	1252	3			N	-0-					-0-
07	1333	N	1286	-0-	-47	-0-	1286	3			N	-0-					-0-
08	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					-0-
09	1260	N	1169	-0-	-91	-0-	1169	3			N	-0-					-0-
10	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					-0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	750	N	573	-0-	-177	-0-	573	3			N	-0-					-0-
10	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
10	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-		-25	-0-		18	1 2 9	327	2	Y	2	3	1			1
06	510	N	293	-0-		-217	-0-		19	1 1 9	273	2	Y	1					2
07	352	N	352	-0-		-0-	-0-		20	1 1 9	331	2	Y	1	1	1			2
08	401	N	401	-0-		-0-	-0-		24	1 2 9	375	2	Y	2	3	1			1
09	451	N	451	-0-		-0-	-0-		26	1 2 9	423	2	Y	2					3
*10	394	N	394	-0-		-0-	-0-		23	1 2 9	369	2	Y	2	4	1			1

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-		-0-	-0-		21	1 2 9	380	2	Y	2	3	1			1
06	362	N	362	-0-		-0-	-0-		23	1 1 9	338	2	Y	1					2
07	351	N	351	-0-		-0-	-0-		20	1 2 9	329	2	Y	2	2	1			2
08	403	N	300	-0-		-103	-0-		18	1 1 9	281	2	Y	1	3	1			-0-
09	360	N	312	-0-		-48	-0-		18	1 2 9	292	2	Y	2					2
10	341	N	284	-0-		-57	-0-		17	1 2 9	265	2	Y	2	3	1			1

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1040	-0-		-45	-0-		1040	3			N	-0-					-0-
06	1050	N	954	-0-		-96	-0-		954	3			N	-0-					-0-
07	1054	N	1003	-0-		-51	-0-		1003	3			N	-0-					-0-
08	1054	N	980	-0-		-74	-0-		980	3			N	-0-					-0-
09	960	N	898	-0-		-62	-0-		898	3			N	-0-					-0-
10	992	N	921	-0-		-71	-0-		921	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1489	-0-		-743	-0-		150	1	1339	2	Y	-0-					-0-
06	1770	X	1306	-0-		-464	-0-		140	1	1166	2	Y	-0-					-0-
07	1519	N	1311	-0-		-208	-0-		141	1	1170	2	Y	-0-					-0-
08	1488	N	1331	-0-		-157	-0-		135	1	1196	2	Y	-0-					-0-
09	1320	N	1308	-0-		-12	-0-		135	1	1173	2	Y	-0-					-0-
*10	1304	N	1304	-0-		-0-	-0-		148	1	1156	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-		-0-	-0-		62	1 6 9	1122	2	Y	5	9	1			2
06	1110	N	1109	-0-		-1	-0-		71	1 6 9	1032	2	Y	5					7
07	1116	N	1041	-0-		-75	-0-		60	1 7 9	974	2	Y	6	5	1	2	8	6
08	1178	N	1105	-0-		-73	-0-		65	1 7 9	1033	2	Y	6	10	1			2
09	1110	N	1051	-0-		-59	-0-		61	1 6 9	984	2	Y	5					7
*10	1055	N	1055	-0-		-0-	-0-		62	1 7 9	986	2	Y	6	10	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	470	-0-	-26	-0-	22	1	446	3	Y	2	3	1			-0-
							2	9									
06	464	N	464	-0-	-0-	-0-	22	1	441	3	Y	1	1	1			-0-
							1	9									
07	496	N	465	-0-	-31	-0-	23	1	441	3	Y	1	1	1			-0-
							1	9									
08	465	N	459	-0-	-6	-0-	22	1	435	3	Y	2	1	1			1
							2	9									
09	450	N	436	-0-	-14	-0-	22	1	414	3	Y	-0-	1	1			-0-
10	465	N	441	-0-	-24	-0-	21	1	417	3	Y	3	3	1			-0-
							3	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
06	270	N	261	-0-	-9	-0-	7	1	254	3	Y	-0-					-0-
07	279	N	251	-0-	-28	-0-	7	1	244	3	Y	-0-					-0-
08	279	N	223	-0-	-56	-0-	6	1	217	3	Y	-0-					-0-
09	270	N	240	-0-	-30	-0-	8	1	232	3	Y	-0-					-0-
*10	268	N	268	-0-	-0-	-0-	8	1	260	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	42	-0-	-51	-0-	3	1	39	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	7	1	84	3	Y	2	2	8			-0-
							2	9									
07	109	N	109	-0-	-0-	-0-	8	1	95	3	Y	5	5	8			-0-
							6	9									
08	84	N	84	-0-	-0-	-0-	6	1	75	3	Y	3	3	8			-0-
							3	9									
09	90	N	85	-0-	-5	-0-	7	1	77	3	Y	1	1	8			-0-
							1	9									
10	124	N	97	-0-	-27	-0-	8	1	88	3	Y	1	1	8			-0-
							1	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1049	-0-	-36	-0-	66	1	983	2	N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	67	1	926	2	N	-0-					-0-
07	1054	N	1035	-0-	-19	-0-	74	1	961	2	N	-0-					-0-
08	1054	N	689	-0-	-365	-0-	48	1	641	2	N	-0-					-0-
09	990	N	787	-0-	-203	-0-	52	1	735	2	N	-0-					-0-
10	1023	N	862	-0-	-161	-0-	55	1	807	2	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1321	-0-	-43	-0-	67	1	1245	3	Y	8	10	1			5
							9	9									
06	1269	N	1269	-0-	-0-	-0-	69	1	1193	3	Y	6	5	1			6
							7	9									
07	1395	N	1314	-0-	-81	-0-	72	1	1240	3	Y	2	2	1			6
							2	9									
08	1333	N	1299	-0-	-34	-0-	49	1	1241	3	Y	8	5	1			9
							9	9									
09	1266	N	1266	-0-	-0-	-0-	47	1	1211	3	Y	7	8	1			8
							8	9									
*10	1347	N	1347	-0-	-0-	-0-	49	1	1288	3	Y	9	11	1			6
							10	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1109	-0-	-100	-0-	56	1	1044	3	Y	8	7	1			5
							9	9									
06	1097	N	1097	-0-	-0-	-0-	60	1	1033	3	Y	4	4	1			5
							4	9									
07	1106	N	1106	-0-	-0-	-0-	61	1	1043	3	Y	2	2	1			5
							2	9									
08	1116	N	959	-0-	-157	-0-	36	1	915	3	Y	7	5	1			7
							8	9									
09	1110	N	946	-0-	-164	-0-	35	1	905	3	Y	5	6	1			6
							6	9									
10	1116	N	944	-0-	-172	-0-	34	1	903	3	Y	6	8	1			4
							7	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-
06	330	N	286	-0-	-44	-0-	15	1	271	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-					-0-
08	341	N	287	-0-	-54	-0-	16	1	271	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	16	1	257	3	N	-0-					-0-
10	310	N	275	-0-	-35	-0-	15	1	260	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	883	-0-	-16	-0-	56	1	827	2	N	-0-					-0-
06	870	N	850	-0-	-20	-0-	57	1	793	2	N	-0-					-0-
07	899	N	862	-0-	-37	-0-	61	1	801	2	N	-0-					-0-
08	868	N	737	-0-	-131	-0-	51	1	686	2	N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	56	1	803	2	N	-0-					-0-
*10	1285	N	1285	-0-	-0-	-0-	82	1	1203	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1165	-0-	-199	-0-	112	1	1053	2	Y	-0-					-0-
06	1230	N	1041	-0-	-189	-0-	104	1	937	2	Y	-0-					-0-
07	1178	N	1077	-0-	-101	-0-	102	1	974	2	Y	1	1	8			-0-
							1	9									
08	1253	N	1253	-0-	-0-	-0-	105	1	1148	2	Y	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	101	1	1093	2	Y	-0-					-0-
*10	1154	N	1154	-0-	-0-	-0-	105	1	1049	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1641	-0-	-2	-0-	158	1	1483	2	Y	-0-					-0-
06	1680	N	1555	-0-	-125	-0-	155	1	1400	2	Y	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	163	1	1558	2	Y	-0-					-0-
08	1712	N	1712	-0-	-0-	-0-	143	1	1569	2	Y	-0-					-0-
09	1638	N	1638	-0-	-0-	-0-	139	1	1499	2	Y	-0-					-0-
10	1736	N	1685	-0-	-51	-0-	153	1	1532	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1267	-0-	-221	-0-	122	1	1145	2	Y	-0-					-0-
06	1350	N	1287	-0-	-63	-0-	128	1	1159	2	Y	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	125	1	1201	2	Y	-0-					-0-
08	1354	N	1354	-0-	-0-	-0-	113	1	1241	2	Y	-0-					-0-
09	1290	N	913	-0-	-377	-0-	77	1	836	2	Y	-0-					-0-
10	1333	N	99	-0-	-1234	-0-	9	1	90	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1667	-0-	-224	-0-	161	1	1506	2	Y	-0-					-0-
06	1740	N	1661	-0-	-79	-0-	166	1	1495	2	Y	-0-					-0-
07	1736	N	881	-0-	-855	-0-	83	1	798	2	Y	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	170	1	1858	2	Y	-0-					-0-
09	1863	N	1863	-0-	-0-	-0-	158	1	1705	2	Y	-0-					-0-
10	868	N	686	-0-	-182	-0-	62	1	624	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	969	-0-	-54	-0-	69	1	900	2	Y	-0-					-0-
06	990	N	947	-0-	-43	-0-	47	1	900	2	Y	-0-					-0-
07	992	N	917	-0-	-75	-0-	45	1	872	2	Y	-0-					-0-
08	961	N	910	-0-	-51	-0-	42	1	868	2	Y	-0-					-0-
09	960	N	888	-0-	-72	-0-	43	1	845	2	Y	-0-					-0-
10	930	N	879	-0-	-51	-0-	45	1	834	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	805	-0-	-94	-0-	65	1	739	3	Y	1	2	1			1
							1	9									
06	780	N	777	-0-	-3	-0-	61	1	715	3	Y	1					2
							1	9									
07	837	N	774	-0-	-63	-0-	60	1	713	3	Y	1	2	1			1
							1	9									
08	806	N	786	-0-	-20	-0-	63	1	723	3	Y	-0-					1
09	780	N	765	-0-	-15	-0-	62	1	701	3	Y	2	2	1			1
							2	9									
*10	803	N	803	-0-	-0-	-0-	64	1	738	3	Y	1	2	1			-0-
							1	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

05	496	N	442	-0-	-54	-0-	127	1	314	3	Y	1	3	1			1
							1	9									
06	439	N	439	-0-	-0-	-0-	122	1	316	3	Y	1					2
							1	9									
07	465	N	449	-0-	-16	-0-	125	1	324	3	Y	-0-					2
08	504	N	504	-0-	-0-	-0-	110	1	393	3	Y	1	3	1			-0-
							1	9									
09	502	N	502	-0-	-0-	-0-	108	1	392	3	Y	2					2
							2	9									
*10	500	N	500	-0-	-0-	-0-	114	1	384	3	Y	2	3	1			1
							2	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

05	992	N	783	-0-	-209	-0-	32	1	751	3	N	-0-					-0-
06	900	N	865	-0-	-35	-0-	34	1	831	3	N	-0-					-0-
07	899	N	867	-0-	-32	-0-	38	1	829	3	N	-0-					-0-
08	775	N	700	-0-	-75	-0-	28	1	672	3	N	-0-					-0-
09	870	N	789	-0-	-81	-0-	32	1	757	3	N	-0-					-0-
10	868	N	840	-0-	-28	-0-	36	1	804	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

05	1240	N	1231	-0-	-9	-0-	124	1	1107	2	Y	-0-					-0-
06	1173	N	1173	-0-	-0-	-0-	126	1	1047	2	Y	-0-					-0-
07	1209	N	1195	-0-	-14	-0-	128	1	1067	2	Y	-0-					-0-
08	1240	N	1206	-0-	-34	-0-	122	1	1084	2	Y	-0-					-0-
09	1170	N	1169	-0-	-1	-0-	121	1	1048	2	Y	-0-					-0-
*10	1218	N	1218	-0-	-0-	-0-	138	1	1080	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	464	-0-	-32	-0-	235	1	228	3	Y	1	3	1			1
							1	9									
06	457	N	457	-0-	-0-	-0-	227	1	229	3	Y	1					2
							1	9									
07	496	N	461	-0-	-35	-0-	233	1	228	3	Y	-0-					2
08	615	N	615	-0-	-0-	-0-	223	1	391	3	Y	1	3	1			-0-
							1	9									
09	619	N	619	-0-	-0-	-0-	222	1	395	3	Y	2					2
							2	9									
*10	623	N	623	-0-	-0-	-0-	232	1	389	3	Y	2	3	1			1
							2	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	6	1	124	3	Y	1	1	1			-0-
							1	9									
06	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	32	1	129	3	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	109	1	136	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	45	1	129	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	913	-0-	-110	-0-	54	1	859	3	N	-0-					-0-
06	900	N	895	-0-	-5	-0-	53	1	842	3	N	-0-					-0-
07	961	N	923	-0-	-38	-0-	55	1	868	3	N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
09	900	N	863	-0-	-37	-0-	50	1	813	3	N	-0-					-0-
10	930	N	924	-0-	-6	-0-	53	1	871	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	28	1	447	3	N	-0-					1
06	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					1
07	465	N	409	-0-	-56	-0-	25	1	383	3	N	1	2	1			-0-
							1	9									
08	465	N	457	-0-	-8	-0-	26	1	430	3	N	1					1
							1	9									
09	480	N	396	-0-	-84	-0-	25	1	371	3	N	-0-					1
10	403	N	277	-0-	-126	-0-	20	1	257	3	N	-0-					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	993	-0-	-30	-0-	138	1	848	3	N	6	7	1			4
							7	9									
06	936	N	936	-0-	-0-	-0-	136	1	797	3	N	3	3	1			4
							3	9									
07	1023	N	206	-0-	-817	-0-	31	1	174	3	N	1	2	1			3
							1	9									
08	992	N	-0-	-0-	-992	-0-					N	-0-	3	1			-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
*10	940	N	940	-0-	-0-	-0-	124	1	809	3	N	6	2	1			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1357	N	1357	-0-	-0-	-0-	72	1	1284	3	Y	1					2
							1	9									
06	1290	N	1290	-0-	-0-	-0-	68	1	1219	3	Y	3					5
							3	9									
07	1333	X	1314	-0-	-19	-0-	72	1	1236	3	Y	5	6	1			4
							6	9									
08	1364	X	1249	-0-	-115	-0-	71	1	1174	3	Y	4	6	1			2
							4	9									
09	1320	X	1226	-0-	-94	-0-	69	1	1151	3	Y	5	6	1			1
							6	9									
10	1364	X	1223	-0-	-141	-0-	78	1	1141	3	Y	4					5
							4	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	755	-0-	-206	-0-	79	1	674	3	Y	2					6
							2	9									
06	780	N	740	-0-	-40	-0-	80	1	660	3	Y	-0-					6
07	775	N	775	-0-	-0-	-0-	68	1	706	3	Y	1					7
							1	9									
08	744	N	684	-0-	-60	-0-	42	1	641	3	Y	1	1	8			7
							1	9									
09	765	N	765	-0-	-0-	-0-	42	1	722	3	Y	1	1	8			7
							1	9									
*10	977	N	977	-0-	-0-	-0-	54	1	923	3	Y	-0-					7

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1507	N	1507	-0-	-0-	-0-	77	1	1430	3	N	-0-					-0-
06	1457	N	1457	-0-	-0-	-0-	73	1	1384	3	N	-0-					-0-
07	1520	N	1520	-0-	-0-	-0-	79	1	1441	3	N	-0-					-0-
08	1561	N	1561	-0-	-0-	-0-	83	1	1478	3	N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	78	1	1380	3	N	-0-					-0-
*10	1540	N	1540	-0-	-0-	-0-	86	1	1454	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1053	-0-	-1	-0-	137	1	916	3	N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	131	1	877	3	N	2	2	8			-0-
							2	9									
07	1085	N	1047	-0-	-38	-0-	136	1	891	3	N	18	18	8			-0-
							20	9									
08	1054	N	1016	-0-	-38	-0-	136	1	877	3	N	3	3	8			-0-
							3	9									
09	1020	N	949	-0-	-71	-0-	130	1	819	3	N	-0-					-0-
10	1054	N	979	-0-	-75	-0-	137	1	842	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	140	1	187	3	N	-0-					-0-
06	360	N	332	-0-	-28	-0-	136	1	196	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	141	1	188	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	140	1	180	3	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	135	1	172	3	N	-0-					-0-
10	341	N	319	-0-	-22	-0-	140	1	179	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
08	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

05	1612	N	1428	-0-	-184	-0-	93	1	1332	3	Y	3					4
							3	9									
06	1170	N	1086	-0-	-84	-0-	66	1	1017	3	Y	3					7
							3	9									
07	1705	N	1310	-0-	-395	-0-	80	1	1228	3	Y	2					9
							2	9									
08	1426	N	1155	-0-	-271	-0-	71	1	1082	3	Y	2	10	1			1
							2	9									
09	1240	N	1240	-0-	-0-	-0-	77	1	1160	3	Y	3					4
							3	9									
*10	1334	N	1334	-0-	-0-	-0-	78	1	1252	3	Y	4					8
							4	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

05	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

05	496	N	486	-0-	-10	-0-	34	1	452	2	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	40	1	481	2	N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	44	1	574	2	N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-
*10	620	N	553	-0-	-67	-0-	42	1	511	2	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1635	-0-	-659	-0-	72	1	1531	3	Y	29	28	1			21
							32	9									
06	2580	X	1831	-0-	-749	-0-	80	1	1712	3	Y	35	33	1			23
							39	9									
07	2666	X	1733	-0-	-933	-0-	77	1	1622	3	Y	31	31	1	1	8	22
							34	9									
08	3000	X	3000	-0-	-0-	-0-	134	1	2815	3	Y	46	42	1	2	8	24
							51	9									
09	2905	X	2905	-0-	-0-	-0-	134	1	2706	3	Y	59	52	1	1	8	30
							65	9									
*10	2650	X	2650	-0-	-0-	-0-	130	1	2464	3	Y	51	54	1			27
							56	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

05	651	N	625	-0-	-26	-0-	167	1	458	2	Y	-0-					-0-
06	630	N	619	-0-	-11	-0-	152	1	467	2	Y	-0-					-0-
07	651	N	616	-0-	-35	-0-	156	1	460	2	Y	-0-					-0-
08	620	N	618	-0-	-2	-0-	155	1	463	2	Y	-0-					-0-
09	630	N	595	-0-	-35	-0-	151	1	444	2	Y	-0-					-0-
10	620	N	592	-0-	-28	-0-	156	1	436	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

05	992	N	733	-0-	-259	-0-	31	1	702	3	N	-0-					-0-
06	1350	N	379	-0-	-971	-0-	16	1	363	3	N	-0-					-0-
07	1054	N	423	-0-	-631	-0-	18	1	405	3	N	-0-					-0-
08	744	N	275	-0-	-469	-0-	13	1	262	3	N	-0-					-0-
09	390	N	60	-0-	-330	-0-	3	1	57	3	N	-0-					-0-
10	434	N	90	-0-	-344	-0-	4	1	86	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

05	620	N	605	-0-	-15	-0-	25	1	580	3	N	-0-					-0-
06	720	N	583	-0-	-137	-0-	25	1	558	3	N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	29	1	645	3	N	-0-					-0-
08	620	N	544	-0-	-76	-0-	25	1	519	3	N	-0-					-0-
09	570	N	480	-0-	-90	-0-	23	1	457	3	N	-0-					-0-
10	682	N	615	-0-	-67	-0-	28	1	587	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

05	961	N	880	-0-	-81	-0-	57	1	816	3	Y	6	6	1			4
							7	9									
06	889	N	889	-0-	-0-	-0-	60	1	826	3	Y	3	3	1			4
							3	9									
07	899	N	887	-0-	-12	-0-	60	1	814	3	Y	12	1	1	11	8	4
							13	9									
08	886	N	886	-0-	-0-	-0-	46	1	833	3	Y	6	3	1	1	8	6
							7	9									
09	900	N	834	-0-	-66	-0-	43	1	787	3	Y	4	5	1			5
							4	9									
10	899	N	873	-0-	-26	-0-	44	1	822	3	Y	6	7	1			4
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	7	1	171	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	7	1	174	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	366	-0-	-99	-0-	24	1	340	3	Y	2	3	1			1
							2	9									
06	383	N	383	-0-	-0-	-0-	26	1	355	3	Y	2	1	1			2
							2	9									
07	401	N	401	-0-	-0-	-0-	27	1	373	3	Y	1	1	1			2
							1	9									
08	379	N	379	-0-	-0-	-0-	20	1	356	3	Y	3	2	1			3
							3	9									
09	390	N	380	-0-	-10	-0-	20	1	359	3	Y	1	2	1			2
							1	9									
10	403	N	390	-0-	-13	-0-	20	1	367	3	Y	3	3	1			2
							3	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
06	180	N	125	-0-	-55	-0-	7	1	118	3	Y	-0-					-0-
07	155	N	130	-0-	-25	-0-	8	1	122	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	115	3	Y	1					1
							1	9									
09	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					1
*10	159	N	159	-0-	-0-	-0-	40	1	119	3	Y	-0-					1

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	28	1	478	2	Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	28	1	473	2	Y	-0-					-0-
07	527	N	517	-0-	-10	-0-	30	1	487	2	Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					-0-
09	510	N	481	-0-	-29	-0-	28	1	453	2	Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	28	1	446	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1516	-0-	-65	-0-	147	1	1369	3	Y	-0-					2
06	1432	N	1432	-0-	-0-	-0-	141	1	1287	3	Y	4					6
							4	9									
07	1612	N	1459	-0-	-153	-0-	147	1	1306	3	Y	5	7	1			4
							6	9									
08	1519	N	1422	-0-	-97	-0-	148	1	1270	3	Y	4	6	1			2
							4	9									
09	1440	N	1367	-0-	-73	-0-	142	1	1219	3	Y	5	6	1			1
							6	9									
10	1457	N	1306	-0-	-151	-0-	148	1	1154	3	Y	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1072	-0-	-44	-0-	138	1 3 9	931	3	Y	3	5	1			-0-
06	1020	N	581	-0-	-439	-0-	77	1 3 9	501	3	Y	3	2	1			1
07	1116	X	1043	-0-	-73	-0-	140	1 3 9	900	3	Y	3	3	1			1
08	1116	X	1060	-0-	-56	-0-	140	1 3 9	917	3	Y	3	3	1			1
09	1080	X	1000	-0-	-80	-0-	135	1 3 9	862	3	Y	3	3	1			1
10	1085	X	1018	-0-	-67	-0-	137	1 7 9	874	3	Y	6	6	1			1

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	193	-0-	-24	-0-	9	1 1 9	183	3	Y	1	1	1			-0-
06	188	N	188	-0-	-0-	-0-	9	1 1 9	178	3	Y	1	1	1			-0-
07	190	N	190	-0-	-0-	-0-	9	1 1 9	180	3	Y	1	1	1			-0-
08	189	N	189	-0-	-0-	-0-	9	1 1 9	179	3	Y	1	1	1			-0-
09	183	N	183	-0-	-0-	-0-	9	1 1 9	173	3	Y	1	1	1			-0-
10	186	N	183	-0-	-3	-0-	9	1 1 9	173	3	Y	1	1	1			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	142	1	1332	2	Y	-0-					-0-
06	1561	N	1561	-0-	-0-	-0-	156	1	1405	2	Y	-0-					-0-
07	1408	N	1408	-0-	-0-	-0-	133	1	1275	2	Y	-0-					-0-
08	1488	N	1345	-0-	-143	-0-	113	1	1232	2	Y	-0-					-0-
09	1560	N	979	-0-	-581	-0-	83	1 1 9	895	2	Y	1	1	8			-0-
10	1395	N	1183	-0-	-212	-0-	108	1	1075	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	569	-0-	-51	-0-	34	1	535	3	Y	-0-					1
06	600	N	559	-0-	-41	-0-	35	1 1 9	523	3	Y	1					2
07	589	N	588	-0-	-1	-0-	36	1 2 9	550	3	Y	2	2	1	2	8	-0-
08	575	N	575	-0-	-0-	-0-	33	1 3 9	539	3	Y	3	2	8			1
09	570	N	549	-0-	-21	-0-	35	1	514	3	Y	-0-					1
10	589	N	562	-0-	-27	-0-	40	1	522	3	Y	-0-					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	897	-0-	-2	-0-	57	1	840	2	N	-0-					-0-
06	900	N	884	-0-	-16	-0-	59	1	825	2	N	-0-					-0-
07	961	N	888	-0-	-73	-0-	63	1	824	2	N	1	1	8			-0-
							1	9									
08	918	N	918	-0-	-0-	-0-	64	1	854	2	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-
*10	903	N	903	-0-	-0-	-0-	58	1	845	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

05	776	N	776	-0-	-0-	-0-	50	1	725	3	Y	1					2
							1	9									
06	738	N	738	-0-	-0-	-0-	45	1	691	3	Y	2					4
							2	9									
07	806	N	744	-0-	-62	-0-	45	1	698	3	Y	1					5
							1	9									
08	775	N	751	-0-	-24	-0-	46	1	703	3	Y	2	6	1			1
							2	9									
09	750	N	716	-0-	-34	-0-	45	1	669	3	Y	2					3
							2	9									
10	744	N	645	-0-	-99	-0-	38	1	605	3	Y	2					5
							2	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

05	622	N	622	-0-	-0-	-0-	232	1	390	3	N	-0-					-0-
06	720	N	571	-0-	-149	-0-	223	1	348	3	N	-0-					-0-
07	651	N	569	-0-	-82	-0-	230	1	339	3	N	-0-					-0-
08	620	N	554	-0-	-66	-0-	230	1	324	3	N	-0-					-0-
09	570	N	519	-0-	-51	-0-	222	1	297	3	N	-0-					-0-
10	558	N	521	-0-	-37	-0-	227	1	294	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

05	1803	N	1803	-0-	-0-	-0-	95	1	1708	3	N	-0-					-0-
06	1680	N	1653	-0-	-27	-0-	88	1	1565	3	N	-0-					-0-
07	1691	N	1691	-0-	-0-	-0-	91	1	1600	3	N	-0-					-0-
08	1736	N	1711	-0-	-25	-0-	96	1	1613	3	N	2	2	8			-0-
							2	9									
09	1661	N	1661	-0-	-0-	-0-	97	1	1564	3	N	-0-					-0-
10	1705	N	1681	-0-	-24	-0-	91	1	1590	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

05	1333	N	1314	-0-	-19	-0-	216	1	1095	3	Y	3					9
							3	9									
06	1153	N	1153	-0-	-0-	-0-	200	1	953	3	Y	-0-					9
07	1333	X	1232	-0-	-101	-0-	188	1	1042	3	Y	2					11
							2	9									
08	1302	X	1084	-0-	-218	-0-	145	1	939	3	Y	-0-					11
09	1260	X	1150	-0-	-110	-0-	143	1	1007	3	Y	-0-					11
10	1302	X	1182	-0-	-120	-0-	148	1	1034	3	Y	-0-					11

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	29	3	3	9	N	3	3	8			-0-
07	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1201	-0-	-8	-0-	33	1	1168	3	Y	-0-					-0-
06	1290	N	1169	-0-	-121	-0-	31	1	1138	3	Y	-0-					-0-
07	1271	N	1083	-0-	-188	-0-	29	1	1054	3	Y	-0-					-0-
08	1209	N	1038	-0-	-171	-0-	30	1	1008	3	Y	-0-					-0-
09	1170	N	1152	-0-	-18	-0-	37	1	1115	3	Y	-0-					-0-
*10	1297	N	1297	-0-	-0-	-0-	39	1	1258	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1758	N	1758	-0-	-0-	-0-	152	1	1606	3	Y	-0-					1
06	1620	N	1559	-0-	-61	-0-	123	1	1436	3	Y	-0-					1
07	1612	N	1574	-0-	-38	-0-	133	1	1441	3	Y	-0-					1
08	1767	N	1590	-0-	-177	-0-	127	1	1463	3	Y	-0-					1
09	1560	N	1324	-0-	-236	-0-	101	1	1223	3	Y	-0-					1
*10	1611	N	1611	-0-	-0-	-0-	127	1	1484	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	42	1	786	3	Y	5	5	1			3
							6	9									
06	786	N	786	-0-	-0-	-0-	43	1	739	3	Y	4	3	1			4
							4	9									
07	747	N	747	-0-	-0-	-0-	41	1	705	3	Y	1	2	1			3
							1	9									
08	837	N	663	-0-	-174	-0-	25	1	628	3	Y	9	3	1	4	8	5
							10	9									
09	780	N	609	-0-	-171	-0-	22	1	584	3	Y	3	4	1			4
							3	9									
10	744	N	682	-0-	-62	-0-	25	1	653	3	Y	4	5	1			3
							4	9									

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	28	1	583	3	Y	4	1	1			4
							4	9									
06	879	N	879	-0-	-0-	-0-	39	1	833	3	Y	6	5	1			5
							7	9									
07	848	N	848	-0-	-0-	-0-	38	1	802	3	Y	7	5	1			7
							8	9									
08	712	N	712	-0-	-0-	-0-	32	1	677	3	Y	3	7	1			3
							3	9									
09	870	N	644	-0-	-226	-0-	30	1	606	3	Y	7	7	1			3
							8	9									
*10	842	N	842	-0-	-0-	-0-	42	1	792	3	Y	7	6	1			4
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1653	N	1653	-0-	-0-	-0-	116	1	1537	2	N	-0-					-0-
06	1590	N	1579	-0-	-11	-0-	120	1	1459	2	N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	117	1	1532	2	N	-0-					-0-
08	1643	N	1574	-0-	-69	-0-	115	1	1459	2	N	-0-					-0-
09	1895	N	1895	-0-	-0-	-0-	138	1	1757	2	N	-0-					-0-
*10	1827	N	1827	-0-	-0-	-0-	138	1	1689	2	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	54	1	715	2	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	26	1	310	2	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	16	1	213	2	N	-0-					-0-
08	248	N	165	-0-	-83	-0-	12	1	153	2	N	-0-					-0-
09	240	N	159	-0-	-81	-0-	12	1	147	2	N	-0-					-0-
*10	217	N	153	-0-	-64	-0-	12	1	141	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-	-0-	-0-	55	1	1131	3	Y	4	6	1			-0-
							4	9									
06	1128	N	1128	-0-	-0-	-0-	54	1	1070	3	Y	4	3	1			1
							4	9									
07	1178	N	1131	-0-	-47	-0-	56	1	1071	3	Y	4	4	1			1
							4	9									
08	1178	N	1106	-0-	-72	-0-	54	1	1049	3	Y	3	3	1			1
							3	9									
09	1140	N	985	-0-	-155	-0-	49	1	933	3	Y	3	3	1			1
							3	9									
10	1116	N	548	-0-	-568	-0-	26	1	518	3	Y	4	4	1			1
							4	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	953	-0-	-39	-0-	48	1	898	3	N	6	7	1			4
							7	9									
06	907	N	907	-0-	-0-	-0-	50	1	853	3	N	4	4	1			4
							4	9									
07	992	N	841	-0-	-151	-0-	46	1	793	3	N	2	2	1			4
							2	9									
08	961	N	811	-0-	-150	-0-	30	1	775	3	N	5	3	1			6
							6	9									
09	900	N	849	-0-	-51	-0-	31	1	814	3	N	4	5	1			5
							4	9									
*10	860	N	860	-0-	-0-	-0-	31	1	822	3	N	6	7	1			4
							7	9									

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	53	1	984	3	N	7	8	1			4
							8	9									
06	870	N	79	-0-	-791	-0-	4	1	74	3	N	1	4	1			1
							1	9									
07	1054	N	626	-0-	-428	-0-	34	1	591	3	N	1					2
							1	9									
08	1254	N	1254	-0-	-0-	-0-	47	1	1196	3	N	10	2	1	1	8	9
							11	9									
09	1123	N	1123	-0-	-0-	-0-	41	1	1076	3	N	5	7	1			7
							6	9									
*10	1069	N	1069	-0-	-0-	-0-	39	1	1022	3	N	7	9	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

05	744	N	731	-0-	-13	-0-	38	1	690	2	Y	3	6	1			1
							3	9									
06	720	N	676	-0-	-44	-0-	43	1	629	2	Y	4					5
							4	9									
07	744	N	662	-0-	-82	-0-	38	1	622	2	Y	2	3	1			4
							2	9									
08	744	N	683	-0-	-61	-0-	40	1	640	2	Y	3	6	1			1
							3	9									
09	690	N	641	-0-	-49	-0-	37	1	601	2	Y	3					4
							3	9									
10	651	N	544	-0-	-107	-0-	32	1	508	2	Y	4	6	1			2
							4	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

05	899	N	823	-0-	-76	-0-	53	1	764	3	N	5	6	1			3
							6	9									
06	781	N	781	-0-	-0-	-0-	53	1	725	3	N	3	3	1			3
							3	9									
07	868	N	790	-0-	-78	-0-	54	1	735	3	N	1	1	1			3
							1	9									
08	837	N	790	-0-	-47	-0-	41	1	742	3	N	6	3	1			6
							7	9									
09	780	N	778	-0-	-2	-0-	40	1	734	3	N	4	5	1			5
							4	9									
*10	797	N	797	-0-	-0-	-0-	41	1	752	3	N	4	6	1			3
							4	9									

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

05	1009	N	1009	-0-	-0-	-0-	182	1	825	3	Y	2	6	1			2
							2	9									
06	620	N	620	-0-	-0-	-0-	109	1	509	3	Y	2					4
							2	9									
07	1054	N	211	-0-	-843	-0-	44	1	167	3	Y	-0-					4
08	1090	N	1090	-0-	-0-	-0-	129	1	957	3	Y	4	6	1	1	8	1
							4	9									
09	1102	N	1102	-0-	-0-	-0-	134	1	964	3	Y	4					5
							4	9									
*10	972	N	972	-0-	-0-	-0-	139	1	827	3	Y	5	8	1			2
							6	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

05	868	X	618	-0-	-250	-0-	618	3			N	-0-					-0-
06	840	X	712	-0-	-128	-0-	712	3			N	-0-					-0-
07	868	X	741	-0-	-127	-0-	741	3			N	-0-					-0-
08	868	X	760	-0-	-108	-0-	760	3			N	-0-					-0-
09	810	X	723	-0-	-87	-0-	723	3			N	-0-					-0-
*10	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3066	X	3066	-0-	-0-	-0-	170	1	2896	2	N	-0-					-0-
06	3210	X	2435	-0-	-775	-0-	137	1	2298	2	N	-0-					-0-
07	3317	X	1604	-0-	-1713	-0-	92	1	1512	2	N	-0-					-0-
08	3718	X	3718	-0-	-0-	-0-	211	1	3507	2	N	-0-					-0-
09	3120	X	3060	-0-	-60	-0-	177	1	2883	2	N	-0-					-0-
10	3069	X	2933	-0-	-136	-0-	174	1	2759	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	19	1	351	3	N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	19	1	337	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	20	1	349	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	22	1	377	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	115	1	405	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	111	1	386	3	N	-0-					-0-
07	589	N	507	-0-	-82	-0-	115	1	392	3	N	-0-					-0-
08	527	N	500	-0-	-27	-0-	115	1	385	3	N	-0-					-0-
09	510	N	478	-0-	-32	-0-	111	1	367	3	N	-0-					-0-
10	496	N	490	-0-	-6	-0-	115	1	375	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	389	-0-	-45	-0-	145	1	242	3	Y	2	2	1			1
							2	9									
06	364	N	364	-0-	-0-	-0-	141	1	222	3	Y	1	1	1			1
							1	9									
07	403	N	351	-0-	-52	-0-	144	1	207	3	Y	-0-					1
08	403	N	339	-0-	-64	-0-	140	1	196	3	Y	3	1	1	1	8	2
							3	9									
09	360	N	311	-0-	-49	-0-	135	1	176	3	Y	-0-	1	1			1
10	341	N	310	-0-	-31	-0-	139	1	169	3	Y	2	2	1			1
							2	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1245	-0-	-181	-0-	84	1	1161	3	N	-0-					-0-
06	1140	N	775	-0-	-365	-0-	59	1	716	3	N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	96	1	1307	3	N	15	15	8			-0-
							17	9									
08	1329	N	1329	-0-	-0-	-0-	90	1	1239	3	N	-0-					-0-
09	1220	N	1220	-0-	-0-	-0-	84	1	1136	3	N	-0-					-0-
10	1426	N	1204	-0-	-222	-0-	88	1	1116	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	21	1	334	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
07	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
08	341	N	315	-0-	-26	-0-	20	1	295	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	20	1	300	3	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	21	1	300	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

05	496	N	479	-0-	-17	-0-	50	1	428	3	Y	1					4
							1	9									
06	467	N	467	-0-	-0-	-0-	50	1	417	3	Y	-0-					4
07	496	N	472	-0-	-24	-0-	42	1	430	3	Y	-0-					4
08	465	N	302	-0-	-163	-0-	18	1	284	3	Y	-0-					4
09	480	N	422	-0-	-58	-0-	23	1	399	3	Y	-0-					4
10	465	N	397	-0-	-68	-0-	22	1	375	3	Y	-0-					4

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

05	787	N	787	-0-	-0-	-0-	51	1	735	3	Y	1					2
							1	9									
06	782	N	782	-0-	-0-	-0-	48	1	732	3	Y	2					4
							2	9									
07	750	N	750	-0-	-0-	-0-	46	1	703	3	Y	1					5
							1	9									
08	779	N	779	-0-	-0-	-0-	48	1	729	3	Y	2	6	1			1
							2	9									
09	780	N	750	-0-	-30	-0-	47	1	701	3	Y	2					3
							2	9									
*10	758	N	758	-0-	-0-	-0-	44	1	712	3	Y	2					5
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

05	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
08	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

05	682	N	593	-0-	-89	-0-	16	1	577	3	Y	-0-					-0-
06	660	N	547	-0-	-113	-0-	15	1	532	3	Y	-0-					-0-
07	651	N	526	-0-	-125	-0-	14	1	512	3	Y	-0-					-0-
08	589	N	574	-0-	-15	-0-	16	1	558	3	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	17	1	524	3	Y	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	16	1	528	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1211	-0-	-60	-0-	113	1	1097	3	Y	1					5
							1	9									
06	1138	N	1138	-0-	-0-	-0-	117	1	1021	3	Y	-0-					5
07	1302	N	1227	-0-	-75	-0-	122	1	1103	3	Y	2	4	1	1	8	2
							2	9									
08	1284	N	1284	-0-	-0-	-0-	123	1	1160	3	Y	1					3
							1	9									
09	1140	N	1117	-0-	-23	-0-	112	1	1004	3	Y	1					4
							1	9									
10	1240	N	1165	-0-	-75	-0-	117	1	1046	3	Y	2					6
							2	9									

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	190	-0-	-523	-0-	11	1	179	3	N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	39	1	674	3	N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-					-0-
09	720	N	515	-0-	-205	-0-	24	1	491	3	N	-0-					-0-
10	651	N	386	-0-	-265	-0-	19	1	367	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	788	-0-	-142	-0-	39	1	749	3	N	-0-					-0-
06	900	N	764	-0-	-136	-0-	38	1	726	3	N	-0-					-0-
07	837	N	55	-0-	-782	-0-	3	1	52	3	N	-0-					-0-
08	775	N	8	-0-	-767	-0-	8	3			N	-0-					-0-
09	750	N	13	-0-	-737	-0-	1	1	12	3	N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	17	1	245	3	Y	2	2	1			1
							2	9									
06	254	N	254	-0-	-0-	-0-	17	1	236	3	Y	1	1	1			1
							1	9									
07	310	N	209	-0-	-101	-0-	14	1	195	3	Y	-0-					1
08	279	N	178	-0-	-101	-0-	9	1	168	3	Y	1	1	1			1
							1	9									
09	240	N	156	-0-	-84	-0-	8	1	147	3	Y	1	1	1			1
							1	9									
10	217	N	45	-0-	-172	-0-	2	1	43	3	Y	-0-	1	1			-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	726	-0-	-18	-0-	43	1	683	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	43	1	680	3	N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	42	1	672	3	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	44	1	681	3	N	-0-					-0-
09	720	N	692	-0-	-28	-0-	40	1	652	3	N	-0-					-0-
10	713	N	702	-0-	-11	-0-	40	1	662	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	20	1	356	2	Y	2	3	1			1
							2	9									
06	360	N	255	-0-	-105	-0-	16	1	238	2	Y	1					2
							1	9									
07	310	N	189	-0-	-121	-0-	11	1	178	2	Y	-0-	1	1			1
08	372	N	63	-0-	-309	-0-	4	1	58	2	Y	1	2	1			-0-
							1	9									
09	301	N	301	-0-	-0-	-0-	17	1	283	2	Y	1					1
							1	9									
10	186	N	82	-0-	-104	-0-	5	1	76	2	Y	1	2	1			-0-
							1	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
09	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
10	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	104	1	162	3	Y	1	1	1			1
							1	9									
06	285	N	285	-0-	-0-	-0-	103	1	181	3	Y	1	1	1			1
							1	9									
07	310	N	251	-0-	-59	-0-	104	1	147	3	Y	-0-					1
08	279	N	241	-0-	-38	-0-	101	1	139	3	Y	1	1	1			1
							1	9									
09	300	N	252	-0-	-48	-0-	81	1	170	3	Y	1	1	1			1
							1	9									
10	248	N	218	-0-	-30	-0-	79	1	138	3	Y	1	1	1			1
							1	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-					-0-
08	62	N	9	-0-	-53	-0-	6	1	3	3	N	-0-					-0-
09	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
06	2010	N	1955	-0-	-55	-0-	1955	3			N	-0-					-0-
07	2077	N	2002	-0-	-75	-0-	2002	3			N	-0-					-0-
08	2046	N	2009	-0-	-37	-0-	2009	3			N	-0-					-0-
09	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
10	2015	N	1989	-0-	-26	-0-	1989	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	495	-0-	-32	-0-	29	1	466	3	Y	-0-					1
06	510	N	477	-0-	-33	-0-	30	1	446	3	Y	1					2
							1	9									
07	496	N	486	-0-	-10	-0-	30	1	456	3	Y	-0-	2	1			-0-
08	496	N	470	-0-	-26	-0-	27	1	442	3	Y	1					1
							1	9									
09	480	N	350	-0-	-130	-0-	22	1	328	3	Y	-0-					1
10	496	N	9	-0-	-487	-0-	1	1	8	3	Y	-0-					1

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	16	1	280	2	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	16	1	272	2	N	-0-					-0-
07	310	N	294	-0-	-16	-0-	17	1	277	2	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	16	1	273	2	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	2	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	18	1	346	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	19	1	354	3	N	-0-					-0-
08	372	N	366	-0-	-6	-0-	19	1	347	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	18	1	324	3	N	-0-					-0-
10	372	N	270	-0-	-102	-0-	14	1	256	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	98	1	1401	3	Y	9	11	1			6
							10	9									
06	1354	N	1354	-0-	-0-	-0-	92	1	1256	3	Y	5	5	1			6
							6	9									
07	1612	N	1307	-0-	-305	-0-	89	1	1215	3	Y	3	3	1			6
							3	9									
08	1519	N	1287	-0-	-232	-0-	67	1	1210	3	Y	9	5	1	1	8	9
							10	9									
09	1350	N	1246	-0-	-104	-0-	64	1	1174	3	Y	7	8	1			8
							8	9									
10	1302	N	1282	-0-	-20	-0-	65	1	1208	3	Y	8	10	1			6
							9	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	45	1	728	3	N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	48	1	769	3	N	-0-					-0-
08	775	N	764	-0-	-11	-0-	47	1	717	3	N	-0-					-0-
09	780	N	751	-0-	-29	-0-	44	1	707	3	N	-0-					-0-
10	806	N	766	-0-	-40	-0-	44	1	722	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	854	-0-	-45	-0-	43	1	804	3	Y	6	6	1			4
							7	9									
06	793	N	793	-0-	-0-	-0-	43	1	747	3	Y	3	3	1			4
							3	9									
07	899	N	752	-0-	-147	-0-	41	1	710	3	Y	1	2	1			3
							1	9									
08	868	N	721	-0-	-147	-0-	27	1	684	3	Y	9	3	1	4	8	5
							10	9									
09	780	N	688	-0-	-92	-0-	25	1	660	3	Y	3	4	1			4
							3	9									
10	744	N	648	-0-	-96	-0-	23	1	619	3	Y	5	6	1			3
							6	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	740	-0-	-190	-0-	52	1	688	2	N	-0-					-0-
06	810	N	677	-0-	-133	-0-	52	1	625	2	N	-0-					-0-
07	744	N	727	-0-	-17	-0-	52	1	675	2	N	-0-					-0-
08	744	N	707	-0-	-37	-0-	52	1	655	2	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	50	1	642	2	N	-0-					-0-
*10	713	N	704	-0-	-9	-0-	53	1	651	2	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	56	1	548	3	N	1					3
							1	9									
06	583	N	583	-0-	-0-	-0-	60	1	523	3	N	-0-					3
07	620	N	600	-0-	-20	-0-	60	1	540	3	N	-0-	2	1			1
08	620	N	593	-0-	-27	-0-	57	1	536	3	N	-0-					1
09	570	N	537	-0-	-33	-0-	54	1	482	3	N	1					2
							1	9									
*10	611	N	611	-0-	-0-	-0-	61	1	549	3	N	1					3
							1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	83	1	287	3	N	1					3
							1	9									
06	360	N	336	-0-	-24	-0-	79	1	257	3	N	-0-					3
07	372	N	334	-0-	-38	-0-	74	1	260	3	N	-0-					3
08	372	N	318	-0-	-54	-0-	62	1	256	3	N	-0-					3
09	330	N	324	-0-	-6	-0-	63	1	261	3	N	-0-					3
10	341	N	325	-0-	-16	-0-	64	1	261	3	N	-0-					3

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	852	-0-	-78	-0-	54	1	798	2	N	-0-					-0-
06	840	N	810	-0-	-30	-0-	54	1	756	2	N	-0-					-0-
07	868	N	834	-0-	-34	-0-	59	1	775	2	N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-
09	810	N	794	-0-	-16	-0-	52	1	742	2	N	-0-					-0-
10	837	N	815	-0-	-22	-0-	52	1	763	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	22	1	796	3	Y	-0-					-0-
06	840	N	785	-0-	-55	-0-	21	1	764	3	Y	-0-					-0-
07	868	N	668	-0-	-200	-0-	18	1	650	3	Y	-0-					-0-
08	806	N	551	-0-	-255	-0-	16	1	535	3	Y	-0-					-0-
09	780	N	748	-0-	-32	-0-	24	1	724	3	Y	-0-					-0-
*10	902	N	902	-0-	-0-	-0-	27	1	875	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

05	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

05	651	N	540	-0-	-111	-0-	25	1	513	3	N	2	3	1			-0-
							2	9									
06	502	N	502	-0-	-0-	-0-	24	1	477	3	N	1	1	1			-0-
							1	9									
07	589	N	506	-0-	-83	-0-	25	1	479	3	N	2	2	1			-0-
							2	9									
08	527	N	488	-0-	-39	-0-	24	1	462	3	N	2	1	1			1
							2	9									
09	510	N	459	-0-	-51	-0-	23	1	435	3	N	1	2	1			-0-
							1	9									
10	496	N	453	-0-	-43	-0-	21	1	428	3	N	4	3	1			1
							4	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

05	599	N	599	-0-	-0-	-0-	142	1	455	3	Y	2	3	1			-0-
							2	9									
06	632	N	632	-0-	-0-	-0-	152	1	479	3	Y	1	1	1			-0-
							1	9									
07	682	N	631	-0-	-51	-0-	157	1	472	3	Y	2	2	1			-0-
							2	9									
08	620	N	620	-0-	-0-	-0-	156	1	462	3	Y	2	1	1			1
							2	9									
09	630	N	591	-0-	-39	-0-	151	1	439	3	Y	1	2	1			-0-
							1	9									
10	620	N	595	-0-	-25	-0-	154	1	437	3	Y	4	3	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-		-14	-0-	24	1	487	3	Y	2	3	1			-0-
								2	9									
06	520	N	520	-0-		-0-	-0-	25	1	493	3	Y	2	2	1			-0-
								2	9									
07	558	N	516	-0-		-42	-0-	26	1	488	3	Y	2	2	1			-0-
								2	9									
08	527	N	506	-0-		-21	-0-	25	1	479	3	Y	2	1	1			1
								2	9									
09	510	N	475	-0-		-35	-0-	23	1	451	3	Y	1	2	1			-0-
								1	9									
10	527	N	470	-0-		-57	-0-	22	1	444	3	Y	4	3	1			1
								4	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	433	-0-		-32	-0-	22	1	411	3	N	-0-					-0-
06	398	N	398	-0-		-0-	-0-	20	1	378	3	N	-0-					-0-
07	465	N	398	-0-		-67	-0-	21	1	377	3	N	-0-					-0-
08	434	N	381	-0-		-53	-0-	20	1	361	3	N	-0-					-0-
09	390	N	352	-0-		-38	-0-	19	1	333	3	N	-0-					-0-
10	403	N	353	-0-		-50	-0-	20	1	333	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1014	N	1014	-0-		-0-	-0-	106	1	905	3	N	3					7
								3	9									
06	762	N	762	-0-		-0-	-0-	82	1	680	3	N	-0-					7
07	837	N	837	-0-		-0-	-0-	74	1	762	3	N	1					8
								1	9									
08	1023	N	759	-0-		-264	-0-	46	1	713	3	N	-0-					8
09	932	N	932	-0-		-0-	-0-	51	1	881	3	N	-0-					8
*10	1028	N	1028	-0-		-0-	-0-	57	1	971	3	N	-0-					8

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	5246	-0-		-86	-0-	647	1	4599	2	Y	-0-					-0-
06	5160	X	5047	-0-		-113	-0-	657	1	4390	2	Y	-0-					-0-
07	5394	X	4931	-0-		-463	-0-	647	1	4284	2	Y	-0-					-0-
08	5394	X	5045	-0-		-349	-0-	629	1	4416	2	Y	-0-					-0-
09	5220	X	4319	-0-		-901	-0-	560	1	3759	2	Y	-0-					-0-
10	5239	X	1934	-0-		-3305	-0-	329	1	1605	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-		-0-	-0-	47	1	623	2	N	-0-					-0-
06	638	N	638	-0-		-0-	-0-	49	1	589	2	N	-0-					-0-
07	662	N	662	-0-		-0-	-0-	47	1	615	2	N	-0-					-0-
08	660	N	660	-0-		-0-	-0-	48	1	612	2	N	-0-					-0-
09	643	N	643	-0-		-0-	-0-	47	1	596	2	N	-0-					-0-
*10	646	N	646	-0-		-0-	-0-	49	1	597	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1455	N	1455	-0-	-0-	-0-	82	1	1372	3	Y	1					2
							1	9									
06	1470	N	1221	-0-	-249	-0-	73	1	1147	3	Y	1					3
							1	9									
07	1519	X	1285	-0-	-234	-0-	76	1	1209	3	Y	-0-					3
08	1519	X	1253	-0-	-266	-0-	69	1	1181	3	Y	3					6
							3	9									
09	1410	X	1226	-0-	-184	-0-	68	1	1155	3	Y	3					9
							3	9									
10	1457	X	1272	-0-	-185	-0-	60	1	1212	3	Y	-0-					9

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1	1	8			-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	27	1	481	2	N	2	4	1			1
							2	9									
06	516	N	516	-0-	-0-	-0-	33	1	481	2	N	2					3
							2	9									
07	488	N	488	-0-	-0-	-0-	28	1	458	2	N	2	2	1			3
							2	9									
08	522	N	522	-0-	-0-	-0-	31	1	488	2	N	3	5	1			1
							3	9									
09	455	N	455	-0-	-0-	-0-	26	1	427	2	N	2					3
							2	9									
10	465	N	465	-0-	-0-	-0-	27	1	436	2	N	2	4	1			1
							2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	632	-0-	-484	-0-	98	1	532	3	Y	2	3	1			-0-
							2	9									
06	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-
07	899	N	413	-0-	-486	-0-	40	1	372	3	Y	1	1	1			-0-
							1	9									
08	1719	N	1719	-0-	-0-	-0-	172	1	1540	3	Y	6	4	1			2
							7	9									
09	1179	N	1179	-0-	-0-	-0-	144	1	1032	3	Y	3	4	1			1
							3	9									
*10	861	N	861	-0-	-0-	-0-	129	1	726	3	Y	5	5	1			1
							6	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

05	206	N	206	-0-	-0-	-0-	6	1	200	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	5	1	188	3	Y	-0-					-0-
07	217	N	189	-0-	-28	-0-	5	1	184	3	Y	-0-					-0-
08	217	N	183	-0-	-34	-0-	5	1	178	3	Y	-0-					-0-
09	180	N	179	-0-	-1	-0-	6	1	173	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	5	1	176	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

05	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					-0-
06	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
07	1054	N	927	-0-	-127	-0-	927	3			N	-0-					-0-
08	1054	N	891	-0-	-163	-0-	891	3			N	-0-					-0-
09	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-
*10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

05	1984	N	1896	-0-	-88	-0-	105	1	1791	2	N	-0-					-0-
06	1890	N	1737	-0-	-153	-0-	98	1	1639	2	N	-0-					-0-
07	2278	N	2278	-0-	-0-	-0-	131	1	2147	2	N	-0-					-0-
08	1891	N	1853	-0-	-38	-0-	105	1	1748	2	N	-0-					-0-
09	2007	N	2007	-0-	-0-	-0-	116	1	1891	2	N	-0-					-0-
10	2263	N	1833	-0-	-430	-0-	109	1	1724	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

05	713	N	688	-0-	-25	-0-	32	1	653	3	Y	3	4	1			-0-
							3	9									
06	662	N	662	-0-	-0-	-0-	32	1	627	3	Y	3	2	1			1
							3	9									
07	713	N	665	-0-	-48	-0-	33	1	631	3	Y	1	2	1			-0-
							1	9									
08	682	N	665	-0-	-17	-0-	32	1	630	3	Y	3	2	1			1
							3	9									
09	660	N	635	-0-	-25	-0-	31	1	603	3	Y	1	2	1			-0-
							1	9									
10	651	N	641	-0-	-10	-0-	30	1	605	3	Y	5	4	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	50	1	664	2	N	-0-					-0-
06	750	N	703	-0-	-47	-0-	54	1	649	2	N	-0-					-0-
07	713	N	701	-0-	-12	-0-	50	1	651	2	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	55	1	695	2	N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	51	1	647	2	N	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	54	1	662	2	N	-0-					-0-

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

05	651	N	627	-0-	-24	-0-	58	1	568	3	Y	1					3
							1	9									
06	615	N	615	-0-	-0-	-0-	63	1	552	3	Y	-0-					3
07	640	N	640	-0-	-0-	-0-	64	1	576	3	Y	-0-	2	1			1
08	641	N	641	-0-	-0-	-0-	61	1	579	3	Y	1					2
							1	9									
09	630	N	612	-0-	-18	-0-	61	1	551	3	Y	-0-					2
10	651	N	594	-0-	-57	-0-	60	1	533	3	Y	1					3
							1	9									

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

05	1271	N	1259	-0-	-12	-0-	58	1	1195	3	Y	5	7	1			-0-
							6	9									
06	1198	N	1198	-0-	-0-	-0-	58	1	1134	3	Y	5	4	1			1
							6	9									
07	1333	N	1218	-0-	-115	-0-	60	1	1154	3	Y	4	4	1			1
							4	9									
08	1271	N	1226	-0-	-45	-0-	60	1	1163	3	Y	3	3	1			1
							3	9									
09	1200	N	1200	-0-	-0-	-0-	59	1	1137	3	Y	4	4	1			1
							4	9									
*10	1211	N	1211	-0-	-0-	-0-	57	1	1145	3	Y	8	8	1			1
							9	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

05	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

05	1147	N	853	-0-	-294	-0-	40	1	810	3	Y	3	5	1			-0-
							3	9									
06	804	N	804	-0-	-0-	-0-	39	1	762	3	Y	3	2	1			1
							3	9									
07	1147	X	834	-0-	-313	-0-	41	1	790	3	Y	3	3	1			1
							3	9									
08	961	X	903	-0-	-58	-0-	44	1	857	3	Y	2	2	1			1
							2	9									
09	930	X	775	-0-	-155	-0-	38	1	735	3	Y	2	3	1			-0-
							2	9									
10	868	X	797	-0-	-71	-0-	38	1	752	3	Y	6	5	1			1
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1494	N	1494	-0-	-0-	-0-	139	1	1354	3	Y	1					6
							1	9									
06	1429	N	1429	-0-	-0-	-0-	147	1	1282	3	Y	-0-					6
07	1488	N	1401	-0-	-87	-0-	139	1	1261	3	Y	1	5	1			2
							1	9									
08	1488	N	1389	-0-	-99	-0-	133	1	1255	3	Y	1					3
							1	9									
09	1440	N	1363	-0-	-77	-0-	136	1	1225	3	Y	2					5
							2	9									
10	1395	N	1375	-0-	-20	-0-	138	1	1235	3	Y	2					7
							2	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1092	-0-	-24	-0-	51	1	1037	3	Y	4	6	1			-0-
							4	9									
06	1063	N	1063	-0-	-0-	-0-	51	1	1008	3	Y	4	3	1			1
							4	9									
07	1116	N	1082	-0-	-34	-0-	54	1	1025	3	Y	3	3	1			1
							3	9									
08	1085	N	1044	-0-	-41	-0-	51	1	990	3	Y	3	3	1			1
							3	9									
09	1050	N	1015	-0-	-35	-0-	50	1	962	3	Y	3	3	1			1
							3	9									
10	1085	N	1007	-0-	-78	-0-	48	1	952	3	Y	6	6	1			1
							7	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	44	1	605	3	N	-0-					-0-
06	600	N	593	-0-	-7	-0-	45	1	548	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	42	1	575	3	N	2	2	8			-0-
							2	9									
08	651	N	488	-0-	-163	-0-	33	1	453	3	N	2	2	8			-0-
							2	9									
09	600	N	531	-0-	-69	-0-	37	1	494	3	N	-0-					-0-
10	620	N	602	-0-	-18	-0-	44	1	558	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	542	-0-	-78	-0-	47	1	495	3	Y	-0-					-0-
06	630	N	596	-0-	-34	-0-	47	1	549	3	Y	-0-					-0-
07	620	N	516	-0-	-104	-0-	44	1	471	3	Y	1					1
							1	9									
08	527	N	458	-0-	-69	-0-	37	1	421	3	Y	-0-					1
09	600	N	582	-0-	-18	-0-	44	1	538	3	Y	-0-					1
*10	574	N	574	-0-	-0-	-0-	45	1	529	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	113	-0-	-42	-0-	10	1	103	3	Y	-0-					-0-
06	150	N	100	-0-	-50	-0-	8	1	92	3	Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	8	1	84	3	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	8	1	97	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	371	-0-	-187	-0-	17	1	353	3	Y	1	2	1			-0-
							1	9									
06	532	N	532	-0-	-0-	-0-	26	1	503	3	Y	3	2	1			1
							3	9									
07	536	N	536	-0-	-0-	-0-	27	1	508	3	Y	1	2	1			-0-
							1	9									
08	518	N	518	-0-	-0-	-0-	25	1	491	3	Y	2	1	1			1
							2	9									
09	540	N	497	-0-	-43	-0-	25	1	471	3	Y	1	2	1			-0-
							1	9									
10	527	N	495	-0-	-32	-0-	23	1	468	3	Y	4	3	1			1
							4	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	132	1	171	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	128	1	163	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	132	1	164	3	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	132	1	160	3	N	-0-					-0-
09	300	N	264	-0-	-36	-0-	115	1	149	3	N	-0-					-0-
10	310	N	196	-0-	-114	-0-	51	1	145	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	602	-0-	-49	-0-	33	1	569	2	Y	-0-					-0-
06	600	N	600	-0-	-0-	-0-	34	1	566	2	Y	-0-					-0-
07	620	N	615	-0-	-5	-0-	35	1	580	2	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	33	1	557	2	Y	-0-					-0-
09	600	N	570	-0-	-30	-0-	33	1	537	2	Y	-0-					-0-
10	620	N	575	-0-	-45	-0-	34	1	541	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	560	X	560	-0-	-0-	-0-	558	3	2	9	N	2	2	8			-0-
08	558	X	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	558	X	520	-0-	-38	-0-	520	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	584	-0-	-5	-0-	155	1	428	3	Y	1	1	1			4
							1	9									
06	580	N	580	-0-	-0-	-0-	151	1	429	3	Y	-0-					4
07	600	N	600	-0-	-0-	-0-	158	1	440	3	Y	2	1	1	2	8	3
							2	9									
08	612	N	612	-0-	-0-	-0-	160	1	451	3	Y	1					4
							1	9									
09	570	N	570	-0-	-0-	-0-	153	1	416	3	Y	1					5
							1	9									
*10	591	N	591	-0-	-0-	-0-	157	1	434	3	Y	-0-	1	1			4

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	368	-0-	-66	-0-	18	1	349	3	Y	1	1	1			3
							1	9									
06	380	N	380	-0-	-0-	-0-	19	1	361	3	Y	-0-					3
07	372	N	365	-0-	-7	-0-	20	1	344	3	Y	1	1	1			3
							1	9									
08	372	N	368	-0-	-4	-0-	22	1	346	3	Y	-0-					3
09	390	N	365	-0-	-25	-0-	21	1	343	3	Y	1					4
							1	9									
10	372	N	353	-0-	-19	-0-	19	1	334	3	Y	-0-	1	1			3

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2931	-0-	-107	-0-	172	1	2759	3	N	-0-					-0-
06	2940	X	2842	-0-	-98	-0-	169	1	2672	3	N	1	1	8			-0-
							1	9									
07	3007	X	2897	-0-	-110	-0-	171	1	2726	3	N	-0-					-0-
08	3007	X	2873	-0-	-134	-0-	176	1	2697	3	N	-0-					-0-
09	2910	X	2784	-0-	-126	-0-	162	1	2622	3	N	-0-					-0-
10	2945	X	2851	-0-	-94	-0-	164	1	2687	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1781	N	1781	-0-	-0-	-0-	105	1	1676	3	N	-0-					-0-
06	1620	N	1573	-0-	-47	-0-	94	1	1479	3	N	-0-					-0-
07	1705	N	1571	-0-	-134	-0-	93	1	1478	3	N	-0-					-0-
08	1781	N	1781	-0-	-0-	-0-	109	1	1672	3	N	-0-					-0-
09	1675	N	1675	-0-	-0-	-0-	97	1	1578	3	N	-0-					-0-
10	1581	N	1481	-0-	-100	-0-	85	1	1396	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	1178	-0-	-186	-0-	61	1	1116	2	Y	1					2
							1	9									
06	1260	X	1151	-0-	-109	-0-	64	1	1087	2	Y	-0-					2
07	1178	N	1174	-0-	-4	-0-	66	1	1108	2	Y	-0-					2
08	1187	N	1187	-0-	-0-	-0-	67	1	1119	2	Y	1					3
							1	9									
09	1223	N	1223	-0-	-0-	-0-	66	1	1157	2	Y	-0-					3
*10	1360	N	1360	-0-	-0-	-0-	78	1	1282	2	Y	-0-					3

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	980	-0-	-74	-0-	58	1	922	3	N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	58	1	915	3	N	-0-					-0-
08	992	N	950	-0-	-42	-0-	58	1	892	3	N	-0-					-0-
09	960	N	934	-0-	-26	-0-	54	1	880	3	N	-0-					-0-
10	961	N	947	-0-	-14	-0-	54	1	893	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	501	-0-	-26	-0-	21	1	480	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	26	1	540	3	N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	100	1	275	3	Y	1	2	1			-0-
							1	9									
06	359	N	359	-0-	-0-	-0-	98	1	260	3	Y	1	1	1			-0-
							1	9									
07	434	N	364	-0-	-70	-0-	101	1	262	3	Y	1	1	1			-0-
							1	9									
08	372	N	358	-0-	-14	-0-	100	1	257	3	Y	1	1	1			-0-
							1	9									
09	360	N	342	-0-	-18	-0-	97	1	244	3	Y	1	1	1			-0-
							1	9									
10	372	N	347	-0-	-25	-0-	99	1	246	3	Y	2	2	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	960	N	834	-0-	-126	-0-	834	3			N	-0-					-0-
07	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-
08	961	N	599	-0-	-362	-0-	599	3			N	-0-					-0-
09	840	N	97	-0-	-743	-0-	97	3			N	-0-					-0-
10	744	N	270	-0-	-474	-0-	270	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	516	-0-	-135	-0-	45	1	471	3	N	-0-					-0-
06	570	N	376	-0-	-194	-0-	30	1	346	3	N	-0-					-0-
07	527	N	469	-0-	-58	-0-	40	1	429	3	N	-0-					-0-
08	527	N	473	-0-	-54	-0-	38	1	435	3	N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	33	1	397	3	N	-0-					-0-
10	465	N	346	-0-	-119	-0-	27	1	319	3	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	52	1	547	3	Y	-0-					-0-
06	600	N	549	-0-	-51	-0-	43	1	506	3	Y	-0-					-0-
07	651	N	615	-0-	-36	-0-	52	1	563	3	Y	-0-					-0-
08	589	N	506	-0-	-83	-0-	41	1	465	3	Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	41	1	499	3	Y	-0-					-0-
10	620	N	524	-0-	-96	-0-	41	1	483	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0-	-0-	63	1	671	3	Y	-0-					-0-
06	690	N	689	-0-	-1	-0-	54	1	635	3	Y	-0-					-0-
07	713	N	700	-0-	-13	-0-	59	1	641	3	Y	-0-					-0-
08	744	N	715	-0-	-29	-0-	57	1	658	3	Y	-0-					-0-
09	690	N	687	-0-	-3	-0-	52	1	635	3	Y	-0-					-0-
10	713	N	685	-0-	-28	-0-	54	1	631	3	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	114	1	500	3	Y	4	4	1			2
							4	9									
06	788	N	788	-0-	-0-	-0-	123	1	662	3	Y	3	2	1			3
							3	9									
07	732	N	732	-0-	-0-	-0-	122	1	609	3	Y	1	1	1			3
							1	9									
08	720	N	720	-0-	-0-	-0-	111	1	603	3	Y	5	3	1			5
							6	9									
09	780	N	682	-0-	-98	-0-	106	1	573	3	Y	3	4	1			4
							3	9									
10	744	N	672	-0-	-72	-0-	108	1	560	3	Y	4	5	1			3
							4	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	X	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-
06	247	X	247	-0-	-0-	-0-	13	1	233	3	Y	1					1
							1	9									
07	268	N	268	-0-	-0-	-0-	15	1	252	3	Y	1	1	1			1
							1	9									
08	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-	1	1			-0-
09	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1	1	1			-0-
							1	9									
10	248	N	234	-0-	-14	-0-	15	1	218	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	12	1	218	3	Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1					1
							1	9									
07	218	N	218	-0-	-0-	-0-	12	1	205	3	Y	1	1	1			1
							1	9									
08	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-	1	1			-0-
09	210	N	208	-0-	-2	-0-	12	1	195	3	Y	1	1	1			-0-
							1	9									
10	217	N	204	-0-	-13	-0-	13	1	190	3	Y	1					1
							1	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	35	1	634	3	Y	-0-					1
06	617	N	617	-0-	-0-	-0-	33	1	583	3	Y	1					2
							1	9									
07	775	N	623	-0-	-152	-0-	34	1	586	3	Y	3	3	1			2
							3	9									
08	682	N	611	-0-	-71	-0-	35	1	574	3	Y	2	3	1			1
							2	9									
09	630	N	583	-0-	-47	-0-	33	1	548	3	Y	2	3	1			-0-
							2	9									
10	620	N	565	-0-	-55	-0-	36	1	527	3	Y	2					2
							2	9									

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	56	-0-	-192	-0-	3	1	53	3	Y	-0-					-0-
06	180	N	3	-0-	-177	-0-	3	3			Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	26	1	446	3	Y	2	1	1			1
							2	9									
08	1097	N	1097	-0-	-0-	-0-	62	1	1031	3	Y	4	3	1			2
							4	9									
09	1042	N	1042	-0-	-0-	-0-	59	1	979	3	Y	4	5	1			1
							4	9									
*10	919	N	919	-0-	-0-	-0-	59	1	857	3	Y	3					4
							3	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	132	1	560	3	Y	4	5	1			2
							4	9									
06	645	N	645	-0-	-0-	-0-	128	1	515	3	Y	2	2	1			2
							2	9									
07	775	N	632	-0-	-143	-0-	130	1	501	3	Y	1	1	1			2
							1	9									
08	682	N	624	-0-	-58	-0-	121	1	499	3	Y	4	2	1			4
							4	9									
09	660	N	588	-0-	-72	-0-	116	1	470	3	Y	2	3	1			3
							2	9									
10	620	N	571	-0-	-49	-0-	117	1	451	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	56	1	323	3	Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	55	1	399	3	Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	57	1	405	3	Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	58	1	406	3	Y	-0-					-0-
09	450	N	444	-0-	-6	-0-	56	1	388	3	Y	-0-					-0-
10	465	N	438	-0-	-27	-0-	49	1	389	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	614	-0-	-6	-0-	36	1	578	3	N	-0-					-0-
06	600	N	588	-0-	-12	-0-	35	1	553	3	N	-0-					-0-
07	620	N	603	-0-	-17	-0-	36	1	567	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	36	1	556	3	N	-0-					-0-
09	600	N	567	-0-	-33	-0-	33	1	534	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	33	1	542	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	656	-0-	-88	-0-	47	1	609	2	Y	-0-					-0-
06	720	N	666	-0-	-54	-0-	33	1	633	2	Y	-0-					-0-
07	713	N	620	-0-	-93	-0-	30	1	590	2	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	29	1	608	2	Y	-0-					-0-
09	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
10	620	N	575	-0-	-45	-0-	29	1	546	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	33	1	489	2	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
07	527	N	508	-0-	-19	-0-	36	1	472	2	N	-0-					-0-
08	527	N	499	-0-	-28	-0-	35	1	464	2	N	-0-					-0-
09	510	N	472	-0-	-38	-0-	31	1	441	2	N	-0-					-0-
10	496	N	481	-0-	-15	-0-	31	1	450	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	651	N	585	-0-	-66	-0-	584	3	1	9	N	1	1	8			-0-
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1	1	8			-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	42	1	768	2	Y	-0-					5
06	811	N	811	-0-	-0-	-0-	45	1	766	2	Y	-0-					5
07	837	N	820	-0-	-17	-0-	46	1	774	2	Y	-0-					5
08	836	N	836	-0-	-0-	-0-	47	1	789	2	Y	-0-					5
09	810	N	779	-0-	-31	-0-	42	1	737	2	Y	-0-					5
*10	823	N	823	-0-	-0-	-0-	47	1	776	2	Y	-0-					5

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

05	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-	1	1			3
06	300	N	298	-0-	-2	-0-	15	1	283	3	Y	-0-					3
07	372	N	19	-0-	-353	-0-	1	1	18	3	Y	-0-					3
08	341	N	27	-0-	-314	-0-	2	1	25	3	Y	-0-					3
09	300	N	28	-0-	-272	-0-	2	1	26	3	Y	-0-					3
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

05	442	N	442	-0-	-0-	-0-	22	1	420	3	Y	-0-	1	1			6
06	442	N	442	-0-	-0-	-0-	23	1	419	3	Y	-0-					6
07	434	N	133	-0-	-301	-0-	7	1	125	3	Y	1	1	1			6
							1	9									
08	434	N	197	-0-	-237	-0-	12	1	185	3	Y	-0-					6
09	1304	N	1304	-0-	-0-	-0-	74	1	1228	3	Y	2					8
							2	9									
*10	1123	N	1123	-0-	-0-	-0-	60	1	1060	3	Y	3	3	1			8
							3	9									

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

05	496	N	390	-0-	-106	-0-	27	1	363	2	N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	37	1	446	2	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	33	1	428	2	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	35	1	438	2	N	-0-					-0-
09	480	N	435	-0-	-45	-0-	32	1	403	2	N	-0-					-0-
*10	465	N	439	-0-	-26	-0-	33	1	406	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

05	527	N	323	-0-	-204	-0-	323	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	403	N	307	-0-	-96	-0-	307	3			N	-0-					-0-
08	496	N	271	-0-	-225	-0-	271	3			N	-0-					-0-
09	390	N	201	-0-	-189	-0-	201	3			N	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	40	1	712	3	N	-0-					1
06	703	N	703	-0-	-0-	-0-	37	1	664	3	N	2					3
							2	9									
07	713	N	685	-0-	-28	-0-	38	1	645	3	N	2	3	1			2
							2	9									
08	744	N	709	-0-	-35	-0-	40	1	667	3	N	2	3	1			1
							2	9									
09	690	N	676	-0-	-14	-0-	38	1	636	3	N	2	3	1			-0-
							2	9									
10	682	N	634	-0-	-48	-0-	41	1	590	3	N	3					3
							3	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	997	-0-	-26	-0-	53	1	944	3	Y	-0-					1
06	900	N	881	-0-	-19	-0-	47	1	831	3	Y	3					4
							3	9									
07	1116	N	630	-0-	-486	-0-	35	1	593	3	Y	2	4	1			2
							2	9									
08	992	N	832	-0-	-160	-0-	47	1	783	3	Y	2	3	1			1
							2	9									
09	870	N	699	-0-	-171	-0-	39	1	657	3	Y	3	4	1			-0-
							3	9									
10	620	N	322	-0-	-298	-0-	21	1	299	3	Y	2					2
							2	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	31	1	558	3	Y	-0-					1
06	565	N	565	-0-	-0-	-0-	30	1	534	3	Y	1					2
							1	9									
07	620	N	583	-0-	-37	-0-	32	1	548	3	Y	3	3	1			2
							3	9									
08	589	N	578	-0-	-11	-0-	33	1	543	3	Y	2	3	1			1
							2	9									
09	570	N	553	-0-	-17	-0-	31	1	520	3	Y	2	3	1			-0-
							2	9									
10	589	N	540	-0-	-49	-0-	35	1	503	3	Y	2					2
							2	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	54	1	566	3	N	-0-					-0-
06	600	N	505	-0-	-95	-0-	40	1	465	3	N	-0-					-0-
07	620	N	553	-0-	-67	-0-	47	1	506	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	51	1	582	3	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	43	1	524	3	N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	46	1	539	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	11	1	249	3	N	-0-					-0-
06	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
07	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-					-0-
10	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	565	-0-	-55	-0-	24	1	541	3	N	-0-					-0-
06	600	N	579	-0-	-21	-0-	25	1	554	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-					-0-
09	570	N	390	-0-	-180	-0-	19	1	371	3	N	-0-					-0-
10	558	N	434	-0-	-124	-0-	20	1	414	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	120	1	1069	2	Y	-0-					-0-
06	1200	N	1141	-0-	-59	-0-	123	1	1018	2	Y	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	121	1	1004	2	Y	-0-					-0-
08	1178	N	1169	-0-	-9	-0-	118	1	1051	2	Y	-0-					-0-
09	1140	N	1088	-0-	-52	-0-	112	1	976	2	Y	-0-					-0-
10	1116	N	965	-0-	-151	-0-	109	1	856	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	254	3	1	9	N	1	1	8			-0-
08	465	N	2	-0-	-463	-0-	2	3			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
10	248	N	6	-0-	-242	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	279	N	42	-0-	-237	-0-	42	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	248	3	2	9	N	2	2	8			-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

05	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	6	1	102	3	Y	1	1	8			-0-
							1	9									
08	124	N	106	-0-	-18	-0-	6	1	100	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
08	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

05	837	N	837	-0-	-0-	-0-	44	1	793	2	Y	-0-					5
06	810	N	776	-0-	-34	-0-	43	1	732	2	Y	1					6
							1	9									
07	837	N	745	-0-	-92	-0-	42	1	703	2	Y	-0-					6
08	837	N	769	-0-	-68	-0-	43	1	726	2	Y	-0-					6
09	780	N	710	-0-	-70	-0-	38	1	672	2	Y	-0-					6
*10	745	N	745	-0-	-0-	-0-	43	1	702	2	Y	-0-					6

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

05	713	N	711	-0-	-2	-0-	38	1	673	3	Y	-0-					1
06	669	N	669	-0-	-0-	-0-	35	1	632	3	Y	2					3
							2	9									
07	744	N	710	-0-	-34	-0-	39	1	669	3	Y	2	3	1			2
							2	9									
08	713	N	689	-0-	-24	-0-	39	1	648	3	Y	2	3	1			1
							2	9									
09	660	N	654	-0-	-6	-0-	37	1	615	3	Y	2	3	1			-0-
							2	9									
10	713	N	624	-0-	-89	-0-	40	1	581	3	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	933	-0-	-59	-0-	46	1	887	3	N	-0-					-0-
06	960	N	876	-0-	-84	-0-	43	1	833	3	N	-0-					-0-
07	1023	N	989	-0-	-34	-0-	50	1	939	3	N	-0-					-0-
08	930	N	919	-0-	-11	-0-	47	1	872	3	N	-0-					-0-
09	870	N	857	-0-	-13	-0-	45	1	812	3	N	-0-					-0-
10	992	N	840	-0-	-152	-0-	45	1	795	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	728	-0-	-78	-0-	47	1	675	3	Y	5	5	1			3
							6	9									
06	709	N	709	-0-	-0-	-0-	48	1	658	3	Y	3	3	1			3
							3	9									
07	589	N	353	-0-	-236	-0-	24	1	329	3	Y	-0-	1	1			2
08	713	N	432	-0-	-281	-0-	23	1	406	3	Y	3	2	1			3
							3	9									
09	720	N	383	-0-	-337	-0-	20	1	361	3	Y	2	3	1			2
							2	9									
10	341	N	173	-0-	-168	-0-	9	1	162	3	Y	2	3	1			1
							2	9									

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	332	-0-	-9	-0-	22	1	308	3	Y	2	3	1			1
							2	9									
06	318	N	318	-0-	-0-	-0-	22	1	295	3	Y	1	1	1			1
							1	9									
07	372	N	312	-0-	-60	-0-	21	1	290	3	Y	1	1	1			1
							1	9									
08	341	N	319	-0-	-22	-0-	17	1	300	3	Y	2	1	1			2
							2	9									
09	330	N	301	-0-	-29	-0-	15	1	284	3	Y	2	2	1			2
							2	9									
*10	312	N	312	-0-	-0-	-0-	16	1	295	3	Y	1	2	1			1
							1	9									

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	18	1	257	3	N	2	2	1			1
							2	9									
06	271	N	271	-0-	-0-	-0-	18	1	252	3	N	1	1	1			1
							1	9									
07	279	N	272	-0-	-7	-0-	19	1	252	3	N	1	1	1			1
							1	9									
08	279	N	274	-0-	-5	-0-	14	1	256	3	N	4	1	1	2	8	2
							4	9									
09	270	N	268	-0-	-2	-0-	14	1	252	3	N	2	2	1			2
							2	9									
*10	307	N	307	-0-	-0-	-0-	16	1	290	3	N	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	105	1	484	3	Y	3	3	1			2
							3	9									
06	596	N	596	-0-	-0-	-0-	104	1	490	3	Y	2	2	1			2
							2	9									
07	621	N	621	-0-	-0-	-0-	108	1	512	3	Y	1	1	1			2
							1	9									
08	627	N	627	-0-	-0-	-0-	100	1	523	3	Y	4	2	1			4
							4	9									
09	621	N	621	-0-	-0-	-0-	97	1	522	3	Y	2	3	1			3
							2	9									
*10	646	N	646	-0-	-0-	-0-	100	1	542	3	Y	4	4	1			3
							4	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

05	186	N	144	-0-	-42	-0-	10	1	134	2	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	7	1	128	2	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	7	1	131	2	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	6	1	125	2	N	-0-					-0-
09	150	N	128	-0-	-22	-0-	6	1	122	2	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	6	1	112	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

05	551	N	551	-0-	-0-	-0-	29	1	522	3	Y	-0-					1
06	520	N	520	-0-	-0-	-0-	28	1	491	3	Y	1					2
							1	9									
07	589	N	538	-0-	-51	-0-	30	1	506	3	Y	2	3	1			1
							2	9									
08	558	N	531	-0-	-27	-0-	30	1	499	3	Y	2	2	1			1
							2	9									
09	510	N	500	-0-	-10	-0-	28	1	471	3	Y	1	2	1			-0-
							1	9									
10	527	N	462	-0-	-65	-0-	30	1	430	3	Y	2					2
							2	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

05	1022	N	1022	-0-	-0-	-0-	52	1	963	3	Y	6	3	1			4
							7	9									
06	708	N	708	-0-	-0-	-0-	39	1	666	3	Y	3	4	1			3
							3	9									
07	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-	1	1			2
08	1023	N	832	-0-	-191	-0-	31	1	794	3	Y	6	2	1			6
							7	9									
09	720	N	676	-0-	-44	-0-	25	1	648	3	Y	3	5	1			4
							3	9									
*10	602	N	602	-0-	-0-	-0-	22	1	574	3	Y	5	6	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	421	-0-	-106	-0-	30	1	391	2	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	24	1	456	2	Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-
09	480	N	420	-0-	-60	-0-	21	1	399	2	Y	-0-					-0-
10	558	N	551	-0-	-7	-0-	28	1	523	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	17	1	238	3	N	2	2	1			1
							2	9									
06	246	N	246	-0-	-0-	-0-	17	1	228	3	N	1	1	1			1
							1	9									
07	310	N	244	-0-	-66	-0-	17	1	227	3	N	-0-					1
08	248	N	242	-0-	-6	-0-	13	1	226	3	N	3	1	1	1	8	2
							3	9									
09	240	N	230	-0-	-10	-0-	12	1	218	3	N	-0-	1	1			1
10	248	N	235	-0-	-13	-0-	12	1	221	3	N	2	2	1			1
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1302	-0-	-0-	-0-	78	1	1224	3	N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	73	1	1146	3	N	1	1	8			-0-
							1	9									
07	1216	N	1216	-0-	-0-	-0-	73	1	1143	3	N	-0-					-0-
08	1302	N	1080	-0-	-222	-0-	68	1	1012	3	N	-0-					-0-
09	1230	N	1024	-0-	-206	-0-	65	1	959	3	N	-0-					-0-
10	1209	N	1147	-0-	-62	-0-	72	1	1075	3	N	-0-					-0-

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	20	1	369	3	N	2	2	8			-0-
							2	9									
06	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	22	1	363	3	N	6	6	8			-0-
							7	9									
08	403	N	374	-0-	-29	-0-	22	1	348	3	N	4	4	8			-0-
							4	9									
09	390	N	343	-0-	-47	-0-	19	1	322	3	N	2	2	8			-0-
							2	9									
10	403	N	268	-0-	-135	-0-	15	1	253	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
08	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	226	-0-	-22	-0-	13	1	212	3	Y	1					1
							1	9									
06	384	N	384	-0-	-0-	-0-	23	1	361	3	Y	-0-					1
07	344	N	344	-0-	-0-	-0-	20	1	324	3	Y	-0-					1
08	217	N	209	-0-	-8	-0-	12	1	197	3	Y	-0-					1
09	390	N	277	-0-	-113	-0-	15	1	261	3	Y	1					2
							1	9									
10	341	N	234	-0-	-107	-0-	11	1	223	3	Y	-0-					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1038	3	7	9	N	6	6	8			-0-
08	1395	N	829	-0-	-566	-0-	829	3			N	-0-					-0-
09	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
*10	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	15	1	277	3	Y	-0-	1	1			-0-
06	278	N	278	-0-	-0-	-0-	14	1	264	3	Y	-0-					-0-
07	279	N	275	-0-	-4	-0-	15	1	259	3	Y	1	1	1			-0-
							1	9									
08	279	N	228	-0-	-51	-0-	13	1	215	3	Y	-0-					-0-
09	270	N	173	-0-	-97	-0-	10	1	162	3	Y	1					1
							1	9									
10	279	N	191	-0-	-88	-0-	10	1	181	3	Y	-0-	1	1			-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	536	-0-	-22	-0-	28	1	508	2	Y	-0-					4
06	510	N	497	-0-	-13	-0-	28	1	469	2	Y	-0-					4
07	527	N	483	-0-	-44	-0-	27	1	456	2	Y	-0-					4
08	527	N	495	-0-	-32	-0-	28	1	467	2	Y	-0-					4
09	510	N	444	-0-	-66	-0-	24	1	420	2	Y	-0-					4
10	496	N	462	-0-	-34	-0-	26	1	436	2	Y	-0-					4

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1260	-0-	-104	-0-	102	1	1157	3	Y	1	3	1			1
							1	9									
06	1200	N	1016	-0-	-184	-0-	80	1	933	3	Y	3	2	8			2
							3	9									
07	1349	N	1349	-0-	-0-	-0-	104	1	1243	3	Y	2	3	1			1
							2	9									
08	1271	N	1271	-0-	-0-	-0-	101	1	1168	3	Y	2					3
							2	9									
09	1216	N	1216	-0-	-0-	-0-	99	1	1116	3	Y	1	3	1			1
							1	9									
10	1364	N	1274	-0-	-90	-0-	101	1	1170	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1355	-0-		-536	-0-		110	1 2 9	1243	3	Y	2	4	1			1
06	1530	N	1474	-0-		-56	-0-		116	1 2 9	1356	3	Y	2					3
07	1605	N	1605	-0-		-0-	-0-		124	1 1 9	1480	3	Y	1	3	1			1
08	1485	N	1485	-0-		-0-	-0-		118	1 2 9	1365	3	Y	2					3
09	1470	N	1436	-0-		-34	-0-		117	1 2 9	1317	3	Y	2	3	1			2
10	1612	N	1468	-0-		-144	-0-		116	1 2 9	1350	3	Y	2	3	1			1

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

05	1116	N	1010	-0-		-106	-0-		42	1	968	3	N	-0-					-0-
06	1020	N	1003	-0-		-17	-0-		43	1	960	3	N	-0-					-0-
07	1023	N	1019	-0-		-4	-0-		44	1	975	3	N	-0-					-0-
08	1029	N	1029	-0-		-0-	-0-		47	1	982	3	N	-0-					-0-
09	990	N	944	-0-		-46	-0-		45	1	899	3	N	-0-					-0-
*10	1029	N	1029	-0-		-0-	-0-		47	1	982	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

05	352	N	352	-0-		-0-	-0-		23	1 2 9	327	3	N	2	3	1			1
06	342	N	342	-0-		-0-	-0-		23	1 2 9	317	3	N	2	1	1			2
07	372	N	346	-0-		-26	-0-		24	1 1 9	321	3	N	1	1	1			2
08	348	N	348	-0-		-0-	-0-		18	1 4 9	326	3	N	4	1	1	2	8	3
09	339	N	339	-0-		-0-	-0-		17	1 1 9	321	3	N	1	2	1			2
*10	354	N	354	-0-		-0-	-0-		18	1 3 9	333	3	N	3	3	1			2

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

05	217	N	214	-0-		-3	-0-		15	1	199	2	Y	-0-					-0-
06	214	N	214	-0-		-0-	-0-		11	1	203	2	Y	-0-					-0-
07	217	N	213	-0-		-4	-0-		10	1	203	2	Y	-0-					-0-
08	217	N	213	-0-		-4	-0-		10	1	203	2	Y	-0-					-0-
09	210	N	205	-0-		-5	-0-		10	1	195	2	Y	-0-					-0-
10	217	N	202	-0-		-15	-0-		10	1	192	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

05	558	N	554	-0-		-4	-0-		175	1	379	2	Y	-0-					-0-
06	510	N	508	-0-		-2	-0-		169	1	339	2	Y	-0-					-0-
07	531	N	531	-0-		-0-	-0-		175	1	356	2	Y	-0-					-0-
08	558	N	535	-0-		-23	-0-		173	1	362	2	Y	-0-					-0-
09	525	N	525	-0-		-0-	-0-		169	1	356	2	Y	-0-					-0-
*10	533	N	533	-0-		-0-	-0-		178	1	355	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	26	1	463	2	Y	-0-					4
06	482	N	482	-0-	-0-	-0-	27	1	455	2	Y	-0-					4
07	496	N	474	-0-	-22	-0-	27	1	447	2	Y	-0-					4
08	496	N	483	-0-	-13	-0-	27	1	456	2	Y	-0-					4
09	480	N	455	-0-	-25	-0-	24	1	431	2	Y	-0-					4
*10	483	N	483	-0-	-0-	-0-	28	1	455	2	Y	-0-					4

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	990	-0-	-33	-0-	51	1	939	3	N	-0-					-0-
06	960	N	917	-0-	-43	-0-	53	1	864	3	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	58	1	941	3	N	-0-					-0-
08	992	N	947	-0-	-45	-0-	56	1	891	3	N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-					-0-
10	992	N	967	-0-	-25	-0-	55	1	912	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1304	-0-	-246	-0-	78	1	1226	3	N	-0-					-0-
06	1536	N	1536	-0-	-0-	-0-	92	1	1438	3	N	5	5	8			-0-
							6	9									
07	1560	N	1560	-0-	-0-	-0-	93	1	1463	3	N	4	4	8			-0-
							4	9									
08	1390	N	1390	-0-	-0-	-0-	88	1	1301	3	N	1	1	8			-0-
							1	9									
09	2057	N	2057	-0-	-0-	-0-	131	1	1925	3	N	1	1	8			-0-
							1	9									
*10	1841	N	1841	-0-	-0-	-0-	116	1	1725	3	N	-0-					-0-

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	29	1	492	3	Y	-0-					1
06	570	N	500	-0-	-70	-0-	30	1	470	3	Y	-0-					1
07	558	N	517	-0-	-41	-0-	31	1	486	3	Y	-0-					1
08	527	N	411	-0-	-116	-0-	23	1	385	3	Y	3	2	8			2
							3	9									
09	510	N	432	-0-	-78	-0-	24	1	407	3	Y	1					3
							1	9									
10	527	N	471	-0-	-56	-0-	22	1	449	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	33	1	623	3	Y	-0-	1	1			2
06	543	N	543	-0-	-0-	-0-	28	1	514	3	Y	1					3
							1	9									
07	775	X	535	-0-	-240	-0-	30	1	505	3	Y	-0-	1	1			2
08	775	X	513	-0-	-262	-0-	30	1	482	3	Y	1					3
							1	9									
09	750	X	482	-0-	-268	-0-	27	1	454	3	Y	1					4
							1	9									
10	651	X	497	-0-	-154	-0-	27	1	470	3	Y	-0-	1	1			3

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	710	-0-	-3	-0-	45	1	665	2	N	-0-					-0-
06	690	N	669	-0-	-21	-0-	45	1	624	2	N	-0-					-0-
07	744	N	704	-0-	-40	-0-	50	1	654	2	N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	51	1	687	2	N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	49	1	696	2	N	-0-					-0-
*10	782	N	782	-0-	-0-	-0-	50	1	732	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	159	-0-	-399	-0-	9	1	150	3	N	-0-					-0-
06	450	N	33	-0-	-417	-0-	2	1	31	3	N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	1	1	10	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	27	1	474	3	N	1					1
							1	9									
06	459	N	459	-0-	-0-	-0-	24	1	433	3	N	2	1	8			2
							2	9									
07	462	N	462	-0-	-0-	-0-	25	1	436	3	N	1	2	1			1
							1	9									
08	496	N	448	-0-	-48	-0-	25	1	421	3	N	2	2	1			1
							2	9									
09	450	N	424	-0-	-26	-0-	24	1	399	3	N	1	2	1			-0-
							1	9									
10	465	N	401	-0-	-64	-0-	26	1	373	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	18	1	322	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	17	1	297	3	Y	1					1
							1	9									
07	372	N	320	-0-	-52	-0-	18	1	300	3	Y	2	2	1			1
							2	9									
08	341	N	321	-0-	-20	-0-	18	1	303	3	Y	-0-	1	1			-0-
09	330	N	307	-0-	-23	-0-	17	1	288	3	Y	2	2	1			-0-
							2	9									
10	310	N	287	-0-	-23	-0-	18	1	268	3	Y	1					1
							1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	9	1	130	3	N	1	1	1			1
							1	9									
06	133	N	133	-0-	-0-	-0-	9	1	123	3	N	1	1	1			1
							1	9									
07	155	N	131	-0-	-24	-0-	9	1	122	3	N	-0-					1
08	155	N	132	-0-	-23	-0-	7	1	124	3	N	1	1	8			1
							1	9									
09	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									
*10	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0-	-0-	59	1	1054	3	Y	1					2
							1	9									
06	1202	N	1202	-0-	-0-	-0-	64	1	1135	3	Y	3					5
							3	9									
07	1178	N	1178	-0-	-0-	-0-	65	1	1109	3	Y	4	6	1			3
							4	9									
08	1116	N	964	-0-	-152	-0-	55	1	906	3	Y	3	5	1			1
							3	9									
09	1200	N	868	-0-	-332	-0-	49	1	815	3	Y	4	4	1			1
							4	9									
10	1178	N	679	-0-	-499	-0-	44	1	633	3	Y	2					3
							2	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	20	1	332	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1					1
							1	9									
07	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					1
08	341	N	311	-0-	-30	-0-	17	1	294	3	Y	-0-					1
09	240	N	12	-0-	-228	-0-	1	1	11	3	Y	-0-					1
10	496	N	336	-0-	-160	-0-	16	1	320	3	Y	-0-					1

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	-0-	63	1	993	3	N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	61	1	960	3	N	-0-					-0-
07	1085	N	1001	-0-	-84	-0-	60	1	941	3	N	-0-					-0-
08	1054	N	856	-0-	-198	-0-	54	1	802	3	N	-0-					-0-
09	1020	N	734	-0-	-286	-0-	47	1	687	3	N	-0-					-0-
10	992	N	925	-0-	-67	-0-	58	1	867	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1178	-0-	-403	-0-	52	1	1103	3	Y	21	22	1			15
							23	9									
06	1531	N	1531	-0-	-0-	-0-	67	1	1432	3	Y	29	25	1			19
							32	9									
07	1643	N	1643	-0-	-0-	-0-	73	1	1538	3	Y	29	27	1			21
							32	9									
08	1222	N	1222	-0-	-0-	-0-	54	1	1148	3	Y	18	29	1			10
							20	9									
09	1530	N	1433	-0-	-97	-0-	66	1	1335	3	Y	29	24	1			15
							32	9									
10	1643	N	1216	-0-	-427	-0-	60	1	1131	3	Y	23	26	1			12
							25	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	35	1	683	3	N	-0-					-0-
06	750	N	702	-0-	-48	-0-	35	1	667	3	N	-0-					-0-
07	620	N	493	-0-	-127	-0-	25	1	468	3	N	-0-					-0-
08	713	N	324	-0-	-389	-0-	17	1	307	3	N	-0-					-0-
09	690	N	446	-0-	-244	-0-	23	1	423	3	N	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	24	1	377	3	N	3	3	8			-0-
							3	9									
07	527	N	432	-0-	-95	-0-	26	1	406	3	N	-0-					-0-
08	496	N	394	-0-	-102	-0-	24	1	370	3	N	-0-					-0-
09	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
10	434	N	276	-0-	-158	-0-	16	1	260	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

05	806	N	698	-0-	-108	-0-	36	1	662	2	Y	-0-					5
06	720	N	644	-0-	-76	-0-	36	1	608	2	Y	-0-					5
07	713	N	644	-0-	-69	-0-	36	1	608	2	Y	-0-					5
08	713	N	677	-0-	-36	-0-	38	1	639	2	Y	-0-					5
09	630	N	616	-0-	-14	-0-	33	1	583	2	Y	-0-					5
10	651	N	644	-0-	-7	-0-	37	1	607	2	Y	-0-					5

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

05	403	N	381	-0-	-22	-0-	21	1	360	2	Y	-0-					-0-
06	390	N	373	-0-	-17	-0-	21	1	352	2	Y	-0-					-0-
07	403	N	383	-0-	-20	-0-	22	1	361	2	Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					-0-
09	360	N	358	-0-	-2	-0-	21	1	337	2	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	21	1	340	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

05	558	N	495	-0-	-63	-0-	24	1	471	3	N	-0-					-0-
06	510	N	509	-0-	-1	-0-	25	1	484	3	N	-0-					-0-
07	527	N	495	-0-	-32	-0-	25	1	470	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	26	1	484	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-
10	496	N	476	-0-	-20	-0-	25	1	451	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	27	1	519	3	N	-0-					-0-
07	589	N	557	-0-	-32	-0-	28	1	529	3	N	-0-					-0-
08	589	N	557	-0-	-32	-0-	28	1	529	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

05	981	N	981	-0-	-0-	-0-	48	1	933	3	N	-0-					-0-
06	1380	N	908	-0-	-472	-0-	45	1	863	3	N	-0-					-0-
07	1085	N	910	-0-	-175	-0-	46	1	864	3	N	-0-					-0-
08	992	N	888	-0-	-104	-0-	45	1	843	3	N	-0-					-0-
09	900	N	838	-0-	-62	-0-	44	1	794	3	N	-0-					-0-
10	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	1	1	50	3	Y	-0-					-0-
08	62	N	30	-0-	-32	-0-	1	1	29	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

05	1023	N	573	-0-	-450	-0-	573	3			N	-0-					-0-
06	990	N	927	-0-	-63	-0-	927	3			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
10	961	N	802	-0-	-159	-0-	802	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

05	279	N	257	-0-	-22	-0-	104	1	152	3	N	1	1	1			1
							1	9									
06	243	N	243	-0-	-0-	-0-	100	1	142	3	N	1	1	1			1
							1	9									
07	279	N	222	-0-	-57	-0-	102	1	120	3	N	-0-					1
08	248	N	220	-0-	-28	-0-	100	1	119	3	N	1	1	1			1
							1	9									
09	240	N	211	-0-	-29	-0-	96	1	114	3	N	1	1	1			1
							1	9									
10	217	N	213	-0-	-4	-0-	99	1	113	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					1
06	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					1
07	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					1
08	186	N	170	-0-	-16	-0-	10	1	160	2	Y	-0-					1
09	180	N	152	-0-	-28	-0-	8	1	144	2	Y	-0-					1
10	186	N	145	-0-	-41	-0-	8	1	137	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	8	-0-	-395	-0-	8	2			Y	-0-					2
06	527	N	527	-0-	-0-	-0-	29	1	497	2	Y	1					3
							1	9									
07	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-					3
08	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					3
09	510	N	331	-0-	-179	-0-	18	1	313	2	Y	-0-					3
10	403	N	379	-0-	-24	-0-	22	1	357	2	Y	-0-					3

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	54	1	980	2	N	4	7	1			2
							4	9									
06	870	N	338	-0-	-532	-0-	22	1	314	2	N	2					4
							2	9									
07	1400	N	1400	-0-	-0-	-0-	81	1	1313	2	N	5	2	1			7
							6	9									
08	1720	N	1720	-0-	-0-	-0-	101	1	1610	2	N	8	12	1			3
							9	9									
09	1359	N	1359	-0-	-0-	-0-	78	1	1274	2	N	6					9
							7	9									
10	1395	N	1340	-0-	-55	-0-	78	1	1253	2	N	8	13	1			4
							9	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	785	-0-		-83		-0-	51	1	728	3	N	5	6	1			3
									6	9									
06	891	N	891	-0-		-0-		-0-	60	1	827	3	N	4	3	1			4
									4	9									
07	905	N	905	-0-		-0-		-0-	62	1	841	3	N	2	2	1			4
									2	9									
08	905	N	905	-0-		-0-		-0-	47	1	851	3	N	6	3	1			7
									7	9									
09	870	N	844	-0-		-26		-0-	43	1	798	3	N	3	5	1			5
									3	9									
10	899	N	635	-0-		-264		-0-	32	1	599	3	N	4	6	1			3
									4	9									

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	554	-0-		-4		-0-	102	1	449	3	N	3	3	1			2
									3	9									
06	511	N	511	-0-		-0-		-0-	98	1	411	3	N	2	2	1			2
									2	9									
07	527	N	449	-0-		-78		-0-	97	1	351	3	N	1	1	1			2
									1	9									
08	558	N	414	-0-		-144		-0-	89	1	322	3	N	3	2	1			3
									3	9									
09	510	N	368	-0-		-142		-0-	84	1	283	3	N	1	2	1			2
									1	9									
10	434	N	369	-0-		-65		-0-	86	1	282	3	N	1	2	1			1
									1	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	248	-0-		-62		-0-	13	1	235	3	N	-0-					-0-
06	510	N	331	-0-		-179		-0-	19	1	312	3	N	-0-					-0-
07	520	N	520	-0-		-0-		-0-	30	1	490	3	N	-0-					-0-
08	295	N	295	-0-		-0-		-0-	18	1	277	3	N	-0-					-0-
09	530	N	530	-0-		-0-		-0-	30	1	500	3	N	-0-					-0-
10	527	N	361	-0-		-166		-0-	21	1	340	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-		-18		-0-	20	1	458	3	N	-0-					-0-
06	480	N	453	-0-		-27		-0-	18	1	435	3	N	-0-					-0-
07	496	N	460	-0-		-36		-0-	20	1	440	3	N	-0-					-0-
08	465	N	457	-0-		-8		-0-	18	1	439	3	N	-0-					-0-
09	450	N	432	-0-		-18		-0-	18	1	414	3	N	-0-					-0-
10	465	N	440	-0-		-25		-0-	19	1	421	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-		-0-		-0-	41	1	580	3	N	4	3	1			3
									4	9									
06	181	N	181	-0-		-0-		-0-	12	1	169	3	N	-0-	2	1			1
07	452	N	452	-0-		-0-		-0-	31	1	421	3	N	-0-					1
08	496	N	384	-0-		-112		-0-	20	1	361	3	N	3	1	1			3
									3	9									
09	358	N	358	-0-		-0-		-0-	18	1	339	3	N	1	2	1			2
									1	9									
10	465	N	304	-0-		-161		-0-	15	1	287	3	N	2	3	1			1
									2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	372	-0-	-31	-0-	117	1	255	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	112	1	235	3	N	-0-					-0-
07	403	N	356	-0-	-47	-0-	116	1	240	3	N	-0-					-0-
08	372	N	347	-0-	-25	-0-	116	1	231	3	N	-0-					-0-
09	360	N	325	-0-	-35	-0-	112	1	213	3	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	114	1	185	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

05	744	N	694	-0-	-50	-0-	34	1	660	3	N	-0-					-0-
06	720	N	675	-0-	-45	-0-	33	1	642	3	N	-0-					-0-
07	744	N	706	-0-	-38	-0-	36	1	670	3	N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	36	1	671	3	N	-0-					-0-
09	690	N	669	-0-	-21	-0-	35	1	634	3	N	-0-					-0-
10	713	N	685	-0-	-28	-0-	37	1	648	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

05	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-	1	1			-0-
06	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	6	1	80	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	74	3	N	1					1
							1	9									
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-	1	1			-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

05	62	N	61	-0-	-1	-0-	4	1	56	3	Y	1	1	1			-0-
							1	9									
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	93	N	52	-0-	-41	-0-	4	1	48	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
09	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

05	358	N	358	-0-	-0-	-0-	23	1	333	3	N	2	3	1			1
							2	9									
06	359	N	359	-0-	-0-	-0-	24	1	333	3	N	2	1	1			2
							2	9									
07	359	N	359	-0-	-0-	-0-	25	1	333	3	N	1	1	1			2
							1	9									
08	375	N	375	-0-	-0-	-0-	20	1	353	3	N	2	1	1			3
							2	9									
09	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	2	1			2
							1	9									
*10	372	N	372	-0-	-0-	-0-	19	1	350	3	N	3	3	1			2
							3	9									

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

05	682	N	297	-0-	-385	-0-	15	1	282	3	N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	31	1	605	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	33	1	626	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
09	630	N	388	-0-	-242	-0-	20	1	368	3	N	-0-					-0-
10	651	N	453	-0-	-198	-0-	24	1	429	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

05	465	N	108	-0-	-357	-0-	7 1 1 9	100	3	N	1	2	1			-0-
06	390	N	47	-0-	-343	-0-	3 1	44	3	N	-0-					-0-
07	279	N	105	-0-	-174	-0-	7 1	98	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	14 1 2 9	246	3	N	2					2
09	83	N	83	-0-	-0-	-0-	4 1	79	3	N	-0-	1	1			1
*10	256	N	256	-0-	-0-	-0-	13 1 1 9	242	3	N	1	1	1			1

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

05	1036	N	1036	-0-	-0-	-0-	51 1	985	3	N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	46 1	886	3	N	-0-					-0-
07	961	N	854	-0-	-107	-0-	43 1	811	3	N	-0-					-0-
08	1023	N	647	-0-	-376	-0-	33 1	614	3	N	-0-					-0-
09	930	N	604	-0-	-326	-0-	32 1	572	3	N	-0-					-0-
10	868	N	656	-0-	-212	-0-	35 1	621	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

05	112	X	112	-0-	-0-	-0-	7 1 1 9	104	3	N	1	1	1			-0-
06	95	X	95	-0-	-0-	-0-	6 1	89	3	N	-0-					-0-
07	93	X	91	-0-	-2	-0-	6 1	85	3	N	-0-					-0-
08	124	X	90	-0-	-34	-0-	5 1 1 9	84	3	N	1					1
09	120	X	85	-0-	-35	-0-	4 1 1 9	80	3	N	1	1	1			1
10	124	X	40	-0-	-84	-0-	2 1	38	3	N	-0-	1	1			-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

05	310	N	306	-0-	-4	-0-	15 1	291	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	14 1	274	3	N	-0-					-0-
07	310	N	293	-0-	-17	-0-	15 1	278	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	15 1	273	3	N	-0-					-0-
09	300	N	270	-0-	-30	-0-	14 1	256	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	15 1	263	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1680	N	1680	-0-	-0-	-0-	167	1	1507	3	Y	5	7	1			-0-
							6	9									
06	1421	N	1421	-0-	-0-	-0-	154	1	1261	3	Y	5	4	1			1
							6	9									
07	1330	N	1330	-0-	-0-	-0-	154	1	1172	3	Y	4	4	1			1
							4	9									
08	1674	N	1244	-0-	-430	-0-	149	1	1092	3	Y	3	3	1			1
							3	9									
09	1410	N	1074	-0-	-336	-0-	139	1	932	3	Y	3	3	1			1
							3	9									
10	1333	N	920	-0-	-413	-0-	132	1	782	3	Y	5	5	1			1
							6	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

05	341	N	336	-0-	-5	-0-	24	1	312	2	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	25	1	298	2	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	24	1	314	2	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	24	1	309	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

05	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1					1
							1	9									
06	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-					1
07	310	N	264	-0-	-46	-0-	16	1	248	3	Y	-0-					1
08	279	N	256	-0-	-23	-0-	14	1	242	3	Y	-0-					1
09	270	N	183	-0-	-87	-0-	10	1	172	3	Y	1					2
							1	9									
10	279	N	59	-0-	-220	-0-	3	1	56	3	Y	-0-					2

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

05	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

05	433	N	433	-0-	-0-	-0-	28	1	404	3	Y	1					1
							1	9									
06	444	N	444	-0-	-0-	-0-	27	1	416	3	Y	1					2
							1	9									
07	341	N	333	-0-	-8	-0-	20	1	312	3	Y	1					3
							1	9									
08	434	N	424	-0-	-10	-0-	26	1	398	3	Y	-0-	3	1			-0-
09	562	N	562	-0-	-0-	-0-	35	1	525	3	Y	2					2
							2	9									
*10	652	N	652	-0-	-0-	-0-	38	1	612	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	785	N	785	-0-	-0-	-0-	106	1	679	3	N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	105	1	759	3	N	-0-					-0-
07	801	N	801	-0-	-0-	-0-	106	1	695	3	N	-0-					-0-
08	775	N	603	-0-	-172	-0-	99	1	504	3	N	-0-					-0-
09	870	N	596	-0-	-274	-0-	98	1	498	3	N	-0-					-0-
10	806	N	630	-0-	-176	-0-	103	1	527	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	14	1	255	2	Y	-0-					-0-
06	270	N	260	-0-	-10	-0-	14	1	246	2	Y	-0-					-0-
07	279	N	266	-0-	-13	-0-	15	1	250	2	Y	1					1
							1	9									
08	279	N	267	-0-	-12	-0-	15	1	252	2	Y	-0-					1
09	270	N	134	-0-	-136	-0-	7	1	127	2	Y	-0-					1
10	279	N	180	-0-	-99	-0-	10	1	170	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0-	-0-	39	1	753	3	N	-0-					-0-
06	810	N	772	-0-	-38	-0-	38	1	734	3	N	-0-					-0-
07	837	N	784	-0-	-53	-0-	40	1	744	3	N	-0-					-0-
08	806	N	767	-0-	-39	-0-	39	1	728	3	N	-0-					-0-
09	780	N	738	-0-	-42	-0-	39	1	699	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	40	1	716	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	13	X	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	13	X	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	62	X	12	-0-	-50	-0-	12	3			N	-0-					-0-
09	60	X	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	X	12	-0-	-50	-0-	12	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	142	1	240	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	143	1	226	3	N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	149	1	236	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	166	1	229	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	176	1	215	3	N	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	176	1	221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	158	1	468	3	N	-0-					-0-
06	540	N	474	-0-	-66	-0-	148	1	326	3	N	-0-					-0-
07	558	N	441	-0-	-117	-0-	150	1	291	3	N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	181	1	763	3	N	4	4	8			-0-
							4	9									
09	773	N	773	-0-	-0-	-0-	165	1	607	3	N	1	1	8			-0-
							1	9									
*10	734	N	734	-0-	-0-	-0-	166	1	567	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

05	310	X	255	-0-	-55	-0-	255	3			N	-0-					-0-
06	900	X	229	-0-	-671	-0-	229	3			N	-0-					-0-
07	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
08	930	X	1	-0-	-929	-0-	1	3			N	-0-					-0-
09	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	248	X	168	-0-	-80	-0-	168	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

05	682	N	531	-0-	-151	-0-	31	1	500	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	32	1	568	3	N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
09	600	N	487	-0-	-113	-0-	22	1	465	3	N	-0-					-0-
10	558	N	434	-0-	-124	-0-	21	1	413	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

05	1178	N	1125	-0-	-53	-0-	55	1	1070	3	N	-0-					-0-
06	1140	N	1080	-0-	-60	-0-	53	1	1027	3	N	-0-					-0-
07	1209	N	1110	-0-	-99	-0-	56	1	1054	3	N	-0-					-0-
08	1116	N	1072	-0-	-44	-0-	55	1	1017	3	N	-0-					-0-
09	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-
10	1116	N	1073	-0-	-43	-0-	57	1	1016	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

05	535	N	535	-0-	-0-	-0-	35	1	497	3	Y	3	4	1			2
							3	9									
06	518	N	518	-0-	-0-	-0-	35	1	481	3	Y	2	2	1			2
							2	9									
07	527	N	494	-0-	-33	-0-	34	1	459	3	Y	1	1	1			2
							1	9									
08	527	N	494	-0-	-33	-0-	26	1	460	3	Y	7	2	1	3	8	4
							8	9									
09	510	N	474	-0-	-36	-0-	24	1	448	3	Y	2	3	1			3
							2	9									
10	496	N	489	-0-	-7	-0-	25	1	461	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	717	-0-	-58	-0-	37	1	680	2	Y	-0-					1
06	750	N	618	-0-	-132	-0-	34	1	584	2	Y	-0-					1
07	744	N	553	-0-	-191	-0-	31	1	522	2	Y	-0-					1
08	713	N	547	-0-	-166	-0-	31	1	516	2	Y	-0-					1
09	630	N	579	-0-	-51	-0-	31	1	548	2	Y	-0-					1
*10	585	N	585	-0-	-0-	-0-	33	1	551	2	Y	1					2
							1	9									

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

05	1922	X	1633	-0-	-289	-0-	85	1	1548	2	Y	-0-					2
06	1710	X	1618	-0-	-92	-0-	90	1	1528	2	Y	-0-					2
07	1643	N	1564	-0-	-79	-0-	88	1	1475	2	Y	1					3
							1	9									
08	1643	N	1532	-0-	-111	-0-	86	1	1446	2	Y	-0-					3
09	1620	N	1317	-0-	-303	-0-	71	1	1246	2	Y	-0-					3
10	1550	N	1423	-0-	-127	-0-	81	1	1341	2	Y	1					4
							1	9									

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

05	930	N	876	-0-	-54	-0-	46	1	826	2	Y	4	7	1			2
							4	9									
06	870	N	820	-0-	-50	-0-	53	1	763	2	Y	4					6
							4	9									
07	868	N	809	-0-	-59	-0-	47	1	759	2	Y	3	4	1			5
							3	9									
08	916	N	916	-0-	-0-	-0-	54	1	858	2	Y	4	8	1			1
							4	9									
09	810	N	769	-0-	-41	-0-	44	1	721	2	Y	4					5
							4	9									
*10	834	N	834	-0-	-0-	-0-	49	1	779	2	Y	5	8	1			2
							6	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

05	1643	N	1601	-0-	-42	-0-	1601	3			N	-0-					-0-
06	1590	N	1542	-0-	-48	-0-	1542	3			N	-0-					-0-
07	1612	N	1593	-0-	-19	-0-	1593	3			N	-0-					-0-
08	1612	N	1581	-0-	-31	-0-	1581	3			N	-0-					-0-
09	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*10	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

05	155	N	154	-0-	-1	-0-	49	1	105	3	N	-0-					-0-
06	180	N	159	-0-	-21	-0-	50	1	109	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	43	1	87	3	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	32	1	77	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	47	1	119	3	N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	54	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	115	1	566	3	N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	161	1	681	3	N	-0-					-0-
07	651	N	641	-0-	-10	-0-	121	1	519	3	N	1	1	8			-0-
							1	9									
08	981	N	981	-0-	-0-	-0-	178	1	803	3	N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	105	1	762	3	N	-0-					-0-
*10	910	N	910	-0-	-0-	-0-	59	1	851	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					-0-
06	1170	N	1126	-0-	-44	-0-	1126	3			N	-0-					-0-
07	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					-0-
08	1178	N	1112	-0-	-66	-0-	1112	3			N	-0-					-0-
09	1140	N	1053	-0-	-87	-0-	1053	3			N	-0-					-0-
10	1147	N	1065	-0-	-82	-0-	1065	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1229	-0-	-42	-0-	60	1	1169	3	N	-0-					-0-
06	1200	N	1187	-0-	-13	-0-	58	1	1129	3	N	-0-					-0-
07	1240	N	1226	-0-	-14	-0-	62	1	1164	3	N	-0-					-0-
08	1240	N	1215	-0-	-25	-0-	62	1	1153	3	N	-0-					-0-
09	1200	N	1148	-0-	-52	-0-	60	1	1088	3	N	-0-					-0-
10	1240	N	1130	-0-	-110	-0-	60	1	1070	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					6
06	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					6
07	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					6
08	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					6
09	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					3
10	124	N	102	-0-	-22	-0-	8	1	94	3	Y	-0-					3

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	113	-0-	-42	-0-	7	1	106	3	Y	-0-					-0-
06	60	N	37	-0-	-23	-0-	3	1	34	3	Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	537	-0-	-83	-0-	28	1	509	2	Y	-0-					1
06	559	N	559	-0-	-0-	-0-	31	1	528	2	Y	-0-					1
07	558	N	555	-0-	-3	-0-	31	1	524	2	Y	-0-					1
08	556	N	556	-0-	-0-	-0-	31	1	525	2	Y	-0-					1
09	570	N	484	-0-	-86	-0-	26	1	458	2	Y	-0-					1
10	558	N	525	-0-	-33	-0-	30	1	495	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1346	-0-	-49	-0-	70	1	1275	2	Y	1					2
							1	9									
06	1320	N	1317	-0-	-3	-0-	73	1	1244	2	Y	-0-					2
07	1333	N	1290	-0-	-43	-0-	72	1	1218	2	Y	-0-					2
08	1333	N	1325	-0-	-8	-0-	74	1	1250	2	Y	1					3
							1	9									
09	1320	N	1224	-0-	-96	-0-	66	1	1158	2	Y	-0-					3
*10	1341	N	1341	-0-	-0-	-0-	77	1	1263	2	Y	1					4
							1	9									

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	5	1	73	3	Y	1	1	1			-0-
							1	9									
06	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					-0-
08	93	N	65	-0-	-28	-0-	3	1	61	3	Y	1	1	8			-0-
							1	9									
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
10	62	N	26	-0-	-36	-0-	1	1	25	3	Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	539	-0-	-143	-0-	35	1	501	3	N	3	5	1			2
							3	9									
06	780	N	571	-0-	-209	-0-	39	1	529	3	N	3	2	1			3
							3	9									
07	713	N	526	-0-	-187	-0-	36	1	490	3	N	-0-	1	1			2
08	549	N	549	-0-	-0-	-0-	29	1	516	3	N	4	2	1			4
							4	9									
09	570	N	480	-0-	-90	-0-	25	1	453	3	N	2	3	1			3
							2	9									
*10	588	N	588	-0-	-0-	-0-	30	1	554	3	N	4	4	1			3
							4	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	831	-0-	-68	-0-	41	1	790	3	N	-0-					-0-
06	870	N	811	-0-	-59	-0-	40	1	771	3	N	-0-					-0-
07	868	N	747	-0-	-121	-0-	38	1	709	3	N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	43	1	794	3	N	-0-					-0-
09	810	N	774	-0-	-36	-0-	41	1	733	3	N	-0-					-0-
*10	780	N	780	-0-	-0-	-0-	42	1	738	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	10	1	143	3	Y	1	1	1			1
							1	9									
06	148	N	148	-0-	-0-	-0-	10	1	137	3	Y	1	1	1			1
							1	9									
07	155	N	149	-0-	-6	-0-	10	1	139	3	Y	-0-					1
08	155	N	15	-0-	-140	-0-	1	1	14	3	Y	-0-	1	1			-0-
09	175	N	175	-0-	-0-	-0-	9	1	165	3	Y	1					1
							1	9									
*10	163	N	163	-0-	-0-	-0-	8	1	154	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	293	-0-	-203	-0-	19	1	272	3	Y	2	2	1			1
							2	9									
06	480	N	295	-0-	-185	-0-	20	1	274	3	Y	1	1	1			1
							1	9									
07	310	N	287	-0-	-23	-0-	20	1	266	3	Y	1	1	1			1
							1	9									
08	286	N	286	-0-	-0-	-0-	15	1	269	3	Y	2	1	1			2
							2	9									
09	300	N	279	-0-	-21	-0-	14	1	263	3	Y	2	2	1			2
							2	9									
*10	344	N	344	-0-	-0-	-0-	17	1	325	3	Y	2	2	1			2
							2	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

05	839	N	839	-0-	-0-	-0-	142	1	697	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	89	1	376	3	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	101	1	435	3	N	-0-					-0-
08	837	N	460	-0-	-377	-0-	84	1	376	3	N	-0-					-0-
09	480	N	413	-0-	-67	-0-	50	1	363	3	N	-0-					-0-
10	527	N	408	-0-	-119	-0-	26	1	382	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

05	527	N	524	-0-	-3	-0-	34	1	487	3	Y	3	4	1			2
							3	9									
06	504	N	504	-0-	-0-	-0-	34	1	468	3	Y	2	2	1			2
							2	9									
07	558	N	512	-0-	-46	-0-	35	1	476	3	Y	1	1	1			2
							1	9									
08	527	N	519	-0-	-8	-0-	27	1	488	3	Y	4	2	1			4
							4	9									
09	510	N	499	-0-	-11	-0-	26	1	471	3	Y	2	3	1			3
							2	9									
10	527	N	507	-0-	-20	-0-	26	1	478	3	Y	3	4	1			2
							3	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
08	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

05	310	N	262	-0-	-48	-0-	13	1	249	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	12	1	228	3	N	-0-					-0-
07	279	N	233	-0-	-46	-0-	12	1	221	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
09	240	N	197	-0-	-43	-0-	10	1	187	3	N	-0-					-0-
10	248	N	100	-0-	-148	-0-	5	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1072	-0-	-13	-0-	53	1	1019	3	N	-0-					-0-
06	1080	N	1048	-0-	-32	-0-	52	1	996	3	N	-0-					-0-
07	1116	N	1074	-0-	-42	-0-	54	1	1020	3	N	-0-					-0-
08	1085	N	1074	-0-	-11	-0-	55	1	1019	3	N	-0-					-0-
09	1050	N	1006	-0-	-44	-0-	53	1	953	3	N	-0-					-0-
10	1085	N	1036	-0-	-49	-0-	55	1	981	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

05	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-					-0-
06	420	N	411	-0-	-9	-0-	20	1	391	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	21	1	397	3	N	-0-					-0-
08	434	N	350	-0-	-84	-0-	18	1	332	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	21	1	385	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

05	695	N	695	-0-	-0-	-0-	156	1	537	3	Y	2					4
							2	9									
06	670	N	670	-0-	-0-	-0-	153	1	517	3	Y	-0-					4
07	694	N	694	-0-	-0-	-0-	146	1	548	3	Y	-0-					4
08	682	N	514	-0-	-168	-0-	113	1	401	3	Y	-0-					4
09	660	N	610	-0-	-50	-0-	119	1	491	3	Y	-0-					4
10	682	N	651	-0-	-31	-0-	124	1	527	3	Y	-0-					4

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

05	279	N	180	-0-	-99	-0-	8	1	172	3	N	-0-					-0-
06	240	N	192	-0-	-48	-0-	8	1	184	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

05	744	N	732	-0-	-12	-0-	34	1	695	3	Y	3	4	1			-0-
							3	9									
06	710	N	710	-0-	-0-	-0-	34	1	673	3	Y	3	2	1			1
							3	9									
07	744	N	730	-0-	-14	-0-	36	1	693	3	Y	1	2	1			-0-
							1	9									
08	744	N	718	-0-	-26	-0-	35	1	680	3	Y	3	2	1			1
							3	9									
09	720	N	706	-0-	-14	-0-	35	1	670	3	Y	1	2	1			-0-
							1	9									
10	744	N	728	-0-	-16	-0-	34	1	687	3	Y	6	5	1			1
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-		-0-	-0-	25	1	507	3	N	2	3	1			-0-
								2	9									
06	513	N	513	-0-		-0-	-0-	25	1	486	3	N	2	2	1			-0-
								2	9									
07	558	N	504	-0-		-54	-0-	25	1	477	3	N	2	2	1			-0-
								2	9									
08	527	N	494	-0-		-33	-0-	24	1	468	3	N	2	1	1			1
								2	9									
09	510	N	461	-0-		-49	-0-	23	1	437	3	N	1	2	1			-0-
								1	9									
10	496	N	450	-0-		-46	-0-	21	1	425	3	N	4	3	1			1
								4	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	937	-0-		-117	-0-	61	1	874	3	Y	2					3
								2	9									
06	933	N	933	-0-		-0-	-0-	57	1	874	3	Y	2					5
								2	9									
07	992	N	952	-0-		-40	-0-	58	1	893	3	Y	1					6
								1	9									
08	960	N	960	-0-		-0-	-0-	59	1	899	3	Y	2	7	1			1
								2	9									
09	930	N	914	-0-		-16	-0-	57	1	855	3	Y	2					3
								2	9									
10	961	N	915	-0-		-46	-0-	54	1	858	3	Y	3					6
								3	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	956	-0-		-36	-0-	956	3			N	-0-					-0-
06	960	N	917	-0-		-43	-0-	917	3			N	-0-					-0-
07	961	N	925	-0-		-36	-0-	925	3			N	-0-					-0-
08	961	N	910	-0-		-51	-0-	910	3			N	-0-					-0-
09	930	N	852	-0-		-78	-0-	852	3			N	-0-					-0-
10	930	N	863	-0-		-67	-0-	863	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-		-0-	-0-	24	1	461	3	Y	2	5	1			2
								2	9									
06	444	N	444	-0-		-0-	-0-	23	1	420	3	Y	1					3
								1	9									
07	460	N	460	-0-		-0-	-0-	24	1	435	3	Y	1					4
								1	9									
08	496	N	448	-0-		-48	-0-	23	1	424	3	Y	1					5
								1	9									
09	450	N	409	-0-		-41	-0-	21	1	387	3	Y	1	5	1			1
								1	9									
10	465	N	406	-0-		-59	-0-	22	1	383	3	Y	1					2
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	280	-0-	-61	-0-	84	1	194	3	Y	2	2	1			1
							2	9									
06	261	N	261	-0-	-0-	-0-	81	1	179	3	Y	1	1	1			1
							1	9									
07	310	N	257	-0-	-53	-0-	83	1	174	3	Y	-0-					1
08	279	N	246	-0-	-33	-0-	80	1	165	3	Y	1	1	1			1
							1	9									
09	270	N	229	-0-	-41	-0-	77	1	151	3	Y	1	1	1			1
							1	9									
10	248	N	225	-0-	-23	-0-	79	1	145	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	49	1	601	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	46	1	595	3	N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	49	1	642	3	N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	49	1	663	3	N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	49	1	591	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	279	-0-	-434	-0-	102	1	176	3	Y	1	6	1			1
							1	9									
06	480	N	258	-0-	-222	-0-	99	1	158	3	Y	1					2
							1	9									
07	279	N	278	-0-	-1	-0-	103	1	175	3	Y	-0-					2
08	279	N	239	-0-	-40	-0-	98	1	140	3	Y	1					3
							1	9									
09	270	N	215	-0-	-55	-0-	85	1	130	3	Y	-0-	3	1			-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
06	840	X	5	-0-	-835	-0-	5	3			N	-0-					-0-
07	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
10	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	8	1	163	3	Y	1	1	1			-0-
							1	9									
06	170	N	170	-0-	-0-	-0-	8	1	162	3	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			-0-
							1	9									
08	186	N	170	-0-	-16	-0-	8	1	162	3	Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	7	1	137	3	Y	1	1	1			-0-
							1	9									
10	186	N	144	-0-	-42	-0-	7	1	136	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	75	-0-	-111	-0-	6	1	69	3	Y	-0-					12
06	240	N	13	-0-	-227	-0-	1	1	12	3	Y	-0-					12
07	186	N	42	-0-	-144	-0-	3	1	38	3	Y	1	1	8			12
							1	9									
08	62	N	4	-0-	-58	-0-	4	3			Y	-0-					12
09	13	N	-0-	-0-	-13	-0-					Y	-0-					6
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					6

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1415	-0-	-42	-0-	78	1	1337	2	Y	-0-					-0-
06	1410	N	1384	-0-	-26	-0-	78	1	1306	2	Y	-0-					-0-
07	1457	N	1433	-0-	-24	-0-	82	1	1351	2	Y	-0-					-0-
08	1426	N	1381	-0-	-45	-0-	78	1	1303	2	Y	-0-					-0-
09	1380	N	1308	-0-	-72	-0-	76	1	1232	2	Y	-0-					-0-
10	1426	N	1328	-0-	-98	-0-	79	1	1249	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	468	-0-	-152	-0-	24	1	444	2	Y	-0-					5
06	630	N	110	-0-	-520	-0-	6	1	104	2	Y	-0-					5
07	651	N	111	-0-	-540	-0-	6	1	105	2	Y	-0-					5
08	465	N	131	-0-	-334	-0-	7	1	124	2	Y	-0-					5
09	120	N	112	-0-	-8	-0-	6	1	106	2	Y	-0-					5
*10	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-					5

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	33	1	613	3	N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-					-0-
07	651	N	637	-0-	-14	-0-	37	1	600	3	N	-0-					-0-
08	651	N	625	-0-	-26	-0-	37	1	588	3	N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-
10	651	N	631	-0-	-20	-0-	36	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
07	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	298	-0-	-43	-0-	19	1	279	2	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	23	1	318	2	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
09	330	N	268	-0-	-62	-0-	18	1	250	2	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	26	1	386	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	43	1	871	3	Y	3	4	1			-0-
							3	9									
06	831	N	831	-0-	-0-	-0-	40	1	788	3	Y	3	2	1			1
							3	9									
07	682	N	587	-0-	-95	-0-	29	1	557	3	Y	1	2	1			-0-
							1	9									
08	930	N	519	-0-	-411	-0-	25	1	492	3	Y	2	1	1			1
							2	9									
09	840	N	463	-0-	-377	-0-	23	1	439	3	Y	1	2	1			-0-
							1	9									
10	589	N	449	-0-	-140	-0-	21	1	424	3	Y	4	3	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

05	651	N	647	-0-	-4	-0-	27	1	620	3	N	-0-					-0-
06	660	N	645	-0-	-15	-0-	28	1	617	3	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	29	1	647	3	N	1	1	8			-0-
							1	9									
08	669	N	669	-0-	-0-	-0-	31	1	637	3	N	1	1	8			-0-
							1	9									
09	660	N	492	-0-	-168	-0-	24	1	468	3	N	-0-					-0-
10	682	N	672	-0-	-10	-0-	31	1	641	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

05	527	N	526	-0-	-1	-0-	27	1	499	3	N	-0-					-0-
06	510	N	488	-0-	-22	-0-	28	1	460	3	N	-0-					-0-
07	527	N	512	-0-	-15	-0-	30	1	482	3	N	-0-					-0-
08	527	N	506	-0-	-21	-0-	30	1	475	3	N	1	1	8			-0-
							1	9									
09	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-
10	527	N	450	-0-	-77	-0-	26	1	424	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

05	600	N	600	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	39	1	537	2	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	42	1	550	2	N	-0-					-0-
08	589	N	583	-0-	-6	-0-	40	1	543	2	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	36	1	512	2	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	36	1	526	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

05	967	N	967	-0-	-0-	-0-	50	1	911	2	Y	5	8	1			2
							6	9									
06	990	N	861	-0-	-129	-0-	55	1	802	2	Y	4					6
							4	9									
07	961	N	865	-0-	-96	-0-	50	1	812	2	Y	3	4	1			5
							3	9									
08	961	N	918	-0-	-43	-0-	54	1	858	2	Y	5	8	1	1	8	1
							6	9									
09	870	N	869	-0-	-1	-0-	50	1	815	2	Y	4					5
							4	9									
*10	886	N	886	-0-	-0-	-0-	52	1	827	2	Y	6	8	1			3
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1010	-0-	-44	-0-	56	1	954	2	Y	-0-					-0-
06	990	N	987	-0-	-3	-0-	56	1	931	2	Y	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	58	1	959	2	Y	-0-					-0-
08	1023	N	992	-0-	-31	-0-	56	1	936	2	Y	-0-					-0-
09	990	N	955	-0-	-35	-0-	55	1	900	2	Y	-0-					-0-
10	1023	N	961	-0-	-62	-0-	57	1	904	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1221	-0-	-50	-0-	71	1	1150	3	N	-0-					-0-
06	1170	N	1120	-0-	-50	-0-	61	1	1059	3	N	-0-					-0-
07	1178	N	1119	-0-	-59	-0-	49	1	1070	3	N	-0-					-0-
08	1209	N	1089	-0-	-120	-0-	49	1	1040	3	N	-0-					-0-
09	1110	N	1040	-0-	-70	-0-	48	1	992	3	N	-0-					-0-
10	1116	N	989	-0-	-127	-0-	49	1	940	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	891	-0-	-8	-0-	178	1	713	3	N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	172	1	694	3	N	-0-					-0-
07	899	N	848	-0-	-51	-0-	175	1	667	3	N	5	5	8			-0-
							6	9									
08	899	N	847	-0-	-52	-0-	177	1	670	3	N	-0-					-0-
09	870	N	777	-0-	-93	-0-	173	1	603	3	N	1	1	8			-0-
							1	9									
10	837	N	825	-0-	-12	-0-	176	1	649	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	33	1	762	3	N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	32	1	698	3	N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	32	1	700	3	N	-0-					-0-
08	806	N	741	-0-	-65	-0-	34	1	707	3	N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-					-0-
*10	755	N	755	-0-	-0-	-0-	34	1	721	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3765	-0-	-141	-0-	244	1	3512	3	Y	8					11
							9	9									
06	3780	X	3704	-0-	-76	-0-	227	1	3468	3	Y	8					19
							9	9									
07	4061	X	4054	-0-	-7	-0-	246	1	3797	3	Y	10	3	8			26
							11	9									
08	4061	X	3929	-0-	-132	-0-	240	1	3680	3	Y	8	28	1	2	8	4
							9	9									
09	3930	X	3539	-0-	-391	-0-	221	1	3308	3	Y	9					13
							10	9									
10	4061	X	3958	-0-	-103	-0-	232	1	3713	3	Y	12					25
							13	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	594	3			Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
08	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
10	651	N	487	-0-	-164	-0-	487	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					5
06	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					5
07	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					5
08	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					5
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					4
*10	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					4

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

05	649	N	649	-0-	-0-	-0-	42	1	601	3	Y	5	5	1			3
							6	9									
06	559	N	559	-0-	-0-	-0-	38	1	519	3	Y	2	2	1			3
							2	9									
07	651	N	559	-0-	-92	-0-	38	1	521	3	Y	-0-	1	1			2
08	651	N	593	-0-	-58	-0-	31	1	556	3	Y	5	2	1	1	8	4
							6	9									
09	582	N	582	-0-	-0-	-0-	30	1	549	3	Y	3	3	1			4
							3	9									
*10	625	N	625	-0-	-0-	-0-	32	1	589	3	Y	4	5	1			3
							4	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

05	620	N	605	-0-	-15	-0-	102	1	503	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	99	1	418	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	97	1	417	3	N	-0-					-0-
08	620	N	451	-0-	-169	-0-	82	1	369	3	N	-0-					-0-
09	510	N	421	-0-	-89	-0-	51	1	370	3	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	33	1	475	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

05	717	N	717	-0-	-0-	-0-	38	1	678	3	Y	1					1
							1	9									
06	1004	N	1004	-0-	-0-	-0-	53	1	949	3	Y	2					3
							2	9									
07	1095	N	1095	-0-	-0-	-0-	60	1	1031	3	Y	4	4	1			3
							4	9									
08	713	N	500	-0-	-213	-0-	28	1	470	3	Y	2	4	1			1
							2	9									
09	930	N	63	-0-	-867	-0-	4	1	59	3	Y	-0-	1	1			-0-
10	961	N	568	-0-	-393	-0-	36	1	530	3	Y	2					2
							2	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

05	1271	N	1271	-0-	-0-	-0-	152	1	1116	3	Y	3	11	1			4
							3	9									
06	1151	N	1151	-0-	-0-	-0-	146	1	1003	3	Y	2					6
							2	9									
07	1178	N	992	-0-	-186	-0-	140	1	849	3	Y	3					9
							3	9									
08	1271	N	963	-0-	-308	-0-	138	1	823	3	Y	2					11
							2	9									
09	1140	N	1071	-0-	-69	-0-	141	1	927	3	Y	3	12	1			2
							3	9									
10	992	N	854	-0-	-138	-0-	133	1	718	3	Y	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	3	1	41	3	Y	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

05	682	N	672	-0-	-10	-0-	44	1	627	2	Y	1					2
							1	9									
06	598	N	598	-0-	-0-	-0-	37	1	560	2	Y	1					3
							1	9									
07	713	N	483	-0-	-230	-0-	29	1	453	2	Y	1					4
							1	9									
08	682	N	442	-0-	-240	-0-	27	1	415	2	Y	-0-	4	1			-0-
09	600	N	368	-0-	-232	-0-	23	1	344	2	Y	1					1
							1	9									
*10	525	N	525	-0-	-0-	-0-	31	1	492	2	Y	2					3
							2	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

05	469	N	469	-0-	-0-	-0-	23	1	445	3	Y	1	4	1			1
							1	9									
06	398	N	398	-0-	-0-	-0-	21	1	376	3	Y	1					2
							1	9									
07	451	N	451	-0-	-0-	-0-	23	1	425	3	Y	3	1	8			4
							3	9									
08	465	N	415	-0-	-50	-0-	22	1	393	3	Y	-0-					4
09	433	N	433	-0-	-0-	-0-	22	1	409	3	Y	2	5	1			1
							2	9									
10	465	N	431	-0-	-34	-0-	23	1	407	3	Y	1					2
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

05	1085	N	1021	-0-	-64	-0-	66	1	953	3	Y	2					3
							2	9									
06	1068	N	1068	-0-	-0-	-0-	65	1	1001	3	Y	2					5
							2	9									
07	1116	N	1062	-0-	-54	-0-	65	1	995	3	Y	2					7
							2	9									
08	1023	N	911	-0-	-112	-0-	56	1	853	3	Y	2	8	1			1
							2	9									
09	1080	N	836	-0-	-244	-0-	52	1	782	3	Y	2					3
							2	9									
10	1054	N	889	-0-	-165	-0-	52	1	834	3	Y	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1859	N	1859	-0-	-0-	-0-	82	1	1740	3	Y	34	32	1			24
							37	9									
06	1885	N	1885	-0-	-0-	-0-	83	1	1761	3	Y	37	37	1			24
							41	9									
07	1984	N	1810	-0-	-174	-0-	81	1	1695	3	Y	31	32	1			23
							34	9									
08	1860	N	1746	-0-	-114	-0-	78	1	1639	3	Y	26	35	1			14
							29	9									
09	1890	N	1678	-0-	-212	-0-	78	1	1563	3	Y	34	30	1			18
							37	9									
10	1798	N	1774	-0-	-24	-0-	87	1	1651	3	Y	33	33	1			18
							36	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	334	-0-	-441	-0-	31	1	303	3	Y	-0-					2
06	630	N	305	-0-	-325	-0-	31	1	274	3	Y	-0-					2
07	775	X	316	-0-	-459	-0-	31	1	284	3	Y	1	2	1			1
							1	9									
08	1107	X	1107	-0-	-0-	-0-	106	1	999	3	Y	2	2	8			1
							2	9									
09	964	X	964	-0-	-0-	-0-	96	1	866	3	Y	2					3
							2	9									
*10	504	X	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					3

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	15	-0-	-543	-0-	1	1	14	3	N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	24	1	380	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
09	450	N	307	-0-	-143	-0-	18	1	289	3	N	-0-					-0-
10	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	427	-0-	-38	-0-	27	1	400	2	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	28	1	395	2	N	-0-					-0-
07	465	N	307	-0-	-158	-0-	22	1	285	2	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	36	1	483	2	N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	32	1	458	2	N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	31	1	457	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1302	-0-	-31	-0-	105	1	1196	3	Y	1	3	1			1
							1	9									
06	1248	N	1248	-0-	-0-	-0-	98	1	1148	3	Y	2					3
							2	9									
07	1333	X	1274	-0-	-59	-0-	98	1	1175	3	Y	1	3	1			1
							1	9									
08	1333	X	1243	-0-	-90	-0-	99	1	1143	3	Y	1					2
							1	9									
09	1290	X	1215	-0-	-75	-0-	99	1	1114	3	Y	2	3	1			1
							2	9									
10	1302	X	1249	-0-	-53	-0-	99	1	1147	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-		-0-	-0-	51	1	576	3	Y	1	2	1			-0-
								1	9									
06	615	N	615	-0-		-0-	-0-	48	1	566	3	Y	1					1
								1	9									
07	651	N	630	-0-		21	-0-	49	1	581	3	Y	-0-	1	1			-0-
08	620	N	618	-0-		2	-0-	49	1	568	3	Y	1					1
								1	9									
09	630	N	599	-0-		31	-0-	49	1	549	3	Y	1	1	1			1
								1	9									
*10	631	N	631	-0-		-0-	-0-	50	1	580	3	Y	1	2	1			-0-
								1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

05	217	N	208	-0-		9	-0-	17	1	190	3	Y	1	1	1			-0-
								1	9									
06	210	N	202	-0-		8	-0-	16	1	186	3	Y	-0-					-0-
07	217	N	202	-0-		15	-0-	16	1	186	3	Y	-0-					-0-
08	217	N	197	-0-		20	-0-	16	1	181	3	Y	-0-					-0-
09	210	N	194	-0-		16	-0-	16	1	178	3	Y	-0-					-0-
10	217	N	202	-0-		15	-0-	16	1	186	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

05	1705	N	1683	-0-		22	-0-	74	1	1575	3	Y	31	28	1			22
								34	9									
06	1620	N	1607	-0-		13	-0-	71	1	1503	3	Y	30	32	1			20
								33	9									
07	1705	N	1639	-0-		66	-0-	73	1	1534	3	Y	29	28	1			21
								32	9									
08	1674	N	1658	-0-		16	-0-	74	1	1558	3	Y	24	32	1			13
								26	9									
09	1625	N	1625	-0-		-0-	-0-	75	1	1514	3	Y	33	29	1			17
								36	9									
*10	1651	N	1651	-0-		-0-	-0-	81	1	1535	3	Y	32	32	1			17
								35	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

05	142	N	142	-0-		-0-	-0-	6	1	136	3	N	-0-					-0-
06	150	N	130	-0-		20	-0-	6	1	124	3	N	-0-					-0-
07	135	N	135	-0-		-0-	-0-	6	1	129	3	N	-0-					-0-
08	155	N	118	-0-		37	-0-	5	1	113	3	N	-0-					-0-
09	120	N	81	-0-		39	-0-	4	1	77	3	N	-0-					-0-
10	124	N	79	-0-		45	-0-	4	1	75	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

05	992	N	946	-0-		46	-0-	47	1	899	3	N	-0-					-0-
06	930	N	913	-0-		17	-0-	45	1	868	3	N	-0-					-0-
07	992	N	937	-0-		55	-0-	47	1	890	3	N	-0-					-0-
08	961	N	939	-0-		22	-0-	48	1	891	3	N	-0-					-0-
09	900	N	886	-0-		14	-0-	46	1	840	3	N	-0-					-0-
10	930	N	850	-0-		80	-0-	45	1	805	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1064	-0-	-52	-0-	52	1	1012	3	N	-0-			-0-
06	1050	N	1014	-0-	-36	-0-	50	1	964	3	N	-0-			-0-
07	1085	N	1048	-0-	-37	-0-	53	1	995	3	N	-0-			-0-
08	1054	N	1029	-0-	-25	-0-	52	1	977	3	N	-0-			-0-
09	1020	N	988	-0-	-32	-0-	52	1	936	3	N	-0-			-0-
10	1054	N	1013	-0-	-41	-0-	54	1	959	3	N	-0-			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

05	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
07	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

05	2294	N	2245	-0-	-49	-0-	134	1	2111	3	N	-0-			-0-
06	2179	N	2179	-0-	-0-	-0-	131	1	2048	3	N	-0-			-0-
07	2232	N	2085	-0-	-147	-0-	125	1	1960	3	N	-0-			-0-
08	2253	N	2253	-0-	-0-	-0-	143	1	2110	3	N	-0-			-0-
09	2190	N	2106	-0-	-84	-0-	134	1	1972	3	N	-0-			-0-
10	2077	N	1968	-0-	-109	-0-	124	1	1844	3	N	-0-			-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

05	3937	X	3707	-0-	-230	-0-	93	1	3614	3	N	-0-			-0-
06	3750	X	3501	-0-	-249	-0-	90	1	3411	3	N	-0-			-0-
07	3875	X	3579	-0-	-296	-0-	93	1	3486	3	N	-0-			-0-
08	3751	X	3455	-0-	-296	-0-	93	1	3362	3	N	-0-			-0-
09	3630	X	3318	-0-	-312	-0-	90	1	3228	3	N	-0-			-0-
10	3720	X	3343	-0-	-377	-0-	93	1	3250	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

05	899	N	847	-0-	-52	-0-	42	1	805	3	N	-0-			-0-
06	840	N	679	-0-	-161	-0-	33	1	646	3	N	-0-			-0-
07	868	N	838	-0-	-30	-0-	42	1	796	3	N	-0-			-0-
08	837	N	805	-0-	-32	-0-	41	1	764	3	N	-0-			-0-
09	781	N	781	-0-	-0-	-0-	41	1	740	3	N	-0-			-0-
10	837	N	812	-0-	-25	-0-	43	1	769	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

05	589	N	567	-0-	-22	-0-	28	1	539	3	N	-0-			-0-
06	570	N	543	-0-	-27	-0-	27	1	516	3	N	-0-			-0-
07	589	N	558	-0-	-31	-0-	28	1	530	3	N	-0-			-0-
08	558	N	545	-0-	-13	-0-	28	1	517	3	N	-0-			-0-
09	540	N	494	-0-	-46	-0-	26	1	468	3	N	-0-			-0-
10	558	N	464	-0-	-94	-0-	25	1	439	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
06	1140	N	1087	-0-	-53	-0-	1087	3			N	-0-					-0-
07	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-					-0-
08	1147	N	1103	-0-	-44	-0-	1103	3			N	-0-					-0-
09	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
10	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

05	651	N	615	-0-	-36	-0-	26	1	589	3	N	-0-					-0-
06	600	N	514	-0-	-86	-0-	22	1	492	3	N	-0-					-0-
07	558	N	199	-0-	-359	-0-	9	1	190	3	N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	29	1	617	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

05	682	N	651	-0-	-31	-0-	32	1	619	3	N	-0-					-0-
06	660	N	633	-0-	-27	-0-	31	1	602	3	N	-0-					-0-
07	682	N	657	-0-	-25	-0-	33	1	624	3	N	-0-					-0-
08	651	N	646	-0-	-5	-0-	33	1	613	3	N	-0-					-0-
09	630	N	614	-0-	-16	-0-	32	1	582	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	33	1	593	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

05	709	N	709	-0-	-0-	-0-	37	1	669	2	Y	3	6	1			1
							3	9									
06	755	N	755	-0-	-0-	-0-	48	1	703	2	Y	4					5
							4	9									
07	745	N	745	-0-	-0-	-0-	43	1	700	2	Y	2	3	1			4
							2	9									
08	743	N	743	-0-	-0-	-0-	44	1	695	2	Y	4	7	1			1
							4	9									
09	797	N	797	-0-	-0-	-0-	46	1	747	2	Y	4					5
							4	9									
*10	1004	N	1004	-0-	-0-	-0-	59	1	938	2	Y	6	8	1			3
							7	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

05	868	N	734	-0-	-134	-0-	36	1	698	3	N	-0-					-0-
06	780	N	718	-0-	-62	-0-	35	1	683	3	N	-0-					-0-
07	744	N	733	-0-	-11	-0-	37	1	696	3	N	-0-					-0-
08	744	N	725	-0-	-19	-0-	37	1	688	3	N	-0-					-0-
09	720	N	551	-0-	-169	-0-	29	1	522	3	N	-0-					-0-
10	744	N	603	-0-	-141	-0-	32	1	571	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	23	1	368	3	N	-0-					-0-
06	390	N	387	-0-	-3	-0-	23	1	364	3	N	-0-					-0-
07	403	N	340	-0-	-63	-0-	20	1	320	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11	-0-	39	1	632	3	N	-0-					-0-
06	720	N	629	-0-	-91	-0-	37	1	592	3	N	-0-					-0-
07	744	N	647	-0-	-97	-0-	38	1	609	3	N	-0-					-0-
08	682	N	657	-0-	-25	-0-	40	1	617	3	N	-0-					-0-
09	630	N	589	-0-	-41	-0-	34	1	555	3	N	-0-					-0-
10	651	N	597	-0-	-54	-0-	34	1	563	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	25	1	398	3	N	-0-					-0-
07	496	N	418	-0-	-78	-0-	25	1	393	3	N	-0-					-0-
08	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	16	1	263	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	373	3	1	9	N	1	1	8			-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	222	-0-	-57	-0-	12	1	210	2	Y	-0-					-0-
06	680	N	680	-0-	-0-	-0-	38	1	642	2	Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	32	1	531	2	Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	26	1	439	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	30	1	552	2	Y	2	4	1			1
							2	9									
06	570	N	561	-0-	-9	-0-	36	1	522	2	Y	3					4
							3	9									
07	527	N	524	-0-	-3	-0-	30	1	492	2	Y	2	3	1			3
							2	9									
08	589	N	579	-0-	-10	-0-	34	1	542	2	Y	3	5	1			1
							3	9									
09	570	N	537	-0-	-33	-0-	31	1	504	2	Y	2					3
							2	9									
*10	536	N	536	-0-	-0-	-0-	31	1	501	2	Y	4	5	1			2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	14	1	253	2	Y	-0-					2
06	237	N	237	-0-	-0-	-0-	13	1	224	2	Y	-0-					2
07	310	N	209	-0-	-101	-0-	12	1	197	2	Y	-0-					2
08	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-					2
09	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					2
*10	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					2

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	700	-0-	-13	-0-	36	1	664	3	N	-0-					-0-
06	690	N	650	-0-	-40	-0-	38	1	612	3	N	-0-					-0-
07	713	N	678	-0-	-35	-0-	39	1	638	3	N	1	1	8			-0-
							1	9									
08	713	N	704	-0-	-9	-0-	42	1	662	3	N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
10	682	N	678	-0-	-4	-0-	39	1	639	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	619	-0-	-63	-0-	45	1	561	3	Y	12					12
							13	9									
06	570	N	445	-0-	-125	-0-	33	1	412	3	Y	-0-					12
07	744	X	631	-0-	-113	-0-	52	1	556	3	Y	21	1	8			32
							23	9									
08	744	X	673	-0-	-71	-0-	55	1	616	3	Y	2					34
							2	9									
09	720	X	606	-0-	-114	-0-	46	1	560	3	Y	-0-					34
10	620	X	598	-0-	-22	-0-	49	1	549	3	Y	-0-					34

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	38	1	478	3	Y	10					10
							11	9									
06	533	N	533	-0-	-0-	-0-	40	1	493	3	Y	-0-					10
07	564	N	564	-0-	-0-	-0-	47	1	497	3	Y	18					28
							20	9									
08	591	N	591	-0-	-0-	-0-	48	1	541	3	Y	2					30
							2	9									
09	543	N	543	-0-	-0-	-0-	41	1	502	3	Y	-0-					30
10	558	N	534	-0-	-24	-0-	44	1	490	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	885	-0-	-14	-0-	52	1	833	3	N	-0-					-0-
06	870	N	852	-0-	-18	-0-	51	1	801	3	N	-0-					-0-
07	899	N	859	-0-	-40	-0-	51	1	808	3	N	-0-					-0-
08	899	N	847	-0-	-52	-0-	52	1	795	3	N	-0-					-0-
09	840	N	728	-0-	-112	-0-	42	1	686	3	N	-0-					-0-
*10	971	N	971	-0-	-0-	-0-	56	1	915	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1184	N	1184	-0-	-0-	-0-	70	1	1114	3	N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	64	1	1012	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	61	1	968	3	N	-0-					-0-
08	1178	N	521	-0-	-657	-0-	32	1	489	3	N	-0-					-0-
09	1080	N	1033	-0-	-47	-0-	60	1	973	3	N	-0-					-0-
10	1023	N	487	-0-	-536	-0-	28	1	459	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	68	1	1089	3	N	-0-					-0-
06	1110	N	1057	-0-	-53	-0-	63	1	994	3	N	-0-					-0-
07	1147	N	1121	-0-	-26	-0-	66	1	1055	3	N	-0-					-0-
08	1147	N	1128	-0-	-19	-0-	69	1	1059	3	N	-0-					-0-
09	1050	N	1015	-0-	-35	-0-	59	1	956	3	N	-0-					-0-
10	1116	N	1069	-0-	-47	-0-	61	1	1008	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1067	-0-	-204	-0-	86	1	980	3	Y	1	2	1			1
							1	9									
06	1140	N	934	-0-	-206	-0-	73	1	860	3	Y	1					2
							1	9									
07	992	N	909	-0-	-83	-0-	70	1	838	3	Y	1	2	1			1
							1	9									
08	1054	N	885	-0-	-169	-0-	71	1	813	3	Y	1					2
							1	9									
09	930	N	819	-0-	-111	-0-	67	1	751	3	Y	1	2	1			1
							1	9									
10	899	N	829	-0-	-70	-0-	66	1	762	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	678	-0-	-35	-0-	40	1	638	3	N	-0-					-0-
06	690	N	639	-0-	-51	-0-	38	1	600	3	N	1	1	8			-0-
							1	9									
07	713	N	692	-0-	-21	-0-	41	1	651	3	N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	39	1	646	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1605	N	1605	-0-	-0-	-0-	94	1	1511	3	N	-0-					-0-
06	1562	N	1562	-0-	-0-	-0-	93	1	1469	3	N	-0-					-0-
07	1612	N	1559	-0-	-53	-0-	92	1	1467	3	N	-0-					-0-
08	1612	N	1543	-0-	-69	-0-	94	1	1448	3	N	1	1	8			-0-
							1	9									
09	1560	N	1518	-0-	-42	-0-	88	1	1430	3	N	-0-					-0-
10	1550	N	1432	-0-	-118	-0-	82	1	1350	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1303	N	1303	-0-	-0-	-0-	77	1	1226	3	N	-0-					-0-
06	1260	N	1260	-0-	-0-	-0-	75	1	1185	3	N	-0-					-0-
07	1333	N	1293	-0-	-40	-0-	76	1	1217	3	N	-0-					-0-
08	1302	N	1269	-0-	-33	-0-	78	1	1191	3	N	-0-					-0-
09	1260	N	1226	-0-	-34	-0-	71	1	1155	3	N	-0-					-0-
10	1302	N	1193	-0-	-109	-0-	69	1	1124	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	-0-	78	1	949	3	Y	11					21
							12	9									
06	1003	N	1003	-0-	-0-	-0-	77	1	915	3	Y	10	16	1			15
							11	9									
07	1023	N	954	-0-	-69	-0-	85	1	858	3	Y	10	15	1	1	8	9
							11	9									
08	1054	N	1028	-0-	-26	-0-	87	1	927	3	Y	13	15	1	1	8	6
							14	9									
09	990	N	903	-0-	-87	-0-	71	1	823	3	Y	8					14
							9	9									
10	961	N	572	-0-	-389	-0-	48	1	515	3	Y	8	14	1			8
							9	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	18	1	412	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	20	1	444	3	N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
10	465	N	387	-0-	-78	-0-	18	1	369	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	X	6	-0-	-7	-0-	6	3			N	-0-					-0-
06	510	X	6	-0-	-504	-0-	6	3			N	-0-					-0-
07	527	X	59	-0-	-468	-0-	59	3			N	-0-					-0-
08	527	X	35	-0-	-492	-0-	35	3			N	-0-					-0-
09	150	X	19	-0-	-131	-0-	19	3			N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	52	1	830	3	N	-0-			-0-
06	870	N	844	-0-	-26	-0-	50	1	794	3	N	-0-			-0-
07	899	N	872	-0-	-27	-0-	52	1	820	3	N	-0-			-0-
08	868	N	862	-0-	-6	-0-	53	1	809	3	N	-0-			-0-
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-			-0-
10	868	N	842	-0-	-26	-0-	48	1	794	3	N	-0-			-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	2	1	70	3	N	-0-			-0-
06	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-			-0-
07	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-			-0-
09	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-			-0-
*10	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-			-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-			-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-			-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	44	1	705	3	N	-0-			-0-
06	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-			-0-
07	706	N	706	-0-	-0-	-0-	42	1	664	3	N	-0-			-0-
08	744	N	698	-0-	-46	-0-	43	1	655	3	N	-0-			-0-
09	720	N	637	-0-	-83	-0-	37	1	600	3	N	-0-			-0-
10	713	N	574	-0-	-139	-0-	33	1	541	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-			-0-
06	1378	N	1378	-0-	-0-	-0-	68	1	1310	3	N	-0-			-0-
07	719	N	719	-0-	-0-	-0-	36	1	683	3	N	-0-			-0-
08	1344	N	1344	-0-	-0-	-0-	69	1	1275	3	N	-0-			-0-
09	1380	N	1380	-0-	-0-	-0-	72	1	1308	3	N	-0-			-0-
*10	1256	N	1256	-0-	-0-	-0-	67	1	1189	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	863	-0-	-5	-0-	42	1	821	3	N	-0-			-0-
06	870	N	870	-0-	-0-	-0-	43	1	827	3	N	-0-			-0-
07	951	N	951	-0-	-0-	-0-	48	1	903	3	N	-0-			-0-
08	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-			-0-
09	870	N	718	-0-	-152	-0-	38	1	680	3	N	-0-			-0-
10	961	N	643	-0-	-318	-0-	34	1	609	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-			-0-
07	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-			-0-
09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
*10	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1821	-0-	-39	-0-	107	1	1714	3	N	-0-					-0-
06	1860	N	1683	-0-	-177	-0-	100	1	1583	3	N	-0-					-0-
07	1922	N	1669	-0-	-253	-0-	99	1	1569	3	N	1	1	8			-0-
							1	9									
08	1829	N	1611	-0-	-218	-0-	98	1	1513	3	N	-0-					-0-
09	1680	N	1493	-0-	-187	-0-	87	1	1406	3	N	-0-					-0-
*10	1788	N	1788	-0-	-0-	-0-	103	1	1685	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	603	-0-	-327	-0-	49	1	554	3	Y	-0-	2	1			-0-
06	958	N	958	-0-	-0-	-0-	75	1	881	3	Y	2					2
							2	9									
07	944	N	944	-0-	-0-	-0-	73	1	869	3	Y	2	2	1	1	8	1
							2	9									
08	902	N	902	-0-	-0-	-0-	72	1	829	3	Y	1					2
							1	9									
09	960	N	893	-0-	-67	-0-	73	1	818	3	Y	2	2	1	1	8	1
							2	9									
10	930	N	904	-0-	-26	-0-	72	1	831	3	Y	1	2	1			-0-
							1	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	59	1	1059	3	Y	1					1
							1	9									
06	946	N	946	-0-	-0-	-0-	50	1	894	3	Y	2					3
							2	9									
07	905	N	905	-0-	-0-	-0-	50	1	852	3	Y	3	4	1			2
							3	9									
08	930	N	820	-0-	-110	-0-	47	1	770	3	Y	3	4	1			1
							3	9									
09	900	N	788	-0-	-112	-0-	44	1	741	3	Y	3	4	1			-0-
							3	9									
10	899	N	570	-0-	-329	-0-	37	1	531	3	Y	2					2
							2	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1443	-0-	-138	-0-	117	1	1325	3	Y	1	3	1			1
							1	9									
06	1490	N	1490	-0-	-0-	-0-	117	1	1371	3	Y	2					3
							2	9									
07	1581	X	1508	-0-	-73	-0-	116	1	1390	3	Y	2	3	1	1	8	1
							2	9									
08	1519	X	1479	-0-	-40	-0-	118	1	1359	3	Y	2					3
							2	9									
09	1500	X	1415	-0-	-85	-0-	115	1	1298	3	Y	2	3	1			2
							2	9									
10	1550	X	1464	-0-	-86	-0-	116	1	1346	3	Y	2	3	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	74	1 9	836	3	Y	1	2	1			1
06	891	N	891	-0-	-0-	-0-	70	1 9	820	3	Y	1					2
07	912	N	912	-0-	-0-	-0-	70	1 9	840	3	Y	2	2	1	1	8	1
08	899	N	868	-0-	-31	-0-	69	1 9	795	3	Y	4	3	8			2
09	900	N	807	-0-	-93	-0-	66	1 9	740	3	Y	1	2	1			1
10	899	N	835	-0-	-64	-0-	66	1 9	768	3	Y	1	2	1			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1530	-0-	-175	-0-	90	1	1440	3	N	-0-					-0-
06	1620	N	1548	-0-	-72	-0-	92	1	1456	3	N	-0-					-0-
07	1705	N	1350	-0-	-355	-0-	80	1	1270	3	N	-0-					-0-
08	1519	N	1469	-0-	-50	-0-	90	1	1379	3	N	-0-					-0-
09	1911	N	1911	-0-	-0-	-0-	111	1	1800	3	N	-0-					-0-
*10	1785	N	1785	-0-	-0-	-0-	103	1	1682	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1493	-0-	-88	-0-	88	1	1405	3	N	-0-					-0-
06	1470	N	1434	-0-	-36	-0-	85	1	1349	3	N	-0-					-0-
07	1519	N	1454	-0-	-65	-0-	86	1	1368	3	N	-0-					-0-
08	1488	N	1442	-0-	-46	-0-	88	1	1354	3	N	-0-					-0-
09	1440	N	1359	-0-	-81	-0-	79	1	1280	3	N	-0-					-0-
10	1457	N	1293	-0-	-164	-0-	74	1	1219	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1904	-0-	-142	-0-	112	1	1792	3	N	-0-					-0-
06	1890	N	1728	-0-	-162	-0-	103	1	1625	3	N	-0-					-0-
07	1891	N	1731	-0-	-160	-0-	102	1	1629	3	N	-0-					-0-
08	1891	N	1866	-0-	-25	-0-	114	1	1752	3	N	-0-					-0-
09	1740	N	1661	-0-	-79	-0-	96	1	1565	3	N	-0-					-0-
10	1736	N	1643	-0-	-93	-0-	94	1	1549	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	713	-0-	-93	-0-	42	1	671	3	N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	54	1	847	3	N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	52	1	823	3	N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	51	1	784	3	N	-0-					-0-
09	900	N	815	-0-	-85	-0-	47	1	768	3	N	-0-					-0-
10	868	N	813	-0-	-55	-0-	47	1	766	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	16	1	249	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	16	1	260	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	16	1	253	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	15	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1422	-0-	-66	-0-	208	1	1214	3	N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	202	1	1166	3	N	-0-					-0-
07	1457	N	1370	-0-	-87	-0-	205	1	1165	3	N	-0-					-0-
08	1426	N	1388	-0-	-38	-0-	209	1	1179	3	N	-0-					-0-
09	1380	N	1295	-0-	-85	-0-	196	1	1099	3	N	-0-					-0-
10	1364	N	1236	-0-	-128	-0-	196	1	1040	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1347	-0-	-296	-0-	1347	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
07	1488	N	602	-0-	-886	-0-	602	3			N	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
*10	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	49	1	882	3	Y	-0-					
06	906	N	906	-0-	-0-	-0-	48	1	855	3	Y	3					4
							3	9									
07	1038	N	1038	-0-	-0-	-0-	57	1	978	3	Y	3	4	1			3
							3	9									
08	1071	N	1071	-0-	-0-	-0-	61	1	1006	3	Y	4	5	1			2
							4	9									
09	979	N	979	-0-	-0-	-0-	55	1	920	3	Y	4	5	1			1
							4	9									
10	1023	N	627	-0-	-396	-0-	40	1	585	3	Y	2					3
							2	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	983	-0-	-40	-0-	58	1	925	3	N	-0-					-0-
06	990	N	875	-0-	-115	-0-	52	1	823	3	N	-0-					-0-
07	930	N	837	-0-	-93	-0-	49	1	787	3	N	1	1	8			-0-
							1	9									
08	992	N	737	-0-	-255	-0-	45	1	692	3	N	-0-					-0-
09	870	N	855	-0-	-15	-0-	50	1	805	3	N	-0-					-0-
*10	937	N	937	-0-	-0-	-0-	54	1	883	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1544	-0-	-68	-0-	91	1	1453	3	N	-0-					-0-
06	1530	N	1463	-0-	-67	-0-	87	1	1376	3	N	-0-					-0-
07	1550	N	1438	-0-	-112	-0-	85	1	1353	3	N	-0-					-0-
08	1550	N	1437	-0-	-113	-0-	88	1	1349	3	N	-0-					-0-
09	1470	N	1450	-0-	-20	-0-	84	1	1366	3	N	-0-					-0-
*10	1526	N	1526	-0-	-0-	-0-	88	1	1438	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1371	N	1371	-0-	-0-	-0-	81	1	1290	3	N	-0-					-0-
06	1564	N	1564	-0-	-0-	-0-	93	1	1470	3	N	1	1	8			-0-
							1	9									
07	1841	N	1841	-0-	-0-	-0-	109	1	1732	3	N	-0-					-0-
08	1714	N	1714	-0-	-0-	-0-	105	1	1609	3	N	-0-					-0-
09	1719	N	1719	-0-	-0-	-0-	100	1	1619	3	N	-0-					-0-
*10	1810	N	1810	-0-	-0-	-0-	104	1	1706	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1006	N	1006	-0-	-0-	-0-	58	1	948	3	N	-0-					-0-
06	1050	N	988	-0-	-62	-0-	53	1	935	3	N	-0-					-0-
07	1023	N	987	-0-	-36	-0-	44	1	943	3	N	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	57	1	1206	3	N	-0-					-0-
09	990	N	978	-0-	-12	-0-	45	1	933	3	N	-0-					-0-
10	992	N	973	-0-	-19	-0-	48	1	925	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16	-0-	98	1	196	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	95	1	182	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	97	1	157	3	N	-0-					-0-
08	279	N	220	-0-	-59	-0-	95	1	125	3	N	-0-					-0-
09	270	N	209	-0-	-61	-0-	91	1	118	3	N	-0-					-0-
10	248	N	216	-0-	-32	-0-	94	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2152	-0-	-49	-0-	126	1	2026	3	N	-0-					-0-
06	2049	N	2049	-0-	-0-	-0-	122	1	1927	3	N	-0-					-0-
07	2201	N	2091	-0-	-110	-0-	124	1	1966	3	N	1	1	8			-0-
							1	9									
08	2139	N	2039	-0-	-100	-0-	125	1	1914	3	N	-0-					-0-
09	2040	N	1977	-0-	-63	-0-	115	1	1862	3	N	-0-					-0-
10	2077	N	1994	-0-	-83	-0-	115	1	1879	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	49	1	778	3	N	-0-					-0-
06	810	N	807	-0-	-3	-0-	48	1	759	3	N	-0-					-0-
07	837	N	819	-0-	-18	-0-	48	1	771	3	N	-0-					-0-
08	837	N	809	-0-	-28	-0-	49	1	760	3	N	-0-					-0-
09	810	N	763	-0-	-47	-0-	44	1	719	3	N	-0-					-0-
10	806	N	768	-0-	-38	-0-	44	1	724	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1162	-0-	-47	-0-	51	1	1088	3	Y	21	19	1			15
							23	9									
06	1170	N	1114	-0-	-56	-0-	49	1	1042	3	Y	21	22	1			14
							23	9									
07	1209	N	1121	-0-	-88	-0-	50	1	1048	3	Y	21	19	1	2	8	14
							23	9									
08	1147	N	1110	-0-	-37	-0-	49	1	1041	3	Y	18	22	1	1	8	9
							20	9									
09	1110	N	1082	-0-	-28	-0-	50	1	1008	3	Y	22	20	1			11
							24	9									
*10	1121	N	1121	-0-	-0-	-0-	55	1	1043	3	Y	21	21	1			11
							23	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1295	-0-	-162	-0-	76	1	1219	3	N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	71	1	1122	3	N	-0-					-0-
07	1240	N	1183	-0-	-57	-0-	70	1	1113	3	N	-0-					-0-
08	1302	N	1098	-0-	-204	-0-	67	1	1031	3	N	-0-					-0-
09	1200	N	708	-0-	-492	-0-	41	1	667	3	N	-0-					-0-
*10	1196	N	1196	-0-	-0-	-0-	69	1	1127	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	109	-0-	-77	-0-	39	1	70	3	N	-0-					-0-
06	60	N	9	-0-	-51	-0-	3	1	6	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	55	1	95	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	6	1	64	3	N	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	450	-0-	-139	-0-	29	1	418	3	N	3	4	1			2
							3	9									
06	476	N	476	-0-	-0-	-0-	32	1	442	3	N	2	2	1			2
							2	9									
07	589	N	440	-0-	-149	-0-	30	1	409	3	N	1	1	1			2
							1	9									
08	465	N	429	-0-	-36	-0-	22	1	404	3	N	3	2	1			3
							3	9									
09	480	N	344	-0-	-136	-0-	18	1	324	3	N	2	3	1			2
							2	9									
10	434	N	317	-0-	-117	-0-	16	1	299	3	N	2	3	1			1
							2	9									

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

05	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
08	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

05	282	N	282	-0-	-0-	-0-	15	1	267	3	Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	14	1	250	3	Y	1					1
							1	9									
07	264	N	264	-0-	-0-	-0-	15	1	248	3	Y	1	1	1			1
							1	9									
08	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-	1	1			-0-
09	247	N	247	-0-	-0-	-0-	14	1	232	3	Y	1	1	1			-0-
							1	9									
10	248	N	237	-0-	-11	-0-	15	1	221	3	Y	1					1
							1	9									

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

05	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					-0-
06	224	N	224	-0-	-0-	-0-	12	1	211	3	Y	1					1
							1	9									
07	234	N	234	-0-	-0-	-0-	13	1	220	3	Y	1	1	1			1
							1	9									
08	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	1	1			-0-
09	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1	1	1			-0-
							1	9									
10	217	N	208	-0-	-9	-0-	13	1	194	3	Y	1					1
							1	9									

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

05	744	N	663	-0-	-81	-0-	54	1	609	3	Y	-0-					22
06	750	N	675	-0-	-75	-0-	53	1	622	3	Y	-0-					22
07	837	N	701	-0-	-136	-0-	54	1	647	3	Y	-0-					22
08	651	N	644	-0-	-7	-0-	51	1	593	3	Y	-0-					22
09	690	N	625	-0-	-65	-0-	51	1	574	3	Y	-0-					20
10	713	N	666	-0-	-47	-0-	53	1	613	3	Y	-0-					20

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

05	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
*10	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

05	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
06	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

05	1277	N	1277	-0-	-0-	-0-	64	1	1203	3	Y	9	11	1			5
							10	9									
06	1193	N	1193	-0-	-0-	-0-	65	1	1122	3	Y	5	5	1			5
							6	9									
07	1488	N	1050	-0-	-438	-0-	58	1	990	3	Y	2	2	1			5
							2	9									
08	1271	N	668	-0-	-603	-0-	25	1	637	3	Y	5	5	1			5
							6	9									
09	1200	N	419	-0-	-781	-0-	15	1	402	3	Y	2	4	1			3
							2	9									
10	1054	N	618	-0-	-436	-0-	22	1	592	3	Y	4	4	1			3
							4	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

05	319	N	319	-0-	-0-	-0-	26	1	293	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
08	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
10	155	N	16	-0-	-139	-0-	1	1	15	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	711	-0-	-33	-0-		58	1 9	652	3	Y	1	2	1			-0-
06	720	N	669	-0-	-51	-0-		52	1 4 9	613	3	Y	4	3	8			1
07	744	X	737	-0-	-7	-0-		57	1 2 9	678	3	Y	2	2	1			1
08	744	X	725	-0-	-19	-0-		58	1 1 9	666	3	Y	1	1	8			1
09	713	X	713	-0-	-0-	-0-		58	1 2 9	653	3	Y	2	2	1			1
10	744	X	741	-0-	-3	-0-		59	1 1 9	681	3	Y	1	2	1			-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-		10	1	113	3	Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-		9	1	110	3	Y	-0-					-0-
07	121	N	121	-0-	-0-	-0-		9	1	112	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-		9	1	109	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-		9	1	105	3	Y	-0-					-0-
10	124	N	50	-0-	-74	-0-		4	1	46	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1129	-0-	-483	-0-		57	1 1 9	1071	3	Y	1	2	1			4
06	1265	N	1265	-0-	-0-	-0-		65	1 2 9	1198	3	Y	2	1	8			5
07	1612	X	1314	-0-	-298	-0-		73	1 6 9	1235	3	Y	5	3	1	3	8	4
08	1232	X	1232	-0-	-0-	-0-		72	1 4 9	1156	3	Y	4	3	8			5
09	1260	X	1130	-0-	-130	-0-		64	1 3 9	1063	3	Y	3	1	8			7
10	1302	X	1154	-0-	-148	-0-		62	1 2 9	1090	3	Y	2	3	1			6

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-		30	1	445	2	N	-0-					-0-
06	450	N	443	-0-	-7	-0-		30	1	413	2	N	-0-					-0-
07	465	N	435	-0-	-30	-0-		31	1	404	2	N	-0-					-0-
08	465	N	356	-0-	-109	-0-		25	1	331	2	N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-						N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-						N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	75	-0-	-49	-0-		4	1	71	2	Y	-0-	1	1			-0-
06	180	N	19	-0-	-161	-0-		1	1	18	2	Y	-0-					-0-
07	217	X	2	-0-	-215	-0-		2	2			Y	-0-					-0-
08	217	X	125	-0-	-92	-0-		7	1	118	2	Y	-0-					-0-
09	210	X	29	-0-	-181	-0-		2	1	27	2	Y	-0-					-0-
10	62	X	16	-0-	-46	-0-		1	1	15	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1225	-0-	-15	-0-	73	1	1152	3	N	-0-					-0-
06	1170	N	1083	-0-	-87	-0-	65	1	1018	3	N	-0-					-0-
07	1178	N	1097	-0-	-81	-0-	66	1	1031	3	N	-0-					-0-
08	1240	N	1123	-0-	-117	-0-	71	1	1052	3	N	-0-					-0-
09	1080	N	1002	-0-	-78	-0-	64	1	938	3	N	-0-					-0-
10	1085	N	1047	-0-	-38	-0-	66	1	981	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2103	-0-	-98	-0-	2103	3			N	-0-					-0-
06	2130	N	1992	-0-	-138	-0-	1992	3			N	-0-					-0-
07	2139	N	2024	-0-	-115	-0-	2024	3			N	-0-					-0-
08	2108	N	1986	-0-	-122	-0-	1986	3			N	-0-					-0-
09	1980	N	1874	-0-	-106	-0-	1874	3			N	-0-					-0-
10	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	434	N	346	-0-	-88	-0-	346	3			N	-0-					-0-
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	660	-0-	-22	-0-	64	1	596	2	Y	-0-					-0-
06	690	N	591	-0-	-99	-0-	59	1	532	2	Y	-0-					-0-
07	2100	N	2100	-0-	-0-	-0-	199	1	1901	2	Y	-0-					-0-
08	947	N	947	-0-	-0-	-0-	79	1	868	2	Y	-0-					-0-
09	758	N	758	-0-	-0-	-0-	64	1	694	2	Y	-0-					-0-
10	806	N	779	-0-	-27	-0-	71	1	708	2	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1311	-0-	-146	-0-	106	1	1204	3	Y	1	3	1			1
							1	9									
06	1241	N	1241	-0-	-0-	-0-	97	1	1142	3	Y	2					3
							2	9									
07	1333	N	1288	-0-	-45	-0-	99	1	1188	3	Y	1	3	1			1
							1	9									
08	1302	N	1258	-0-	-44	-0-	100	1	1157	3	Y	1					2
							1	9									
09	1230	N	1199	-0-	-31	-0-	98	1	1099	3	Y	2	3	1			1
							2	9									
10	1302	N	1220	-0-	-82	-0-	97	1	1120	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	47	1	754	3	N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	45	1	712	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	48	1	769	3	N	1	1	8			-0-
							1	9									
08	806	N	794	-0-	-12	-0-	49	1	745	3	N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-
10	806	N	643	-0-	-163	-0-	37	1	606	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2736	-0-	-302	-0-	161	1	2575	3	N	-0-					-0-
06	2940	X	2199	-0-	-741	-0-	131	1	2068	3	N	-0-					-0-
07	2945	X	1941	-0-	-1004	-0-	115	1	1826	3	N	-0-					-0-
08	2728	X	2362	-0-	-366	-0-	144	1	2218	3	N	-0-					-0-
09	2654	X	2654	-0-	-0-	-0-	154	1	2500	3	N	-0-					-0-
*10	2801	X	2801	-0-	-0-	-0-	161	1	2640	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1	1	1			-0-
							1	9									
06	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	3	1	74	3	Y	1					1
							1	9									
09	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					1
*10	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-	1	1			-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	876	-0-	-85	-0-	44	1	825	3	Y	6	7	1			4
							7	9									
06	916	N	916	-0-	-0-	-0-	50	1	863	3	Y	3	3	1			4
							3	9									
07	992	N	880	-0-	-112	-0-	48	1	830	3	Y	2	2	1			4
							2	9									
08	868	N	820	-0-	-48	-0-	31	1	782	3	Y	6	4	1			6
							7	9									
09	930	N	757	-0-	-173	-0-	28	1	725	3	Y	4	5	1			5
							4	9									
10	868	N	217	-0-	-651	-0-	8	1	208	3	Y	1	5	1			1
							1	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3660	-0-	560	953	190	1	3452	2	Y	16	26	1			7
							18	9									
06	3000	N	2781	-0-	-219	734	178	1	2589	2	Y	13					20
							14	9									
07	3503	X	2319	-0-	-1184	-0-	134	1	2175	2	Y	9	14	1			15
							10	9									
08	3658	X	2135	-0-	-1523	-0-	125	1	1999	2	Y	10	22	1			3
							11	9									
09	3540	X	1842	-0-	-1698	-0-	106	1	1726	2	Y	9					12
							10	9									
10	3658	X	1644	-0-	-2014	-0-	96	1	1537	2	Y	10	17	1			5
							11	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	525	-0-	-95	-0-	26	1	499	3	Y	-0-	1	1			5
06	526	N	526	-0-	-0-	-0-	27	1	497	3	Y	2	1	8			6
							2	9									
07	687	N	687	-0-	-0-	-0-	38	1	648	3	Y	1	2	1			5
							1	9									
08	751	N	751	-0-	-0-	-0-	44	1	706	3	Y	1					6
							1	9									
09	619	N	619	-0-	-0-	-0-	35	1	583	3	Y	1					7
							1	9									
10	682	N	654	-0-	-28	-0-	35	1	618	3	Y	1	2	1			6
							1	9									

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	464	-0-	-32	-0-	85	1	378	3	Y	1					1
							1	9									
06	431	N	431	-0-	-0-	-0-	81	1	349	3	Y	1					2
							1	9									
07	496	N	429	-0-	-67	-0-	84	1	344	3	Y	1	2	1			1
							1	9									
08	465	N	412	-0-	-53	-0-	83	1	327	3	Y	2	2	1			1
							2	9									
09	420	N	383	-0-	-37	-0-	80	1	302	3	Y	1	2	1			-0-
							1	9									
10	434	N	351	-0-	-83	-0-	80	1	270	3	Y	1					1
							1	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	27	1	476	3	Y	-0-					1
06	480	N	480	-0-	-0-	-0-	25	1	454	3	Y	1					2
							1	9									
07	527	N	487	-0-	-40	-0-	27	1	459	3	Y	1	2	1			1
							1	9									
08	496	N	482	-0-	-14	-0-	27	1	453	3	Y	2	2	1			1
							2	9									
09	480	N	461	-0-	-19	-0-	26	1	434	3	Y	1	2	1			-0-
							1	9									
10	496	N	425	-0-	-71	-0-	27	1	396	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	30	1	427	3	Y	1					1
							1	9									
06	459	N	459	-0-	-0-	-0-	28	1	430	3	Y	1					2
							1	9									
07	496	N	467	-0-	-29	-0-	28	1	438	3	Y	1					3
							1	9									
08	465	N	461	-0-	-4	-0-	28	1	433	3	Y	-0-	3	1			-0-
09	450	N	430	-0-	-20	-0-	27	1	401	3	Y	2					2
							2	9									
10	465	N	432	-0-	-33	-0-	25	1	406	3	Y	1					3
							1	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

05	952	N	952	-0-	-0-	-0-	48	1	897	3	Y	6	3	1			4
							7	9									
06	843	N	843	-0-	-0-	-0-	46	1	793	3	Y	4	4	1			4
							4	9									
07	770	N	770	-0-	-0-	-0-	42	1	726	3	Y	2	2	1			4
							2	9									
08	837	N	691	-0-	-146	-0-	26	1	661	3	Y	4	3	1			5
							4	9									
09	810	N	660	-0-	-150	-0-	24	1	633	3	Y	3	4	1			4
							3	9									
10	775	N	656	-0-	-119	-0-	24	1	628	3	Y	4	5	1			3
							4	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

05	1217	N	1217	-0-	-0-	-0-	64	1	1152	3	Y	1					2
							1	9									
06	1140	N	1140	-0-	-0-	-0-	60	1	1077	3	Y	3					5
							3	9									
07	1271	N	1148	-0-	-123	-0-	63	1	1081	3	Y	4	6	1			3
							4	9									
08	1209	N	1077	-0-	-132	-0-	61	1	1012	3	Y	4	5	1			2
							4	9									
09	1140	N	1045	-0-	-95	-0-	59	1	982	3	Y	4	5	1			1
							4	9									
10	1147	N	937	-0-	-210	-0-	60	1	874	3	Y	3					4
							3	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

05	48	X	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
06	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-					-0-
09	60	N	34	-0-	-26	-0-	1	1	33	3	Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	29	1	535	3	Y	4	5	1			2
							4	9									
06	516	N	516	-0-	-0-	-0-	28	1	486	3	Y	2	2	1			2
							2	9									
07	651	N	493	-0-	-158	-0-	27	1	465	3	Y	1	1	1			2
							1	9									
08	558	N	449	-0-	-109	-0-	17	1	429	3	Y	3	2	1			3
							3	9									
09	510	N	356	-0-	-154	-0-	13	1	341	3	Y	2	3	1			2
							2	9									
10	496	N	404	-0-	-92	-0-	15	1	386	3	Y	3	3	1			2
							3	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					2
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					2
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					2
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					2
09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					2
10	124	N	95	-0-	-29	-0-	95	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1	1	1			-0-
							1	9									
06	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	4	1	93	3	Y	1					1
							1	9									
09	90	N	87	-0-	-3	-0-	3	1	83	3	Y	1	1	1			1
							1	9									
10	93	N	88	-0-	-5	-0-	3	1	85	3	Y	-0-	1	1			-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	79	1	291	3	Y	1	2	1			1
							1	9									
06	344	N	344	-0-	-0-	-0-	77	1	266	3	Y	1	1	1			1
							1	9									
07	372	N	321	-0-	-51	-0-	78	1	242	3	Y	1	1	1			1
							1	9									
08	372	N	371	-0-	-1	-0-	75	1	292	3	Y	4	1	1	2	8	2
							4	9									
09	330	N	321	-0-	-9	-0-	71	1	248	3	Y	2	2	1			2
							2	9									
10	310	N	297	-0-	-13	-0-	72	1	224	3	Y	1	2	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	4	1	77	3	Y	1	1	1			-0-
							1	9									
06	90	N	59	-0-	-31	-0-	3	1	56	3	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	4	1	64	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	4	1	104	3	Y	1					1
							1	9									
09	92	N	92	-0-	-0-	-0-	3	1	88	3	Y	1	1	1			1
							1	9									
*10	110	N	110	-0-	-0-	-0-	4	1	106	3	Y	-0-	1	1			-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	469	-0-	-58	-0-	21	1	438	3	Y	9	8	1			6
							10	9									
06	480	N	437	-0-	-43	-0-	19	1	409	3	Y	8	9	1			5
							9	9									
07	496	N	447	-0-	-49	-0-	20	1	417	3	Y	9	8	1			6
							10	9									
08	465	N	446	-0-	-19	-0-	20	1	418	3	Y	7	9	1			4
							8	9									
09	450	N	433	-0-	-17	-0-	20	1	403	3	Y	9	8	1			5
							10	9									
*10	443	N	443	-0-	-0-	-0-	22	1	412	3	Y	8	8	1			5
							9	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	31	X	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*10	60	X	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-	1	1			-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	170	1	716	3	Y	2	5	1			2
							2	9									
06	585	N	585	-0-	-0-	-0-	152	1	431	3	Y	2					4
							2	9									
07	637	N	637	-0-	-0-	-0-	158	1	477	3	Y	2					6
							2	9									
08	899	N	590	-0-	-309	-0-	156	1	433	3	Y	1					7
							1	9									
09	600	N	343	-0-	-257	-0-	139	1	203	3	Y	1	7	1			1
							1	9									
10	651	N	264	-0-	-387	-0-	139	1	124	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	906	-0-	-24	-0-	73	1	832	3	Y	1	2	1			1
							1	9									
06	840	N	765	-0-	-75	-0-	60	1	704	3	Y	1					2
							1	9									
07	868	N	810	-0-	-58	-0-	62	1	746	3	Y	2	2	1	1	8	1
							2	9									
08	899	N	771	-0-	-128	-0-	62	1	709	3	Y	-0-					1
09	840	N	840	-0-	-0-	-0-	68	1	770	3	Y	2	2	1			1
							2	9									
*10	884	N	884	-0-	-0-	-0-	70	1	813	3	Y	1	2	1			-0-
							1	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

05	803	N	803	-0-	-0-	-0-	48	1	755	3	N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					-0-
07	744	N	593	-0-	-151	-0-	36	1	557	3	N	-0-					-0-
08	744	N	590	-0-	-154	-0-	37	1	553	3	N	-0-					-0-
09	660	N	535	-0-	-125	-0-	34	1	501	3	N	-0-					-0-
10	589	N	557	-0-	-32	-0-	35	1	522	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

05	954	N	954	-0-	-0-	-0-	57	1	897	3	Y	-0-					2
06	848	N	848	-0-	-0-	-0-	53	1	794	3	Y	1					3
							1	9									
07	899	X	691	-0-	-208	-0-	42	1	649	3	Y	-0-	3	1			-0-
08	961	X	32	-0-	-929	-0-	2	1	30	3	Y	-0-					-0-
09	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
10	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

05	806	N	796	-0-	-10	-0-	47	1	749	3	Y	-0-					2
06	783	N	783	-0-	-0-	-0-	49	1	734	3	Y	-0-					2
07	809	N	809	-0-	-0-	-0-	49	1	760	3	Y	-0-	2	1			-0-
08	806	N	800	-0-	-6	-0-	46	1	753	3	Y	1					1
							1	9									
09	780	N	754	-0-	-26	-0-	48	1	706	3	Y	-0-					1
10	806	N	762	-0-	-44	-0-	54	1	707	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	1040	-0-	-0-	-0-	84	1 9	955	3	Y	1	2	1			1
06	990	N	986	-0-	-4	-0-	77	1 9	908	3	Y	1					2
07	1054	X	999	-0-	-55	-0-	77	1 9	921	3	Y	1	2	1			1
08	1054	X	944	-0-	-110	-0-	75	1 9	867	3	Y	2	1	8			2
09	1020	X	925	-0-	-95	-0-	75	1 9	848	3	Y	2	2	1	1	8	1
10	1054	X	942	-0-	-112	-0-	75	1 9	866	3	Y	1	2	1			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2432	-0-	-79	-0-	197	1 9	2233	3	Y	2	5	1			2
06	2370	X	2235	-0-	-135	-0-	175	1 9	2057	3	Y	3					5
07	2542	X	2252	-0-	-290	-0-	174	1 9	2076	3	Y	2	5	1			2
08	2542	X	2152	-0-	-390	-0-	172	1 9	1978	3	Y	2					4
09	2460	X	1871	-0-	-589	-0-	152	1 9	1716	3	Y	3	5	1			2
10	2418	X	1614	-0-	-804	-0-	128	1 9	1483	3	Y	3	4	1			1

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	46	1	717	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	45	1 9	712	3	N	1	1	8			-0-
08	759	N	759	-0-	-0-	-0-	48	1 9	710	3	N	1	1	8			-0-
09	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	45	1	660	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	324	-0-	-265	-0-	220	1	104	3	Y	-0-	1	1			-0-
06	510	N	258	-0-	-252	-0-	208	1 9	49	3	Y	1					1
07	391	N	391	-0-	-0-	-0-	162	1	229	3	Y	-0-	1	1			-0-
08	388	N	388	-0-	-0-	-0-	181	1	207	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	78	1 9	192	3	Y	1	1	1			-0-
10	403	N	267	-0-	-136	-0-	65	1 9	201	3	Y	1	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	41	1	Y	-0-			1
06	726	N	726	-0-	-0-	-0-	38	1	Y	2			3
							2	9					
07	806	N	735	-0-	-71	-0-	40	1	Y	3	4	1	2
							3	9					
08	775	N	705	-0-	-70	-0-	40	1	Y	2	3	1	1
							2	9					
09	720	N	666	-0-	-54	-0-	38	1	Y	2	3	1	-0-
							2	9					
10	744	N	627	-0-	-117	-0-	40	1	Y	3			3
							3	9					

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

05	64	N	64	-0-	-0-	-0-	64	3	N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	61	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	63	3	N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	63	3	N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	61	3	N	-0-			-0-
10	62	N	55	-0-	-7	-0-	55	3	N	-0-			-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

05	217	N	177	-0-	-40	-0-	177	3	N	-0-			-0-
06	180	N	117	-0-	-63	-0-	117	3	N	-0-			-0-
07	93	N	82	-0-	-11	-0-	82	3	N	-0-			-0-
08	186	N	108	-0-	-78	-0-	108	3	N	-0-			-0-
09	120	N	42	-0-	-78	-0-	42	3	N	-0-			-0-
10	93	N	37	-0-	-56	-0-	37	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

05	1271	N	1182	-0-	-89	-0-	69	1	1113 3	N	-0-		-0-
06	1260	N	1183	-0-	-77	-0-	70	1	1113 3	N	-0-		-0-
07	1209	N	958	-0-	-251	-0-	57	1	901 3	N	-0-		-0-
08	1213	N	1213	-0-	-0-	-0-	74	1	1139 3	N	-0-		-0-
09	1174	N	1174	-0-	-0-	-0-	68	1	1106 3	N	-0-		-0-
*10	1143	N	1143	-0-	-0-	-0-	66	1	1077 3	N	-0-		-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

05	465	N	452	-0-	-13	-0-	27	1	425 3	N	-0-		-0-
06	440	N	440	-0-	-0-	-0-	26	1	414 3	N	-0-		-0-
07	434	N	428	-0-	-6	-0-	25	1	403 3	N	-0-		-0-
08	465	N	420	-0-	-45	-0-	26	1	393 3	N	1	1 8	-0-
							1	9					
09	450	N	409	-0-	-41	-0-	24	1	385 3	N	-0-		-0-
10	434	N	418	-0-	-16	-0-	24	1	394 3	N	-0-		-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

05	124	N	39	-0-	-85	-0-	39	3	N	-0-			-0-
06	210	N	1	-0-	-209	-0-	1	3	N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-			N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-			N	-0-			-0-
09	1	N	-0-	-0-	-1	-0-			N	-0-			-0-
*10	2	N	2	-0-	-0-	-0-	2	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
*10	8	N	8	-0-		-0-	-0-	8	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1624	-0-		-112	-0-	95	1	1529	3	N	-0-					-0-
06	1650	N	1536	-0-		-114	-0-	91	1	1445	3	N	-0-					-0-
07	1674	N	1619	-0-		-55	-0-	96	1	1523	3	N	-0-					-0-
08	1612	N	1609	-0-		-3	-0-	98	1	1511	3	N	-0-					-0-
09	1530	N	1453	-0-		-77	-0-	84	1	1369	3	N	-0-					-0-
10	1612	N	1466	-0-		-146	-0-	84	1	1382	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	20	-0-		-383	-0-	1	1	19	3	N	-0-					-0-
06	120	N	9	-0-		-111	-0-	9	3			N	-0-					-0-
07	8	N	3	-0-		-5	-0-	3	3			N	-0-					-0-
08	31	N	19	-0-		-12	-0-	1	1	18	3	N	-0-					-0-
09	77	N	77	-0-		-0-	-0-	4	1	73	3	N	-0-					-0-
*10	44	N	44	-0-		-0-	-0-	2	1	42	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1756	-0-		-42	-0-	97	1	1659	2	Y	-0-					-0-
06	1708	N	1708	-0-		-0-	-0-	96	1	1612	2	Y	-0-					-0-
07	1743	N	1743	-0-		-0-	-0-	100	1	1643	2	Y	-0-					-0-
08	1767	N	1655	-0-		-112	-0-	94	1	1561	2	Y	-0-					-0-
09	1710	N	1576	-0-		-134	-0-	91	1	1485	2	Y	-0-					-0-
10	1736	N	1571	-0-		-165	-0-	93	1	1478	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	646	-0-		-67	-0-	158	1	487	3	Y	1	6	1			2
								1	9									
06	602	N	602	-0-		-0-	-0-	153	1	448	3	Y	1					3
								1	9									
07	682	N	643	-0-		-39	-0-	159	1	482	3	Y	2					5
								2	9									
08	651	N	620	-0-		-31	-0-	158	1	461	3	Y	1					6
								1	9									
09	601	N	601	-0-		-0-	-0-	152	1	447	3	Y	2	7	1			1
								2	9									
10	651	N	588	-0-		-63	-0-	156	1	430	3	Y	2					3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	N	163	-0-	-147	-0-	10	1	152	3	N	1	1	8			-0-
							1	9									
08	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

05	842	N	842	-0-	-0-	-0-	42	1	794	3	Y	5	5	1			3
							6	9									
06	565	N	565	-0-	-0-	-0-	31	1	531	3	Y	3	3	1			3
							3	9									
07	558	N	536	-0-	-22	-0-	29	1	506	3	Y	1	1	1			3
							1	9									
08	837	N	499	-0-	-338	-0-	19	1	473	3	Y	6	2	1	3	8	4
							7	9									
09	570	N	491	-0-	-79	-0-	18	1	471	3	Y	2	3	1			3
							2	9									
10	527	N	498	-0-	-29	-0-	18	1	477	3	Y	3	4	1			2
							3	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

05	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	19	1	358	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-					-0-
09	390	N	346	-0-	-44	-0-	18	1	328	3	N	-0-					-0-
10	372	N	348	-0-	-24	-0-	19	1	329	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

05	456	N	456	-0-	-0-	-0-	23	1	430	3	Y	3	3	1			2
							3	9									
06	440	N	440	-0-	-0-	-0-	24	1	414	3	Y	2	2	1			2
							2	9									
07	465	N	426	-0-	-39	-0-	23	1	402	3	Y	1	1	1			2
							1	9									
08	465	N	401	-0-	-64	-0-	15	1	380	3	Y	5	2	1	2	8	3
							6	9									
09	450	N	410	-0-	-40	-0-	15	1	393	3	Y	2	2	1			3
							2	9									
10	434	N	418	-0-	-16	-0-	15	1	401	3	Y	2	3	1			2
							2	9									

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

05	775	N	751	-0-	-24	-0-	76	1	675	2	Y	-0-					-0-
06	720	N	699	-0-	-21	-0-	75	1	624	2	Y	-0-					-0-
07	744	N	485	-0-	-259	-0-	52	1	433	2	Y	-0-					-0-
08	748	N	748	-0-	-0-	-0-	76	1	672	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	73	1	635	2	Y	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	81	1	632	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1219	N	1219	-0-	-0-	-0-	79	1	1138	3	Y	2					3
							2	9									
06	1206	N	1206	-0-	-0-	-0-	74	1	1128	3	Y	4	1	8			6
							4	9									
07	1140	X	1140	-0-	-0-	-0-	69	1	1069	3	Y	2					8
							2	9									
08	1209	X	1156	-0-	-53	-0-	71	1	1083	3	Y	2	8	1	1	8	1
							2	9									
09	1200	X	1103	-0-	-97	-0-	69	1	1031	3	Y	3					4
							3	9									
10	1240	X	1109	-0-	-131	-0-	65	1	1041	3	Y	3					7
							3	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

05	591	N	591	-0-	-0-	-0-	151	1	440	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	139	1	245	3	N	-0-					-0-
07	372	N	239	-0-	-133	-0-	88	1	151	3	N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	248	N	28	-0-	-220	-0-	9	1	19	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

05	635	N	635	-0-	-0-	-0-	97	1	536	3	Y	2	3	1			-0-
							2	9									
06	658	N	658	-0-	-0-	-0-	97	1	558	3	Y	3	2	1			1
							3	9									
07	736	N	736	-0-	-0-	-0-	104	1	631	3	Y	1	2	1			-0-
							1	9									
08	704	N	704	-0-	-0-	-0-	102	1	599	3	Y	3	2	1			1
							3	9									
09	684	N	684	-0-	-0-	-0-	99	1	584	3	Y	1	2	1			-0-
							1	9									
10	744	N	600	-0-	-144	-0-	96	1	500	3	Y	4	3	1			1
							4	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	286	-0-	-24	-0-	14	1	272	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	14	1	263	3	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-					-0-
09	270	N	257	-0-	-13	-0-	13	1	244	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	14	1	247	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	41	1	676	3	N	-0-					-0-
06	630	N	591	-0-	-39	-0-	32	1	559	3	N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	28	1	553	3	N	-0-					-0-
08	713	N	583	-0-	-130	-0-	27	1	556	3	N	-0-					-0-
09	600	N	559	-0-	-41	-0-	28	1	531	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	30	1	541	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	961	-0-	-93	-0-	137	1	824	3	N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	129	1	788	3	N	-0-					-0-
07	1116	N	907	-0-	-209	-0-	127	1	780	3	N	-0-					-0-
08	961	N	925	-0-	-36	-0-	126	1	799	3	N	-0-					-0-
09	930	N	875	-0-	-55	-0-	123	1	752	3	N	-0-					-0-
*10	928	N	928	-0-	-0-	-0-	132	1	796	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1165	N	1165	-0-	-0-	-0-	186 2	1 9	977	3	N	2	2	8			-0-
06	960	N	953	-0-	-7	-0-	172 1	1 9	780	3	N	1	1	8			-0-
07	1088	N	1088	-0-	-0-	-0-	184 2	1 9	902	3	N	2	2	8			-0-
08	992	N	988	-0-	-4	-0-	180 3	1 9	805	3	N	3	3	8			-0-
09	1091	N	1091	-0-	-0-	-0-	184 2	1 9	905	3	N	2	2	8			-0-
10	992	N	971	-0-	-21	-0-	178	1	793	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	22	1	402	2	N	1					1
							1	9									
06	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					1
07	403	N	403	-0-	-0-	-0-	23	1	380	2	N	-0-					1
08	434	N	403	-0-	-31	-0-	23	1	380	2	N	-0-					1
09	390	N	369	-0-	-21	-0-	20	1	349	2	N	-0-					1
10	403	N	378	-0-	-25	-0-	22	1	356	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
07	124	N	71	-0-	-53	-0-	4	1	66	3	Y	1	1	1			-0-
							1	9									
08	155	N	8	-0-	-147	-0-	8	3			Y	-0-					-0-
09	180	N	7	-0-	-173	-0-	7	3			Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
06	210	N	140	-0-	-70	-0-	6	1	134	3	N	-0-					-0-
07	310	N	128	-0-	-182	-0-	6	1	122	3	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	8	1	171	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1091	-0-	-56	-0-	65	1	1026	3	Y	-0-					3
06	1200	N	1200	-0-	-0-	-0-	74	1	1125	3	Y	1					4
							1	9									
07	1209	N	1068	-0-	-141	-0-	65	1	1002	3	Y	1	4	1			1
							1	9									
08	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	Y	-0-					1
09	1200	N	1157	-0-	-43	-0-	73	1	1083	3	Y	1					2
							1	9									
*10	1106	N	1106	-0-	-0-	-0-	78	1	1027	3	Y	1					3
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	418	-0-	-264	-0-	7	1	411	3	N	-0-					48
06	662	N	662	-0-	-0-	-0-	6	1	654	3	N	2					50
							2	9									
07	575	N	575	-0-	-0-	-0-	73	1	500	3	N	2					52
							2	9									
08	572	N	572	-0-	-0-	-0-	79	1	493	3	N	-0-					52
09	660	N	463	-0-	-197	-0-	63	1	400	3	N	-0-					52
10	589	N	130	-0-	-459	-0-	20	1	110	3	N	-0-					52

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	27	1	567	3	Y	4	3	1			4
							4	9									
06	645	N	645	-0-	-0-	-0-	29	1	610	3	Y	5	5	1			4
							6	9									
07	634	N	634	-0-	-0-	-0-	29	1	599	3	Y	5	4	1			5
							6	9									
08	612	N	612	-0-	-0-	-0-	28	1	581	3	Y	3	5	1			3
							3	9									
09	660	N	586	-0-	-74	-0-	27	1	552	3	Y	6	6	1			3
							7	9									
10	620	N	517	-0-	-103	-0-	26	1	485	3	Y	5	5	1			3
							6	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
08	310	N	237	-0-	-73	-0-	15	1	222	3	N	-0-					-0-
09	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1003	-0-	-175	-0-	112	1	891	3	N	-0-					-0-
06	1110	N	914	-0-	-196	-0-	111	1	803	3	N	-0-					-0-
07	1116	N	1116	-0-	-0-	-0-	124	1	989	3	N	3	3	8			-0-
							3	9									
08	992	N	909	-0-	-83	-0-	114	1	795	3	N	-0-					-0-
09	900	N	774	-0-	-126	-0-	102	1	672	3	N	-0-					-0-
10	1116	N	746	-0-	-370	-0-	102	1	644	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	31	1	565	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-
07	496	N	152	-0-	-344	-0-	9	1	143	3	N	-0-					-0-
08	589	N	22	-0-	-567	-0-	1	1	21	3	N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-
*10	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	117	1 2 9	447	3	Y	2	6	1			2
06	515	N	515	-0-	-0-	-0-	112	1 1 9	402	3	Y	1					3
07	546	N	546	-0-	-0-	-0-	117	1 1 9	428	3	Y	1					4
08	558	N	542	-0-	-16	-0-	116	1 2 9	424	3	Y	2					6
09	510	N	490	-0-	-20	-0-	111	1 1 9	378	3	Y	1	6	1			1
10	558	N	477	-0-	-81	-0-	113	1 2 9	362	3	Y	2					3

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	24	1 1 9	204	3	Y	1					2
06	180	N	72	-0-	-108	-0-	8	1	64	3	Y	-0-					2
07	217	N	-0-	-0-	-217	-0-					Y	-0-					2
08	217	N	-0-	-0-	-217	-0-					Y	-0-					2
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
*10	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					2

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1376	-0-	-19	-0-	69	1 11 9	1296	3	Y	10	11	1			6
06	1321	N	1321	-0-	-0-	-0-	72	1 6 9	1243	3	Y	5	5	1			6
07	1457	N	1281	-0-	-176	-0-	70	1 3 9	1208	3	Y	3	3	1			6
08	1364	N	1240	-0-	-124	-0-	46	1 17 9	1177	3	Y	15	5	1	7	8	9
09	1320	N	1191	-0-	-129	-0-	44	1 6 9	1141	3	Y	5	7	1			7
10	1271	N	1213	-0-	-58	-0-	44	1 9 9	1160	3	Y	8	10	1			5

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1294	-0-	-132	-0-	219	1 2 9	1073	3	Y	2					9
06	1241	N	1241	-0-	-0-	-0-	214	1	1027	3	Y	-0-					9
07	1333	N	1219	-0-	-114	-0-	192	1 2 9	1025	3	Y	2					11
08	1302	N	964	-0-	-338	-0-	140	1	824	3	Y	-0-					11
09	1248	N	1248	-0-	-0-	-0-	154	1	1094	3	Y	-0-					11
*10	1266	N	1266	-0-	-0-	-0-	158	1	1108	3	Y	-0-					11

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	930	-0-	-31	-0-	80	1	850	3	Y	-0-					1
06	930	N	850	-0-	-80	-0-	67	1	783	3	Y	-0-					1
07	930	N	882	-0-	-48	-0-	75	1	807	3	Y	-0-					1
08	930	N	902	-0-	-28	-0-	72	1	830	3	Y	-0-					1
09	849	N	849	-0-	-0-	-0-	65	1	784	3	Y	-0-					1
*10	874	N	874	-0-	-0-	-0-	69	1	805	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	4	1	68	3	Y	1	1	1			-0-
							1	9									
06	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	2	1	58	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2845	-0-	-69	-0-	167	1	2678	3	N	-0-					-0-
06	2820	X	2774	-0-	-46	-0-	165	1	2609	3	N	-0-					-0-
07	2874	X	2874	-0-	-0-	-0-	170	1	2701	3	N	3	3	8			-0-
							3	9									
08	2852	X	2846	-0-	-6	-0-	174	1	2672	3	N	-0-					-0-
09	2760	X	2747	-0-	-13	-0-	159	1	2588	3	N	-0-					-0-
10	2883	X	2770	-0-	-113	-0-	159	1	2611	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	758	-0-	-141	-0-	42	1	716	2	Y	-0-					-0-
06	870	N	726	-0-	-144	-0-	41	1	685	2	Y	-0-					-0-
07	868	N	715	-0-	-153	-0-	41	1	674	2	Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	47	1	778	2	Y	-0-					-0-
09	777	N	777	-0-	-0-	-0-	45	1	732	2	Y	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	43	1	680	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1854	N	1854	-0-	-0-	-0-	96	1	1758	3	N	-0-					-0-
06	1770	N	1556	-0-	-214	-0-	91	1	1465	3	N	-0-					-0-
07	1844	N	1844	-0-	-0-	-0-	107	1	1737	3	N	-0-					-0-
08	1860	N	1769	-0-	-91	-0-	105	1	1663	3	N	1	1	8			-0-
							1	9									
09	1668	N	1668	-0-	-0-	-0-	95	1	1573	3	N	-0-					-0-
10	1829	N	1703	-0-	-126	-0-	97	1	1606	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	74	1	903	3	Y	10					20
							11	9									
06	1003	N	1003	-0-	-0-	-0-	77	1	915	3	Y	10	15	1			15
							11	9									
07	1009	N	1009	-0-	-0-	-0-	90	1	907	3	Y	11	14	1	2	8	10
							12	9									
08	1040	N	1040	-0-	-0-	-0-	88	1	939	3	Y	12	15	1	1	8	6
							13	9									
09	990	N	951	-0-	-39	-0-	75	1	866	3	Y	9					15
							10	9									
10	1023	N	950	-0-	-73	-0-	80	1	856	3	Y	13	15	1			13
							14	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	10	-0-	-50	-0-	1	1	9	3	Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	824	-0-	-137	-0-	106 3	1 9	715	3	Y	3	4	1			-0-
06	787	N	787	-0-	-0-	-0-	103 3	1 9	681	3	Y	3	2	1			1
07	868	N	744	-0-	-124	-0-	104 1	1 9	639	3	Y	1	2	1			-0-
08	837	N	709	-0-	-128	-0-	102 3	1 9	604	3	Y	3	2	1			1
09	780	N	660	-0-	-120	-0-	98 1	1 9	561	3	Y	1	2	1			-0-
10	744	N	656	-0-	-88	-0-	98 6	1 9	552	3	Y	5	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	448	-0-	-17	-0-	111	1	337	3	N	-0-					-0-
06	510	N	397	-0-	-113	-0-	108	1	289	3	N	-0-					-0-
07	527	N	438	-0-	-89	-0-	111	1	321	3	N	5	5	8			-0-
							6	9									
08	529	N	529	-0-	-0-	-0-	117	1	412	3	N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	113	1	392	3	N	-0-					-0-
10	434	N	281	-0-	-153	-0-	93	1	188	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	107	1	239	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	106	1	236	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	110	1	255	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	111	1	251	3	N	-0-					-0-
09	330	N	318	-0-	-12	-0-	107	1	211	3	N	-0-					-0-
10	372	N	299	-0-	-73	-0-	100	1	199	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
08	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
06	690	N	472	-0-	-218	-0-	472	3			N	-0-					-0-
07	682	N	530	-0-	-152	-0-	530	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	17	1	185	3	Y	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	111	1	1270	3	Y	-0-					-0-
09	1836	N	1836	-0-	-0-	-0-	140	1	1696	3	Y	-0-					-0-
*10	1599	N	1599	-0-	-0-	-0-	126	1	1473	3	Y	-0-					-0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

05	961	N	935	-0-	-26	-0-	81	1	854	3	Y	-0-					1
06	870	N	800	-0-	-70	-0-	63	1	737	3	Y	-0-					1
07	961	N	456	-0-	-505	-0-	39	1	417	3	Y	-0-					1
08	930	N	708	-0-	-222	-0-	57	1	651	3	Y	-0-					1
09	810	N	682	-0-	-128	-0-	52	1	630	3	Y	-0-					1
*10	739	N	739	-0-	-0-	-0-	58	1	681	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

05	2090	N	2090	-0-	-0-	-0-	125	1	1961	3	N	4	4	8			-0-
							4	9									
06	1988	N	1988	-0-	-0-	-0-	119	1	1867	3	N	2	2	8			-0-
							2	9									
07	2139	N	1982	-0-	-157	-0-	119	1	1862	3	N	1	1	8			-0-
							1	9									
08	2077	N	1945	-0-	-132	-0-	123	1	1821	3	N	1	1	8			-0-
							1	9									
09	1980	N	1765	-0-	-215	-0-	112	1	1653	3	N	-0-					-0-
10	1984	N	1794	-0-	-190	-0-	113	1	1681	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

05	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	30	1	469	3	N	-0-					-0-
07	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
08	527	N	480	-0-	-47	-0-	30	1	450	3	N	-0-					-0-
09	510	N	430	-0-	-80	-0-	27	1	403	3	N	-0-					-0-
10	496	N	437	-0-	-59	-0-	28	1	409	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

05	558	N	538	-0-	-20	-0-	32	1	506	3	N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-					-0-
07	527	N	500	-0-	-27	-0-	30	1	470	3	N	-0-					-0-
08	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
09	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-					-0-
10	496	N	469	-0-	-27	-0-	30	1	439	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
07	341	N	304	-0-	-37	-0-	18	1	286	3	N	-0-					-0-
08	341	N	295	-0-	-46	-0-	19	1	276	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	17	1	255	3	N	-0-					-0-
10	310	N	278	-0-	-32	-0-	18	1	260	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

05	631	N	631	-0-	-0-	-0-	166	1	465	3	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	168	1	420	3	N	-0-					-0-
07	651	N	611	-0-	-40	-0-	173	1	438	3	N	-0-					-0-
08	620	N	613	-0-	-7	-0-	169	1	444	3	N	-0-					-0-
09	600	N	560	-0-	-40	-0-	128	1	432	3	N	-0-					-0-
10	620	N	573	-0-	-47	-0-	103	1	470	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

05	634	N	634	-0-	-0-	-0-	34	1	600	3	Y	-0-					1
06	609	N	609	-0-	-0-	-0-	32	1	576	3	Y	1					2
							1	9									
07	651	N	613	-0-	-38	-0-	34	1	576	3	Y	3	3	1			2
							3	9									
08	620	N	596	-0-	-24	-0-	34	1	560	3	Y	2	3	1			1
							2	9									
09	600	N	574	-0-	-26	-0-	32	1	540	3	Y	2	3	1			-0-
							2	9									
10	620	N	439	-0-	-181	-0-	28	1	409	3	Y	2					2
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

05	1581	N	1476	-0-	-105	-0-	91	1	1385	3	N	-0-					-0-
06	1320	N	746	-0-	-574	-0-	44	1	701	3	N	1	1	8			-0-
							1	9									
07	1302	N	770	-0-	-532	-0-	34	1	736	3	N	-0-					-0-
08	1488	N	627	-0-	-861	-0-	30	1	597	3	N	-0-					-0-
09	750	N	650	-0-	-100	-0-	31	1	619	3	N	-0-					-0-
*10	1227	N	1227	-0-	-0-	-0-	64	1	1163	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

05	1559	N	1559	-0-	-0-	-0-	206	1	1351	3	N	2	2	8			-0-
							2	9									
06	1097	N	1097	-0-	-0-	-0-	184	1	912	3	N	1	1	8			-0-
							1	9									
07	899	N	841	-0-	-58	-0-	173	1	668	3	N	-0-					-0-
08	899	N	814	-0-	-85	-0-	173	1	641	3	N	-0-					-0-
09	870	N	757	-0-	-113	-0-	164	1	593	3	N	-0-					-0-
10	837	N	708	-0-	-129	-0-	165	1	543	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

05	806	N	773	-0-	-33	-0-	45	1	728	3	N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	45	1	705	3	N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	46	1	732	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	48	1	736	3	N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	44	1	708	3	N	-0-					-0-
10	775	N	751	-0-	-24	-0-	43	1	708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	929	-0-	-32	-0-	55	1	874	3	N	-0-					-0-
06	930	N	888	-0-	-42	-0-	53	1	835	3	N	-0-					-0-
07	930	N	886	-0-	-44	-0-	52	1	834	3	N	-0-					-0-
08	930	N	862	-0-	-68	-0-	53	1	809	3	N	-0-					-0-
09	900	N	877	-0-	-23	-0-	51	1	826	3	N	-0-					-0-
10	899	N	873	-0-	-26	-0-	50	1	823	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

05	775	N	737	-0-	-38	-0-	41	1	696	2	Y	-0-					-0-
06	797	N	797	-0-	-0-	-0-	45	1	752	2	Y	-0-					-0-
07	846	N	846	-0-	-0-	-0-	49	1	797	2	Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	45	1	750	2	Y	-0-					-0-
09	810	N	749	-0-	-61	-0-	43	1	706	2	Y	-0-					-0-
10	837	N	724	-0-	-113	-0-	43	1	681	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

05	2077	N	1965	-0-	-112	-0-	124	1	1841	2	N	-0-					-0-
06	1950	N	1945	-0-	-5	-0-	131	1	1814	2	N	-0-					-0-
07	2108	N	1979	-0-	-129	-0-	141	1	1837	2	N	1	1	8			-0-
							1	9									
08	1953	N	1936	-0-	-17	-0-	134	1	1802	2	N	-0-					-0-
09	1950	N	1679	-0-	-271	-0-	110	1	1569	2	N	-0-					-0-
10	1984	N	1853	-0-	-131	-0-	119	1	1734	2	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

05	713	N	74	-0-	-639	-0-	6	1	68	3	Y	-0-	1	1			-0-
06	990	N	990	-0-	-0-	-0-	78	1	911	3	Y	1					1
							1	9									
07	833	N	833	-0-	-0-	-0-	64	1	767	3	Y	2	2	1			1
							2	9									
08	741	N	741	-0-	-0-	-0-	59	1	682	3	Y	-0-					1
09	990	N	696	-0-	-294	-0-	57	1	637	3	Y	2	2	1			1
							2	9									
10	837	N	734	-0-	-103	-0-	58	1	675	3	Y	1	2	1			-0-
							1	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

05	589	N	586	-0-	-3	-0-	29	1	557	3	N	-0-					-0-
06	510	N	499	-0-	-11	-0-	25	1	474	3	N	-0-					-0-
07	589	N	570	-0-	-19	-0-	29	1	541	3	N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	30	1	567	3	N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
10	558	N	167	-0-	-391	-0-	9	1	158	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	44	1	842	3	N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	41	1	792	3	N	2	2	8			-0-
							2	9									
07	961	N	845	-0-	-116	-0-	43	1	802	3	N	-0-					-0-
08	899	N	831	-0-	-68	-0-	42	1	789	3	N	-0-					-0-
09	840	N	790	-0-	-50	-0-	41	1	749	3	N	-0-					-0-
10	837	N	802	-0-	-35	-0-	43	1	759	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

05	465	N	443	-0-	-22	-0-	36	1	407	3	Y	-0-	1	1			-0-
06	450	N	435	-0-	-15	-0-	34	1	400	3	Y	1					1
							1	9									
07	465	N	450	-0-	-15	-0-	35	1	415	3	Y	-0-	1	1			-0-
08	474	N	474	-0-	-0-	-0-	38	1	435	3	Y	1					1
							1	9									
09	457	N	457	-0-	-0-	-0-	37	1	419	3	Y	1	1	1			1
							1	9									
*10	471	N	471	-0-	-0-	-0-	37	1	434	3	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					-0-
06	390	N	181	-0-	-209	-0-	11	1	170	3	N	-0-					-0-
07	434	N	303	-0-	-131	-0-	18	1	285	3	N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
10	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

05	2511	N	2381	-0-	-130	-0-	98	1	2283	3	N	-0-					-0-
06	2370	N	2303	-0-	-67	-0-	92	1	2211	3	N	-0-					-0-
07	2418	N	2078	-0-	-340	-0-	90	1	1987	3	N	1	1	8			-0-
							1	9									
08	2387	N	2300	-0-	-87	-0-	92	1	2208	3	N	-0-					-0-
09	2310	N	1703	-0-	-607	-0-	70	1	1633	3	N	-0-					-0-
*10	2506	N	2506	-0-	-0-	-0-	108	1	2398	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

05	992	N	953	-0-	-39	-0-	40	1	913	3	N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	42	1	935	3	N	-0-					-0-
07	1007	N	1007	-0-	-0-	-0-	44	1	963	3	N	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	47	1	976	3	N	-0-					-0-
09	990	N	965	-0-	-25	-0-	46	1	919	3	N	-0-					-0-
*10	1067	N	1067	-0-	-0-	-0-	49	1	1018	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	774	-0-		-94	-0-	40	1	734	3	N	-0-					-0-
06	855	N	855	-0-		-0-	-0-	50	1	805	3	N	-0-					-0-
07	937	N	937	-0-		-0-	-0-	54	1	882	3	N	1	1	8			-0-
								1	9									
08	775	N	384	-0-		-391	-0-	23	1	361	3	N	-0-					-0-
09	870	N	631	-0-		-239	-0-	36	1	595	3	N	-0-					-0-
10	930	N	851	-0-		-79	-0-	48	1	803	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1496	-0-		-23	-0-	121	1	1373	3	Y	2	4	1			1
								2	9									
06	1443	N	1443	-0-		-0-	-0-	113	1	1328	3	Y	2					3
								2	9									
07	1488	N	1465	-0-		-23	-0-	113	1	1351	3	Y	1	3	1			1
								1	9									
08	1488	N	1423	-0-		-65	-0-	114	1	1307	3	Y	2					3
								2	9									
09	1440	N	1371	-0-		-69	-0-	112	1	1257	3	Y	2	3	1			2
								2	9									
10	1457	N	1448	-0-		-9	-0-	115	1	1330	3	Y	3	4	1			1
								3	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-		-50	-0-	141	1	243	3	N	-0-					-0-
06	360	N	281	-0-		-79	-0-	107	1	174	3	N	-0-					-0-
07	372	N	304	-0-		-68	-0-	112	1	189	3	N	3	3	8			-0-
								3	9									
08	372	N	278	-0-		-94	-0-	111	1	167	3	N	-0-					-0-
09	270	N	12	-0-		-258	-0-	1	1	11	3	N	-0-					-0-
10	310	N	4	-0-		-306	-0-	4	3			N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-		-21	-0-	4	1	130	3	N	-0-					-0-
06	120	N	111	-0-		-9	-0-	3	1	108	3	N	-0-					-0-
07	124	N	84	-0-		-40	-0-	2	1	82	3	N	-0-					-0-
08	124	N	34	-0-		-90	-0-	1	1	33	3	N	-0-					-0-
09	120	N	24	-0-		-96	-0-	1	1	23	3	N	-0-					-0-
10	93	N	28	-0-		-65	-0-	1	1	27	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
06	6	N	3	-0-		-3	-0-	3	3			N	-0-					-0-
07	5	N	1	-0-		-4	-0-	1	3			N	-0-					-0-
08	5	N	1	-0-		-4	-0-	1	3			N	-0-					-0-
09	3	N	1	-0-		-2	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2725	-0-	-3	-0-	160	1	2565	3	N	-0-					-0-
06	2669	X	2669	-0-	-0-	-0-	159	1	2510	3	N	-0-					-0-
07	2734	X	2734	-0-	-0-	-0-	162	1	2571	3	N	1	1	8			-0-
							1	9									
08	2728	X	2696	-0-	-32	-0-	165	1	2531	3	N	-0-					-0-
09	2670	X	2574	-0-	-96	-0-	149	1	2425	3	N	-0-					-0-
*10	2770	X	2770	-0-	-0-	-0-	159	1	2611	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

05	687	N	687	-0-	-0-	-0-	32	1	652	3	Y	3	4	1			-0-
							3	9									
06	628	N	628	-0-	-0-	-0-	30	1	595	3	Y	3	2	1			1
							3	9									
07	713	N	630	-0-	-83	-0-	31	1	598	3	Y	1	2	1			-0-
							1	9									
08	682	N	630	-0-	-52	-0-	31	1	596	3	Y	3	2	1			1
							3	9									
09	630	N	608	-0-	-22	-0-	30	1	577	3	Y	1	2	1			-0-
							1	9									
*10	634	N	634	-0-	-0-	-0-	30	1	598	3	Y	5	4	1			1
							6	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

05	93	X	8	-0-	-85	-0-	8	3			Y	-0-					-0-
06	90	X	3	-0-	-87	-0-	3	3			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

05	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

05	1023	N	970	-0-	-53	-0-	970	3			N	-0-					-0-
06	990	N	929	-0-	-61	-0-	929	3			N	-0-					-0-
07	961	N	928	-0-	-33	-0-	928	3			N	-0-					-0-
08	961	N	852	-0-	-109	-0-	852	3			N	-0-					-0-
09	930	N	807	-0-	-123	-0-	807	3			N	-0-					-0-
10	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-
08	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
09	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

05	496	N	489	-0-	-7	-0-	29	1	460	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-					-0-
07	527	N	470	-0-	-57	-0-	28	1	442	3	N	-0-					-0-
08	496	N	345	-0-	-151	-0-	22	1	323	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	34	1	495	3	N	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

05	589	N	569	-0-	-20	-0-	46	1	523	3	Y	-0-	1	1			-0-
06	570	N	528	-0-	-42	-0-	41	1	486	3	Y	1					1
							1	9									
07	620	N	521	-0-	-99	-0-	40	1	480	3	Y	1	1	1	1	8	-0-
							1	9									
08	558	N	510	-0-	-48	-0-	41	1	468	3	Y	1					1
							1	9									
09	540	N	495	-0-	-45	-0-	40	1	454	3	Y	1	1	1			1
							1	9									
10	527	N	507	-0-	-20	-0-	40	1	467	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

05	689	N	689	-0-	-0-	-0-	165	1	524	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	160	1	507	3	N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	165	1	520	3	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	165	1	507	3	N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	158	1	495	3	N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	163	1	500	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
07	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
08	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
09	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
10	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

05	1085	N	929	-0-	-156	-0-	929	3			N	-0-					-0-
06	1020	N	962	-0-	-58	-0-	962	3			N	-0-					-0-
07	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-
08	930	N	319	-0-	-611	-0-	319	3			N	-0-					-0-
09	960	N	721	-0-	-239	-0-	721	3			N	-0-					-0-
10	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

05	620	N	509	-0-	-111	-0-	26	1	483	3	Y	-0-	1	1			-0-
06	480	N	459	-0-	-21	-0-	23	1	435	3	Y	1					1
							1	9									
07	527	N	454	-0-	-73	-0-	25	1	429	3	Y	-0-	1	1			-0-
08	496	N	86	-0-	-410	-0-	5	1	81	3	Y	-0-					-0-
09	450	N	440	-0-	-10	-0-	25	1	414	3	Y	1					1
							1	9									
*10	983	N	983	-0-	-0-	-0-	53	1	928	3	Y	2	1	1			2
							2	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

05	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1					1
							1	9									
07	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-					1
08	341	N	337	-0-	-4	-0-	19	1	317	3	Y	1					2
							1	9									
09	330	N	307	-0-	-23	-0-	17	1	290	3	Y	-0-					2
10	341	N	301	-0-	-40	-0-	14	1	287	3	Y	-0-					2

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

05	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	118	1	138	3	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	145	1	143	3	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	110	1	135	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	23	1	66	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

05	775	N	731	-0-	-44	-0-	43	1	688	3	N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	40	1	637	3	N	-0-					-0-
07	868	N	837	-0-	-31	-0-	49	1	787	3	N	1	1	8			-0-
							1	9									
08	796	N	796	-0-	-0-	-0-	49	1	747	3	N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	50	1	809	3	N	-0-					-0-
10	837	N	643	-0-	-194	-0-	37	1	606	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	23	1	477	3	Y	2	2	1			-0-
							2	9									
06	564	N	564	-0-	-0-	-0-	27	1	534	3	Y	3	2	1			1
							3	9									
07	468	N	468	-0-	-0-	-0-	23	1	444	3	Y	1	2	1			-0-
							1	9									
08	496	N	478	-0-	-18	-0-	23	1	453	3	Y	2	1	1			1
							2	9									
09	510	N	434	-0-	-76	-0-	21	1	413	3	Y	-0-	1	1			-0-
10	465	N	377	-0-	-88	-0-	18	1	357	3	Y	2	2	1			-0-
							2	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

05	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

05	1147	N	1056	-0-	-91	-0-	1056	3			N	-0-					-0-
06	1110	N	973	-0-	-137	-0-	973	3			N	-0-					-0-
07	1085	N	974	-0-	-111	-0-	974	3			N	-0-					-0-
08	1054	N	926	-0-	-128	-0-	926	3			N	-0-					-0-
09	960	N	875	-0-	-85	-0-	875	3			N	-0-					-0-
10	961	N	730	-0-	-231	-0-	730	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

05	527	N	503	-0-	-24	-0-	112	1	390	3	Y	1	2	1			-0-
							1	9									
06	494	N	494	-0-	-0-	-0-	110	1	383	3	Y	1	1	1			-0-
							1	9									
07	505	N	505	-0-	-0-	-0-	113	1	391	3	Y	1	1	1			-0-
							1	9									
08	507	N	507	-0-	-0-	-0-	113	1	393	3	Y	1	1	1			-0-
							1	9									
09	517	N	517	-0-	-0-	-0-	111	1	405	3	Y	1	1	1			-0-
							1	9									
*10	524	N	524	-0-	-0-	-0-	113	1	408	3	Y	3	3	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	7	1	246	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	7	1	238	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	7	1	244	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	8	1	260	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	8	1	245	3	N	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	8	1	255	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

05	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	8	1	118	3	Y	1					1
							1	9									
07	155	N	104	-0-	-51	-0-	6	1	98	3	Y	-0-					1
08	155	N	111	-0-	-44	-0-	7	1	104	3	Y	-0-	1	1			-0-
09	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	8	1	120	3	Y	1					1
							1	9									

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

05	496	N	477	-0-	-19	-0-	477	3			Y	-0-					-0-
06	540	N	447	-0-	-93	-0-	447	3			Y	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
09	450	N	338	-0-	-112	-0-	338	3			Y	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

05	558	N	495	-0-	-63	-0-	43	1	452	3	Y	-0-					-0-
06	480	N	459	-0-	-21	-0-	36	1	423	3	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	40	1	437	3	Y	-0-					-0-
08	496	N	277	-0-	-219	-0-	22	1	255	3	Y	-0-					-0-
09	450	N	321	-0-	-129	-0-	24	1	297	3	Y	-0-					-0-
10	465	N	276	-0-	-189	-0-	22	1	254	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	47	1	499	3	Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	46	1	537	3	Y	-0-					-0-
07	527	N	527	-0-	-0-	-0-	45	1	482	3	Y	-0-					-0-
08	558	N	540	-0-	-18	-0-	43	1	497	3	Y	-0-					-0-
09	540	N	467	-0-	-73	-0-	36	1	431	3	Y	-0-					-0-
10	527	N	487	-0-	-40	-0-	38	1	449	3	Y	-0-					-0-

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	883	-0-	-264	-0-	76	1	807	3	Y	-0-					1
06	1110	N	1016	-0-	-94	-0-	80	1	935	3	Y	1	1	8			1
							1	9									
07	1147	N	1033	-0-	-114	-0-	87	1	946	3	Y	-0-					1
08	1060	N	1060	-0-	-0-	-0-	85	1	975	3	Y	-0-					1
09	1020	N	961	-0-	-59	-0-	73	1	888	3	Y	-0-					1
10	1023	N	1021	-0-	-2	-0-	80	1	941	3	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1318	-0-	-15	-0-	68	1	1242	2	Y	7	11	1			3
							8	9									
06	1200	N	1167	-0-	-33	-0-	75	1	1086	2	Y	5					8
							6	9									
07	1302	N	1104	-0-	-198	-0-	64	1	1036	2	Y	4	5	1			7
							4	9									
08	1333	N	1214	-0-	-119	-0-	71	1	1136	2	Y	6	11	1			2
							7	9									
09	1170	N	1046	-0-	-124	-0-	60	1	980	2	Y	5					7
							6	9									
10	1116	N	1086	-0-	-30	-0-	63	1	1016	2	Y	6	10	1			3
							7	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	871	-0-	-59	-0-	44	1	827	3	Y	-0-	2	1			3
06	761	N	761	-0-	-0-	-0-	39	1	721	3	Y	1					4
							1	9									
07	899	N	740	-0-	-159	-0-	41	1	698	3	Y	1	2	1			3
							1	9									
08	868	N	728	-0-	-140	-0-	43	1	684	3	Y	1					4
							1	9									
09	750	N	631	-0-	-119	-0-	36	1	594	3	Y	1					5
							1	9									
10	744	N	673	-0-	-71	-0-	36	1	636	3	Y	1	2	1			4
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	N	1127	-0-	-0-	-0-	57	1	1069	3	Y	1	3	1			4
							1	9									
06	960	N	960	-0-	-0-	-0-	49	1	910	3	Y	1					5
							1	9									
07	1829	X	929	-0-	-900	-0-	52	1	874	3	Y	3	3	1	1	8	4
							3	9									
08	1829	X	849	-0-	-980	-0-	50	1	798	3	Y	1					5
							1	9									
09	1770	X	726	-0-	-1044	-0-	41	1	684	3	Y	1					6
							1	9									
10	1116	X	764	-0-	-352	-0-	41	1	722	3	Y	1	2	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	48	1	770	3	N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	48	1	759	3	N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	45	1	715	3	N	1	1	8			-0-
							1	9									
08	806	N	787	-0-	-19	-0-	48	1	739	3	N	-0-					-0-
09	810	N	670	-0-	-140	-0-	39	1	631	3	N	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	49	1	796	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

05	1147	N	853	-0-	-294	-0-	38	1	807	3	Y	7	5	1			6
							8	9									
06	1117	N	1117	-0-	-0-	-0-	50	1	1058	3	Y	8	7	1			7
							9	9									
07	1141	N	1141	-0-	-0-	-0-	52	1	1080	3	Y	8	6	1			9
							9	9									
08	1178	N	1178	-0-	-0-	-0-	53	1	1119	3	Y	5	9	1			5
							6	9									
09	1266	N	1266	-0-	-0-	-0-	59	1	1192	3	Y	14	13	1			6
							15	9									
*10	1195	N	1195	-0-	-0-	-0-	59	1	1125	3	Y	10	10	1			6
							11	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

05	713	N	670	-0-	-43	-0-	37	1	633	2	Y	-0-					-0-
06	630	N	529	-0-	-101	-0-	30	1	499	2	Y	-0-					-0-
07	713	N	396	-0-	-317	-0-	23	1	373	2	Y	-0-					-0-
08	682	N	373	-0-	-309	-0-	21	1	352	2	Y	-0-					-0-
09	540	N	362	-0-	-178	-0-	21	1	341	2	Y	-0-					-0-
10	403	N	105	-0-	-298	-0-	6	1	99	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

05	1105	N	1105	-0-	-0-	-0-	51	1	1050	3	Y	4	6	1			-0-
							4	9									
06	1014	N	1014	-0-	-0-	-0-	49	1	961	3	Y	4	3	1			1
							4	9									
07	1021	N	1021	-0-	-0-	-0-	51	1	967	3	Y	3	3	1			1
							3	9									
08	1116	N	860	-0-	-256	-0-	42	1	816	3	Y	2	2	1			1
							2	9									
09	1020	N	889	-0-	-131	-0-	44	1	842	3	Y	3	3	1			1
							3	9									
10	1023	N	924	-0-	-99	-0-	44	1	873	3	Y	6	6	1			1
							7	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

05	930	N	909	-0-	-21	-0-	131	1	775	3	Y	3	4	1			-0-
							3	9									
06	863	N	863	-0-	-0-	-0-	127	1	733	3	Y	3	2	1			1
							3	9									
07	930	N	895	-0-	-35	-0-	133	1	759	3	Y	3	3	1			1
							3	9									
08	899	N	890	-0-	-9	-0-	132	1	756	3	Y	2	2	1			1
							2	9									
09	870	N	837	-0-	-33	-0-	127	1	708	3	Y	2	3	1			-0-
							2	9									
10	899	N	857	-0-	-42	-0-	129	1	721	3	Y	6	5	1			1
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	1	1	28	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

05	671	N	671	-0-	-0-	-0-	34	1	631	3	Y	5	5	1			3
							6	9									
06	635	N	635	-0-	-0-	-0-	35	1	598	3	Y	2	2	1			3
							2	9									
07	682	N	610	-0-	-72	-0-	33	1	576	3	Y	1	1	1			3
							1	9									
08	682	N	585	-0-	-97	-0-	22	1	560	3	Y	3	2	1			4
							3	9									
09	630	N	524	-0-	-106	-0-	19	1	503	3	Y	2	3	1			3
							2	9									
10	620	N	512	-0-	-108	-0-	19	1	490	3	Y	3	4	1			2
							3	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

05	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-	1	1			-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	3	1	73	3	Y	1					1
							1	9									
09	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					1
10	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

05	310	N	217	-0-	-93	-0-	18	1	199	3	Y	-0-	1	1			-0-
06	330	N	202	-0-	-128	-0-	16	1	186	3	Y	-0-					-0-
07	344	N	344	-0-	-0-	-0-	26	1	317	3	Y	1	1	1			-0-
							1	9									
08	306	N	306	-0-	-0-	-0-	24	1	281	3	Y	1					1
							1	9									
09	317	N	317	-0-	-0-	-0-	26	1	291	3	Y	-0-	1	1			-0-
*10	342	N	342	-0-	-0-	-0-	27	1	314	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	55	1	619	3	Y	-0-	1	1			-0-
06	586	N	586	-0-	-0-	-0-	46	1	539	3	Y	1					1
							1	9									
07	558	N	558	-0-	-0-	-0-	43	1	515	3	Y	-0-	1	1			-0-
08	682	N	514	-0-	-168	-0-	41	1	472	3	Y	1					1
							1	9									
09	600	N	479	-0-	-121	-0-	39	1	439	3	Y	1	1	1			1
							1	9									
10	558	N	474	-0-	-84	-0-	38	1	436	3	Y	-0-	1	1			-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

05	341	N	338	-0-	-3	-0-	17	1	321	3	Y	-0-	1	1			2
06	329	N	329	-0-	-0-	-0-	17	1	311	3	Y	1					3
							1	9									
07	372	N	335	-0-	-37	-0-	19	1	316	3	Y	-0-	1	1			2
08	341	N	334	-0-	-7	-0-	20	1	313	3	Y	1					3
							1	9									
09	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-					3
10	341	N	323	-0-	-18	-0-	17	1	305	3	Y	1	1	1			3
							1	9									

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

05	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	33	1	517	3	N	-0-					-0-
07	620	N	533	-0-	-87	-0-	32	1	501	3	N	-0-					-0-
08	589	N	535	-0-	-54	-0-	34	1	501	3	N	-0-					-0-
09	540	N	446	-0-	-94	-0-	28	1	418	3	N	-0-					-0-
10	527	N	383	-0-	-144	-0-	24	1	359	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

05	682	N	622	-0-	-60	-0-	120	1	502	3	N	-0-					-0-
06	570	N	474	-0-	-96	-0-	112	1	362	3	N	-0-					-0-
07	620	N	410	-0-	-210	-0-	111	1	299	3	N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	133	1	628	3	N	4	4	8			-0-
							4	9									
09	816	N	816	-0-	-0-	-0-	131	1	682	3	N	3	3	8			-0-
							3	9									
*10	776	N	776	-0-	-0-	-0-	132	1	643	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	593	-0-	-27	-0-	27	1	562	3	Y	4	3	1			4
							4	9									
06	560	N	560	-0-	-0-	-0-	25	1	531	3	Y	4	5	1			3
							4	9									
07	589	N	525	-0-	-64	-0-	24	1	497	3	Y	4	3	1			4
							4	9									
08	589	N	510	-0-	-79	-0-	23	1	485	3	Y	2	4	1			2
							2	9									
09	570	N	533	-0-	-37	-0-	25	1	500	3	Y	7	6	1			3
							8	9									
10	527	N	515	-0-	-12	-0-	26	1	485	3	Y	4	4	1			3
							4	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

05	775	N	698	-0-	-77	-0-	60	1	638	3	Y	-0-					1
06	771	N	771	-0-	-0-	-0-	61	1	710	3	Y	-0-					1
07	744	N	708	-0-	-36	-0-	60	1	648	3	Y	-0-					1
08	797	N	797	-0-	-0-	-0-	64	1	733	3	Y	-0-					1
09	780	N	717	-0-	-63	-0-	55	1	662	3	Y	-0-					1
*10	764	N	764	-0-	-0-	-0-	60	1	704	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

05	3255	X	3193	-0-	-62	-0-	185	1	3004	3	N	4	4	8			-0-
							4	9									
06	3150	X	2720	-0-	-430	-0-	147	1	2567	3	N	5	5	8			-0-
							6	9									
07	3193	X	2768	-0-	-425	-0-	122	1	2646	3	N	-0-					-0-
08	3193	X	2643	-0-	-550	-0-	120	1	2523	3	N	-0-					-0-
09	3090	X	2606	-0-	-484	-0-	119	1	2487	3	N	-0-					-0-
10	3193	X	2578	-0-	-615	-0-	127	1	2451	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

05	93	N	46	-0-	-47	-0-	2	1	44	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

05	634	N	634	-0-	-0-	-0-	146	1	488	3	N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	142	1	519	3	N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	148	1	579	3	N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	153	1	692	3	N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	152	1	713	3	N	-0-					-0-
*10	904	N	904	-0-	-0-	-0-	151	1	753	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

05	774	N	774	-0-	-0-	-0-	125	1	646	3	Y	3	4	1			-0-
							3	9									
06	723	N	723	-0-	-0-	-0-	121	1	599	3	Y	3	2	1			1
							3	9									
07	775	N	731	-0-	-44	-0-	125	1	605	3	Y	1	2	1			-0-
							1	9									
08	775	N	727	-0-	-48	-0-	124	1	600	3	Y	3	2	1			1
							3	9									
09	720	N	683	-0-	-37	-0-	119	1	563	3	Y	1	2	1			-0-
							1	9									
10	744	N	682	-0-	-62	-0-	121	1	555	3	Y	5	4	1			1
							6	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

05	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
08	713	N	671	-0-	-42	-0-	31	1	640	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	33	1	661	3	N	-0-					-0-
10	713	N	690	-0-	-23	-0-	31	1	659	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

05	1024	N	1024	-0-	-0-	-0-	65	1	959	2	N	-0-					-0-
06	1020	N	1000	-0-	-20	-0-	67	1	932	2	N	1	1	8			-0-
							1	9									
07	1054	N	1023	-0-	-31	-0-	73	1	950	2	N	-0-					-0-
08	1055	N	1055	-0-	-0-	-0-	73	1	981	2	N	1	1	8			-0-
							1	9									
09	1004	N	1004	-0-	-0-	-0-	66	1	938	2	N	-0-					-0-
*10	1056	N	1056	-0-	-0-	-0-	68	1	988	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

05	930	N	927	-0-	-3	-0-	46	1	881	3	N	-0-					-0-
06	900	N	889	-0-	-11	-0-	44	1	845	3	N	-0-					-0-
07	930	N	918	-0-	-12	-0-	46	1	872	3	N	-0-					-0-
08	930	N	881	-0-	-49	-0-	45	1	836	3	N	-0-					-0-
09	900	N	852	-0-	-48	-0-	45	1	807	3	N	-0-					-0-
10	930	N	855	-0-	-75	-0-	46	1	809	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	525	-0-	-219	-0-	22	1	503	3	N	-0-					-0-
06	600	N	524	-0-	-76	-0-	23	1	501	3	N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	35	1	763	3	N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	32	1	673	3	N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	34	1	671	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	33	1	700	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	44	1	830	3	Y	1	2	1			6
							1	9									
06	857	N	857	-0-	-0-	-0-	44	1	813	3	Y	-0-					6
07	961	X	854	-0-	-107	-0-	48	1	804	3	Y	2	2	1			6
							2	9									
08	961	X	844	-0-	-117	-0-	50	1	794	3	Y	-0-					6
09	930	X	810	-0-	-120	-0-	46	1	762	3	Y	2					8
							2	9									
10	899	X	852	-0-	-47	-0-	46	1	805	3	Y	1	2	1			7
							1	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	43	1	806	3	Y	1	2	1			4
							1	9									
06	818	N	818	-0-	-0-	-0-	42	1	776	3	Y	-0-					4
07	899	N	834	-0-	-65	-0-	47	1	786	3	Y	1	2	1			3
							1	9									
08	837	N	821	-0-	-16	-0-	48	1	772	3	Y	1					4
							1	9									
09	810	N	787	-0-	-23	-0-	45	1	740	3	Y	2					6
							2	9									
10	837	N	821	-0-	-16	-0-	44	1	776	3	Y	1	2	1			5
							1	9									

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	77	1	129	3	Y	1	1	1			-0-
							1	9									
06	199	N	199	-0-	-0-	-0-	75	1	124	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	77	1	124	3	Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	77	1	118	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	74	1	112	3	Y	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	76	1	112	3	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	479	-0-	-17	-0-	30	1	449	2	N	-0-					-0-
06	480	N	452	-0-	-28	-0-	30	1	422	2	N	-0-					-0-
07	496	N	461	-0-	-35	-0-	33	1	428	2	N	-0-					-0-
08	465	N	446	-0-	-19	-0-	31	1	415	2	N	-0-					-0-
09	450	N	322	-0-	-128	-0-	21	1	301	2	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	28	1	412	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
08	868	N	271	-0-	-597	-0-	271	3			N	-0-					-0-
09	870	N	499	-0-	-371	-0-	499	3			N	-0-					-0-
10	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

05	2212	X	2212	-0-	-0-	-0-	128	1	2084	3	N	-0-					-0-
06	2040	X	1989	-0-	-51	-0-	108	1	1881	3	N	-0-					-0-
07	2046	X	1904	-0-	-142	-0-	83	1	1804	3	N	15	15	8			-0-
							17	9									
08	2201	X	1836	-0-	-365	-0-	83	1	1743	3	N	9	9	8			-0-
							10	9									
09	2130	X	1721	-0-	-409	-0-	79	1	1638	3	N	4	4	8			-0-
							4	9									
10	2201	X	1239	-0-	-962	-0-	61	1	1177	3	N	1	1	8			-0-
							1	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

05	1550	N	1448	-0-	-102	-0-	117	1	1330	3	Y	1	3	1			1
							1	9									
06	1455	N	1455	-0-	-0-	-0-	114	1	1339	3	Y	2					3
							2	9									
07	1550	N	1461	-0-	-89	-0-	113	1	1347	3	Y	1	3	1			1
							1	9									
08	1457	N	1407	-0-	-50	-0-	112	1	1293	3	Y	2					3
							2	9									
09	1470	N	1340	-0-	-130	-0-	109	1	1230	3	Y	1	3	1			1
							1	9									
10	1457	N	1380	-0-	-77	-0-	109	1	1268	3	Y	3	3	1			1
							3	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

05	310	N	228	-0-	-82	-0-	12	1	216	3	N	-0-					-0-
06	240	N	144	-0-	-96	-0-	8	1	136	3	N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	47	1	771	3	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	70	1	1108	3	N	-0-					-0-
09	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-					-0-
*10	1194	N	1194	-0-	-0-	-0-	68	1	1126	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

05	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	50	1	1097	3	N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	51	1	1117	3	N	-0-					-0-
08	1040	N	1040	-0-	-0-	-0-	48	1	992	3	N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	41	1	815	3	N	-0-					-0-
*10	1240	N	1240	-0-	-0-	-0-	57	1	1183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	616	-0-	-128	-0-	32	1	582	3	N	2	2	8			-0-
							2	9									
06	630	N	568	-0-	-62	-0-	33	1	535	3	N	-0-					-0-
07	651	N	581	-0-	-70	-0-	34	1	546	3	N	1	1	8			-0-
							1	9									
08	620	N	550	-0-	-70	-0-	33	1	516	3	N	1	1	8			-0-
							1	9									
09	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1	1	8			-0-
							1	9									
*10	651	N	651	-0-	-0-	-0-	37	1	614	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	18	1	311	2	N	-0-					-0-
06	330	N	318	-0-	-12	-0-	18	1	300	2	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	19	1	312	2	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	18	1	305	2	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	18	1	290	2	N	-0-					-0-
10	341	N	313	-0-	-28	-0-	19	1	294	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2792	-0-	-91	-0-	162	1	2630	3	N	-0-					-0-
06	2790	X	2436	-0-	-354	-0-	132	1	2304	3	N	-0-					-0-
07	2914	X	2266	-0-	-648	-0-	100	1	2165	3	N	1	1	8			-0-
							1	9									
08	3095	X	3095	-0-	-0-	-0-	140	1	2955	3	N	-0-					-0-
09	2820	X	2805	-0-	-15	-0-	129	1	2676	3	N	-0-					-0-
10	2790	X	2609	-0-	-181	-0-	129	1	2480	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
06	180	N	129	-0-	-51	-0-	6	1	123	3	N	-0-					-0-
07	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
08	155	N	130	-0-	-25	-0-	6	1	123	3	N	1	1	8			-0-
							1	9									
09	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	1266	N	1266	-0-	-0-	-0-	67	1	1199	3	N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	79	1	1020	3	N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	75	1	848	3	N	-0-					-0-
10	1271	N	1111	-0-	-160	-0-	81	1	1030	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	62	1	653	3	Y	-0-					1
06	720	N	702	-0-	-18	-0-	55	1	647	3	Y	-0-					1
07	713	N	670	-0-	-43	-0-	57	1	613	3	Y	-0-					1
08	713	N	673	-0-	-40	-0-	54	1	619	3	Y	-0-					1
09	690	N	568	-0-	-122	-0-	43	1	525	3	Y	-0-					1
10	682	N	648	-0-	-34	-0-	51	1	597	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	48	1	796	3	N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	42	1	732	3	N	-0-					-0-
07	746	N	746	-0-	-0-	-0-	36	1	710	3	N	-0-					-0-
08	837	N	723	-0-	-114	-0-	34	1	689	3	N	-0-					-0-
09	780	N	665	-0-	-115	-0-	33	1	632	3	N	-0-					-0-
10	744	N	658	-0-	-86	-0-	35	1	623	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1878	N	1878	-0-	-0-	-0-	213	1	1665	3	N	-0-					-0-
06	1739	N	1739	-0-	-0-	-0-	215	1	1524	3	N	-0-					-0-
07	1731	N	1731	-0-	-0-	-0-	203	1	1509	3	N	17	17	8			-0-
							19	9									
08	1736	N	1587	-0-	-149	-0-	194	1	1393	3	N	-0-					-0-
09	1680	N	1413	-0-	-267	-0-	182	1	1231	3	N	-0-					-0-
10	1736	N	1328	-0-	-408	-0-	183	1	1145	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1376	-0-	-50	-0-	69	1	1306	3	Y	1	3	1			7
							1	9									
06	1326	N	1326	-0-	-0-	-0-	68	1	1257	3	Y	1					8
							1	9									
07	1519	N	1356	-0-	-163	-0-	76	1	1278	3	Y	2	3	1			7
							2	9									
08	1364	N	1334	-0-	-30	-0-	78	1	1255	3	Y	1					8
							1	9									
09	1320	N	1264	-0-	-56	-0-	72	1	1190	3	Y	2					10
							2	9									
10	1364	N	1297	-0-	-67	-0-	70	1	1225	3	Y	2	3	1			9
							2	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1011	-0-	-105	-0-	45	1	946	3	Y	18	17	1			13
							20	9									
06	1020	N	817	-0-	-203	-0-	36	1	763	3	Y	16	19	1			10
							18	9									
07	1085	N	689	-0-	-396	-0-	31	1	645	3	Y	12	13	1			9
							13	9									
08	1478	N	1478	-0-	-0-	-0-	66	1	1388	3	Y	22	19	1			12
							24	9									
09	1142	N	1142	-0-	-0-	-0-	53	1	1064	3	Y	23	23	1			12
							25	9									
*10	1101	N	1101	-0-	-0-	-0-	54	1	1024	3	Y	21	22	1			11
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	25	1	520	3	Y	10	10	1			7
							11	9									
06	517	N	517	-0-	-0-	-0-	23	1	483	3	Y	10	11	1			6
							11	9									
07	589	N	509	-0-	-80	-0-	23	1	475	3	Y	10	9	1			7
							11	9									
08	558	N	499	-0-	-59	-0-	22	1	469	3	Y	7	10	1			4
							8	9									
09	510	N	488	-0-	-22	-0-	23	1	454	3	Y	10	9	1			5
							11	9									
10	496	N	484	-0-	-12	-0-	24	1	450	3	Y	9	9	1			5
							10	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	17	1	182	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-
10	186	N	85	-0-	-101	-0-	7	1	78	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	61	1	972	3	Y	1					2
							1	9									
06	971	N	971	-0-	-0-	-0-	60	1	911	3	Y	-0-					2
07	953	N	953	-0-	-0-	-0-	58	1	894	3	Y	1	2	1			1
							1	9									
08	1023	N	947	-0-	-76	-0-	55	1	892	3	Y	-0-					1
09	960	N	897	-0-	-63	-0-	57	1	839	3	Y	1					2
							1	9									
10	961	N	892	-0-	-69	-0-	63	1	829	3	Y	-0-					2

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	919	-0-	-104	-0-	55	1	864	3	Y	-0-					2
06	870	N	870	-0-	-0-	-0-	54	1	815	3	Y	1					3
							1	9									
07	1054	N	879	-0-	-175	-0-	53	1	820	3	Y	5	3	1	5	8	-0-
							6	9									
08	1163	N	1163	-0-	-0-	-0-	67	1	1095	3	Y	1					1
							1	9									
09	1095	N	1095	-0-	-0-	-0-	69	1	1025	3	Y	1					2
							1	9									
*10	1105	N	1105	-0-	-0-	-0-	78	1	1026	3	Y	1					3
							1	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	91	1	1105	3	Y	12					25
							13	9									
06	1145	N	1145	-0-	-0-	-0-	87	1	1045	3	Y	12	19	1			18
							13	9									
07	1271	X	942	-0-	-329	-0-	84	1	847	3	Y	10	17	1	2	8	9
							11	9									
08	1271	X	917	-0-	-354	-0-	78	1	827	3	Y	11	14	1	1	8	5
							12	9									
09	1230	X	773	-0-	-457	-0-	61	1	704	3	Y	7					12
							8	9									
10	1209	X	790	-0-	-419	-0-	67	1	711	3	Y	11	12	1			11
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	47	1	169	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	47	1	158	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	52	1	172	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	65	1	194	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	53	1	178	3	N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	48	1	182	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	25	1	442	3	Y	1					1
							1	9									
06	441	N	441	-0-	-0-	-0-	23	1	417	3	Y	1					2
							1	9									
07	496	N	436	-0-	-60	-0-	24	1	411	3	Y	1	2	1			1
							1	9									
08	465	N	433	-0-	-32	-0-	25	1	406	3	Y	2	2	1			1
							2	9									
09	450	N	406	-0-	-44	-0-	23	1	382	3	Y	1	2	1			-0-
							1	9									
10	434	N	225	-0-	-209	-0-	14	1	210	3	Y	1					1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
06	780	N	469	-0-	-311	-0-	469	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	961	N	640	-0-	-321	-0-	640	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	X	704	-0-	-908	-0-	704	3			N	-0-					-0-
06	1560	X	493	-0-	-1067	-0-	493	3			N	-0-					-0-
07	1612	X	1173	-0-	-439	-0-	1173	3			N	-0-					-0-
08	1333	X	637	-0-	-696	-0-	637	3			N	-0-					-0-
09	1140	X	26	-0-	-1114	-0-	26	3			N	-0-					-0-
10	1178	X	39	-0-	-1139	-0-	39	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
08	558	N	508	-0-	-50	-0-	31	1	477	3	N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	34	1	557	3	N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1558	-0-	-209	-0-	101	1	1447	3	Y	9	10	1			6
							10	9									
06	1666	N	1666	-0-	-0-	-0-	113	1	1545	3	Y	7	6	1			7
							8	9									
07	1767	X	1683	-0-	-84	-0-	115	1	1565	3	Y	3	3	1			7
							3	9									
08	1689	X	1689	-0-	-0-	-0-	88	1	1589	3	Y	11	6	1			12
							12	9									
09	1680	X	1591	-0-	-89	-0-	82	1	1500	3	Y	8	10	1			10
							9	9									
10	1736	X	1680	-0-	-56	-0-	85	1	1584	3	Y	10	13	1			7
							11	9									

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	795	-0-	-11	-0-	52	1	739	3	Y	4	6	1			3
							4	9									
06	728	N	728	-0-	-0-	-0-	49	1	676	3	Y	3	3	1			3
							3	9									
07	961	N	703	-0-	-258	-0-	48	1	654	3	Y	1	1	1			3
							1	9									
08	806	N	709	-0-	-97	-0-	37	1	666	3	Y	5	3	1			5
							6	9									
09	720	N	680	-0-	-40	-0-	35	1	642	3	Y	3	4	1			4
							3	9									
10	713	N	146	-0-	-567	-0-	7	1	138	3	Y	1	4	1			1
							1	9									

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
06	450	N	386	-0-	-64	-0-	23	1	363	3	N	-0-					-0-
07	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	28	1	412	3	N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	60	1	937	3	N	-0-					-0-
06	930	N	761	-0-	-169	-0-	46	1	715	3	N	-0-					-0-
07	1054	N	969	-0-	-85	-0-	58	1	911	3	N	-0-					-0-
08	992	N	951	-0-	-41	-0-	60	1	891	3	N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	55	1	803	3	N	-0-					-0-
10	961	N	880	-0-	-81	-0-	56	1	824	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

05	925	X	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-
06	1140	X	867	-0-	-273	-0-	49	1	818	2	Y	-0-					-0-
07	1023	N	885	-0-	-138	-0-	51	1	834	2	Y	-0-					-0-
08	930	N	842	-0-	-88	-0-	48	1	794	2	Y	-0-					-0-
09	870	N	797	-0-	-73	-0-	46	1	751	2	Y	-0-					-0-
10	899	N	795	-0-	-104	-0-	47	1	748	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

05	1426	N	1323	-0-	-103	-0-	73	1	1250	2	Y	-0-					-0-
06	1410	N	1165	-0-	-245	-0-	66	1	1099	2	Y	-0-					-0-
07	1333	N	1262	-0-	-71	-0-	73	1	1189	2	Y	-0-					-0-
08	1333	N	1149	-0-	-184	-0-	65	1	1084	2	Y	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	68	1	1107	2	Y	-0-					-0-
10	1271	N	1155	-0-	-116	-0-	68	1	1087	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

05	558	N	370	-0-	-188	-0-	19	1	351	3	N	-0-					-0-
06	540	N	358	-0-	-182	-0-	21	1	337	3	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	50	1	795	3	N	1	1	8			-0-
							1	9									
09	813	N	813	-0-	-0-	-0-	46	1	767	3	N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

05	682	N	570	-0-	-112	-0-	32	1	538	2	Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	36	1	600	2	Y	-0-					-0-
07	569	N	569	-0-	-0-	-0-	33	1	536	2	Y	-0-					-0-
08	558	N	474	-0-	-84	-0-	27	1	447	2	Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	40	1	646	2	Y	-0-					-0-
*10	669	N	669	-0-	-0-	-0-	40	1	629	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

05	899	N	850	-0-	-49	-0-	69	1	780	3	Y	1	2	1			1
							1	9									
06	810	N	808	-0-	-2	-0-	63	1	744	3	Y	1					2
							1	9									
07	868	N	830	-0-	-38	-0-	64	1	765	3	Y	1	2	1			1
							1	9									
08	837	N	811	-0-	-26	-0-	65	1	745	3	Y	1					2
							1	9									
09	810	N	781	-0-	-29	-0-	64	1	716	3	Y	1	2	1			1
							1	9									
10	837	N	806	-0-	-31	-0-	64	1	741	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	293	-0-	-48	-0-	22	1	271	2	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	35	1	394	2	N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	81	1	900	2	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	65	1	738	2	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	48	1	559	2	N	-0-					-0-
10	992	N	263	-0-	-729	-0-	20	1	243	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

05	496	N	409	-0-	-87	-0-	96	1	313	3	N	-0-					-0-
06	390	N	368	-0-	-22	-0-	92	1	276	3	N	-0-					-0-
07	403	N	400	-0-	-3	-0-	95	1	305	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	96	1	308	3	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	93	1	277	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	95	1	258	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

05	899	N	712	-0-	-187	-0-	46	1	660	3	Y	5	5	1			3
							6	9									
06	855	N	855	-0-	-0-	-0-	58	1	793	3	Y	4	3	1			4
							4	9									
07	872	N	872	-0-	-0-	-0-	60	1	810	3	Y	2	2	1			4
							2	9									
08	865	N	865	-0-	-0-	-0-	45	1	813	3	Y	6	3	1	1	8	6
							7	9									
09	870	N	856	-0-	-14	-0-	44	1	808	3	Y	4	5	1			5
							4	9									
10	868	N	859	-0-	-9	-0-	44	1	808	3	Y	6	7	1			4
							7	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

05	775	N	725	-0-	-50	-0-	63	1	662	3	Y	-0-					1
06	810	N	533	-0-	-277	-0-	42	1	491	3	Y	-0-					1
07	837	N	669	-0-	-168	-0-	57	1	612	3	Y	-0-					1
08	791	N	791	-0-	-0-	-0-	63	1	728	3	Y	-0-					1
09	734	N	734	-0-	-0-	-0-	56	1	678	3	Y	-0-					1
*10	757	N	757	-0-	-0-	-0-	60	1	697	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

05	1023	N	990	-0-	-33	-0-	86	1	904	3	Y	-0-					1
06	1020	N	856	-0-	-164	-0-	68	1	788	3	Y	-0-					1
07	1054	N	830	-0-	-224	-0-	70	1	760	3	Y	-0-					1
08	992	N	819	-0-	-173	-0-	66	1	753	3	Y	-0-					1
09	870	N	819	-0-	-51	-0-	62	1	757	3	Y	-0-					1
*10	860	N	860	-0-	-0-	-0-	68	1	792	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	336	X	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-
08	372	X	325	-0-	-47	-0-	18	1	307	2	Y	-0-					-0-
09	420	X	309	-0-	-111	-0-	18	1	291	2	Y	-0-					-0-
10	434	X	299	-0-	-135	-0-	18	1	281	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	102	-0-	-239	-0-	99	3	3	9	Y	3	3	8			13
06	240	N	33	-0-	-207	-0-	33	3			Y	-0-					13
07	403	N	28	-0-	-375	-0-	28	3			Y	-0-					13
08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					13
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					13
*10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	856	-0-	-74	-0-	47	1	809	2	Y	-0-					-0-
06	870	N	834	-0-	-36	-0-	47	1	787	2	Y	-0-					-0-
07	868	N	843	-0-	-25	-0-	48	1	795	2	Y	-0-					-0-
08	868	N	816	-0-	-52	-0-	46	1	770	2	Y	-0-					-0-
09	840	N	768	-0-	-72	-0-	44	1	724	2	Y	-0-					-0-
10	837	N	782	-0-	-55	-0-	46	1	736	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	809	-0-	-28	-0-	45	1	764	2	Y	-0-					-0-
06	810	N	799	-0-	-11	-0-	45	1	754	2	Y	-0-					-0-
07	837	N	817	-0-	-20	-0-	47	1	770	2	Y	-0-					-0-
08	806	N	795	-0-	-11	-0-	45	1	750	2	Y	-0-					-0-
09	810	N	778	-0-	-32	-0-	45	1	733	2	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	46	1	728	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	20	1	348	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	21	1	348	2	Y	-0-					-0-
07	403	N	373	-0-	-30	-0-	21	1	352	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	21	1	347	2	Y	-0-					-0-
09	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					-0-
10	372	N	365	-0-	-7	-0-	22	1	343	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					17
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					17
07	961	N	934	-0-	-27	-0-	933	3	1	9	Y	1	1	8			17
08	992	N	924	-0-	-68	-0-	924	3			Y	-0-					17
09	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					16
10	930	N	847	-0-	-83	-0-	847	3			Y	-0-					16

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	8	1	132	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	47	1	580	2	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	50	1	553	2	N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	52	1	574	2	N	-0-					-0-
08	620	N	619	-0-	-1	-0-	50	1	569	2	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	45	1	531	2	N	-0-					-0-
10	620	N	595	-0-	-25	-0-	45	1	550	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2968	X	2968	-0-	-0-	-0-	222	1	2746	2	N	-0-					-0-
06	2600	X	2600	-0-	-0-	-0-	215	1	2385	2	N	-0-					-0-
07	2790	X	2629	-0-	-161	-0-	218	1	2411	2	N	-0-					-0-
08	2976	X	2607	-0-	-369	-0-	212	1	2395	2	N	-0-					-0-
09	2880	X	2291	-0-	-589	-0-	180	1	2111	2	N	-0-					-0-
10	2976	X	2510	-0-	-466	-0-	191	1	2319	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	984	N	984	-0-	-0-	-0-	51	1	929	2	Y	4	8	1			2
							4	9									
06	1020	N	919	-0-	-101	-0-	59	1	856	2	Y	4					6
							4	9									
07	992	N	869	-0-	-123	-0-	50	1	813	2	Y	5	4	1	2	8	5
							6	9									
08	992	N	916	-0-	-76	-0-	54	1	858	2	Y	4	8	1			1
							4	9									
09	930	N	866	-0-	-64	-0-	50	1	812	2	Y	4					5
							4	9									
*10	870	N	870	-0-	-0-	-0-	51	1	812	2	Y	6	8	1			3
							7	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	851	-0-	-48	-0-	38	1	806	3	Y	6	4	1			6
							7	9									
06	870	N	835	-0-	-35	-0-	37	1	791	3	Y	6	7	1			5
							7	9									
07	868	N	829	-0-	-39	-0-	37	1	785	3	Y	6	5	1			6
							7	9									
08	837	N	801	-0-	-36	-0-	36	1	761	3	Y	4	7	1			3
							4	9									
09	840	N	786	-0-	-54	-0-	37	1	739	3	Y	9	8	1			4
							10	9									
10	837	N	789	-0-	-48	-0-	39	1	742	3	Y	7	7	1			4
							8	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1432	-0-	-25	-0-	116	1	1315	3	Y	1	3	1			1
							1	9									
06	1320	N	1302	-0-	-18	-0-	102	1	1198	3	Y	2					3
							2	9									
07	1457	X	1340	-0-	-117	-0-	103	1	1235	3	Y	2	3	1	1	8	1
							2	9									
08	1457	X	1281	-0-	-176	-0-	102	1	1176	3	Y	3	2	8			2
							3	9									
09	1410	X	1255	-0-	-155	-0-	102	1	1151	3	Y	2	3	1			1
							2	9									
10	1426	X	1003	-0-	-423	-0-	79	1	921	3	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	49	1	775	3	N	7	7	8			-0-
							8	9									
07	1541	N	1541	-0-	-0-	-0-	91	1	1446	3	N	4	4	8			-0-
							4	9									
08	1427	N	1427	-0-	-0-	-0-	87	1	1340	3	N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	78	1	1264	3	N	-0-					-0-
*10	1291	N	1291	-0-	-0-	-0-	74	1	1217	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

05	1023	N	948	-0-	-75	-0-	60	1	888	2	N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	67	1	932	2	N	-0-					-0-
07	1054	N	981	-0-	-73	-0-	70	1	911	2	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	69	1	925	2	N	-0-					-0-
09	990	N	911	-0-	-79	-0-	60	1	851	2	N	-0-					-0-
10	992	N	911	-0-	-81	-0-	58	1	853	2	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

05	930	N	817	-0-	-113	-0-	36	1	764	3	Y	15	14	1			11
							17	9									
06	900	N	879	-0-	-21	-0-	39	1	822	3	Y	16	16	1			11
							18	9									
07	909	N	909	-0-	-0-	-0-	41	1	850	3	Y	16	15	1			12
							18	9									
08	880	N	880	-0-	-0-	-0-	39	1	828	3	Y	12	17	1			7
							13	9									
09	870	N	843	-0-	-27	-0-	39	1	785	3	Y	17	15	1			9
							19	9									
*10	904	N	904	-0-	-0-	-0-	44	1	841	3	Y	17	17	1			9
							19	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

05	715	N	715	-0-	-0-	-0-	32	1	669	3	Y	13	12	1			9
							14	9									
06	690	N	523	-0-	-167	-0-	23	1	488	3	Y	11	13	1			7
							12	9									
07	713	N	613	-0-	-100	-0-	27	1	574	3	Y	11	10	1			8
							12	9									
08	713	N	656	-0-	-57	-0-	29	1	617	3	Y	9	12	1			5
							10	9									
09	617	N	617	-0-	-0-	-0-	29	1	575	3	Y	12	11	1			6
							13	9									
10	620	N	590	-0-	-30	-0-	29	1	548	3	Y	12	12	1			6
							13	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

05	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	42	1	620	2	N	-0-					-0-
06	660	N	640	-0-	-20	-0-	43	1	597	2	N	-0-					-0-
07	682	N	660	-0-	-22	-0-	47	1	613	2	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	45	1	604	2	N	-0-					-0-
09	630	N	615	-0-	-15	-0-	40	1	575	2	N	-0-					-0-
10	651	N	636	-0-	-15	-0-	41	1	595	2	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

05	434	N	330	-0-	-104	-0-	17	1	313	3	N	-0-					-0-
06	240	N	168	-0-	-72	-0-	10	1	157	3	N	1	1	8			-0-
							1	9									
07	279	N	92	-0-	-187	-0-	5	1	87	3	N	-0-					-0-
08	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
09	180	N	28	-0-	-152	-0-	2	1	26	3	N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

05	421	N	421	-0-	-0-	-0-	25	1	396	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	25	1	405	3	N	1	1	8			-0-
							1	9									
08	434	N	92	-0-	-342	-0-	6	1	86	3	N	-0-					-0-
09	480	N	418	-0-	-62	-0-	24	1	394	3	N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

05	806	N	762	-0-	-44	-0-	66	1	696	3	Y	-0-					-0-
06	725	N	725	-0-	-0-	-0-	57	1	668	3	Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	53	1	578	3	Y	-0-					-0-
08	775	N	703	-0-	-72	-0-	56	1	647	3	Y	-0-					-0-
09	720	N	523	-0-	-197	-0-	40	1	483	3	Y	-0-					-0-
*10	639	N	639	-0-	-0-	-0-	50	1	589	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2083	-0-	-1575	-0-	115	1	1968	2	N	-0-					-0-
06	2700	X	1991	-0-	-709	-0-	112	1	1879	2	N	-0-					-0-
07	2562	X	2562	-0-	-0-	-0-	147	1	2415	2	N	-0-					-0-
08	2170	X	2024	-0-	-146	-0-	115	1	1909	2	N	-0-					-0-
09	2109	X	2109	-0-	-0-	-0-	122	1	1987	2	N	-0-					-0-
10	2573	X	2176	-0-	-397	-0-	129	1	2047	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	620	-0-	-31	-0-	36	1	584	3	N	-0-					-0-
06	630	N	603	-0-	-27	-0-	36	1	567	3	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	36	1	570	3	N	1	1	8			-0-
							1	9									
08	620	N	605	-0-	-15	-0-	37	1	568	3	N	-0-					-0-
09	600	N	588	-0-	-12	-0-	34	1	554	3	N	-0-					-0-
10	620	N	578	-0-	-42	-0-	33	1	545	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					1
06	148	N	148	-0-	-0-	-0-	15	1	133	3	Y	-0-					1
07	279	N	130	-0-	-149	-0-	13	1	117	3	Y	-0-	1	1			-0-
08	248	N	115	-0-	-133	-0-	11	1	104	3	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	10	1	89	3	Y	1					1
							1	9									

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	533	-0-	-25	-0-	43	1	490	3	Y	-0-	1	1			-0-
06	501	N	501	-0-	-0-	-0-	39	1	461	3	Y	1					1
							1	9									
07	527	N	507	-0-	-20	-0-	39	1	468	3	Y	-0-	1	1			-0-
08	527	N	505	-0-	-22	-0-	40	1	464	3	Y	1					1
							1	9									
09	510	N	478	-0-	-32	-0-	39	1	438	3	Y	1	1	1			1
							1	9									
10	496	N	496	-0-	-0-	-0-	39	1	457	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1049	N	1049	-0-	-0-	-0-	98	1	951	3	Y	-0-					4
06	973	N	973	-0-	-0-	-0-	100	1	873	3	Y	-0-					4
07	1122	X	1122	-0-	-0-	-0-	111	1	1003	3	Y	7	3	1	6	8	2
							8	9									
08	1204	X	1204	-0-	-0-	-0-	115	1	1086	3	Y	3	2	8			3
							3	9									
09	1050	X	1039	-0-	-11	-0-	104	1	933	3	Y	2	1	8			4
							2	9									
10	1116	X	970	-0-	-146	-0-	98	1	871	3	Y	1					5
							1	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

05	434	N	263	-0-	-171	-0-	21	1	242	3	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	15	1	177	3	Y	-0-					-0-
07	186	N	7	-0-	-179	-0-	1	1	6	3	Y	-0-					-0-
08	248	N	140	-0-	-108	-0-	11	1	129	3	Y	-0-					-0-
09	180	N	38	-0-	-142	-0-	3	1	35	3	Y	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

05	868	N	627	-0-	-241	-0-	51	1	576	3	Y	-0-	2	1			-0-
06	924	N	924	-0-	-0-	-0-	72	1	850	3	Y	2					2
							2	9									
07	872	N	872	-0-	-0-	-0-	67	1	803	3	Y	2	2	1	1	8	1
							2	9									
08	830	N	830	-0-	-0-	-0-	66	1	762	3	Y	2	1	8			2
							2	9									
09	930	N	432	-0-	-498	-0-	35	1	397	3	Y	-0-	2	1			-0-
10	868	N	805	-0-	-63	-0-	64	1	739	3	Y	2	2	1			-0-
							2	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

05	155	N	100	-0-	-55	-0-	3	1	97	3	N	-0-					-0-
06	120	N	79	-0-	-41	-0-	2	1	77	3	N	-0-					-0-
07	124	N	53	-0-	-71	-0-	1	1	52	3	N	-0-					-0-
08	93	N	48	-0-	-45	-0-	1	1	47	3	N	-0-					-0-
09	90	N	40	-0-	-50	-0-	1	1	39	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	1	1	36	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

05	1116	N	1000	-0-	-116	-0-	49	1	951	3	N	-0-					-0-
06	990	N	947	-0-	-43	-0-	47	1	900	3	N	-0-					-0-
07	1023	N	983	-0-	-40	-0-	50	1	933	3	N	-0-					-0-
08	992	N	963	-0-	-29	-0-	49	1	914	3	N	-0-					-0-
09	960	N	909	-0-	-51	-0-	48	1	861	3	N	-0-					-0-
10	992	N	902	-0-	-90	-0-	48	1	854	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	8			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

05	474	N	474	-0-	-0-	-0-	22	1	450	3	Y	2	3	1			-0-
							2	9									
06	457	N	457	-0-	-0-	-0-	22	1	434	3	Y	1	1	1			-0-
							1	9									
07	478	N	478	-0-	-0-	-0-	24	1	453	3	Y	1	1	1			-0-
							1	9									
08	465	N	436	-0-	-29	-0-	21	1	413	3	Y	2	1	1			1
							2	9									
09	450	N	428	-0-	-22	-0-	21	1	407	3	Y	-0-	1	1			-0-
10	465	N	447	-0-	-18	-0-	21	1	422	3	Y	4	3	1			1
							4	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

05	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
06	810	N	59	-0-	-751	-0-	3	1	56	3	N	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
*10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

05	867	N	867	-0-	-0-	-0-	92	1	775	3	Y	-0-					1
06	809	N	809	-0-	-0-	-0-	88	1	719	3	Y	2					3
							2	9									
07	899	N	834	-0-	-65	-0-	92	1	739	3	Y	3	4	1			2
							3	9									
08	868	N	809	-0-	-59	-0-	92	1	714	3	Y	3	4	1			1
							3	9									
09	810	N	772	-0-	-38	-0-	88	1	681	3	Y	3	4	1			-0-
							3	9									
10	837	N	774	-0-	-63	-0-	94	1	677	3	Y	3					3
							3	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

05	1178	N	1058	-0-	-120	-0-	44	1	1014	3	N	-0-					-0-
06	1110	N	1069	-0-	-41	-0-	46	1	1023	3	N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	48	1	1053	3	N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	50	1	1034	3	N	-0-					-0-
09	1080	N	1047	-0-	-33	-0-	50	1	997	3	N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	49	1	1027	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

05	1047	N	1047	-0-	-0-	-0-	58	1	989	2	N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	59	1	983	2	N	-0-					-0-
07	1116	N	993	-0-	-123	-0-	57	1	936	2	N	-0-					-0-
08	1054	N	973	-0-	-81	-0-	55	1	918	2	N	-0-					-0-
09	1050	N	992	-0-	-58	-0-	57	1	935	2	N	-0-					-0-
10	992	N	966	-0-	-26	-0-	57	1	909	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	44	1	798	3	N	-0-					-0-
06	810	N	650	-0-	-160	-0-	38	1	610	3	N	2	2	8			-0-
							2	9									
07	868	N	474	-0-	-394	-0-	27	1	447	3	N	-0-					-0-
08	837	N	374	-0-	-463	-0-	22	1	352	3	N	-0-					-0-
09	660	N	558	-0-	-102	-0-	32	1	526	3	N	-0-					-0-
*10	901	N	901	-0-	-0-	-0-	51	1	850	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	7	1	114	3	N	1					1
							1	9									
09	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					1
10	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3226	X	3226	-0-	-0-	-0-	133	1	3093	3	N	-0-					-0-
06	3238	X	3238	-0-	-0-	-0-	129	1	3109	3	N	-0-					-0-
07	3627	X	3299	-0-	-328	-0-	143	1	3155	3	N	1	1	8			-0-
							1	9									
08	3627	X	2882	-0-	-745	-0-	116	1	2766	3	N	-0-					-0-
09	3510	X	2697	-0-	-813	-0-	111	1	2586	3	N	-0-					-0-
10	3348	X	3028	-0-	-320	-0-	130	1	2898	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	18	1	315	2	Y	-0-					-0-
06	865	N	865	-0-	-0-	-0-	49	1	816	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	47	1	777	2	Y	-0-					-0-
08	730	N	730	-0-	-0-	-0-	41	1	689	2	Y	-0-					-0-
09	480	N	312	-0-	-168	-0-	18	1	294	2	Y	-0-					-0-
*10	792	N	792	-0-	-0-	-0-	47	1	745	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1106	-0-	-10	-0-	61	1	1045	2	Y	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	61	1	1026	2	Y	-0-					-0-
07	1116	N	1100	-0-	-16	-0-	63	1	1037	2	Y	-0-					-0-
08	1116	N	1060	-0-	-56	-0-	60	1	1000	2	Y	-0-					-0-
09	1080	N	934	-0-	-146	-0-	54	1	880	2	Y	-0-					-0-
10	1085	N	984	-0-	-101	-0-	58	1	926	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	797	-0-	-40	-0-	44	1	753	2	Y	-0-					-0-
06	810	N	771	-0-	-39	-0-	43	1	728	2	Y	-0-					-0-
07	837	N	763	-0-	-74	-0-	44	1	719	2	Y	-0-					-0-
08	806	N	723	-0-	-83	-0-	41	1	682	2	Y	-0-					-0-
09	780	N	670	-0-	-110	-0-	39	1	631	2	Y	-0-					-0-
10	775	N	676	-0-	-99	-0-	40	1	636	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1420	-0-	-68	-0-	84	1	1335	3	Y	1					4
							1	9									
06	1410	N	1347	-0-	-63	-0-	84	1	1263	3	Y	-0-					4
07	1426	N	1327	-0-	-99	-0-	80	1	1238	3	Y	8	4	1	7	8	1
							9	9									
08	1426	N	1134	-0-	-292	-0-	66	1	1068	3	Y	-0-					1
09	1350	N	2	-0-	-1348	-0-	2	3			Y	-0-					1
10	1333	N	-0-	-0-	-1333	-0-					Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1227	-0-	-292	-0-	73	1	1154	3	Y	-0-					3
06	1440	N	1120	-0-	-320	-0-	69	1	1050	3	Y	1					4
							1	9									
07	1395	N	1292	-0-	-103	-0-	79	1	1211	3	Y	2	4	1	1	8	1
							2	9									
08	1296	N	1296	-0-	-0-	-0-	75	1	1220	3	Y	1					2
							1	9									
09	1209	N	1209	-0-	-0-	-0-	77	1	1132	3	Y	-0-					2
10	1302	N	1204	-0-	-98	-0-	85	1	1118	3	Y	1					3
							1	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1038	-0-	-47	-0-	62	1	975	3	Y	1					3
							1	9									
06	1050	N	1001	-0-	-49	-0-	62	1	939	3	Y	-0-					3
07	1035	N	1035	-0-	-0-	-0-	63	1	971	3	Y	1	3	1			1
							1	9									
08	1023	N	1011	-0-	-12	-0-	59	1	952	3	Y	-0-					1
09	990	N	965	-0-	-25	-0-	61	1	903	3	Y	1					2
							1	9									
10	1023	N	986	-0-	-37	-0-	70	1	916	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1407	N	1407	-0-	-0-	-0-	73	1	1334	2	N	-0-					1
06	750	N	-0-	-0-	-750	-0-					N	-0-					1
07	1426	N	1426	-0-	-0-	-0-	80	1	1345	2	N	1					2
							1	9									
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					2
09	1065	N	1065	-0-	-0-	-0-	57	1	1008	2	N	-0-					2
*10	1529	N	1529	-0-	-0-	-0-	87	1	1441	2	N	1					3
							1	9									

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	28	1	501	2	N	-0-					1
06	480	N	346	-0-	-134	-0-	19	1	327	2	N	-0-					1
07	527	N	90	-0-	-437	-0-	5	1	85	2	N	-0-					1
08	1089	N	1089	-0-	-0-	-0-	61	1	1027	2	N	1	1	8			1
							1	9									
09	966	N	966	-0-	-0-	-0-	52	1	914	2	N	-0-					1
*10	1000	N	1000	-0-	-0-	-0-	57	1	942	2	N	1					2
							1	9									

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	820	-0-	-17	-0-	127	1	690	3	Y	3	4	1			-0-
							3	9									
06	781	N	781	-0-	-0-	-0-	123	1	655	3	Y	3	2	1			1
							3	9									
07	837	N	798	-0-	-39	-0-	128	1	669	3	Y	1	2	1			-0-
							1	9									
08	806	N	791	-0-	-15	-0-	127	1	661	3	Y	3	2	1			1
							3	9									
09	780	N	756	-0-	-24	-0-	123	1	632	3	Y	1	2	1			-0-
							1	9									
10	806	N	769	-0-	-37	-0-	125	1	638	3	Y	5	4	1			1
							6	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	6	1	97	3	N	-0-					-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	6	1	221	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	6	1	208	3	Y	-0-					-0-
07	248	N	216	-0-	-32	-0-	6	1	210	3	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	6	1	200	3	Y	-0-					-0-
09	210	N	186	-0-	-24	-0-	6	1	180	3	Y	-0-					-0-
10	217	N	146	-0-	-71	-0-	4	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	765	-0-	-10	-0-	66	1	699	3	Y	-0-			1
06	750	N	702	-0-	-48	-0-	55	1	647	3	Y	-0-			1
07	806	N	718	-0-	-88	-0-	61	1	657	3	Y	-0-			1
08	775	N	744	-0-	-31	-0-	60	1	684	3	Y	-0-			1
09	708	N	708	-0-	-0-	-0-	54	1	654	3	Y	-0-			1
*10	723	N	723	-0-	-0-	-0-	57	1	666	3	Y	-0-			1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

05	1488	N	1458	-0-	-30	-0-	86	1	1372	3	N	-0-			-0-
06	1440	N	1348	-0-	-92	-0-	80	1	1268	3	N	-0-			-0-
07	1266	N	1266	-0-	-0-	-0-	75	1	1191	3	N	-0-			-0-
08	1457	N	1419	-0-	-38	-0-	87	1	1332	3	N	-0-			-0-
09	1479	N	1479	-0-	-0-	-0-	86	1	1393	3	N	-0-			-0-
10	1271	N	1026	-0-	-245	-0-	59	1	967	3	N	-0-			-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

05	744	N	353	-0-	-391	-0-	15	1	338	3	N	-0-			-0-
06	947	N	947	-0-	-0-	-0-	38	1	909	3	N	-0-			-0-
07	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-			-0-
08	687	N	687	-0-	-0-	-0-	28	1	659	3	N	-0-			-0-
09	960	N	535	-0-	-425	-0-	22	1	513	3	N	-0-			-0-
10	744	N	531	-0-	-213	-0-	23	1	508	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

05	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-			-0-
06	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-			-0-
07	465	N	451	-0-	-14	-0-	23	1	428	3	N	-0-			-0-
08	496	N	446	-0-	-50	-0-	23	1	423	3	N	-0-			-0-
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-			-0-
10	465	N	412	-0-	-53	-0-	22	1	390	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

05	744	N	737	-0-	-7	-0-	168	1	569	3	N	-0-			-0-
06	720	N	703	-0-	-17	-0-	162	1	541	3	N	-0-			-0-
07	744	N	709	-0-	-35	-0-	166	1	543	3	N	-0-			-0-
08	744	N	703	-0-	-41	-0-	167	1	536	3	N	-0-			-0-
09	690	N	679	-0-	-11	-0-	160	1	519	3	N	-0-			-0-
10	713	N	692	-0-	-21	-0-	164	1	528	3	N	-0-			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

05	279	N	265	-0-	-14	-0-	265	3			Y	-0-			-0-
06	270	N	264	-0-	-6	-0-	264	3			Y	-0-			-0-
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-			-0-
08	279	N	255	-0-	-24	-0-	255	3			Y	-0-			-0-
09	270	N	245	-0-	-25	-0-	245	3			Y	-0-			-0-
*10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	842	-0-	-150	-0-	192	1	650	3	N	-0-					-0-
06	810	N	797	-0-	-13	-0-	185	1	612	3	N	-0-					-0-
07	837	N	800	-0-	-37	-0-	191	1	609	3	N	-0-					-0-
08	837	N	824	-0-	-13	-0-	193	1	631	3	N	-0-					-0-
09	810	N	796	-0-	-14	-0-	189	1	607	3	N	-0-					-0-
*10	850	N	850	-0-	-0-	-0-	194	1	656	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	13	1	204	3	Y	1					1
							1	9									
06	210	N	207	-0-	-3	-0-	13	1	194	3	Y	-0-					1
07	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-	1	1			-0-
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	16	1	205	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	759	-0-	-16	-0-	103	1	653	3	Y	3	4	1			-0-
							3	9									
06	714	N	714	-0-	-0-	-0-	100	1	611	3	Y	3	2	1			1
							3	9									
07	744	N	705	-0-	-39	-0-	102	1	602	3	Y	1	2	1			-0-
							1	9									
08	744	N	728	-0-	-16	-0-	103	1	622	3	Y	3	2	1			1
							3	9									
09	720	N	694	-0-	-26	-0-	99	1	594	3	Y	1	2	1			-0-
							1	9									
10	713	N	686	-0-	-27	-0-	100	1	580	3	Y	5	4	1			1
							6	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	291	-0-	-81	-0-	24	1	267	3	Y	-0-	1	1			-0-
06	295	N	295	-0-	-0-	-0-	23	1	271	3	Y	1					1
							1	9									
07	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-	1	1			-0-
08	369	N	369	-0-	-0-	-0-	29	1	339	3	Y	1					1
							1	9									
09	323	N	323	-0-	-0-	-0-	26	1	297	3	Y	-0-	1	1			-0-
10	403	N	325	-0-	-78	-0-	26	1	298	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	294	-0-	-47	-0-	103	3	191	9	Y	174	174	1			149
06	297	N	297	-0-	-0-	-0-	129	3	168	9	Y	153					302
07	473	N	473	-0-	-0-	-0-	93	1	172	3	Y	189	319	1	1	8	171
							208	9									
08	491	N	491	-0-	-0-	-0-	93	1	155	3	Y	221	141	1			251
							243	9									
09	522	N	522	-0-	-0-	-0-	90	1	142	3	Y	264	159	1			356
							290	9									
*10	463	N	463	-0-	-0-	-0-	93	1	133	3	Y	215	347	1			224
							237	9									

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

05	961	N	952	-0-	-9	-0-	112	1	837	3	Y	3	5	1			-0-
							3	9									
06	902	N	902	-0-	-0-	-0-	109	1	790	3	Y	3	2	1			1
							3	9									
07	1023	N	899	-0-	-124	-0-	112	1	784	3	Y	3	3	1			1
							3	9									
08	961	N	903	-0-	-58	-0-	111	1	790	3	Y	2	2	1			1
							2	9									
09	900	N	873	-0-	-27	-0-	108	1	763	3	Y	2	3	1			-0-
							2	9									
10	899	N	801	-0-	-98	-0-	105	1	689	3	Y	6	5	1			1
							7	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

05	973	N	973	-0-	-0-	-0-	63	1	908	3	Y	2					3
							2	9									
06	950	N	950	-0-	-0-	-0-	58	1	890	3	Y	2					5
							2	9									
07	999	N	999	-0-	-0-	-0-	61	1	934	3	Y	4	2	8			7
							4	9									
08	1028	N	1028	-0-	-0-	-0-	63	1	961	3	Y	4	7	1	3	8	1
							4	9									
09	1004	N	1004	-0-	-0-	-0-	63	1	938	3	Y	3					4
							3	9									
*10	1171	N	1171	-0-	-0-	-0-	69	1	1099	3	Y	3					7
							3	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

05	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	40	1	619	3	N	-0-					-0-
07	682	N	590	-0-	-92	-0-	35	1	555	3	N	-0-					-0-
08	682	N	649	-0-	-33	-0-	41	1	608	3	N	-0-					-0-
09	660	N	592	-0-	-68	-0-	38	1	554	3	N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	39	1	580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	163	-0-	-240	-0-	163	3			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
09	450	N	115	-0-	-335	-0-	115	3			Y	-0-					-0-
10	434	N	189	-0-	-245	-0-	189	3			Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	1	1	48	3	N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

05	1736	N	1572	-0-	-164	-0-	266	1	1306	3	N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	267	1	1128	3	N	-0-					-0-
07	1738	N	1738	-0-	-0-	-0-	328	1	1408	3	N	2	2	8			-0-
							2	9									
08	1581	N	1525	-0-	-56	-0-	277	1	1248	3	N	-0-					-0-
09	1410	N	1049	-0-	-361	-0-	127	1	922	3	N	-0-					-0-
10	1736	N	1065	-0-	-671	-0-	69	1	996	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

05	4526	X	4080	-0-	-446	-0-	169	1	3909	3	N	2	2	8			-0-
							2	9									
06	4380	X	3584	-0-	-796	-0-	142	1	3438	3	N	4	4	8			-0-
							4	9									
07	4526	X	4258	-0-	-268	-0-	185	1	4072	3	N	1	1	8			-0-
							1	9									
08	4309	X	4091	-0-	-218	-0-	164	1	3926	3	N	1	1	8			-0-
							1	9									
09	4020	X	3722	-0-	-298	-0-	153	1	3569	3	N	-0-					-0-
10	4247	X	4120	-0-	-127	-0-	177	1	3943	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	845	-0-	-54	-0-	845	3			Y	-0-					-0-
06	840	N	796	-0-	-44	-0-	796	3			Y	-0-					-0-
07	868	N	810	-0-	-58	-0-	810	3			Y	-0-					-0-
08	837	N	792	-0-	-45	-0-	792	3			Y	-0-					-0-
09	810	N	768	-0-	-42	-0-	768	3			Y	-0-					-0-
10	806	N	777	-0-	-29	-0-	777	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

05	554	N	554	-0-	-0-	-0-	52	1	502	3	Y	-0-					2
06	588	N	588	-0-	-0-	-0-	60	1	528	3	Y	-0-					2
07	589	N	526	-0-	-63	-0-	52	1	473	3	Y	1	2	1			1
							1	9									
08	558	N	440	-0-	-118	-0-	42	1	398	3	Y	-0-					1
09	600	N	453	-0-	-147	-0-	45	1	407	3	Y	1					2
							1	9									
*10	594	N	594	-0-	-0-	-0-	60	1	533	3	Y	1					3
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

05	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	23	1 9	417	2	N	1					1
06	420	N	295	-0-	-125	-0-	16	1	279	2	N	-0-					1
07	498	N	498	-0-	-0-	-0-	28	1	470	2	N	-0-					1
08	434	N	433	-0-	-1	-0-	24	1	409	2	N	-0-					1
09	395	N	395	-0-	-0-	-0-	21	1	374	2	N	-0-					1
10	496	N	408	-0-	-88	-0-	23	1	385	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1217	N	1217	-0-	-0-	-0-	99	1 9	1117	3	Y	1	3	1			1
06	1067	N	1067	-0-	-0-	-0-	84	1 2 9	981	3	Y	2	1	8			2
07	1209	N	1103	-0-	-106	-0-	85	1 2 9	1016	3	Y	2	3	1			1
08	1209	N	1013	-0-	-196	-0-	81	1 1 9	931	3	Y	1					2
09	1080	N	881	-0-	-199	-0-	72	1 1 9	808	3	Y	1	2	1			1
10	1116	N	925	-0-	-191	-0-	73	1 1 9	851	3	Y	1	2	1			-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	17	1 9	311	3	Y	1	2	1			1
06	321	N	321	-0-	-0-	-0-	18	1 1 9	302	3	Y	1	1	1			1
07	341	N	323	-0-	-18	-0-	18	1 1 9	304	3	Y	1	1	1			1
08	341	N	314	-0-	-27	-0-	12	1 2 9	300	3	Y	2	1	1			2
09	330	N	313	-0-	-17	-0-	12	1 2 9	299	3	Y	2	2	1			2
*10	313	N	313	-0-	-0-	-0-	11	1 2 9	300	3	Y	2	3	1			1

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	936	-0-		-56	-0-	47	1	888	3	Y	1	2	1			-0-
								1	9									
06	810	N	572	-0-		-238	-0-	29	1	542	3	Y	1					1
								1	9									
07	992	X	645	-0-		-347	-0-	36	1	607	3	Y	2	2	1	1	8	-0-
								2	9									
08	961	X	636	-0-		-325	-0-	37	1	598	3	Y	1					1
								1	9									
09	930	X	641	-0-		-289	-0-	36	1	604	3	Y	1					2
								1	9									
10	930	X	542	-0-		-388	-0-	29	1	512	3	Y	1	2	1			1
								1	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	CM	COND PROD	EOM BALANCE
05	0	W	-0-	-0-		-0-	-0-	N	-0-	-0-
06	0	W	-0-	-0-		-0-	-0-	N	-0-	-0-
07	0	W	-0-	-0-		-0-	-0-	N	-0-	-0-
08	0	W	-0-	-0-		-0-	-0-	N	-0-	-0-
09	0	W	-0-	-0-		-0-	-0-	N	-0-	-0-
10	0	W	-0-	-0-		-0-	-0-	N	-0-	-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	EOM BALANCE
05	775	N	415	-0-		-360	-0-	59	1	356	3	Y	-0-	-0-
06	630	N	622	-0-		-8	-0-	84	1	538	3	Y	-0-	-0-
07	713	N	696	-0-		-17	-0-	87	1	609	3	Y	-0-	-0-
08	692	N	692	-0-		-0-	-0-	87	1	605	3	Y	-0-	-0-
09	665	N	665	-0-		-0-	-0-	84	1	581	3	Y	-0-	-0-
10	682	N	666	-0-		-16	-0-	87	1	579	3	Y	-0-	-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	CM	COND PROD	EOM BALANCE
05	115	N	115	-0-		-0-	-0-	115	3	Y	-0-	-0-
06	180	N	119	-0-		-61	-0-	119	3	Y	-0-	-0-
07	155	N	123	-0-		-32	-0-	123	3	Y	-0-	-0-
08	124	N	115	-0-		-9	-0-	115	3	Y	-0-	-0-
09	120	N	99	-0-		-21	-0-	99	3	Y	-0-	-0-
10	124	N	78	-0-		-46	-0-	78	3	Y	-0-	-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	CM	COND PROD	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
08	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	311	-0-	-154	-0-	16	1	295	3	N	-0-					-0-
06	450	N	371	-0-	-79	-0-	22	1	349	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	26	1	417	3	N	1	1	8			-0-
							1	9									
08	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
10	434	N	387	-0-	-47	-0-	22	1	365	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

05	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-
08	713	N	667	-0-	-46	-0-	667	3			Y	-0-					-0-
09	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

05	2201	N	2192	-0-	-9	-0-	173	1	2019	3	N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	165	1	1879	3	N	-0-					-0-
07	2232	N	2116	-0-	-116	-0-	133	1	1983	3	N	-0-					-0-
08	2201	N	2064	-0-	-137	-0-	122	1	1942	3	N	-0-					-0-
09	2041	N	2041	-0-	-0-	-0-	127	1	1914	3	N	-0-					-0-
10	2108	N	2036	-0-	-72	-0-	122	1	1914	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

05	186	N	123	-0-	-63	-0-	7	1	116	3	Y	-0-					-0-
06	180	N	109	-0-	-71	-0-	7	1	102	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	6	1	94	3	Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	5	1	79	3	Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

05	496	N	431	-0-	-65	-0-	27	1	404	2	N	-0-					-0-
06	510	N	338	-0-	-172	-0-	23	1	315	2	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	23	1	302	2	N	-0-					-0-
08	434	N	315	-0-	-119	-0-	22	1	293	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	20	1	287	2	N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	21	1	304	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	4126	-0-	-369	-0-	228	1	3898	2	Y	-0-					-0-
06	4350	X	3978	-0-	-372	-0-	224	1	3754	2	Y	-0-					-0-
07	4495	X	4177	-0-	-318	-0-	240	1	3937	2	Y	-0-					-0-
08	4309	X	4061	-0-	-248	-0-	230	1	3831	2	Y	-0-					-0-
09	4110	X	3864	-0-	-246	-0-	223	1	3641	2	Y	-0-					-0-
10	4185	X	3779	-0-	-406	-0-	224	1	3555	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

05	1488	X	226	-0-	-1262	-0-	226	3			N	-0-					-0-
06	1440	X	1009	-0-	-431	-0-	1005	3	4	9	N	4	4	8			-0-
07	1488	X	904	-0-	-584	-0-	904	3			N	-0-					-0-
08	961	X	901	-0-	-60	-0-	898	3	3	9	N	3	3	8			-0-
09	1020	X	851	-0-	-169	-0-	851	3			N	-0-					-0-
10	1054	X	899	-0-	-155	-0-	899	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

05	312	N	312	-0-	-0-	-0-	82	1	229	3	Y	1	1	1			-0-
							1	9									
06	302	N	302	-0-	-0-	-0-	80	1	221	3	Y	1	1	1			-0-
							1	9									
07	310	N	308	-0-	-2	-0-	82	1	225	3	Y	1	1	1			-0-
							1	9									
08	310	N	304	-0-	-6	-0-	82	1	221	3	Y	1	1	1			-0-
							1	9									
09	300	N	290	-0-	-10	-0-	79	1	210	3	Y	1	1	1			-0-
							1	9									
10	310	N	293	-0-	-17	-0-	81	1	211	3	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	465	N	360	-0-	-105	-0-	360	3			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
10	341	N	107	-0-	-234	-0-	107	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	390	-0-	-44	-0-	32	1	358	3	Y	-0-	1	1			-0-
06	355	N	355	-0-	-0-	-0-	28	1	326	3	Y	1					1
							1	9									
07	403	N	360	-0-	-43	-0-	28	1	332	3	Y	-0-	1	1			-0-
08	403	N	340	-0-	-63	-0-	27	1	312	3	Y	1					1
							1	9									
09	360	N	319	-0-	-41	-0-	26	1	293	3	Y	-0-	1	1			-0-
10	372	N	340	-0-	-32	-0-	27	1	312	3	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1083	-0-	-529	-0-	183	1	900	3	N	-0-					-0-
06	1470	N	980	-0-	-490	-0-	187	1	793	3	N	-0-					-0-
07	1767	N	1042	-0-	-725	-0-	197	1	845	3	N	-0-					-0-
08	1483	N	1483	-0-	-0-	-0-	269	1	1214	3	N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	173	1	1254	3	N	-0-					-0-
*10	1508	N	1508	-0-	-0-	-0-	97	1	1411	3	M	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	993	-0-	-30	-0-	64	1	927	3	Y	2					3
							2	9									
06	927	N	927	-0-	-0-	-0-	57	1	868	3	Y	2					5
							2	9									
07	1085	N	902	-0-	-183	-0-	55	1	846	3	Y	1					6
							1	9									
08	992	N	902	-0-	-90	-0-	55	1	845	3	Y	2	7	1			1
							2	9									
09	930	N	864	-0-	-66	-0-	54	1	808	3	Y	2					3
							2	9									
10	899	N	866	-0-	-33	-0-	51	1	812	3	Y	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	80	1	91	3	Y	-0-					1
06	152	N	152	-0-	-0-	-0-	77	1	75	3	Y	-0-					1
07	212	N	212	-0-	-0-	-0-	85	1	127	3	Y	-0-	1	1			-0-
08	413	N	413	-0-	-0-	-0-	103	1	308	3	Y	2	1	8			1
							2	9									
09	274	N	274	-0-	-0-	-0-	89	1	185	3	Y	-0-					1
10	217	N	210	-0-	-7	-0-	85	1	125	3	Y	-0-					1

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
06	660	N	620	-0-	-40	-0-	620	3			Y	-0-					-0-
07	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			Y	-0-					-0-
09	630	N	601	-0-	-29	-0-	601	3			Y	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1971	-0-	-137	-0-	160	1	1809	3	Y	2	5	1			1
							2	9									
06	2036	X	2036	-0-	-0-	-0-	160	1	1873	3	Y	3					4
							3	9									
07	2077	X	2040	-0-	-37	-0-	157	1	1881	3	Y	2	4	1	1	8	1
							2	9									
08	2015	X	1985	-0-	-30	-0-	158	1	1824	3	Y	3					4
							3	9									
09	2040	X	1913	-0-	-127	-0-	156	1	1754	3	Y	3	5	1			2
							3	9									
10	2108	X	1948	-0-	-160	-0-	154	1	1790	3	Y	4	5	1			1
							4	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	703	-0-	-475	-0-	65	1	638	3	Y	-0-					-0-
06	930	N	706	-0-	-224	-0-	65	1	641	3	Y	-0-					-0-
07	741	N	741	-0-	-0-	-0-	71	1	670	3	Y	-0-					-0-
08	840	N	840	-0-	-0-	-0-	70	1	770	3	Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	73	1	702	3	Y	-0-					-0-
*10	1013	N	1013	-0-	-0-	-0-	72	1	941	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

05	1240	N	1137	-0-	-103	-0-	105	1	1032	3	Y	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	106	1	1056	3	Y	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	117	1	1098	3	Y	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	97	1	1063	3	Y	1	1	8			-0-
							1	9									
09	1170	N	1112	-0-	-58	-0-	104	1	1007	3	Y	1	1	8			-0-
							1	9									
*10	1209	N	1078	-0-	-131	-0-	77	1	1001	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

05	1240	N	1228	-0-	-12	-0-	114	1	1113	3	Y	1					5
							1	9									
06	1179	N	1179	-0-	-0-	-0-	121	1	1058	3	Y	-0-					5
07	1271	X	1234	-0-	-37	-0-	122	1	1109	3	Y	3	4	1	2	8	2
							3	9									
08	1271	X	1182	-0-	-89	-0-	113	1	1068	3	Y	1					3
							1	9									
09	1230	X	1068	-0-	-162	-0-	107	1	960	3	Y	1					4
							1	9									
10	1240	X	1088	-0-	-152	-0-	109	1	977	3	Y	2					6
							2	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

05	1023	N	863	-0-	-160	-0-	58	1	805	3	N	-0-					-0-
06	930	N	726	-0-	-204	-0-	55	1	671	3	N	-0-					-0-
07	899	N	781	-0-	-118	-0-	53	1	726	3	N	2	2	8			-0-
							2	9									
08	868	N	791	-0-	-77	-0-	54	1	737	3	N	-0-					-0-
09	720	N	694	-0-	-26	-0-	48	1	646	3	N	-0-					-0-
10	775	N	677	-0-	-98	-0-	49	1	628	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

05	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

05	961	N	899	-0-	-62	-0-	899	3			Y	-0-					-0-
06	900	N	850	-0-	-50	-0-	850	3			Y	-0-					-0-
07	930	N	862	-0-	-68	-0-	862	3			Y	-0-					-0-
08	899	N	777	-0-	-122	-0-	777	3			Y	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
10	868	N	847	-0-	-21	-0-	847	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	67	1	780	3	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	65	1	743	3	N	-0-					-0-
07	868	N	812	-0-	-56	-0-	51	1	761	3	N	-0-					-0-
08	837	N	781	-0-	-56	-0-	46	1	735	3	N	-0-					-0-
09	810	N	767	-0-	-43	-0-	48	1	719	3	N	-0-					-0-
10	806	N	764	-0-	-42	-0-	46	1	718	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	28	1	637	3	N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	29	1	646	3	N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1668	-0-	-223	-0-	95	1	1573	3	N	-0-					-0-
06	1567	N	1567	-0-	-0-	-0-	84	1	1482	3	N	1	1	8			-0-
							1	9									
07	1860	N	1648	-0-	-212	-0-	80	1	1565	3	N	3	3	8			-0-
							3	9									
08	1698	N	1698	-0-	-0-	-0-	79	1	1619	3	N	-0-					-0-
09	1602	N	1602	-0-	-0-	-0-	79	1	1522	3	N	1	1	8			-0-
							1	9									
10	1643	N	1614	-0-	-29	-0-	86	1	1528	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
09	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	991	-0-	-63	-0-	41	1	950	3	N	-0-					-0-
06	1020	N	1006	-0-	-14	-0-	44	1	962	3	N	-0-					-0-
07	1023	N	975	-0-	-48	-0-	42	1	932	3	N	1	1	8			-0-
							1	9									
08	992	N	972	-0-	-20	-0-	45	1	927	3	N	-0-					-0-
09	1020	N	943	-0-	-77	-0-	45	1	898	3	N	-0-					-0-
*10	966	N	966	-0-	-0-	-0-	44	1	922	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-	1	1			-0-
06	90	N	90	-0-	-0-	-0-	6	1	83	2	Y	1					1
							1	9									
07	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					1
08	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-	1	1			-0-
09	90	N	88	-0-	-2	-0-	5	1	82	2	Y	1					1
							1	9									
*10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-	1	1			-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	280	-0-	-61	-0-	94	1	186	3	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	103	1	199	3	Y	1					1
							1	9									
07	302	N	302	-0-	-0-	-0-	106	1	196	3	Y	-0-					1
08	292	N	292	-0-	-0-	-0-	105	1	187	3	Y	-0-	1	1			-0-
09	300	N	272	-0-	-28	-0-	101	1	170	3	Y	1					1
							1	9									
10	310	N	68	-0-	-242	-0-	12	1	56	3	Y	-0-					1

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	614	-0-	-192	-0-	40	1	573	3	Y	1					2
							1	9									
06	756	N	756	-0-	-0-	-0-	46	1	700	3	Y	9	8	8			3
							10	9									
07	682	N	483	-0-	-199	-0-	29	1	453	3	Y	1					4
							1	9									
08	620	N	581	-0-	-39	-0-	35	1	544	3	Y	2	5	1			1
							2	9									
09	750	N	629	-0-	-121	-0-	39	1	589	3	Y	1					2
							1	9									
*10	636	N	636	-0-	-0-	-0-	37	1	597	3	Y	2					4
							2	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	18	1	382	3	Y	3	2	1			3
							3	9									
06	390	N	379	-0-	-11	-0-	17	1	360	3	Y	2	3	1			2
							2	9									
07	403	N	386	-0-	-17	-0-	17	1	366	3	Y	3	2	1			3
							3	9									
08	403	N	341	-0-	-62	-0-	15	1	324	3	Y	2	3	1	1	8	1
							2	9									
09	997	N	997	-0-	-0-	-0-	47	1	937	3	Y	12	8	1			5
							13	9									
*10	687	N	687	-0-	-0-	-0-	34	1	646	3	Y	6	7	1			4
							7	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	31	X	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	30	X	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	31	X	5	-0-	-26	-0-	5	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					-0-
09	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
*10	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1263	N	1263	-0-	-0-	-0-	230	1	1033	3	N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	196	1	444	3	N	-0-					-0-
07	1256	N	1256	-0-	-0-	-0-	236	1	1012	3	N	7	7	8			-0-
							8	9									
08	1271	N	1134	-0-	-137	-0-	231	1	899	3	N	4	4	8			-0-
							4	9									
09	1013	N	1013	-0-	-0-	-0-	217	1	794	3	N	2	2	8			-0-
							2	9									
10	1271	N	733	-0-	-538	-0-	206	1	527	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1432	-0-	-56	-0-	70	1	1362	3	N	-0-					-0-
06	1410	N	1357	-0-	-53	-0-	67	1	1290	3	N	-0-					-0-
07	1457	N	1399	-0-	-58	-0-	71	1	1328	3	N	-0-					-0-
08	1426	N	1391	-0-	-35	-0-	71	1	1320	3	N	-0-					-0-
09	1350	N	1333	-0-	-17	-0-	70	1	1263	3	N	-0-					-0-
10	1395	N	1252	-0-	-143	-0-	67	1	1185	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	5108	-0-	-565	-0-	211	1	4897	3	N	-0-					-0-
06	4752	X	4752	-0-	-0-	-0-	189	1	4563	3	N	-0-					-0-
07	4898	X	4690	-0-	-208	-0-	203	1	4486	3	N	1	1	8			-0-
							1	9									
08	5115	X	4389	-0-	-726	-0-	176	1	4213	3	N	-0-					-0-
09	4950	X	4160	-0-	-790	-0-	171	1	3989	3	N	-0-					-0-
10	5115	X	3919	-0-	-1196	-0-	169	1	3750	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	442	-0-	-271	-0-	29	1	413	3	Y	-0-					1
06	783	X	783	-0-	-0-	-0-	48	1	733	3	Y	2					3
							2	9									
07	713	N	642	-0-	-71	-0-	39	1	602	3	Y	1					4
							1	9									
08	621	N	621	-0-	-0-	-0-	38	1	581	3	Y	2	5	1			1
							2	9									
09	780	N	545	-0-	-235	-0-	34	1	510	3	Y	1					2
							1	9									
10	651	N	549	-0-	-102	-0-	32	1	515	3	Y	2					4
							2	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	983	N	983	-0-	-0-	-0-	153	1	830	3	N	-0-					-0-
06	1170	N	865	-0-	-305	-0-	141	1	724	3	N	-0-					-0-
07	1209	N	845	-0-	-364	-0-	139	1	706	3	N	-0-					-0-
08	992	N	812	-0-	-180	-0-	136	1	676	3	N	-0-					-0-
09	870	N	749	-0-	-121	-0-	132	1	617	3	N	-0-					-0-
10	837	N	750	-0-	-87	-0-	138	1	612	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	27	1	506	3	Y	3	4	1			2
							3	9									
06	496	N	496	-0-	-0-	-0-	27	1	467	3	Y	2	2	1			2
							2	9									
07	527	N	430	-0-	-97	-0-	24	1	405	3	Y	1	1	1			2
							1	9									
08	527	N	378	-0-	-149	-0-	14	1	361	3	Y	3	2	1			3
							3	9									
09	510	N	430	-0-	-80	-0-	16	1	412	3	Y	2	2	1			3
							2	9									
10	434	N	432	-0-	-2	-0-	16	1	414	3	Y	2	3	1			2
							2	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	583	-0-	-99	-0-	29	1	550	3	Y	4	5	1			2
							4	9									
06	540	N	536	-0-	-4	-0-	29	1	505	3	Y	2	2	1			2
							2	9									
07	620	N	526	-0-	-94	-0-	29	1	496	3	Y	1	1	1			2
							1	9									
08	589	N	516	-0-	-73	-0-	19	1	493	3	Y	4	2	1			4
							4	9									
09	540	N	495	-0-	-45	-0-	18	1	475	3	Y	2	3	1			3
							2	9									
10	527	N	499	-0-	-28	-0-	18	1	478	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	87	1	834	3	N	-0-					-0-
06	840	N	835	-0-	-5	-0-	80	1	751	3	N	4	4	8			-0-
							4	9									
07	961	N	852	-0-	-109	-0-	83	1	769	3	N	-0-					-0-
08	930	N	863	-0-	-67	-0-	86	1	774	3	N	3	3	8			-0-
							3	9									
09	840	N	821	-0-	-19	-0-	84	1	737	3	N	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	95	1	797	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

05	434	N	408	-0-	-26	-0-	130	1	278	3	N	-0-					-0-
06	420	N	373	-0-	-47	-0-	122	1	251	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	146	1	293	3	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	119	1	260	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	117	1	245	3	N	-0-					-0-
10	434	N	338	-0-	-96	-0-	92	1	246	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

05	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
07	589	N	146	-0-	-443	-0-	146	3			N	-0-					-0-
08	527	N	78	-0-	-449	-0-	78	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	330	N	270	-0-	-60	-0-	270	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

05	532	N	532	-0-	-0-	-0-	27	1	505	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
08	527	N	514	-0-	-13	-0-	27	1	487	3	N	-0-					-0-
09	510	N	485	-0-	-25	-0-	26	1	459	3	N	-0-					-0-
10	527	N	486	-0-	-41	-0-	27	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	537	-0-	-83	-0-	28	1	509	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	19	1	359	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	29	1	530	3	N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	39	1	700	3	N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	38	1	672	3	N	-0-					-0-
*10	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1091	-0-	-25	-0-	115	1	976	3	N	-0-					-0-
06	1140	N	1127	-0-	-13	-0-	109	1	1015	3	N	3	3	8			-0-
							3	9									
07	1178	N	1153	-0-	-25	-0-	126	1	1027	3	N	-0-					-0-
08	1085	N	1077	-0-	-8	-0-	113	1	961	3	N	3	3	8			-0-
							3	9									
09	1140	N	1016	-0-	-124	-0-	104	1	911	3	N	1	1	8			-0-
							1	9									
10	1147	N	1109	-0-	-38	-0-	111	1	998	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	114	1	309	3	Y	1	2	1			1
							1	9									
06	403	N	403	-0-	-0-	-0-	111	1	291	3	Y	1	1	1			1
							1	9									
07	434	N	418	-0-	-16	-0-	115	1	302	3	Y	1	1	1			1
							1	9									
08	434	N	413	-0-	-21	-0-	109	1	302	3	Y	2	1	1			2
							2	9									
09	413	N	413	-0-	-0-	-0-	106	1	305	3	Y	2	2	1			2
							2	9									
*10	419	N	419	-0-	-0-	-0-	109	1	308	3	Y	2	3	1			1
							2	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	919	-0-	-42	-0-	919	3			Y	-0-					-0-
06	900	N	880	-0-	-20	-0-	880	3			Y	-0-					-0-
07	930	N	897	-0-	-33	-0-	897	3			Y	-0-					-0-
08	930	N	891	-0-	-39	-0-	891	3			Y	-0-					-0-
09	870	N	850	-0-	-20	-0-	850	3			Y	-0-					-0-
10	899	N	865	-0-	-34	-0-	865	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	25	1	245	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	29	1	268	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	25	1	275	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	25	1	238	3	N	-0-					-0-
*10	310	N	234	-0-	-76	-0-	17	1	217	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	774	-0-	-63	-0-	32	1	742	3	N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	34	1	752	3	N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	35	1	778	3	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
10	806	N	792	-0-	-14	-0-	36	1	756	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1374	-0-	-52	-0-	93	1	1281	3	Y	-0-					-0-
06	1380	N	1279	-0-	-101	-0-	90	1	1189	3	Y	-0-					-0-
07	1457	N	1265	-0-	-192	-0-	93	1	1172	3	Y	-0-					-0-
08	1364	N	1244	-0-	-120	-0-	93	1	1151	3	Y	-0-					-0-
09	1290	N	1160	-0-	-130	-0-	90	1	1070	3	Y	-0-					-0-
10	1271	N	1096	-0-	-175	-0-	93	1	1003	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1847	N	1847	-0-	-0-	-0-	193	1	1654	3	N	-0-					-0-
06	1724	N	1724	-0-	-0-	-0-	178	1	1544	3	N	2	2	8			-0-
							2	9									
07	1772	N	1772	-0-	-0-	-0-	174	1	1595	3	N	3	3	8			-0-
							3	9									
08	1751	N	1751	-0-	-0-	-0-	170	1	1579	3	N	2	2	8			-0-
							2	9									
09	1703	N	1703	-0-	-0-	-0-	170	1	1532	3	N	1	1	8			-0-
							1	9									
*10	1686	N	1686	-0-	-0-	-0-	178	1	1507	3	N	1	1	8			-0-
							1	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	30	1	549	3	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	47	1	831	3	N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	56	1	938	3	N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-
*10	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	24	1	410	2	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	25	1	425	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	26	1	424	2	N	-0-					-0-
08	434	N	422	-0-	-12	-0-	24	1	398	2	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	24	1	393	2	N	-0-					-0-
10	465	N	411	-0-	-54	-0-	24	1	387	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	31	1	569	3	N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	36	1	645	3	N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-
*10	703	N	703	-0-	-0-	-0-	39	1	664	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1151	-0-	-120	-0-	1151	2			N	-0-					-0-
06	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					-0-
07	1147	N	1127	-0-	-20	-0-	1127	2			N	-0-					-0-
08	1147	N	1114	-0-	-33	-0-	1114	2			N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	1048	2			N	-0-					-0-
10	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1564	N	1564	-0-	-0-	-0-	91	1	1473	3	N	-0-					-0-
06	2670	N	1329	-0-	-1341	-0-	72	1	1257	3	N	-0-					-0-
07	2635	N	926	-0-	-1709	-0-	41	1	881	3	N	4	4	8			-0-
							4	9									
08	1550	N	1028	-0-	-522	-0-	46	1	980	3	N	2	2	8			-0-
							2	9									
09	1320	N	664	-0-	-656	-0-	30	1	632	3	N	2	2	8			-0-
							2	9									
*10	1851	N	1851	-0-	-0-	-0-	92	1	1759	3	N	-0-					-0-

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1212	-0-	-59	-0-	63	1	1149	3	N	-0-					-0-
06	1200	N	1151	-0-	-49	-0-	67	1	1084	3	N	-0-					-0-
07	1240	N	537	-0-	-703	-0-	31	1	506	3	N	-0-					-0-
08	1209	N	1080	-0-	-129	-0-	64	1	1016	3	N	-0-					-0-
09	1140	N	986	-0-	-154	-0-	56	1	930	3	N	-0-					-0-
*10	1274	N	1274	-0-	-0-	-0-	72	1	1202	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	302	-0-	-70	-0-	18	1	284	3	N	-0-					-0-
06	330	N	185	-0-	-145	-0-	11	1	174	3	N	-0-					-0-
07	310	N	219	-0-	-91	-0-	13	1	206	3	N	-0-					-0-
08	310	N	230	-0-	-80	-0-	15	1	215	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	32	-0-		-61	-0-		2	1	30	2	Y	-0-	1	1			-0-
06	150	N	16	-0-		-134	-0-		1	1	15	2	Y	-0-					-0-
07	217	X	10	-0-		-207	-0-		1	1	9	2	Y	-0-					-0-
08	217	X	37	-0-		-180	-0-		2	1	35	2	Y	-0-					-0-
09	210	X	-0-	-0-		-210	-0-						Y	-0-					-0-
10	31	X	-0-	-0-		-31	-0-						Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

05	279	N	213	-0-		-66	-0-		11	1	201	2	Y	1	2	1			-0-
									1	9									
06	210	N	146	-0-		-64	-0-		9	1	136	2	Y	1					1
									1	9									
07	155	N	124	-0-		-31	-0-		7	1	116	2	Y	1	1	1			1
									1	9									
08	274	N	274	-0-		-0-	-0-		16	1	257	2	Y	1	2	1			-0-
									1	9									
09	204	N	204	-0-		-0-	-0-		12	1	191	2	Y	1					1
									1	9									
*10	203	N	203	-0-		-0-	-0-		12	1	189	2	Y	2	2	1			1
									2	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

05	589	N	586	-0-		-3	-0-		51	1	535	3	Y	-0-					-0-
06	570	N	530	-0-		-40	-0-		42	1	488	3	Y	-0-					-0-
07	620	N	505	-0-		-115	-0-		43	1	462	3	Y	-0-					-0-
08	589	N	462	-0-		-127	-0-		37	1	425	3	Y	-0-					-0-
09	540	N	63	-0-		-477	-0-		5	1	57	3	Y	1	1	8			-0-
									1	9									
10	496	N	138	-0-		-358	-0-		11	1	127	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

05	983	N	983	-0-		-0-	-0-		48	1	935	3	N	-0-					-0-
06	794	N	794	-0-		-0-	-0-		39	1	755	3	N	-0-					-0-
07	1147	N	794	-0-		-353	-0-		40	1	754	3	N	-0-					-0-
08	992	N	763	-0-		-229	-0-		39	1	724	3	N	-0-					-0-
09	780	N	706	-0-		-74	-0-		37	1	669	3	N	-0-					-0-
10	806	N	697	-0-		-109	-0-		37	1	660	3	N	-0-					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

05	135	N	135	-0-		-0-	-0-		6	1	128	3	Y	1					1
									1	9									
06	152	N	152	-0-		-0-	-0-		7	1	144	3	Y	1	1	1			1
									1	9									
07	735	N	735	-0-		-0-	-0-		33	1	695	3	Y	6	1	1	1	8	5
									7	9									
08	511	N	511	-0-		-0-	-0-		23	1	486	3	Y	2	5	1			2
									2	9									
09	506	N	506	-0-		-0-	-0-		24	1	475	3	Y	6	5	1			3
									7	9									
*10	436	N	436	-0-		-0-	-0-		22	1	411	3	Y	3	4	1			2
									3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	6245	-0-	-482	-0-	6245	3			N	-0-					-0-
06	6420	X	5872	-0-	-548	-0-	5872	3			N	-0-					-0-
07	6634	X	5973	-0-	-661	-0-	5973	3			N	-0-					-0-
08	6510	X	5413	-0-	-1097	-0-	5413	3			N	-0-					-0-
09	6150	X	5525	-0-	-625	-0-	5525	3			N	-0-					-0-
10	6231	X	5497	-0-	-734	-0-	5497	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1265	-0-	-161	-0-	52	1	1213	3	N	-0-					-0-
06	1320	N	1221	-0-	-99	-0-	49	1	1172	3	N	-0-					-0-
07	1302	N	1251	-0-	-51	-0-	54	1	1197	3	N	-0-					-0-
08	1271	N	1252	-0-	-19	-0-	50	1	1202	3	N	-0-					-0-
09	1230	N	1163	-0-	-67	-0-	48	1	1115	3	N	-0-					-0-
10	1240	N	1198	-0-	-42	-0-	52	1	1146	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	584	-0-	-5	-0-	34	1	550	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	31	1	543	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	27	1	579	3	N	1	1	8			-0-
							1	9									
09	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	2893	-0-	-889	-0-	168	1	2725	3	N	-0-					-0-
06	3660	X	3096	-0-	-564	-0-	167	1	2929	3	N	-0-					-0-
07	3782	X	2708	-0-	-1074	-0-	120	1	2588	3	N	-0-					-0-
08	3286	X	2819	-0-	-467	-0-	128	1	2691	3	N	-0-					-0-
09	3090	X	2515	-0-	-575	-0-	115	1	2400	3	N	-0-					-0-
10	3193	X	2430	-0-	-763	-0-	120	1	2310	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3186	-0-	-100	-0-	3186	3			N	-0-					-0-
06	3180	X	3124	-0-	-56	-0-	3124	3			N	-0-					-0-
07	3255	X	3098	-0-	-157	-0-	3098	3			N	-0-					-0-
08	3255	X	3148	-0-	-107	-0-	3148	3			N	-0-					-0-
09	3120	X	2932	-0-	-188	-0-	2932	3			N	-0-					-0-
10	3224	X	3071	-0-	-153	-0-	3071	3			N	-0-					-0-

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1158	-0-	-299	-0-	107	1	1051	3	N	-0-					-0-
06	1290	N	1267	-0-	-23	-0-	116	1	1148	3	N	3	3	8			-0-
							3	9									
07	1364	N	964	-0-	-400	-0-	93	1	871	3	N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	110	1	1213	3	N	3	3	8			-0-
							3	9									
09	1260	N	1096	-0-	-164	-0-	103	1	992	3	N	1	1	8			-0-
							1	9									
*10	961	N	922	-0-	-39	-0-	66	1	856	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	630	-0-	-83	-0-	26	1	604	3	N	-0-					-0-
06	660	N	562	-0-	-98	-0-	24	1	538	3	N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	29	1	641	3	N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	32	1	663	3	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
10	682	N	672	-0-	-10	-0-	31	1	641	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	782	-0-	-55	-0-	41	1	741	2	Y	-0-					1
06	810	N	798	-0-	-12	-0-	44	1	754	2	Y	-0-					1
07	837	N	797	-0-	-40	-0-	45	1	751	2	Y	1					2
							1	9									
08	775	N	542	-0-	-233	-0-	30	1	512	2	Y	-0-					2
09	810	N	666	-0-	-144	-0-	36	1	630	2	Y	-0-					2
10	806	N	793	-0-	-13	-0-	45	1	748	2	Y	-0-					2

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
07	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
10	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	894	-0-	-377	-0-	37	1	857	3	N	-0-					-0-
06	1200	N	1166	-0-	-34	-0-	46	1	1120	3	N	-0-					-0-
07	1209	N	1170	-0-	-39	-0-	51	1	1119	3	N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	48	1	1135	3	N	-0-					-0-
09	1170	N	1123	-0-	-47	-0-	46	1	1077	3	N	-0-					-0-
10	1178	N	1089	-0-	-89	-0-	47	1	1042	3	N	-0-					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1415	-0-	-73	-0-	132	1	1282	3	N	1					6
							1	9									
06	1288	N	1288	-0-	-0-	-0-	132	1	1156	3	N	-0-					6
07	1519	N	1390	-0-	-129	-0-	138	1	1251	3	N	1	5	1			2
							1	9									
08	1426	N	1417	-0-	-9	-0-	135	1	1281	3	N	1					3
							1	9									
09	1290	N	1278	-0-	-12	-0-	128	1	1148	3	N	2					5
							2	9									
10	1395	N	1387	-0-	-8	-0-	139	1	1246	3	N	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

05	1519	N	1163	-0-	-356	-0-	49	1	1114	3	N	-0-					-0-
06	1440	N	1395	-0-	-45	-0-	60	1	1335	3	N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	60	1	1319	3	N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	64	1	1330	3	N	-0-					-0-
09	1410	N	830	-0-	-580	-0-	40	1	790	3	N	-0-					-0-
10	1364	N	589	-0-	-775	-0-	27	1	562	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

05	868	N	816	-0-	-52	-0-	47	1	769	3	N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	45	1	789	3	N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	37	1	792	3	N	-0-					-0-
08	806	N	804	-0-	-2	-0-	36	1	768	3	N	-0-					-0-
09	840	N	762	-0-	-78	-0-	35	1	727	3	N	-0-					-0-
10	837	N	792	-0-	-45	-0-	39	1	753	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

05	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	21	1	367	3	N	-0-					-0-
07	403	N	314	-0-	-89	-0-	14	1	298	3	N	2	2	8			-0-
							2	9									
08	341	N	239	-0-	-102	-0-	11	1	225	3	N	3	3	8			-0-
							3	9									
09	390	N	287	-0-	-103	-0-	13	1	274	3	N	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

05	527	N	470	-0-	-57	-0-	27	1	443	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	49	1	850	3	N	1	1	8			-0-
							1	9									
07	1515	N	1515	-0-	-0-	-0-	67	1	1446	3	N	2	2	8			-0-
							2	9									
08	1069	N	1069	-0-	-0-	-0-	48	1	1020	3	N	1	1	8			-0-
							1	9									
09	909	N	909	-0-	-0-	-0-	42	1	866	3	N	1	1	8			-0-
							1	9									
10	868	N	783	-0-	-85	-0-	39	1	744	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3128	X	3128	-0-	-0-	-0-	181	1	2947	3	N	-0-					-0-
06	3111	X	3111	-0-	-0-	-0-	168	1	2943	3	N	-0-					-0-
07	3379	X	3082	-0-	-297	-0-	136	1	2945	3	N	1	1	8			-0-
							1	9									
08	3379	X	2948	-0-	-431	-0-	133	1	2815	3	N	-0-					-0-
09	3270	X	2806	-0-	-464	-0-	129	1	2677	3	N	-0-					-0-
10	3224	X	2106	-0-	-1118	-0-	104	1	2002	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	668	-0-	-76	-0-	54	1	613	3	Y	1	2	1			-0-
							1	9									
06	743	N	743	-0-	-0-	-0-	58	1	684	3	Y	1					1
							1	9									
07	740	N	740	-0-	-0-	-0-	57	1	681	3	Y	2	2	1			1
							2	9									
08	682	N	578	-0-	-104	-0-	46	1	532	3	Y	-0-					1
09	750	N	736	-0-	-14	-0-	60	1	674	3	Y	2	2	1			1
							2	9									
10	744	N	547	-0-	-197	-0-	43	1	503	3	Y	1	2	1			-0-
							1	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1321	-0-	-570	-0-	55	1	1266	3	N	-0-					-0-
06	1830	N	1825	-0-	-5	-0-	79	1	1746	3	N	-0-					-0-
07	1786	N	1786	-0-	-0-	-0-	78	1	1708	3	N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	76	1	1587	3	N	-0-					-0-
09	1830	N	1584	-0-	-246	-0-	76	1	1508	3	N	-0-					-0-
10	1798	N	1538	-0-	-260	-0-	70	1	1468	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	622	-0-	-60	-0-	36	1	586	3	N	-0-					-0-
06	630	N	534	-0-	-96	-0-	29	1	505	3	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-					-0-
08	620	N	605	-0-	-15	-0-	27	1	576	3	N	2	2	8			-0-
							2	9									
09	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
*10	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	34	1	784	3	N	-0-					-0-
06	840	N	814	-0-	-26	-0-	32	1	782	3	N	-0-					-0-
07	899	N	804	-0-	-95	-0-	35	1	769	3	N	-0-					-0-
08	806	N	601	-0-	-205	-0-	24	1	577	3	N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	38	1	896	3	N	-0-					-0-
10	806	N	710	-0-	-96	-0-	31	1	679	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1088	-0-	-121	-0-	63	1	1025	3	N	-0-					-0-
06	1110	N	1080	-0-	-30	-0-	58	1	1022	3	N	-0-					-0-
07	1116	N	1065	-0-	-51	-0-	47	1	1018	3	N	-0-					-0-
08	1085	N	1074	-0-	-11	-0-	49	1	1025	3	N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	48	1	1000	3	N	-0-					-0-
*10	1090	N	1090	-0-	-0-	-0-	54	1	1036	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

05	155	N	-0-	-0-	-155	-0-					Y	-0-	4	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	684	N	684	-0-	-0-	-0-	62	1	622	3	Y	-0-					-0-
08	994	N	994	-0-	-0-	-0-	47	1	944	3	Y	3	2	1			1
							3	9									
09	942	N	942	-0-	-0-	-0-	41	1	897	3	Y	4					5
							4	9									
*10	812	N	812	-0-	-0-	-0-	43	1	765	3	Y	4	7	1			2
							4	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

05	651	N	638	-0-	-13	-0-	144	1	493	3	Y	1					3
							1	9									
06	596	N	596	-0-	-0-	-0-	142	1	454	3	Y	-0-					3
07	651	N	617	-0-	-34	-0-	145	1	470	3	Y	2	2	1	2	8	1
							2	9									
08	651	N	633	-0-	-18	-0-	145	1	488	3	Y	-0-					1
09	600	N	567	-0-	-33	-0-	138	1	427	3	Y	2	1	8			2
							2	9									
*10	629	N	629	-0-	-0-	-0-	147	1	481	3	Y	1					3
							1	9									

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

05	589	N	493	-0-	-96	-0-	40	1	453	3	N	-0-	178	1			13
06	641	N	641	-0-	-0-	-0-	50	1	585	3	N	5					18
							6	9									
07	599	N	599	-0-	-0-	-0-	46	1	551	3	N	2					20
							2	9									
08	565	N	565	-0-	-0-	-0-	45	1	519	3	N	1					21
							1	9									
09	630	N	529	-0-	-101	-0-	43	1	484	3	N	2	1	8			22
							2	9									
10	589	N	553	-0-	-36	-0-	44	1	507	3	N	2					24
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3116	-0-	-170	-0-	163	1 9	2952	2	Y	1					4
06	3180	X	3050	-0-	-130	-0-	170	1 9	2879	2	Y	1					5
07	3193	X	3044	-0-	-149	-0-	171	1 9	2872	2	Y	1					6
08	3193	X	3038	-0-	-155	-0-	170	1 9	2867	2	Y	1					7
09	3090	X	2724	-0-	-366	-0-	146	1	2578	2	Y	-0-					7
10	3162	X	2865	-0-	-297	-0-	164	1 9	2700	2	Y	1					8

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	3			N	-0-					-0-
07	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
08	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
09	690	N	638	-0-	-52	-0-	638	3			N	-0-					-0-
10	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1819	-0-	-196	-0-	1819	3			N	-0-					-0-
06	1920	N	1758	-0-	-162	-0-	1758	3			N	-0-					-0-
07	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
08	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
09	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-					-0-
*10	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	747	3	1	9	N	1	1	8			-0-
07	868	N	752	-0-	-116	-0-	745	3	7	9	N	6	6	8			-0-
08	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
06	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-
07	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
08	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
09	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
06	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
09	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1275	-0-	-120	-0-	75	1	1200	3	N	-0-					-0-
06	1290	N	1234	-0-	-56	-0-	73	1	1161	3	N	-0-					-0-
07	1302	N	1182	-0-	-120	-0-	70	1	1112	3	N	-0-					-0-
08	1271	N	1208	-0-	-63	-0-	74	1	1134	3	N	-0-					-0-
09	1230	N	1186	-0-	-44	-0-	69	1	1117	3	N	-0-					-0-
*10	1197	N	1197	-0-	-0-	-0-	69	1	1128	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	60	1	679	3	Y	3	2	1	2	8	-0-
							3	9									
06	660	N	660	-0-	-0-	-0-	52	1	607	3	Y	1					1
							1	9									
07	713	X	631	-0-	-82	-0-	48	1	580	3	Y	3	2	1	2	8	-0-
							3	9									
08	744	X	602	-0-	-142	-0-	48	1	550	3	Y	4	3	8			1
							4	9									
09	720	X	584	-0-	-136	-0-	47	1	534	3	Y	3	2	1	1	8	1
							3	9									
10	744	X	595	-0-	-149	-0-	47	1	547	3	Y	1	1	1	1	8	-0-
							1	9									

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	830	-0-	-38	-0-	67	1	762	3	Y	1	2	1			1
							1	9									
06	810	N	802	-0-	-8	-0-	63	1	738	3	Y	1					2
							1	9									
07	837	N	816	-0-	-21	-0-	63	1	751	3	Y	2	2	1	1	8	1
							2	9									
08	837	N	797	-0-	-40	-0-	64	1	731	3	Y	2	1	8			2
							2	9									
09	810	N	763	-0-	-47	-0-	62	1	700	3	Y	1	2	1			1
							1	9									
*10	819	N	819	-0-	-0-	-0-	65	1	753	3	Y	1	2	1			-0-
							1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	58	1	653	3	Y	-0-	2	1			-0-
06	777	N	777	-0-	-0-	-0-	61	1	714	3	Y	2					2
							2	9									
07	796	N	796	-0-	-0-	-0-	61	1	734	3	Y	1	2	1			1
							1	9									
08	748	N	748	-0-	-0-	-0-	60	1	688	3	Y	-0-					1
09	780	N	712	-0-	-68	-0-	58	1	652	3	Y	2	2	1			1
							2	9									
10	806	N	735	-0-	-71	-0-	58	1	676	3	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	409	-0-	-25	-0-	33	1	376	3	Y	-0-	1	1			-0-
06	390	N	378	-0-	-12	-0-	30	1	347	3	Y	1					1
							1	9									
07	397	N	397	-0-	-0-	-0-	31	1	365	3	Y	1	1	1	1	8	-0-
							1	9									
08	403	N	384	-0-	-19	-0-	31	1	351	3	Y	2	1	8			1
							2	9									
09	390	N	332	-0-	-58	-0-	27	1	305	3	Y	-0-	1	1			-0-
10	403	N	358	-0-	-45	-0-	28	1	329	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	28	1	314	3	Y	-0-	1	1			-0-
06	399	N	399	-0-	-0-	-0-	31	1	367	3	Y	1					1
							1	9									
07	580	N	580	-0-	-0-	-0-	45	1	534	3	Y	1	1	1	1	8	-0-
							1	9									
08	495	N	495	-0-	-0-	-0-	39	1	455	3	Y	1					1
							1	9									
09	390	N	309	-0-	-81	-0-	25	1	284	3	Y	-0-	1	1			-0-
10	589	N	260	-0-	-329	-0-	21	1	238	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2353	-0-	-220	-0-	2353	3			N	-0-					-0-
06	2430	X	2252	-0-	-178	-0-	2252	3			N	-0-					-0-
07	2449	X	2285	-0-	-164	-0-	2285	3			N	-0-					-0-
08	2418	X	2224	-0-	-194	-0-	2224	3			N	-0-					-0-
09	2310	X	2161	-0-	-149	-0-	2161	3			N	-0-					-0-
10	2356	X	2201	-0-	-155	-0-	2201	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	35	1	555	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	35	1	541	3	N	-0-					-0-
09	570	N	548	-0-	-22	-0-	32	1	516	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	32	1	530	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	26	-0-	-222	-0-	26	3			N	-0-					-0-
06	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	714	-0-	-247	-0-	42	1	672	3	N	-0-					-0-
06	870	N	641	-0-	-229	-0-	38	1	603	3	N	-0-					-0-
07	775	N	715	-0-	-60	-0-	42	1	673	3	N	-0-					-0-
08	713	N	634	-0-	-79	-0-	39	1	595	3	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
10	713	N	649	-0-	-64	-0-	37	1	612	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

05	1736	X	1672	-0-	-64	-0-	75 13	1 9	1584	3	Y	12	8	1			11
06	1680	X	1610	-0-	-70	-0-	72 13	1 9	1525	3	Y	12	13	1			10
07	1519	N	937	-0-	-582	-0-	42 9	1 9	886	3	Y	8	9	1	1	8	8
08	1991	N	1991	-0-	-0-	-0-	90 9	1 9	1892	3	Y	8	8	1			8
09	1620	N	1417	-0-	-203	-0-	66 19	1 9	1332	3	Y	17	18	1			7
*10	1698	N	1698	-0-	-0-	-0-	84 17	1 9	1597	3	Y	15	13	1			9

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

05	1891	N	1621	-0-	-270	-0-	95	1	1526	3	N	-0-					-0-
06	1770	N	1580	-0-	-190	-0-	94	1	1486	3	N	-0-					-0-
07	1798	N	1526	-0-	-272	-0-	90	1	1436	3	N	-0-					-0-
08	1612	N	1155	-0-	-457	-0-	71	1	1084	3	N	-0-					-0-
09	1590	N	1588	-0-	-2	-0-	92	1	1496	3	N	-0-					-0-
*10	1767	N	1767	-0-	-0-	-0-	102	1	1665	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

05	1922	N	1803	-0-	-119	-0-	106	1	1697	3	N	-0-					-0-
06	1830	N	1648	-0-	-182	-0-	98	1	1550	3	N	-0-					-0-
07	1891	N	1686	-0-	-205	-0-	100	1	1586	3	N	-0-					-0-
08	1798	N	1625	-0-	-173	-0-	99	1	1526	3	N	-0-					-0-
09	1650	N	1635	-0-	-15	-0-	95	1	1540	3	N	-0-					-0-
*10	1764	N	1764	-0-	-0-	-0-	101	1	1663	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

05	1891	N	1748	-0-	-143	-0-	103	1	1645	3	N	-0-					-0-
06	1770	N	1671	-0-	-99	-0-	99	1	1572	3	N	-0-					-0-
07	1736	N	1684	-0-	-52	-0-	100	1	1584	3	N	-0-					-0-
08	1736	N	1711	-0-	-25	-0-	105	1	1606	3	N	-0-					-0-
09	1680	N	1644	-0-	-36	-0-	95	1	1549	3	N	-0-					-0-
*10	1681	N	1681	-0-	-0-	-0-	97	1	1584	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1240	-0-	-31	-0-	73	1	1167	3	N	-0-			-0-
06	1230	N	1169	-0-	-61	-0-	70	1	1099	3	N	-0-			-0-
07	1302	N	1185	-0-	-117	-0-	70	1	1115	3	N	-0-			-0-
08	1275	N	1275	-0-	-0-	-0-	78	1	1197	3	N	-0-			-0-
09	1200	N	1200	-0-	-0-	-0-	70	1	1130	3	N	-0-			-0-
10	1178	N	1097	-0-	-81	-0-	63	1	1034	3	N	-0-			-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

05	649	N	649	-0-	-0-	-0-	649	3			N	-0-			-0-
06	600	N	588	-0-	-12	-0-	588	3			N	-0-			-0-
07	596	N	596	-0-	-0-	-0-	596	3			N	-0-			-0-
08	651	N	583	-0-	-68	-0-	583	3			N	-0-			-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-			-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-			-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

05	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-			-0-
06	1260	N	1116	-0-	-144	-0-	1116	3			N	-0-			-0-
07	1271	N	1110	-0-	-161	-0-	1110	3			N	-0-			-0-
08	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-			-0-
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-			-0-
*10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-			-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

05	961	N	881	-0-	-80	-0-	52	1	829	3	N	-0-			-0-
06	960	N	804	-0-	-156	-0-	48	1	756	3	N	-0-			-0-
07	930	N	658	-0-	-272	-0-	39	1	619	3	N	-0-			-0-
08	868	N	507	-0-	-361	-0-	31	1	476	3	N	-0-			-0-
09	810	N	429	-0-	-381	-0-	25	1	404	3	N	-0-			-0-
*10	953	N	953	-0-	-0-	-0-	55	1	898	3	N	-0-			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

05	806	N	675	-0-	-131	-0-	28	1	647	3	N	-0-			-0-
06	690	N	649	-0-	-41	-0-	26	1	623	3	N	-0-			-0-
07	744	N	600	-0-	-144	-0-	26	1	574	3	N	-0-			-0-
08	682	N	679	-0-	-3	-0-	27	1	652	3	N	-0-			-0-
09	660	N	621	-0-	-39	-0-	26	1	595	3	N	-0-			-0-
*10	649	N	649	-0-	-0-	-0-	28	1	621	3	N	-0-			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

05	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-			-0-
06	1358	N	1358	-0-	-0-	-0-	54	1	1304	3	N	-0-			-0-
07	1050	N	1050	-0-	-0-	-0-	46	1	1004	3	N	-0-			-0-
08	882	N	882	-0-	-0-	-0-	35	1	847	3	N	-0-			-0-
09	759	N	759	-0-	-0-	-0-	31	1	728	3	N	-0-			-0-
*10	725	N	725	-0-	-0-	-0-	31	1	694	3	N	-0-			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

05	1240	X	1136	-0-	-104	-0-	67	1	1069	3	N	-0-			-0-
06	1260	X	1075	-0-	-185	-0-	64	1	1011	3	N	-0-			-0-
07	1302	X	1167	-0-	-135	-0-	69	1	1098	3	N	-0-			-0-
08	1302	X	1092	-0-	-210	-0-	67	1	1025	3	N	-0-			-0-
09	1230	X	1065	-0-	-165	-0-	62	1	1003	3	N	-0-			-0-
10	1178	X	1102	-0-	-76	-0-	63	1	1039	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	15	-0-	-78	-0-	7	1	8	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	7	1	12	3	Y	-0-					-0-
08	15	N	12	-0-	-3	-0-	4	1	8	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	7	1	12	3	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	3	1	5	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	15	1	169	3	N	-0-					15
06	180	N	173	-0-	-7	-0-	14	1	159	3	N	-0-					15
07	186	N	174	-0-	-12	-0-	13	1	161	3	N	-0-					15
08	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					15
09	180	N	163	-0-	-17	-0-	13	1	150	3	N	-0-					15
10	186	N	156	-0-	-30	-0-	12	1	144	3	N	-0-					15

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	586	-0-	-34	-0-	26	1	556	3	Y	4	3	1			4
							4	9									
06	570	N	369	-0-	-201	-0-	16	1	351	3	Y	2	4	1			2
							2	9									
07	606	N	606	-0-	-0-	-0-	27	1	573	3	Y	5	2	1			5
							6	9									
08	589	N	527	-0-	-62	-0-	24	1	501	3	Y	2	5	1			2
							2	9									
09	545	N	545	-0-	-0-	-0-	25	1	512	3	Y	7	6	1			3
							8	9									
10	620	N	531	-0-	-89	-0-	26	1	499	3	Y	5	5	1			3
							6	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	40	1	457	3	Y	-0-	1	1			-0-
06	480	N	325	-0-	-155	-0-	25	1	299	3	Y	1					1
							1	9									
07	620	N	263	-0-	-357	-0-	20	1	239	3	Y	4	1	1	4	8	-0-
							4	9									
08	496	N	330	-0-	-166	-0-	26	1	303	3	Y	1					1
							1	9									
09	330	N	303	-0-	-27	-0-	25	1	277	3	Y	1	1	1	1	8	-0-
							1	9									
*10	274	N	274	-0-	-0-	-0-	22	1	251	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-			-0-
09	12	N	11	-0-	-1	-0-	11	3			N	-0-			-0-
*10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5332	X	2977	-0-	-2355	-0-	123	1	2854	3	N	-0-			-0-
06	5160	X	4373	-0-	-787	-0-	174	1	4199	3	N	-0-			-0-
07	4005	X	4005	-0-	-0-	-0-	174	1	3831	3	N	-0-			-0-
08	3284	X	3284	-0-	-0-	-0-	132	1	3152	3	N	-0-			-0-
09	4380	X	2693	-0-	-1687	-0-	111	1	2582	3	N	-0-			-0-
10	4526	X	3918	-0-	-608	-0-	169	1	3749	3	N	-0-			-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5828	X	5543	-0-	-285	-0-	229	1	5314	3	N	-0-			-0-
06	5640	X	5186	-0-	-454	-0-	206	1	4980	3	N	-0-			-0-
07	5208	X	5011	-0-	-197	-0-	217	1	4794	3	N	-0-			-0-
08	5549	X	5087	-0-	-462	-0-	204	1	4883	3	N	-0-			-0-
09	5370	X	4668	-0-	-702	-0-	192	1	4476	3	N	-0-			-0-
10	5549	X	4856	-0-	-693	-0-	209	1	4647	3	N	-0-			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	8	-0-	-178	-0-	8	3			N	-0-			-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	8	N	4	-0-	-4	-0-	4	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3286	X	3109	-0-	-177	-0-	245	1	2864	3	N	-0-			-0-
06	3150	X	2989	-0-	-161	-0-	241	1	2748	3	N	-0-			-0-
07	3255	X	2845	-0-	-410	-0-	178	1	2667	3	N	-0-			-0-
08	3255	X	2882	-0-	-373	-0-	171	1	2711	3	N	-0-			-0-
09	3150	X	2721	-0-	-429	-0-	169	1	2552	3	N	-0-			-0-
10	3100	X	2643	-0-	-457	-0-	158	1	2485	3	N	-0-			-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4087	X	4087	-0-	-0-	-0-	692	1	3395	3	N	-0-			-0-
06	3870	X	3752	-0-	-118	-0-	717	1	3035	3	N	-0-			-0-
07	4526	X	4085	-0-	-441	-0-	771	1	3314	3	N	-0-			-0-
08	4526	X	4345	-0-	-181	-0-	789	1	3556	3	N	-0-			-0-
09	4380	X	3164	-0-	-1216	-0-	383	1	2781	3	N	-0-			-0-
10	4092	X	3878	-0-	-214	-0-	250	1	3628	3	N	-0-			-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	1126	-0-	-145	-0-	47	1	1079	3	N	-0-			-0-
06	1170	N	1056	-0-	-114	-0-	42	1	1014	3	N	-0-			-0-
07	1209	N	920	-0-	-289	-0-	40	1	880	3	N	-0-			-0-
08	1116	N	892	-0-	-224	-0-	36	1	856	3	N	-0-			-0-
09	1050	N	807	-0-	-243	-0-	33	1	774	3	N	-0-			-0-
10	930	N	845	-0-	-85	-0-	36	1	809	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1313	N	1313	-0-	-0-	-0-	281	1	1032	3	N	-0-					-0-
06	1203	N	1203	-0-	-0-	-0-	285	1	918	3	N	-0-					-0-
07	1364	N	1215	-0-	-149	-0-	286	1	927	3	N	2	2	8			-0-
							2	9									
08	1302	N	1240	-0-	-62	-0-	283	1	957	3	N	-0-					-0-
09	1200	N	1086	-0-	-114	-0-	192	1	894	3	N	-0-					-0-
10	1209	N	1073	-0-	-136	-0-	135	1	938	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1568	-0-	-385	-0-	65	1	1503	3	N	-0-					-0-
06	1910	X	1910	-0-	-0-	-0-	76	1	1834	3	N	-0-					-0-
07	1953	X	1822	-0-	-131	-0-	79	1	1743	3	N	-0-					-0-
08	1829	X	1784	-0-	-45	-0-	72	1	1712	3	N	-0-					-0-
09	1920	X	1687	-0-	-233	-0-	69	1	1618	3	N	-0-					-0-
10	1984	X	1659	-0-	-325	-0-	71	1	1588	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4071	-0-	-331	-0-	4071	3			N	-0-					-0-
06	4200	X	3884	-0-	-316	-0-	3884	3			N	-0-					-0-
07	4247	X	3936	-0-	-311	-0-	3936	3			N	-0-					-0-
08	4185	X	3736	-0-	-449	-0-	3736	3			N	-0-					-0-
09	3990	X	3634	-0-	-356	-0-	3634	3			N	-0-					-0-
10	4061	X	3716	-0-	-345	-0-	3716	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

05	1767	N	1353	-0-	-414	-0-	85	1	1268	2	N	-0-					-0-
06	1560	N	1412	-0-	-148	-0-	95	1	1317	2	N	-0-					-0-
07	1519	N	1446	-0-	-73	-0-	103	1	1343	2	N	-0-					-0-
08	1467	N	1467	-0-	-0-	-0-	102	1	1365	2	N	-0-					-0-
09	1410	N	1366	-0-	-44	-0-	90	1	1276	2	N	-0-					-0-
10	1457	N	1446	-0-	-11	-0-	93	1	1353	2	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

05	155	N	118	-0-	-37	-0-	7	1	111	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	7	1	117	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	4	1	97	3	N	1	1	8			-0-
							1	9									
08	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
10	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

05	869	N	869	-0-	-0-	-0-	217	1	652	3	N	-0-					-0-
06	1920	N	433	-0-	-1487	-0-	184	1	249	3	N	-0-					-0-
07	1674	N	355	-0-	-1319	-0-	161	1	194	3	N	-0-					-0-
08	868	N	277	-0-	-591	-0-	99	1	178	3	N	-0-					-0-
09	420	N	227	-0-	-193	-0-	59	1	168	3	N	-0-					-0-
10	341	N	165	-0-	-176	-0-	14	1	151	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

05	465	N	403	-0-	-62	-0-	25	1	378	3	N	-0-					-0-
06	390	N	353	-0-	-37	-0-	21	1	332	3	N	-0-					-0-
07	434	N	370	-0-	-64	-0-	16	1	353	3	N	1	1	8			-0-
							1	9									
08	403	N	341	-0-	-62	-0-	16	1	325	3	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	15	1	304	3	N	-0-					-0-
10	372	N	324	-0-	-48	-0-	17	1	307	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	961	-0-	-0-	-0-	163	1	798	3	N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	133	1	564	3	N	-0-					-0-
07	899	N	682	-0-	-217	-0-	129	1	553	3	N	-0-					-0-
08	961	N	652	-0-	-309	-0-	118	1	534	3	N	-0-					-0-
09	690	N	581	-0-	-109	-0-	70	1	511	3	N	-0-					-0-
10	682	N	556	-0-	-126	-0-	36	1	520	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1636	-0-	-100	-0-	1636	3			N	-0-					-0-
06	1650	N	1537	-0-	-113	-0-	1537	3			N	-0-					-0-
07	1674	N	1547	-0-	-127	-0-	1547	3			N	-0-					-0-
08	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					-0-
09	1530	N	1426	-0-	-104	-0-	1426	3			N	-0-					-0-
10	1550	N	1420	-0-	-130	-0-	1420	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2074	-0-	-65	-0-	163	1	1911	3	N	-0-					-0-
06	2029	N	2029	-0-	-0-	-0-	164	1	1864	3	N	1	1	8			-0-
							1	9									
07	2170	N	2037	-0-	-133	-0-	128	1	1909	3	N	-0-					-0-
08	2077	N	1974	-0-	-103	-0-	117	1	1856	3	N	1	1	8			-0-
							1	9									
09	2040	N	1876	-0-	-164	-0-	117	1	1759	3	N	-0-					-0-
10	2046	N	1847	-0-	-199	-0-	111	1	1736	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	1111	-0-	-0-	-0-	59	1	1052	3	Y	-0-					1
06	1664	N	1664	-0-	-0-	-0-	88	1	1572	3	Y	4					5
							4	9									
07	1617	N	1617	-0-	-0-	-0-	89	1	1519	3	Y	8	7	1	2	8	4
							9	9									
08	1234	N	1234	-0-	-0-	-0-	70	1	1158	3	Y	5	7	1			2
							6	9									
09	1614	N	1614	-0-	-0-	-0-	91	1	1516	3	Y	6	7	1			1
							7	9									
10	1581	N	476	-0-	-1105	-0-	31	1	443	3	Y	2					3
							2	9									

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	793	-0-	-44	-0-	33	1	760	3	N	-0-					-0-
06	810	N	739	-0-	-71	-0-	29	1	710	3	N	-0-					-0-
07	806	N	729	-0-	-77	-0-	32	1	697	3	N	-0-					-0-
08	806	N	607	-0-	-199	-0-	24	1	583	3	N	-0-					-0-
09	750	N	417	-0-	-333	-0-	17	1	400	3	N	-0-					-0-
10	744	N	332	-0-	-412	-0-	14	1	318	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
07	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

05	1612	N	1454	-0-	-158	-0-	118	1	1335	3	Y	1	3	1			1
							1	9									
06	1370	N	1370	-0-	-0-	-0-	107	1	1261	3	Y	2					3
							2	9									
07	1519	N	1354	-0-	-165	-0-	104	1	1248	3	Y	2	3	1	1	8	1
							2	9									
08	1457	N	1330	-0-	-127	-0-	106	1	1222	3	Y	2					3
							2	9									
09	1380	N	1315	-0-	-65	-0-	107	1	1207	3	Y	1	3	1			1
							1	9									
10	1364	N	1304	-0-	-60	-0-	103	1	1198	3	Y	3	3	1			1
							3	9									

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

05	682	N	639	-0-	-43	-0-	52	1	587	3	Y	-0-	1	1			-0-
06	618	N	618	-0-	-0-	-0-	48	1	569	3	Y	1					1
							1	9									
07	620	N	561	-0-	-59	-0-	43	1	518	3	Y	-0-	1	1			-0-
08	651	N	574	-0-	-77	-0-	46	1	527	3	Y	1					1
							1	9									
09	630	N	554	-0-	-76	-0-	45	1	508	3	Y	1	1	1			1
							1	9									
10	558	N	557	-0-	-1	-0-	44	1	513	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

05	279	N	253	-0-	-26	-0-	92	1	161	3	N	-0-					-0-
06	240	N	157	-0-	-83	-0-	51	1	106	3	N	-0-					-0-
07	310	N	194	-0-	-116	-0-	81	1	113	3	N	-0-					-0-
08	248	N	110	-0-	-138	-0-	18	1	92	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	51	1	133	3	N	-0-					-0-
10	186	N	125	-0-	-61	-0-	30	1	95	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

05	2201	N	2101	-0-	-100	-0-	87	1	2014	3	N	-0-					-0-
06	2070	N	1915	-0-	-155	-0-	76	1	1839	3	N	-0-					-0-
07	1908	N	1908	-0-	-0-	-0-	83	1	1825	3	N	-0-					-0-
08	2108	N	1908	-0-	-200	-0-	77	1	1831	3	N	-0-					-0-
09	1920	N	1828	-0-	-92	-0-	75	1	1753	3	N	-0-					-0-
10	1922	N	1778	-0-	-144	-0-	77	1	1701	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
07	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
08	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					-0-
06	2670	N	2453	-0-	-217	-0-	2453	3			N	-0-					-0-
07	2666	N	2404	-0-	-262	-0-	2404	3			N	-0-					-0-
08	2604	N	1525	-0-	-1079	-0-	1525	3			N	-0-					-0-
09	2460	N	1556	-0-	-904	-0-	1556	3			N	-0-					-0-
10	2418	N	2087	-0-	-331	-0-	2087	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
08	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
07	775	N	659	-0-	-116	-0-	659	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

05	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

05	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
06	840	N	772	-0-	-68	-0-	772	3			N	-0-					-0-
07	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
08	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
09	780	N	664	-0-	-116	-0-	664	3			N	-0-					-0-
10	775	N	636	-0-	-139	-0-	636	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

05	3844	X	3363	-0-	-481	-0-	151	1	3187	3	Y	23	18	1			22
							25	9									
06	3720	X	3345	-0-	-375	-0-	149	1	3167	3	Y	26	27	1			21
							29	9									
07	3844	X	3811	-0-	-33	-0-	172	1	3610	3	Y	26	18	1			29
							29	9									
08	3782	X	3360	-0-	-422	-0-	152	1	3191	3	Y	15	30	1			14
							17	9									
09	3450	X	3229	-0-	-221	-0-	151	1	3037	3	Y	37	35	1			16
							41	9									
10	3813	X	3168	-0-	-645	-0-	157	1	2980	3	Y	28	27	1			17
							31	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1796	-0-	-2	-0-	141	1	1655	3	N	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	146	1	1659	3	N	4	4	8			-0-
							4	9									
07	1953	N	1758	-0-	-195	-0-	110	1	1642	3	N	5	5	8			-0-
							6	9									
08	1798	N	1744	-0-	-54	-0-	103	1	1641	3	N	-0-					-0-
09	1800	N	1699	-0-	-101	-0-	106	1	1592	3	N	1	1	8			-0-
							1	9									
10	1767	N	1691	-0-	-76	-0-	101	1	1590	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	951	-0-	-103	-0-	39	1	912	3	N	-0-					-0-
06	990	N	931	-0-	-59	-0-	37	1	894	3	N	-0-					-0-
07	961	N	947	-0-	-14	-0-	41	1	906	3	N	-0-					-0-
08	961	N	702	-0-	-259	-0-	28	1	674	3	N	-0-					-0-
09	930	N	675	-0-	-255	-0-	28	1	647	3	N	-0-					-0-
10	961	N	358	-0-	-603	-0-	15	1	343	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	484	-0-	-105	-0-	20	1	464	3	N	-0-					-0-
06	540	N	493	-0-	-47	-0-	20	1	473	3	N	-0-					-0-
07	527	N	502	-0-	-25	-0-	22	1	480	3	N	-0-					-0-
08	496	N	476	-0-	-20	-0-	19	1	457	3	N	-0-					-0-
09	480	N	460	-0-	-20	-0-	19	1	441	3	N	-0-					-0-
*10	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	764	-0-	-662	-0-	51	1	713	3	N	-0-					-0-
06	1350	N	473	-0-	-877	-0-	36	1	437	3	N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	75	1	1028	3	N	2	2	8			-0-
							2	9									
08	988	N	988	-0-	-0-	-0-	67	1	921	3	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	80	1	1075	3	N	-0-					-0-
*10	1138	N	1138	-0-	-0-	-0-	83	1	1055	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	137	1	414	3	Y	1	3	1			1
							1	9									
06	540	N	450	-0-	-90	-0-	123	1	326	3	Y	1					2
							1	9									
07	713	N	497	-0-	-216	-0-	129	1	367	3	Y	1					3
							1	9									
08	558	N	443	-0-	-115	-0-	107	1	336	3	Y	-0-	3	1			-0-
09	450	N	427	-0-	-23	-0-	105	1	320	3	Y	2					2
							2	9									
10	496	N	326	-0-	-170	-0-	105	1	220	3	Y	1	2	1			1
							1	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	955	-0-	-68	-0-	64	1	891	3	N	-0-					-0-
06	900	N	825	-0-	-75	-0-	62	1	763	3	N	-0-					-0-
07	961	N	815	-0-	-146	-0-	56	1	759	3	N	-0-					-0-
08	961	N	746	-0-	-215	-0-	51	1	695	3	N	-0-					-0-
09	840	N	679	-0-	-161	-0-	47	1	632	3	N	-0-					-0-
10	806	N	670	-0-	-136	-0-	49	1	621	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1391	-0-	-283	-0-	1391	3			Y	-0-					4
06	1281	N	1281	-0-	-0-	-0-	1281	3			Y	-0-					4
07	1612	N	1305	-0-	-307	-0-	1304	3	1	9	Y	1	1	8			4
08	1395	N	1281	-0-	-114	-0-	1281	3			Y	-0-					4
09	1290	N	1285	-0-	-5	-0-	1284	3	1	9	Y	1	1	8			4
10	1302	N	1236	-0-	-66	-0-	1236	3			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	19	1	430	3	N	-0-					-0-
06	450	N	431	-0-	-19	-0-	17	1	414	3	N	-0-					-0-
07	465	N	441	-0-	-24	-0-	19	1	422	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
09	420	N	412	-0-	-8	-0-	17	1	395	3	N	-0-					-0-
10	434	N	426	-0-	-8	-0-	18	1	408	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	521	-0-	-37	-0-	22	1	499	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	18	1	438	3	N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-					-0-
08	527	N	442	-0-	-85	-0-	18	1	424	3	N	-0-					-0-
09	450	N	412	-0-	-38	-0-	17	1	395	3	N	-0-					-0-
10	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	922	-0-	-39	-0-	62	1	860	3	N	-0-					-0-
06	900	N	839	-0-	-61	-0-	63	1	776	3	N	-0-					-0-
07	899	N	886	-0-	-13	-0-	60	1	816	3	N	9	9	8			-0-
							10	9									
08	930	N	856	-0-	-74	-0-	58	1	798	3	N	-0-					-0-
09	840	N	807	-0-	-33	-0-	56	1	751	3	N	-0-					-0-
10	899	N	834	-0-	-65	-0-	61	1	773	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-
10	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1695	-0-	-41	-0-	133	1	1562	3	N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	131	1	1489	3	N	-0-					-0-
07	1736	N	1616	-0-	-120	-0-	101	1	1515	3	N	-0-					-0-
08	1705	N	1566	-0-	-139	-0-	93	1	1473	3	N	-0-					-0-
09	1620	N	1550	-0-	-70	-0-	96	1	1454	3	N	-0-					-0-
10	1612	N	1558	-0-	-54	-0-	93	1	1465	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	3	1	50	2	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	1	8			-0-
							1	9									
08	195	N	195	-0-	-0-	-0-	11	1	183	2	Y	1	1	1			-0-
							1	9									
09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
*10	216	N	216	-0-	-0-	-0-	13	1	201	2	Y	2	2	1			-0-
							2	9									

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	10	1	175	2	Y	1	2	1			-0-
							1	9									
06	210	N	150	-0-	-60	-0-	10	1	139	2	Y	1					1
							1	9									
07	186	N	162	-0-	-24	-0-	9	1	152	2	Y	1	1	1			1
							1	9									
08	186	N	124	-0-	-62	-0-	7	1	117	2	Y	-0-	1	1			-0-
09	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	635	-0-	-171	-0-	50	1	585	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	47	1	535	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	44	1	653	3	N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	43	1	682	3	N	-0-					-0-
09	570	N	404	-0-	-166	-0-	25	1	379	3	N	-0-					-0-
10	682	N	656	-0-	-26	-0-	39	1	617	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1236	-0-	-159	-0-	100	1	1134	3	Y	2	3	1			1
							2	9									
06	1145	N	1145	-0-	-0-	-0-	90	1	1054	3	Y	1					2
							1	9									
07	1152	N	1152	-0-	-0-	-0-	89	1	1061	3	Y	2	2	1	1	8	1
							2	9									
08	1240	N	1206	-0-	-34	-0-	96	1	1109	3	Y	1					2
							1	9									
09	1161	N	1161	-0-	-0-	-0-	95	1	1064	3	Y	2	3	1			1
							2	9									
*10	1213	N	1213	-0-	-0-	-0-	96	1	1114	3	Y	3	3	1			1
							3	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

05	4774	X	4091	-0-	-683	-0-	252	1	3839	3	N	-0-					-0-
06	4560	X	4178	-0-	-382	-0-	247	1	3931	3	N	-0-					-0-
07	4464	X	3879	-0-	-585	-0-	172	1	3703	3	N	4	4	8			-0-
							4	9									
08	4464	X	4180	-0-	-284	-0-	198	1	3979	3	N	3	3	8			-0-
							3	9									
09	4200	X	3855	-0-	-345	-0-	186	1	3669	3	N	-0-					-0-
10	4309	X	3897	-0-	-412	-0-	204	1	3693	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

05	4495	X	4046	-0-	-449	-0-	249	1	3797	3	N	-0-					-0-
06	4350	X	3947	-0-	-403	-0-	234	1	3713	3	N	-0-					-0-
07	4093	X	4093	-0-	-0-	-0-	181	1	3908	3	N	4	4	8			-0-
							4	9									
08	4065	X	4065	-0-	-0-	-0-	193	1	3869	3	N	3	3	8			-0-
							3	9									
09	3960	X	3890	-0-	-70	-0-	187	1	3701	3	N	2	2	8			-0-
							2	9									
10	4092	X	3973	-0-	-119	-0-	208	1	3764	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

05	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
08	1085	N	1005	-0-	-80	-0-	1005	3			N	-0-					-0-
09	1050	N	958	-0-	-92	-0-	958	3			N	-0-					-0-
10	1054	N	987	-0-	-67	-0-	987	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

05	4	N	4	-0-	-0-	-0-	2	1	2	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

05	2139	N	2131	-0-	-8	-0-	168	1	1963	3	N	-0-					-0-
06	1988	N	1988	-0-	-0-	-0-	160	1	1825	3	N	3	3	8			-0-
							3	9									
07	2170	N	1957	-0-	-213	-0-	123	1	1832	3	N	2	2	8			-0-
							2	9									
08	2139	N	1890	-0-	-249	-0-	112	1	1778	3	N	-0-					-0-
09	1980	N	1866	-0-	-114	-0-	116	1	1750	3	N	-0-					-0-
10	1953	N	1858	-0-	-95	-0-	111	1	1747	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

05	3503	X	3388	-0-	-115	-0-	247	1	3141	2	N	-0-					-0-
06	3450	X	3006	-0-	-444	-0-	182	1	2824	2	N	-0-					-0-
07	3565	X	3292	-0-	-273	-0-	186	1	3106	2	N	-0-					-0-
08	3565	X	3111	-0-	-454	-0-	177	1	2934	2	N	-0-					-0-
09	3450	X	3318	-0-	-132	-0-	200	1	3118	2	N	-0-					-0-
10	3379	X	3307	-0-	-72	-0-	212	1	3095	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1671	-0-	-96	-0-	132	1	1539	3	N	-0-					-0-
06	1552	N	1552	-0-	-0-	-0-	125	1	1427	3	N	-0-					-0-
07	1767	N	1374	-0-	-393	-0-	86	1	1288	3	N	-0-					-0-
08	1674	N	1236	-0-	-438	-0-	73	1	1163	3	N	-0-					-0-
09	1560	N	1139	-0-	-421	-0-	71	1	1068	3	N	-0-					-0-
10	1364	N	1103	-0-	-261	-0-	66	1	1037	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1544	N	1544	-0-	-0-	-0-	104	1	1440	3	N	-0-					-0-
06	1470	N	1313	-0-	-157	-0-	99	1	1214	3	N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	100	1	1363	3	N	16	16	8			-0-
							18	9									
08	1550	N	1424	-0-	-126	-0-	96	1	1328	3	N	-0-					-0-
09	1320	N	1184	-0-	-136	-0-	82	1	1102	3	N	-0-					-0-
10	1488	N	1405	-0-	-83	-0-	102	1	1303	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
06	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
06	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
08	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
09	720	N	624	-0-	-96	-0-	624	3			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	9	1	61	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	27	1	65	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	17	1	67	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
09	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	12	1	60	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	18	-0-	-416	-0-	1	1	17	3	Y	-0-					-0-
06	240	N	82	-0-	-158	-0-	5	1	76	3	Y	1					1
							1	9									
07	558	X	402	-0-	-156	-0-	24	1	377	3	Y	1	1	8			1
							1	9									
08	558	X	303	-0-	-255	-0-	18	1	284	3	Y	1	2	1			-0-
							1	9									
09	540	X	158	-0-	-382	-0-	10	1	147	3	Y	1					1
							1	9									
10	403	X	377	-0-	-26	-0-	22	1	354	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	905	-0-	-25	-0-	59	1 2 9	844	3	Y	2			3
06	845	N	845	-0-	-0-	-0-	52	1 1 9	792	3	Y	1			4
07	961	N	859	-0-	-102	-0-	52	1 3 9	804	3	Y	3	1 8		6
08	899	N	855	-0-	-44	-0-	52	1 1 9	802	3	Y	1	6 1		1
09	840	N	837	-0-	-3	-0-	52	1 2 9	783	3	Y	2			3
10	868	N	842	-0-	-26	-0-	49	1 3 9	790	3	Y	3			6

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

05	1085	N	933	-0-	-152	-0-	57	1	876	3	N	-0-			-0-
06	960	N	626	-0-	-334	-0-	37	1	589	3	N	-0-			-0-
07	987	N	987	-0-	-0-	-0-	44	1	943	3	N	-0-			-0-
08	930	N	914	-0-	-16	-0-	43	1	871	3	N	-0-			-0-
09	818	N	818	-0-	-0-	-0-	39	1	779	3	N	-0-			-0-
10	992	N	831	-0-	-161	-0-	44	1	787	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

05	1612	N	1571	-0-	-41	-0-	1571	3			N	-0-			-0-
06	1560	N	1501	-0-	-59	-0-	1501	3			N	-0-			-0-
07	1612	N	1529	-0-	-83	-0-	1529	3			N	-0-			-0-
08	1581	N	1502	-0-	-79	-0-	1502	3			N	-0-			-0-
09	1500	N	1442	-0-	-58	-0-	1442	3			N	-0-			-0-
10	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-			-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

05	408	N	408	-0-	-0-	-0-	26	1 1 9	381	3	Y	1			1
06	195	N	195	-0-	-0-	-0-	12	1 1 9	182	3	Y	1			2
07	372	N	348	-0-	-24	-0-	21	1 1 9	326	3	Y	1	1 8		2
08	403	N	129	-0-	-274	-0-	8	1 1 9	120	3	Y	1	2 1	1 8	-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
*10	677	N	677	-0-	-0-	-0-	40	1 2 9	635	3	Y	2			2

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

05	837	N	596	-0-	-241	-0-	39	1 1 9	556	3	Y	1			2
06	628	N	628	-0-	-0-	-0-	38	1 1 9	589	3	Y	1			3
07	682	N	576	-0-	-106	-0-	35	1 3 9	538	3	Y	3	2 8		4
08	592	N	592	-0-	-0-	-0-	36	1 1 9	555	3	Y	1	4 1		1
09	630	N	590	-0-	-40	-0-	37	1 2 9	551	3	Y	2	1 8		2
10	589	N	445	-0-	-144	-0-	26	1 1 9	418	3	Y	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	468	-0-	-28	-0-	21	1	444	3	Y	3	2	1			3
							3	9									
06	450	N	395	-0-	-55	-0-	18	1	374	3	Y	3	4	1			2
							3	9									
07	465	N	101	-0-	-364	-0-	5	1	95	3	Y	1	2	1			1
							1	9									
08	465	N	451	-0-	-14	-0-	20	1	429	3	Y	2	1	1			2
							2	9									
09	426	N	426	-0-	-0-	-0-	20	1	400	3	Y	5	5	1			2
							6	9									
*10	427	N	427	-0-	-0-	-0-	21	1	402	3	Y	4	4	1			2
							4	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3527	-0-	-379	-0-	3527	3			N	-0-					-0-
06	3690	X	3347	-0-	-343	-0-	3347	3			N	-0-					-0-
07	3689	X	3435	-0-	-254	-0-	3435	3			N	-0-					-0-
08	3658	X	3458	-0-	-200	-0-	3458	3			N	-0-					-0-
09	3480	X	3285	-0-	-195	-0-	3285	3			N	-0-					-0-
10	3534	X	3283	-0-	-251	-0-	3283	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	50	1	719	3	Y	5	6	1			3
							6	9									
06	748	N	748	-0-	-0-	-0-	51	1	694	3	Y	3	3	1			3
							3	9									
07	837	N	741	-0-	-96	-0-	51	1	689	3	Y	1	1	1			3
							1	9									
08	775	N	745	-0-	-30	-0-	39	1	700	3	Y	5	3	1			5
							6	9									
09	750	N	721	-0-	-29	-0-	37	1	681	3	Y	3	4	1			4
							3	9									
10	744	N	725	-0-	-19	-0-	37	1	682	3	Y	5	6	1			3
							6	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1809	-0-	-144	-0-	81	1	1714	3	Y	13	9	1			12
							14	9									
06	1800	N	1751	-0-	-49	-0-	78	1	1659	3	Y	13	14	1			11
							14	9									
07	1767	N	1740	-0-	-27	-0-	79	1	1647	3	Y	13	10	1			14
							14	9									
08	1798	N	1553	-0-	-245	-0-	70	1	1475	3	Y	7	14	1			7
							8	9									
09	1740	N	1636	-0-	-104	-0-	76	1	1540	3	Y	18	17	1			8
							20	9									
10	1736	N	1491	-0-	-245	-0-	74	1	1403	3	Y	13	13	1			8
							14	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					-0-
07	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	13	1	49	3	Y	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	255	-0-	-117	-0-	15	1	240	3	N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	25	1	358	3	N	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-					-0-
06	270	N	205	-0-	-65	-0-	12	1	193	3	N	-0-					-0-
07	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
09	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	23	1	381	3	N	-0-					-0-
06	420	N	328	-0-	-92	-0-	18	1	310	3	N	-0-					-0-
07	403	N	385	-0-	-18	-0-	17	1	368	3	N	-0-					-0-
08	403	N	394	-0-	-9	-0-	18	1	376	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
10	372	N	325	-0-	-47	-0-	16	1	309	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
08	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
09	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
06	277	X	277	-0-	-0-	-0-	11	1	266	3	N	-0-					-0-
07	304	X	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
08	294	X	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
09	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
10	310	X	162	-0-	-148	-0-	7	1	155	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	5	1	90	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3254	-0-	-869	-0-	147	1	3107	3	N	-0-					73
06	3270	X	3091	-0-	-179	-0-	138	1	2936	3	N	15					88
							17	9									
07	3813	X	2909	-0-	-904	-0-	132	1	2765	3	N	11					99
							12	9									
08	3813	X	2795	-0-	-1018	-0-	126	1	2661	3	N	7	23	1			83
							8	9									
09	3660	X	2753	-0-	-907	-0-	126	1	2532	3	N	86					169
							95	9									
10	3255	X	1777	-0-	-1478	-0-	89	1	1682	3	N	5					174
							6	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4358	-0-	-416	-0-	196	1	4145	3	Y	15					250
							17	9									
06	5280	X	4099	-0-	-1181	-0-	181	1	3852	3	Y	60	175	1			135
							66	9									
07	5456	X	4415	-0-	-1041	-0-	201	1	4214	3	Y	-0-					135
08	5456	X	4180	-0-	-1276	-0-	189	1	3978	3	Y	12	34	1			113
							13	9									
09	4800	X	3729	-0-	-1071	-0-	176	1	3550	3	Y	3					116
							3	9									
10	4402	X	3420	-0-	-982	-0-	170	1	3233	3	Y	15					131
							17	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2940	-0-	-36	-0-	413	1	2527	3	Y	-0-					166
06	3270	X	2775	-0-	-495	-0-	395	1	2349	3	Y	28	20	8			174
							31	9									
07	3503	X	2999	-0-	-504	-0-	416	1	2550	3	Y	30	30	8			174
							33	9									
08	3503	X	2580	-0-	-923	-0-	396	1	2144	3	Y	36	15	1	30	8	165
							40	9									
09	3360	X	2289	-0-	-1071	-0-	360	1	1917	3	Y	11	9	8			167
							12	9									
10	3007	X	2256	-0-	-751	-0-	392	1	1862	3	Y	2	2	8			167
							2	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1073	-0-	-74	-0-	62	1	1011	3	N	-0-					-0-
06	1080	N	1029	-0-	-51	-0-	56	1	973	3	N	-0-					-0-
07	1085	N	973	-0-	-112	-0-	43	1	929	3	N	1	1	8			-0-
							1	9									
08	1085	N	1079	-0-	-6	-0-	49	1	1030	3	N	-0-					-0-
09	1020	N	1018	-0-	-2	-0-	47	1	971	3	N	-0-					-0-
*10	998	N	998	-0-	-0-	-0-	49	1	949	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	5	1	107	3	Y	1					1
							1	9									
06	201	N	201	-0-	-0-	-0-	9	1	191	3	Y	1	1	1			1
							1	9									
07	105	N	105	-0-	-0-	-0-	5	1	99	3	Y	1	1	1			1
							1	9									
08	124	N	101	-0-	-23	-0-	5	1	96	3	Y	-0-	1	1			-0-
09	210	N	110	-0-	-100	-0-	5	1	103	3	Y	2	1	1			1
							2	9									
*10	129	N	129	-0-	-0-	-0-	6	1	122	3	Y	1	1	1			1
							1	9									

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

05	1427	N	1427	-0-	-0-	-0-	64	1	1363	3	N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	50	1	1070	3	N	-0-					-0-
07	1364	N	1237	-0-	-127	-0-	56	1	1181	3	N	-0-					-0-
08	1426	N	1350	-0-	-76	-0-	61	1	1289	3	N	-0-					-0-
09	1110	N	1033	-0-	-77	-0-	49	1	984	3	N	-0-					-0-
*10	1462	N	1462	-0-	-0-	-0-	73	1	1389	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

05	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

05	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
06	330	N	146	-0-	-184	-0-	146	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	372	N	101	-0-	-271	-0-	101	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	854	-0-	-448	-0-	57	1	797	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	58	1	704	3	N	-0-					-0-
07	775	N	770	-0-	-5	-0-	52	1	717	3	N	1	1	8			-0-
							1	9									
08	1447	N	1447	-0-	-0-	-0-	98	1	1349	3	N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	96	1	1293	3	N	-0-					-0-
*10	1339	N	1339	-0-	-0-	-0-	97	1	1242	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	736	-0-	-39	-0-	49	1	687	3	N	-0-					-0-
06	810	N	605	-0-	-205	-0-	46	1	559	3	N	-0-					-0-
07	837	N	674	-0-	-163	-0-	45	1	621	3	N	7	7	8			-0-
							8	9									
08	744	N	606	-0-	-138	-0-	41	1	565	3	N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-
10	682	N	604	-0-	-78	-0-	44	1	560	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	X	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
06	65	X	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
07	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
08	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*10	113	X	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	9	1	190	3	N	-0-					-0-
08	217	N	174	-0-	-43	-0-	8	1	166	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	8			-0-
							1	9									
*10	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2326	-0-	-278	-0-	96	1	2230	3	N	-0-					-0-
06	2520	X	2202	-0-	-318	-0-	88	1	2114	3	N	-0-					-0-
07	2604	X	2124	-0-	-480	-0-	92	1	2032	3	N	-0-					-0-
08	2542	X	2215	-0-	-327	-0-	89	1	2126	3	N	-0-					-0-
09	2460	X	1299	-0-	-1161	-0-	53	1	1246	3	N	-0-					-0-
10	2325	X	173	-0-	-2152	-0-	7	1	166	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3653	-0-	-408	-0-	151	1	3502	3	N	-0-					-0-
06	3930	X	3653	-0-	-277	-0-	145	1	3506	3	N	2	2	8			-0-
							2	9									
07	3906	X	3568	-0-	-338	-0-	155	1	3411	3	N	2	2	8			-0-
							2	9									
08	3906	X	3550	-0-	-356	-0-	143	1	3406	3	N	1	1	8			-0-
							1	9									
09	3660	X	3212	-0-	-448	-0-	132	1	3079	3	N	1	1	8			-0-
							1	9									
10	3782	X	3419	-0-	-363	-0-	147	1	3272	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1179	-0-	-61	-0-	53	1	1126	3	Y	-0-					144
06	1170	N	1132	-0-	-38	-0-	51	1	1081	3	Y	-0-					144
07	1271	N	1144	-0-	-127	-0-	52	1	1092	3	Y	-0-					144
08	1178	N	1142	-0-	-36	-0-	51	1	1081	3	Y	9	8	1			145
							10	9									
09	1140	N	1057	-0-	-83	-0-	50	1	999	3	Y	7					152
							8	9									
10	1147	N	948	-0-	-199	-0-	47	1	900	3	Y	1					153
							1	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	19	1	305	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-
07	341	N	324	-0-	-17	-0-	14	1	310	3	N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	53	1	645	3	N	-0-					-0-
07	806	N	644	-0-	-162	-0-	43	1	593	3	N	7	7	8			-0-
							8	9									
08	775	N	742	-0-	-33	-0-	50	1	692	3	N	-0-					-0-
09	690	N	665	-0-	-25	-0-	46	1	619	3	N	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	48	1	606	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
06	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
07	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
08	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
09	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1510	-0-	-71	-0-	101	1	1409	3	N	-0-					-0-
06	1470	N	1383	-0-	-87	-0-	105	1	1278	3	N	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	100	1	1370	3	N	16	16	8			-0-
							18	9									
08	1519	N	1468	-0-	-51	-0-	99	1	1369	3	N	-0-					-0-
09	1391	N	1391	-0-	-0-	-0-	96	1	1295	3	N	-0-					-0-
10	1488	N	1399	-0-	-89	-0-	102	1	1297	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	20	1	386	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	22	1	415	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	24	1	446	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	60	1	839	3	N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	74	1	901	3	N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	70	1	960	3	N	2	2	8			-0-
							2	9									
08	1030	N	1030	-0-	-0-	-0-	70	1	960	3	N	-0-					-0-
09	990	N	987	-0-	-3	-0-	68	1	919	3	N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	74	1	949	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1939	-0-	-76	-0-	130	1	1809	3	N	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	136	1	1666	3	N	-0-					-0-
07	1984	N	1920	-0-	-64	-0-	129	1	1768	3	N	21	21	8			-0-
							23	9									
08	1953	N	1910	-0-	-43	-0-	129	1	1781	3	N	-0-					-0-
09	1818	N	1818	-0-	-0-	-0-	126	1	1692	3	N	-0-					-0-
10	1922	N	1859	-0-	-63	-0-	135	1	1724	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	529	-0-	-246	-0-	24	1	501	3	Y	4	3	1			4
							4	9									
06	690	X	522	-0-	-168	-0-	23	1	496	3	Y	3	4	1			3
							3	9									
07	589	N	524	-0-	-65	-0-	24	1	496	3	Y	4	3	1			4
							4	9									
08	527	N	499	-0-	-28	-0-	23	1	474	3	Y	2	4	1			2
							2	9									
09	510	N	484	-0-	-26	-0-	23	1	455	3	Y	5	5	1			2
							6	9									
10	527	N	485	-0-	-42	-0-	24	1	455	3	Y	5	4	1			3
							6	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					1
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					1
07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					1
08	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1
09	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
06	180	N	118	-0-	-62	-0-	6	1	112	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
08	310	N	267	-0-	-43	-0-	14	1	253	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	13	1	234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	106	-0-	-49	-0-	7	1	99	3	Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	42	1	637	3	Y	2					2
							2	9									
07	511	N	511	-0-	-0-	-0-	31	1	476	3	Y	4	3	8			3
							4	9									
08	482	N	482	-0-	-0-	-0-	30	1	452	3	Y	-0-	3	1			-0-
09	690	N	440	-0-	-250	-0-	27	1	411	3	Y	2					2
							2	9									
10	496	N	430	-0-	-66	-0-	25	1	404	3	Y	1					3
							1	9									

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1427	-0-	-92	-0-	96	1	1331	3	N	-0-					-0-
06	1350	N	1312	-0-	-38	-0-	99	1	1213	3	N	-0-					-0-
07	1369	N	1369	-0-	-0-	-0-	92	1	1260	3	N	15	15	8			-0-
							17	9									
08	1492	N	1492	-0-	-0-	-0-	101	1	1391	3	N	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	97	1	1311	3	N	-0-					-0-
*10	1419	N	1419	-0-	-0-	-0-	103	1	1316	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	840	-0-	-276	-0-	55	1	784	3	Y	1					2
							1	9									
06	889	N	889	-0-	-0-	-0-	54	1	833	3	Y	2					4
							2	9									
07	923	N	923	-0-	-0-	-0-	56	1	865	3	Y	2					6
							2	9									
08	878	N	878	-0-	-0-	-0-	54	1	823	3	Y	1	6	1			1
							1	9									
09	900	N	764	-0-	-136	-0-	48	1	714	3	Y	2					3
							2	9									
10	930	N	746	-0-	-184	-0-	44	1	700	3	Y	2					5
							2	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850	X	10037	-0-	-813	-0-	1700	1	8337	3	N	-0-					-0-
06	10500	X	9250	-0-	-1250	-0-	1768	1	7482	3	N	-0-					-0-
07	10633	X	9338	-0-	-1295	-0-	1763	1	7574	3	N	1	1	8			-0-
							1	9									
08	10633	X	8995	-0-	-1638	-0-	1633	1	7362	3	N	-0-					-0-
09	10290	X	8828	-0-	-1462	-0-	1068	1	7760	3	N	-0-					-0-
10	10044	X	9006	-0-	-1038	-0-	581	1	8425	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0-	-0-	121	1	591	3	N	-0-					-0-
06	570	N	486	-0-	-84	-0-	93	1	393	3	N	-0-					-0-
07	868	N	570	-0-	-298	-0-	108	1	462	3	N	-0-					-0-
08	713	N	550	-0-	-163	-0-	100	1	450	3	N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	86	1	628	3	N	-0-					-0-
*10	788	N	788	-0-	-0-	-0-	51	1	737	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	44	1	926	3	Y	2					145
							2	9									
06	932	N	932	-0-	-0-	-0-	41	1	874	3	Y	15					160
							17	9									
07	1023	N	958	-0-	-65	-0-	44	1	914	3	Y	-0-					160
08	961	N	944	-0-	-17	-0-	42	1	892	3	Y	9	7	1			162
							10	9									
09	930	N	857	-0-	-73	-0-	40	1	811	3	Y	5					167
							6	9									
10	961	N	833	-0-	-128	-0-	41	1	781	3	Y	10					177
							11	9									

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8308	X	6931	-0-	-1377	-0-	426	1	6498	3	N	6	6	8			-0-
							7	9									
06	7470	X	6558	-0-	-912	-0-	388	1	6161	3	N	8	8	8			-0-
							9	9									
07	7719	X	7016	-0-	-703	-0-	310	1	6684	3	N	20	20	8			-0-
							22	9									
08	7719	X	6689	-0-	-1030	-0-	317	1	6357	3	N	14	14	8			-0-
							15	9									
09	7470	X	5253	-0-	-2217	-0-	253	1	4992	3	N	7	7	8			-0-
							8	9									
10	7006	X	4746	-0-	-2260	-0-	249	1	4495	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43369	X	37918	-0-	-5451	-0-	2332	1	35564	3	N	20	20	8			-0-
							22	9									
06	41250	X	35240	-0-	-6010	-0-	2084	1	33126	3	N	27	27	8			-0-
							30	9									
07	40548	X	35504	-0-	-5044	-0-	1573	1	33895	3	N	33	33	8			-0-
							36	9									
08	39432	X	35838	-0-	-3594	-0-	1700	1	34112	3	N	24	24	8			-0-
							26	9									
09	37320	X	33915	-0-	-3405	-0-	1634	1	32261	3	N	18	18	8			-0-
							20	9									
10	37913	X	31176	-0-	-6737	-0-	1634	1	29530	3	N	11	11	8			-0-
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	1938	-0-		-1062	6383	145	1	1767	3	N	24	4	8			36
								26	9									
06	3000	N	2030	-0-		-970	5413	154	1	1847	3	N	26	27	1	6	8	29
								29	9									
07	3100	N	2118	-0-		-982	4431	188	1	1905	3	N	23	28	1	4	8	20
								25	9									
08	3100	N	1847	-0-		-1253	3178	156	1	1666	3	N	23	30	1	2	8	11
								25	9									
09	3000	N	1691	-0-		-1309	1869	134	1	1540	3	N	15					26
								17	9									
*10	2957	N	1088	-0-		-1869	-0-	92	1	979	3	N	15	26	1			15
								17	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

05	33	N	33	-0-		-0-	-0-	2	1	31	3	N	-0-					-0-
06	60	N	36	-0-		-24	-0-	2	1	34	3	N	-0-					-0-
07	37	N	37	-0-		-0-	-0-	2	1	35	3	N	-0-					-0-
08	31	N	15	-0-		-16	-0-	1	1	14	3	N	-0-					-0-
09	38	N	38	-0-		-0-	-0-	2	1	36	3	N	-0-					-0-
10	31	N	-0-	-0-		-31	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

05	3100	N	1015	-0-		-2085	20004	61	1	954	3	N	-0-					-0-
06	3000	N	961	-0-		-2039	17965	58	1	903	3	N	-0-					-0-
07	3100	N	953	-0-		-2147	15818	57	1	896	3	N	-0-					-0-
08	3100	N	1004	-0-		-2096	13722	64	1	940	3	N	-0-					-0-
09	3000	N	955	-0-		-2045	11677	61	1	894	3	N	-0-					-0-
*10	3100	N	960	-0-		-2140	9537	61	1	899	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

05	744	N	682	-0-		-62	-0-	44	1	637	3	Y	1					2
								1	9									
06	656	N	656	-0-		-0-	-0-	40	1	615	3	Y	1					3
								1	9									
07	713	N	660	-0-		-53	-0-	40	1	618	3	Y	2					5
								2	9									
08	682	N	678	-0-		-4	-0-	41	1	636	3	Y	1	5	1			1
								1	9									
09	692	N	692	-0-		-0-	-0-	43	1	648	3	Y	1					2
								1	9									
*10	716	N	716	-0-		-0-	-0-	42	1	671	3	Y	3					5
								3	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

05	1550	N	1459	-0-		-91	-0-	74	1	1375	3	Y	9	11	1			6
								10	9									
06	1412	N	1412	-0-		-0-	-0-	77	1	1329	3	Y	5	5	1			6
								6	9									
07	1581	N	1384	-0-		-197	-0-	76	1	1305	3	Y	3	3	1			6
								3	9									
08	1457	N	1364	-0-		-93	-0-	51	1	1300	3	Y	12	6	1	2	8	10
								13	9									
09	1410	N	1310	-0-		-100	-0-	48	1	1255	3	Y	6	8	1			8
								7	9									
10	1395	N	1316	-0-		-79	-0-	48	1	1258	3	Y	9	11	1			6
								10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1609	-0-	-65	-0-	1609	3			N	-0-					-0-
06	1620	N	1520	-0-	-100	-0-	1520	3			N	-0-					-0-
07	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-
08	1612	N	1525	-0-	-87	-0-	1525	3			N	-0-					-0-
09	1530	N	1414	-0-	-116	-0-	1414	3			N	-0-					-0-
10	1581	N	1434	-0-	-147	-0-	1434	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

05	620	N	510	-0-	-110	-0-	510	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

05	1426	N	1286	-0-	-140	-0-	54	1	1232	3	N	-0-					-0-
06	1350	N	870	-0-	-480	-0-	38	1	832	3	N	-0-					-0-
07	1333	N	1141	-0-	-192	-0-	50	1	1091	3	N	-0-					-0-
08	1271	N	830	-0-	-441	-0-	38	1	792	3	N	-0-					-0-
09	870	N	806	-0-	-64	-0-	39	1	767	3	N	-0-					-0-
*10	1179	N	1179	-0-	-0-	-0-	54	1	1125	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

05	11751	X	2356	-0-	-9395	-0-	191	1	2163	3	N	2	6	1			1
							2	9									
06	2460	X	1979	-0-	-481	-0-	155	1	1821	3	N	3					4
							3	9									
07	2542	X	2216	-0-	-326	-0-	171	1	2042	3	N	3	5	1			2
							3	9									
08	2449	X	2133	-0-	-316	-0-	170	1	1961	3	N	2					4
							2	9									
09	2370	X	2054	-0-	-316	-0-	167	1	1884	3	N	3	5	1			2
							3	9									
10	2356	X	2125	-0-	-231	-0-	168	1	1953	3	N	4	5	1			1
							4	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

05	527	N	491	-0-	-36	-0-	32	1	456	3	Y	3	4	1			2
							3	9									
06	465	N	465	-0-	-0-	-0-	31	1	432	3	Y	2	2	1			2
							2	9									
07	527	N	470	-0-	-57	-0-	32	1	437	3	Y	1	1	1			2
							1	9									
08	496	N	434	-0-	-62	-0-	23	1	408	3	Y	3	2	1			3
							3	9									
09	480	N	448	-0-	-32	-0-	23	1	422	3	Y	3	3	1			3
							3	9									
10	465	N	431	-0-	-34	-0-	22	1	406	3	Y	3	4	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

05	3100	N	831	-0-	-2269	640	44	1	787	3	N	-0-					1
06	1612	N	972	-0-	-640	-0-	51	1	918	3	N	3					4
							3	9									
07	992	N	992	-0-	-0-	-0-	55	1	934	3	N	3	4	1			3
							3	9									
08	969	N	969	-0-	-0-	-0-	55	1	912	3	N	2	4	1			1
							2	9									
09	960	N	928	-0-	-32	-0-	52	1	870	3	N	5	5	1			1
							6	9									
10	992	N	698	-0-	-294	-0-	45	1	651	3	N	2					3
							2	9									

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

05	930	N	893	-0-	-37	-0-	55	1	838	3	N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	61	1	964	3	N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	44	1	953	3	N	1	1	8			-0-
							1	9									
08	978	N	978	-0-	-0-	-0-	46	1	931	3	N	1	1	8			-0-
							1	9									
09	1020	N	936	-0-	-84	-0-	45	1	890	3	N	1	1	8			-0-
							1	9									
10	992	N	972	-0-	-20	-0-	51	1	921	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

05	1364	N	1181	-0-	-183	-0-	159	1	1018	3	Y	4	6	1			-0-
							4	9									
06	1104	N	1104	-0-	-0-	-0-	153	1	944	3	Y	6	3	1	2	8	1
							7	9									
07	1240	N	1124	-0-	-116	-0-	159	1	962	3	Y	3	3	1			1
							3	9									
08	1178	N	1129	-0-	-49	-0-	159	1	967	3	Y	3	3	1			1
							3	9									
09	1110	N	1093	-0-	-17	-0-	154	1	936	3	Y	3	3	1			1
							3	9									
10	1116	N	1103	-0-	-13	-0-	156	1	940	3	Y	6	6	1			1
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	3879	-0-	3879	9144	239	1	3640	3	N	-0-					-0-
06	12217	X	3073	-0-	-9144	-0-	182	1	2891	3	N	-0-					-0-
07	3162	X	1732	-0-	-1430	-0-	77	1	1655	3	N	-0-					-0-
08	3875	X	3344	-0-	-531	-0-	159	1	3185	3	N	-0-					-0-
09	3750	X	2316	-0-	-1434	-0-	112	1	2204	3	N	-0-					-0-
10	3875	X	39	-0-	-3836	-0-	2	1	37	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

05	1302	N	1085	-0-	-217	-0-	49	1	1030	3	N	5					133
							6	9									
06	1320	N	1031	-0-	-289	-0-	46	1	982	3	N	3					136
							3	9									
07	1333	N	986	-0-	-347	-0-	45	1	939	3	N	2					138
							2	9									
08	1295	N	1295	-0-	-0-	-0-	59	1	1232	3	N	4	10	1			132
							4	9									
09	1214	N	1214	-0-	-0-	-0-	57	1	1151	3	N	5					137
							6	9									
*10	1153	N	1153	-0-	-0-	-0-	58	1	1095	3	N	-0-					137

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

05	1767	N	1414	-0-	-353	-0-	132	1	1282	3	Y	-0-					6
06	1283	N	1283	-0-	-0-	-0-	132	1	1151	3	Y	-0-					6
07	1767	X	1394	-0-	-373	-0-	138	1	1254	3	Y	2	6	1			2
							2	9									
08	1581	X	1330	-0-	-251	-0-	127	1	1202	3	Y	1					3
							1	9									
09	1530	X	1504	-0-	-26	-0-	150	1	1352	3	Y	2					5
							2	9									
*10	1511	X	1511	-0-	-0-	-0-	152	1	1357	3	Y	2					7
							2	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

05	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1888	N	1888	-0-	-0-	-0-	111	1	1777	3	N	-0-			-0-
06	1608	N	1608	-0-	-0-	-0-	96	1	1512	3	N	-0-			-0-
07	1567	N	1567	-0-	-0-	-0-	93	1	1474	3	N	-0-			-0-
08	1891	N	1473	-0-	-418	-0-	90	1	1383	3	N	-0-			-0-
09	1620	N	1507	-0-	-113	-0-	87	1	1420	3	N	-0-			-0-
10	1581	N	1439	-0-	-142	-0-	83	1	1356	3	N	-0-			-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2232	N	2048	-0-	-184	-0-	120	1	1928	3	N	-0-			-0-
06	2100	N	2052	-0-	-48	-0-	122	1	1930	3	N	-0-			-0-
07	2201	N	1945	-0-	-256	-0-	115	1	1830	3	N	-0-			-0-
08	2046	N	2046	-0-	-0-	-0-	125	1	1921	3	N	-0-			-0-
09	2040	N	1968	-0-	-72	-0-	114	1	1854	3	N	-0-			-0-
*10	1974	N	1974	-0-	-0-	-0-	113	1	1861	3	N	-0-			-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-			-0-
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-			-0-
07	124	N	84	-0-	-40	-0-	5	1	79	3	N	-0-			-0-
08	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-			-0-
09	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-			-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-			-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	N	1320	-0-	-75	-0-	78	1	1242	3	N	-0-			-0-
06	1320	N	1249	-0-	-71	-0-	74	1	1175	3	N	-0-			-0-
07	1333	N	1259	-0-	-74	-0-	74	1	1185	3	N	-0-			-0-
08	1333	N	1244	-0-	-89	-0-	76	1	1168	3	N	-0-			-0-
09	1260	N	1202	-0-	-58	-0-	70	1	1132	3	N	-0-			-0-
10	1271	N	1216	-0-	-55	-0-	70	1	1146	3	N	-0-			-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1178	N	1094	-0-	-84	-0-	49	1	1045	3	Y	-0-			-0-
06	1110	N	1052	-0-	-58	-0-	47	1	999	3	Y	5			5
							6	9							
07	1147	N	1069	-0-	-78	-0-	48	1	1004	3	Y	15			20
							17	9							
08	1109	N	1109	-0-	-0-	-0-	49	1	1037	3	Y	21			41
							23	9							
09	1090	N	1090	-0-	-0-	-0-	49	1	980	3	Y	55			96
							61	9							
10	1054	N	1038	-0-	-16	-0-	51	1	968	3	Y	17			113
							19	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	652	-0-	52	52	29	1	620	3	N	3					63
							3	9									
06	870	N	581	-0-	-289	-0-	25	1	534	3	N	20					83
							22	9									
07	837	N	363	-0-	-474	-0-	17	1	346	3	N	-0-					83
08	687	N	687	-0-	-0-	-0-	28	1	597	3	N	56	6	1			133
							62	9									
09	854	N	854	-0-	-0-	-0-	40	1	814	3	N	-0-					133
*10	703	N	703	-0-	-0-	-0-	35	1	667	3	N	1					134
							1	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-					-0-
06	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
07	217	N	77	-0-	-140	-0-	4	1	73	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
09	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	960	-0-	-125	-0-	57	1	902	3	Y	1					3
							1	9									
06	1050	N	999	-0-	-51	-0-	62	1	937	3	Y	-0-					3
07	1023	N	1019	-0-	-4	-0-	62	1	954	3	Y	3	3	1	2	8	1
							3	9									
08	993	N	993	-0-	-0-	-0-	57	1	935	3	Y	1	1	8			1
							1	9									
09	990	N	944	-0-	-46	-0-	60	1	883	3	Y	1					2
							1	9									
10	1023	N	960	-0-	-63	-0-	68	1	892	3	Y	-0-					2

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	516	-0-	-104	-0-	30	1	486	3	N	-0-					-0-
06	600	N	515	-0-	-85	-0-	28	1	487	3	N	-0-					-0-
07	589	N	567	-0-	-22	-0-	25	1	541	3	N	1	1	8			-0-
							1	9									
08	557	N	557	-0-	-0-	-0-	25	1	532	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	33	1	625	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2162	X	2162	-0-	-0-	-0-	133	1	2029	3	N	-0-					-0-
06	2010	X	1743	-0-	-267	-0-	103	1	1640	3	N	-0-					-0-
07	2573	X	1822	-0-	-751	-0-	81	1	1741	3	N	-0-					-0-
08	2573	X	1717	-0-	-856	-0-	81	1	1636	3	N	-0-					-0-
09	2490	X	1946	-0-	-544	-0-	94	1	1852	3	N	-0-					-0-
10	2170	X	1773	-0-	-397	-0-	93	1	1680	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

05	930	N	776	-0-	-154	-0-	48	1	728	3	N	-0-					-0-
06	870	N	861	-0-	-9	-0-	51	1	810	3	N	-0-					-0-
07	899	N	886	-0-	-13	-0-	39	1	847	3	N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	40	1	804	3	N	-0-					-0-
09	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-
10	899	N	823	-0-	-76	-0-	43	1	780	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	341	N	284	-0-	-57	-0-	282	3	2	9	N	2	2	8			-0-
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	8			-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

05	1147	N	1147	-0-	-0-	-0-	52	1	1095	3	N	-0-					41
06	1136	N	1136	-0-	-0-	-0-	50	1	1066	3	N	18					59
							20	9									
07	1240	N	1142	-0-	-98	-0-	52	1	1090	3	N	-0-					59
08	1147	N	1106	-0-	-41	-0-	50	1	1054	3	N	2	8	1			53
							2	9									
09	1140	N	1034	-0-	-106	-0-	49	1	985	3	N	-0-					53
10	1147	N	1013	-0-	-134	-0-	51	1	962	3	N	-0-					53

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

05	899	N	869	-0-	-30	-0-	39	1	830	3	N	-0-					-0-
06	870	N	835	-0-	-35	-0-	37	1	798	3	N	-0-					-0-
07	868	N	858	-0-	-10	-0-	39	1	819	3	N	-0-					-0-
08	868	N	858	-0-	-10	-0-	39	1	819	3	N	-0-					-0-
09	840	N	824	-0-	-16	-0-	39	1	785	3	N	-0-					-0-
10	868	N	832	-0-	-36	-0-	42	1	790	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

05	899	N	808	-0-	-91	-0-	47	1	761	3	N	-0-					-0-
06	840	N	792	-0-	-48	-0-	43	1	749	3	N	-0-					-0-
07	837	N	798	-0-	-39	-0-	35	1	763	3	N	-0-					-0-
08	806	N	780	-0-	-26	-0-	35	1	745	3	N	-0-					-0-
09	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-
10	806	N	769	-0-	-37	-0-	38	1	731	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)	MONTHLY STATUS (L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-		-0-	115	1	1407	3	N	16					34
								18	9									
06	1470	N	1470	-0-	-0-		-0-	112	1	1343	3	N	14	25	1			23
								15	9									
07	1798	N	1430	-0-	-368		-0-	127	1	1285	3	N	16	23	1	2	8	14
								18	9									
08	1550	N	1477	-0-	-73		-0-	125	1	1332	3	N	18	21	1	2	8	9
								20	9									
09	1470	N	1368	-0-	-102		-0-	108	1	1247	3	N	12					21
								13	9									
10	1426	N	1394	-0-	-32		-0-	118	1	1255	3	N	19	21	1			19
								21	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)	MONTHLY STATUS (L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2177	-0-	-148		-0-	2177	3			N	-0-					-0-
06	2014	N	2014	-0-	-0-		-0-	2014	3			N	-0-					-0-
07	2325	N	2015	-0-	-310		-0-	2012	3	3	9	N	3	3	8			-0-
08	2170	N	1943	-0-	-227		-0-	1943	3			N	-0-					-0-
09	2010	N	1828	-0-	-182		-0-	1826	3	2	9	N	2	2	8			-0-
10	2015	N	1740	-0-	-275		-0-	1740	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)	MONTHLY STATUS (L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1822	-0-	-441		-0-	112	1	1710	3	N	-0-					-0-
06	2160	X	1565	-0-	-595		-0-	93	1	1472	3	N	-0-					-0-
07	2077	X	1624	-0-	-453		-0-	72	1	1551	3	N	1	1	8			-0-
								1	9									
08	1984	X	1680	-0-	-304		-0-	80	1	1599	3	N	1	1	8			-0-
								1	9									
09	1830	X	1565	-0-	-265		-0-	75	1	1489	3	N	1	1	8			-0-
								1	9									
10	1829	X	1566	-0-	-263		-0-	82	1	1484	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)	MONTHLY STATUS (L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-		-0-	15	1	315	3	N	-0-					2
06	330	N	293	-0-	-37		-0-	13	1	280	3	N	-0-					2
07	341	N	303	-0-	-38		-0-	14	1	289	3	N	-0-					2
08	341	N	235	-0-	-106		-0-	11	1	224	3	N	-0-	2	1			-0-
09	300	N	225	-0-	-75		-0-	11	1	214	3	N	-0-					-0-
10	310	N	307	-0-	-3		-0-	15	1	292	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)	MONTHLY STATUS (L)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1463	-0-	-459		-0-	90	1	1373	3	N	-0-					-0-
06	1740	N	1524	-0-	-216		-0-	90	1	1434	3	N	-0-					-0-
07	1736	N	1603	-0-	-133		-0-	71	1	1532	3	N	-0-					-0-
08	1481	N	1481	-0-	-0-		-0-	70	1	1411	3	N	-0-					-0-
09	1530	N	1427	-0-	-103		-0-	69	1	1358	3	N	-0-					-0-
10	1612	N	1460	-0-	-152		-0-	77	1	1383	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	41	1	646	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	31	1	672	3	N	1	1	8			-0-
							1	9									
08	713	N	695	-0-	-18	-0-	33	1	662	3	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	32	1	640	3	N	-0-					-0-
10	713	N	699	-0-	-14	-0-	37	1	662	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	838	-0-	-30	-0-	52	1	786	3	N	-0-					-0-
06	840	N	805	-0-	-35	-0-	48	1	757	3	N	-0-					-0-
07	868	N	833	-0-	-35	-0-	37	1	795	3	N	1	1	8			-0-
							1	9									
08	837	N	806	-0-	-31	-0-	38	1	767	3	N	1	1	8			-0-
							1	9									
09	810	N	759	-0-	-51	-0-	37	1	722	3	N	-0-					-0-
10	837	N	783	-0-	-54	-0-	41	1	742	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	504	-0-	-54	-0-	23	1	481	3	N	-0-					-0-
06	510	N	463	-0-	-47	-0-	21	1	440	3	N	2					2
							2	9									
07	527	N	465	-0-	-62	-0-	21	1	436	3	N	7					9
							8	9									
08	496	N	440	-0-	-56	-0-	20	1	411	3	N	8					17
							9	9									
09	450	N	447	-0-	-3	-0-	20	1	403	3	N	22					39
							24	9									
10	465	N	434	-0-	-31	-0-	21	1	404	3	N	8					47
							9	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4559	X	4559	-0-	-0-	-0-	264	1	4295	3	N	-0-					-0-
06	3465	X	3465	-0-	-0-	-0-	187	1	3278	3	N	-0-					-0-
07	3503	X	3134	-0-	-369	-0-	138	1	2996	3	N	-0-					-0-
08	4557	X	2802	-0-	-1755	-0-	127	1	2675	3	N	-0-					-0-
09	4410	X	2877	-0-	-1533	-0-	132	1	2745	3	N	-0-					-0-
10	4557	X	2976	-0-	-1581	-0-	147	1	2829	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	3633	-0-	-1327	-0-	210	1	3423	3	N	-0-					-0-
06	4800	X	3512	-0-	-1288	-0-	190	1	3322	3	N	-0-					-0-
07	4898	X	3800	-0-	-1098	-0-	168	1	3632	3	N	-0-					-0-
08	4185	X	3739	-0-	-446	-0-	169	1	3570	3	N	-0-					-0-
09	4084	X	4084	-0-	-0-	-0-	187	1	3897	3	N	-0-					-0-
*10	4154	X	4154	-0-	-0-	-0-	205	1	3949	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	720	-0-	-148	-0-	32	1	682	3	Y	5	4	1			5
							6	9									
06	780	N	451	-0-	-329	-0-	20	1	428	3	Y	3	5	1			3
							3	9									
07	775	N	81	-0-	-694	-0-	4	1	77	3	Y	-0-	2	1			1
08	713	N	25	-0-	-688	-0-	1	1	24	3	Y	-0-	1	1			-0-
09	450	N	28	-0-	-422	-0-	1	1	27	3	Y	-0-					-0-
*10	616	N	616	-0-	-0-	-0-	31	1	579	3	Y	5	2	1			3
							6	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2377	-0-	-475	-0-	106	1	2252	3	Y	17	12	1			16
							19	9									
06	2760	X	2237	-0-	-523	-0-	99	1	2119	3	Y	17	19	1			14
							19	9									
07	2542	X	2293	-0-	-249	-0-	104	1	2170	3	Y	17	12	1	1	8	18
							19	9									
08	2542	X	2513	-0-	-29	-0-	113	1	2388	3	Y	11	18	1			11
							12	9									
09	2310	X	2304	-0-	-6	-0-	108	1	2167	3	Y	26	25	1			12
							29	9									
10	2387	X	2221	-0-	-166	-0-	110	1	2090	3	Y	19	19	1			12
							21	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2906	-0-	-39	-0-	281	1	2617	3	Y	7	20	1			6
							8	9									
06	2850	X	2644	-0-	-206	-0-	245	1	2391	3	Y	7					13
							8	9									
07	3503	X	3170	-0-	-333	-0-	286	1	2882	3	Y	2					15
							2	9									
08	3503	X	1630	-0-	-1873	-0-	77	1	1547	3	Y	5	18	1			2
							6	9									
09	3390	X	1421	-0-	-1969	-0-	62	1	1353	3	Y	5					7
							6	9									
10	3162	X	2457	-0-	-705	-0-	129	1	2314	3	Y	13	15	1			5
							14	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1292	-0-	-599	-0-	98	1	1194	3	N	-0-					-0-
06	1816	N	1816	-0-	-0-	-0-	140	1	1676	3	N	-0-					-0-
07	1736	N	1716	-0-	-20	-0-	154	1	1559	3	N	3	3	8			-0-
							3	9									
08	1697	N	1697	-0-	-0-	-0-	145	1	1546	3	N	5	5	8			-0-
							6	9									
09	1830	N	1601	-0-	-229	-0-	128	1	1471	3	N	2	2	8			-0-
							2	9									
10	1705	N	1602	-0-	-103	-0-	137	1	1464	3	N	1	1	8			-0-
							1	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1879	N	1879	-0-	-0-	-0-	78	1	1801	3	N	-0-					-0-
06	1950	N	1784	-0-	-166	-0-	71	1	1713	3	N	-0-					-0-
07	1984	N	1784	-0-	-200	-0-	77	1	1707	3	N	-0-					-0-
08	1891	N	1698	-0-	-193	-0-	68	1	1630	3	N	-0-					-0-
09	1770	N	1576	-0-	-194	-0-	65	1	1511	3	N	-0-					-0-
10	1798	N	1624	-0-	-174	-0-	70	1	1554	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1469	-0-	-174	-0-	107	1	1362	2	N	-0-					-0-
06	1500	N	1286	-0-	-214	-0-	78	1	1208	2	N	-0-					-0-
07	1550	N	1382	-0-	-168	-0-	78	1	1304	2	N	-0-					-0-
08	1457	N	1316	-0-	-141	-0-	75	1	1241	2	N	-0-					-0-
09	1377	N	1377	-0-	-0-	-0-	83	1	1294	2	N	-0-					-0-
10	1395	N	1361	-0-	-34	-0-	87	1	1274	2	N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9672	X	8440	-0-	-1232	-0-	439	1	7968	2	N	30					210
							33	9									
06	9060	X	7982	-0-	-1078	-0-	512	1	7439	2	N	28					238
							31	9									
07	9207	X	8027	-0-	-1180	-0-	466	1	7549	2	N	11	191	1			58
							12	9									
08	8897	X	7803	-0-	-1094	-0-	459	1	7338	2	N	5					63
							6	9									
09	8490	X	7359	-0-	-1131	-0-	424	1	6901	2	N	31					94
							34	9									
10	8432	X	7471	-0-	-961	-0-	435	1	6971	2	N	59					153
							65	9									

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	172	-0-	-107	-0-	10	1	162	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	9	1	153	3	N	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	N	-0-					-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
10	155	N	55	-0-	-100	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	185	-0-	-311	-0-	8	1	177	3	N	-0-					-0-
06	360	N	341	-0-	-19	-0-	15	1	326	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	13	1	289	3	N	3	3	8			-0-
							3	9									
08	1043	N	1043	-0-	-0-	-0-	48	1	989	3	N	5	5	8			-0-
							6	9									
09	752	N	752	-0-	-0-	-0-	36	1	715	3	N	1	1	8			-0-
							1	9									
*10	843	N	843	-0-	-0-	-0-	38	1	804	3	N	1	1	8			-0-
							1	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

05	6882	X	6602	-0-	-280	-0-	1189	1	5273	3	N	127	170	1			192
							140	9									
06	6575	X	6575	-0-	-0-	-0-	1201	1	5191	3	N	166					358
							183	9									
07	6913	X	6660	-0-	-253	-0-	1239	1	5266	3	N	141	161	1	2	8	336
							155	9									
08	6913	X	6403	-0-	-510	-0-	1226	1	5019	3	N	144	235	1	2	8	243
							158	9									
09	6690	X	5920	-0-	-770	-0-	1188	1	4642	3	N	82	1	8			324
							90	9									
10	6789	X	5759	-0-	-1030	-0-	1215	1	4441	3	N	94	172	1			246
							103	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

05	2852	X	2541	-0-	-311	-0-	156	1	2385	3	N	-0-					-0-
06	2700	X	2365	-0-	-335	-0-	140	1	2225	3	N	-0-					-0-
07	2790	X	2399	-0-	-391	-0-	106	1	2293	3	N	-0-					-0-
08	2790	X	2166	-0-	-624	-0-	103	1	2063	3	N	-0-					-0-
09	2550	X	1904	-0-	-646	-0-	92	1	1812	3	N	-0-					-0-
10	2542	X	2144	-0-	-398	-0-	112	1	2032	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

05	620	X	83	-0-	-537	-0-	5	1	78	3	N	-0-					-0-
06	600	X	81	-0-	-519	-0-	5	1	76	3	N	-0-					-0-
07	620	X	83	-0-	-537	-0-	4	1	79	3	N	-0-					-0-
08	620	X	78	-0-	-542	-0-	4	1	74	3	N	-0-					-0-
09	600	X	74	-0-	-526	-0-	4	1	70	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	609	N	609	-0-	-0-	-0-	27	1	578	3	Y	4	3	1			4
							4	9									
06	502	N	502	-0-	-0-	-0-	22	1	476	3	Y	4	5	1			3
							4	9									
07	651	N	509	-0-	-142	-0-	23	1	482	3	Y	4	3	1			4
							4	9									
08	661	N	661	-0-	-0-	-0-	30	1	628	3	Y	3	4	1			3
							3	9									
09	755	N	755	-0-	-0-	-0-	35	1	710	3	Y	9	8	1			4
							10	9									
*10	782	N	782	-0-	-0-	-0-	39	1	736	3	Y	6	6	1			4
							7	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

05	372	N	319	-0-	-53	-0-	14	1	303	3	Y	2	2	1			2
							2	9									
06	344	N	344	-0-	-0-	-0-	15	1	326	3	Y	3	3	1			2
							3	9									
07	337	N	337	-0-	-0-	-0-	15	1	319	3	Y	3	2	1			3
							3	9									
08	336	N	336	-0-	-0-	-0-	15	1	320	3	Y	1	3	1			1
							1	9									
09	330	N	209	-0-	-121	-0-	10	1	196	3	Y	3	3	1			1
							3	9									
10	341	N	304	-0-	-37	-0-	15	1	286	3	Y	3	2	1			2
							3	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

05	1271	N	1097	-0-	-174	-0-	45	1	1052	3	N	-0-					-0-
06	1200	N	947	-0-	-253	-0-	38	1	909	3	N	-0-					-0-
07	1209	N	1198	-0-	-11	-0-	52	1	1146	3	N	-0-					-0-
08	1085	N	857	-0-	-228	-0-	34	1	823	3	N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	40	1	936	3	N	-0-					-0-
10	1209	N	1088	-0-	-121	-0-	47	1	1041	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

05	2914	X	1777	-0-	-1137	-0-	73	1	1704	3	N	-0-					-0-
06	2820	X	1526	-0-	-1294	-0-	61	1	1465	3	N	-0-					-0-
07	2728	X	2457	-0-	-271	-0-	107	1	2350	3	N	-0-					-0-
08	2201	X	1986	-0-	-215	-0-	80	1	1906	3	N	-0-					-0-
09	1770	X	1689	-0-	-81	-0-	69	1	1620	3	N	-0-					-0-
10	2449	X	1770	-0-	-679	-0-	76	1	1694	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

05	899	N	820	-0-	-79	-0-	48	1	772	3	N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	44	1	767	3	N	-0-					-0-
07	837	N	824	-0-	-13	-0-	36	1	787	3	N	1	1	8			-0-
							1	9									
08	818	N	818	-0-	-0-	-0-	37	1	781	3	N	-0-					-0-
09	810	N	801	-0-	-9	-0-	37	1	764	3	N	-0-					-0-
10	837	N	822	-0-	-15	-0-	41	1	781	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1205	-0-	1205	3360	51	1	1088	3	N	60					171
							66	9									
06	0	W	1098	-0-	1098	4458	48	1	1017	3	N	30	169	1			32
							33	9									
07	1800	N	1040	-0-	-760	3698	47	1	991	3	N	2					34
							2	9									
08	3100	N	1000	-0-	-2100	1598	45	1	945	3	N	9	8	1			35
							10	9									
09	2535	N	937	-0-	-1598	-0-	44	1	884	3	N	8					43
							9	9									
10	1054	N	970	-0-	-84	-0-	48	1	911	3	N	10					53
							11	9									

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1384	-0-	-197	-0-	144	1	1162	2	N	40	179	1			84
							34	3	44	9							
06	1560	N	1368	-0-	-192	-0-	138	1	1168	2	N	44					128
							14	3	48	9							
07	1488	N	1407	-0-	-81	-0-	149	1	1231	2	N	5					133
							21	3	6	9							
08	1420	N	1420	-0-	-0-	-0-	144	1	1221	2	N	41					174
							10	3	45	9							
09	1380	N	1296	-0-	-84	-0-	139	1	1153	2	N	-0-					174
							4	3									
10	1395	N	1394	-0-	-1	-0-	145	1	1161	2	N	71					245
							10	3	78	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	837	N	629	-0-	-208	-0-	629	2			N	-0-					-0-
04	630	N	625	-0-	-5	-0-	625	2			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
06	600	N	599	-0-	-1	-0-	599	2			N	-0-					-0-
07	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
*09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	390	N	343	-0-	-47	-0-	343	2			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2532	X	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
01	3030	N	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
02	2641	N	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-
03	3094	N	3094	-0-	-0-	-0-	3094	2			N	-0-					-0-
04	3000	N	3108	-0-	108	108	3108	2			N	-0-					-0-
05	3100	N	3086	-0-	-14	94	3086	2			N	-0-					-0-
06	3000	N	3010	-0-	10	104	3010	2			N	-0-					-0-
07	3052	X	2948	-0-	-104	-0-	2948	2			N	-0-					-0-
08	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					-0-
*09	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
*10	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	2			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
*09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

05	4471	X	4471	-0-	-0-	-0-	4471	2			N	-0-					-0-
06	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
07	4335	X	4335	-0-	-0-	-0-	4335	2			N	-0-					-0-
08	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					-0-
09	4320	X	4145	-0-	-175	-0-	4145	2			N	-0-					-0-
10	4464	X	4311	-0-	-153	-0-	4311	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

*12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*09	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

05	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	620	N	404	-0-	-216	-0-	404	2			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
06	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
07	1333	N	1274	-0-	-59	-0-	1274	2			N	-0-					-0-
08	1302	N	1292	-0-	-10	-0-	1292	2			N	-0-					-0-
09	1350	N	1236	-0-	-114	-0-	1236	2			N	-0-					-0-
10	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1197	-0-	-43	-0-	44	1	1153	2	N	-0-					58
06	1421	N	1421	-0-	-0-	-0-	54	1	1367	2	N	-0-					58
07	1585	N	1585	-0-	-0-	-0-	60	1	1525	2	N	-0-					58
08	1347	N	1347	-0-	-0-	-0-	51	1	1296	2	N	-0-					58
*09	1314	N	1314	-0-	-0-	-0-	50	1	1264	2	N	-0-					58
*10	1254	N	1254	-0-	-0-	-0-	48	1	1206	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	25	1	686	2	N	-0-					123
06	780	N	361	-0-	-419	-0-	13	1	348	2	N	-0-					123
07	403	N	140	-0-	-263	-0-	5	1	135	2	N	-0-					123
08	713	N	261	-0-	-452	-0-	10	1	251	2	N	-0-					123
09	360	N	288	-0-	-72	-0-	11	1	277	2	N	-0-					123
*10	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*07	1		-0-	-0-	-1	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					7
06	30	N	-0-	-0-	-30	-0-					N	-0-					7
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	5	N	-0-	-0-	-5	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	14	1	356	2	N	-0-					46
06	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					46
07	403	N	339	-0-	-64	-0-	13	1	324	2	N	2	2	8			46
							2	9									
08	469	N	469	-0-	-0-	-0-	18	1	449	2	N	2	2	8			46
							2	9									
09	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					46
*10	509	N	509	-0-	-0-	-0-	19	1	488	2	N	2	2	8			46
							2	9									

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

05	248	N	130	-0-	-118	-0-	5	1	125	2	N	-0-					7
06	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					7
07	155	N	153	-0-	-2	-0-	6	1	147	2	N	-0-					7
08	166	N	166	-0-	-0-	-0-	6	1	160	2	N	-0-					7
09	188	N	188	-0-	-0-	-0-	7	1	181	2	N	-0-					7
*10	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

05	124	N	97	-0-	-27	-0-	4	1	93	2	N	-0-					-0-
06	120	N	74	-0-	-46	-0-	3	1	71	2	N	-0-					-0-
07	155	N	95	-0-	-60	-0-	4	1	91	2	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	4	1	117	2	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	5	1	128	2	N	-0-					-0-
10	93	N	48	-0-	-45	-0-	2	1	46	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*07	1		-0-	-0-	-1	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 A		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2014 - PLUGGED 07/17/14

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 A		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/16/2014 - PLUGGED 07/16/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/25/2014 - P&A 06/25/14

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/03/2014 - PLUGGED 06/03/14

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 A	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 06/10/2014 - PLUGGED 06/10/14

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/26/2014 - P&A 06/26/14

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 A	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 06/18/2014 - P&A 06/18/14

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0 A	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - PLUGGED 08/04/14

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/28/2014 - P&A 05/28/14

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/31/2014 - PLUGGED 07/31/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2014 - PLUGGED 06/16/14

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2014 - PLUGGED 07/21/14

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2014 - PLUGGED 07/23/14

WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/06/2014 - PLUGGED 06/06/14

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2014 - P&A 06/23/14

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2014 - PLUGGED 06/04/14

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 05/30/2014 - P&A 05/30/14

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/03/2014 - PLUGGED 07/03/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0	A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/28/2014 - PLUGGED 07/28/14

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	0	A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/11/2014 - P&A 06/11/14

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/30/2014 - P&A 06/30/14

VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0	A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - PLUGGED 07/15/14

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0		-0-	-0-	-0-	-0-			Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 10/11/2013

MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0		-0-	-0-	-0-	-0-			Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 10/13/2013

FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/27/2014 - P&A 05/27/14

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/01/2014 - PLUGGED 08/01/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

05	3057	X	3057	-0-	-0-	-0-	1894	1	1163	2	N	-0-					-0-
06	2580	X	2570	-0-	-10	-0-	1422	1	1148	2	N	-0-					-0-
07	3162	X	2759	-0-	-403	-0-	1596	1	1163	2	N	-0-					-0-
08	3162	X	2532	-0-	-630	-0-	996	1	1536	2	N	-0-					-0-
*09	2640	X	2234	-0-	-406	-0-	1283	1	951	2	N	-0-					-0-
*10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

05	5774	X	5774	-0-	-0-	-0-	68	1	5706	2	N	-0-					-0-
06	5754	X	5754	-0-	-0-	-0-	183	1	5571	2	N	-0-					-0-
07	5931	X	5931	-0-	-0-	-0-	1093	1	4838	2	N	-0-					-0-
08	5909	X	5909	-0-	-0-	-0-	822	1	5087	2	N	-0-					-0-
*09	7574	X	7574	-0-	-0-	-0-	2730	1	4844	2	N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

05	100	N	100	-0-	-0-	-0-	4	1	96	2	N	-0-					1
06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-					1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					1
08	430	N	430	-0-	-0-	-0-	12	1	418	2	N	-0-					1
*09	509	N	509	-0-	-0-	-0-	12	1	497	2	N	-0-					1
*10	310	N	310	-0-	-0-	-0-	8	1	302	2	N	-0-					1

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

05	1006	N	1006	-0-	-0-	-0-	39	1	967	2	N	-0-					1
06	974	N	974	-0-	-0-	-0-	37	1	937	2	N	-0-					1
07	648	N	648	-0-	-0-	-0-	39	1	609	2	N	-0-					1
08	879	N	879	-0-	-0-	-0-	25	1	854	2	N	-0-					1
*09	1610	N	1610	-0-	-0-	-0-	38	1	1572	2	N	-0-					1
*10	1073	N	1073	-0-	-0-	-0-	29	1	1044	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

05	101	N	101	-0-	-0-	-0-	4	1	97	2	N	-0-					1
06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-					1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					1
08	378	N	378	-0-	-0-	-0-	11	1	367	2	N	-0-					1
*09	531	N	531	-0-	-0-	-0-	12	1	519	2	N	-0-					1
*10	667	N	667	-0-	-0-	-0-	18	1	649	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

05	1206	N	1206	-0-	-0-	-0-	46	1	1160	2	N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	45	1	1124	2	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	46	1	731	2	N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	15	1	504	2	N	-0-					-0-
*09	627	N	627	-0-	-0-	-0-	15	1	612	2	N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	13	1	492	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

05	804	N	804	-0-	-0-	-0-	31	1	773	2	N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	31	1	487	2	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	9	1	301	2	N	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	11	1	446	2	N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	10	1	370	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	101	-0-	-178	-0-	4	1	97	2	N	-0-			1
06	98	N	98	-0-	-0-	-0-	4	1	94	2	N	-0-			1
07	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-			1
08	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-			1
*09	1091	N	1091	-0-	-0-	-0-	26	1	1065	2	N	-0-			1
*10	1037	N	1037	-0-	-0-	-0-	28	1	1009	2	N	-0-			1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1809	N	1809	-0-	-0-	-0-	69	1	1740	2	N	-0-			18
06	1754	N	1754	-0-	-0-	-0-	67	1	1687	2	N	-0-			18
07	1166	N	1166	-0-	-0-	-0-	69	1	1097	2	N	-0-			18
08	1852	N	1852	-0-	-0-	-0-	53	1	1799	2	N	-0-			18
*09	1774	N	1774	-0-	-0-	-0-	41	1	1733	2	N	-0-			18
*10	2546	N	2546	-0-	-0-	-0-	68	1	2478	2	N	-0-			18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	12	1	290	2	N	-0-			-0-
06	292	N	292	-0-	-0-	-0-	11	1	281	2	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	2	N	-0-			-0-
08	186	N	5	-0-	-181	-0-	5	2			N	-0-			-0-
09	180	N	2	-0-	-178	-0-	2	2			N	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	12	1	290	2	N	-0-			-0-
06	292	N	292	-0-	-0-	-0-	11	1	281	2	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	2	N	-0-			-0-
08	905	N	905	-0-	-0-	-0-	26	1	879	2	N	-0-			-0-
*09	1087	N	1087	-0-	-0-	-0-	25	1	1062	2	N	-0-			-0-
*10	731	N	731	-0-	-0-	-0-	19	1	712	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	15	1	387	2	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-			-0-
08	356	N	356	-0-	-0-	-0-	10	1	346	2	N	-0-			-0-
*09	412	N	412	-0-	-0-	-0-	10	1	402	2	N	-0-			-0-
*10	327	N	327	-0-	-0-	-0-	9	1	318	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	15	1	387	2	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-			-0-
08	873	N	873	-0-	-0-	-0-	25	1	848	2	N	-0-			-0-
*09	985	N	985	-0-	-0-	-0-	23	1	962	2	N	-0-			-0-
*10	669	N	669	-0-	-0-	-0-	18	1	651	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	15	1	387	2	N	-0-			-0-
06	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	15	1	244	2	N	-0-			-0-
08	1591	N	1591	-0-	-0-	-0-	46	1	1545	2	N	-0-			-0-
*09	1674	N	1674	-0-	-0-	-0-	39	1	1635	2	N	-0-			-0-
*10	1491	N	1491	-0-	-0-	-0-	40	1	1451	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	46	1	1160	2	N	-0-					19
06	1168	N	1168	-0-	-0-	-0-	44	1	1124	2	N	-0-					19
07	777	N	777	-0-	-0-	-0-	46	1	731	2	N	-0-					19
08	1643	N	1643	-0-	-0-	-0-	47	1	1596	2	N	-0-					19
*09	2146	N	2146	-0-	-0-	-0-	50	1	2096	2	N	-0-					19
*10	1950	N	1950	-0-	-0-	-0-	52	1	1898	2	N	-0-					19

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

05	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

05	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	330	N	257	-0-	-73	-0-	257	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

05	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

05	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	208	-0-	-40	-0-	11	1	197	2	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
07	248	N	194	-0-	-54	-0-	10	1	184	2	Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	10	1	193	2	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	436	-0-	-91	-0-	23	1	413	2	Y	-0-					-0-
06	450	N	392	-0-	-58	-0-	21	1	371	2	Y	-0-					-0-
07	465	N	384	-0-	-81	-0-	20	1	364	2	Y	-0-					-0-
08	434	N	380	-0-	-54	-0-	19	1	361	2	Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	330	-0-	-42	-0-	18	1	312	2	Y	-0-					-0-
06	330	N	304	-0-	-26	-0-	16	1	288	2	Y	-0-					-0-
07	341	N	318	-0-	-23	-0-	17	1	301	2	Y	-0-					-0-
08	341	N	288	-0-	-53	-0-	15	1	273	2	Y	-0-					-0-
09	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8100 PERF. 7190 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	240	-0-	-101	-0-	13	1	227	2	Y	-0-					-0-
06	300	N	270	-0-	-30	-0-	14	1	256	2	Y	-0-					-0-
07	310	N	226	-0-	-84	-0-	12	1	214	2	Y	-0-					-0-
08	248	N	184	-0-	-64	-0-	10	1	174	2	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
10	217	N	181	-0-	-36	-0-	10	1	171	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	484	N	484	-0-	-0-	-0-	26	1	458	2	Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
09	480	N	279	-0-	-201	-0-	14	1	265	2	Y	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	240	N	215	-0-	-25	-0-	12	1	203	2	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	11	1	198	2	Y	-0-					-0-
09	210	N	183	-0-	-27	-0-	10	1	173	2	Y	-0-					-0-
10	217	N	178	-0-	-39	-0-	10	1	168	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

05	372	N	321	-0-	-51	-0-	17	1	304	2	Y	-0-					-0-
06	390	N	227	-0-	-163	-0-	12	1	215	2	Y	-0-					-0-
07	496	N	250	-0-	-246	-0-	13	1	237	2	Y	-0-					-0-
08	310	N	229	-0-	-81	-0-	12	1	217	2	Y	-0-					-0-
09	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

05	385	N	385	-0-	-0-	-0-	21	1	364	2	Y	-0-					-0-
06	450	N	331	-0-	-119	-0-	18	1	313	2	Y	-0-					-0-
07	341	N	301	-0-	-40	-0-	15	1	286	2	Y	-0-					-0-
08	372	N	356	-0-	-16	-0-	19	1	337	2	Y	-0-					-0-
09	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					-0-
10	310	N	204	-0-	-106	-0-	11	1	193	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

05	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					-0-
06	300	N	210	-0-	-90	-0-	11	1	199	2	Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
08	279	N	223	-0-	-56	-0-	11	1	212	2	Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

05	310	N	243	-0-	-67	-0-	13	1	230	2	Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	11	1	197	2	Y	-0-					-0-
07	279	N	196	-0-	-83	-0-	10	1	186	2	Y	-0-					-0-
08	248	N	198	-0-	-50	-0-	11	1	187	2	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

05	1627	N	182	-0-	-1445	-0-	9	1	173	2	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
07	279	N	158	-0-	-121	-0-	9	1	149	2	Y	-0-					-0-
08	186	N	100	-0-	-86	-0-	5	1	95	2	Y	-0-					-0-
09	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	29	1	524	2	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	31	1	549	2	Y	-0-					-0-
07	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-
09	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	25	1	442	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	540	-0-	-142	-0-	28	1	512	2	Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	27	1	478	2	Y	-0-					-0-
07	651	N	499	-0-	-152	-0-	26	1	473	2	Y	-0-					-0-
08	531	N	531	-0-	-0-	-0-	28	1	503	2	Y	-0-					-0-
09	757	N	757	-0-	-0-	-0-	38	1	719	2	Y	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	40	1	697	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	18	1	320	2	Y	-0-					-0-
06	420	N	340	-0-	-80	-0-	18	1	322	2	Y	-0-					-0-
07	341	N	297	-0-	-44	-0-	16	1	281	2	Y	-0-					-0-
08	341	N	337	-0-	-4	-0-	17	1	320	2	Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	30	1	532	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	14	1	258	2	Y	-0-					-0-
09	360	N	246	-0-	-114	-0-	12	1	234	2	Y	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	728	-0-	-264	-0-	39	1	689	2	Y	-0-					-0-
06	780	N	683	-0-	-97	-0-	36	1	647	2	Y	-0-					-0-
07	806	N	688	-0-	-118	-0-	36	1	652	2	Y	-0-					-0-
08	713	N	703	-0-	-10	-0-	36	1	667	2	Y	-0-					-0-
09	798	N	798	-0-	-0-	-0-	41	1	757	2	Y	-0-					-0-
*10	825	N	825	-0-	-0-	-0-	45	1	780	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
08	20	N	20	-0-	-0-	-0-	3	1	17	2	Y	-0-			-0-
09	5	N	1	-0-	-4	-0-	1	2			Y	-0-			-0-
10	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	29	1	372	2	Y	-0-			-0-
06	288	N	288	-0-	-0-	-0-	22	1	266	2	Y	-0-			-0-
07	276	N	276	-0-	-0-	-0-	20	1	256	2	Y	-0-			-0-
08	310	N	280	-0-	-30	-0-	21	1	259	2	Y	-0-			-0-
09	300	N	249	-0-	-51	-0-	19	1	230	2	Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	14	1	148	2	Y	-0-			-0-
06	90	N	72	-0-	-18	-0-	7	1	65	2	Y	-0-			-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-			-0-
08	155	N	113	-0-	-42	-0-	10	1	103	2	Y	-0-			-0-
*09	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	59	1	256	2	Y	-0-			-0-
06	344	N	344	-0-	-0-	-0-	64	1	280	2	Y	-0-			-0-
07	357	N	357	-0-	-0-	-0-	68	1	289	2	Y	-0-			-0-
08	316	N	316	-0-	-0-	-0-	59	1	257	2	Y	-0-			-0-
*09	409	N	409	-0-	-0-	-0-	73	1	336	2	Y	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	26	1	324	2	Y	-0-			-0-
06	315	N	315	-0-	-0-	-0-	24	1	291	2	Y	-0-			-0-
07	290	N	290	-0-	-0-	-0-	23	1	267	2	Y	-0-			-0-
08	341	N	328	-0-	-13	-0-	25	1	303	2	Y	-0-			-0-
09	330	N	237	-0-	-93	-0-	19	1	218	2	Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-			-0-
06	33	N	33	-0-	-0-	-0-	6	1	27	2	Y	-0-			-0-
07	27	N	27	-0-	-0-	-0-	5	1	22	2	Y	-0-			-0-
08	34	N	34	-0-	-0-	-0-	5	1	29	2	Y	-0-			-0-
*09	44	N	44	-0-	-0-	-0-	7	1	37	2	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	2			Y	-0-			-0-
06	526	N	526	-0-	-0-	-0-	526	2			Y	-0-			-0-
07	457	N	457	-0-	-0-	-0-	457	2			Y	-0-			-0-
08	620	N	556	-0-	-64	-0-	556	2			Y	-0-			-0-
09	540	N	502	-0-	-38	-0-	502	2			Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	2			Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
*09	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

05	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

05	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

05	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
09	480	N	459	-0-	-21	-0-	459	2			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
08	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
*09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	SAWYER 170				WELL #: 1	RRCID -> 056089	COMPL. DATE 08/20/1973				TOTAL DEPTH 7275		PERF. N/A				
05	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	16	1	220	2	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
08	310	N	243	-0-	-67	-0-	16	1	227	2	Y	-0-					-0-
*09	310	N	310	-0-	-0-	-0-	21	1	289	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
	SAWYER 146				WELL #: 1	RRCID -> 056210	COMPL. DATE 09/06/1973				TOTAL DEPTH 7100		PERF. N/A				
05	840	N	840	-0-	-0-	-0-	53	1	787	2	Y	-0-					-0-
06	990	N	990	-0-	-0-	-0-	65	1	925	2	Y	-0-					-0-
07	845	N	845	-0-	-0-	-0-	54	1	791	2	Y	-0-					-0-
08	888	N	888	-0-	-0-	-0-	58	1	830	2	Y	-0-					-0-
09	870	N	808	-0-	-62	-0-	54	1	754	2	Y	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
	SAWYER 167				WELL #: 1	RRCID -> 056454	COMPL. DATE 09/24/1973				TOTAL DEPTH 7100		PERF. N/A				
05	741	N	741	-0-	-0-	-0-	47	1	694	2	Y	-0-					-0-
06	676	N	676	-0-	-0-	-0-	44	1	632	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	43	1	618	2	Y	-0-					-0-
08	744	N	655	-0-	-89	-0-	43	1	612	2	Y	-0-					-0-
09	690	N	637	-0-	-53	-0-	43	1	594	2	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
	JONES 97				WELL #: 1	RRCID -> 056620	COMPL. DATE 10/17/1973				TOTAL DEPTH 6500		PERF. N/A				
05	310	N	161	-0-	-149	-0-	11	1	150	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	26	1	371	2	Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	30	1	443	2	Y	-0-					-0-
08	155	N	24	-0-	-131	-0-	2	1	22	2	Y	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
	SAWYER 145				WELL #: 1	RRCID -> 056621	COMPL. DATE 07/25/1973				TOTAL DEPTH 7000		PERF. N/A				
05	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	18	1	258	2	Y	-0-					-0-
08	341	N	260	-0-	-81	-0-	17	1	243	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	20	1	272	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	160	-0-	-460	-0-	9	1	140	2	Y	10	12	1			4
							11	9									
06	600	N	438	-0-	-162	-0-	28	1	404	2	Y	5	5	1			4
							6	9									
07	510	N	510	-0-	-0-	-0-	32	1	472	2	Y	5	5	1			4
							6	9									
08	155	N	21	-0-	-134	-0-	2	1	15	2	Y	4	5	1			3
							4	9									
09	450	N	373	-0-	-77	-0-	25	1	342	2	Y	5	5	1			3
							6	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	5	1	75	2	Y	10	9	1			4
							11	9									
06	223	N	223	-0-	-0-	-0-	14	1	203	2	Y	5	5	1			4
							6	9									
07	214	N	214	-0-	-0-	-0-	13	1	195	2	Y	5	5	1			4
							6	9									
08	93	N	15	-0-	-78	-0-	11	2	4	9	Y	4	5	1			3
*09	229	N	229	-0-	-0-	-0-	15	1	208	2	Y	5	5	1			3
							6	9									
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	2	1	26	2	Y	5	6	1			2
							6	9									
06	97	N	97	-0-	-0-	-0-	6	1	88	2	Y	3	3	1			2
							3	9									
07	122	N	122	-0-	-0-	-0-	8	1	111	2	Y	3	3	1			2
							3	9									
08	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2	2	1			2
*09	162	N	162	-0-	-0-	-0-	11	1	149	2	Y	2	2	1			2
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	232	-0-	-326	-0-	14	1	207	2	Y	10	9	1			4
							11	9									
06	602	N	602	-0-	-0-	-0-	39	1	557	2	Y	5	5	1			4
							6	9									
07	1438	N	1438	-0-	-0-	-0-	92	1	1340	2	Y	5	5	1			4
							6	9									
08	217	N	48	-0-	-169	-0-	3	1	41	2	Y	4	5	1			3
							4	9									
*09	615	N	615	-0-	-0-	-0-	41	1	568	2	Y	5	5	1			3
							6	9									
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	9	1	121	2	Y	5	6	1			2
							6	9									
06	10	N	10	-0-	-0-	-0-	7	2	3	9	Y	3	3	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2
08	234	N	234	-0-	-0-	-0-	15	1	217	2	Y	2	2	1			2
							2	9									
*09	145	N	145	-0-	-0-	-0-	9	1	134	2	Y	2	2	1			2
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
08	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
09	180	N	161	-0-	-19	-0-	11	1	150	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	184	-0-	-157	-0-	11	1	173	2	Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	32	1	454	2	Y	-0-					-0-
07	525	N	525	-0-	-0-	-0-	34	1	491	2	Y	-0-					-0-
08	186	N	20	-0-	-166	-0-	2	1	18	2	Y	-0-					-0-
09	480	N	266	-0-	-214	-0-	18	1	248	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	509	-0-	-142	-0-	33	1	476	2	Y	-0-					-0-
06	619	N	619	-0-	-0-	-0-	40	1	579	2	Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	35	1	504	2	Y	-0-					-0-
08	496	N	465	-0-	-31	-0-	31	1	434	2	Y	-0-					-0-
09	630	N	415	-0-	-215	-0-	27	1	388	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	13	1	176	2	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
*09	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	905	-0-	-25	-0-	905	2			Y	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
09	900	N	813	-0-	-87	-0-	813	2			Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	49	1	606	2	Y	-0-					-0-
06	647	N	647	-0-	-0-	-0-	49	1	598	2	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	33	1	406	2	Y	-0-					-0-
08	524	N	524	-0-	-0-	-0-	40	1	484	2	Y	-0-					-0-
09	420	N	287	-0-	-133	-0-	22	1	265	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	5	1	65	2	Y	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*09	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	273	-0-	-37	-0-	50	1	223	2	Y	-0-					-0-
06	300	N	229	-0-	-71	-0-	43	1	186	2	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	50	1	211	2	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	49	1	214	2	Y	-0-					-0-
*09	251	N	251	-0-	-0-	-0-	45	1	206	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	5	1	48	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-					-0-
*09	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	489	-0-	-162	-0-	37	1	452	2	Y	-0-					-0-
06	480	N	426	-0-	-54	-0-	33	1	393	2	Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	34	1	411	2	Y	-0-					-0-
08	496	N	388	-0-	-108	-0-	30	1	358	2	Y	-0-					-0-
*09	815	N	815	-0-	-0-	-0-	64	1	751	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

05	310	N	293	-0-	-17	-0-	32	1	261	2	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	39	1	336	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	29	1	243	2	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	34	1	281	2	Y	-0-					-0-
09	390	N	314	-0-	-76	-0-	33	1	281	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

05	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
08	775	N	682	-0-	-93	-0-	682	2			Y	-0-					-0-
*09	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

05	124	N	83	-0-	-41	-0-	16	1	67	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	20	1	87	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	25	1	101	2	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	19	1	82	2	Y	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	31	1	139	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

05	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		363	-0-	363	1900	26	1	337	2	Y	-0-					-0-
06	2270	X	370	-0-	-1900	-0-	27	1	343	2	Y	-0-					-0-
07	423	X	423	-0-	-0-	-0-	32	1	391	2	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	30	1	362	2	Y	-0-					-0-
*09	379	N	379	-0-	-0-	-0-	29	1	350	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	32	1	380	2	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	27	1	314	2	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	31	1	360	2	Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	29	1	353	2	Y	-0-					-0-
*09	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	11	1	127	2	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
08	202	N	202	-0-	-0-	-0-	16	1	186	2	Y	-0-					-0-
*09	228	N	228	-0-	-0-	-0-	18	1	210	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
07	DLQ G-10		72	-0-	72	72	5	1	67	2	Y	-0-					-0-
08	DLQ G-10		65	-0-	65	137	5	1	60	2	Y	-0-					-0-
*09	214	N	77	-0-	-137	-0-	6	1	71	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	-0-	98 11	1 9	1449	2	Y	10	12	1			4
06	1593	N	1593	-0-	-0-	-0-	104 6	1 9	1483	2	Y	5	5	1			4
07	DLQ G-10		1340	-0-	1340	1340	86 6	1 9	1248	2	Y	5	5	1			4
08	DLQ G-10		1645	-0-	1645	2985	108 4	1 9	1533	2	Y	4	5	1			3
*09	1900	N	1374	-0-	-526	2459	91 6	1 9	1277	2	Y	5	5	1			3
10	0	N	NO RPT	-0-	-0-	2459					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
07	DLQ G-10		169	-0-	169	169	11	1	158	2	Y	-0-					-0-
08	DLQ G-10		193	-0-	193	362	13	1	180	2	Y	-0-					-0-
*09	525	N	163	-0-	-362	-0-	11	1	152	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	280	-0-	-495	-0-	17 11	1 9	252	2	Y	10	12	1			4
06	750	N	719	-0-	-31	-0-	46 4	1 9	669	2	Y	4	5	1			3
07	DLQ G-10		963	-0-	963	963	62 7	1 9	894	2	Y	6	5	1			4
08	DLQ G-10		51	-0-	51	1014	3 4	1 9	44	2	Y	4	5	1			3
*09	1500	N	777	-0-	-723	291	52 6	1 9	719	2	Y	5	5	1			3
10	0	N	NO RPT	-0-	-0-	291					Y	NO RPT					3

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	9 6	1 9	147	2	Y	5	6	1			2
06	418	N	418	-0-	-0-	-0-	27 3	1 9	388	2	Y	3	3	1			2
07	DLQ G-10		418	-0-	418	418	26 3	1 9	389	2	Y	3	3	1			2
08	DLQ G-10		24	-0-	24	442	2 2	1 9	20	2	Y	2	2	1			2
*09	886	N	444	-0-	-442	-0-	30 2	1 9	412	2	Y	2	2	1			2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	11	1	102	2	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	19	1	88	2	Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	19	1	84	2	Y	-0-					-0-
08	DLQ G-10		89	-0-	89	192	14	1	75	2	Y	-0-					-0-
*09	291	N	99	-0-	-192	-0-	17	1	82	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	121	-0-	-34	-0-	12	1	109	2	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	27	1	124	2	Y	-0-					-0-
07	DLQ G-10		166	-0-	166	166	30	1	136	2	Y	-0-					-0-
08	DLQ G-10		170	-0-	170	336	27	1	143	2	Y	-0-					-0-
*09	541	N	205	-0-	-336	-0-	35	1	170	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	26	1	234	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	39	1	184	2	Y	-0-					-0-
07	DLQ G-10		244	-0-	244	244	44	1	200	2	Y	-0-					-0-
08	DLQ G-10		312	-0-	312	556	49	1	263	2	Y	-0-					-0-
*09	863	N	307	-0-	-556	-0-	52	1	255	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
08	DLQ G-10		29	-0-	29	35	2	1	27	2	Y	-0-					-0-
*09	36	N	1	-0-	-35	-0-	1	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	6	1	81	2	Y	-0-					-0-
07	DLQ G-10		111	-0-	111	111	9	1	102	2	Y	-0-					-0-
08	DLQ G-10		103	-0-	103	214	8	1	95	2	Y	-0-					-0-
*09	355	N	141	-0-	-214	-0-	11	1	130	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	26	1	119	2	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	22	1	118	2	Y	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	16	1	80	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	92	1	404	2	Y	-0-					-0-
06	492	N	492	-0-	-0-	-0-	92	1	400	2	Y	-0-					-0-
07	490	N	490	-0-	-0-	-0-	94	1	396	2	Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	93	1	405	2	Y	-0-					-0-
*09	468	N	468	-0-	-0-	-0-	85	1	383	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	31	1	334	2	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	32	1	339	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	33	1	344	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	29	1	292	2	Y	-0-					-0-
*09	329	N	329	-0-	-0-	-0-	29	1	300	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	105	-0-	-484	-0-	7	1	96	2	N	2					2
							2	9									
06	541	N	541	-0-	-0-	-0-	33	1	508	2	N	-0-					2
07	492	N	492	-0-	-0-	-0-	29	1	462	2	N	1	2	1			1
							1	9									
08	508	N	508	-0-	-0-	-0-	31	1	476	2	N	1					2
							1	9									
09	540	N	500	-0-	-40	-0-	31	1	469	2	N	-0-	2	1			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	220	-0-	-555	-0-	14	1	204	2	N	2					2
							2	9									
06	934	N	934	-0-	-0-	-0-	57	1	876	2	N	1					3
							1	9									
07	959	N	959	-0-	-0-	-0-	58	1	901	2	N	-0-	2	1			1
08	929	N	929	-0-	-0-	-0-	56	1	871	2	N	2					3
							2	9									
*09	935	N	935	-0-	-0-	-0-	57	1	877	2	N	1	3	1			1
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1293	-0-	-40	-0-	1293	2			N	-0-					-0-
06	1380	N	1355	-0-	-25	-0-	1355	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
09	1350	N	1320	-0-	-30	-0-	1320	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	5	1	50	2	N	-0-					-0-
*09	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	112	-0-	-167	-0-	7	1	105	2	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	17	1	245	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	24	1	359	2	Y	-0-					-0-
08	124	N	20	-0-	-104	-0-	2	1	18	2	Y	-0-					-0-
*09	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	4 6	1 9	61	2	Y	5	6	1			2
06	60	N	55	-0-	-5	-0-	3 3	1 9	49	2	Y	3	3	1			2
07	64	N	64	-0-	-0-	-0-	4 3	1 9	57	2	Y	3	3	1			2
08	67	N	67	-0-	-0-	-0-	4 2	1 9	61	2	Y	2	2	1			2
09	60	N	49	-0-	-11	-0-	3 2	1 9	44	2	Y	2	2	1			2
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	84	-0-	-164	-0-	5 11	1 9	68	2	Y	10	9	1			4
06	240	N	200	-0-	-40	-0-	12 6	1 9	182	2	Y	5	5	1			4
07	299	N	299	-0-	-0-	-0-	19 6	1 9	274	2	Y	5	5	1			4
08	93	N	19	-0-	-74	-0-	1 4	1 9	14	2	Y	4	5	1			3
*09	269	N	269	-0-	-0-	-0-	18 6	1 9	245	2	Y	5	5	1			3
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	57	-0-	-191	-0-	3	1	48	2	Y	5	6	1			2
							6	9									
06	173	N	173	-0-	-0-	-0-	11	1	159	2	Y	3	3	1			2
							3	9									
07	152	N	152	-0-	-0-	-0-	9	1	140	2	Y	3	3	1			2
							3	9									
08	62	N	10	-0-	-52	-0-	8	2	2	9	Y	2	2	1			2
*09	201	N	201	-0-	-0-	-0-	13	1	186	2	Y	2	2	1			2
							2	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
06	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	21	1	310	2	Y	-0-					-0-
08	403	N	355	-0-	-48	-0-	24	1	331	2	Y	-0-					-0-
09	360	N	323	-0-	-37	-0-	21	1	302	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	28	1	415	2	Y	-0-					-0-
06	469	N	469	-0-	-0-	-0-	30	1	439	2	Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-					-0-
09	480	N	475	-0-	-5	-0-	32	1	443	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	774	-0-	-187	-0-	49	1	725	2	Y	-0-					-0-
06	960	N	810	-0-	-150	-0-	53	1	757	2	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	46	1	670	2	Y	-0-					-0-
08	775	N	668	-0-	-107	-0-	44	1	624	2	Y	-0-					-0-
09	810	N	584	-0-	-226	-0-	39	1	545	2	Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
07	210	N	210	-0-	-0-	-0-	13	1	197	2	Y	-0-					-0-
08	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
*09	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	54	1	673	2	Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	60	1	738	2	Y	-0-					-0-
07	751	N	751	-0-	-0-	-0-	57	1	694	2	Y	-0-					-0-
08	680	N	680	-0-	-0-	-0-	52	1	628	2	Y	-0-					-0-
*09	753	N	753	-0-	-0-	-0-	58	1	695	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2 6	1 9	20	2	Y	5	6	1			2
06	80	N	80	-0-	-0-	-0-	5 3	1 9	72	2	Y	3	3	1			2
07	72	N	72	-0-	-0-	-0-	4 3	1 9	65	2	Y	3	3	1			2
08	31	N	6	-0-	-25	-0-	4	2	2	9	Y	2	2	1			2
*09	62	N	62	-0-	-0-	-0-	4 2	1 9	56	2	Y	2	2	1			2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	23	1	241	2	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	25	1	256	2	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	20	1	212	2	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	18	1	181	2	Y	-0-					-0-
*09	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	20	1	251	2	Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
07	206	N	206	-0-	-0-	-0-	16	1	190	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-
*09	278	N	278	-0-	-0-	-0-	21	1	257	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	362	-0-	-103	-0-	22 11	1 9	329	2	Y	10	12	1			4
06	450	N	381	-0-	-69	-0-	25 6	1 9	350	2	Y	5	5	1			4
07	419	N	419	-0-	-0-	-0-	26 6	1 9	387	2	Y	5	5	1			4
08	378	N	378	-0-	-0-	-0-	24 4	1 9	350	2	Y	4	5	1			3
09	390	N	366	-0-	-24	-0-	23 6	1 9	337	2	Y	5	5	1			3
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	352	-0-	-51	-0-	22	1	330	2	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	24	1	343	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	22	1	303	2	Y	-0-					-0-
09	360	N	308	-0-	-52	-0-	21	1	287	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	120	-0-	-97	-0-	7	1	113	2	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	18	1	266	2	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	21	1	306	2	Y	-0-					-0-
08	124	N	18	-0-	-106	-0-	1	1	17	2	Y	-0-					-0-
*09	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	135	-0-	-206	-0-	8	1	121	2	Y	5	6	1			2
							6	9									
06	372	N	372	-0-	-0-	-0-	24	1	345	2	Y	3	3	1			2
							3	9									
07	400	N	400	-0-	-0-	-0-	26	1	371	2	Y	3	3	1			2
							3	9									
08	124	N	19	-0-	-105	-0-	2	1	15	2	Y	2	2	1			2
							2	9									
*09	316	N	316	-0-	-0-	-0-	21	1	293	2	Y	2	2	1			2
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	362	-0-	-103	-0-	26	1	336	2	Y	-0-					-0-
06	420	N	369	-0-	-51	-0-	28	1	341	2	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	26	1	323	2	Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	32	1	384	2	Y	-0-					-0-
*09	384	N	384	-0-	-0-	-0-	29	1	355	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	12	1	118	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	40	1	579	2	Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	30	1	440	2	Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	37	1	528	2	Y	-0-					-0-
08	589	N	494	-0-	-95	-0-	32	1	462	2	Y	-0-					-0-
*09	587	N	587	-0-	-0-	-0-	39	1	548	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	4	1	58	2	Y	5	6	1			2
							6	9									
06	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			2
07	68	N	68	-0-	-0-	-0-	4	1	61	2	Y	3	3	1			2
							3	9									
08	40	N	40	-0-	-0-	-0-	2	1	36	2	Y	2	2	1			2
							2	9									
*09	52	N	52	-0-	-0-	-0-	3	1	45	2	Y	4	3	1			3
							4	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	99	-0-	-366	-0-	6	1	82	2	Y	10	12	1			4
							11	9									
06	533	N	533	-0-	-0-	-0-	34	1	493	2	Y	5	5	1			4
							6	9									
07	754	N	754	-0-	-0-	-0-	48	1	700	2	Y	5	5	1			4
							6	9									
08	93	N	45	-0-	-48	-0-	2	1	39	2	Y	4	5	1			3
							4	9									
*09	998	N	998	-0-	-0-	-0-	66	1	926	2	Y	5	5	1			3
							6	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					3

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	X	498	-0-	-122	-0-	37	1	461	2	Y	-0-					-0-
06	570	N	396	-0-	-174	-0-	30	1	366	2	Y	-0-					-0-
07	362	N	362	-0-	-0-	-0-	28	1	334	2	Y	-0-					-0-
08	613	N	613	-0-	-0-	-0-	47	1	566	2	Y	-0-					-0-
09	390	N	379	-0-	-11	-0-	29	1	350	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	28	1	237	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	33	1	275	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	29	1	256	2	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	29	1	252	2	Y	-0-					-0-
09	300	N	295	-0-	-5	-0-	31	1	264	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	13	1	60	2	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	13	1	60	2	Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	13	1	56	2	Y	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
*09	128	N	128	-0-	-0-	-0-	23	1	105	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	42	1	627	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	51	1	737	2	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	41	1	586	2	Y	-0-					-0-
08	739	N	739	-0-	-0-	-0-	49	1	690	2	Y	-0-					-0-
09	690	N	618	-0-	-72	-0-	41	1	577	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	36	1	446	2	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	41	1	494	2	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	44	1	532	2	Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	48	1	576	2	Y	-0-					-0-
*09	602	N	602	-0-	-0-	-0-	45	1	557	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	129	1	562	2	Y	-0-					-0-
06	654	N	654	-0-	-0-	-0-	123	1	531	2	Y	-0-					-0-
07	603	N	603	-0-	-0-	-0-	117	1	486	2	Y	-0-					-0-
08	682	N	630	-0-	-52	-0-	118	1	512	2	Y	-0-					-0-
09	660	N	651	-0-	-9	-0-	119	1	532	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	42	-0-	-82	-0-	2	1	40	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	9	1	126	2	Y	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	241	-0-	-131	-0-	16	1	225	2	Y	-0-					-0-
06	240	N	157	-0-	-83	-0-	10	1	147	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	15	1	221	2	Y	-0-					-0-
08	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	152	-0-	-251	-0-	9	1	143	2	Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	25	1	364	2	Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
08	155	N	23	-0-	-132	-0-	2	1	21	2	Y	-0-					-0-
*09	523	N	523	-0-	-0-	-0-	35	1	488	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	95	-0-	-184	-0-	5 11	1 9	79	2	Y	10	9	1			4
06	270	N	246	-0-	-24	-0-	16 6	1 9	224	2	Y	5	5	1			4
07	295	N	295	-0-	-0-	-0-	19 6	1 9	270	2	Y	5	5	1			4
08	93	N	16	-0-	-77	-0-	12	2	4	9	Y	4	5	1			3
09	210	N	183	-0-	-27	-0-	12 6	1 9	165	2	Y	5	5	1			3
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	153	-0-	-250	-0-	9	1	138	2	Y	5	6	1			2
							6	9									
06	426	N	426	-0-	-0-	-0-	28	1	395	2	Y	3	3	1			2
							3	9									
07	510	N	510	-0-	-0-	-0-	33	1	474	2	Y	3	3	1			2
							3	9									
08	155	N	31	-0-	-124	-0-	2	1	27	2	Y	2	2	1			2
							2	9									
09	390	N	378	-0-	-12	-0-	25	1	351	2	Y	2	2	1			2
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	11	1	150	2	Y	55	61	1			22
							61	9									
06	596	N	596	-0-	-0-	-0-	37	1	535	2	Y	22	26	1			18
							24	9									
07	537	N	537	-0-	-0-	-0-	33	1	475	2	Y	26	25	1			19
							29	9									
08	217	N	54	-0-	-163	-0-	2	1	28	2	Y	22	24	1			17
							24	9									
09	390	N	386	-0-	-4	-0-	24	1	337	2	Y	23	24	1			16
							25	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					16

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	181	-0-	-315	-0-	11	1	159	2	Y	10	12	1			4
							11	9									
06	600	N	600	-0-	-0-	-0-	39	1	555	2	Y	5	5	1			4
							6	9									
07	614	N	614	-0-	-0-	-0-	39	1	569	2	Y	5	5	1			4
							6	9									
08	186	N	34	-0-	-152	-0-	2	1	28	2	Y	4	5	1			3
							4	9									
*09	591	N	591	-0-	-0-	-0-	39	1	546	2	Y	5	5	1			3
							6	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	14	1	117	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	14	1	117	2	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	18	1	147	2	Y	-0-					-0-
09	90	N	12	-0-	-78	-0-	1	1	11	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	12	1	104	2	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
07	340	N	340	-0-	-0-	-0-	36	1	304	2	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	10	1	90	2	Y	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	11	1	95	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	30	1	246	2	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	30	1	252	2	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	28	1	239	2	Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	34	1	287	2	Y	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	38	1	318	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	161	1	701	2	Y	-0-					-0-
06	812	N	812	-0-	-0-	-0-	152	1	660	2	Y	-0-					-0-
07	723	N	723	-0-	-0-	-0-	139	1	584	2	Y	-0-					-0-
08	843	N	843	-0-	-0-	-0-	159	1	684	2	Y	-0-					-0-
*09	787	N	787	-0-	-0-	-0-	144	1	643	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	97	1	422	2	Y	-0-					-0-
06	630	N	482	-0-	-148	-0-	91	1	391	2	Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	93	1	391	2	Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	99	1	427	2	Y	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	66	1	301	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	26	1	332	2	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	25	1	303	2	Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	23	1	274	2	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	25	1	301	2	Y	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	24	1	279	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	11	1	160	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
*09	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	62	1	906	2	Y	10	12	1			4
							11	9									
06	911	N	911	-0-	-0-	-0-	58	1	847	2	Y	5	5	1			4
							6	9									
07	838	N	838	-0-	-0-	-0-	54	1	778	2	Y	5	5	1			4
							6	9									
08	874	N	874	-0-	-0-	-0-	58	1	812	2	Y	4	5	1			3
							4	9									
09	780	N	652	-0-	-128	-0-	43	1	603	2	Y	5	5	1			3
							6	9									
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	11	1	150	2	Y	5	6	1			2
							6	9									
06	137	N	137	-0-	-0-	-0-	9	1	125	2	Y	3	3	1			2
							3	9									
07	163	N	163	-0-	-0-	-0-	11	1	149	2	Y	3	3	1			2
							3	9									
08	161	N	161	-0-	-0-	-0-	11	1	148	2	Y	2	2	1			2
							2	9									
*09	149	N	149	-0-	-0-	-0-	10	1	137	2	Y	2	2	1			2
							2	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	41	1	508	2	Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	41	1	511	2	Y	-0-					-0-
07	629	N	629	-0-	-0-	-0-	47	1	582	2	Y	-0-					-0-
08	706	N	706	-0-	-0-	-0-	54	1	652	2	Y	-0-					-0-
*09	508	N	508	-0-	-0-	-0-	40	1	468	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	22	1	318	2	Y	-0-					-0-
06	330	N	276	-0-	-54	-0-	18	1	258	2	Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
08	310	N	198	-0-	-112	-0-	13	1	185	2	Y	-0-					-0-
09	270	N	192	-0-	-78	-0-	13	1	179	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	18	1	274	2	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	17	1	236	2	Y	-0-					-0-
09	390	N	195	-0-	-195	-0-	13	1	182	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	-0-	13	1	197	2	Y	-0-					-0-
06	210	N	150	-0-	-60	-0-	10	1	140	2	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	13	1	180	2	Y	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	270	N	270	-0-	-0-	-0-	24	1	246	2	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	21	1	214	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	25	1	261	2	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	25	1	259	2	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	26	1	266	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	182	-0-	-159	-0-	11	1	160	2	Y	10	12	1			4
							11	9									
06	516	N	516	-0-	-0-	-0-	33	1	477	2	Y	5	5	1			4
							6	9									
07	605	N	605	-0-	-0-	-0-	39	1	560	2	Y	5	5	1			4
							6	9									
08	186	N	35	-0-	-151	-0-	2	1	29	2	Y	4	5	1			3
							4	9									
*09	630	N	630	-0-	-0-	-0-	41	1	583	2	Y	5	5	1			3
							6	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	21	1	226	2	Y	-0-					-0-
06	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	21	1	230	2	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-					-0-
*09	227	N	227	-0-	-0-	-0-	19	1	208	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	45	1	566	2	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	43	1	530	2	Y	-0-					-0-
07	615	N	615	-0-	-0-	-0-	46	1	569	2	Y	-0-					-0-
08	589	N	583	-0-	-6	-0-	43	1	540	2	Y	-0-					-0-
*09	691	N	691	-0-	-0-	-0-	53	1	638	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	10	1	96	2	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		18	-0-	18	112	2	1	16	2	Y	-0-					-0-
06	14B2 EXT		14	-0-	14	126	1	1	13	2	Y	-0-					-0-
07	14B2 EXT		28	-0-	28	154	2	1	26	2	Y	-0-					-0-
08	162	X	8	-0-	-154	-0-	8	2			Y	-0-					-0-
*09	18	X	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-			-0-
06	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-			-0-
07	482	N	482	-0-	-0-	-0-	31	1	451	2	Y	-0-			-0-
08	552	N	552	-0-	-0-	-0-	37	1	515	2	Y	-0-			-0-
*09	567	N	567	-0-	-0-	-0-	38	1	529	2	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	31	1	468	2	Y	-0-			-0-
06	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-			-0-
07	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-			-0-
08	403	N	379	-0-	-24	-0-	25	1	354	2	Y	-0-			-0-
*09	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	15	1	228	2	Y	-0-			-0-
06	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-			-0-
07	181	N	181	-0-	-0-	-0-	11	1	170	2	Y	-0-			-0-
08	248	N	190	-0-	-58	-0-	13	1	177	2	Y	-0-			-0-
09	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		1	-0-	1	1	1	2			Y	-0-			-0-
06	T. A.		1	-0-	1	2	1	2			Y	-0-			-0-
07	T. A.		2	-0-	2	4	2	2			Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	4					Y	-0-			-0-
*09	10	X	6	-0-	-4	-0-	6	2			Y	-0-			-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT			-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-			-0-
06	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-			-0-
07	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-			-0-
08	124	N	103	-0-	-21	-0-	7	1	96	2	Y	-0-			-0-
09	120	N	69	-0-	-51	-0-	5	1	64	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-			-0-
06	450	N	419	-0-	-31	-0-	27	1	392	2	Y	-0-			-0-
07	376	N	376	-0-	-0-	-0-	24	1	352	2	Y	-0-			-0-
08	403	N	362	-0-	-41	-0-	24	1	338	2	Y	-0-			-0-
09	420	N	393	-0-	-27	-0-	26	1	367	2	Y	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	38	1	569	2	Y	5	6	1			2
							6	9									
06	750	N	579	-0-	-171	-0-	37	1	539	2	Y	3	3	1			2
							3	9									
07	599	N	599	-0-	-0-	-0-	39	1	557	2	Y	3	3	1			2
							3	9									
08	636	N	636	-0-	-0-	-0-	41	1	593	2	Y	2	2	1			2
							2	9									
09	570	N	550	-0-	-20	-0-	36	1	510	2	Y	4	3	1			3
							4	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					3

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	445	-0-	-144	-0-	45	1	400	2	Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	97	1	460	2	Y	-0-					-0-
07	618	N	618	-0-	-0-	-0-	113	1	505	2	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	78	1	416	2	Y	-0-					-0-
09	570	N	504	-0-	-66	-0-	86	1	418	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	33	1	303	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	64	1	305	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	79	1	358	2	Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	68	1	360	2	Y	-0-					-0-
*09	464	N	464	-0-	-0-	-0-	80	1	384	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	240	-0-	-163	-0-	25	1	215	2	Y	-0-					-0-
06	360	N	332	-0-	-28	-0-	58	1	274	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	58	1	259	2	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	50	1	273	2	Y	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	63	1	304	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	19	1	229	2	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	18	1	206	2	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	20	1	249	2	Y	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	3	-0-	-152	-0-	3	2			Y	-0-	28	1			-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	11	1	150	2	Y	13	4	1			9
							14	9									
08	33	N	33	-0-	-0-	-0-	8	2	25	9	Y	23	15	1			17
*09	168	N	168	-0-	-0-	-0-	9	1	133	2	Y	24	24	1			17
							26	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					17

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	201	-0-	-264	-0-	13	1	182	2	Y	5	6	1			2
							6	9									
06	584	N	584	-0-	-0-	-0-	37	1	543	2	Y	4	3	1			3
							4	9									
07	591	N	591	-0-	-0-	-0-	38	1	546	2	Y	6	5	1			4
							7	9									
08	186	N	31	-0-	-155	-0-	2	1	25	2	Y	4	5	1			3
							4	9									
*09	491	N	491	-0-	-0-	-0-	32	1	453	2	Y	5	5	1			3
							6	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	44	1	397	2	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	74	1	353	2	Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	96	1	425	2	Y	-0-					-0-
08	403	N	363	-0-	-40	-0-	57	1	306	2	Y	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	71	1	336	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0-	-0-	46	1	682	2	Y	5	6	1			2
							6	9									
06	661	N	661	-0-	-0-	-0-	43	1	615	2	Y	3	3	1			2
							3	9									
07	742	N	742	-0-	-0-	-0-	47	1	692	2	Y	3	3	1			2
							3	9									
08	662	N	662	-0-	-0-	-0-	43	1	617	2	Y	2	2	1			2
							2	9									
*09	707	N	707	-0-	-0-	-0-	47	1	658	2	Y	2	2	1			2
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	22	1	323	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
*09	367	N	367	-0-	-0-	-0-	25	1	342	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	37	1	336	2	Y	-0-					1
06	391	N	391	-0-	-0-	-0-	69	1	322	2	Y	-0-					1
07	461	N	461	-0-	-0-	-0-	84	1	377	2	Y	-0-					1
08	436	N	436	-0-	-0-	-0-	69	1	367	2	Y	-0-					1
*09	423	N	423	-0-	-0-	-0-	72	1	351	2	Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	2	1	19	2	Y	10	9	1			4
							11	9									
06	60	N	51	-0-	-9	-0-	3	1	42	2	Y	5	5	1			4
							6	9									
07	59	N	59	-0-	-0-	-0-	4	1	49	2	Y	5	5	1			4
							6	9									
08	31	N	6	-0-	-25	-0-	2	2	4	9	Y	4	5	1			3
09	60	N	46	-0-	-14	-0-	2	1	38	2	Y	5	5	1			3
							6	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	X	484	-0-	-0-	-0-	37	1	447	2	Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	33	1	402	2	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	31	1	375	2	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	38	1	467	2	Y	-0-					-0-
*09	435	N	435	-0-	-0-	-0-	34	1	401	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	12	-0-	-422	-0-	12	2			Y	-0-					-0-
06	360	N	46	-0-	-314	-0-	46	2			Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
06	450	N	329	-0-	-121	-0-	329	2			Y	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
*09	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	20	1	288	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	19	1	276	2	Y	-0-					-0-
*09	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	30	1	361	2	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	29	1	330	2	Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	30	1	349	2	Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	30	1	353	2	Y	-0-					-0-
*09	400	N	400	-0-	-0-	-0-	32	1	368	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	845	-0-	-54	-0-	845	2			Y	-0-					-0-
06	900	N	810	-0-	-90	-0-	810	2			Y	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
09	810	N	637	-0-	-173	-0-	637	2			Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	36	1	522	2	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	37	1	535	2	Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	36	1	516	2	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	35	1	499	2	Y	-0-					-0-
09	510	N	500	-0-	-10	-0-	34	1	466	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	11	1	140	2	Y	-0-					-0-
06	150	N	113	-0-	-37	-0-	8	1	105	2	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	11	1	138	2	Y	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	30	1	137	2	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	30	1	128	2	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	31	1	131	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	28	1	119	2	Y	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	28	1	127	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	58	1	700	2	Y	-0-					-0-
06	690	N	651	-0-	-39	-0-	53	1	598	2	Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	55	1	624	2	Y	-0-					-0-
08	744	N	504	-0-	-240	-0-	40	1	464	2	Y	-0-					-0-
09	660	N	355	-0-	-305	-0-	28	1	327	2	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	27	1	391	2	Y	5	6	1			2
							6	9									
06	438	N	438	-0-	-0-	-0-	28	1	407	2	Y	3	3	1			2
							3	9									
07	447	N	447	-0-	-0-	-0-	28	1	416	2	Y	3	3	1			2
							3	9									
08	415	N	415	-0-	-0-	-0-	28	1	385	2	Y	2	2	1			2
							2	9									
*09	421	N	421	-0-	-0-	-0-	28	1	389	2	Y	4	3	1			3
							4	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	286	-0-	-117	-0-	18	1	268	2	Y	-0-					-0-
06	420	N	411	-0-	-9	-0-	27	1	384	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	28	1	406	2	Y	-0-					-0-
09	420	N	368	-0-	-52	-0-	25	1	343	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	42	1	632	2	Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	42	1	608	2	Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	42	1	606	2	Y	-0-					-0-
08	682	N	655	-0-	-27	-0-	43	1	612	2	Y	-0-					-0-
*09	661	N	661	-0-	-0-	-0-	44	1	617	2	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	20	1	297	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	18	1	259	2	Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
08	310	N	217	-0-	-93	-0-	15	1	202	2	Y	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	11	1	83	2	Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	2	Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	12	1	107	2	Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	12	1	105	2	Y	-0-					-0-
*09	111	N	111	-0-	-0-	-0-	12	1	99	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
06	89	N	89	-0-	-0-	-0-	9	1	80	2	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
*09	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	51	1	537	2	Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	56	1	593	2	Y	-0-					-0-
07	590	N	590	-0-	-0-	-0-	51	1	539	2	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	47	1	487	2	Y	-0-					-0-
09	510	N	478	-0-	-32	-0-	43	1	435	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	38	1	447	2	Y	-0-					-0-
06	593	N	593	-0-	-0-	-0-	48	1	545	2	Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	44	1	510	2	Y	-0-					-0-
08	496	N	433	-0-	-63	-0-	34	1	399	2	Y	-0-					-0-
09	570	N	431	-0-	-139	-0-	34	1	397	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
07	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
08	1054	N	1042	-0-	-12	-0-	1042	2			Y	-0-					-0-
09	1020	N	921	-0-	-99	-0-	921	2			Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	24	1	288	2	Y	-0-					-0-
06	325	N	325	-0-	-0-	-0-	27	1	298	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	29	1	326	2	Y	-0-					-0-
08	649	N	649	-0-	-0-	-0-	52	1	597	2	Y	-0-					-0-
*09	476	N	476	-0-	-0-	-0-	38	1	438	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	35	1	420	2	Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	41	1	459	2	Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	44	1	503	2	Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	37	1	433	2	Y	-0-					-0-
09	450	N	365	-0-	-85	-0-	29	1	336	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	182	-0-	-438	-0-	182	2			Y	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
07	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					-0-
*09	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	447	-0-	-111	-0-	45	1	402	2	Y	-0-					-0-
06	660	N	629	-0-	-31	-0-	110	1	519	2	Y	-0-					-0-
07	626	N	626	-0-	-0-	-0-	114	1	512	2	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	87	1	466	2	Y	-0-					-0-
*09	678	N	678	-0-	-0-	-0-	117	1	561	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
08	155	N	120	-0-	-35	-0-	8	1	112	2	Y	-0-					-0-
09	150	N	84	-0-	-66	-0-	5	1	79	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	397	-0-	-68	-0-	25	1	372	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
08	403	N	296	-0-	-107	-0-	20	1	276	2	Y	-0-					-0-
*09	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	23	1	339	2	Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	26	1	358	2	Y	-0-					-0-
*09	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	323	-0-	-111	-0-	20	1	303	2	Y	-0-			-0-
06	388	N	388	-0-	-0-	-0-	25	1	363	2	Y	-0-			-0-
07	303	N	303	-0-	-0-	-0-	19	1	284	2	Y	-0-			-0-
08	310	N	278	-0-	-32	-0-	19	1	259	2	Y	-0-			-0-
09	390	N	380	-0-	-10	-0-	25	1	355	2	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	18	1	263	2	Y	-0-			-0-
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-			-0-
07	283	N	283	-0-	-0-	-0-	19	1	264	2	Y	-0-			-0-
08	297	N	297	-0-	-0-	-0-	19	1	278	2	Y	-0-			-0-
*09	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	13	1	199	2	Y	-0-			-0-
06	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-			-0-
07	383	N	383	-0-	-0-	-0-	25	1	358	2	Y	-0-			-0-
08	360	N	360	-0-	-0-	-0-	24	1	336	2	Y	-0-			-0-
*09	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	863	-0-	-36	-0-	179	1	683	2	Y	1			4
							1	9							
06	1272	N	1272	-0-	-0-	-0-	281	1	991	2	Y	-0-			4
07	1353	N	1353	-0-	-0-	-0-	300	1	1053	2	Y	-0-			4
08	1310	N	1310	-0-	-0-	-0-	292	1	1018	2	Y	-0-			4
09	1140	N	1137	-0-	-3	-0-	243	1	893	2	Y	1			5
							1	9							
10	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT			5

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	103	1	392	2	Y	-0-			-0-
06	450	N	445	-0-	-5	-0-	98	1	347	2	Y	-0-			-0-
07	520	N	520	-0-	-0-	-0-	115	1	405	2	Y	-0-			-0-
08	552	N	552	-0-	-0-	-0-	124	1	428	2	Y	-0-			-0-
*09	568	N	568	-0-	-0-	-0-	122	1	446	2	Y	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	94	1	357	2	Y	1			4
							1	9							
06	395	N	395	-0-	-0-	-0-	87	1	308	2	Y	-0-			4
07	374	N	374	-0-	-0-	-0-	83	1	291	2	Y	-0-			4
08	396	N	396	-0-	-0-	-0-	89	1	306	2	Y	1			5
							1	9							
*09	368	N	368	-0-	-0-	-0-	79	1	289	2	Y	-0-			5
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	503	-0-	-117	-0-	503	2			Y	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
*09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
08	744	N	624	-0-	-120	-0-	624	2			Y	-0-					-0-
09	690	N	651	-0-	-39	-0-	651	2			Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	35	1	519	2	Y	-0-					-0-
06	574	N	574	-0-	-0-	-0-	37	1	537	2	Y	-0-					-0-
07	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	29	1	409	2	Y	-0-					-0-
*09	529	N	529	-0-	-0-	-0-	36	1	493	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	44	1	652	2	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	33	1	479	2	N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	35	1	514	2	N	-0-					-0-
08	682	N	450	-0-	-232	-0-	30	1	420	2	N	-0-					-0-
*09	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	26	1	327	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	29	1	351	2	Y	-0-					-0-
07	342	N	342	-0-	-0-	-0-	26	1	316	2	Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	30	1	366	2	Y	-0-					-0-
*09	440	N	440	-0-	-0-	-0-	34	1	406	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	24	1	344	2	Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
08	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-					-0-
*09	343	N	343	-0-	-0-	-0-	23	1	320	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	17	1	72	2	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	18	1	85	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	18	1	75	2	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	19	1	78	2	Y	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	17	1	75	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	32	1	343	2	Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	30	1	317	2	Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	39	1	394	2	Y	-0-					-0-
*09	392	N	392	-0-	-0-	-0-	35	1	357	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
*09	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	36	1	541	2	Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	43	1	624	2	Y	-0-					-0-
08	589	N	515	-0-	-74	-0-	34	1	481	2	Y	-0-					-0-
*09	571	N	571	-0-	-0-	-0-	38	1	533	2	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	35	1	522	2	Y	10	12	1			4
							11	9									
06	450	N	367	-0-	-83	-0-	23	1	338	2	Y	5	5	1			4
							6	9									
07	404	N	404	-0-	-0-	-0-	26	1	372	2	Y	5	5	1			4
							6	9									
08	558	N	447	-0-	-111	-0-	30	1	413	2	Y	4	5	1			3
							4	9									
09	360	N	309	-0-	-51	-0-	20	1	283	2	Y	5	5	1			3
							6	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	473	-0-	-85	-0-	48	1	425	2	Y	-0-					-0-
06	637	N	637	-0-	-0-	-0-	111	1	526	2	Y	-0-					-0-
07	815	N	815	-0-	-0-	-0-	149	1	666	2	Y	-0-					-0-
08	645	N	645	-0-	-0-	-0-	102	1	543	2	Y	-0-					-0-
*09	771	N	771	-0-	-0-	-0-	131	1	640	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	505	-0-	-53	-0-	51	1	454	2	Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	112	1	527	2	Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	120	1	532	2	Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	88	1	475	2	Y	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	127	1	614	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	183	-0-	-282		-0-		11 1 11 9	161	2	Y	10	12	1			4
06	510	N	508	-0-	-2		-0-		33 1 6 9	469	2	Y	5	5	1			4
07	591	N	591	-0-	-0-		-0-		38 1 6 9	547	2	Y	5	5	1			4
08	186	N	18	-0-	-168		-0-		1 1 4 9	13	2	Y	4	5	1			3
09	480	N	451	-0-	-29		-0-		30 1 6 9	415	2	Y	5	5	1			3
10	496	N	NO RPT	-0-	-496		-0-					Y	NO RPT					3

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	156	-0-	-278		-0-		9 1 11 9	136	2	Y	10	9	1			4
06	425	N	425	-0-	-0-		-0-		27 1 6 9	392	2	Y	5	5	1			4
07	406	N	406	-0-	-0-		-0-		26 1 6 9	374	2	Y	5	5	1			4
08	155	N	28	-0-	-127		-0-		2 1 4 9	22	2	Y	4	5	1			3
*09	426	N	426	-0-	-0-		-0-		28 1 6 9	392	2	Y	5	5	1			3
10	403	N	NO RPT	-0-	-403		-0-					Y	NO RPT					3

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14		-0-		39 1	474	2	Y	-0-					-0-
06	519	N	519	-0-	-0-		-0-		39 1	480	2	Y	-0-					-0-
07	512	N	512	-0-	-0-		-0-		38 1	474	2	Y	-0-					-0-
08	535	N	535	-0-	-0-		-0-		41 1	494	2	Y	-0-					-0-
*09	521	N	521	-0-	-0-		-0-		39 1	482	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527		-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	520	-0-	-131		-0-		33 1	487	2	Y	-0-					-0-
06	480	N	460	-0-	-20		-0-		30 1	430	2	Y	-0-					-0-
07	548	N	548	-0-	-0-		-0-		35 1	513	2	Y	-0-					-0-
08	527	N	523	-0-	-4		-0-		34 1	489	2	Y	-0-					-0-
09	450	N	439	-0-	-11		-0-		29 1	410	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558		-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	393	-0-	-41		-0-		73 1	320	2	Y	-0-					-0-
06	360	N	309	-0-	-51		-0-		57 1	252	2	Y	-0-					-0-
07	431	N	431	-0-	-0-		-0-		83 1	348	2	Y	-0-					-0-
08	403	N	377	-0-	-26		-0-		71 1	306	2	Y	-0-					-0-
*09	382	N	382	-0-	-0-		-0-		71 1	311	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434		-0-					Y	NO RPT					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-		-0-		27 1	115	2	Y	-0-					-0-
06	113	N	113	-0-	-0-		-0-		22 1	91	2	Y	-0-					-0-
07	131	N	131	-0-	-0-		-0-		26 1	105	2	Y	-0-					-0-
08	99	N	99	-0-	-0-		-0-		19 1	80	2	Y	-0-					-0-
09	90	N	90	-0-	-0-		-0-		16 1	74	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93		-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	26	1	264	2	Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	20	1	207	2	Y	-0-					-0-
09	240	N	201	-0-	-39	-0-	18	1	183	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	19	1	236	2	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	17	1	210	2	Y	-0-					-0-
*09	240	N	240	-0-	-0-	-0-	19	1	221	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	206	-0-	-228	-0-	8	1	115	2	Y	75	48	1			30
							83	9									
06	581	N	581	-0-	-0-	-0-	23	1	319	2	Y	217	71	1			176
							239	9									
07	693	N	693	-0-	-0-	-0-	26	1	375	2	Y	265	252	1			189
							292	9									
08	269	N	269	-0-	-0-	-0-	2	1	18	2	Y	226	245	1			170
							249	9									
*09	674	N	674	-0-	-0-	-0-	27	1	383	2	Y	240	243	1			167
							264	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					167

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	277	-0-	-188	-0-	16	1	250	2	Y	10	9	1			4
							11	9									
06	726	N	726	-0-	-0-	-0-	47	1	675	2	Y	4	5	1			3
							4	9									
07	752	N	752	-0-	-0-	-0-	48	1	702	2	Y	2	3	1			2
							2	9									
08	279	N	37	-0-	-242	-0-	2	1	33	2	Y	2	2	1			2
							2	9									
*09	749	N	749	-0-	-0-	-0-	50	1	697	2	Y	2	2	1			2
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	354	-0-	-18	-0-	26	1	328	2	Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	48	1	578	2	Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	34	1	417	2	Y	-0-					-0-
08	556	N	556	-0-	-0-	-0-	42	1	514	2	Y	-0-					-0-
*09	457	N	457	-0-	-0-	-0-	35	1	422	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	983	X	983	-0-	-0-	-0-	74	1	909	2	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	68	1	832	2	Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	51	1	619	2	Y	-0-					-0-
08	959	N	959	-0-	-0-	-0-	72	1	887	2	Y	-0-					-0-
*09	756	N	756	-0-	-0-	-0-	59	1	697	2	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	2	1	39	2	Y	5	6	1			2
							6	9									
06	113	N	113	-0-	-0-	-0-	7	1	103	2	Y	3	3	1			2
							3	9									
07	135	N	135	-0-	-0-	-0-	9	1	123	2	Y	3	3	1			2
							3	9									
08	31	N	8	-0-	-23	-0-	6	2	2	9	Y	2	2	1			2
*09	112	N	112	-0-	-0-	-0-	7	1	103	2	Y	2	2	1			2
							2	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	172	-0-	-386	-0-	8	1	118	2	Y	42	50	1			17
							46	9									
06	540	N	442	-0-	-98	-0-	27	1	391	2	Y	22	21	1			18
							24	9									
07	513	N	513	-0-	-0-	-0-	31	1	453	2	Y	26	25	1			19
							29	9									
08	186	N	48	-0-	-138	-0-	2	1	23	2	Y	21	24	1			16
							23	9									
09	450	N	421	-0-	-29	-0-	27	1	369	2	Y	23	23	1			16
							25	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					16

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	114	-0-	-351	-0-	7	1	98	2	Y	8	8	1			3
							9	9									
06	390	N	369	-0-	-21	-0-	23	1	340	2	Y	5	4	1			4
							6	9									
07	361	N	361	-0-	-0-	-0-	23	1	332	2	Y	5	5	1			4
							6	9									
08	124	N	20	-0-	-104	-0-	1	1	15	2	Y	4	5	1			3
							4	9									
09	360	N	345	-0-	-15	-0-	23	1	316	2	Y	5	5	1			3
							6	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
06	330	N	294	-0-	-36	-0-	24	1	270	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	24	1	274	2	Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	26	1	299	2	Y	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	27	1	323	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	67	1	594	2	Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	114	1	545	2	Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	102	1	454	2	Y	-0-					-0-
08	651	N	518	-0-	-133	-0-	81	1	437	2	Y	-0-					-0-
09	660	N	376	-0-	-284	-0-	64	1	312	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	121	-0-	-96	-0-	7	1	108	2	Y	5	6	1			2
							6	9									
06	240	N	137	-0-	-103	-0-	9	1	125	2	Y	3	3	1			2
							3	9									
07	317	N	317	-0-	-0-	-0-	20	1	294	2	Y	3	3	1			2
							3	9									
08	124	N	15	-0-	-109	-0-	13	2	2	9	Y	2	2	1			2
*09	202	N	202	-0-	-0-	-0-	13	1	187	2	Y	2	2	1			2
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	307	-0-	-158	-0-	20	1	287	2	Y	-0-					-0-
06	360	N	337	-0-	-23	-0-	21	1	316	2	Y	-0-					-0-
07	340	N	340	-0-	-0-	-0-	22	1	318	2	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	78	1	1151	2	Y	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	78	1	1117	2	Y	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	69	1	995	2	Y	-0-					-0-
08	1240	N	917	-0-	-323	-0-	60	1	857	2	Y	-0-					-0-
09	1200	N	1020	-0-	-180	-0-	68	1	952	2	Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	34	1	423	2	Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	29	1	362	2	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
08	465	N	344	-0-	-121	-0-	26	1	318	2	Y	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	34	1	402	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	31	1	443	2	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-					-0-
07	445	N	445	-0-	-0-	-0-	28	1	417	2	Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	29	1	407	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
*09	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	21	1	262	2	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	25	1	299	2	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
*09	371	N	371	-0-	-0-	-0-	29	1	342	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	390	-0-	-75	-0-	28	1	362	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	33	1	404	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	22	1	274	2	Y	-0-					-0-
08	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
*09	490	N	490	-0-	-0-	-0-	37	1	453	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	44	1	555	2	Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	45	1	562	2	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	38	1	454	2	Y	-0-					-0-
08	751	N	751	-0-	-0-	-0-	57	1	694	2	Y	-0-					-0-
09	540	N	501	-0-	-39	-0-	38	1	463	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	445	-0-	-20	-0-	29	1	416	2	Y	-0-					-0-
06	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
07	481	N	481	-0-	-0-	-0-	31	1	450	2	Y	-0-					-0-
08	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					-0-
09	450	N	448	-0-	-2	-0-	30	1	418	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-
06	300	N	248	-0-	-52	-0-	16	1	232	2	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	2	Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	443	-0-	-53	-0-	32	1	411	2	Y	-0-					-0-
06	537	N	537	-0-	-0-	-0-	41	1	496	2	Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	36	1	432	2	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	41	1	495	2	Y	-0-					-0-
09	510	N	360	-0-	-150	-0-	27	1	333	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	740	-0-	-190	-0-	56	1	684	2	Y	-0-					-0-
06	810	N	691	-0-	-119	-0-	52	1	639	2	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	58	1	692	2	Y	-0-					-0-
08	713	N	501	-0-	-212	-0-	38	1	463	2	Y	-0-					-0-
*09	783	N	783	-0-	-0-	-0-	61	1	722	2	Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	13851	-0-	10751	10751	879	1	12961	2	Y	10	9	1			4
							11	9									
06	3000	N	437	-0-	-2563	8188	28	1	403	2	Y	5	5	1			4
							6	9									
07	3100	N	529	-0-	-2571	5617	34	1	489	2	Y	5	5	1			4
							6	9									
08	26323	X	20706	-0-	-5617	-0-	1364	1	19338	2	Y	4	5	1			3
							4	9									
09	510	X	430	-0-	-80	-0-	28	1	396	2	Y	5	5	1			3
							6	9									
10	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					3

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	159	-0-	-275	-0-	9	1	144	2	Y	5	6	1			2
							6	9									
06	426	N	426	-0-	-0-	-0-	28	1	395	2	Y	3	3	1			2
							3	9									
07	283	N	283	-0-	-0-	-0-	18	1	262	2	Y	3	3	1			2
							3	9									
08	155	N	9	-0-	-146	-0-	7	2	2	9	Y	2	2	1			2
09	360	N	155	-0-	-205	-0-	10	1	141	2	Y	4	3	1			3
							4	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	111	-0-	-137	-0-	7	1	98	2	Y	5	6	1			2
							6	9									
06	240	N	209	-0-	-31	-0-	14	1	192	2	Y	3	3	1			2
							3	9									
07	171	N	171	-0-	-0-	-0-	11	1	157	2	Y	3	3	1			2
							3	9									
08	124	N	13	-0-	-111	-0-	11	2	2	9	Y	2	2	1			2
09	210	N	173	-0-	-37	-0-	11	1	160	2	Y	2	2	1			2
							2	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	67	1	988	2	Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	63	1	905	2	Y	-0-					-0-
07	984	N	984	-0-	-0-	-0-	63	1	921	2	Y	-0-					-0-
08	899	N	870	-0-	-29	-0-	58	1	812	2	Y	-0-					-0-
09	870	N	810	-0-	-60	-0-	54	1	756	2	Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	20	1	211	2	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	23	1	248	2	Y	-0-					-0-
07	276	N	276	-0-	-0-	-0-	23	1	253	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	26	1	268	2	Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	22	1	220	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	13	1	117	2	Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	12	1	101	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
*09	136	N	136	-0-	-0-	-0-	15	1	121	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	169	-0-	-79	-0-	15	1	154	2	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	17	1	175	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
*09	193	N	193	-0-	-0-	-0-	16	1	177	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	54	-0-	-194	-0-	6	1	48	2	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	6	1	47	2	Y	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	7	1	60	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	18	1	147	2	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	19	1	165	2	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	18	1	146	2	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	22	1	181	2	Y	-0-					-0-
*09	189	N	189	-0-	-0-	-0-	20	1	169	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	22	1	317	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	26	1	370	2	Y	-0-					-0-
07	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-					-0-
*09	416	N	416	-0-	-0-	-0-	27	1	389	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	2	Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
*09	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	252	-0-	-58	-0-	27	1	225	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	32	1	274	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	24	1	212	2	Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	28	1	242	2	Y	-0-					-0-
*09	356	N	356	-0-	-0-	-0-	38	1	318	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	81	1	354	2	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	83	1	356	2	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	78	1	328	2	Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	93	1	404	2	Y	-0-					-0-
*09	421	N	421	-0-	-0-	-0-	78	1	343	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	26	1	117	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	25	1	107	2	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	25	1	106	2	Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	29	1	125	2	Y	-0-					-0-
*09	159	N	159	-0-	-0-	-0-	28	1	131	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	269	-0-	-289	-0-	13	1	195	2	Y	55	61	1			22
							61	9									
06	558	N	558	-0-	-0-	-0-	35	1	499	2	Y	22	26	1			18
							24	9									
07	786	N	786	-0-	-0-	-0-	49	1	708	2	Y	26	25	1			19
							29	9									
08	279	N	58	-0-	-221	-0-	2	1	32	2	Y	22	24	1			17
							24	9									
*09	744	N	744	-0-	-0-	-0-	48	1	670	2	Y	24	24	1			17
							26	9									
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					17

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	23	1	339	2	Y	-0-					-0-
06	360	N	333	-0-	-27	-0-	21	1	312	2	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	22	1	315	2	Y	-0-					-0-
08	341	N	338	-0-	-3	-0-	22	1	316	2	Y	-0-					-0-
*09	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	463	-0-	-64	-0-	29	1	434	2	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	34	1	492	2	Y	-0-					-0-
07	562	N	562	-0-	-0-	-0-	36	1	526	2	Y	-0-					-0-
08	465	N	397	-0-	-68	-0-	26	1	371	2	Y	-0-					-0-
09	540	N	481	-0-	-59	-0-	32	1	449	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	20	1	296	2	Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	19	1	272	2	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
08	310	N	143	-0-	-167	-0-	9	1	134	2	Y	-0-					-0-
*09	321	N	321	-0-	-0-	-0-	21	1	300	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	11	1	160	2	Y	5	6	1			2
							6	9									
06	155	N	155	-0-	-0-	-0-	10	1	142	2	Y	3	3	1			2
							3	9									
07	133	N	133	-0-	-0-	-0-	8	1	122	2	Y	3	3	1			2
							3	9									
08	135	N	135	-0-	-0-	-0-	9	1	124	2	Y	2	2	1			2
							2	9									
*09	176	N	176	-0-	-0-	-0-	11	1	161	2	Y	4	3	1			3
							4	9									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	76	-0-	-265	-0-	5	1	69	2	N	2					2
							2	9									
06	428	N	428	-0-	-0-	-0-	26	1	402	2	N	-0-					2
07	368	N	368	-0-	-0-	-0-	22	1	345	2	N	1	2	1			1
							1	9									
08	370	N	370	-0-	-0-	-0-	22	1	346	2	N	2					3
							2	9									
09	420	N	405	-0-	-15	-0-	25	1	379	2	N	1	3	1			1
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	20	1	307	2	Y	-0-					-0-
06	300	N	185	-0-	-115	-0-	12	1	173	2	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	19	1	279	2	Y	-0-					-0-
08	341	N	292	-0-	-49	-0-	19	1	273	2	Y	-0-					-0-
*09	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	387	-0-	-47	-0-	25	1	362	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	24	1	357	2	Y	-0-					-0-
08	372	N	271	-0-	-101	-0-	18	1	253	2	Y	-0-					-0-
09	300	N	254	-0-	-46	-0-	17	1	237	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	50	1	736	2	Y	-0-					-0-
06	640	N	640	-0-	-0-	-0-	42	1	598	2	Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	37	1	530	2	Y	-0-					-0-
08	775	N	598	-0-	-177	-0-	39	1	559	2	Y	-0-					-0-
09	630	N	565	-0-	-65	-0-	37	1	528	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	13	1	190	2	Y	5	6	1			2
							6	9									
06	175	N	175	-0-	-0-	-0-	11	1	161	2	Y	3	3	1			2
							3	9									
07	181	N	181	-0-	-0-	-0-	11	1	167	2	Y	3	3	1			2
							3	9									
08	174	N	174	-0-	-0-	-0-	11	1	161	2	Y	2	2	1			2
							2	9									
*09	165	N	165	-0-	-0-	-0-	11	1	152	2	Y	2	2	1			2
							2	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

05	992	N	267	-0-	-725	-0-	17	1	250	2	Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	62	1	898	2	Y	-0-					-0-
07	901	N	901	-0-	-0-	-0-	58	1	843	2	Y	-0-					-0-
08	279	N	39	-0-	-240	-0-	2	1	37	2	Y	-0-					-0-
09	960	N	859	-0-	-101	-0-	57	1	802	2	Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

05	124	N	105	-0-	-19	-0-	7	1	98	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

05	620	N	575	-0-	-45	-0-	36	1	539	2	Y	-0-					-0-
06	600	N	470	-0-	-130	-0-	30	1	440	2	Y	-0-					-0-
07	536	N	536	-0-	-0-	-0-	35	1	501	2	Y	-0-					-0-
08	589	N	498	-0-	-91	-0-	33	1	465	2	Y	-0-					-0-
*09	617	N	617	-0-	-0-	-0-	41	1	576	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

05	392	N	392	-0-	-0-	-0-	29	1	363	2	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	19	1	222	2	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	20	1	254	2	Y	-0-					-0-
08	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
*09	263	N	263	-0-	-0-	-0-	21	1	242	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	773	-0-	-33	-0-	49	1	724	2	Y	-0-					-0-
06	750	N	697	-0-	-53	-0-	46	1	651	2	Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	43	1	620	2	Y	-0-					-0-
08	775	N	635	-0-	-140	-0-	41	1	594	2	Y	-0-					-0-
09	690	N	589	-0-	-101	-0-	39	1	550	2	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	293	-0-	-513	-0-	15	1	217	2	Y	55	61	1			22
							61	9									
06	900	N	700	-0-	-200	-0-	44	1	632	2	Y	22	26	1			18
							24	9									
07	752	N	752	-0-	-0-	-0-	47	1	676	2	Y	26	25	1			19
							29	9									
08	279	N	44	-0-	-235	-0-	2	1	18	2	Y	22	24	1			17
							24	9									
09	690	N	609	-0-	-81	-0-	39	1	544	2	Y	24	24	1			17
							26	9									
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					17

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	641	-0-	-10	-0-	49	1	592	2	Y	-0-					-0-
06	621	N	621	-0-	-0-	-0-	50	1	571	2	Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	48	1	551	2	Y	-0-					-0-
08	651	N	545	-0-	-106	-0-	43	1	502	2	Y	-0-					-0-
09	630	N	605	-0-	-25	-0-	47	1	558	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	17	1	151	2	Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	28	1	132	2	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	24	1	111	2	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	28	1	150	2	Y	-0-					-0-
*09	178	N	178	-0-	-0-	-0-	31	1	147	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	44	1	662	2	Y	-0-					-0-
06	570	N	543	-0-	-27	-0-	35	1	508	2	Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	40	1	584	2	Y	-0-					-0-
08	713	N	573	-0-	-140	-0-	37	1	536	2	Y	-0-					-0-
*09	809	N	809	-0-	-0-	-0-	54	1	755	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	54	-0-	-256	-0-	3	1	51	2	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	18	1	276	2	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	19	1	294	2	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-					-0-
09	300	N	259	-0-	-41	-0-	16	1	243	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	206	1	792	2	N	1					4
							1	9									
06	1001	N	1001	-0-	-0-	-0-	221	1	780	2	N	-0-					4
07	1017	N	1017	-0-	-0-	-0-	226	1	791	2	N	-0-					4
08	1032	N	1032	-0-	-0-	-0-	230	1	802	2	N	-0-					4
09	990	N	877	-0-	-113	-0-	188	1	688	2	N	1					5
							1	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					5

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	138	-0-	-358	-0-	8	1	126	2	N	4					4
							4	9									
06	712	N	712	-0-	-0-	-0-	43	1	667	2	N	2					6
							2	9									
07	732	N	732	-0-	-0-	-0-	44	1	685	2	N	3	6	1			3
							3	9									
08	690	N	690	-0-	-0-	-0-	42	1	644	2	N	4					7
							4	9									
09	720	N	687	-0-	-33	-0-	42	1	643	2	N	2	7	1			2
							2	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	173	-0-	-726	-0-	11	1	162	2	N	-0-					-0-
06	780	N	678	-0-	-102	-0-	42	1	636	2	N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	41	1	639	2	N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	42	1	651	2	N	-0-					-0-
09	690	N	628	-0-	-62	-0-	38	1	590	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	123	-0-	-435	-0-	8	1	113	2	N	2					2
							2	9									
06	664	N	664	-0-	-0-	-0-	41	1	623	2	N	-0-					2
07	583	N	583	-0-	-0-	-0-	35	1	547	2	N	1	2	1			1
							1	9									
08	578	N	578	-0-	-0-	-0-	35	1	541	2	N	2					3
							2	9									
09	660	N	582	-0-	-78	-0-	35	1	546	2	N	1	3	1			1
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	103	-0-	-455	-0-	6	1	95	2	N	2					2
							2	9									
06	669	N	669	-0-	-0-	-0-	41	1	627	2	N	1					3
							1	9									
07	590	N	590	-0-	-0-	-0-	35	1	555	2	N	-0-	2	1			1
08	598	N	598	-0-	-0-	-0-	36	1	560	2	N	2					3
							2	9									
09	660	N	551	-0-	-109	-0-	34	1	516	2	N	1	3	1			1
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	192	-0-	-583	-0-	12	1	180	2	N	-0-					26
06	829	N	829	-0-	-0-	-0-	51	1	778	2	N	-0-					26
07	616	N	616	-0-	-0-	-0-	37	1	579	2	N	-0-	25	1			1
08	768	N	768	-0-	-0-	-0-	46	1	722	2	N	-0-					1
09	840	N	775	-0-	-65	-0-	47	1	728	2	N	-0-	1	1			-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	67	-0-	-305	-0-	4	1	62	2	N	1					1
							1	9									
06	330	N	169	-0-	-161	-0-	10	1	158	2	N	1					2
							1	9									
07	502	N	502	-0-	-0-	-0-	30	1	471	2	N	1	2	1			1
							1	9									
08	367	N	367	-0-	-0-	-0-	22	1	343	2	N	2					3
							2	9									
*09	323	N	323	-0-	-0-	-0-	20	1	302	2	N	1	3	1			1
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	900	-0-	-123	-0-	900	2			N	-0-					-0-
06	990	N	870	-0-	-120	-0-	870	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	413	-0-	-114	-0-	26	1	376	2	Y	10	12	1			4
							11	9									
06	491	N	491	-0-	-0-	-0-	32	1	453	2	Y	5	5	1			4
							6	9									
07	503	N	503	-0-	-0-	-0-	32	1	465	2	Y	5	5	1			4
							6	9									
08	418	N	418	-0-	-0-	-0-	28	1	386	2	Y	4	5	1			3
							4	9									
*09	496	N	496	-0-	-0-	-0-	32	1	458	2	Y	5	5	1			3
							6	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	86	-0-	-193	-0-	5	1	81	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
07	826	N	826	-0-	-0-	-0-	50	1	776	2	N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	47	1	725	2	N	-0-					-0-
*09	690	N	690	-0-	-0-	-0-	42	1	648	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	138	-0-	-637	-0-	9	1	127	2	N	2					2
							2	9									
06	735	N	735	-0-	-0-	-0-	45	1	690	2	N	-0-					2
07	754	N	754	-0-	-0-	-0-	45	1	708	2	N	1	2	1			1
							1	9									
08	850	N	850	-0-	-0-	-0-	51	1	797	2	N	2					3
							2	9									
*09	952	N	952	-0-	-0-	-0-	58	1	893	2	N	1	3	1			1
							1	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1		1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1597	-0-	-108	-0-	248	1	1349	2	N	-0-					-0-
06	1710	N	1481	-0-	-229	-0-	248	1	1233	2	N	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	248	1	1203	2	N	-0-					-0-
*08	1612	N	1111	-0-	-501	-0-	184	1	927	2	N	-0-					-0-
09	1470	N	1237	-0-	-233	-0-	240	1	997	2	N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	638	-0-	-13	-0-	48	1	590	2	N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	47	1	574	2	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	45	1	555	2	N	-0-					-0-
08	729	N	729	-0-	-0-	-0-	55	1	674	2	N	-0-					-0-
09	630	N	509	-0-	-121	-0-	40	1	469	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	116	-0-	-318	-0-	7	1	103	2	Y	5	6	1			2
							6	9									
06	480	N	315	-0-	-165	-0-	21	1	291	2	Y	3	3	1			2
							3	9									
07	357	N	357	-0-	-0-	-0-	23	1	331	2	Y	3	3	1			2
							3	9									
08	124	N	18	-0-	-106	-0-	1	1	15	2	Y	2	2	1			2
							2	9									
09	330	N	306	-0-	-24	-0-	20	1	284	2	Y	2	2	1			2
							2	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	203	-0-	-293	-0-	12	1	185	2	Y	5	6	1			2
							6	9									
06	840	N	840	-0-	-0-	-0-	54	1	783	2	Y	3	3	1			2
							3	9									
07	749	N	749	-0-	-0-	-0-	48	1	698	2	Y	3	3	1			2
							3	9									
08	217	N	34	-0-	-183	-0-	2	1	30	2	Y	2	2	1			2
							2	9									
*09	594	N	594	-0-	-0-	-0-	39	1	553	2	Y	2	2	1			2
							2	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	56	1	709	2	N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	61	1	757	2	N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	58	1	713	2	N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	60	1	725	2	N	-0-					-0-
*09	927	N	927	-0-	-0-	-0-	70	1	857	2	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	465	-0-	-155	-0-	29	1	430	2	Y	5	6	1			2
							6	9									
06	450	N	444	-0-	-6	-0-	28	1	413	2	Y	3	3	1			2
							3	9									
07	468	N	468	-0-	-0-	-0-	30	1	435	2	Y	3	3	1			2
							3	9									
08	465	N	438	-0-	-27	-0-	28	1	408	2	Y	2	2	1			2
							2	9									
09	450	N	344	-0-	-106	-0-	23	1	319	2	Y	2	2	1			2
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	241	-0-	-999	-0-	15	1	218	2	N	7					8
							8	9									
06	1233	N	1233	-0-	-0-	-0-	75	1	1154	2	N	4					12
							4	9									
07	1264	N	1264	-0-	-0-	-0-	75	1	1182	2	N	6	12	1			6
							7	9									
08	1292	N	1292	-0-	-0-	-0-	78	1	1208	2	N	5					11
							6	9									
*09	1237	N	1237	-0-	-0-	-0-	75	1	1159	2	N	3	11	1			3
							3	9									
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					3

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	105	-0-	-391	-0-	7	1	98	2	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	32	1	505	2	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-					-0-
*09	517	N	517	-0-	-0-	-0-	31	1	486	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	217	-0-	-775	-0-	13	1	196	2	N	7					8
							8	9									
06	1090	N	1090	-0-	-0-	-0-	67	1	1019	2	N	4					12
							4	9									
07	1094	N	1094	-0-	-0-	-0-	65	1	1021	2	N	7	12	1			7
							8	9									
08	1079	N	1079	-0-	-0-	-0-	65	1	1007	2	N	6					13
							7	9									
09	1080	N	1056	-0-	-24	-0-	64	1	986	2	N	5	14	1			4
							6	9									
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					4

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	301	-0-	-1094	-0-	19	1	274	2	N	7					8
							8	9									
06	1416	N	1416	-0-	-0-	-0-	87	1	1325	2	N	4					12
							4	9									
07	1465	N	1465	-0-	-0-	-0-	87	1	1370	2	N	7	12	1			7
							8	9									
08	1436	N	1436	-0-	-0-	-0-	87	1	1342	2	N	6					13
							7	9									
09	1410	N	1312	-0-	-98	-0-	80	1	1226	2	N	5	14	1			4
							6	9									
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6526	-0-	3426	3426	413	1 4 9	6109	2	N	4					4
06	3000	N	728	-0-	-2272	1154	45	1 2 9	681	2	N	2					6
07	1688	N	534	-0-	-1154	-0-	32	1 3 9	499	2	N	3	6	1			3
08	2821	X	573	-0-	-2248	-0-	34	1 4 9	535	2	N	4					7
09	2730	X	678	-0-	-2052	-0-	41	1 2 9	635	2	N	2	7	1			2
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					2

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	34	1	359	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	27	1	276	2	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	29	1	319	2	N	-0-					-0-
08	403	N	331	-0-	-72	-0-	29	1	302	2	N	-0-					-0-
*09	302	N	302	-0-	-0-	-0-	26	1	276	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	380	-0-	-612	-0-	29	1	351	2	N	-0-					-0-
06	570	N	303	-0-	-267	-0-	25	1	278	2	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	24	1	281	2	N	-0-					-0-
08	372	N	266	-0-	-106	-0-	21	1	245	2	N	-0-					-0-
09	300	N	248	-0-	-52	-0-	19	1	229	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	150	-0-	-563	-0-	9	1 4 9	137	2	N	4					4
06	635	N	635	-0-	-0-	-0-	39	1 2 9	594	2	N	2					6
07	655	N	655	-0-	-0-	-0-	39	1 3 9	613	2	N	3	6	1			3
08	930	N	930	-0-	-0-	-0-	56	1 4 9	870	2	N	4					7
*09	1029	N	1029	-0-	-0-	-0-	63	1 2 9	964	2	N	2	7	1			2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	163	-0-	-1759	-0-	10	1	153	2	N	-0-					-0-
06	933	N	933	-0-	-0-	-0-	57	1	876	2	N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	102	1	1591	2	N	-0-					-0-
08	2207	N	2207	-0-	-0-	-0-	134	1	2073	2	N	-0-					-0-
*09	1876	N	1876	-0-	-0-	-0-	114	1	1762	2	N	-0-					-0-
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	895	-0-	-283	-0-	254	1	641	2	N	-0-					-0-
06	1050	N	911	-0-	-139	-0-	272	1	639	2	N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	352	1	552	2	N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	215	1	715	2	N	-0-					-0-
09	900	N	874	-0-	-26	-0-	327	1	547	2	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	121	-0-	-1212	-0-	8	1	113	2	N	-0-					8
06	1172	N	1172	-0-	-0-	-0-	73	1	1099	2	N	-0-					8
07	1266	N	1266	-0-	-0-	-0-	78	1	1188	2	N	-0-					8
08	1238	N	1238	-0-	-0-	-0-	76	1	1162	2	N	-0-					8
09	1170	N	1152	-0-	-18	-0-	71	1	1081	2	N	-0-					8
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	211	1	533	2	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	178	1	420	2	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	113	1	177	2	N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	250	1	833	2	N	-0-					-0-
09	600	N	329	-0-	-271	-0-	123	1	206	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	66	1	932	2	N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	56	1	822	2	N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	57	1	856	2	N	-0-					-0-
08	992	N	936	-0-	-56	-0-	59	1	877	2	N	-0-					-0-
09	870	N	866	-0-	-4	-0-	55	1	811	2	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	107	1	1519	2	N	-0-					-0-
06	1666	N	1666	-0-	-0-	-0-	106	1	1560	2	N	-0-					-0-
07	1623	N	1623	-0-	-0-	-0-	101	1	1522	2	N	-0-					-0-
08	1612	N	1466	-0-	-146	-0-	92	1	1374	2	N	-0-					-0-
09	1680	N	1260	-0-	-420	-0-	80	1	1180	2	N	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	644	-0-	-38	-0-	43	1	601	2	N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	45	1	660	2	N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	36	1	540	2	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	40	1	597	2	N	-0-					-0-
09	720	N	594	-0-	-126	-0-	38	1	556	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	60	-0-	-591	-0-	4	1	56	2	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	35	1	530	2	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	34	1	535	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	33	1	504	2	N	-0-					-0-
*09	580	N	580	-0-	-0-	-0-	35	1	545	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	185	-0-	-1458	-0-	11	1	174	2	N	-0-					-0-
06	1110	N	19	-0-	-1091	-0-	2	1	17	2	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	70	1	994	2	N	-0-					-0-
*09	898	N	898	-0-	-0-	-0-	60	1	838	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6188	-0-	3088	3088	397	1	5791	2	N	-0-					-0-
06	3000	N	578	-0-	-2422	666	35	1	543	2	N	-0-					-0-
07	1280	N	614	-0-	-666	-0-	37	1	577	2	N	-0-					-0-
08	1705	X	605	-0-	-1100	-0-	37	1	568	2	N	-0-					-0-
09	1650	X	595	-0-	-1055	-0-	36	1	559	2	N	-0-					-0-
10	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	29	-0-	-374	-0-	2	1	27	2	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	21	1	321	2	N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	21	1	331	2	N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	24	1	373	2	N	-0-					-0-
*09	359	N	359	-0-	-0-	-0-	22	1	337	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	83	-0-	-1002	-0-	5	1	78	2	N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	62	1	940	2	N	-0-					-0-
07	948	N	948	-0-	-0-	-0-	58	1	890	2	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	57	1	890	2	N	-0-					-0-
*09	1044	N	1044	-0-	-0-	-0-	64	1	980	2	N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1279	N	1279	-0-	-0-	-0-	84	1	1195	2	N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	76	1	1118	2	N	-0-					-0-
07	1211	N	1211	-0-	-0-	-0-	76	1	1135	2	N	-0-					-0-
08	1271	N	1226	-0-	-45	-0-	77	1	1149	2	N	-0-					-0-
09	1200	N	1175	-0-	-25	-0-	74	1	1101	2	N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	389	-0-	-231	-0-	24	1	365	2	N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	41	1	593	2	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	30	1	440	2	N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	45	1	645	2	N	-0-					-0-
*09	782	N	782	-0-	-0-	-0-	52	1	730	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1721	-0-	-15	-0-	112	1	1609	2	N	-0-					-0-
06	1501	N	1501	-0-	-0-	-0-	95	1	1406	2	N	-0-					-0-
07	1668	N	1668	-0-	-0-	-0-	105	1	1563	2	N	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	115	1	1701	2	N	-0-					-0-
*09	1628	N	1628	-0-	-0-	-0-	103	1	1525	2	N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	45	-0-	-203	-0-	3	1	40	2	N	2					2
							2	9									
06	221	N	221	-0-	-0-	-0-	13	1	207	2	N	1					3
							1	9									
07	296	N	296	-0-	-0-	-0-	18	1	278	2	N	-0-	2	1			1
08	234	N	234	-0-	-0-	-0-	14	1	218	2	N	2					3
							2	9									
09	210	N	198	-0-	-12	-0-	12	1	185	2	N	1	3	1			1
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	199	-0-	-855	-0-	12	1	183	2	N	4					4
							4	9									
06	970	N	970	-0-	-0-	-0-	59	1	909	2	N	2					6
							2	9									
07	1043	N	1043	-0-	-0-	-0-	63	1	977	2	N	3	6	1			3
							3	9									
08	949	N	949	-0-	-0-	-0-	57	1	888	2	N	4					7
							4	9									
09	960	N	958	-0-	-2	-0-	58	1	898	2	N	2	7	1			2
							2	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	90	-0-	-809	-0-	6	1	84	2	N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	56	1	839	2	N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	48	1	758	2	N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	42	1	647	2	N	-0-					-0-
09	900	N	820	-0-	-80	-0-	51	1	769	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	66	-0-	-740	-0-	4	1	62	2	N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	41	1	633	2	N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	38	1	596	2	N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	35	1	536	2	N	-0-					-0-
*09	893	N	893	-0-	-0-	-0-	55	1	838	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	122	-0-	-994	-0-	8	1	114	2	N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	72	1	1085	2	N	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	75	1	1155	2	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	60	1	910	2	N	-0-					-0-
09	1170	N	1107	-0-	-63	-0-	68	1	1039	2	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	48	-0-	-417	-0-	3	1	45	2	N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	29	1	438	2	N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	37	1	580	2	N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	39	1	583	2	N	-0-					-0-
*09	528	N	528	-0-	-0-	-0-	32	1	496	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	834	-0-	-3	-0-	53	1	781	2	N	-0-					-0-
06	810	N	661	-0-	-149	-0-	43	1	618	2	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	49	1	710	2	N	-0-					-0-
08	837	N	773	-0-	-64	-0-	51	1	722	2	N	-0-					-0-
*09	684	N	684	-0-	-0-	-0-	46	1	638	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	64	-0-	-122	-0-	64	2			N	-0-					1
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					1
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					1
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					1
*09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	204	-0-	-912	-0-	13	1	191	2	N	-0-					-0-
06	1020	N	998	-0-	-22	-0-	61	1	937	2	N	-0-					-0-
07	1089	N	1089	-0-	-0-	-0-	65	1	1024	2	N	-0-					-0-
08	1010	N	1010	-0-	-0-	-0-	61	1	949	2	N	-0-					-0-
*09	1003	N	1003	-0-	-0-	-0-	61	1	942	2	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	172	-0-	-727	-0-	10 8	1 9	154	2	N	7					8
06	803	N	803	-0-	-0-	-0-	49 4	1 9	750	2	N	4					12
07	856	N	856	-0-	-0-	-0-	51 8	1 9	797	2	N	7	12	1			7
08	780	N	780	-0-	-0-	-0-	47 7	1 9	726	2	N	6					13
*09	813	N	813	-0-	-0-	-0-	49 6	1 9	758	2	N	5	14	1			4
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					4

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	216	-0-	-94	-0-	14	1	202	2	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	16	1	233	2	N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	11	1	168	2	N	-0-					-0-
09	240	N	211	-0-	-29	-0-	14	1	197	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	125	-0-	-433	-0-	8	1	111	2	N	5					5
							6	9									
06	648	N	648	-0-	-0-	-0-	40	1	606	2	N	2					7
							2	9									
07	614	N	614	-0-	-0-	-0-	37	1	573	2	N	4	7	1			4
							4	9									
08	574	N	574	-0-	-0-	-0-	35	1	535	2	N	4					8
							4	9									
09	660	N	624	-0-	-36	-0-	38	1	583	2	N	3	8	1			3
							3	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					3

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	143	-0-	-694	-0-	9	1	127	2	N	6					7
							7	9									
06	691	N	691	-0-	-0-	-0-	42	1	646	2	N	3					10
							3	9									
07	667	N	667	-0-	-0-	-0-	40	1	621	2	N	5	10	1			5
							6	9									
08	683	N	683	-0-	-0-	-0-	41	1	636	2	N	5					10
							6	9									
09	690	N	683	-0-	-7	-0-	41	1	638	2	N	4	11	1			3
							4	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	207	-0-	-103	-0-	13	1	194	2	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	2	N	-0-					-0-
*09	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	112	-0-	-446	-0-	7	1	105	2	N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	38	1	580	2	N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	32	1	496	2	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
09	630	N	546	-0-	-84	-0-	33	1	513	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	195	-0-	-828	-0-	12	1	179	2	N	4					4
							4	9									
06	1004	N	1004	-0-	-0-	-0-	61	1	941	2	N	2					6
							2	9									
07	1054	N	1054	-0-	-0-	-0-	63	1	989	2	N	2	5	1			3
							2	9									
08	1085	N	1085	-0-	-0-	-0-	66	1	1015	2	N	4					7
							4	9									
09	990	N	878	-0-	-112	-0-	53	1	823	2	N	2	7	1			2
							2	9									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	55	1	820	2	N	-0-					-0-
06	780	N	653	-0-	-127	-0-	42	1	611	2	N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	36	1	527	2	N	-0-					-0-
08	868	N	576	-0-	-292	-0-	38	1	538	2	N	-0-					-0-
09	660	N	648	-0-	-12	-0-	43	1	605	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	22	1	335	2	N	-0-					-0-
06	360	N	323	-0-	-37	-0-	21	1	302	2	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	20	1	286	2	N	-0-					-0-
08	372	N	331	-0-	-41	-0-	22	1	309	2	N	-0-					-0-
09	330	N	307	-0-	-23	-0-	21	1	286	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	73	-0-	-764	-0-	5	1	68	2	N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	47	1	719	2	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	47	1	738	2	N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	53	1	807	2	N	-0-					-0-
09	780	N	690	-0-	-90	-0-	42	1	648	2	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	24	1	346	2	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	35	1	503	2	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	24	1	352	2	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	25	1	345	2	N	-0-					-0-
09	540	N	470	-0-	-70	-0-	32	1	438	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	102	-0-	-1014	-0-	6	1	96	2	N	-0-					-0-
06	942	N	942	-0-	-0-	-0-	59	1	883	2	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	63	1	966	2	N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	57	1	870	2	N	-0-					-0-
09	930	N	749	-0-	-181	-0-	46	1	703	2	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	48	-0-	-727	-0-	3	1	45	2	N	-0-					-0-
06	540	N	520	-0-	-20	-0-	32	1	488	2	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	32	1	502	2	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	31	1	483	2	N	-0-					-0-
*09	720	N	720	-0-	-0-	-0-	45	1	675	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	128	-0-	-1298	-0-	8	1	120	2	N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	81	1	1235	2	N	-0-					-0-
07	1401	N	1401	-0-	-0-	-0-	85	1	1316	2	N	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	86	1	1320	2	N	-0-					-0-
09	1320	N	1146	-0-	-174	-0-	71	1	1075	2	N	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	117	-0-	-1061	-0-	7	1	110	2	N	-0-					-0-
06	1350	N	1092	-0-	-258	-0-	68	1	1024	2	N	-0-					-0-
07	1217	N	1217	-0-	-0-	-0-	74	1	1143	2	N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	65	1	996	2	N	-0-					-0-
09	1080	N	1014	-0-	-66	-0-	63	1	951	2	N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	73	-0-	-609	-0-	5	1	68	2	N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	47	1	727	2	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	38	1	602	2	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	33	1	518	2	N	-0-					-0-
09	780	N	698	-0-	-82	-0-	43	1	655	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	69	-0-	-675	-0-	4	1	65	2	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	42	1	640	2	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	46	1	709	2	N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	44	1	689	2	N	-0-					-0-
09	690	N	633	-0-	-57	-0-	39	1	594	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	71	-0-	-828	-0-	4	1	67	2	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	49	1	734	2	N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	46	1	690	2	N	-0-					-0-
09	780	N	715	-0-	-65	-0-	44	1	671	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	141	-0-	-1192	-0-	9	1	132	2	N	-0-					-0-
06	1520	N	1520	-0-	-0-	-0-	94	1	1426	2	N	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	77	1	1186	2	N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	69	1	1050	2	N	-0-					-0-
09	1530	N	1320	-0-	-210	-0-	81	1	1239	2	N	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	38	-0-	-365	-0-	2	1	36	2	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	23	1	345	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	26	1	411	2	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	25	1	386	2	N	-0-					-0-
*09	372	N	372	-0-	-0-	-0-	23	1	349	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	813	-0-	-272	-0-	81	1	732	2	N	-0-					-0-
06	1223	N	1223	-0-	-0-	-0-	213	1	1010	2	N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	195	1	869	2	N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	149	1	805	2	N	-0-					-0-
09	1230	N	1040	-0-	-190	-0-	178	1	862	2	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1519	N	84	-0-	-1435	-0-	5	1	79	2	N	-0-			-0-
06	1091	N	1091	-0-	-0-	-0-	68	1	1023	2	N	-0-			-0-
07	1047	N	1047	-0-	-0-	-0-	64	1	983	2	N	-0-			-0-
08	1083	N	1083	-0-	-0-	-0-	66	1	1017	2	N	-0-			-0-
09	1080	N	1016	-0-	-64	-0-	63	1	953	2	N	-0-			-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	17	-0-	-169	-0-	1	1	16	2	N	-0-			7
06	167	N	167	-0-	-0-	-0-	10	1	157	2	N	-0-			7
07	202	N	202	-0-	-0-	-0-	12	1	190	2	N	-0-			7
08	196	N	196	-0-	-0-	-0-	12	1	184	2	N	-0-			7
09	180	N	155	-0-	-25	-0-	9	1	146	2	N	-0-			7
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	84	-0-	-1001	-0-	5	1	79	2	N	-0-			7
06	870	N	757	-0-	-113	-0-	47	1	710	2	N	-0-			7
07	896	N	896	-0-	-0-	-0-	55	1	841	2	N	-0-			7
08	1064	N	1064	-0-	-0-	-0-	65	1	999	2	N	-0-			7
*09	907	N	907	-0-	-0-	-0-	56	1	851	2	N	-0-			7
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT			7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2542	N	206	-0-	-2336	-0-	13	1	193	2	N	-0-			-0-
06	1960	N	1960	-0-	-0-	-0-	121	1	1839	2	N	-0-			-0-
07	2165	N	2165	-0-	-0-	-0-	131	1	2034	2	N	-0-			-0-
08	2117	N	2117	-0-	-0-	-0-	129	1	1988	2	N	-0-			-0-
*09	2034	N	2034	-0-	-0-	-0-	125	1	1909	2	N	-0-			-0-
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT			-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1612	N	127	-0-	-1485	-0-	8	1	119	2	N	-0-			-0-
06	1199	N	1199	-0-	-0-	-0-	74	1	1125	2	N	-0-			-0-
07	1346	N	1346	-0-	-0-	-0-	82	1	1264	2	N	-0-			-0-
08	1214	N	1214	-0-	-0-	-0-	74	1	1140	2	N	-0-			-0-
*09	1267	N	1267	-0-	-0-	-0-	78	1	1189	2	N	-0-			-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT			-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	33	-0-	-339	-0-	2	1	31	2	N	-0-			-0-
06	316	N	316	-0-	-0-	-0-	19	1	297	2	N	-0-			-0-
07	426	N	426	-0-	-0-	-0-	26	1	400	2	N	-0-			-0-
08	404	N	404	-0-	-0-	-0-	24	1	380	2	N	-0-			-0-
*09	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	116	-0-	-411	-0-	7	1	106	2	N	3					3
							3	9									
06	610	N	610	-0-	-0-	-0-	37	1	571	2	N	2					5
							2	9									
07	555	N	555	-0-	-0-	-0-	33	1	519	2	N	3	5	1			3
							3	9									
08	567	N	567	-0-	-0-	-0-	34	1	531	2	N	2					5
							2	9									
09	600	N	516	-0-	-84	-0-	31	1	482	2	N	3	6	1			2
							3	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	181	-0-	-904	-0-	12	1	169	2	N	-0-					-0-
06	870	N	865	-0-	-5	-0-	53	1	812	2	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	60	1	934	2	N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	60	1	921	2	N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	53	1	817	2	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	234	-0-	-200	-0-	15	1	211	2	N	7					8
							8	9									
06	833	N	833	-0-	-0-	-0-	51	1	778	2	N	4					12
							4	9									
07	645	N	645	-0-	-0-	-0-	38	1	599	2	N	7	12	1			7
							8	9									
08	739	N	739	-0-	-0-	-0-	44	1	688	2	N	6					13
							7	9									
*09	719	N	719	-0-	-0-	-0-	44	1	669	2	N	5	14	1			4
							6	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	66	-0-	-368	-0-	4	1	60	2	N	2					2
							2	9									
06	362	N	362	-0-	-0-	-0-	22	1	339	2	N	1					3
							1	9									
07	553	N	553	-0-	-0-	-0-	33	1	520	2	N	-0-	2	1			1
08	449	N	449	-0-	-0-	-0-	27	1	420	2	N	2					3
							2	9									
09	360	N	231	-0-	-129	-0-	14	1	216	2	N	1	3	1			1
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	58	-0-	-624	-0-	4	1	54	2	N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	44	1	683	2	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	36	1	564	2	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	36	1	560	2	N	-0-					-0-
09	720	N	625	-0-	-95	-0-	38	1	587	2	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	87	-0-	-1091	-0-	6	1	81	2	N	-0-					-0-
06	840	N	767	-0-	-73	-0-	48	1	719	2	N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	50	1	769	2	N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	56	1	848	2	N	-0-					-0-
*09	991	N	991	-0-	-0-	-0-	61	1	930	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

05	806	N	138	-0-	-668	-0-	8	1	122	2	N	7					8
							8	9									
06	645	N	645	-0-	-0-	-0-	39	1	602	2	N	4					12
							4	9									
07	723	N	723	-0-	-0-	-0-	43	1	672	2	N	7	12	1			7
							8	9									
08	756	N	756	-0-	-0-	-0-	45	1	704	2	N	6					13
							7	9									
*09	694	N	694	-0-	-0-	-0-	42	1	646	2	N	5	14	1			4
							6	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

05	961	N	202	-0-	-759	-0-	12	1	182	2	N	7					8
							8	9									
06	909	N	909	-0-	-0-	-0-	56	1	849	2	N	4					12
							4	9									
07	886	N	886	-0-	-0-	-0-	53	1	825	2	N	7	12	1			7
							8	9									
08	781	N	781	-0-	-0-	-0-	47	1	727	2	N	6					13
							7	9									
09	900	N	845	-0-	-55	-0-	51	1	788	2	N	5	14	1			4
							6	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					4

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

05	682	N	153	-0-	-529	-0-	10	1	141	2	N	2					2
							2	9									
06	948	N	948	-0-	-0-	-0-	58	1	889	2	N	1					3
							1	9									
07	893	N	893	-0-	-0-	-0-	54	1	839	2	N	-0-	2	1			1
08	817	N	817	-0-	-0-	-0-	49	1	766	2	N	2					3
							2	9									
09	960	N	747	-0-	-213	-0-	45	1	701	2	N	1	3	1			1
							1	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

05	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	17	1	247	2	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	15	1	212	2	N	-0-					-0-
09	270	N	260	-0-	-10	-0-	18	1	242	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	884	-0-	-46	-0-	56	1	828	2	N	-0-					-0-
06	930	N	791	-0-	-139	-0-	51	1	740	2	N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	60	1	875	2	N	-0-					-0-
08	899	N	821	-0-	-78	-0-	54	1	767	2	N	-0-					-0-
*09	837	N	837	-0-	-0-	-0-	55	1	782	2	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	968	N	968	-0-	-0-	-0-	62	1	906	2	N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	70	1	996	2	N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	56	1	819	2	N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	65	1	920	2	N	-0-					-0-
*09	808	N	808	-0-	-0-	-0-	53	1	755	2	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	850	-0-	-235	-0-	54	1	796	2	N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	68	1	985	2	N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	58	1	828	2	N	-0-					-0-
08	837	N	802	-0-	-35	-0-	54	1	748	2	N	-0-					-0-
09	1050	N	616	-0-	-434	-0-	41	1	575	2	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	867	-0-	-32	-0-	55	1	812	2	N	-0-					-0-
06	1020	N	975	-0-	-45	-0-	64	1	911	2	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	48	1	693	2	N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	66	1	941	2	N	-0-					-0-
*09	1098	N	1098	-0-	-0-	-0-	73	1	1025	2	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	33	1	488	2	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	30	1	428	2	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	30	1	443	2	N	-0-					-0-
08	527	N	424	-0-	-103	-0-	28	1	396	2	N	-0-					-0-
09	450	N	330	-0-	-120	-0-	22	1	308	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	37	1	545	2	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	26	1	382	2	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	32	1	465	2	N	-0-					-0-
08	589	N	400	-0-	-189	-0-	26	1	374	2	N	-0-					-0-
09	420	N	381	-0-	-39	-0-	25	1	356	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	884	-0-	-77	-0-	56	1	828	2	N	-0-					-0-
06	870	N	778	-0-	-92	-0-	51	1	727	2	N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	58	1	853	2	N	-0-					-0-
08	899	N	772	-0-	-127	-0-	51	1	721	2	N	-0-					-0-
09	780	N	476	-0-	-304	-0-	32	1	444	2	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	718	-0-	-119	-0-	53	1	665	2	N	-0-					-0-
06	1140	N	736	-0-	-404	-0-	57	1	679	2	N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	53	1	638	2	N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	75	1	891	2	N	-0-					-0-
09	750	N	747	-0-	-3	-0-	58	1	689	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	878	-0-	-83	-0-	55	1	823	2	N	-0-					-0-
06	900	N	802	-0-	-98	-0-	53	1	749	2	N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	51	1	741	2	N	-0-					-0-
08	868	N	676	-0-	-192	-0-	45	1	631	2	N	-0-					-0-
09	810	N	489	-0-	-321	-0-	32	1	457	2	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	288	-0-	-549	-0-	18	1	259	2	N	10	12	1			4
							11	9									
06	870	N	636	-0-	-234	-0-	41	1	589	2	N	5	5	1			4
							6	9									
07	851	N	851	-0-	-0-	-0-	54	1	791	2	N	5	5	1			4
							6	9									
08	279	N	45	-0-	-234	-0-	3	1	38	2	N	4	5	1			3
							4	9									
*09	861	N	861	-0-	-0-	-0-	57	1	798	2	N	5	5	1			3
							6	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					3

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	537	-0-	-52	-0-	40	1	497	2	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	39	1	489	2	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	48	1	593	2	N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	49	1	598	2	N	-0-					-0-
*09	662	N	662	-0-	-0-	-0-	50	1	612	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	49	1	583	2	N	-0-					-0-
06	540	N	493	-0-	-47	-0-	40	1	453	2	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	43	1	483	2	N	-0-					-0-
08	620	N	457	-0-	-163	-0-	37	1	420	2	N	-0-					-0-
*09	619	N	619	-0-	-0-	-0-	50	1	569	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	171	-0-	-480	-0-	11	1	149	2	N	10	12	1			4
							11	9									
06	720	N	534	-0-	-186	-0-	34	1	494	2	N	5	5	1			4
							6	9									
07	671	N	671	-0-	-0-	-0-	43	1	622	2	N	5	5	1			4
							6	9									
08	186	N	36	-0-	-150	-0-	2	1	30	2	N	4	5	1			3
							4	9									
09	540	N	351	-0-	-189	-0-	23	1	322	2	N	5	5	1			3
							6	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1074	N	1074	-0-	-0-	-0-	69	1	1005	2	N	-0-					-0-
06	979	N	979	-0-	-0-	-0-	63	1	916	2	N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	57	1	819	2	N	-0-					-0-
08	1085	N	746	-0-	-339	-0-	50	1	696	2	N	-0-					-0-
09	990	N	870	-0-	-120	-0-	58	1	812	2	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	66	-0-	-647	-0-	4	1	62	2	N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	41	1	630	2	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	646	2	N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	42	1	652	2	N	-0-					-0-
09	660	N	438	-0-	-222	-0-	27	1	411	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	367	-0-	-129	-0-	24	1	343	2	N	-0-					-0-
06	420	N	305	-0-	-115	-0-	20	1	285	2	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	22	1	314	2	N	-0-					-0-
08	372	N	266	-0-	-106	-0-	17	1	249	2	N	-0-					-0-
09	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	594	-0-	-57	-0-	82	1	511	2	N	1					4
							1	9									
06	450	N	-0-	-0-	-450	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	779	N	779	-0-	-0-	-0-	110	1	669	2	N	-0-					4
*09	311	N	311	-0-	-0-	-0-	52	1	258	2	N	1					5
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	11	1	153	2	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-					-0-
09	210	N	137	-0-	-73	-0-	9	1	128	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1011	-0-	-105	-0-	64	1	947	2	N	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	79	1	1113	2	N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	67	1	964	2	N	-0-					-0-
08	1023	N	992	-0-	-31	-0-	65	1	927	2	N	-0-					-0-
09	1200	N	699	-0-	-501	-0-	46	1	653	2	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	654	-0-	-307	-0-	42	1	612	2	N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	53	1	762	2	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	45	1	659	2	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-
09	810	N	663	-0-	-147	-0-	44	1	619	2	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
06	1410	N	1208	-0-	-202	-0-	1208	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
*09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	444	-0-	-52	-0-	27	1	406	2	N	10	12	1			4
							11	9									
06	474	N	474	-0-	-0-	-0-	30	1	438	2	N	5	5	1			4
							6	9									
07	444	N	444	-0-	-0-	-0-	28	1	410	2	N	5	5	1			4
							6	9									
08	434	N	401	-0-	-33	-0-	26	1	371	2	N	4	5	1			3
							4	9									
09	480	N	414	-0-	-66	-0-	27	1	381	2	N	5	5	1			3
							6	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	329	-0-	-43	-0-	20	1	303	2	N	5	6	1			2
							6	9									
06	334	N	334	-0-	-0-	-0-	21	1	310	2	N	3	3	1			2
							3	9									
07	323	N	323	-0-	-0-	-0-	21	1	299	2	N	3	3	1			2
							3	9									
08	341	N	341	-0-	-0-	-0-	22	1	317	2	N	2	2	1			2
							2	9									
09	330	N	283	-0-	-47	-0-	19	1	262	2	N	2	2	1			2
							2	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	17689	-0-	14589	14589	1131	1	16558	2	N	-0-					-0-
06	3000	N	1966	-0-	-1034	13555	121	1	1845	2	N	-0-					-0-
07	3100	N	1786	-0-	-1314	12241	108	1	1678	2	N	-0-					-0-
08	14118	X	1877	-0-	-12241	-0-	114	1	1763	2	N	-0-					-0-
*09	1744	X	1744	-0-	-0-	-0-	107	1	1637	2	N	-0-					-0-
10	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	14325	-0-	11225	11225	908	1	13417	2	N	-0-					-0-
06	3000	N	657	-0-	-2343	8882	40	1	617	2	N	-0-					-0-
07	3100	N	833	-0-	-2267	6615	50	1	783	2	N	-0-					-0-
08	7312	X	697	-0-	-6615	-0-	42	1	655	2	N	-0-					-0-
09	1650	X	528	-0-	-1122	-0-	32	1	496	2	N	-0-					-0-
10	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	107	-0-	-482	-0-	7	1	100	2	N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	38	1	541	2	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	36	1	525	2	N	-0-					-0-
08	93	N	33	-0-	-60	-0-	3	1	30	2	N	-0-					-0-
*09	660	N	660	-0-	-0-	-0-	44	1	616	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	163	-0-	-333	-0-	11	1	152	2	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	30	1	430	2	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-					-0-
08	155	N	35	-0-	-120	-0-	2	1	33	2	N	-0-					-0-
*09	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	27	1	322	2	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	32	1	365	2	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	42	1	473	2	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	34	1	389	2	N	-0-					-0-
09	390	N	311	-0-	-79	-0-	24	1	287	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	2	1	37	2	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*09	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	165	-0-	-83	-0-	11 6	1 9	148	2	N	5	6	1			2
06	240	N	17	-0-	-223	-0-	1 3	1 9	13	2	N	3	3	1			2
07	31	N	31	-0-	-0-	-0-	2 3	1 9	26	2	N	3	3	1			2
08	155	N	119	-0-	-36	-0-	8 2	1 9	109	2	N	2	2	1			2
*09	94	N	94	-0-	-0-	-0-	6 2	1 9	86	2	N	2	2	1			2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	501	-0-	-243	-0-	31 11	1 9	459	2	N	10	12	1			4
06	510	N	421	-0-	-89	-0-	27 6	1 9	388	2	N	5	5	1			4
07	542	N	542	-0-	-0-	-0-	35 6	1 9	501	2	N	5	5	1			4
08	496	N	470	-0-	-26	-0-	30 4	1 9	436	2	N	4	5	1			3
*09	537	N	537	-0-	-0-	-0-	36 6	1 9	495	2	N	5	5	1			3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					3

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	727	-0-	-234	-0-	727	2			N	-0-					-0-
06	930	N	781	-0-	-149	-0-	781	2			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
08	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
09	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	560	-0-	-153	-0-	35	1	525	2	N	-0-			-0-
06	570	N	569	-0-	-1	-0-	37	1	532	2	N	-0-			-0-
07	573	N	573	-0-	-0-	-0-	37	1	536	2	N	-0-			-0-
08	558	N	525	-0-	-33	-0-	35	1	490	2	N	-0-			-0-
09	570	N	423	-0-	-147	-0-	28	1	395	2	N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-			-0-
06	150	N	149	-0-	-1	-0-	10	1	139	2	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	9	1	124	2	N	-0-			-0-
08	186	N	13	-0-	-173	-0-	13	2			N	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	550	-0-	-287	-0-	35	1	515	2	N	-0-			-0-
06	690	N	609	-0-	-81	-0-	40	1	569	2	N	-0-			-0-
07	679	N	679	-0-	-0-	-0-	43	1	636	2	N	-0-			-0-
08	558	N	522	-0-	-36	-0-	34	1	488	2	N	-0-			-0-
09	600	N	600	-0-	-0-	-0-	39	1	561	2	N	-0-			-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	621	-0-	-154	-0-	40	1	581	2	N	-0-			-0-
06	780	N	748	-0-	-32	-0-	50	1	698	2	N	-0-			-0-
07	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-			-0-
08	620	N	593	-0-	-27	-0-	40	1	553	2	N	-0-			-0-
09	750	N	540	-0-	-210	-0-	36	1	504	2	N	-0-			-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	6	1	84	2	N	-0-			-0-
06	90	N	74	-0-	-16	-0-	6	1	68	2	N	-0-			-0-
07	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	8	1	89	2	N	-0-			-0-
*09	92	N	92	-0-	-0-	-0-	7	1	85	2	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	38	1	561	2	N	-0-			-0-
06	535	N	535	-0-	-0-	-0-	35	1	500	2	N	-0-			-0-
07	628	N	628	-0-	-0-	-0-	41	1	587	2	N	-0-			-0-
08	626	N	626	-0-	-0-	-0-	41	1	585	2	N	-0-			-0-
*09	717	N	717	-0-	-0-	-0-	48	1	669	2	N	-0-			-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	811	-0-	-88	-0-	60	1	751	2	N	-0-			-0-
06	870	N	855	-0-	-15	-0-	64	1	791	2	N	-0-			-0-
07	777	N	777	-0-	-0-	-0-	59	1	718	2	N	-0-			-0-
08	963	N	963	-0-	-0-	-0-	72	1	891	2	N	-0-			-0-
09	870	N	858	-0-	-12	-0-	66	1	792	2	N	-0-			-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	224	-0-	-396	-0-	13 11	1 9	200	2	N	10	12	1			4
06	685	N	685	-0-	-0-	-0-	44 6	1 9	635	2	N	5	5	1			4
07	693	N	693	-0-	-0-	-0-	45 6	1 9	642	2	N	5	5	1			4
08	217	N	35	-0-	-182	-0-	2 4	1 9	29	2	N	4	5	1			3
09	690	N	586	-0-	-104	-0-	39 6	1 9	541	2	N	5	5	1			3
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	2	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	5	1	76	2	N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	10	1	10	2	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	27	1	27	2	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	17	1	17	2	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	12	1	14	2	N	-0-					-0-
09	60	N	27	-0-	-33	-0-	14	1	13	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	36	-0-	-88	-0-	18	1	18	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*09	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	130	1	138	2	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	162	1	157	2	N	-0-					-0-
07	279	N	270	-0-	-9	-0-	136	1	134	2	N	-0-					-0-
08	279	N	247	-0-	-32	-0-	117	1	130	2	N	-0-					-0-
09	300	N	229	-0-	-71	-0-	118	1	111	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	115	1	121	2	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	139	1	135	2	N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	138	1	135	2	N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	121	1	134	2	N	-0-					-0-
09	270	N	203	-0-	-67	-0-	105	1	98	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	240	1	254	2	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	224	1	217	2	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	219	1	215	2	N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	171	1	190	2	N	-0-					-0-
*09	322	N	322	-0-	-0-	-0-	166	1	156	2	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	65	1	68	2	N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	55	1	54	2	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	58	1	58	2	N	-0-					-0-
08	124	N	74	-0-	-50	-0-	35	1	39	2	N	-0-					-0-
09	120	N	62	-0-	-58	-0-	32	1	30	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	157	1	166	2	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	173	1	169	2	N	-0-					-0-
07	403	N	218	-0-	-185	-0-	110	1	108	2	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	169	1	187	2	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	146	1	156	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	106	1	111	2	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	111	1	108	2	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	98	1	96	2	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	93	1	103	2	N	-0-					-0-
09	180	N	147	-0-	-33	-0-	76	1	71	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	614	-0-	-316	-0-	277	1	337	2	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	483	1	470	2	N	-0-					-0-
07	620	N	520	-0-	-100	-0-	262	1	258	2	N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	460	1	509	2	N	-0-					-0-
09	960	N	907	-0-	-53	-0-	468	1	439	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	31	1	38	2	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	17	1	16	2	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	91	1	89	2	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	85	1	95	2	N	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	51	1	48	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	65	1	80	2	N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	71	1	69	2	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	87	1	85	2	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	62	1	69	2	N	-0-					-0-
*09	184	N	184	-0-	-0-	-0-	95	1	89	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	194	1	204	2	N	-0-			-0-
06	570	N	387	-0-	-183	-0-	196	1	191	2	N	-0-			-0-
07	527	N	410	-0-	-117	-0-	207	1	203	2	N	-0-			-0-
08	403	N	402	-0-	-1	-0-	191	1	211	2	N	-0-			-0-
09	390	N	360	-0-	-30	-0-	186	1	174	2	N	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	61	1	65	2	N	-0-			-0-
06	104	N	104	-0-	-0-	-0-	53	1	51	2	N	-0-			-0-
07	106	N	106	-0-	-0-	-0-	53	1	53	2	N	-0-			-0-
08	124	N	114	-0-	-10	-0-	54	1	60	2	N	-0-			-0-
*09	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	118	-0-	-223	-0-	57	1	61	2	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	122	1	119	2	N	-0-			-0-
07	197	N	197	-0-	-0-	-0-	99	1	98	2	N	-0-			-0-
08	216	N	216	-0-	-0-	-0-	102	1	114	2	N	-0-			-0-
09	240	N	231	-0-	-9	-0-	119	1	112	2	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	215	1	226	2	N	-0-			-0-
06	434	N	434	-0-	-0-	-0-	220	1	214	2	N	-0-			-0-
07	465	N	435	-0-	-30	-0-	219	1	216	2	N	-0-			-0-
08	470	N	470	-0-	-0-	-0-	223	1	247	2	N	-0-			-0-
*09	450	N	450	-0-	-0-	-0-	232	1	218	2	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3100	N	512	-0-	-2588	8291	249	1	263	2	N	-0-			-0-
06	3000	N	561	-0-	-2439	5852	285	1	276	2	N	-0-			-0-
07	3100	N	552	-0-	-2548	3304	278	1	274	2	N	-0-			-0-
08	3100	N	473	-0-	-2627	677	224	1	249	2	N	-0-			-0-
*09	1198	N	521	-0-	-677	-0-	269	1	252	2	N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	632	-0-	-50	-0-	308	1	324	2	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	314	1	305	2	N	-0-					-0-
07	651	N	622	-0-	-29	-0-	313	1	309	2	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	300	1	333	2	N	-0-					-0-
09	630	N	603	-0-	-27	-0-	311	1	292	2	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	18	1	18	2	N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	28	1	28	2	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	28	1	28	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	36	1	40	2	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	28	1	27	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	88	1	93	2	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	138	1	134	2	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	130	1	127	2	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	103	1	114	2	N	-0-					-0-
09	270	N	159	-0-	-111	-0-	82	1	77	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	105	1	111	2	N	-0-					-0-
06	270	N	208	-0-	-62	-0-	106	1	102	2	N	-0-					-0-
07	248	N	218	-0-	-30	-0-	110	1	108	2	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	102	1	114	2	N	-0-					-0-
09	210	N	209	-0-	-1	-0-	108	1	101	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	34	1	36	2	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	38	1	37	2	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	32	1	32	2	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	30	1	34	2	N	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	26	1	25	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

05	93 N	17	-0-	-76	-0-	17	2			N	-0-					-0-
06	30 N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	31 N	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	46 N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	11 N	1	-0-	-10	-0-	1	2			N	-0-					-0-
10	31 N	7	-0-	-24	-0-	7	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

05	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	2			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

05	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	34	-0-	-90	-0-	34	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	300	N	176	-0-	-124	-0-	176	3			N	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2
06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					2
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					2
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					2
09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					2
*10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					5
07	310	N	278	-0-	-32	-0-	278	3			Y	-0-					5
08	310	N	300	-0-	-10	-0-	300	3			Y	-0-					5
09	300	N	293	-0-	-7	-0-	293	3			Y	-0-					5
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

05	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					2
06	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					2
07	558	N	538	-0-	-20	-0-	538	3			Y	-0-					2
08	558	N	500	-0-	-58	-0-	500	3			Y	-0-					2
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					2
*10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

05	279	N	27	-0-	-252	-0-	27	3			Y	-0-					5
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					5
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					5
09	270	N	260	-0-	-10	-0-	260	3			Y	-0-					5
*10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1
06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					1
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					1
09	90	N	49	-0-	-41	-0-	49	3			Y	-0-					1
10	93	N	52	-0-	-41	-0-	52	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					8
06	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					8
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					8
08	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					8
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8
10	124	N	99	-0-	-25	-0-	99	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

05	988	N	834	-0-	-154	-0-	834	3			Y	-0-					17
06	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					17
07	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					17
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					17
09	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17
*10	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

05	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					14
06	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					14
07	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					14
08	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					14
09	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14
*10	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

05	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					12
06	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					12
07	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					12
08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					12
09	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					12
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

05	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
*10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	35	-0-	-182	-0-	35	3			Y	-0-					3
06	180	N	28	-0-	-152	-0-	28	3			Y	-0-					3
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					3
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
10	31	N	27	-0-	-4	-0-	27	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					5
06	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					5
07	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					5
08	434	N	422	-0-	-12	-0-	422	3			Y	-0-					5
09	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					5
*10	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					3
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					3
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					3
08	248	N	197	-0-	-51	-0-	197	3			Y	-0-					3
09	210	N	188	-0-	-22	-0-	188	3			Y	-0-					3
10	248	N	183	-0-	-65	-0-	183	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	180	N	114	-0-	-66	-0-	114	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
06	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
08	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
*09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2229	-0-	-251	-0-	2229	3			N	-0-					-0-
06	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
07	2480	X	2174	-0-	-306	-0-	2174	3			N	-0-					-0-
08	2418	X	2009	-0-	-409	-0-	2009	3			N	-0-					-0-
09	2400	X	1858	-0-	-542	-0-	1858	3			N	-0-					-0-
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
09	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
06	2160	X	1967	-0-	-193	-0-	1967	3			N	-0-					-0-
07	2232	X	1811	-0-	-421	-0-	1811	3			N	-0-					-0-
08	2108	X	1669	-0-	-439	-0-	1669	3			N	-0-					-0-
09	1980	X	1382	-0-	-598	-0-	1382	3			N	-0-					-0-
10	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

05	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

05	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
07	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
09	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

05	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

05	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
06	210	N	130	-0-	-80	-0-	130	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	589	N	558	-0-	-31	-0-	558	2			N	-0-					-0-
09	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
09	570	N	540	-0-	-30	-0-	540	2			Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

05	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
09	210	N	129	-0-	-81	-0-	129	2			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

05	775	N	431	-0-	-344	-0-	431	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	713	N	641	-0-	-72	-0-	641	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

05	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

05	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	8	-0-	-240	-0-	8	2			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	2			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	751	-0-	-148	-0-	751	2			N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
09	870	N	769	-0-	-101	-0-	769	2			N	-0-					-0-
10	868	N	734	-0-	-134	-0-	734	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

05	527	N	362	-0-	-165	-0-	362	2			N	-0-					-0-
06	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

05	186	N	140	-0-	-46	-0-	140	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			Y	-0-					-0-
08	155	N	102	-0-	-53	-0-	102	2			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

05	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	135	-0-	-82	-0-	135	2			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
07	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
07	248	N	174	-0-	-74	-0-	174	2			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
07	992	N	779	-0-	-213	-0-	779	2			N	-0-					-0-
08	930	N	752	-0-	-178	-0-	752	2			N	-0-					-0-
09	780	N	681	-0-	-99	-0-	681	2			N	-0-					-0-
10	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	990	-0-	-2	-0-	990	2			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	1085	N	947	-0-	-138	-0-	947	2			N	-0-					-0-
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

05	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

05	651	N	595	-0-	-56	-0-	595	2			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	690	N	475	-0-	-215	-0-	475	2			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

05	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	938	-0-	-85	-0-	938	2			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
10	1023	N	815	-0-	-208	-0-	815	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
08	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

05	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
06	1050	N	982	-0-	-68	-0-	982	2			N	-0-					-0-
07	1240	N	1009	-0-	-231	-0-	1009	2			N	-0-					-0-
08	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*10	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
*10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
06	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
07	775	N	602	-0-	-173	-0-	602	2			N	-0-					-0-
08	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
10	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

05	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
07	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
*10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

05	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
07	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

05	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	570	N	486	-0-	-84	-0-	486	2			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	758	-0-	-48	-0-	758	2			N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
*10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

05	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
09	900	N	826	-0-	-74	-0-	826	2			N	-0-					-0-
*10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

05	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

05	1643	N	1520	-0-	-123	-0-	1520	2			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
07	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
10	1674	N	1244	-0-	-430	-0-	1244	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

05	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	558	N	410	-0-	-148	-0-	410	2			N	-0-					-0-
08	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

05	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
07	1147	N	1092	-0-	-55	-0-	1092	2			N	-0-					-0-
08	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					-0-
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
*10	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
08	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
*10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
06	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
08	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					-0-
09	1260	N	1169	-0-	-91	-0-	1169	2			N	-0-					-0-
10	1302	N	1128	-0-	-174	-0-	1128	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

05	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
06	900	N	795	-0-	-105	-0-	795	2			N	-0-					-0-
07	1116	N	842	-0-	-274	-0-	842	2			N	-0-					-0-
08	868	N	860	-0-	-8	-0-	860	2			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	2			N	-0-					-0-
*10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
*10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

05	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

05	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	589	N	539	-0-	-50	-0-	539	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

05	558	N	498	-0-	-60	-0-	498	2			N	-0-					-0-
06	480	N	330	-0-	-150	-0-	330	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
08	496	N	306	-0-	-190	-0-	306	2			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
10	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

05	496	N	456	-0-	-40	-0-	456	2			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	2			N	-0-					-0-
07	527	N	359	-0-	-168	-0-	359	2			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
09	390	N	248	-0-	-142	-0-	248	2			N	-0-					-0-
10	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

05	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-
06	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
07	620	N	500	-0-	-120	-0-	500	2			N	-0-					-0-
08	558	N	484	-0-	-74	-0-	484	2			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

05	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
07	372	N	311	-0-	-61	-0-	311	2			N	-0-					-0-
08	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
09	330	N	200	-0-	-130	-0-	200	2			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

05	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
07	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	1320	N	1234	-0-	-86	-0-	1234	2			N	-0-					-0-
10	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

05	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
10	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
07	744	N	697	-0-	-47	-0-	697	2			N	-0-					-0-
08	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
10	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	501	-0-	-367	-0-	501	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	713	N	606	-0-	-107	-0-	606	2			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*10	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
07	837	N	558	-0-	-279	-0-	558	2			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	98	-0-	-150	-0-	98	2			N	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	2			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
07	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
08	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

05	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

05	868	N	707	-0-	-161	-0-	707	2			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
07	744	N	504	-0-	-240	-0-	504	2			N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

05	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
09	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-
10	589	N	314	-0-	-275	-0-	314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

05	1550	N	1322	-0-	-228	-0-	1322	2			N	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
07	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

05	496	N	434	-0-	-62	-0-	434	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-
07	496	N	385	-0-	-111	-0-	385	2			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-
06	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	766	-0-	-195	-0-	766	2			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
10	992	N	811	-0-	-181	-0-	811	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	707	-0-	-130	-0-	707	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	837	N	587	-0-	-250	-0-	587	2			N	-0-					-0-
08	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
09	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
07	527	N	488	-0-	-39	-0-	488	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	477	-0-	-174	-0-	477	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
09	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	828	-0-	-40	-0-	828	2			N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
08	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
09	840	N	694	-0-	-146	-0-	694	2			N	-0-					-0-
*10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

05	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
06	330	N	164	-0-	-166	-0-	164	2			N	-0-					-0-
07	372	N	172	-0-	-200	-0-	172	2			N	-0-					-0-
08	403	N	76	-0-	-327	-0-	76	2			N	-0-					-0-
09	150	N	14	-0-	-136	-0-	14	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

05	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

05	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
07	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
08	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

05	1240	N	1039	-0-	-201	-0-	1039	2			N	-0-					-0-
06	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	1023	N	852	-0-	-171	-0-	852	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-
08	775	N	650	-0-	-125	-0-	650	2			N	-0-					-0-
09	840	N	511	-0-	-329	-0-	511	2			N	-0-					-0-
*10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	189	-0-	-369	-0-	189	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
10	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1426	N	1332	-0-	-94	-0-	1332	2			N	-0-					-0-
08	1395	N	1317	-0-	-78	-0-	1317	2			N	-0-					-0-
09	1410	N	1299	-0-	-111	-0-	1299	2			N	-0-					-0-
10	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-
08	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
08	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
09	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-
08	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	456	-0-	-164	-0-	456	2			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
08	465	N	371	-0-	-94	-0-	371	2			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
10	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
09	720	N	632	-0-	-88	-0-	632	2			N	-0-					-0-
10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	271	-0-	-39	-0-	271	2			N	-0-			-0-
06	262	N	262	-0-	-0-	-0-	262	2			N	-0-			-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-			-0-
08	279	N	277	-0-	-2	-0-	277	2			N	-0-			-0-
09	270	N	243	-0-	-27	-0-	243	2			N	-0-			-0-
10	279	N	271	-0-	-8	-0-	271	2			N	-0-			-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	391	2			N	-0-			-0-
06	414	N	414	-0-	-0-	-0-	414	2			N	-0-			-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-			-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-			-0-
09	420	N	396	-0-	-24	-0-	396	2			N	-0-			-0-
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-			-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-			-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-			-0-
07	279	N	229	-0-	-50	-0-	229	2			N	-0-			-0-
08	248	N	92	-0-	-156	-0-	92	2			N	-0-			-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-			-0-
*10	233	N	233	-0-	-0-	-0-	233	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

05	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	2			N	-0-					-0-
07	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	383	-0-	-51	-0-	383	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
09	480	N	390	-0-	-90	-0-	390	2			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	360	N	318	-0-	-42	-0-	318	2			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	801	-0-	-129	-0-	801	2			N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
07	992	N	940	-0-	-52	-0-	940	2			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
09	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
10	930	N	738	-0-	-192	-0-	738	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
08	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
09	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	420	N	272	-0-	-148	-0-	272	2			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

05	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
08	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	1054	N	453	-0-	-601	-0-	453	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	360	N	268	-0-	-92	-0-	268	2			N	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	304	-0-	-192	-0-	304	2			N	-0-					-0-
06	480	N	334	-0-	-146	-0-	334	2			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	138	-0-	-172	-0-	138	2			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	295	-0-	-263	-0-	295	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	136	-0-	-205	-0-	136	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	265	-0-	-107	-0-	265	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
07	682	N	636	-0-	-46	-0-	636	2			Y	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	530	-0-	-2446	-0-	530	2			N	-0-					-0-
06	2880	X	564	-0-	-2316	-0-	564	2			N	-0-					-0-
07	806	X	543	-0-	-263	-0-	543	2			N	-0-					-0-
08	620	X	477	-0-	-143	-0-	477	2			N	-0-					-0-
09	570	X	556	-0-	-14	-0-	556	2			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	2			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					15
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					15
07	403	N	377	-0-	-26	-0-	377	2			Y	-0-					15
08	434	N	416	-0-	-18	-0-	416	2			Y	-0-					15
09	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					15
10	372	N	367	-0-	-5	-0-	367	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					13
06	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					13
07	930	N	802	-0-	-128	-0-	802	2			Y	-0-					13
08	961	N	856	-0-	-105	-0-	856	2			Y	-0-					13
09	870	N	866	-0-	-4	-0-	866	2			Y	-0-					13
10	806	N	765	-0-	-41	-0-	765	2			Y	-0-					15

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	480	-0-	-140	-0-	480	2			Y	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
07	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		114	-0-	114	403	114	2			Y	-0-					-0-
06	14B2 EXT		59	-0-	59	462	59	2			Y	-0-					-0-
07	518	N	56	-0-	-462	-0-	56	2			Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

05	1313	N	1313	-0-	-0-	-0-	57	1	1256	2	N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	41	1	1156	2	N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	65	1	1194	2	N	-0-					-0-
08	1240	N	1228	-0-	-12	-0-	57	1	1171	2	N	-0-					-0-
09	1200	N	1149	-0-	-51	-0-	51	1	1098	2	N	-0-					-0-
10	1240	N	1126	-0-	-114	-0-	31	1	1095	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

05	3053	N	3034	-0-	-19	-0-	133	1	2901	2	N	-0-					-0-
06	2860	N	2860	-0-	-0-	-0-	98	1	2762	2	N	-0-					-0-
07	3011	X	3011	-0-	-0-	-0-	156	1	2855	2	N	-0-					-0-
08	2920	X	2920	-0-	-0-	-0-	137	1	2783	2	N	-0-					-0-
09	2928	X	2928	-0-	-0-	-0-	129	1	2799	2	N	-0-					-0-
*10	2841	X	2841	-0-	-0-	-0-	79	1	2762	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

05	1395	N	1283	-0-	-112	-0-	9	1	1274	2	N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	6	1	1168	2	N	-0-					-0-
07	1333	N	1270	-0-	-63	-0-	8	1	1262	2	N	-0-					-0-
08	1271	N	1230	-0-	-41	-0-	13	1	1217	2	N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	10	1	1189	2	N	-0-					-0-
10	1271	N	1263	-0-	-8	-0-	15	1	1248	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	N	1234	-0-	-0-	-0-	55	1	1179	2	N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	51	1	1129	2	N	-0-					-0-
07	1302	N	1206	-0-	-96	-0-	52	1	1154	2	N	-0-					-0-
08	1240	N	1218	-0-	-22	-0-	54	1	1164	2	N	-0-					-0-
09	1170	N	1160	-0-	-10	-0-	51	1	1109	2	N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	53	1	1138	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
08	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	373	3	7	9	Y	6	5	8			4
06	390	N	262	-0-	-128	-0-	261	3	1	9	Y	1					5
07	403	N	249	-0-	-154	-0-	249	3			Y	-0-					5
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					5
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					5
*10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					5

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	650	3	1	9	Y	1					5
06	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1					6
07	899	N	451	-0-	-448	-0-	451	3			Y	-0-					6
08	651	N	429	-0-	-222	-0-	429	3			Y	-0-					6
09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					6
10	465	N	456	-0-	-9	-0-	456	3			Y	-0-					6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	390	-0-	-261	-0-	389	3	1	9	Y	1					11
06	540	N	464	-0-	-76	-0-	463	3	1	9	Y	1					12
07	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1					13
08	403	N	150	-0-	-253	-0-	150	3			Y	-0-					13
09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					13
*10	639	N	639	-0-	-0-	-0-	638	3	1	9	Y	1					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	192	3	1	9	Y	1					129
06	210	N	131	-0-	-79	-0-	130	3	1	9	Y	1					130
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					130
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					130
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					130
*10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					130

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	276	-0-	-251	-0-	275	3	1	9	Y	1					2
06	390	N	118	-0-	-272	-0-	118	3			Y	-0-					2
07	492	N	492	-0-	-0-	-0-	491	3	1	9	Y	1					3
08	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					3
09	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
10	496	N	424	-0-	-72	-0-	423	3	1	9	Y	1					4

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	56	-0-	-99	-0-	55	3	1	9	Y	1					5
06	57	N	57	-0-	-0-	-0-	56	3	1	9	Y	1					6
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					6
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					6
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					6
*10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					4
06	564	N	564	-0-	-0-	-0-	563	3	1	9	Y	1					5
07	527	N	434	-0-	-93	-0-	434	3			Y	-0-					5
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					5
09	570	N	423	-0-	-147	-0-	423	3			Y	-0-					5
10	434	N	381	-0-	-53	-0-	381	3			Y	-0-					5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	893	-0-	-161	-0-	893	2			N	-0-					-0-
06	900	N	855	-0-	-45	-0-	855	2			N	-0-					-0-
07	930	N	265	-0-	-665	-0-	265	2			N	-0-					-0-
08	3016	N	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
*10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	108	-0-	-47	-0-	108	2			N	-0-					3
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					3
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					3
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					3
*09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					3
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	345	-0-	-151	-0-	345	2			N	-0-					51
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					51
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					51
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					51
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					51
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	47	-0-	-46	-0-	47	2			N	-0-					36
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					36
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					36
09	60	N	1	-0-	-59	-0-	1	2			N	-0-					36
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					132
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					132
07	302	N	302	-0-	-0-	-0-	302	2			N	-0-					132
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					132
*09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					132
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
09	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					7
06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					7
07	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					7
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					7
*09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					7
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	192	-0-	-56	-0-	192	2			N	-0-					126
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					126
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					126
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					126
*09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					126
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					43
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					43
07	899	N	899	-0-	-0-	-0-	899	2			N	-0-					43
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					43
*09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					43
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	1110	N	955	-0-	-155	-0-	955	3			N	-0-					-0-
07	992	N	805	-0-	-187	-0-	805	3			N	-0-					-0-
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
09	960	N	765	-0-	-195	-0-	765	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
07	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

05	434	N	409	-0-	-25	B	-0-	21	1	388	3	Y	-0-	1	1			-0-
06	380	N	380	-0-	-0-	B	-0-	19	1	361	3	Y	-0-					-0-
07	403	N	390	-0-	-13	B	-0-	22	1	366	3	Y	2	1	1	1	8	-0-
								2	9									
08	403	N	371	-0-	-32	B	-0-	22	1	349	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	366	-0-	-24	B	-0-	21	1	344	3	Y	1					1
								1	9									
10	403	N	297	-0-	-106	B	-0-	16	1	280	3	Y	1	1	1			1
								1	9									

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

05	601	N	601	-0-	-0-	B	-0-	35	1	566	3	N	-0-					-0-
06	581	N	581	-0-	-0-	B	-0-	33	1	548	3	N	-0-					-0-
07	589	N	585	-0-	-4	B	-0-	35	1	550	3	N	-0-					-0-
08	589	N	571	-0-	-18	B	-0-	36	1	535	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	551	-0-	-19	B	-0-	35	1	516	3	N	-0-					-0-
*10	593	N	593	-0-	-0-	B	-0-	41	1	552	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	2495	-0-	-450 B	55307	185	1	2228	2	N	15					219
						65	3	17	9							
06	2790	2493	-0-	-297 B	55010	184	1	2261	2	N	20					239
						26	3	22	9							
07	2883	2940	-0-	57 B	55067	216	1	2677	2	N	2	182	1			59
						45	3	2	9							
08	2883	2964	-0-	81 B	55148	206	1	2690	2	N	43	1	8			101
						21	3	47	9							
09/01 BALANCING DATE STATUS -> 55148																
09	2490	2696	-0-	206 B	55354	197	1	2491	2	N	-0-					101
						8	3									
10	2945	2748	-0-	-197 B	55157	204	1	2470	2	N	49					150
						20	3	54	9							

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

05	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

05	0 W	190	-0-	190 B		3698	10	1	180	2	Y	-0-				-0-
06	0 W	212	-0-	212 B		3910	11	1	201	2	Y	-0-				-0-
07	0 W	221	-0-	221 B		4131	11	1	210	2	Y	-0-				-0-
08	0 W	-0-	-0-	-0-	B	4131					Y	-0-				-0-
09/01 BALANCING DATE STATUS -> 4131																
09	0 W	-0-	-0-	-0-	B	4131					Y	-0-				-0-
10	0 W	-0-	-0-	-0-	B	4131					Y	-0-				-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

05	99 N	99	-0-	-0-	B	-0-	6	1	93	2	Y	-0-				-0-
06	123 N	123	-0-	-0-	B	-0-	8	1	115	2	Y	-0-				-0-
07	88 N	88	-0-	-0-	B	-0-	6	1	82	2	Y	-0-				-0-
08	93 N	88	-0-	-5	B	-0-	6	1	82	2	Y	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																
09	120 N	73	-0-	-47	B	-0-	5	1	68	2	Y	-0-				-0-
10	93 N	NO RPT	-0-	-93	B	-0-					Y	NO RPT				-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

05	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					-0-
10	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	829	-0-	-194	-0-	35	1	794	3	N	-0-					-0-
06	840	N	826	-0-	-14	-0-	36	1	790	3	N	-0-					-0-
07	806	N	783	-0-	-23	-0-	34	1	749	3	N	-0-					-0-
08	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	46	1	919	3	N	-0-					-0-
*10	980	N	980	-0-	-0-	-0-	45	1	935	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	851	-0-	-110	-0-	36	1	815	3	N	-0-					-0-
06	900	N	868	-0-	-32	-0-	38	1	830	3	N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	39	1	852	3	N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
09	870	N	857	-0-	-13	-0-	41	1	816	3	N	-0-					-0-
10	899	N	852	-0-	-47	-0-	39	1	813	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1139	N	1139	-0-	-0-	-0-	48	1	1091	3	N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	44	1	979	3	N	-0-					-0-
07	1085	N	1008	-0-	-77	-0-	44	1	960	3	N	4	4	8			-0-
							4	9									
08	1147	N	469	-0-	-678	-0-	21	1	447	3	N	1	1	8			-0-
							1	9									
09	1020	N	558	-0-	-462	-0-	27	1	531	3	N	-0-					-0-
*10	1383	N	1383	-0-	-0-	-0-	63	1	1319	3	N	1	1	8			-0-
							1	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1580	-0-	-94	-0-	66	1	1514	3	N	-0-					-0-
06	1620	N	1556	-0-	-64	-0-	67	1	1489	3	N	-0-					-0-
07	1612	N	1604	-0-	-8	-0-	70	1	1534	3	N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	74	1	1541	3	N	-0-					-0-
09	1560	N	1531	-0-	-29	-0-	73	1	1458	3	N	-0-					-0-
10	1612	N	1583	-0-	-29	-0-	72	1	1511	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	20	1	464	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	18	1	442	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
08	496	N	407	-0-	-89	-0-	16	1	391	3	N	-0-					-0-
09	450	N	370	-0-	-80	-0-	15	1	355	3	N	-0-					-0-
10	434	N	379	-0-	-55	-0-	16	1	363	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	61	1	959	3	N	-0-					-0-
06	980	N	980	-0-	-0-	-0-	59	1	921	3	N	-0-					-0-
07	1023	N	977	-0-	-46	-0-	59	1	918	3	N	-0-					-0-
08	1023	N	946	-0-	-77	-0-	60	1	886	3	N	-0-					-0-
09	990	N	776	-0-	-214	-0-	49	1	727	3	N	-0-					-0-
10	992	N	861	-0-	-131	-0-	54	1	807	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	40	1	628	3	N	-0-					-0-
07	713	N	669	-0-	-44	-0-	40	1	629	3	N	-0-					-0-
08	713	N	664	-0-	-49	-0-	42	1	622	3	N	-0-					-0-
09	660	N	609	-0-	-51	-0-	39	1	570	3	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	41	1	602	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	137	1	957	3	N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	126	1	742	3	N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	138	1	890	3	N	1	1	8			-0-
							1	9									
08	1085	N	1015	-0-	-70	-0-	139	1	876	3	N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	133	1	784	3	N	-0-					-0-
10	1023	N	798	-0-	-225	-0-	115	1	683	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1201	-0-	-70	-0-	62	1	1139	3	N	-0-					-0-
06	1200	N	1011	-0-	-189	-0-	59	1	952	3	N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	80	1	1299	3	N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	83	1	1311	3	N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	76	1	1256	3	N	-0-					-0-
10	1364	N	1357	-0-	-7	-0-	77	1	1280	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	X	1	-0-	-1208	-0-	1	3			N	-0-					-0-
06	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
07	124	N	8	-0-	-116	-0-	8	3			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	65	1	1189	3	N	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	64	1	1043	3	N	-0-					-0-
07	1271	N	1244	-0-	-27	-0-	72	1	1172	3	N	-0-					-0-
08	1240	N	1209	-0-	-31	-0-	72	1	1137	3	N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-					-0-
*10	1246	N	1246	-0-	-0-	-0-	71	1	1175	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
08	341	N	311	-0-	-30	-0-	19	1	292	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	17	1	279	3	N	-0-					-0-
10	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2802	-0-	-112	-0-	116	1	2686	3	N	-0-					-0-
06	2910	X	2673	-0-	-237	-0-	106	1	2567	3	N	-0-					-0-
07	3007	X	2677	-0-	-330	-0-	116	1	2560	3	N	1	1	8			-0-
							1	9									
08	3007	X	2700	-0-	-307	-0-	108	1	2592	3	N	-0-					-0-
09	2760	X	2491	-0-	-269	-0-	102	1	2389	3	N	-0-					-0-
10	2790	X	2626	-0-	-164	-0-	113	1	2513	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-					-0-
09	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	13	1	298	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
07	310	N	307	-0-	-3	-0-	13	1	294	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	34	1	541	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
07	589	N	567	-0-	-22	-0-	34	1	533	3	N	-0-					-0-
08	589	N	563	-0-	-26	-0-	36	1	527	3	N	-0-					-0-
09	570	N	511	-0-	-59	-0-	33	1	478	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	34	1	500	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					-0-
06	570	N	518	-0-	-52	-0-	31	1	487	3	N	-0-					-0-
07	651	N	570	-0-	-81	-0-	34	1	536	3	N	-0-					-0-
08	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
09	510	N	452	-0-	-58	-0-	29	1	423	3	N	-0-					-0-
10	558	N	502	-0-	-56	-0-	32	1	470	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	85	-0-	-256	-0-	5	1	80	3	N	-0-					-0-
06	330	N	243	-0-	-87	-0-	15	1	228	3	N	-0-					-0-
07	372	N	261	-0-	-111	-0-	16	1	245	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
06	417	N	417	-0-	-0-	-0-	24	1	393	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-					-0-
09	420	N	386	-0-	-34	-0-	22	1	364	3	N	-0-					-0-
10	434	N	389	-0-	-45	-0-	22	1	367	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	715	-0-	-29	-0-	37	1	678	3	N	-0-					-0-
06	720	N	660	-0-	-60	-0-	38	1	622	3	N	-0-					-0-
07	744	N	628	-0-	-116	-0-	36	1	592	3	N	-0-					-0-
08	713	N	709	-0-	-4	-0-	42	1	667	3	N	-0-					-0-
09	660	N	642	-0-	-18	-0-	37	1	605	3	N	-0-					-0-
*10	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	592	-0-	-59	-0-	31	1	561	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
07	434	N	368	-0-	-66	-0-	21	1	347	3	N	-0-					-0-
08	589	N	509	-0-	-80	-0-	30	1	479	3	N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	43	1	679	3	N	-0-					-0-
06	660	N	659	-0-	-1	-0-	40	1	619	3	N	-0-					-0-
07	744	N	671	-0-	-73	-0-	40	1	631	3	N	-0-					-0-
08	713	N	652	-0-	-61	-0-	41	1	611	3	N	-0-					-0-
09	660	N	566	-0-	-94	-0-	36	1	530	3	N	-0-					-0-
10	682	N	605	-0-	-77	-0-	38	1	567	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-
06	330	N	285	-0-	-45	-0-	17	1	268	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
08	341	N	266	-0-	-75	-0-	16	1	250	3	N	-0-					-0-
09	300	N	252	-0-	-48	-0-	14	1	238	3	N	-0-					-0-
10	279	N	229	-0-	-50	-0-	13	1	216	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1522	N	1522	-0-	-0-	-0-	79	1	1443	3	N	-0-					-0-
06	1470	N	1418	-0-	-52	-0-	83	1	1335	3	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	86	1	1394	3	N	-0-					-0-
08	1519	N	1471	-0-	-48	-0-	88	1	1383	3	N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	85	1	1397	3	N	-0-					-0-
*10	1515	N	1515	-0-	-0-	-0-	86	1	1428	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	891	-0-	-39	-0-	53	1	838	3	N	-0-					-0-
06	840	N	838	-0-	-2	-0-	50	1	788	3	N	-0-					-0-
07	930	N	824	-0-	-106	-0-	49	1	775	3	N	-0-					-0-
08	899	N	759	-0-	-140	-0-	48	1	711	3	N	-0-					-0-
09	840	N	707	-0-	-133	-0-	45	1	662	3	N	-0-					-0-
10	837	N	729	-0-	-108	-0-	46	1	683	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
08	124	N	75	-0-	-49	-0-	5	1	70	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	29	1	461	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	28	1	439	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	28	1	437	3	N	-0-					-0-
08	496	N	462	-0-	-34	-0-	29	1	433	3	N	-0-					-0-
09	480	N	421	-0-	-59	-0-	27	1	394	3	N	-0-					-0-
10	465	N	430	-0-	-35	-0-	27	1	403	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	476	-0-	-144	-0-	20	1	456	3	N	-0-					-0-
06	600	N	492	-0-	-108	-0-	21	1	471	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
08	465	N	324	-0-	-141	-0-	15	1	309	3	N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47	-0-	29	1	327	3	Y	-0-	1	1			-0-
06	449	N	449	-0-	-0-	-0-	35	1	413	3	Y	1					1
							1	9									
07	403	N	377	-0-	-26	-0-	29	1	348	3	Y	-0-	1	1			-0-
08	359	N	359	-0-	-0-	-0-	29	1	329	3	Y	1					1
							1	9									
09	450	N	358	-0-	-92	-0-	29	1	329	3	Y	-0-	1	1			-0-
*10	397	N	397	-0-	-0-	-0-	31	1	365	3	Y	1	1	1			-0-
							1	9									

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	46	1	837	3	N	-0-					-0-
06	840	N	826	-0-	-14	-0-	48	1	778	3	N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	51	1	837	3	N	1	1	8			-0-
							1	9									
08	868	N	867	-0-	-1	-0-	52	1	814	3	N	1	1	8			-0-
							1	9									
09	840	N	829	-0-	-11	-0-	47	1	782	3	N	-0-					-0-
10	899	N	717	-0-	-182	-0-	41	1	676	3	N	-0-					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	286	-0-	-210	-0-	16	1	270	3	Y	-0-					1
06	480	N	347	-0-	-133	-0-	21	1	326	3	Y	-0-					1
07	527	N	383	-0-	-144	-0-	22	1	353	3	Y	7	7	8			1
							8	9									
08	372	N	372	-0-	-0-	-0-	21	1	350	3	Y	1					2
							1	9									
09	370	N	370	-0-	-0-	-0-	20	1	349	3	Y	1					3
							1	9									
*10	388	N	388	-0-	-0-	-0-	18	1	370	3	Y	-0-					3

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1182	-0-	-89	-0-	49	1	1133	3	N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	52	1	1149	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	54	1	1185	3	N	-0-					-0-
08	1319	N	1319	-0-	-0-	-0-	61	1	1258	3	N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	63	1	1251	3	N	-0-					-0-
*10	1352	N	1352	-0-	-0-	-0-	62	1	1290	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-	1	1			1
06	270	N	261	-0-	-9	-0-	13	1	247	3	Y	1					2
							1	9									
07	310	N	281	-0-	-29	-0-	16	1	264	3	Y	1	1	1	1	8	1
							1	9									
08	279	N	278	-0-	-1	-0-	16	1	261	3	Y	1					2
							1	9									
09	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					2
*10	299	N	299	-0-	-0-	-0-	16	1	282	3	Y	1	1	1			2
							1	9									

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	59	1	933	3	N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-
07	837	N	714	-0-	-123	-0-	43	1	670	3	N	1	1	8			-0-
							1	9									
08	992	N	716	-0-	-276	-0-	45	1	670	3	N	1	1	8			-0-
							1	9									
09	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					-0-
10	713	N	619	-0-	-94	-0-	39	1	580	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1014	-0-	-102	-0-	61	1	953	3	N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	61	1	957	3	N	-0-					-0-
07	1054	N	995	-0-	-59	-0-	60	1	935	3	N	-0-					-0-
08	1023	N	989	-0-	-34	-0-	63	1	926	3	N	-0-					-0-
09	1020	N	863	-0-	-157	-0-	55	1	808	3	N	-0-					-0-
10	992	N	690	-0-	-302	-0-	44	1	646	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1001	-0-	-177	-0-	125	1	876	3	N	-0-					-0-
06	1050	N	994	-0-	-56	-0-	124	1	870	3	N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	129	1	910	3	N	-0-					-0-
08	992	N	960	-0-	-32	-0-	127	1	833	3	N	-0-					-0-
09	990	N	938	-0-	-52	-0-	125	1	813	3	N	-0-					-0-
10	1054	N	981	-0-	-73	-0-	128	1	853	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			-0-
06	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	24	1	292	3	Y	1	1	1			-0-
							1	9									
08	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1					1
							1	9									
09	330	N	206	-0-	-124	-0-	17	1	189	3	Y	-0-	1	1			-0-
10	310	N	218	-0-	-92	-0-	17	1	200	3	Y	1	1	1			-0-
							1	9									

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1209	-0-	-0-	-0-	68	1	1140	3	Y	1					2
							1	9									
06	1160	N	1160	-0-	-0-	-0-	69	1	1090	3	Y	1					3
							1	9									
07	1271	N	1220	-0-	-51	-0-	72	1	1148	3	Y	-0-					3
08	1209	N	1154	-0-	-55	-0-	64	1	1087	3	Y	3					6
							3	9									
09	1170	N	1128	-0-	-42	-0-	62	1	1064	3	Y	2					8
							2	9									
10	1209	N	1155	-0-	-54	-0-	54	1	1100	3	Y	1					9
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	171	-0-	-294	-0-	7	1	164	3	N	-0-					-0-
06	450	N	6	-0-	-444	-0-	6	3			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	50	1	1108	3	N	-0-					-0-
08	1644	N	1644	-0-	-0-	-0-	66	1	1578	3	N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	54	1	1266	3	N	-0-					-0-
*10	1235	N	1235	-0-	-0-	-0-	53	1	1182	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1994	-0-	-114	-0-	82	1	1912	3	N	-0-					-0-
06	1980	N	1943	-0-	-37	-0-	77	1	1866	3	N	-0-					-0-
07	2023	N	2023	-0-	-0-	-0-	88	1	1935	3	N	-0-					-0-
08	2055	N	2055	-0-	-0-	-0-	83	1	1972	3	N	-0-					-0-
09	1987	N	1987	-0-	-0-	-0-	82	1	1905	3	N	-0-					-0-
*10	2081	N	2081	-0-	-0-	-0-	90	1	1991	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1587	-0-	-87	-0-	66	1	1521	3	N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	64	1	1537	3	N	-0-					-0-
07	1612	N	1540	-0-	-72	-0-	67	1	1472	3	N	1	1	8			-0-
							1	9									
08	1581	N	1443	-0-	-138	-0-	58	1	1385	3	N	-0-					-0-
09	1590	N	1353	-0-	-237	-0-	56	1	1297	3	N	-0-					-0-
10	1550	N	1306	-0-	-244	-0-	56	1	1250	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	24	1	295	3	Y	24					27
							26	9									
06	338	N	338	-0-	-0-	-0-	26	1	309	3	Y	3	17	1			13
							3	9									
07	349	N	349	-0-	-0-	-0-	31	1	315	3	Y	3	5	1			11
							3	9									
08	341	N	329	-0-	-12	-0-	28	1	297	3	Y	4	5	1			10
							4	9									
09	330	N	291	-0-	-39	-0-	23	1	265	3	Y	3					13
							3	9									
10	341	N	296	-0-	-45	-0-	25	1	267	3	Y	4	5	1			12
							4	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	5	1	124	3	N	1	1	8			-0-
							1	9									
*10	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	928	-0-	-2	-0-	38	1	890	3	N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	36	1	859	3	N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	40	1	872	3	N	-0-					-0-
08	930	N	895	-0-	-35	-0-	36	1	859	3	N	-0-					-0-
09	900	N	846	-0-	-54	-0-	35	1	811	3	N	-0-					-0-
10	899	N	843	-0-	-56	-0-	36	1	807	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	1111	-0-	-0-	-0-	63	1	1047	3	Y	1					2
							1	9									
06	1151	N	1151	-0-	-0-	-0-	69	1	1082	3	Y	-0-					2
07	1142	N	1142	-0-	-0-	-0-	68	1	1074	3	Y	-0-					2
08	1130	N	1130	-0-	-0-	-0-	63	1	1064	3	Y	3					5
							3	9									
09	1140	N	1054	-0-	-86	-0-	58	1	993	3	Y	3					8
							3	9									
10	1147	N	1073	-0-	-74	-0-	51	1	1022	3	Y	-0-					8

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	639	-0-	-74	-0-	26	1	613	3	N	-0-					-0-
06	690	N	584	-0-	-106	-0-	23	1	561	3	N	-0-					-0-
07	682	N	589	-0-	-93	-0-	26	1	563	3	N	-0-					-0-
08	651	N	623	-0-	-28	-0-	25	1	598	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	24	1	552	3	N	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

05	868	N	775	-0-	-93	-0-	63	1	711	3	Y	1	2	1			1
							1	9									
06	830	N	830	-0-	-0-	-0-	65	1	764	3	Y	1					2
							1	9									
07	868	N	823	-0-	-45	-0-	63	1	759	3	Y	1	2	1			1
							1	9									
08	837	N	837	-0-	-0-	-0-	67	1	769	3	Y	1					2
							1	9									
09	840	N	810	-0-	-30	-0-	66	1	743	3	Y	1	2	1			1
							1	9									
*10	854	N	854	-0-	-0-	-0-	68	1	785	3	Y	1	2	1			-0-
							1	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

05	682	N	663	-0-	-19	-0-	54	1	608	3	Y	1	2	1			-0-
							1	9									
06	660	N	638	-0-	-22	-0-	50	1	587	3	Y	1					1
							1	9									
07	682	N	658	-0-	-24	-0-	51	1	606	3	Y	1	2	1			-0-
							1	9									
08	651	N	649	-0-	-2	-0-	52	1	596	3	Y	1					1
							1	9									
09	630	N	610	-0-	-20	-0-	50	1	559	3	Y	1	1	1			1
							1	9									
*10	661	N	661	-0-	-0-	-0-	52	1	608	3	Y	1	2	1			-0-
							1	9									

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

05	806	N	697	-0-	-109	-0-	35	1	661	3	Y	1	2	1			4
							1	9									
06	720	N	626	-0-	-94	-0-	32	1	593	3	Y	1					5
							1	9									
07	806	X	230	-0-	-576	-0-	13	1	217	3	Y	-0-	1	1			4
08	958	X	958	-0-	-0-	-0-	56	1	901	3	Y	1					5
							1	9									
09	1015	X	1015	-0-	-0-	-0-	57	1	955	3	Y	3	1	8			7
							3	9									
*10	1184	X	1184	-0-	-0-	-0-	64	1	1118	3	Y	2	3	1			6
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	978	-0-	-231	-0-	49	1	927	3	Y	2	3	1			5
							2	9									
06	902	N	902	-0-	-0-	-0-	46	1	855	3	Y	1					6
							1	9									
07	1178	N	948	-0-	-230	-0-	53	1	893	3	Y	2	3	1			5
							2	9									
08	992	N	929	-0-	-63	-0-	55	1	873	3	Y	1					6
							1	9									
09	1366	N	1366	-0-	-0-	-0-	77	1	1286	3	Y	3					9
							3	9									
*10	1336	N	1336	-0-	-0-	-0-	72	1	1262	3	Y	2	4	1			7
							2	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					1
06	328	N	328	-0-	-0-	-0-	17	1	310	3	Y	1					2
							1	9									
07	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-	1	1			1
08	93	N	5	-0-	-88	-0-	5	3			Y	-0-					1
09	120	N	101	-0-	-19	-0-	6	1	94	3	Y	1					2
							1	9									
10	124	N	6	-0-	-118	-0-	6	3			Y	-0-					2

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	15	1	231	3	Y	1					1
							1	9									
07	310	N	102	-0-	-208	-0-	6	1	96	3	Y	-0-					1
08	217	N	55	-0-	-162	-0-	3	1	52	3	Y	-0-					1
09	343	N	343	-0-	-0-	-0-	19	1	323	3	Y	1					2
							1	9									
*10	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					2

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	18	1	286	3	N	-0-					-0-
07	341	N	239	-0-	-102	-0-	14	1	225	3	N	-0-					-0-
08	310	N	266	-0-	-44	-0-	16	1	250	3	N	-0-					-0-
09	300	N	197	-0-	-103	-0-	11	1	186	3	N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	49	1	927	3	Y	2	2	1			1
							2	9									
06	444	N	444	-0-	-0-	-0-	23	1	420	3	Y	1					2
							1	9									
07	1037	N	1037	-0-	-0-	-0-	58	1	977	3	Y	2	3	1			1
							2	9									
08	992	N	903	-0-	-89	-0-	53	1	849	3	Y	1					2
							1	9									
09	1088	N	1088	-0-	-0-	-0-	62	1	1024	3	Y	2					4
							2	9									
*10	1155	N	1155	-0-	-0-	-0-	62	1	1091	3	Y	2	3	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	45	3	Y	1	1	8			-0-
							1	9									
08	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	21	1	336	3	N	-0-					-0-
08	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
09	360	N	316	-0-	-44	-0-	20	1	296	3	N	-0-					-0-
10	372	N	331	-0-	-41	-0-	21	1	310	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	13	1	200	3	Y	1					1
							1	9									
07	331	N	331	-0-	-0-	-0-	20	1	311	3	Y	-0-					1
08	290	N	290	-0-	-0-	-0-	16	1	274	3	Y	-0-					1
09	266	N	266	-0-	-0-	-0-	15	1	250	3	Y	1					2
							1	9									
10	341	N	248	-0-	-93	-0-	12	1	236	3	Y	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
06	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
07	279	N	5	-0-	-274	-0-	5	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	456	-0-	-195	-0-	23	1	433	3	Y	-0-	1	1			3
06	510	N	407	-0-	-103	-0-	21	1	386	3	Y	-0-					3
07	620	N	394	-0-	-226	-0-	22	1	371	3	Y	1	1	1			3
							1	9									
08	465	N	347	-0-	-118	-0-	20	1	327	3	Y	-0-					3
09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									
*10	447	N	447	-0-	-0-	-0-	24	1	422	3	Y	1	1	1			4
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	974	N	974	-0-	-0-	-0-	58	1	916	3	N	-0-					-0-
06	840	N	825	-0-	-15	-0-	50	1	775	3	N	-0-					-0-
07	1023	N	761	-0-	-262	-0-	46	1	715	3	N	-0-					-0-
08	961	N	702	-0-	-259	-0-	44	1	657	3	N	1	1	8			-0-
							1	9									
09	840	N	622	-0-	-218	-0-	40	1	582	3	N	-0-					-0-
10	775	N	622	-0-	-153	-0-	39	1	583	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	43	1	809	3	Y	1	2	1			4
							1	9									
06	830	N	830	-0-	-0-	-0-	42	1	787	3	Y	1					5
							1	9									
07	899	X	852	-0-	-47	-0-	48	1	803	3	Y	1	2	1			4
							1	9									
08	899	X	837	-0-	-62	-0-	49	1	787	3	Y	1					5
							1	9									
09	870	X	805	-0-	-65	-0-	46	1	758	3	Y	1					6
							1	9									
10	868	X	823	-0-	-45	-0-	44	1	778	3	Y	1	2	1			5
							1	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	16	1	309	3	Y	1	1	1			2
							1	9									
06	313	N	313	-0-	-0-	-0-	16	1	297	3	Y	-0-					2
07	341	N	324	-0-	-17	-0-	18	1	304	3	Y	2	1	1	1	8	2
							2	9									
08	341	N	316	-0-	-25	-0-	19	1	297	3	Y	-0-					2
09	300	N	299	-0-	-1	-0-	17	1	282	3	Y	-0-					2
10	310	N	309	-0-	-1	-0-	17	1	291	3	Y	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
07	186	N	145	-0-	-41	-0-	11	1	134	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

05	659	N	659	-0-	-0-	-0-	53	1	606	3	Y	-0-	2	1			-0-
06	699	N	699	-0-	-0-	-0-	55	1	643	3	Y	1					1
							1	9									
07	713	N	705	-0-	-8	-0-	54	1	650	3	Y	1	2	1			-0-
							1	9									
08	673	N	673	-0-	-0-	-0-	54	1	618	3	Y	1					1
							1	9									
09	690	N	656	-0-	-34	-0-	53	1	601	3	Y	2	2	1			1
							2	9									
10	713	N	677	-0-	-36	-0-	54	1	622	3	Y	1	2	1			-0-
							1	9									

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

05	217	N	213	-0-	-4	-0-	11	1	202	3	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	60	1	1186	3	N	-0-					-0-
*10	1093	N	1093	-0-	-0-	-0-	50	1	1043	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

05	310	N	295	-0-	-15	-0-	98	1	197	3	N	-0-					-0-
06	300	N	299	-0-	-1	-0-	102	1	197	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	106	1	214	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	107	1	228	3	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	102	1	198	3	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	90	1	200	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	10	1	163	3	Y	1					1
							1	9									
07	186	N	185	-0-	-1	-0-	11	1	171	3	Y	3	3	8			1
							3	9									
08	186	N	173	-0-	-13	-0-	10	1	163	3	Y	-0-					1
09	180	N	165	-0-	-15	-0-	9	1	156	3	Y	-0-					1
10	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	149	-0-	-626	-0-	9	1	140	3	N	-0-					-0-
06	690	N	1	-0-	-689	-0-	1	3			N	-0-					-0-
07	682	N	418	-0-	-264	-0-	25	1	387	3	N	5	5	8			-0-
							6	9									
08	713	N	713	-0-	-0-	-0-	45	1	664	3	N	4	4	8			-0-
							4	9									
09	670	N	670	-0-	-0-	-0-	43	1	625	3	N	2	2	8			-0-
							2	9									
*10	629	N	629	-0-	-0-	-0-	40	1	588	3	N	1	1	8			-0-
							1	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	79	1	321	3	Y	-0-					-0-
06	330	N	82	-0-	-248	-0-	19	1	62	3	Y	1					1
							1	9									
07	341	X	327	-0-	-14	-0-	56	1	271	3	Y	-0-					1
08	403	X	215	-0-	-188	-0-	46	1	169	3	Y	-0-					1
09	390	X	236	-0-	-154	-0-	53	1	183	3	Y	-0-					1
10	403	X	240	-0-	-163	-0-	54	1	186	3	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3128	-0-	-437	-0-	157	1	2968	3	Y	3	7	1			14
							3	9									
06	3450	X	2999	-0-	-451	-0-	153	1	2844	3	Y	2					16
							2	9									
07	3255	X	3114	-0-	-141	-0-	174	1	2933	3	Y	6	8	1			14
							7	9									
08	3255	X	2974	-0-	-281	-0-	175	1	2797	3	Y	2					16
							2	9									
09	3150	X	2831	-0-	-319	-0-	160	1	2665	3	Y	5					21
							6	9									
10	3131	X	2998	-0-	-133	-0-	161	1	2831	3	Y	5	8	1			18
							6	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

05	370	N	370	-0-	-0-	-0-	15	1	355	3	N	-0-					-0-
06	390	N	199	-0-	-191	-0-	8	1	191	3	N	-0-					-0-
07	372	N	146	-0-	-226	-0-	6	1	140	3	N	-0-					-0-
08	372	N	46	-0-	-326	-0-	2	1	44	3	N	-0-					-0-
09	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-
*10	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					-0-
07	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-					-0-
08	372	N	266	-0-	-106	-0-	11	1	255	3	N	-0-					-0-
09	270	N	230	-0-	-40	-0-	9	1	221	3	N	-0-					-0-
10	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2548	-0-	-211	-0-	128	1	2418	3	Y	2	6	1			9
							2	9									
06	2670	X	2450	-0-	-220	-0-	125	1	2318	3	Y	6	4	8			11
							7	9									
07	2945	X	2456	-0-	-489	-0-	137	1	2308	3	Y	10	6	1	6	8	9
							11	9									
08	2728	X	2370	-0-	-358	-0-	139	1	2229	3	Y	2					11
							2	9									
09	2640	X	2258	-0-	-382	-0-	128	1	2126	3	Y	4					15
							4	9									
10	2542	X	2225	-0-	-317	-0-	120	1	2101	3	Y	4	6	1	1	8	12
							4	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	989	-0-	-468	-0-	50	1 2 9	937	3	Y	2	3	1			7
06	1068	N	1068	-0-	-0-	-0-	55	1 1 9	1012	3	Y	1					8
07	1364	N	877	-0-	-487	-0-	49	1 3 9	825	3	Y	3	3	1	1	8	7
08	992	N	803	-0-	-189	-0-	47	1 1 9	755	3	Y	1					8
09	1153	N	1153	-0-	-0-	-0-	65	1 2 9	1086	3	Y	2					10
*10	1293	N	1293	-0-	-0-	-0-	70	1 2 9	1221	3	Y	2	3	1			9

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-					-0-
08	217	N	177	-0-	-40	-0-	10	1	166	3	Y	1					1
							1	9									
09	210	N	139	-0-	-71	-0-	8	1	131	3	Y	-0-					1
10	217	N	139	-0-	-78	-0-	7	1	132	3	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	13	1	212	3	Y	-0-					1
06	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					1
07	279	N	113	-0-	-166	-0-	7	1	106	3	Y	-0-					1
08	217	N	-0-	-0-	-217	-0-					Y	-0-					1
09	180	N	91	-0-	-89	-0-	5	1	86	3	Y	-0-					1
*10	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	22	1	509	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	23	1	503	3	N	-0-					-0-
07	558	N	549	-0-	-9	-0-	24	1	525	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
09	540	N	527	-0-	-13	-0-	25	1	502	3	N	-0-					-0-
10	558	N	490	-0-	-68	-0-	22	1	468	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	529	-0-	-29	-0-	22	1	507	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
09	510	N	509	-0-	-1	-0-	24	1	485	3	N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	80	-0-	-447	-0-	3	1	77	3	N	-0-					-0-
06	510	N	197	-0-	-313	-0-	9	1	188	3	N	-0-					-0-
07	434	N	177	-0-	-257	-0-	8	1	169	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
09	210	N	181	-0-	-29	-0-	9	1	172	3	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	666	3	1	9	N	1	1	8			-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
*10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	1000	-0-	-54	-0-	70	1	930	2	N	-0-			-0-
06	1020	N	957	-0-	-63	-0-	73	1	884	2	N	-0-			-0-
07	1023	N	1001	-0-	-22	-0-	71	1	930	2	N	-0-			-0-
08	992	N	976	-0-	-16	-0-	71	1	905	2	N	-0-			-0-
09	960	N	951	-0-	-9	-0-	69	1	882	2	N	-0-			-0-
*10	992	N	978	-0-	-14	-0-	74	1	904	2	N	-0-			-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

05	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

05	589	N	557	-0-	-32	-0-	23	1	534	3	N	-0-			-0-
06	570	N	561	-0-	-9	-0-	24	1	537	3	N	-0-			-0-
07	580	N	580	-0-	-0-	-0-	25	1	555	3	N	-0-			-0-
08	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-			-0-
09	570	N	567	-0-	-3	-0-	27	1	540	3	N	-0-			-0-
10	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	54	1	982	2	Y	-0-					1
06	1021	N	1021	-0-	-0-	-0-	57	1	963	2	Y	1					2
							1	9									
07	1054	N	1023	-0-	-31	-0-	57	1	966	2	Y	-0-					2
08	1023	N	908	-0-	-115	-0-	51	1	857	2	Y	-0-					2
09	1144	N	1144	-0-	-0-	-0-	61	1	1083	2	Y	-0-					2
*10	1693	N	1693	-0-	-0-	-0-	97	1	1595	2	Y	1					3
							1	9									

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					1
06	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					1
07	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					1
08	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-					1
09	150	N	139	-0-	-11	-0-	7	1	132	2	Y	-0-					1
10	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					1
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					1
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					1
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					1
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					1
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	14	1	247	2	Y	-0-					2
06	270	N	269	-0-	-1	-0-	15	1	254	2	Y	-0-					2
07	279	N	278	-0-	-1	-0-	16	1	262	2	Y	-0-					2
08	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					2
09	270	N	261	-0-	-9	-0-	14	1	247	2	Y	-0-					2
10	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					2

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	854	-0-	-138	-0-	45	1	809	2	Y	-0-					5
06	900	N	835	-0-	-65	-0-	46	1	788	2	Y	1					6
							1	9									
07	899	N	834	-0-	-65	-0-	47	1	787	2	Y	-0-					6
08	868	N	835	-0-	-33	-0-	47	1	788	2	Y	-0-					6
09	840	N	793	-0-	-47	-0-	43	1	750	2	Y	-0-					6
10	837	N	824	-0-	-13	-0-	47	1	777	2	Y	-0-					6

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	211	-0-	-99	-0-	11	1	200	2	Y	-0-					2
06	270	N	24	-0-	-246	-0-	1	1	23	2	Y	-0-					2
07	310	N	-0-	-0-	-310	-0-					Y	-0-					2
08	217	N	-0-	-0-	-217	-0-					Y	-0-					2
09	30	N	-0-	-0-	-30	-0-					Y	-0-					2
*10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					2

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	34	1	611	2	Y	-0-					4
06	738	N	738	-0-	-0-	-0-	41	1	696	2	Y	1					5
							1	9									
07	809	N	809	-0-	-0-	-0-	45	1	764	2	Y	-0-					5
08	819	N	819	-0-	-0-	-0-	46	1	773	2	Y	-0-					5
09	754	N	754	-0-	-0-	-0-	40	1	714	2	Y	-0-					5
*10	807	N	807	-0-	-0-	-0-	46	1	761	2	Y	-0-					5

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1596	-0-	-47	-0-	83	1	1513	2	Y	-0-					2
06	1560	N	1535	-0-	-25	-0-	85	1	1450	2	Y	-0-					2
07	1643	N	1535	-0-	-108	-0-	86	1	1448	2	Y	1					3
							1	9									
08	1581	N	1434	-0-	-147	-0-	80	1	1354	2	Y	-0-					3
09	1530	N	1487	-0-	-43	-0-	80	1	1407	2	Y	-0-					3
10	1550	N	1528	-0-	-22	-0-	87	1	1440	2	Y	1					4
							1	9									

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1317	N	1317	-0-	-0-	-0-	69	1	1248	2	Y	-0-					1
06	1693	N	1693	-0-	-0-	-0-	94	1	1592	2	Y	6	5	8			2
							7	9									
07	1580	N	1580	-0-	-0-	-0-	89	1	1491	2	Y	-0-					2
08	1702	N	1702	-0-	-0-	-0-	95	1	1606	2	Y	1					3
							1	9									
09	1642	N	1642	-0-	-0-	-0-	88	1	1554	2	Y	-0-					3
*10	1604	N	1604	-0-	-0-	-0-	92	1	1512	2	Y	-0-					3

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	783	-0-	-23	-0-	41	1	742	2	Y	-0-					5
06	750	N	733	-0-	-17	-0-	41	1	692	2	Y	-0-					5
07	775	N	553	-0-	-222	-0-	31	1	522	2	Y	-0-					5
08	775	N	642	-0-	-133	-0-	36	1	606	2	Y	-0-					5
09	720	N	616	-0-	-104	-0-	33	1	583	2	Y	-0-					5
*10	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	322	-0-	-391	-0-	322	3			N	-0-					126
06	727	N	727	-0-	-0-	-0-	716	3	11	9	N	10					136
07	625	N	625	-0-	-0-	-0-	617	3	8	9	N	7					143
08	646	N	646	-0-	-0-	-0-	637	3	9	9	N	8					151
09	720	N	667	-0-	-53	-0-	667	3			N	-0-					151
*10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					151

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	620	-0-	-62	-0-	155	1	465	3	Y	-0-	1	1			4
06	594	N	594	-0-	-0-	-0-	150	1	443	3	Y	1					5
							1	9									
07	620	N	598	-0-	-22	-0-	157	1	439	3	Y	2	1	1	2	8	4
							2	9									
08	620	N	585	-0-	-35	-0-	157	1	428	3	Y	-0-					4
09	600	N	542	-0-	-58	-0-	150	1	391	3	Y	1					5
							1	9									
10	589	N	568	-0-	-21	-0-	154	1	413	3	Y	1	1	1			5
							1	9									

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	489	-0-	-38	-0-	40	1	449	3	Y	-0-	1	1			-0-
06	484	N	484	-0-	-0-	-0-	38	1	445	3	Y	1					1
							1	9									
07	496	N	482	-0-	-14	-0-	37	1	445	3	Y	-0-	1	1			-0-
08	496	N	476	-0-	-20	-0-	38	1	437	3	Y	1					1
							1	9									
09	480	N	466	-0-	-14	-0-	38	1	427	3	Y	1	1	1			1
							1	9									
10	496	N	473	-0-	-23	-0-	38	1	435	3	Y	-0-	1	1			-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1156	-0-	-146	-0-	60 1 9	1	1095	2	Y	1					2
06	1200	N	1066	-0-	-134	-0-	59	1	1007	2	Y	-0-					2
07	1249	N	1249	-0-	-0-	-0-	70	1	1179	2	Y	-0-					2
08	1314	N	1314	-0-	-0-	-0-	74 1 9	1	1239	2	Y	1					3
09	1365	N	1365	-0-	-0-	-0-	73	1	1292	2	Y	-0-					3
10	1240	N	1097	-0-	-143	-0-	63	1	1034	2	Y	-0-					3

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1665	-0-	-40	-0-	87	1	1578	2	Y	-0-					10
06	1699	N	1699	-0-	-0-	-0-	94 2 9	1	1603	2	Y	2	1	8			11
07	1705	N	1642	-0-	-63	-0-	92	1	1550	2	Y	-0-					11
08	1674	N	1623	-0-	-51	-0-	91	1	1532	2	Y	-0-					11
09	1710	N	1407	-0-	-303	-0-	76	1	1331	2	Y	-0-					11
10	1643	N	1471	-0-	-172	-0-	84	1	1387	2	Y	-0-					11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	167	-0-	-267	-0-	167	3			N	-0-					-0-
06	240	N	40	-0-	-200	-0-	40	3			N	-0-					-0-
07	310	N	35	-0-	-275	-0-	35	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	33	1	439	2	N	-0-					-0-
06	480	N	456	-0-	-24	-0-	35	1	421	2	N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	34	1	438	2	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	33	1	421	2	N	-0-					-0-
*10	465	N	454	-0-	-11	-0-	34	1	420	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1651	N	1651	-0-	-0-	-0-	86 1	1 9	1564	2	Y	1					2
06	1667	N	1667	-0-	-0-	-0-	93	1	1574	2	Y	-0-					2
07	2139	N	1706	-0-	-433	-0-	96 1	1 9	1609	2	Y	1					3
08	1781	N	1781	-0-	-0-	-0-	100	1	1681	2	Y	-0-					3
09	1680	N	1535	-0-	-145	-0-	82	1	1453	2	Y	-0-					3
10	1705	N	1592	-0-	-113	-0-	91 1	1 9	1500	2	Y	1					4

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	4	1	52	2	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	2	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1165	N	1165	-0-	-0-	-0-	58 1	1 9	1106	3	Y	1	3	1			4
06	1033	N	1033	-0-	-0-	-0-	53 1	1 9	979	3	Y	1					5
07	1364	N	1103	-0-	-261	-0-	62 2	1 9	1039	3	Y	2	3	1			4
08	1178	N	1111	-0-	-67	-0-	65 2	1 9	1044	3	Y	2					6
09	1135	N	1135	-0-	-0-	-0-	64 2	1 9	1069	3	Y	2					8
*10	1187	N	1187	-0-	-0-	-0-	64 1	1 9	1122	3	Y	1	3	1			6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	469	-0-	-306	-0-	28	1	441	3	Y	-0-					1
06	630	N	328	-0-	-302	-0-	20	1	307	3	Y	1					2
							1	9									
07	496	N	225	-0-	-271	-0-	14	1	210	3	Y	1	2	1	1	8	-0-
							1	9									
08	567	N	567	-0-	-0-	-0-	33	1	530	3	Y	4	3	8			1
							4	9									
09	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					1
*10	652	N	652	-0-	-0-	-0-	46	1	606	3	Y	-0-					1

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	25	1	445	2	Y	-0-					4
06	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					4
07	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					4
08	485	N	485	-0-	-0-	-0-	27	1	458	2	Y	-0-					4
09	516	N	516	-0-	-0-	-0-	28	1	488	2	Y	-0-					4
*10	515	N	515	-0-	-0-	-0-	29	1	486	2	Y	-0-					4

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	852	-0-	-47	-0-	44	1	808	2	Y	-0-					1
06	827	N	827	-0-	-0-	-0-	46	1	781	2	Y	-0-					1
07	839	N	839	-0-	-0-	-0-	47	1	792	2	Y	-0-					1
08	840	N	840	-0-	-0-	-0-	47	1	792	2	Y	1					2
							1	9									
09	840	N	746	-0-	-94	-0-	40	1	706	2	Y	-0-					2
10	837	N	673	-0-	-164	-0-	38	1	635	2	Y	-0-					2

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	634	-0-	-79	-0-	32	1	601	3	Y	1	2	1			3
							1	9									
06	643	N	643	-0-	-0-	-0-	33	1	609	3	Y	1					4
							1	9									
07	713	N	410	-0-	-303	-0-	23	1	384	3	Y	3	2	1	2	8	3
							3	9									
08	620	N	7	-0-	-613	-0-	7	3			Y	-0-					3
09	630	N	39	-0-	-591	-0-	2	1	37	3	Y	-0-					3
10	403	N	-0-	-0-	-403	-0-					Y	-0-					3

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

05	1492	N	1492	-0-	-0-	-0-	78	1	1413	2	Y	1					2
							1	9									
06	1747	N	1747	-0-	-0-	-0-	97	1	1650	2	Y	-0-					2
07	1736	X	1574	-0-	-162	-0-	88	1	1486	2	Y	-0-					2
08	1736	X	1302	-0-	-434	-0-	73	1	1228	2	Y	1					3
							1	9									
09	1740	X	1375	-0-	-365	-0-	74	1	1301	2	Y	-0-					3
10	1798	X	1438	-0-	-360	-0-	82	1	1355	2	Y	1					4
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

05	775	N	751	-0-	-24	-0-	38	1	712	3	Y	1	1	1			5
							1	9									
06	819	N	819	-0-	-0-	-0-	42	1	776	3	Y	1					6
							1	9									
07	789	N	789	-0-	-0-	-0-	44	1	744	3	Y	1	2	1			5
							1	9									
08	744	N	520	-0-	-224	-0-	31	1	489	3	Y	-0-					5
09	810	N	743	-0-	-67	-0-	42	1	699	3	Y	2					7
							2	9									
10	775	N	745	-0-	-30	-0-	40	1	704	3	Y	1	2	1			6
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	721	-0-	-85	-0-	43	1	678	3	Y	-0-					2
06	750	N	688	-0-	-62	-0-	43	1	645	3	Y	-0-					2
07	713	N	708	-0-	-5	-0-	43	1	661	3	Y	4	2	1	4	8	-0-
							4	9									
08	713	N	690	-0-	-23	-0-	40	1	649	3	Y	1					1
							1	9									
09	690	N	643	-0-	-47	-0-	41	1	602	3	Y	-0-					1
10	713	N	647	-0-	-66	-0-	46	1	600	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2842	-0-	-258	-0-	167	1	2675	3	N	-0-					-0-
06	2880	X	2525	-0-	-355	-0-	150	1	2375	3	N	-0-					-0-
07	2976	X	2807	-0-	-169	-0-	166	1	2640	3	N	1	1	8			-0-
							1	9									
08	2852	X	2720	-0-	-132	-0-	166	1	2554	3	N	-0-					-0-
09	2760	X	2665	-0-	-95	-0-	155	1	2510	3	N	-0-					-0-
10	2852	X	2715	-0-	-137	-0-	156	1	2559	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	54	1	796	2	N	-0-					-0-
06	810	N	809	-0-	-1	-0-	54	1	755	2	N	-0-					-0-
07	868	N	840	-0-	-28	-0-	60	1	780	2	N	-0-					-0-
08	837	N	821	-0-	-16	-0-	57	1	764	2	N	-0-					-0-
09	810	N	774	-0-	-36	-0-	51	1	723	2	N	-0-					-0-
10	837	N	803	-0-	-34	-0-	51	1	752	2	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	199	-0-	-80	-0-	10	1	189	3	Y	-0-	1	1			1
06	240	N	223	-0-	-17	-0-	11	1	211	3	Y	1					2
							1	9									
07	434	N	138	-0-	-296	-0-	8	1	129	3	Y	1	1	1	1	8	1
							1	9									
08	203	N	203	-0-	-0-	-0-	12	1	190	3	Y	1					2
							1	9									
09	210	N	-0-	-0-	-210	-0-					Y	-0-					2
10	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	764	-0-	-73	-0-	43	1	721	3	Y	-0-					1
06	960	X	719	-0-	-241	-0-	43	1	674	3	Y	2	1	8			2
							2	9									
07	992	X	716	-0-	-276	-0-	42	1	673	3	Y	1	1	8			2
							1	9									
08	992	X	655	-0-	-337	-0-	36	1	618	3	Y	1					3
							1	9									
09	780	X	689	-0-	-91	-0-	38	1	649	3	Y	2					5
							2	9									
10	775	X	758	-0-	-17	-0-	36	1	722	3	Y	-0-					5

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	653	-0-	-60	-0-	33	1 9	619	3	Y	1	2	1			3
06	600	N	582	-0-	-18	-0-	30	1 9	551	3	Y	1					4
07	713	N	615	-0-	-98	-0-	34	1 9	580	3	Y	1	2	1			3
08	651	N	612	-0-	-39	-0-	36	1 9	575	3	Y	1					4
09	616	N	616	-0-	-0-	-0-	35	1 9	580	3	Y	1					5
*10	648	N	648	-0-	-0-	-0-	35	1 9	611	3	Y	2	2	1			5
							2	9									

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1468	-0-	-175	-0-	74 2	1 9	1392	3	Y	2	4	1			7
06	1380	N	1275	-0-	-105	-0-	65 2	1 9	1208	3	Y	2					9
07	1674	X	1242	-0-	-432	-0-	70 2	1 9	1170	3	Y	2	4	1			7
08	1674	X	1050	-0-	-624	-0-	62 2	1 9	986	3	Y	2					9
09	1620	X	898	-0-	-722	-0-	51 1	1 9	846	3	Y	1					10
*10	2675	X	2675	-0-	-0-	-0-	144 6	1 9	2525	3	Y	5	3	1			12

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
06	3332	X	3332	-0-	-0-	-0-	3332	3			N	-0-					-0-
07	3596	X	3399	-0-	-197	-0-	3398	3	1	9	N	1	1	8			-0-
08	3596	X	3349	-0-	-247	-0-	3349	3			N	-0-					-0-
09	3480	X	3079	-0-	-401	-0-	3078	3	1	9	N	1	1	8			-0-
10	3534	X	2869	-0-	-665	-0-	2869	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	686	-0-	-120	-0-	34	1 9	651	3	Y	1	2	1			-0-
06	680	N	680	-0-	-0-	-0-	35	1 9	644	3	Y	1					1
07	713	N	696	-0-	-17	-0-	38	1 9	643	3	Y	14	2	1	13	8	-0-
08	682	N	674	-0-	-8	-0-	40	1 9	633	3	Y	1					1
09	690	N	676	-0-	-14	-0-	38	1 9	637	3	Y	1					2
*10	701	N	701	-0-	-0-	-0-	38	1 9	662	3	Y	1	2	1			1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1636	-0-	-100	-0-	103	1	1533	2	N	-0-					-0-
06	2413	X	2413	-0-	-0-	-0-	162	1	2251	2	N	-0-					-0-
07	2201	X	1896	-0-	-305	-0-	135	1	1761	2	N	-0-					-0-
08	2201	X	1894	-0-	-307	-0-	131	1	1763	2	N	-0-					-0-
09	2400	X	1795	-0-	-605	-0-	118	1	1677	2	N	-0-					-0-
10	2480	X	1816	-0-	-664	-0-	116	1	1700	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1302	-0-	-0-	-0-	78	1	1224	3	N	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	74	1	1164	3	N	-0-					-0-
07	1333	N	1246	-0-	-87	-0-	75	1	1171	3	N	-0-					-0-
08	1302	N	1202	-0-	-100	-0-	76	1	1126	3	N	-0-					-0-
09	1230	N	1073	-0-	-157	-0-	68	1	1005	3	N	-0-					-0-
10	1240	N	1001	-0-	-239	-0-	63	1	938	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	26	1	392	2	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	27	1	377	2	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	29	1	377	2	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	27	1	366	2	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	26	1	373	2	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	25	1	372	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

05	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	11	1	205	2	Y	-0-					1
06	210	N	206	-0-	-4	-0-	11	1	195	2	Y	-0-					1
07	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					1
08	217	N	215	-0-	-2	-0-	12	1	203	2	Y	-0-					1
09	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1
10	217	N	183	-0-	-34	-0-	10	1	173	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	810	-0-	-27	-0-	48	1	762	3	N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	44	1	744	3	N	-0-					-0-
07	806	N	788	-0-	-18	-0-	47	1	741	3	N	-0-					-0-
08	806	N	777	-0-	-29	-0-	49	1	728	3	N	-0-					-0-
09	780	N	740	-0-	-40	-0-	47	1	693	3	N	-0-					-0-
10	775	N	757	-0-	-18	-0-	53	1	704	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	17	1	301	2	Y	2	3	1			1
							2	9									
06	300	N	300	-0-	-0-	-0-	19	1	280	2	Y	1					2
							1	9									
07	310	N	298	-0-	-12	-0-	17	1	280	2	Y	1	1	1			2
							1	9									
08	320	N	320	-0-	-0-	-0-	19	1	299	2	Y	2	3	1			1
							2	9									
09	300	N	300	-0-	-0-	-0-	17	1	282	2	Y	1					2
							1	9									
10	310	N	305	-0-	-5	-0-	18	1	285	2	Y	2	3	1			1
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1790	-0-	-39	-0-	145	1	1644	3	Y	1	4	1			1
							1	9									
06	1686	N	1686	-0-	-0-	-0-	132	1	1552	3	Y	2					3
							2	9									
07	1829	X	1626	-0-	-203	-0-	125	1	1497	3	Y	4	4	1	2	8	1
							4	9									
08	1798	X	1499	-0-	-299	-0-	120	1	1377	3	Y	2					3
							2	9									
09	1740	X	1440	-0-	-300	-0-	117	1	1320	3	Y	3	3	1	1	8	2
							3	9									
10	1798	X	1577	-0-	-221	-0-	125	1	1449	3	Y	3	4	1			1
							3	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	775	N	558	-0-	-217	-0-	556	3	2	9	N	2	2	8			-0-
08	744	N	744	-0-	-0-	-0-	742	3	2	9	N	2	2	8			-0-
09	660	N	580	-0-	-80	-0-	579	3	1	9	N	1	1	8			-0-
10	558	N	424	-0-	-134	-0-	424	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

05	279	N	262	-0-	-17	-0-	21	1	241	3	Y	-0-	1	1			-0-
06	270	N	244	-0-	-26	-0-	19	1	224	3	Y	1					1
							1	9									
07	279	N	238	-0-	-41	-0-	18	1	220	3	Y	-0-	1	1			-0-
08	248	N	234	-0-	-14	-0-	19	1	215	3	Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	18	1	208	3	Y	1	1	1			-0-
							1	9									
10	248	N	237	-0-	-11	-0-	19	1	217	3	Y	1	1	1			-0-
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2720	-0-	-39	-0-	2714	3	6	9	N	5	5	8			-0-
06	2719	X	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
07	2937	X	2937	-0-	-0-	-0-	2935	3	2	9	N	2	2	8			-0-
08	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
09	2790	X	2735	-0-	-55	-0-	2735	3			N	-0-					-0-
10	2945	X	2662	-0-	-283	-0-	2661	3	1	9	N	1	1	8			-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	793	-0-	-106	-0-	50	1	743	2	N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	59	1	817	2	N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	62	1	806	2	N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	62	1	835	2	N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	59	1	837	2	N	-0-					-0-
*10	913	N	913	-0-	-0-	-0-	58	1	855	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	37	1	579	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	37	1	573	3	N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	33	1	523	3	N	-0-					-0-
08	589	N	531	-0-	-58	-0-	34	1	497	3	N	-0-					-0-
09	570	N	468	-0-	-102	-0-	30	1	438	3	N	-0-					-0-
10	558	N	457	-0-	-101	-0-	29	1	428	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	488	-0-	-8	-0-	25	1	463	3	N	-0-					-0-
06	480	N	457	-0-	-23	-0-	27	1	430	3	N	-0-					-0-
07	496	N	469	-0-	-27	-0-	27	1	442	3	N	-0-					-0-
08	496	N	454	-0-	-42	-0-	27	1	427	3	N	-0-					-0-
09	450	N	390	-0-	-60	-0-	22	1	368	3	N	-0-					-0-
10	465	N	389	-0-	-76	-0-	22	1	367	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2192	-0-	-257	-0-	129	1	2063	3	N	-0-					-0-
06	2340	X	2104	-0-	-236	-0-	125	1	1969	3	N	9	9	8			-0-
							10	9									
07	2294	N	2141	-0-	-153	-0-	126	1	2005	3	N	9	9	8			-0-
							10	9									
08	2201	N	2133	-0-	-68	-0-	130	1	2003	3	N	-0-					-0-
09	2100	N	2063	-0-	-37	-0-	120	1	1943	3	N	-0-					-0-
10	2139	N	2087	-0-	-52	-0-	120	1	1967	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-	-0-	-0-	52	1	838	3	N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	49	1	816	3	N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	54	1	843	3	N	-0-					-0-
08	899	N	883	-0-	-16	-0-	56	1	827	3	N	-0-					-0-
09	870	N	851	-0-	-19	-0-	55	1	796	3	N	-0-					-0-
10	899	N	875	-0-	-24	-0-	61	1	814	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	1583	-0-	-1176	-0-	94	1	1489	3	Y	-0-					5
06	2730	X	1552	-0-	-1178	-0-	96	1	1455	3	Y	1					6
							1	9									
07	2821	X	1411	-0-	-1410	-0-	86	1	1324	3	Y	1	6	1			1
							1	9									
08	2821	X	1546	-0-	-1275	-0-	89	1	1456	3	Y	1					2
							1	9									
09	1800	X	1129	-0-	-671	-0-	72	1	1057	3	Y	-0-					2
*10	2601	X	2601	-0-	-0-	-0-	184	1	2415	3	Y	2					4
							2	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	11	1	185	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	712	-0-	-94	-0-	37	1	675	3	N	-0-					-0-
06	750	N	654	-0-	-96	-0-	38	1	616	3	N	-0-					-0-
07	775	N	637	-0-	-138	-0-	37	1	600	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	41	1	641	3	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	47	1	777	3	N	-0-					-0-
10	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	50	1	902	2	Y	-0-					1
06	960	N	851	-0-	-109	-0-	47	1	804	2	Y	-0-					1
07	930	N	832	-0-	-98	-0-	47	1	784	2	Y	1					2
							1	9									
08	961	N	876	-0-	-85	-0-	49	1	827	2	Y	-0-					2
09	881	N	881	-0-	-0-	-0-	47	1	834	2	Y	-0-					2
*10	924	N	924	-0-	-0-	-0-	53	1	871	2	Y	-0-					2

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	79	1	1440	2	Y	1					2
							1	9									
06	1414	N	1414	-0-	-0-	-0-	79	1	1335	2	Y	-0-					2
07	1767	N	1455	-0-	-312	-0-	82	1	1373	2	Y	-0-					2
08	1519	N	1412	-0-	-107	-0-	79	1	1332	2	Y	1					3
							1	9									
09	1410	N	1300	-0-	-110	-0-	70	1	1230	2	Y	-0-					3
10	1457	N	1324	-0-	-133	-0-	76	1	1248	2	Y	-0-					3

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1162	N	1162	-0-	-0-	-0-	112	1	1050	2	Y	-0-			-0-
06	1012	N	1012	-0-	-0-	-0-	101	1	911	2	Y	-0-			-0-
07	1116	N	966	-0-	-150	-0-	91	1	875	2	Y	-0-			-0-
08	1147	N	988	-0-	-159	-0-	83	1	905	2	Y	-0-			-0-
09	1020	N	937	-0-	-83	-0-	79	1	858	2	Y	-0-			-0-
10	961	N	944	-0-	-17	-0-	86	1	858	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-			-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-			-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-			-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
08	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
09	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
10	SWR	10		NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
06	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
07	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
08	2759	N	2580	-0-	-179	-0-	2580	3			N	-0-					-0-
09	2490	N	2349	-0-	-141	-0-	2349	3			N	-0-					-0-
10	2511	N	2327	-0-	-184	-0-	2327	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1820	-0-	-71	-0-	107	1	1713	3	N	-0-					-0-
06	1800	N	1705	-0-	-95	-0-	101	1	1604	3	N	-0-					-0-
07	1798	N	1785	-0-	-13	-0-	106	1	1679	3	N	-0-					-0-
08	1829	N	1806	-0-	-23	-0-	110	1	1696	3	N	-0-					-0-
09	1733	N	1733	-0-	-0-	-0-	101	1	1632	3	N	-0-					-0-
10	1798	N	1730	-0-	-68	-0-	99	1	1631	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1096	-0-	-330	-0-	45	1	1051	3	N	-0-					-0-
06	1350	N	1004	-0-	-346	-0-	40	1	964	3	N	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	64	1	1410	3	N	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	57	1	1357	3	N	-0-					-0-
09	1312	N	1312	-0-	-0-	-0-	54	1	1258	3	N	-0-					-0-
10	1488	N	1327	-0-	-161	-0-	57	1	1270	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1813	-0-	-171	-0-	105	1	1708	3	N	-0-					-0-
06	1800	N	1784	-0-	-16	-0-	96	1	1682	3	N	5	5	8			-0-
							6	9									
07	1860	N	1695	-0-	-165	-0-	75	1	1620	3	N	-0-					-0-
08	1798	N	1745	-0-	-53	-0-	79	1	1666	3	N	-0-					-0-
09	1770	N	1743	-0-	-27	-0-	80	1	1663	3	N	-0-					-0-
*10	1795	N	1795	-0-	-0-	-0-	89	1	1706	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	510	N	407	-0-	-103	-0-	407	3			N	-0-					-0-
07	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	74	1	1179	3	N	-0-					-0-
06	1230	N	1156	-0-	-74	-0-	69	1	1084	3	N	3	3	8			-0-
							3	9									
07	1271	N	1170	-0-	-101	-0-	69	1	1100	3	N	1	1	8			-0-
							1	9									
08	1269	N	1269	-0-	-0-	-0-	78	1	1191	3	N	-0-					-0-
09	1184	N	1184	-0-	-0-	-0-	69	1	1115	3	N	-0-					-0-
*10	1203	N	1203	-0-	-0-	-0-	69	1	1134	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	1189	N	1189	-0-	-0-	-0-	62	1	1121	2	Y	5	10	1			2
							6	9									
06	1120	N	1120	-0-	-0-	-0-	72	1	1041	2	Y	6					8
							7	9									
07	1240	N	567	-0-	-673	-0-	33	1	532	2	Y	2	5	1			5
							2	9									
08	1178	N	1123	-0-	-55	-0-	66	1	1051	2	Y	5	8	1			2
							6	9									
09	1176	N	1176	-0-	-0-	-0-	68	1	1102	2	Y	5					7
							6	9									
*10	1213	N	1213	-0-	-0-	-0-	71	1	1133	2	Y	8	11	1			4
							9	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-
08	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

05	434	N	316	-0-	-118	-0-	16	1	300	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	23	1	375	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

05	2294	N	2199	-0-	-95	-0-	139	1	2060	2	N	-0-					-0-
06	2250	N	2125	-0-	-125	-0-	143	1	1980	2	N	2	2	8			-0-
							2	9									
07	2356	N	2105	-0-	-251	-0-	150	1	1955	2	N	-0-					-0-
08	2201	N	2068	-0-	-133	-0-	143	1	1925	2	N	-0-					-0-
09	2150	N	2150	-0-	-0-	-0-	141	1	2009	2	N	-0-					-0-
*10	2158	N	2158	-0-	-0-	-0-	138	1	2020	2	N	-0-					-0-

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

05	930	N	513	-0-	-417	-0-	26	1	487	3	Y	-0-	2	1			3
06	720	N	224	-0-	-496	-0-	11	1	212	3	Y	1					4
							1	9									
07	837	N	140	-0-	-697	-0-	8	1	132	3	Y	-0-	1	1			3
08	527	N	202	-0-	-325	-0-	12	1	190	3	Y	-0-					3
09	897	N	897	-0-	-0-	-0-	51	1	844	3	Y	2					5
							2	9									
*10	753	N	753	-0-	-0-	-0-	41	1	711	3	Y	1	2	1			4
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	48	1	907	3	Y	1	2	1			4
							1	9									
06	906	N	906	-0-	-0-	-0-	46	1	860	3	Y	-0-					4
07	961	N	942	-0-	-19	-0-	53	1	888	3	Y	1	2	1			3
							1	9									
08	961	N	924	-0-	-37	-0-	54	1	869	3	Y	1					4
							1	9									
09	900	N	880	-0-	-20	-0-	50	1	828	3	Y	2					6
							2	9									
10	930	N	896	-0-	-34	-0-	48	1	847	3	Y	1	2	1			5
							1	9									

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2862	N	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
06	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
07	2883	N	2570	-0-	-313	-0-	2570	3			N	-0-					-0-
08	2852	N	2486	-0-	-366	-0-	2486	3			N	-0-					-0-
09	2610	N	2462	-0-	-148	-0-	2461	3	1	9	N	1	1	8			-0-
10	2573	N	2493	-0-	-80	-0-	2493	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1554	-0-	-182	-0-	92	1	1461	3	Y	1					4
							1	9									
06	1650	N	1506	-0-	-144	-0-	93	1	1412	3	Y	1					5
							1	9									
07	1612	N	1557	-0-	-55	-0-	95	1	1461	3	Y	1	5	1			1
							1	9									
08	1550	N	1533	-0-	-17	-0-	89	1	1443	3	Y	1					2
							1	9									
09	1500	N	1463	-0-	-37	-0-	93	1	1369	3	Y	1					3
							1	9									
10	1550	N	1448	-0-	-102	-0-	103	1	1344	3	Y	1					4
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	706	-0-	-7	-0-	57 1 1 9		648	3	Y	1	2	1			-0-
06	668	N	668	-0-	-0-	-0-	52 1 1 9		615	3	Y	1					1
07	713	N	689	-0-	-24	-0-	53 1 1 9		635	3	Y	1	2	1			-0-
08	713	N	666	-0-	-47	-0-	53 1 1 9		612	3	Y	1					1
09	660	N	643	-0-	-17	-0-	52 1 2 9		589	3	Y	2	2	1			1
10	682	N	656	-0-	-26	-0-	52 1 1 9		603	3	Y	1	2	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	45	1	505	3	Y	-0-	1	1			-0-
06	561	N	561	-0-	-0-	-0-	44	1	516	3	Y	1					1
							1	9									
07	589	N	547	-0-	-42	-0-	42	1	505	3	Y	-0-	1	1			-0-
08	558	N	510	-0-	-48	-0-	41	1	468	3	Y	1					1
							1	9									
09	570	N	504	-0-	-66	-0-	41	1	462	3	Y	1	1	1			1
							1	9									
10	558	N	511	-0-	-47	-0-	41	1	470	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2442	-0-	-348	-0-	102	1	2340	3	N	-0-					-0-
06	2700	X	2482	-0-	-218	-0-	107	1	2375	3	N	-0-					-0-
07	2759	X	2541	-0-	-218	-0-	111	1	2430	3	N	-0-					-0-
08	2697	X	2481	-0-	-216	-0-	114	1	2367	3	N	-0-					-0-
09	2490	X	2368	-0-	-122	-0-	113	1	2255	3	N	-0-					-0-
10	2573	X	2261	-0-	-312	-0-	103	1	2158	3	N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1173	-0-	-67	-0-	61 1	1 9	1111	2	Y	1					2
06	1170	N	1031	-0-	-139	-0-	57	1	974	2	Y	-0-					2
07	1178	N	876	-0-	-302	-0-	49	1	827	2	Y	-0-					2
08	1178	N	980	-0-	-198	-0-	55	1	925	2	Y	-0-					2
09	1020	N	887	-0-	-133	-0-	48	1	839	2	Y	-0-					2
*10	1085	N	1085	-0-	-0-	-0-	62 1	1 9	1022	2	Y	1					3

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	27 3	1 9	481	2	Y	3	6	1			1
06	210	N	69	-0-	-141	-0-	4	1	65	2	Y	-0-					1
07	868	X	151	-0-	-717	-0-	9 1	1 9	141	2	Y	1	1	1			1
08	868	X	130	-0-	-738	-0-	8 1	1 9	122	2	Y	-0-	1	1			-0-
09	840	X	217	-0-	-623	-0-	13 1	1 9	203	2	Y	1					1
10	496	X	326	-0-	-170	-0-	19 2	1 9	305	2	Y	2	2	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

05	1692	N	1692	-0-	-0-	-0-	88 8	1 9	1596	2	Y	7	11	1			3
06	1339	N	1339	-0-	-0-	-0-	86 8	1 9	1245	2	Y	7					10
07	1177	N	1177	-0-	-0-	-0-	68 6	1 9	1103	2	Y	5	7	1			8
08	1705	N	1444	-0-	-261	-0-	85 7	1 9	1352	2	Y	6	12	1			2
09	1408	N	1408	-0-	-0-	-0-	81 8	1 9	1319	2	Y	7					9
*10	1195	N	1195	-0-	-0-	-0-	70 9	1 9	1116	2	Y	8	13	1			4

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1160	N	1160	-0-	-0-	-0-	57	1	1103	3	N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	53	1	1020	3	N	-0-					-0-
07	1178	N	1103	-0-	-75	-0-	56	1	1047	3	N	-0-					-0-
08	1147	N	1091	-0-	-56	-0-	56	1	1035	3	N	-0-					-0-
09	1080	N	1009	-0-	-71	-0-	53	1	956	3	N	-0-					-0-
10	1116	N	1035	-0-	-81	-0-	55	1	980	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5017	X	5017	-0-	-0-	-0-	291	1	4726	3	N	-0-					-0-
06	4504	X	4504	-0-	-0-	-0-	244	1	4260	3	N	-0-					-0-
07	5165	X	5165	-0-	-0-	-0-	228	1	4937	3	N	-0-					-0-
08	5022	X	4581	-0-	-441	-0-	207	1	4374	3	N	-0-					-0-
09	4860	X	4303	-0-	-557	-0-	197	1	4106	3	N	-0-					-0-
10	5177	X	4386	-0-	-791	-0-	217	1	4169	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	573	-0-	-295	-0-	40	1	533	2	N	-0-					-0-
06	750	N	540	-0-	-210	-0-	41	1	499	2	N	-0-					-0-
07	589	N	503	-0-	-86	-0-	36	1	467	2	N	-0-					-0-
08	558	N	499	-0-	-59	-0-	36	1	463	2	N	-0-					-0-
09	540	N	507	-0-	-33	-0-	37	1	470	2	N	-0-					-0-
*10	597	N	597	-0-	-0-	-0-	45	1	552	2	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1216	N	1216	-0-	-0-	-0-	73	1	1143	3	N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	67	1	1053	3	N	-0-					-0-
07	1333	N	1170	-0-	-163	-0-	70	1	1100	3	N	-0-					-0-
08	1209	N	1126	-0-	-83	-0-	71	1	1055	3	N	-0-					-0-
09	1110	N	876	-0-	-234	-0-	56	1	820	3	N	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	70	1	1043	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

05	558	N	379	-0-	-179	-0-	379	3			N	-0-					-0-
06	420	N	249	-0-	-171	-0-	249	3			N	-0-					-0-
07	527	N	112	-0-	-415	-0-	112	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-		-0-	-0-	18	1	223	3	Y	3					5
								3	9									
06	192	N	192	-0-		-0-	-0-	15	1	175	3	Y	2	4	1			3
								2	9									
07	248	N	242	-0-		-6	-0-	22	1	218	3	Y	2	3	1			2
								2	9									
08	248	N	247	-0-		-1	-0-	21	1	223	3	Y	3	4	1			1
								3	9									
09	230	N	230	-0-		-0-	-0-	18	1	209	3	Y	3					4
								3	9									
10	248	N	239	-0-		-9	-0-	20	1	216	3	Y	3	4	1			3
								3	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	9	-0-		-1	-0-	1	1	8	3	Y	-0-					-0-
06	7	N	7	-0-		-0-	-0-	7	3			Y	-0-					-0-
07	14	N	5	-0-		-9	-0-	5	3			Y	-0-					-0-
08	9	N	6	-0-		-3	-0-	6	3			Y	-0-					-0-
09	7	N	6	-0-		-1	-0-	6	3			Y	-0-					-0-
*10	7	N	7	-0-		-0-	-0-	7	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	37	1	667	2	Y	-0-					5
06	690	N	687	-0-	-3	-0-	38	1	649	2	Y	-0-					5
07	713	N	683	-0-	-30	-0-	38	1	645	2	Y	-0-					5
08	713	N	667	-0-	-46	-0-	37	1	630	2	Y	-0-					5
09	690	N	685	-0-	-5	-0-	37	1	648	2	Y	-0-					5
10	682	N	624	-0-	-58	-0-	36	1	588	2	Y	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1884	-0-	-534	-0-	141 22	1 9	1721	3	Y	20					42
06	1941	N	1941	-0-	-0-	-0-	148 21	1 9	1772	3	Y	19	31	1			30
07	2418	X	1968	-0-	-450	-0-	175 23	1 9	1770	3	Y	21	29	1	3	8	19
08	2201	X	2072	-0-	-129	-0-	175 28	1 9	1869	3	Y	25	30	1	2	8	12
09	2130	X	1891	-0-	-239	-0-	149 19	1 9	1723	3	Y	17					29
10	2015	X	1878	-0-	-137	-0-	159 28	1 9	1691	3	Y	25	29	1			25

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-	1	1			-0-
06	210	N	123	-0-	-87	-0-	8	1	114	2	Y	1					1
							1	9									
07	186	N	157	-0-	-29	-0-	9	1	147	2	Y	1	1	1			1
							1	9									
08	186	N	83	-0-	-103	-0-	5	1	78	2	Y	-0-	1	1			-0-
09	202	N	202	-0-	-0-	-0-	12	1	189	2	Y	1					1
							1	9									
*10	189	N	189	-0-	-0-	-0-	11	1	176	2	Y	2	2	1			1
							2	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

05	3720	X	3434	-0-	-286	-0-	202	1	3232	3	N	-0-					-0-
06	3510	X	3006	-0-	-504	-0-	179	1	2827	3	N	-0-					-0-
07	3627	X	3215	-0-	-412	-0-	190	1	3025	3	N	-0-					-0-
08	3441	X	3348	-0-	-93	-0-	205	1	3143	3	N	-0-					-0-
09	3330	X	3035	-0-	-295	-0-	176	1	2859	3	N	-0-					-0-
10	3441	X	2876	-0-	-565	-0-	165	1	2711	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2048	N	2048	-0-	-0-	-0-	119	1	1929	3	N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	100	1	1744	3	N	-0-					-0-
07	2604	X	1455	-0-	-1149	-0-	64	1	1391	3	N	-0-					-0-
08	2604	X	1344	-0-	-1260	-0-	61	1	1283	3	N	-0-					-0-
09	2520	X	1281	-0-	-1239	-0-	59	1	1222	3	N	-0-					-0-
10	2046	X	1345	-0-	-701	-0-	67	1	1278	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1491	-0-	-214	-0-	86	1	1405	3	N	-0-					-0-
06	1560	N	991	-0-	-569	-0-	54	1	937	3	N	-0-					-0-
07	1488	N	1302	-0-	-186	-0-	57	1	1245	3	N	-0-					-0-
08	1488	N	1139	-0-	-349	-0-	52	1	1087	3	N	-0-					-0-
09	1201	N	1201	-0-	-0-	-0-	55	1	1146	3	N	-0-					-0-
*10	1429	N	1429	-0-	-0-	-0-	71	1	1358	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2463	N	2463	-0-	-0-	-0-	152	1	2311	3	N	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	140	1	2222	3	N	-0-					-0-
07	1916	N	1916	-0-	-0-	-0-	85	1	1830	3	N	1	1	8			-0-
							1	9									
08	2449	N	2323	-0-	-126	-0-	110	1	2213	3	N	-0-					-0-
09	2468	N	2468	-0-	-0-	-0-	119	1	2349	3	N	-0-					-0-
10	1922	N	1768	-0-	-154	-0-	93	1	1675	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	38	1	621	3	N	3	3	8			-0-
							3	9									
06	471	N	471	-0-	-0-	-0-	25	1	446	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	25	1	545	3	N	1	1	8			-0-
							1	9									
08	651	N	616	-0-	-35	-0-	28	1	588	3	N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	27	1	569	3	N	1	1	8			-0-
							1	9									
*10	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	600	-0-	-516	-0-	27	1	561	3	Y	11	13	1			8
							12	9									
06	930	N	312	-0-	-618	-0-	14	1	291	3	Y	6	10	1			4
							7	9									
07	868	N	549	-0-	-319	-0-	25	1	513	3	Y	10	7	1			7
							11	9									
08	589	N	459	-0-	-130	-0-	20	1	431	3	Y	7	10	1			4
							8	9									
09	300	N	156	-0-	-144	-0-	7	1	146	3	Y	3	5	1			2
							3	9									
10	558	N	436	-0-	-122	-0-	21	1	406	3	Y	8	6	1			4
							9	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3496	-0-	-348	-0-	155	1	3272	3	Y	63	58	1			45
							69	9									
06	3660	X	3256	-0-	-404	-0-	143	1	3044	3	Y	63	67	1			41
							69	9									
07	3751	X	3354	-0-	-397	-0-	150	1	3140	3	Y	58	56	1			43
							64	9									
08	3627	X	3371	-0-	-256	-0-	150	1	3167	3	Y	49	65	1			27
							54	9									
09	3450	X	3237	-0-	-213	-0-	150	1	3014	3	Y	66	59	1			34
							73	9									
10	3503	X	3332	-0-	-171	-0-	163	1	3100	3	Y	63	63	1			34
							69	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

05	1241	N	1241	-0-	-0-	-0-	74	1	1165	3	N	2	2	8						-0-
							2	9												
06	1168	N	1168	-0-	-0-	-0-	70	1	1095	3	N	3	3	8						-0-
							3	9												
07	1271	N	1039	-0-	-232	-0-	62	1	976	3	N	1	1	8						-0-
							1	9												
08	1240	N	981	-0-	-259	-0-	62	1	919	3	N	-0-								-0-
09	1170	N	895	-0-	-275	-0-	57	1	838	3	N	-0-								-0-
10	1054	N	939	-0-	-115	-0-	59	1	880	3	N	-0-								-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1121	-0-	-150	-0-	65	1	1056	3	N	-0-					-0-
06	1140	N	1138	-0-	-2	-0-	62	1	1076	3	N	-0-					-0-
07	1233	N	1233	-0-	-0-	-0-	54	1	1179	3	N	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	50	1	1062	3	N	-0-					-0-
09	1140	N	854	-0-	-286	-0-	39	1	815	3	N	-0-					-0-
10	1240	N	910	-0-	-330	-0-	45	1	865	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

05	279	N	273	-0-	-6	-0-	16	1	257	3	N	-0-					-0-
06	300	N	266	-0-	-34	-0-	14	1	252	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	12	1	255	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	14	1	260	3	N	-0-					-0-

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

05	2077	N	1914	-0-	-163	-0-	86	1	1813	3	Y	14	10	1			13
							15	9									
06	1920	N	1907	-0-	-13	-0-	85	1	1807	3	Y	14	15	1			12
							15	9									
07	1953	N	1600	-0-	-353	-0-	72	1	1516	3	Y	11	10	1			13
							12	9									
08	1922	N	1898	-0-	-24	-0-	86	1	1803	3	Y	8	13	1			8
							9	9									
09	1920	N	1763	-0-	-157	-0-	82	1	1658	3	Y	21	19	1	1	8	9
							23	9									
*10	1755	N	1755	-0-	-0-	-0-	87	1	1651	3	Y	15	15	1			9
							17	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

05	1736	N	1712	-0-	-24	-0-	139	1	1572	3	Y	1	4	1			1
							1	9									
06	1636	N	1636	-0-	-0-	-0-	128	1	1506	3	Y	2					3
							2	9									
07	1736	X	1721	-0-	-15	-0-	133	1	1586	3	Y	2	4	1			1
							2	9									
08	1834	X	1834	-0-	-0-	-0-	146	1	1686	3	Y	2					3
							2	9									
09	1724	X	1724	-0-	-0-	-0-	140	1	1581	3	Y	3	4	1			2
							3	9									
*10	1758	X	1758	-0-	-0-	-0-	139	1	1616	3	Y	3	4	1			1
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	746	-0-	-29	-0-	43	1	703	3	N	-0-					-0-
06	750	N	709	-0-	-41	-0-	38	1	671	3	N	-0-					-0-
07	744	N	536	-0-	-208	-0-	24	1	512	3	N	-0-					-0-
08	744	N	507	-0-	-237	-0-	23	1	484	3	N	-0-					-0-
09	720	N	335	-0-	-385	-0-	15	1	320	3	N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1881	N	1881	-0-		-0-	-0-	152	1	1728	3	Y	1	1	1			1
								1	9									
06	1433	N	1433	-0-		-0-	-0-	112	1	1317	3	Y	4	2	8			3
								4	9									
07	1364	X	1364	-0-		-0-	-0-	105	1	1256	3	Y	3	3	1	2	8	1
								3	9									
08	1891	X	1280	-0-		-611	-0-	102	1	1176	3	Y	2	1	8			2
								2	9									
09	1830	X	980	-0-		-850	-0-	80	1	898	3	Y	2	3	1			1
								2	9									
10	1891	X	1346	-0-		-545	-0-	107	1	1236	3	Y	3	3	1			1
								3	9									

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1458	-0-		-371	-0-	118	1	1337	3	Y	3	4	1	2	8	1
								3	9									
06	1860	N	1381	-0-		-479	-0-	108	1	1269	3	Y	4	2	8			3
								4	9									
07	1922	X	1344	-0-		-578	-0-	103	1	1235	3	Y	5	3	1	4	8	1
								6	9									
08	1922	X	1313	-0-		-609	-0-	105	1	1204	3	Y	4	3	8			2
								4	9									
09	1830	X	1231	-0-		-599	-0-	100	1	1127	3	Y	4	3	1	2	8	1
								4	9									
10	1457	X	1205	-0-		-252	-0-	95	1	1107	3	Y	3	3	1			1
								3	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4455	-0-		-412	-0-	197	1	4167	3	Y	83	72	1	3	8	58
								91	9									
06	4710	X	3847	-0-		-863	-0-	169	1	3594	3	Y	76	84	1	2	8	48
								84	9									
07	4867	X	4181	-0-		-686	-0-	187	1	3909	3	Y	77	68	1	3	8	54
								85	9									
08	4774	X	3727	-0-		-1047	-0-	166	1	3497	3	Y	58	78	1	4	8	30
								64	9									
09	4320	X	3850	-0-		-470	-0-	178	1	3585	3	Y	79	68	1	1	8	40
								87	9									
*10	4847	X	4847	-0-		-0-	-0-	238	1	4508	3	Y	92	83	1			49
								101	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	876	-0-		-147	-0-	116	1	760	3	N	-0-					-0-
06	845	N	845	-0-		-0-	-0-	110	1	735	3	N	-0-					-0-
07	1023	N	863	-0-		-160	-0-	109	1	754	3	N	-0-					-0-
08	868	N	846	-0-		-22	-0-	105	1	741	3	N	-0-					-0-
09	840	N	814	-0-		-26	-0-	105	1	709	3	N	-0-					-0-
10	868	N	779	-0-		-89	-0-	109	1	670	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1374	-0-	-21	-0-	80	1	1294	3	N	-0-					-0-
06	1350	N	1345	-0-	-5	-0-	73	1	1272	3	N	-0-					-0-
07	1545	N	1545	-0-	-0-	-0-	68	1	1477	3	N	-0-					-0-
08	1364	N	1253	-0-	-111	-0-	57	1	1196	3	N	-0-					-0-
09	1350	N	1264	-0-	-86	-0-	58	1	1206	3	N	-0-					-0-
10	1550	N	1456	-0-	-94	-0-	72	1	1384	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	36	-0-	-429	-0-	3	1	33	3	Y	-0-	1	1			-0-
06	630	N	-0-	-0-	-630	-0-					Y	-0-					-0-
07	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
08	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
09	630	X	83	-0-	-547	-0-	7	1	76	3	Y	-0-					-0-
10	31	X	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2267	-0-	-151	-0-	131	1	2134	3	N	2	2	8			-0-
							2	9									
06	2400	N	1966	-0-	-434	-0-	106	1	1856	3	N	4	4	8			-0-
							4	9									
07	2418	N	2330	-0-	-88	-0-	103	1	2224	3	N	3	3	8			-0-
							3	9									
08	2263	N	2091	-0-	-172	-0-	95	1	1994	3	N	2	2	8			-0-
							2	9									
09	1991	N	1991	-0-	-0-	-0-	91	1	1898	3	N	2	2	8			-0-
							2	9									
10	2325	N	2229	-0-	-96	-0-	110	1	2119	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	2019	-0-	-213	-0-	163	1 2 9	1854	3	Y	2	5	1			1
06	2100	X	1927	-0-	-173	-0-	151	1 3 9	1773	3	Y	3					4
07	2015	N	1895	-0-	-120	-0-	146	1 1 9	1748	3	Y	1	4	1			1
08	2015	N	1883	-0-	-132	-0-	150	1 3 9	1730	3	Y	3					4
09	1920	N	1799	-0-	-121	-0-	147	1 2 9	1650	3	Y	2	4	1			2
10	1891	N	1658	-0-	-233	-0-	131	1 3 9	1524	3	Y	3	4	1			1

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	12	1	179	3	Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	14	1	183	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	796	-0-	-196	-0-	47	1	749	3	N	-0-					-0-
06	900	N	844	-0-	-56	-0-	50	1	794	3	N	-0-					-0-
07	961	N	806	-0-	-155	-0-	48	1	758	3	N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	53	1	817	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-
*10	808	N	808	-0-	-0-	-0-	46	1	762	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1972	X	1972	-0-	-0-	-0-	160	1	1810	3	Y	2	5	1			1
							2	9									
06	1980	X	1823	-0-	-157	-0-	143	1	1677	3	Y	3					4
							3	9									
07	2046	X	1868	-0-	-178	-0-	144	1	1723	3	Y	1	4	1			1
							1	9									
08	2046	X	1814	-0-	-232	-0-	145	1	1667	3	Y	2					3
							2	9									
09	1950	X	1740	-0-	-210	-0-	142	1	1595	3	Y	3	4	1			2
							3	9									
10	1984	X	1786	-0-	-198	-0-	142	1	1641	3	Y	3	4	1			1
							3	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	981	-0-	-11	-0-	79 1 1 9		901	3	Y	1	2	1			1
06	905	N	905	-0-	-0-	-0-	71 1 1 9		833	3	Y	1					2
07	992	N	935	-0-	-57	-0-	72 1 1 9		862	3	Y	1	2	1			1
08	992	N	922	-0-	-70	-0-	74 1 1 9		847	3	Y	1					2
09	900	N	880	-0-	-20	-0-	72 1 1 9		807	3	Y	1	2	1			1
10	930	N	910	-0-	-20	-0-	72 1 1 9		837	3	Y	1	2	1			-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-			-0-
06	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-			-0-
07	434	N	395	-0-	-39	-0-	24	1	371	3	N	-0-			-0-
08	403	N	367	-0-	-36	-0-	23	1	344	3	N	-0-			-0-
09	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-			-0-
10	403	N	354	-0-	-49	-0-	22	1	332	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2141	-0-	-153	-0-	127	1 1 9	2013	3	Y	1					5
06	2190	N	1994	-0-	-196	-0-	124	1 2 9	1868	3	Y	2					7
07	2139	N	2047	-0-	-92	-0-	125	1 2 9	1920	3	Y	2	6	1	2	8	1
08	2139	N	1925	-0-	-214	-0-	111	1 1 9	1813	3	Y	1					2
09	1980	N	1913	-0-	-67	-0-	121	1 1 9	1791	3	Y	1					3
10	2046	N	1919	-0-	-127	-0-	136	1 2 9	1781	3	Y	2					5

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	17	1	284	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	16	1	276	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-					-0-
08	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	15	1	293	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

05	5301	X	4120	-0-	-1181	-0-	172	1	3948	3	N	-0-					-0-
06	5130	X	4362	-0-	-768	-0-	189	1	4173	3	N	-0-					-0-
07	5332	X	4256	-0-	-1076	-0-	185	1	4068	3	N	3	3	8			-0-
							3	9									
08	4836	X	4204	-0-	-632	-0-	193	1	4008	3	N	3	3	8			-0-
							3	9									
09	4417	X	4417	-0-	-0-	-0-	211	1	4206	3	N	-0-					-0-
10	4495	X	4068	-0-	-427	-0-	186	1	3882	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

05	1643	N	1546	-0-	-97	-0-	93	1	1453	3	N	-0-					-0-
06	1500	N	1456	-0-	-44	-0-	87	1	1369	3	N	-0-					-0-
07	1612	N	1529	-0-	-83	-0-	92	1	1437	3	N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	105	1	1549	3	N	-0-					-0-
09	1495	N	1495	-0-	-0-	-0-	95	1	1400	3	N	-0-					-0-
10	1519	N	1508	-0-	-11	-0-	95	1	1413	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

05	1536	N	1536	-0-	-0-	-0-	92	1	1444	3	N	-0-					-0-
06	1451	N	1451	-0-	-0-	-0-	87	1	1364	3	N	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	93	1	1457	3	N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	98	1	1452	3	N	-0-					-0-
09	1440	N	1257	-0-	-183	-0-	80	1	1177	3	N	-0-					-0-
10	1550	N	1467	-0-	-83	-0-	93	1	1374	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

05	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
06	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
07	2201	N	1555	-0-	-646	-0-	1555	3			N	-0-					-0-
08	2108	N	1592	-0-	-516	-0-	1592	3			N	-0-					-0-
09	1980	N	1396	-0-	-584	-0-	1396	3			N	-0-					-0-
*10	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	400	-0-	-96	-0-	17	1	383	3	N	-0-					-0-
06	360	N	248	-0-	-112	-0-	11	1	237	3	N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	30	1	647	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	25	1	525	3	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
10	682	N	529	-0-	-153	-0-	24	1	505	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	546	-0-	-43	-0-	32	1	514	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
07	558	N	544	-0-	-14	-0-	24	1	520	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	25	1	530	3	N	1	1	8			-0-
							1	9									
09	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-
10	558	N	545	-0-	-13	-0-	27	1	518	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1312	-0-	-83	-0-	59 11	1 9	1242	3	Y	10	7	1			9
06	1320	N	1313	-0-	-7	-0-	58 11	1 9	1244	3	Y	10	11	1			8
07	1364	N	1236	-0-	-128	-0-	56 10	1 9	1170	3	Y	9	7	1			10
08	1302	N	1243	-0-	-59	-0-	56 6	1 9	1181	3	Y	5	10	1			5
09	1320	N	1041	-0-	-279	-0-	49 13	1 9	979	3	Y	12	12	1			5
10	1240	N	1070	-0-	-170	-0-	53 11	1 9	1006	3	Y	10	9	1			6

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	948	-0-	-75	-0-	56	1	892	3	N	-0-					-0-
06	990	N	903	-0-	-87	-0-	54	1	849	3	N	-0-					-0-
07	961	N	907	-0-	-54	-0-	54	1	853	3	N	-0-					-0-
08	961	N	884	-0-	-77	-0-	54	1	830	3	N	-0-					-0-
09	900	N	882	-0-	-18	-0-	51	1	831	3	N	-0-					-0-
10	899	N	887	-0-	-12	-0-	51	1	836	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	79	-0-	-603	-0-	5	1	74	3	N	-0-					-0-
06	540	N	423	-0-	-117	-0-	25	1	398	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	25	1	379	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-
*10	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	4078	-0-	-76	-0-	236	1	3842	3	N	-0-					-0-
06	3960	X	3886	-0-	-74	-0-	210	1	3676	3	N	-0-					-0-
07	4464	X	3852	-0-	-612	-0-	170	1	3680	3	N	2	2	8			-0-
							2	9									
08	4464	X	3539	-0-	-925	-0-	160	1	3379	3	N	-0-					-0-
09	4320	X	3440	-0-	-880	-0-	158	1	3281	3	N	1	1	8			-0-
							1	9									
10	4092	X	3568	-0-	-524	-0-	176	1	3392	3	N	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	18	X	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2410	-0-	-287	-0-	140	1	2270	3	N	-0-					-0-
06	2610	X	2357	-0-	-253	-0-	127	1	2228	3	N	2	2	8			-0-
							2	9									
07	2511	N	1935	-0-	-576	-0-	85	1	1849	3	N	1	1	8			-0-
							1	9									
08	2635	N	2635	-0-	-0-	-0-	119	1	2516	3	N	-0-					-0-
09	2374	N	2374	-0-	-0-	-0-	109	1	2265	3	N	-0-					-0-
*10	2323	N	2323	-0-	-0-	-0-	115	1	2208	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	10861	-0-	10861	33305	668	1	10193	3	N	-0-					-0-
06	43516	X	10211	-0-	-33305	-0-	604	1	9607	3	N	-0-					-0-
07	11602	X	11602	-0-	-0-	-0-	514	1	11084	3	N	4	4	8			-0-
							4	9									
08	11439	X	10871	-0-	-568	-0-	516	1	10352	3	N	3	3	8			-0-
							3	9									
09	11010	X	10134	-0-	-876	-0-	488	1	9645	3	N	1	1	8			-0-
							1	9									
10	11594	X	10373	-0-	-1221	-0-	544	1	9828	3	N	1	1	8			-0-
							1	9									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2537	-0-	-67	-0-	114	1	2403	3	Y	18	13	1			17
							20	9									
06	2520	X	2494	-0-	-26	-0-	111	1	2363	3	Y	18	20	1			15
							20	9									
07	2604	X	2435	-0-	-169	-0-	110	1	2305	3	Y	18	14	1			19
							20	9									
08	2542	X	2367	-0-	-175	-0-	107	1	2249	3	Y	10	19	1			10
							11	9									
09	2490	X	2077	-0-	-413	-0-	97	1	1954	3	Y	24	23	1			11
							26	9									
10	2573	X	2466	-0-	-107	-0-	122	1	2321	3	Y	21	19	1			13
							23	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

05	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HOLLENBECK A WELL #: 5602 RRCID -> 269815 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/01/2014 - PLUGGED 08/01/14

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	2			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	36	1	346	3	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	35	1	330	3	Y	3	3	8			-0-
							3	9									
07	403	N	371	-0-	-32	-0-	36	1	335	3	Y	-0-					-0-
08	372	N	363	-0-	-9	-0-	36	1	324	3	Y	3	3	8			-0-
							3	9									
09	360	N	351	-0-	-9	-0-	36	1	315	3	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	39	1	330	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	16	1	296	3	Y	1	4	1			1
							1	9									
06	283	N	283	-0-	-0-	-0-	15	1	267	3	Y	1					2
							1	9									
07	341	N	308	-0-	-33	-0-	16	1	291	3	Y	1					3
							1	9									
08	310	N	270	-0-	-40	-0-	14	1	256	3	Y	-0-					3
09	270	N	260	-0-	-10	-0-	13	1	246	3	Y	1	3	1			1
							1	9									
10	310	N	286	-0-	-24	-0-	15	1	271	3	Y	-0-					1

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	69	1	669	3	Y	-0-					3
06	717	N	717	-0-	-0-	-0-	74	1	643	3	Y	-0-					3
07	744	N	736	-0-	-8	-0-	73	1	662	3	Y	1	3	1			1
							1	9									
08	761	N	761	-0-	-0-	-0-	73	1	687	3	Y	1					2
							1	9									
09	731	N	731	-0-	-0-	-0-	73	1	657	3	Y	1					3
							1	9									
*10	746	N	746	-0-	-0-	-0-	75	1	670	3	Y	1					4
							1	9									

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
06	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
08	992	N	956	-0-	-36	-0-	956	2			Y	-0-					-0-
09	960	N	922	-0-	-38	-0-	922	2			Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					90
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					90
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
*09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					39
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					39
07	635	N	635	-0-	-0-	-0-	635	2			N	-0-					39
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
*09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

05	372	N	309	-0-	-63	-0-	309	3			N	-0-					9
06	330	N	256	-0-	-74	-0-	256	3			N	-0-					9
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					9
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					9
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

05	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	155	#	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*10	204	R	204	-0-	-0-	-0-	204	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					185
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	R	16	-0-	-0-	-0-	15	1	1	3	N	-0-					99
06	19	R	19	-0-	-0-	-0-	18	1	1	3	N	-0-					99
07	31	#	23	-0-	-8	-0-	22	1	1	3	N	-0-					99
08	31	#	25	-0-	-6	-0-	24	1	1	3	N	-0-					99
09	30	#	29	-0-	-1	-0-	28	1	1	3	N	-0-					99
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					20
06	120	N	-0-	-0-	-120	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*08	14	N	14	-0-	-0-	-0-	1	4	13	9	N	12					32
*09	21	N	21	-0-	-0-	-0-	1	4	20	9	N	18					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0-	-0-	205	1	723	2	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	189	1	792	2	N	-0-					-0-
07	1240	N	1113	-0-	-127	-0-	125	1	988	2	N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	146	1	888	2	N	-0-					-0-
*09	992	N	992	-0-	-0-	-0-	65	1	927	2	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	71	1	249	2	N	-0-					-0-
06	300	N	148	-0-	-152	-0-	29	1	119	2	N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	310	N	136	-0-	-174	-0-	19	1	117	2	N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	72	1	254	2	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	30	1	123	2	N	-0-					-0-
07	217	N	31	-0-	-186	-0-	3	1	28	2	N	-0-					-0-
08	341	N	70	-0-	-271	-0-	10	1	60	2	N	-0-					-0-
09	150	N	93	-0-	-57	-0-	6	1	87	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	88	1	311	2	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	74	1	307	2	N	-0-					-0-
07	465	N	460	-0-	-5	-0-	52	1	408	2	N	-0-					-0-
08	403	N	396	-0-	-7	-0-	56	1	340	2	N	-0-					-0-
09	390	N	347	-0-	-43	-0-	23	1	324	2	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	82	1	291	2	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	72	1	302	2	N	-0-					-0-
07	434	N	376	-0-	-58	-0-	42	1	334	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	57	1	348	2	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	22	1	310	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	63	1	224	2	N	-0-					-0-
06	300	N	219	-0-	-81	-0-	42	1	177	2	N	-0-					-0-
07	372	N	339	-0-	-33	-0-	38	1	301	2	N	-0-					-0-
08	279	N	204	-0-	-75	-0-	29	1	175	2	N	-0-					-0-
*09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

05	78	N	78	-0-	-0-	-0-	29	1	49	2	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	12	1	48	2	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	8	1	63	2	N	-0-					-0-
08	93	N	71	-0-	-22	-0-	10	1	61	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					291
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	176	1			115
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

05	3379	X	156	-0-	-3223	-0-	26	1	130	2	N	-0-					176
06	360	X	-0-	-0-	-360	-0-					N	-0-					176
07	310	X	-0-	-0-	-310	-0-					N	-0-					176
08	310	X	-0-	-0-	-310	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

05	4860	X	3491	-0-	-1369	-0-	577	1	2914	2	N	-0-					-0-
06	3184	X	3184	-0-	-0-	-0-	563	1	2621	2	N	-0-					-0-
07	3671	X	3671	-0-	-0-	-0-	596	1	3075	2	N	-0-					-0-
08	3749	X	3749	-0-	-0-	-0-	602	1	3147	2	N	-0-					-0-
09	3666	X	3666	-0-	-0-	-0-	594	1	3072	2	N	-0-					-0-
*10	3742	X	3742	-0-	-0-	-0-	619	1	3123	2	N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

05	961	N	885	-0-	-76	-0-	885	2			N	-0-					55
06	1200	N	827	-0-	-373	-0-	827	2			N	-0-					55
07	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					55
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					55
*09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					55
10	1271	N	988	-0-	-283	-0-	988	2			N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	3790	-0-	-2720	-0-	3780	2	10	9	N	9					65
06	5520	X	1969	-0-	-3551	-0-	1969	2			N	-0-					65
07	2069	X	2069	-0-	-0-	-0-	2069	2			N	-0-					65
08	2945	X	1771	-0-	-1174	-0-	1771	2			N	-0-					65
09	2850	X	1335	-0-	-1515	-0-	1335	2			N	-0-					65
10	2945	X	436	-0-	-2509	-0-	436	2			N	-0-					65

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	1359	-0-	-1493	-0-	1359	2			N	-0-					204
06	2640	N	2625	-0-	-15	-0-	2625	2			N	-0-					204
07	3100	N	3113	-0-	13	13	3113	2			N	-0-					204
08	2677	N	2664	-0-	-13	-0-	2664	2			N	-0-					204
*09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					204
10	3100	N	2808	-0-	-292	-0-	2808	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3079	X	3079	-0-	-0-	-0-	3076	2	3	9	N	3					219
06	4157	X	4157	-0-	-0-	-0-	4154	2	3	9	N	3					222
07	3805	X	3805	-0-	-0-	-0-	3802	2	3	9	N	3					225
08	3409	X	3409	-0-	-0-	-0-	3402	2	7	9	N	6					231
*09	3614	X	3614	-0-	-0-	-0-	3607	2	7	9	N	6					237
*10	2974	X	2974	-0-	-0-	-0-	2967	2	7	9	N	6					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	1073	-0-	-2120	-0-	1019	2	54	9	N	49	166	1			199
06	3090	X	-0-	-0-	-3090	-0-					N	-0-					199
07	3162	X	-0-	-0-	-3162	-0-					N	-0-					199
08	2821	X	2745	-0-	-76	-0-	2639	2	106	9	N	96					295
*09	3334	X	3334	-0-	-0-	-0-	3228	2	106	9	N	96	189	1			202
*10	3450	X	3450	-0-	-0-	-0-	3344	2	106	9	N	96					298

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1643	-0-	-682	-0-	1643	2			N	-0-					121
06	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					121
07	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					121
08	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					121
*09	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					121
10	2046	N	1955	-0-	-91	-0-	1955	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2674	-0-	-364	-0-	2672	2	2	9	N	2					67
06	3073	X	3073	-0-	-0-	-0-	3056	2	17	9	N	15					82
07	4563	X	4563	-0-	-0-	-0-	4541	2	22	9	N	20					102
08	3761	X	3761	-0-	-0-	-0-	3759	2	2	9	N	2					104
*09	3327	X	3327	-0-	-0-	-0-	3325	2	2	9	N	2					106
*10	3159	X	3159	-0-	-0-	-0-	3157	2	2	9	N	2					108

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1156	-0-	-487	-0-	1150	2	6	9	N	5					108
06	1500	N	1320	-0-	-180	-0-	1318	2	2	9	N	2					110
07	1581	N	1404	-0-	-177	-0-	1401	2	3	9	N	3					113
08	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					113
*09	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					113
*10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					113

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	15181	-0-	12081	12081	15012	2	169	9	Y	154					185
06	3000	N	15641	-0-	12641	24722	15513	2	128	9	Y	116					301
07	38482	X	13760	-0-	-24722	-0-	13688	2	72	9	Y	65	178	1			188
08	15190	X	10626	-0-	-4564	-0-	10552	2	74	9	Y	67	192	1			63
*09	14700	X	8940	-0-	-5760	-0-	8866	2	74	9	Y	67					130
10	16151	X	9197	-0-	-6954	-0-	9123	2	74	9	Y	67					197

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1060	-0-	-397	-0-	1058	2	2	9	N	2					313
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					313
07	1333	N	895	-0-	-438	-0-	893	2	2	9	N	2					315
08	1418	N	1418	-0-	-0-	-0-	1377	2	41	9	N	37					352
*09	1322	N	1322	-0-	-0-	-0-	1281	2	41	9	N	37	185	1			204
*10	1326	N	1326	-0-	-0-	-0-	1285	2	41	9	N	37					241

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1788	N	1788	-0-	-0-	-0-	1760	2	28	9	N	25					101
06	3000	N	3546	-0-	546	546	3498	2	48	9	N	44					145
07	3100	N	4465	-0-	1365	1911	4453	2	12	9	N	11					156
08	3100	N	3995	-0-	895	2806	3937	2	58	9	N	53	192	1			17
*09	3000	N	4257	-0-	1257	4063	4199	2	58	9	N	53					70
*10	8149	X	4086	-0-	-4063	-0-	4028	2	58	9	N	53					123

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	1347	-0-	-3737	-0-	1345	2	2	9	N	2					130
06	4620	X	4024	-0-	-596	-0-	4022	2	2	9	N	2					132
07	6014	X	6014	-0-	-0-	-0-	5979	2	35	9	N	32					164
08	4439	X	4439	-0-	-0-	-0-	4413	2	26	9	N	24					188
*09	3462	X	3462	-0-	-0-	-0-	3436	2	26	9	N	24	188	1			24
10	5115	X	3747	-0-	-1368	-0-	3721	2	26	9	N	24					48

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1864	N	1864	-0-	-0-	-0-	1833	2	31	9	N	28	189	1			63
06	2219	N	2219	-0-	-0-	-0-	2191	2	28	9	N	25					88
07	2408	N	2408	-0-	-0-	-0-	2396	2	12	9	N	11					99
08	2188	N	2188	-0-	-0-	-0-	2176	2	12	9	N	11					110
*09	2082	N	2082	-0-	-0-	-0-	2070	2	12	9	N	11					121
10	2418	N	1983	-0-	-435	-0-	1971	2	12	9	N	11					132

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
06	360	N	185	-0-	-175	-0-	185	2			N	-0-					-0-
07	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
08	341	N	140	-0-	-201	-0-	140	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					73
06	1590	N	-0-	-0-	-1590	-0-					N	2					75
07	1651	N	1651	-0-	-0-	-0-	1650	2	1	9	N	1					76
08	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					76
*09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					76
*10	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					76

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					96
06	600	N	412	-0-	-188	-0-	412	2			N	-0-					96
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					96
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					96
*09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					96
10	496	N	399	-0-	-97	-0-	399	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

05	769	N	769	-0-	-0-	-0-	762	2	7	9	Y	6					207
06	720	N	715	-0-	-5	-0-	703	2	12	9	Y	11					218
07	733	N	733	-0-	-0-	-0-	724	2	9	9	Y	8					226
08	775	N	528	-0-	-247	-0-	521	2	7	9	Y	6					232
*09	576	N	576	-0-	-0-	-0-	569	2	7	9	Y	6					238
10	744	N	633	-0-	-111	-0-	626	2	7	9	Y	6					244

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

05	3069	X	1450	-0-	-1619	-0-	1438	2	12	9	N	11					224
06	2310	X	1617	-0-	-693	-0-	1602	2	15	9	N	14					238
07	2387	X	2280	-0-	-107	-0-	2273	2	7	9	N	6					244
08	2387	X	2216	-0-	-171	-0-	2172	2	44	9	N	40	193	1			91
*09	2211	N	2211	-0-	-0-	-0-	2167	2	44	9	N	40					131
10	2294	N	2282	-0-	-12	-0-	2238	2	44	9	N	40					171

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

05	589	N	544	-0-	-45	-0-	544	2			N	-0-					44
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					44
07	620	N	556	-0-	-64	-0-	556	2			N	-0-					44
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					44
*09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					44
*10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					44

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

05	2108	N	1807	-0-	-301	-0-	1804	2	3	9	N	3					168
06	2070	N	1849	-0-	-221	-0-	1847	2	2	9	N	2					170
07	2108	N	1742	-0-	-366	-0-	1740	2	2	9	N	2					172
08	2000	N	2000	-0-	-0-	-0-	1999	2	1	9	N	1					173
*09	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	N	1					174
*10	1969	N	1969	-0-	-0-	-0-	1968	2	1	9	N	1					175

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1407	-0-	-670	-0-	1396	2	11	9	N	10	190	1			239
06	2308	X	2308	-0-	-0-	-0-	2260	2	48	9	N	44					283
07	3310	X	3310	-0-	-0-	-0-	3267	2	43	9	N	39					322
08	3432	X	3432	-0-	-0-	-0-	3420	2	12	9	N	11					333
*09	2085	X	2085	-0-	-0-	-0-	2073	2	12	9	N	11					344
*10	2959	X	2959	-0-	-0-	-0-	2947	2	12	9	N	11					355

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1828	-0-	-156	-0-	1828	2			N	-0-					112
06	1772	N	1772	-0-	-0-	-0-	1765	2	7	9	N	6					118
07	1829	N	1827	-0-	-2	-0-	1820	2	7	9	N	6					124
08	1829	N	1751	-0-	-78	-0-	1751	2			N	-0-					124
*09	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					124
10	1829	N	1705	-0-	-124	-0-	1705	2			N	-0-					124

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	95	-0-	-246	-0-	95	2			N	-0-					60
06	330	N	29	-0-	-301	-0-	29	2			N	-0-					60
07	341	N	-0-	-0-	-341	-0-					N	-0-					60
08	93	N	2	-0-	-91	-0-	2	2			N	-0-					60
*09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					60
*10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	863	-0-	-408	-0-	857	2	6	9	N	5					186
06	1080	N	218	-0-	-862	-0-	216	2	2	9	N	2					188
07	1364	N	478	-0-	-886	-0-	476	2	2	9	N	2					190
08	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	N	2					192
*09	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2					194
*10	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2					196

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					123
06	330	N	278	-0-	-52	-0-	278	2			N	-0-					123
07	186	N	40	-0-	-146	-0-	40	2			N	-0-					123
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1344	-0-	-547	-0-	1337	2	7	9	N	6					237
06	1730	N	1730	-0-	-0-	-0-	1715	2	15	9	N	14					251
07	1911	N	1911	-0-	-0-	-0-	1888	2	23	9	N	21	191	1			81
08	1805	N	1805	-0-	-0-	-0-	1790	2	15	9	N	14					95
*09	1684	N	1684	-0-	-0-	-0-	1669	2	15	9	N	14					109
10	1922	N	1665	-0-	-257	-0-	1650	2	15	9	N	14					123

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					61
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					61
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					61
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					61
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					61
*10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	959	-0-	-64	-0-	959	2			N	-0-					80
06	990	N	902	-0-	-88	-0-	902	2			N	-0-					80
07	992	N	902	-0-	-90	-0-	902	2			N	-0-					80
08	961	N	931	-0-	-30	-0-	931	2			N	-0-					80
09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					80
10	899	N	828	-0-	-71	-0-	825	2	3	9	N	3	3	8			80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					76
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					76
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					76
08	961	N	919	-0-	-42	-0-	919	3			N	-0-					76
09	960	N	880	-0-	-80	-0-	880	3			N	-0-					76
10	930	N	895	-0-	-35	-0-	895	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					91
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					91
07	527	N	438	-0-	-89	-0-	438	2			N	-0-					91
08	496	N	459	-0-	-37	-0-	459	2			N	-0-					91
09	480	N	444	-0-	-36	-0-	444	2			N	-0-					91
*10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

05	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					29
06	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					29
07	651	N	627	-0-	-24	-0-	627	2			Y	-0-					29
08	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					29
09	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					29
10	620	N	610	-0-	-10	-0-	610	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	-0-	749	2			N	-0-					76
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					76
07	775	N	761	-0-	-14	-0-	761	2			N	-0-					76
08	744	N	726	-0-	-18	-0-	726	2			N	-0-					76
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					76
10	775	N	758	-0-	-17	-0-	758	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					8
06	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					8
07	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					8
08	248	N	226	-0-	-22	-0-	226	2			Y	-0-					8
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					8
*10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					15
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					15
07	217	N	205	-0-	-12	-0-	205	2			Y	-0-					15
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					15
09	210	N	168	-0-	-42	-0-	168	2			Y	-0-					15
10	217	N	158	-0-	-59	-0-	158	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					15
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					15
07	248	N	221	-0-	-27	-0-	221	2			Y	-0-					15
08	217	N	199	-0-	-18	-0-	199	2			Y	-0-					15
09	240	N	195	-0-	-45	-0-	195	2			Y	-0-					15
10	217	N	200	-0-	-17	-0-	200	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	916	N	916	-0-	-0-	-0-	916	2			N	-0-					123
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					123
07	837	N	711	-0-	-126	-0-	711	2			N	-0-					123
08	930	N	919	-0-	-11	-0-	919	2			N	-0-					123
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					123
*10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					123

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					33
06	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					33
07	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					33
08	1054	N	961	-0-	-93	-0-	961	2			Y	-0-					33
09	1020	N	942	-0-	-78	-0-	942	2			Y	-0-					33
10	1054	N	1004	-0-	-50	-0-	1004	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					1
06	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					1
07	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					1
08	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					1
09	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					1
*10	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					30
06	1000	N	1000	-0-	-0-	-0-	1000	2			Y	-0-					30
07	1085	N	1080	-0-	-5	-0-	1080	2			Y	-0-					30
08	1116	N	1059	-0-	-57	-0-	1059	2			Y	-0-					30
09	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					30
*10	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
08	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	3	-0-	-121	-0-	3	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
06	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	79	-0-	-41	-0-	79	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
06	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
07	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
07	217	N	117	-0-	-100	-0-	5	1	112	3	N	-0-					-0-
08	155	N	31	-0-	-124	-0-	1	1	30	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	6	1	165	3	N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					26
06	69	N	69	-0-	-0-	-0-	19	1	50	3	N	-0-					26
07	93	N	58	-0-	-35	-0-	9	1	49	3	N	-0-					26
08	108	N	108	-0-	-0-	-0-	46	1	62	3	N	-0-					26
09	60	N	42	-0-	-18	-0-	9	1	33	3	N	-0-					26
10	62	N	15	-0-	-47	-0-	2	1	13	3	N	-0-					26

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
07	496	N	448	-0-	-48	-0-	448	3			Y	-0-					-0-
08	558	N	478	-0-	-80	-0-	478	3			Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	10	1	237	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
07	217	N	151	-0-	-66	-0-	6	1	145	3	N	-0-					-0-
08	248	N	24	-0-	-224	-0-	24	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	6	1	185	3	N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
10	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
09	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1083	-0-	-2	-0-	45	1	1038	3	N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	43	1	995	3	N	-0-					-0-
07	1116	N	1113	-0-	-3	-0-	46	1	1067	3	N	-0-					-0-
08	1085	N	1023	-0-	-62	-0-	17	1	1006	3	N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	36	1	1043	3	N	-0-					-0-
*10	1190	N	1190	-0-	-0-	-0-	56	1	1134	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
06	390	N	106	-0-	-284	-0-	106	3			N	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	43	-0-	-81	-0-	43	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	589	-0-	-62	-0-	589	3			Y	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
*10	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
07	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
08	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
08	372	N	313	-0-	-59	-0-	313	3			Y	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1082	-0-	-3	-0-	1082	3			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
07	1147	N	981	-0-	-166	-0-	981	3			N	-0-					-0-
08	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
09	990	N	977	-0-	-13	-0-	977	3			N	-0-					-0-
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	465	N	144	-0-	-321	-0-	144	3			N	-0-					-0-
08	496	N	251	-0-	-245	-0-	251	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	3			Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	8			-0-
07	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2	2	8			-0-
08	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	8			-0-
10	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
08	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
08	496	N	427	-0-	-69	-0-	427	3			Y	-0-					-0-
09	510	N	351	-0-	-159	-0-	351	3			Y	-0-					-0-
10	465	N	298	-0-	-167	-0-	298	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
*10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	86	-0-	-286	-0-	86	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
08	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	713	N	620	-0-	-93	-0-	620	3			N	-0-					-0-
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	210	N	53	-0-	-157	-0-	53	3			N	-0-					-0-
07	279	N	20	-0-	-259	-0-	20	3			N	-0-					-0-
08	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	723	-0-	-52	-0-	723	3			N	-0-					-0-
06	755	X	755	-0-	-0-	-0-	755	3			N	-0-					-0-
07	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	807	X	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	750	X	718	-0-	-32	-0-	718	3			N	-0-					-0-
10	775	X	770	-0-	-5	-0-	770	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	685	-0-	-59	-0-	685	3			N	-0-					-0-
08	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	3			N	-0-					-0-
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	279	N	20	-0-	-259	-0-	20	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	712	-0-	-745	-0-	712	3			N	-0-					-0-
06	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	713	N	88	-0-	-625	-0-	88	3			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
*10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
08	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	487	-0-	-40	-0-	487	3			Y	-0-					-0-
06	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
09	690	N	584	-0-	-106	-0-	584	3			Y	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	806	N	464	-0-	-342	-0-	464	3			Y	-0-					-0-
09	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			Y	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

05	713	N	641	-0-	-72	-0-	641	3			Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	3			Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

05	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
09	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
10	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	587	-0-	-126	-0-	587	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

05	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
07	589	N	249	-0-	-340	-0-	249	3			N	-0-					-0-
08	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	3			Y	-0-					-0-
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
*10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

05	341	N	168	-0-	-173	-0-	168	3			N	-0-					-0-
06	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

05	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
08	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
09	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
10	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	3			Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
10	310	N	56	-0-	-254	-0-	56	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			Y	-0-					-0-
07	372	N	236	-0-	-136	-0-	236	3			Y	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
08	1457	N	1039	-0-	-418	-0-	1039	3			Y	-0-					-0-
09	1350	N	954	-0-	-396	-0-	954	3			Y	-0-					-0-
10	1147	N	951	-0-	-196	-0-	951	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	39	-0-	-178	-0-	39	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
10	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

05	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
10	155	N	18	-0-	-137	-0-	18	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3			Y	-0-					-0-
08	682	N	590	-0-	-92	-0-	590	3			Y	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
07	620	N	578	-0-	-42	-0-	578	3			Y	-0-					-0-
08	589	N	569	-0-	-20	-0-	569	3			Y	-0-					-0-
09	570	N	546	-0-	-24	-0-	546	3			Y	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	496	N	171	-0-	-325	-0-	171	3			N	-0-					-0-
08	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

05	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1364	N	1182	-0-	-182	-0-	1182	3			N	-0-					-0-
08	1333	N	1090	-0-	-243	-0-	1090	3			N	-0-					-0-
09	1200	N	1094	-0-	-106	-0-	1094	3			N	-0-					-0-
10	1178	N	1161	-0-	-17	-0-	1161	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

05	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			Y	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
10	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
07	961	N	794	-0-	-167	-0-	794	3			Y	-0-					-0-
08	930	N	764	-0-	-166	-0-	764	3			Y	-0-					-0-
09	840	N	714	-0-	-126	-0-	714	3			Y	-0-					-0-
*10	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
10	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	54	-0-	-132	-0-	54	3			Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	236	-0-	-74	-0-	236	3			Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
08	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
*10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	427	-0-	-38	-0-	427	3			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			Y	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	300	N	210	-0-	-90	-0-	210	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
10	248	N	136	-0-	-112	-0-	136	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
07	620	N	556	-0-	-64	-0-	556	3			Y	-0-					-0-
08	713	N	569	-0-	-144	-0-	569	3			Y	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			Y	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
08	558	N	470	-0-	-88	-0-	470	3			Y	-0-					-0-
09	600	N	428	-0-	-172	-0-	428	3			Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
08	837	N	597	-0-	-240	-0-	597	3			Y	-0-					-0-
09	660	N	516	-0-	-144	-0-	516	3			Y	-0-					-0-
10	620	N	526	-0-	-94	-0-	526	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	248	-0-	-62	-0-	248	3			Y	-0-					-0-
06	270	N	189	-0-	-81	-0-	189	3			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
09	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
*10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	3			Y	-0-					-0-
09	360	N	154	-0-	-206	-0-	154	3			Y	-0-					-0-
10	279	N	163	-0-	-116	-0-	163	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
06	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
07	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	104	-0-	-82	-0-	104	3			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
07	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
07	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
08	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	125	-0-	-495	-0-	125	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
08	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			Y	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	162	-0-	-117	-0-	162	3			Y	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	3			Y	-0-					-0-
07	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
10	124	N	15	-0-	-109	-0-	15	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
08	341	N	284	-0-	-57	-0-	284	3			Y	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			Y	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
08	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
06	120	N	71	-0-	-49	-0-	71	3			Y	-0-					-0-
07	403	N	23	-0-	-380	-0-	23	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

05	124	N	76	-0-	-48	-0-	76	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

05	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			Y	-0-					-0-
08	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	559	-0-	-216	-0-	559	3			Y	-0-					-0-
06	690	N	529	-0-	-161	-0-	529	3			Y	-0-					-0-
07	682	N	550	-0-	-132	-0-	550	3			Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
07	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					-0-
08	1085	N	976	-0-	-109	-0-	976	3			N	-0-					-0-
09	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					-0-
10	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

05	310	N	168	-0-	-142	-0-	168	3			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	3			Y	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	133	-0-	-53	-0-	133	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	-0-	213	3			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-
06	270	N	181	-0-	-89	-0-	181	3			Y	-0-					-0-
07	279	N	208	-0-	-71	-0-	208	3			Y	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
08	341	N	245	-0-	-96	-0-	245	3			Y	-0-					-0-
09	360	N	252	-0-	-108	-0-	252	3			Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	641	-0-	-72	-0-	641	3			Y	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			Y	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
08	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	13	N	9	-0-	-4	-0-	9	3			Y	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
07	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
08	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800																	
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	210	N	4	-0-	-206	-0-	4	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532																	
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510																	
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784																	
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730																	
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
07	279	N	210	-0-	-69	-0-	210	3			Y	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	3			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344																	
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
08	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
09	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-
10	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
08	496	N	351	-0-	-145	-0-	351	3			Y	-0-					-0-
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
08	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
08	279	N	180	-0-	-99	-0-	180	3			Y	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			Y	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
06	180	N	124	-0-	-56	-0-	124	3			Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
07	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	102	-0-	-301	-0-	102	3			N	-0-					-0-
06	150	N	23	-0-	-127	-0-	23	3			N	-0-					-0-
07	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1266	-0-	-5	-0-	1266	3			N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
07	1302	N	1289	-0-	-13	-0-	1289	3			N	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
09	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					-0-
10	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

05	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
06	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
07	1302	N	1228	-0-	-74	-0-	1228	3			N	-0-					-0-
08	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
10	1240	N	1171	-0-	-69	-0-	1171	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
08	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

05	1238	N	1238	-0-	-0-	-0-	1232	3	6	9	N	5	5	8			-0-
06	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
07	1333	N	1229	-0-	-104	-0-	1225	3	4	9	N	4	4	8			-0-
08	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
09	1170	N	1136	-0-	-34	-0-	1135	3	1	9	N	1	1	8			-0-
10	1240	N	1114	-0-	-126	-0-	1114	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	992	N	604	-0-	-388	-0-	604	3			N	-0-					-0-
09	960	N	469	-0-	-491	-0-	469	3			N	-0-					-0-
10	1023	N	196	-0-	-827	-0-	196	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

05	372	N	233	-0-	-139	-0-	233	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

05	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

05	1023	N	1013	-0-	-10	-0-	1013	3			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
07	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-
08	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
09	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

05	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
10	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

05	434	N	291	-0-	-143	-0-	291	3			N	-0-					-0-
06	360	N	217	-0-	-143	-0-	217	3			N	-0-					-0-
07	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

05	1116	N	1083	-0-	-33	-0-	1083	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					-0-
08	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-
09	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
*10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

05	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
06	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
07	1798	N	1704	-0-	-94	-0-	1704	3			N	-0-					-0-
08	1767	N	1683	-0-	-84	-0-	1683	3			N	-0-					-0-
09	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					-0-
10	1705	N	1672	-0-	-33	-0-	1672	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
07	992	N	912	-0-	-80	-0-	912	3			N	-0-					-0-
08	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
*10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	400	3	1	9	N	1	1	8			-0-
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
07	868	N	817	-0-	-51	-0-	817	3			N	-0-					-0-
08	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
10	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

05	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	697	3	6	9	N	5	5	8			-0-
08	731	N	731	-0-	-0-	-0-	730	3	1	9	N	1	1	8			-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	268	3	1	9	N	1	1	8			-0-
07	310	N	285	-0-	-25	-0-	283	3	2	9	N	2	2	8			-0-
08	279	N	270	-0-	-9	-0-	269	3	1	9	N	1	1	8			-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	277	3	1	9	N	1	1	8			-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
07	372	N	355	-0-	-17	-0-	15	1	340	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	6	1	346	3	N	-0-					-0-
09	360	N	346	-0-	-14	-0-	11	1	335	3	N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	96	-0-	-28	-0-	96	3			N	-0-					-0-
06	120	X	5	-0-	-115	-0-	5	3			N	-0-					-0-
07	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	93	X	26	-0-	-67	-0-	26	3			N	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
*10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	682	N	652	-0-	-30	-0-	650	3	2	9	N	2	2	8			-0-
08	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
09	630	N	628	-0-	-2	-0-	627	3	1	9	N	1	1	8			-0-
10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

05	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-
07	279	N	246	-0-	-33	-0-	10	1	236	3	N	-0-					-0-
08	372	N	35	-0-	-337	-0-	1	1	34	3	N	-0-					-0-
09	330	N	239	-0-	-91	-0-	8	1	231	3	N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	373	3	1	9	N	1	1	8			-0-
08	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	329	3	1	9	N	1	1	8			-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
06	540	N	347	-0-	-193	-0-	347	3			N	-0-					-0-
07	651	N	356	-0-	-295	-0-	356	3			N	-0-					-0-
08	620	N	274	-0-	-346	-0-	274	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	372	N	206	-0-	-166	-0-	206	3			N	-0-					-0-
08	341	N	223	-0-	-118	-0-	223	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
08	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	-0-	61	1	1390	3	N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	57	1	1304	3	N	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	42	1	970	3	N	-0-					-0-
08	1457	N	113	-0-	-1344	-0-	2	1	111	3	N	-0-					-0-
09	1350	N	718	-0-	-632	-0-	24	1	694	3	N	-0-					-0-
*10	1401	N	1401	-0-	-0-	-0-	66	1	1335	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
08	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
06	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
07	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	57	-0-	-315	-0-	57	3			N	-0-					-0-
06	270	N	24	-0-	-246	-0-	24	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

05	668	N	668	-0-	-0-	-0-	28	1	640	3	N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	25	1	571	3	N	-0-					-0-
07	527	N	432	-0-	-95	-0-	18	1	414	3	N	-0-					-0-
08	682	N	61	-0-	-621	-0-	1	1	60	3	N	-0-					-0-
09	600	N	13	-0-	-587	-0-	13	3			N	-0-					-0-
10	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

05	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	150	-0-	-160	-0-	150	3			N	-0-					-0-
06	240	N	128	-0-	-112	-0-	128	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	879	-0-	-175	-0-	879	3			N	-0-					-0-
06	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
07	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
08	868	N	684	-0-	-184	-0-	684	3			N	-0-					-0-
09	1050	N	955	-0-	-95	-0-	955	3			N	-0-					-0-
10	1054	N	511	-0-	-543	-0-	511	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
09	270	N	35	-0-	-235	-0-	35	3			N	-0-					-0-
10	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
07	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	434	N	338	-0-	-96	-0-	337	3	1	9	N	1	1	8			-0-
08	434	N	271	-0-	-163	-0-	271	3			N	-0-					-0-
09	360	N	137	-0-	-223	-0-	137	3			N	-0-					-0-
10	341	N	80	-0-	-261	-0-	80	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	930	N	894	-0-	-36	-0-	892	3	2	9	N	2	2	8			-0-
08	899	N	891	-0-	-8	-0-	889	3	2	9	N	2	2	8			-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	107	-0-	-203	-0-	107	3			N	-0-					-0-
06	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	49	1	347	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	47	1	263	3	N	-0-					-0-
07	310	N	246	-0-	-64	-0-	49	1	197	3	N	-0-					-0-
08	310	N	200	-0-	-110	-0-	49	1	151	3	N	-0-					-0-
09	300	N	160	-0-	-140	-0-	47	1	113	3	N	-0-					-0-
10	248	N	152	-0-	-96	-0-	49	1	103	3	N	-0-					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

05	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

05	155	N	132	-0-	-23	-0-	49	1	83	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	47	1	81	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	46	1	80	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	38	1	64	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	47	1	68	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

05	713	N	373	-0-	-340	-0-	373	3			N	-0-					-0-
06	450	N	327	-0-	-123	-0-	327	3			N	-0-					-0-
07	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1	1	8			-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1552	N	1552	-0-	-0-	-0-	65	1	1487	3	N	-0-					-0-
06	1520	N	1520	-0-	-0-	-0-	63	1	1457	3	N	-0-					-0-
07	1550	N	1445	-0-	-105	-0-	59	1	1384	3	N	2	1	8			1
							2	9									
08	1550	N	1485	-0-	-65	-0-	24	1	1461	3	N	-0-					1
09	1530	N	1409	-0-	-121	-0-	46	1	1363	3	N	-0-					1
*10	1620	N	1620	-0-	-0-	-0-	76	1	1544	3	N	-0-					1

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
08	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
10	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	76	1	757	3	N	-0-					-0-
06	1508	N	1508	-0-	-0-	-0-	84	1	1424	3	N	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	87	1	1595	3	N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	87	1	1303	3	N	3	3	8			-0-
							3	9									
09	1231	N	1231	-0-	-0-	-0-	84	1	1147	3	N	-0-					-0-
*10	1169	N	1169	-0-	-0-	-0-	87	1	1082	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	704	-0-	-9	-0-	87	1	617	3	N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	84	1	583	3	N	-0-					-0-
07	744	N	683	-0-	-61	-0-	87	1	594	3	N	2	2	8			-0-
							2	9									
08	713	N	681	-0-	-32	-0-	87	1	593	3	N	1	1	8			-0-
							1	9									
09	660	N	630	-0-	-30	-0-	84	1	546	3	N	-0-					-0-
10	682	N	613	-0-	-69	-0-	87	1	526	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

05	310	N	40	-0-	-270	-0-	40	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

05	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
06	330	N	240	-0-	-90	-0-	240	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	87	1	285	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	84	1	273	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	87	1	279	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	87	1	271	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	84	1	258	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	87	1	266	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	87	1	385	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	84	1	339	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	84	1	355	3	N	-0-					-0-
08	465	N	441	-0-	-24	-0-	84	1	357	3	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	84	1	366	3	N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	87	1	353	3	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	736	-0-	-256	-0-	49	1	687	3	N	-0-					-0-
06	750	N	642	-0-	-108	-0-	47	1	595	3	N	-0-					-0-
07	837	N	573	-0-	-264	-0-	49	1	524	3	N	-0-					-0-
08	744	N	523	-0-	-221	-0-	49	1	474	3	N	-0-					-0-
09	630	N	517	-0-	-113	-0-	47	1	470	3	N	-0-					-0-
10	558	N	541	-0-	-17	-0-	49	1	492	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1109	-0-	-7	-0-	87	1	1022	3	N	-0-					-0-
06	1080	N	1068	-0-	-12	-0-	84	1	984	3	N	-0-					-0-
07	1116	N	1110	-0-	-6	-0-	87	1	1023	3	N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	87	1	1017	3	N	-0-					-0-
09	1080	N	1068	-0-	-12	-0-	84	1	984	3	N	-0-					-0-
10	1116	N	1104	-0-	-12	-0-	87	1	1017	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

05	2	X	-0-	-0-	-2	-0-					N	-0-			-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-			-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

05	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-			-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
*10	157	N	157	-0-	-0-	-0-	157	3			N	-0-			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

05	239	N	239	-0-	-0-	-0-	239	3			N	-0-			-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-
08	248	N	205	-0-	-43	-0-	205	3			N	-0-			-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
10	217	N	152	-0-	-65	-0-	152	3			N	-0-			-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

05	944	N	944	-0-	-0-	-0-	49	1	895	3	N	-0-			-0-
06	1072	N	1072	-0-	-0-	-0-	46	1	1026	3	N	-0-			-0-
07	434	N	4	-0-	-430	-0-	4	3			N	-0-			-0-
08	930	N	9	-0-	-921	-0-	9	3			N	-0-			-0-
09	1080	N	7	-0-	-1073	-0-	7	3			N	-0-			-0-
*10	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

05	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-			-0-
07	744	N	565	-0-	-179	-0-	565	3			N	-0-			-0-
08	713	N	682	-0-	-31	-0-	682	3			N	-0-			-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-			-0-
*10	805	N	805	-0-	-0-	-0-	805	3			N	-0-			-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

05	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-			-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-			-0-
09	180	N	125	-0-	-55	-0-	125	3			N	-0-			-0-
10	186	N	117	-0-	-69	-0-	117	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

05	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1	1	8			-0-
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

05	1488	N	1424	-0-	-64	-0-	1424	3			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
07	1426	N	1383	-0-	-43	-0-	1383	3			N	-0-					-0-
08	1426	N	1398	-0-	-28	-0-	1398	3			N	-0-					-0-
09	1410	N	1403	-0-	-7	-0-	1403	3			N	-0-					-0-
*10	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	496	N	168	-0-	-328	-0-	168	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

05	589	N	456	-0-	-133	-0-	93	1	363	3	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	90	1	443	3	N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	93	1	761	3	N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	93	1	796	3	N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	90	1	788	3	N	-0-					-0-
*10	924	N	924	-0-	-0-	-0-	93	1	831	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

05	1147	N	1040	-0-	-107	-0-	1040	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1271	N	1126	-0-	-145	-0-	1124	3	2	9	N	2	2	8			-0-
08	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1116	N	1113	-0-	-3	-0-	1113	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
10	248	N	112	-0-	-136	-0-	112	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
07	589	N	368	-0-	-221	-0-	368	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

05	802	N	802	-0-	-0-	-0-	64	1	738	3	N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	62	1	679	3	N	-0-					-0-
07	764	N	764	-0-	-0-	-0-	64	1	698	3	N	2	2	8			-0-
							2	9									
08	724	N	724	-0-	-0-	-0-	64	1	657	3	N	3	3	8			-0-
							3	9									
09	711	N	711	-0-	-0-	-0-	62	1	648	3	N	1	1	8			-0-
							1	9									
*10	721	N	721	-0-	-0-	-0-	64	1	657	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
07	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-
08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
09	870	N	827	-0-	-43	-0-	827	3			N	-0-					-0-
10	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
09	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
10	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	359	-0-	-292	-0-	359	3			N	-0-					-0-
06	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
07	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
08	372	N	247	-0-	-125	-0-	247	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

05	1457	N	1391	-0-	-66	-0-	1391	3			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
07	1488	N	1312	-0-	-176	-0-	1312	3			N	-0-					-0-
08	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
10	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

05	1147	N	1130	-0-	-17	-0-	64	1	1066	3	N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	62	1	1039	3	N	-0-					-0-
07	1178	N	1125	-0-	-53	-0-	64	1	1058	3	N	3	3	8			-0-
							3	9									
08	1116	N	1107	-0-	-9	-0-	64	1	1042	3	N	1	1	8			-0-
							1	9									
09	1110	N	1064	-0-	-46	-0-	62	1	1001	3	N	1	1	8			-0-
							1	9									
10	1116	N	1092	-0-	-24	-0-	64	1	1028	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

05	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*10	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

05	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

05	340	N	340	-0-	-0-	-0-	64	1	276	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	62	1	261	3	N	-0-					-0-
07	341	N	334	-0-	-7	-0-	64	1	270	3	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	64	1	267	3	N	-0-					-0-
09	330	N	319	-0-	-11	-0-	62	1	257	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	64	1	264	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
10	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
08	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
09	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	365	3	1	9	N	1	1	8			-0-
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	494	3	1	9	N	1	1	8			-0-
10	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
08	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
09	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
10	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
08	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	100	-0-	-210	-0-	100	3			N	-0-					-0-
06	210	N	74	-0-	-136	-0-	74	3			N	-0-					-0-
07	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
08	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
08	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	418	3	1	9	N	1	1	8			-0-
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-
08	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	X	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	420	X	379	-0-	-41	-0-	379	3			N	-0-					-0-
07	434	X	361	-0-	-73	-0-	361	3			N	-0-					-0-
08	434	X	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	420	X	334	-0-	-86	-0-	334	3			N	-0-					-0-
10	403	X	338	-0-	-65	-0-	338	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	171	-0-	-728	-0-	171	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
10	1178	N	948	-0-	-230	-0-	948	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	64	-0-	-184	-0-	64	3			N	-0-					-0-
06	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
07	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

05	651	N	428	-0-	-223	-0-	428	3			N	-0-					-0-
06	540	N	410	-0-	-130	-0-	410	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

05	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
06	420	N	189	-0-	-231	-0-	189	3			N	-0-					-0-
07	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

05	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
06	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
07	837	N	812	-0-	-25	-0-	812	3			N	-0-					-0-
08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
09	780	N	690	-0-	-90	-0-	690	3			N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	132	1	584	3	N	-0-					-0-
06	690	N	630	-0-	-60	-0-	128	1	502	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	132	1	570	3	N	-0-					-0-
08	713	N	692	-0-	-21	-0-	132	1	560	3	N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	128	1	538	3	N	-0-					-0-
10	713	N	683	-0-	-30	-0-	132	1	551	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	434	N	219	-0-	-215	-0-	219	3			N	-0-					-0-
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
07	744	N	659	-0-	-85	-0-	659	3			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
08	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-
09	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
10	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1	1	8			-0-
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	837	N	693	-0-	-144	-0-	693	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
08	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
09	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
10	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
10	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
08	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-
09	720	N	478	-0-	-242	-0-	478	3			N	-0-					-0-
10	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

05	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
08	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	649	-0-	-250	-0-	211	1	438	3	N	-0-					-0-
06	780	N	600	-0-	-180	-0-	204	1	396	3	N	-0-					-0-
07	775	N	575	-0-	-200	-0-	211	1	364	3	N	-0-					-0-
08	651	N	545	-0-	-106	-0-	211	1	334	3	N	-0-					-0-
09	600	N	521	-0-	-79	-0-	204	1	317	3	N	-0-					-0-
10	589	N	543	-0-	-46	-0-	204	1	339	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	682	N	301	-0-	-381	-0-	301	3			N	-0-					-0-
09	660	N	463	-0-	-197	-0-	463	3			N	-0-					-0-
10	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	180	N	64	-0-	-116	-0-	64	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	247	3	1	9	N	1	1	8			-0-
09	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

05	1581	N	1550	-0-	-31	-0-	1550	3			N	-0-					-0-
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
07	1612	N	1494	-0-	-118	-0-	1494	3			N	-0-					-0-
08	1550	N	1481	-0-	-69	-0-	1481	3			N	-0-					-0-
09	1470	N	1422	-0-	-48	-0-	1422	3			N	-0-					-0-
10	1488	N	1463	-0-	-25	-0-	1463	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	447	-0-	-204	-0-	447	3			N	-0-					-0-
06	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-
07	496	N	273	-0-	-223	-0-	272	3	1	9	N	1	1	8			-0-
08	812	N	812	-0-	-0-	-0-	811	3	1	9	N	1	1	8			-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					4
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
07	93	N	92	-0-	-1	-0-	92	3			Y	-0-					4
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					4
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	492	3	1	9	N	1	1	8			-0-
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
08	775	N	618	-0-	-157	-0-	618	3			N	-0-					-0-
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
08	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

05	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

05	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

05	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	496	N	403	-0-	-93	-0-	403	3			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	X	3	-0-	-9	-0-	3	3			N	-0-					-0-
06	12	X	4	-0-	-8	-0-	4	3			N	-0-					-0-
07	12	X	5	-0-	-7	-0-	5	3			N	-0-					-0-
08	12	X	6	-0-	-6	-0-	6	3			N	-0-					-0-
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-
10	5	X	-0-	-0-	-5	-0-					N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
08	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-
09	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
10	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

05	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	240	N	52	-0-	-188	-0-	52	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

05	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1053	3	1	9	N	1	1	8			-0-
07	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					-0-
08	1147	N	1038	-0-	-109	-0-	1038	3			N	-0-					-0-
09	1050	N	991	-0-	-59	-0-	991	3			N	-0-					-0-
10	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
10	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	322	3	2	9	N	2	2	8			-0-
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
07	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	71	3			Y	-0-					7
06	90	N	62	-0-	-28	-0-	62	3			Y	-0-					7
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					7
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					7
09	60	N	52	-0-	-8	-0-	52	3			Y	-0-					6
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	157	-0-	-277	-0-	157	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-
10	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

05	589	N	554	-0-	-35	-0-	554	3			Y	-0-					5
06	510	N	480	-0-	-30	-0-	480	3			Y	-0-					5
07	589	N	473	-0-	-116	-0-	471	3	2	9	Y	2	2	8			5
08	558	N	508	-0-	-50	-0-	508	3			Y	-0-					5
09	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	8			5
*10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

05	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1395	N	1277	-0-	-118	-0-	1277	3			N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
10	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	431	3	1	9	N	1	1	8			-0-
07	465	N	448	-0-	-17	-0-	447	3	1	9	N	1	1	8			-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	1	8			-0-
*10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

05	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	396	3	6	9	N	5	5	8			-0-
07	465	N	416	-0-	-49	-0-	413	3	3	9	N	3	3	8			-0-
08	434	N	329	-0-	-105	-0-	328	3	1	9	N	1	1	8			-0-
09	390	N	377	-0-	-13	-0-	376	3	1	9	N	1	1	8			-0-
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	350	3	1	9	N	1	1	8			-0-
09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1	1	8			-0-
*10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1600	N	1600	-0-	-0-	-0-	87	1	1513	3	N	-0-					-0-
06	1513	N	1513	-0-	-0-	-0-	84	1	1429	3	N	-0-					-0-
07	1674	N	1583	-0-	-91	-0-	87	1	1495	3	N	1	1	8			-0-
							1	9									
08	1612	N	1527	-0-	-85	-0-	87	1	1440	3	N	-0-					-0-
09	1500	N	1478	-0-	-22	-0-	84	1	1393	3	N	1	1	8			-0-
							1	9									
10	1581	N	1529	-0-	-52	-0-	87	1	1442	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	1457	N	1293	-0-	-164	-0-	1293	3			N	-0-					-0-
08	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					-0-
09	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-
10	1302	N	965	-0-	-337	-0-	965	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

05	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-
06	600	N	486	-0-	-114	-0-	486	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
10	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

05	682	N	587	-0-	-95	-0-	71	1	516	3	N	-0-					-0-
06	630	N	528	-0-	-102	-0-	68	1	460	3	N	-0-					-0-
07	620	N	504	-0-	-116	-0-	71	1	433	3	N	-0-					-0-
08	589	N	474	-0-	-115	-0-	71	1	403	3	N	-0-					-0-
09	540	N	432	-0-	-108	-0-	68	1	364	3	N	-0-					-0-
10	496	N	426	-0-	-70	-0-	71	1	355	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

05	124	N	101	-0-	-23	-0-	44	1	57	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	30	1	46	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	37	1	56	3	N	-0-					-0-
08	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	30	1	58	3	N	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	49	1	67	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

05	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
06	480	N	400	-0-	-80	-0-	400	3			N	-0-					-0-
07	589	N	375	-0-	-214	-0-	375	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2	1	8			1
*10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					1

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

05	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
06	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
07	558	N	384	-0-	-174	-0-	384	3			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

05	190	N	190	-0-	-0-	-0-	62	1	128	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	60	1	134	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	64	1	131	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	64	1	140	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	62	1	126	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	57	1	123	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

05	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
08	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
09	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	353	3	3	9	N	3	3	8			-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	445	3	2	9	N	2	2	8			-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1	1	8			-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	361	-0-	-42	-0-	360	3	1	9	N	1	1	8			-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	249	3			Y	-0-					8
06	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					8
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					8
08	248	N	211	-0-	-37	-0-	211	3			Y	-0-					8
09	210	N	15	-0-	-195	-0-	15	3			Y	-0-					7
10	217	N	163	-0-	-54	-0-	163	3			Y	-0-					7

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	5	-0-	-3	-0-	5	3			Y	-0-					2
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					2
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					2
08	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2
*10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
08	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1105	-0-	-73	-0-	57	1	1048	3	N	-0-					-0-
06	1110	N	996	-0-	-114	-0-	58	1	938	3	N	-0-					-0-
07	1116	N	1034	-0-	-82	-0-	60	1	974	3	N	-0-					-0-
08	1116	N	1019	-0-	-97	-0-	61	1	958	3	N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	57	1	941	3	N	-0-					-0-
*10	1027	N	1027	-0-	-0-	-0-	58	1	969	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	93	1	433	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	90	1	411	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	93	1	420	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	93	1	410	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	90	1	387	3	N	-0-					-0-
10	527	N	456	-0-	-71	-0-	93	1	363	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	151	3			Y	-0-					5
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					5
07	217	N	143	-0-	-74	-0-	143	3			Y	-0-					5
08	155	N	121	-0-	-34	-0-	121	3			Y	-0-					5
09	150	N	136	-0-	-14	-0-	136	3			Y	-0-					5
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
08	31	N	-0-	-0-	-31	-0-					Y	-0-					2
09	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					2
10	31	N	23	-0-	-8	-0-	23	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
*10	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

05	279	N	258	-0-	-21	-0-	258	3			Y	-0-					14
06	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	3	8			14
07	248	N	234	-0-	-14	-0-	234	3			Y	-0-					14
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					14
09	240	N	228	-0-	-12	-0-	228	3			Y	-0-					13
10	248	N	216	-0-	-32	-0-	216	3			Y	-0-					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	116	-0-	-163	-0-	116	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
08	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
09	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	279	N	121	-0-	-158	-0-	121	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	71	1	421	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	68	1	418	3	N	-0-					-0-
07	527	N	432	-0-	-95	-0-	71	1	361	3	N	-0-					-0-
08	496	N	463	-0-	-33	-0-	71	1	392	3	N	-0-					-0-
09	480	N	472	-0-	-8	-0-	68	1	404	3	N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

05	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
09	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-
10	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

05	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
08	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

05	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
06	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
07	589	N	311	-0-	-278	-0-	311	3			N	-0-					-0-
08	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
*10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0-	-0-	93	1	1523	3	N	-0-					-0-
06	1497	N	1497	-0-	-0-	-0-	90	1	1407	3	N	-0-					-0-
07	1705	N	1608	-0-	-97	-0-	93	1	1514	3	N	1	1	8			-0-
							1	9									
08	1612	N	1556	-0-	-56	-0-	93	1	1463	3	N	-0-					-0-
09	1525	N	1525	-0-	-0-	-0-	90	1	1434	3	N	1	1	8			-0-
							1	9									
10	1612	N	1570	-0-	-42	-0-	93	1	1477	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
*10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-
08	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

05	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
08	1302	N	1288	-0-	-14	-0-	1288	3			N	-0-					-0-
09	1230	N	1111	-0-	-119	-0-	1111	3			N	-0-					-0-
10	1488	N	1096	-0-	-392	-0-	1096	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
07	806	N	351	-0-	-455	-0-	351	3			N	-0-					-0-
08	620	N	217	-0-	-403	-0-	216	3	1	9	N	1	1	8			-0-
09	420	N	52	-0-	-368	-0-	52	3			N	-0-					-0-
10	341	N	28	-0-	-313	-0-	28	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

05	450	N	450	-0-	-0-	-0-	70	1	380	3	N	-0-					-0-
06	420	N	346	-0-	-74	-0-	63	1	283	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	69	1	354	3	N	-0-					-0-
08	434	N	421	-0-	-13	-0-	70	1	351	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	70	1	361	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	67	1	337	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
07	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
08	434	N	381	-0-	-53	-0-	379	3	2	9	N	2	2	8			-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
06	660	N	611	-0-	-49	-0-	611	3			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
08	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					1
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
07	124	N	120	-0-	-4	-0-	120	3			Y	-0-					1
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					1
09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1
10	124	N	64	-0-	-60	-0-	64	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
06	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
07	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
08	1116	N	964	-0-	-152	-0-	964	3			N	-0-					-0-
09	1710	N	1051	-0-	-659	-0-	1051	3			N	-0-					-0-
10	1333	N	923	-0-	-410	-0-	923	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
07	2759	N	2312	-0-	-447	-0-	2311	3	1	9	N	1	1	8			-0-
08	2294	N	1481	-0-	-813	-0-	1481	3			N	-0-					-0-
09	2040	N	740	-0-	-1300	-0-	740	3			N	-0-					-0-
10	2325	N	1493	-0-	-832	-0-	1493	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
08	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	338	-0-	-592	-0-	338	3			N	-0-					-0-
06	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	595	X	595	-0-	-0-	-0-	594	3	1	9	N	1	1	8			-0-
09	750	X	41	-0-	-709	-0-	41	3			N	-0-					-0-
10	775	X	577	-0-	-198	-0-	577	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					3
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					3
07	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					3
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					3
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3
*10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	1813	3	2	9	N	2	2	8			-0-
08	1736	N	1490	-0-	-246	-0-	1490	3			N	-0-					-0-
09	1680	N	1138	-0-	-542	-0-	1138	3			N	-0-					-0-
10	1829	N	671	-0-	-1158	-0-	671	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
08	1364	N	623	-0-	-741	-0-	623	3			N	-0-					-0-
09	1140	N	53	-0-	-1087	-0-	53	3			N	-0-					-0-
*10	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
10	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

05	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1238	3	1	9	N	1	1	8			-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
10	1240	N	1079	-0-	-161	-0-	1079	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

05	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
06	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
07	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	93	1	512	3	N	2	2	8			-0-
							2	9									
06	536	N	536	-0-	-0-	-0-	90	1	443	3	N	3	3	8			-0-
							3	9									
07	529	N	529	-0-	-0-	-0-	93	1	436	3	N	-0-					-0-
08	620	N	499	-0-	-121	-0-	93	1	406	3	N	-0-					-0-
09	540	N	511	-0-	-29	-0-	90	1	421	3	N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	93	1	441	3	N	2	2	8			-0-
							2	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2014 - P&A 05/08/14

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2014 - P&A 05/06/14

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/09/2014 - P&A 05/09/14

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/22/2014 - PLUGGED 07/2214

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/07/2014 - PLUGGED 08/07/14

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/20/2014 - P&A 05/20/14

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2014 - PLUGGED 07/30/14

EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/21/2014 - P&A 05/21/14

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

05	94	N	94	-0-	-0-	-0-	30	1	64	2	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	18	1	74	2	N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	15	1	76	2	N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	20	1	76	2	N	-0-					-0-
*09	85	N	85	-0-	-0-	-0-	30	1	55	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					1
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					1
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					1
*09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

05	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

05	62	N	22	-0-	-40	-0-	2	1	20	2	N	-0-					1
06	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					1
07	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					1
08	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					1
*09	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	421	-0-	-137	-0-	96	1	324	2	Y	1			143
							1	9							
06	450	N	367	-0-	-83	-0-	82	1	285	2	Y	-0-			143
07	473	N	473	-0-	-0-	-0-	100	1	373	2	Y	-0-			143
08	483	N	483	-0-	-0-	-0-	107	1	375	2	Y	1			144
							1	9							
*09	489	N	489	-0-	-0-	-0-	107	1	382	2	Y	-0-			144
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			144

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	16	1	49	2	Y	1			21
							1	9							
06	90	N	78	-0-	-12	-0-	18	1	59	2	Y	1			22
							1	9							
07	131	N	131	-0-	-0-	-0-	30	1	101	2	Y	-0-			22
08	82	N	82	-0-	-0-	-0-	19	1	63	2	Y	-0-			22
09	90	N	87	-0-	-3	-0-	20	1	67	2	Y	-0-			22
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			22

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	83	-0-	-103	-0-	12	1	70	2	Y	1			6
							1	9							
06	156	N	156	-0-	-0-	-0-	24	1	132	2	Y	-0-			6
07	92	N	92	-0-	-0-	-0-	14	1	78	2	Y	-0-			6
08	150	N	150	-0-	-0-	-0-	21	1	128	2	Y	1			7
							1	9							
*09	167	N	167	-0-	-0-	-0-	24	1	143	2	Y	-0-			7
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			7

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	55	1	179	2	Y	1			3
							1	9							
06	182	N	182	-0-	-0-	-0-	44	1	138	2	Y	-0-			3
07	76	N	76	-0-	-0-	-0-	25	1	51	2	Y	-0-			3
08	290	N	290	-0-	-0-	-0-	77	1	212	2	Y	1			4
							1	9							
*09	316	N	316	-0-	-0-	-0-	74	1	242	2	Y	-0-			4
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			4

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			N	-0-			-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-			-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-			-0-
08	31	N	13	-0-	-18	-0-	13	2			N	-0-			-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	94	-0-	-61	-0-	94	2			N	-0-			-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-			-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-			-0-
*09	201	N	201	-0-	-0-	-0-	201	2			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	51	-0-	-104	-0-	4	1	47	2	N	-0-					1
06	60	N	48	-0-	-12	-0-	4	1	44	2	N	-0-					1
07	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					1
08	93	N	93	-0-	-0-	-0-	6	1	87	2	N	-0-					1
*09	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	16	1	94	2	Y	1					4
							1	9									
06	120	N	104	-0-	-16	-0-	16	1	88	2	Y	-0-					4
07	85	N	85	-0-	-0-	-0-	14	1	70	2	Y	1					5
							1	9									
08	124	N	117	-0-	-7	-0-	19	1	98	2	Y	-0-					5
*09	147	N	147	-0-	-0-	-0-	24	1	123	2	Y	-0-					5
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	64	2	Y	1					1
							1	9									
07	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					1
08	2	N	-0-	-0-	-2	-0-					Y	-0-					1
09	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					1
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	12	-0-	-81	-0-	4	1	8	2	Y	-0-					1
06	60	N	-0-	-0-	-60	-0-					Y	-0-					1
07	19	N	19	-0-	-0-	-0-	5	1	14	2	Y	-0-					1
08	12	N	-0-	-0-	-12	-0-					Y	-0-					1
*09	3	N	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	32	1	99	2	Y	1					4
							1	9									
06	112	N	112	-0-	-0-	-0-	29	1	83	2	Y	-0-					4
07	17	N	17	-0-	-0-	-0-	4	1	12	2	Y	1					5
							1	9									
08	124	N	88	-0-	-36	-0-	23	1	65	2	Y	-0-					5
09	120	N	76	-0-	-44	-0-	17	1	59	2	Y	-0-					5
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	306	-0-	-159	-0-	306	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
*09	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	51	-0-	-104	-0-	9	1	42	2	Y	-0-					2
06	150	N	67	-0-	-83	-0-	17	1	50	2	Y	-0-					2
07	182	N	182	-0-	-0-	-0-	43	1	139	2	Y	-0-					2
08	270	N	270	-0-	-0-	-0-	73	1	197	2	Y	-0-					2
*09	328	N	328	-0-	-0-	-0-	35	1	293	2	Y	-0-					2
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-					23
06	152	N	152	-0-	-0-	-0-	39	1	113	2	Y	-0-					23
07	251	N	251	-0-	-0-	-0-	59	1	192	2	Y	-0-					23
08	193	N	193	-0-	-0-	-0-	52	1	141	2	Y	-0-					23
*09	384	N	384	-0-	-0-	-0-	41	1	343	2	Y	-0-					23
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	38	1	189	2	Y	-0-					6
06	172	N	172	-0-	-0-	-0-	45	1	127	2	Y	-0-					6
07	307	N	307	-0-	-0-	-0-	73	1	234	2	Y	-0-					6
08	326	N	326	-0-	-0-	-0-	88	1	238	2	Y	-0-					6
*09	352	N	352	-0-	-0-	-0-	38	1	314	2	Y	-0-					6
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	383	-0-	-82	-0-	383	2			Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
*09	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	321	-0-	-175	-0-	321	2			Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	2			Y	-0-					-0-
*09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	123	-0-	-63	-0-	21	1	102	2	Y	-0-					2
06	151	N	151	-0-	-0-	-0-	39	1	112	2	Y	-0-					2
07	225	N	225	-0-	-0-	-0-	53	1	172	2	Y	-0-					2
08	237	N	237	-0-	-0-	-0-	63	1	174	2	Y	-0-					2
*09	205	N	205	-0-	-0-	-0-	22	1	183	2	Y	-0-					2
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	39	1	119	2	Y	1					15
							1	9									
06	210	N	199	-0-	-11	-0-	48	1	151	2	Y	-0-					15
07	301	N	301	-0-	-0-	-0-	68	1	233	2	Y	-0-					15
08	223	N	223	-0-	-0-	-0-	52	1	171	2	Y	-0-					15
09	210	N	192	-0-	-18	-0-	44	1	147	2	Y	1					16
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					16

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	39	1	122	2	Y	-0-					4
06	120	N	94	-0-	-26	-0-	22	1	71	2	Y	1					5
							1	9									
07	113	N	113	-0-	-0-	-0-	25	1	88	2	Y	-0-					5
08	161	N	161	-0-	-0-	-0-	38	1	123	2	Y	-0-					5
*09	159	N	159	-0-	-0-	-0-	36	1	122	2	Y	1					6
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					6

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	225	-0-	-178	-0-	34	1	191	2	Y	-0-					5
06	346	N	346	-0-	-0-	-0-	53	1	292	2	Y	1					6
							1	9									
07	368	N	368	-0-	-0-	-0-	58	1	310	2	Y	-0-					6
08	531	N	531	-0-	-0-	-0-	74	1	457	2	Y	-0-					6
*09	371	N	371	-0-	-0-	-0-	52	1	318	2	Y	1					7
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	96	1	573	2	Y	1					4
							1	9									
06	533	N	533	-0-	-0-	-0-	83	1	450	2	Y	-0-					4
07	506	N	506	-0-	-0-	-0-	81	1	424	2	Y	1					5
							1	9									
08	558	N	454	-0-	-104	-0-	75	1	379	2	Y	-0-					5
09	540	N	418	-0-	-122	-0-	69	1	349	2	Y	-0-					5
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	384	-0-	-112	-0-	58	1	325	2	Y	1					5
							1	9									
06	450	N	358	-0-	-92	-0-	54	1	304	2	Y	-0-					5
07	324	N	324	-0-	-0-	-0-	50	1	273	2	Y	1					6
							1	9									
08	430	N	430	-0-	-0-	-0-	60	1	370	2	Y	-0-					6
*09	483	N	483	-0-	-0-	-0-	68	1	415	2	Y	-0-					6
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					6

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	549	-0-	-133	-0-	89	1	459	2	Y	1					4
							1	9									
06	330	N	323	-0-	-7	-0-	71	1	252	2	Y	-0-					4
07	404	N	404	-0-	-0-	-0-	81	1	323	2	Y	-0-					4
08	558	N	446	-0-	-112	-0-	88	1	357	2	Y	1					5
							1	9									
*09	469	N	469	-0-	-0-	-0-	97	1	372	2	Y	-0-					5
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					5

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	15	1	81	2	Y	1					4
							1	9									
06	120	N	88	-0-	-32	-0-	19	1	69	2	Y	-0-					4
07	101	N	101	-0-	-0-	-0-	19	1	81	2	Y	1					5
							1	9									
08	93	N	69	-0-	-24	-0-	14	1	55	2	Y	-0-					5
09	90	N	72	-0-	-18	-0-	15	1	57	2	Y	-0-					5
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	24	1	77	2	Y	1					3
							1	9									
06	149	N	149	-0-	-0-	-0-	37	1	112	2	Y	-0-					3
07	159	N	159	-0-	-0-	-0-	50	1	109	2	Y	-0-					3
08	54	N	54	-0-	-0-	-0-	14	1	39	2	Y	1					4
							1	9									
*09	108	N	108	-0-	-0-	-0-	25	1	83	2	Y	-0-					4
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	54	1	177	2	Y	-0-					2
06	209	N	209	-0-	-0-	-0-	51	1	158	2	Y	-0-					2
07	146	N	146	-0-	-0-	-0-	46	1	100	2	Y	-0-					2
08	157	N	157	-0-	-0-	-0-	41	1	115	2	Y	1					3
							1	9									
*09	162	N	162	-0-	-0-	-0-	38	1	124	2	Y	-0-					3
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

05	186	N	156	-0-	-30	-0-	22	1	133	2	Y	1					4
							1	9									
06	180	N	170	-0-	-10	-0-	27	1	143	2	Y	-0-					4
07	228	N	228	-0-	-0-	-0-	37	1	190	2	Y	1					5
							1	9									
08	188	N	188	-0-	-0-	-0-	31	1	157	2	Y	-0-					5
09	180	N	167	-0-	-13	-0-	27	1	140	2	Y	-0-					5
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					5

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

05	465	N	464	-0-	-1	-0-	70	1	393	2	Y	1					4
							1	9									
06	450	N	381	-0-	-69	-0-	59	1	322	2	Y	-0-					4
07	442	N	442	-0-	-0-	-0-	70	1	371	2	Y	1					5
							1	9									
08	556	N	556	-0-	-0-	-0-	79	1	477	2	Y	-0-					5
*09	606	N	606	-0-	-0-	-0-	86	1	520	2	Y	-0-					5
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					5

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

05	438	N	438	-0-	-0-	-0-	122	1	315	2	Y	1					4
							1	9									
06	549	N	549	-0-	-0-	-0-	133	1	416	2	Y	-0-					4
07	415	N	415	-0-	-0-	-0-	124	1	290	2	Y	1					5
							1	9									
08	577	N	577	-0-	-0-	-0-	140	1	437	2	Y	-0-					5
*09	458	N	458	-0-	-0-	-0-	125	1	333	2	Y	-0-					5
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					5

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

05	447	N	447	-0-	-0-	-0-	62	1	384	2	Y	1					4
							1	9									
06	563	N	563	-0-	-0-	-0-	89	1	474	2	Y	-0-					4
07	603	N	603	-0-	-0-	-0-	97	1	505	2	Y	1					5
							1	9									
08	512	N	512	-0-	-0-	-0-	72	1	440	2	Y	-0-					5
09	450	N	379	-0-	-71	-0-	63	1	316	2	Y	-0-					5
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					5

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	43	1	256	2	Y	1					4
							1	9									
06	349	N	349	-0-	-0-	-0-	55	1	294	2	Y	-0-					4
07	320	N	320	-0-	-0-	-0-	51	1	268	2	Y	1					5
							1	9									
08	326	N	326	-0-	-0-	-0-	53	1	273	2	Y	-0-					5
09	360	N	302	-0-	-58	-0-	50	1	252	2	Y	-0-					5
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					5

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	41	-0-	-52	-0-	4	1	36	2	Y	1					3
							1	9									
06	90	N	-0-	-0-	-90	-0-					Y	-0-					3
07	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					3
08	40	N	40	-0-	-0-	-0-	4	1	35	2	Y	1					4
							1	9									
*09	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					4
10	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					4

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	56	1	174	2	Y	1					18
							1	9									
06	218	N	218	-0-	-0-	-0-	55	1	163	2	Y	-0-					18
07	265	N	265	-0-	-0-	-0-	66	1	199	2	Y	-0-					18
08	242	N	242	-0-	-0-	-0-	62	1	180	2	Y	-0-					18
*09	222	N	222	-0-	-0-	-0-	51	1	170	2	Y	1					19
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					19

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	39	1	132	2	Y	1					4
							1	9									
06	256	N	256	-0-	-0-	-0-	58	1	198	2	Y	-0-					4
07	257	N	257	-0-	-0-	-0-	54	1	202	2	Y	1					5
							1	9									
08	187	N	187	-0-	-0-	-0-	41	1	146	2	Y	-0-					5
09	180	N	171	-0-	-9	-0-	37	1	134	2	Y	-0-					5
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					5

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	121	-0-	-34	-0-	18	1	103	2	Y	-0-					19
06	150	N	140	-0-	-10	-0-	21	1	118	2	Y	1					20
							1	9									
07	171	N	171	-0-	-0-	-0-	26	1	145	2	Y	-0-					20
08	217	N	217	-0-	-0-	-0-	31	1	186	2	Y	-0-					20
09	150	N	113	-0-	-37	-0-	16	1	96	2	Y	1					21
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	116	1	292	2	Y	1					4
							1	9									
06	427	N	427	-0-	-0-	-0-	122	1	305	2	Y	-0-					4
07	447	N	447	-0-	-0-	-0-	124	1	323	2	Y	-0-					4
08	453	N	453	-0-	-0-	-0-	128	1	325	2	Y	-0-					4
*09	454	N	454	-0-	-0-	-0-	124	1	329	2	Y	1					5
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	5	1	17	2	Y	-0-					4
06	48	N	48	-0-	-0-	-0-	12	1	35	2	Y	1					5
							1	9									
07	36	N	36	-0-	-0-	-0-	8	1	28	2	Y	-0-					5
08	55	N	55	-0-	-0-	-0-	13	1	42	2	Y	-0-					5
*09	74	N	74	-0-	-0-	-0-	17	1	56	2	Y	1					6
							1	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					6

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	31	1	99	2	Y	1					5
							1	9									
06	146	N	146	-0-	-0-	-0-	34	1	112	2	Y	-0-					5
07	74	N	74	-0-	-0-	-0-	16	1	58	2	Y	-0-					5
08	93	N	92	-0-	-1	-0-	21	1	71	2	Y	-0-					5
*09	107	N	107	-0-	-0-	-0-	23	1	83	2	Y	1					6
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					6

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	42	1	129	2	Y	1					18
							1	9									
06	210	N	181	-0-	-29	-0-	46	1	135	2	Y	-0-					18
07	267	N	267	-0-	-0-	-0-	67	1	200	2	Y	-0-					18
08	191	N	191	-0-	-0-	-0-	49	1	142	2	Y	-0-					18
*09	302	N	302	-0-	-0-	-0-	70	1	231	2	Y	1					19
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					19

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	72	1	454	2	Y	1					4
							1	9									
06	700	N	700	-0-	-0-	-0-	111	1	589	2	Y	-0-					4
07	677	N	677	-0-	-0-	-0-	109	1	567	2	Y	1					5
							1	9									
08	582	N	582	-0-	-0-	-0-	82	1	500	2	Y	-0-					5
09	660	N	449	-0-	-211	-0-	74	1	375	2	Y	-0-					5
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35	-0-	20	1	100	2	N	-0-					21
06	90	N	64	-0-	-26	-0-	17	1	47	2	N	-0-					21
07	302	N	302	-0-	-0-	-0-	72	1	230	2	N	-0-					21
08	368	N	368	-0-	-0-	-0-	99	1	269	2	N	-0-					21
*09	467	N	467	-0-	-0-	-0-	50	1	417	2	N	-0-					21
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	6	1	74	2	N	-0-			1
06	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			1
07	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-			1
08	117	N	117	-0-	-0-	-0-	8	1	109	2	N	-0-			1
*09	138	N	138	-0-	-0-	-0-	9	1	129	2	N	-0-			1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	19	-0-	-43	-0-	2	1	17	2	N	-0-			1
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-			1
07	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-			1
08	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-			1
*09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-			1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	210	-0-	-69	-0-	17	1	193	2	N	-0-			22
06	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-			22
07	236	N	236	-0-	-0-	-0-	18	1	218	2	N	-0-			22
08	228	N	228	-0-	-0-	-0-	18	1	210	2	N	-0-			22
*09	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-			22
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	71	1	841	2	N	-0-			23
06	1137	N	1137	-0-	-0-	-0-	85	1	1052	2	N	-0-			23
07	1093	N	1093	-0-	-0-	-0-	82	1	1011	2	N	-0-			23
08	1026	N	1026	-0-	-0-	-0-	81	1	945	2	N	-0-			23
*09	1394	N	1394	-0-	-0-	-0-	83	1	1311	2	N	-0-			23
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	34	1	396	2	N	-0-			6
06	180	N	153	-0-	-27	-0-	12	1	141	2	N	-0-			6
07	177	N	177	-0-	-0-	-0-	13	1	164	2	N	-0-			6
08	434	N	236	-0-	-198	-0-	19	1	217	2	N	-0-			6
*09	229	N	229	-0-	-0-	-0-	14	1	215	2	N	-0-			6
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	57	1	287	2	N	-0-			2
06	370	N	370	-0-	-0-	-0-	96	1	274	2	N	-0-			2
07	545	N	545	-0-	-0-	-0-	129	1	416	2	N	-0-			2
08	491	N	491	-0-	-0-	-0-	132	1	359	2	N	-0-			2
*09	560	N	560	-0-	-0-	-0-	61	1	499	2	N	-0-			2
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	664	-0-	-700	-0-	50	1	614	2	N	-0-			21
06	690	N	662	-0-	-28	-0-	52	1	610	2	N	-0-			21
07	634	N	634	-0-	-0-	-0-	50	1	584	2	N	-0-			21
08	684	N	684	-0-	-0-	-0-	46	1	638	2	N	-0-			21
*09	694	N	694	-0-	-0-	-0-	43	1	651	2	N	-0-			21
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	280	-0-	-30	-0-	280	2			N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-			-0-
08	279	N	184	-0-	-95	-0-	184	2			N	-0-			-0-
*09	275	N	275	-0-	-0-	-0-	275	2			N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

05	521	N	521	-0-	-0-	-0-	521	2			N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-			-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-			-0-
08	527	N	426	-0-	-101	-0-	426	2			N	-0-			-0-
*09	639	N	639	-0-	-0-	-0-	639	2			N	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

05	186	N	186	-0-	-0-	-0-	27	1	158	2	N	1			4
							1	9							
06	180	N	167	-0-	-13	-0-	25	1	142	2	N	-0-			4
07	154	N	154	-0-	-0-	-0-	25	1	128	2	N	1			5
							1	9							
08	186	N	163	-0-	-23	-0-	26	1	137	2	N	-0-			5
09	180	N	124	-0-	-56	-0-	21	1	103	2	N	-0-			5
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			5

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

05	868	N	452	-0-	-416	-0-	73	1	378	2	N	1			4
							1	9							
06	450	N	242	-0-	-208	-0-	53	1	189	2	N	-0-			4
07	315	N	315	-0-	-0-	-0-	63	1	251	2	N	1			5
							1	9							
08	465	N	306	-0-	-159	-0-	61	1	245	2	N	-0-			5
09	240	N	189	-0-	-51	-0-	38	1	151	2	N	-0-			5
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			5

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

05	930	N	905	-0-	-25	-0-	905	2			N	-0-			65
06	788	N	788	-0-	-0-	-0-	788	2			N	-0-			65
07	930	N	803	-0-	-127	-0-	803	2			N	-0-			65
08	899	N	720	-0-	-179	-0-	720	2			N	-0-			65
09	874	N	874	-0-	-0-	-0-	874	2			N	-0-			65
*10	879	N	879	-0-	-0-	-0-	879	2			N	-0-			65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

05	372	N	356	-0-	-16	-0-	356	2			N	-0-			-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-
07	434	N	342	-0-	-92	-0-	342	2			N	-0-			-0-
08	341	N	308	-0-	-33	-0-	308	2			N	-0-			-0-
09	330	N	304	-0-	-26	-0-	304	2			N	-0-			-0-
10	341	N	325	-0-	-16	-0-	325	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					121
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					121
07	403	N	214	-0-	-189	-0-	214	3			N	-0-					121
08	465	N	207	-0-	-258	-0-	207	3			N	-0-					121
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					121
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
08	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

05	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					8
06	1272	N	1272	-0-	-0-	-0-	1269	3	3	9	Y	3	3	8			8
07	1216	R	1216	-0-	-0-	-0-	1207	3	9	9	Y	8	8	8			8
08	1550	#	1109	-0-	-441	-0-	1109	3			Y	-0-					8
09	1500	#	1046	-0-	-454	-0-	1046	3			Y	-0-					8
10	1550	#	945	-0-	-605	-0-	945	3			Y	-0-					8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

05	4898	X	4628	-0-	-270	-0-	4628	2			N	-0-					-0-
06	4590	X	4397	-0-	-193	-0-	4397	2			N	-0-					-0-
07	4681	X	4342	-0-	-339	-0-	4342	2			N	-0-					-0-
08	4650	X	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
09	4500	X	4145	-0-	-355	-0-	4145	2			N	-0-					-0-
10	4619	X	4248	-0-	-371	-0-	4248	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

05	5146	X	4828	-0-	-318	-0-	4828	2			N	-0-					-0-
06	4980	X	4779	-0-	-201	-0-	4779	2			N	-0-					-0-
07	5146	X	4917	-0-	-229	-0-	4917	2			N	-0-					-0-
08	5116	X	5116	-0-	-0-	-0-	5116	2			N	-0-					-0-
09	4890	X	4573	-0-	-317	-0-	4573	2			N	-0-					-0-
*10	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1576	-0-	-222	-0-	1576	2			N	-0-					-0-
06	1590	N	1347	-0-	-243	-0-	1347	2			N	-0-					-0-
07	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					-0-
08	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
10	1674	N	1602	-0-	-72	-0-	1602	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

05	2604	N	2560	-0-	-44	-0-	2560	2			N	-0-					-0-
06	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-
07	2449	N	2375	-0-	-74	-0-	2375	2			N	-0-					-0-
08	2573	N	2408	-0-	-165	-0-	2408	2			N	-0-					-0-
09	2370	N	2280	-0-	-90	-0-	2280	2			N	-0-					-0-
10	2387	N	2323	-0-	-64	-0-	2323	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

05	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					-0-
06	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
07	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
08	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-					-0-
09	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
*10	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF. 10848 - 10860

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF. 10924 - 10944

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1510	N	1510	-0-	-0-	-0-	89	1	1411	3	N	9					42
							10	9									
06	1259	N	1259	-0-	-0-	-0-	75	1	1184	3	N	-0-					42
07	1271	N	1159	-0-	-112	-0-	65	1	1094	3	N	-0-					42
08	1801	N	1801	-0-	-0-	-0-	100	1	1701	3	N	-0-					42
*09	2497	N	2497	-0-	-0-	-0-	148	1	2349	3	N	-0-					42
*10	2893	N	2893	-0-	-0-	-0-	172	1	2721	3	N	-0-					42

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	55	1	870	3	Y	-0-					96
06	1052	N	1052	-0-	-0-	-0-	63	1	989	3	Y	-0-					96
07	1113	N	1113	-0-	-0-	-0-	62	1	1051	3	Y	-0-					96
08	1104	N	1104	-0-	-0-	-0-	62	1	1042	3	Y	-0-					96
*09	1006	N	1006	-0-	-0-	-0-	59	1	947	3	Y	-0-					96
*10	982	N	982	-0-	-0-	-0-	58	1	924	3	Y	-0-					96

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	983	N	983	-0-	-0-	-0-	58	1	925	3	Y	-0-					5
06	990	N	954	-0-	-36	-0-	57	1	897	3	Y	-0-					5
07	1023	N	980	-0-	-43	-0-	55	1	925	3	Y	-0-					5
08	992	N	974	-0-	-18	-0-	54	1	920	3	Y	-0-					5
*09	887	N	887	-0-	-0-	-0-	52	1	835	3	Y	-0-					5
*10	889	N	889	-0-	-0-	-0-	53	1	836	3	Y	-0-					5

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3151	-0-	-228	-0-	186	1	2965	3	N	-0-					59
06	3270	X	3021	-0-	-249	-0-	180	1	2841	3	N	-0-					59
07	3379	X	2862	-0-	-517	-0-	160	1	2702	3	N	-0-					59
08	3379	X	2930	-0-	-449	-0-	163	1	2767	3	N	-0-					59
*09	3120	X	2744	-0-	-376	-0-	162	1	2582	3	N	-0-					59
*10	3162	X	2913	-0-	-249	-0-	173	1	2740	3	N	-0-					59

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	4394	-0-	-1155	-0-	260	1	4134	3	N	-0-					137
06	4890	X	4229	-0-	-661	-0-	251	1	3978	3	N	-0-					137
07	5053	X	4567	-0-	-486	-0-	255	1	4312	3	N	-0-					137
08	5053	X	4390	-0-	-663	-0-	245	1	4145	3	N	-0-					137
*09	4310	X	4310	-0-	-0-	-0-	255	1	4055	3	N	-0-					137
*10	4434	X	4434	-0-	-0-	-0-	263	1	4171	3	N	-0-					137

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	23	1	373	3	N	-0-					220
06	480	N	390	-0-	-90	-0-	23	1	367	3	N	-0-					220
07	465	N	383	-0-	-82	-0-	21	1	362	3	N	-0-					220
08	569	N	569	-0-	-0-	-0-	32	1	537	3	N	-0-					220
*09	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					220
*10	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					220

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2009	-0-	-440	-0-	2009	2			N	-0-					135
06	2550	X	1921	-0-	-629	-0-	131	1	1790	2	N	-0-					135
*07	2542	X	2165	-0-	-377	-0-	2155	3	10	9	N	9	98	1			46
*08	2297	X	2297	-0-	-0-	-0-	2296	3	1	9	N	1					47
*09	2220	X	1939	-0-	-281	-0-	1938	3	1	9	N	1					48
*10	2015	X	413	-0-	-1602	-0-	412	3	1	9	N	1					49

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3434	-0-	-286	-0-	3427	2	7	9	N	6					91
06	3840	X	3722	-0-	-118	-0-	254	1	3453	2	N	14					105
							15	9									
*07	3999	X	3271	-0-	-728	-0-	3241	3	30	9	N	27					132
*08	3441	X	3157	-0-	-284	-0-	3138	3	19	9	N	17					149
*09	4290	X	2762	-0-	-1528	-0-	2747	3	15	9	N	14					163
*10	3844	X	3017	-0-	-827	-0-	3011	3	6	9	N	5					168

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	290	-0-	-51	-0-	19	1	271	2	N	-0-					25
06	330	X	260	-0-	-70	-0-	18	1	242	2	N	-0-					25
*07	341	X	317	-0-	-24	-0-	299	3	18	9	N	16					41
*08	339	X	339	-0-	-0-	-0-	339	3			N	-0-					41
*09	310	X	310	-0-	-0-	-0-	310	3			N	-0-					41
*10	287	X	287	-0-	-0-	-0-	287	3			N	-0-					41

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	939	-0-	-983	-0-	60	1	879	2	N	-0-					50
06	1770	X	781	-0-	-989	-0-	53	1	728	2	N	-0-					50
*07	1209	X	767	-0-	-442	-0-	761	3	6	9	N	5					55
*08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					55
*09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					55
*10	1418	N	1418	-0-	-0-	-0-	1415	3	3	9	N	3					58

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	5471	-0-	-109	-0-	350	1	5113	2	N	7					129
							8	9									
06	5490	X	3763	-0-	-1727	-0-	257	1	3500	2	N	5					134
							6	9									
*07	5859	X	5657	-0-	-202	-0-	5627	3	30	9	N	27					161
*08	5724	X	5724	-0-	-0-	-0-	5714	3	10	9	N	9					170
*09	5483	X	5483	-0-	-0-	-0-	5463	3	20	9	N	18					188
*10	6061	X	6061	-0-	-0-	-0-	6050	3	11	9	N	10					198

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5204	-0-	-221	-0-	290	1	4905	2	N	8	188	1			18
							9	9									
06	5340	X	4514	-0-	-826	-0-	268	1	4246	2	N	-0-					18
*07	5518	X	4246	-0-	-1272	-0-	4221	3	25	9	N	23					41
*08	5518	X	4111	-0-	-1407	-0-	4111	3			N	-0-					41
*09	5040	X	4001	-0-	-1039	-0-	4001	3			N	-0-					41
*10	5208	X	4132	-0-	-1076	-0-	4132	3			N	-0-					41

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

05	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

05	217	#	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	257	R	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	285	R	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	305	R	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	312	R	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	2			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A																	
05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

05	10	R	10	-0-	-0-	-0-	10	2			N	-0-					53
06	8	#	-0-	-0-	-8	-0-					N	-0-					53
07	8	#	-0-	-0-	-8	-0-					N	-0-					53
08	10	#	-0-	-0-	-10	-0-					N	-0-					53
09	10	#	-0-	-0-	-10	-0-					N	-0-					53
10	10	#	-0-	-0-	-10	-0-					N	-0-					53
MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560																	
05	0	#	-0-	-0-	-0-	-0-					N	-0-					32
06	0	#	-0-	-0-	-0-	-0-					N	-0-					32
07	0	#	-0-	-0-	-0-	-0-					N	-0-					32
08	0	#	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

05	248	#	130	-0-	-118	-0-	115	2	15	9	N	14					210
06	240	#	118	-0-	-122	-0-	103	2	15	9	N	14	175	0			49
07	248	#	88	-0-	-160	-0-	76	2	12	9	N	11					60
08	248	#	85	-0-	-163	-0-	71	2	14	9	N	13					73
09	180	#	117	-0-	-63	-0-	104	2	13	9	N	12					85
*10	172	R	172	-0-	-0-	-0-	157	2	15	9	N	14					99

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BTA OIL PRODUCERS, LLC //CONT.// 041867
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	R	651	-0-	-0-	-0-	632	3	19	9	Y	17	1	8			116
06	589	R	589	-0-	-0-	-0-	571	3	18	9	Y	16	49	0			83
07	601	R	601	-0-	-0-	-0-	584	3	17	9	Y	15					98
08	661	R	661	-0-	-0-	-0-	648	3	13	9	Y	12					110
09	660	R	660	-0-	-0-	-0-	642	3	18	9	Y	16	55	0			71
*10	840	R	840	-0-	-0-	-0-	816	3	24	9	Y	22					93

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	519	-0-	-163	-0-	476	3	43	9	N	39					157
06	720	#	37	-0-	-683	-0-	31	3	6	9	N	5					162
07	744	#	505	-0-	-239	-0-	450	3	55	9	N	50					212
08	744	#	462	-0-	-282	-0-	395	3	67	9	N	61	177	1			96
09	660	#	494	-0-	-166	-0-	425	3	69	9	N	63					159
*10	536	R	536	-0-	-0-	-0-	458	3	78	9	N	71					230

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

05	62	#	-0-	-0-	-62	-0-					Y	-0-					317
06	60	#	-0-	-0-	-60	-0-					Y	-0-					317
07	31	#	-0-	-0-	-31	-0-					Y	-0-					317
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

05	124	#	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	90	#	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	#	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	#	80	-0-	-13	-0-	80	3			N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

05	62	R	62	-0-	-0-	-0-	56	3	6	9	Y	5	1	8			22
06	66	R	66	-0-	-0-	-0-	59	3	7	9	Y	6	1	8			27
07	62	#	50	-0-	-12	-0-	47	3	3	9	Y	3	22	1			8
08	62	#	59	-0-	-3	-0-	56	3	3	9	Y	3					11
09	60	#	58	-0-	-2	-0-	55	3	3	9	Y	3					14
*10	76	R	76	-0-	-0-	-0-	58	3	18	9	Y	16					30

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

05	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					69
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					69
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					69
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					69
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					69
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					69

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	#	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	#	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

05	31	#	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	#	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	#	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	30	#	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	#	13	-0-	-18	-0-	13	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

05	1581	#	1523	-0-	-58	-0-	1523	3			N	-0-					33
06	1530	#	1403	-0-	-127	-0-	1403	3			N	-0-					33
07	1581	#	1384	-0-	-197	-0-	1384	3			N	-0-					33
08	1581	#	1386	-0-	-195	-0-	1386	3			N	-0-					33
09	1500	#	1366	-0-	-134	-0-	1366	3			N	-0-					33
10	1519	#	1464	-0-	-55	-0-	1464	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

05	0	#	-0-	-0-	-0-	-0-					N	-0-					80
06	0	#	-0-	-0-	-0-	-0-					N	-0-					80
07	0	#	-0-	-0-	-0-	-0-					N	-0-					80
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

05	952	N	952	-0-	-0-	B	-0-	952	2		Y	-0-					29
06	920	N	920	-0-	-0-	B	-0-	920	2		Y	-0-					29
07	987	N	987	-0-	-0-	B	-0-	987	2		Y	-0-					29
08	961	N	906	-0-	-55	B	-0-	906	2		Y	-0-					29
09	930	N	867	-0-	-63	B	-0-	867	2		Y	-0-					29
10	961	N	945	-0-	-16	B	-0-	945	2		Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

05	434	N	411	-0-	-23	B	-0-	411	2		Y	-0-					7
06	390	N	387	-0-	-3	B	-0-	387	2		Y	-0-					7
07	516	N	516	-0-	-0-	B	-0-	516	2		Y	-0-					7
08	433	N	433	-0-	-0-	B	-0-	433	2		Y	-0-					7
09	407	N	407	-0-	-0-	B	-0-	407	2		Y	-0-					7
10	465	N	432	-0-	-33	B	-0-	432	2		Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

05	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-	-0-			N	-0-					-0-
10	14B DENY		653	-0-	653		653	653	3		N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	95	2	1	9	Y	1					1
06	106	N	106	-0-	-0-	-0-	104	2	2	9	Y	2	1	1			2
07	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					4
08	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5	3	1			6
09	120	N	105	-0-	-15	-0-	98	2	7	9	Y	6	6	1			6
*10	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					8

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	190	2	1	9	Y	1	2	1			3
06	213	N	213	-0-	-0-	-0-	211	2	2	9	Y	2	3	1			2
07	216	N	216	-0-	-0-	-0-	214	2	2	9	Y	2	3	1			1
08	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3					4
09	219	N	219	-0-	-0-	-0-	217	2	2	9	Y	2	4	1			2
*10	239	N	239	-0-	-0-	-0-	235	2	4	9	Y	4					6

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1	2	1			3
06	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	3	1			2
07	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	3	1			1
08	155	N	127	-0-	-28	-0-	124	2	3	9	Y	3					4
09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4
*10	153	N	153	-0-	-0-	-0-	144	2	9	9	Y	8					12

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	97	2	1	9	Y	1	2	1			3
06	89	N	89	-0-	-0-	-0-	87	2	2	9	Y	2	3	1			2
07	93	N	89	-0-	-4	-0-	87	2	2	9	Y	2	3	1			1
08	93	N	89	-0-	-4	-0-	86	2	3	9	Y	3					4
09	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	4	1			2
*10	97	N	97	-0-	-0-	-0-	93	2	4	9	Y	4					6

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1	2	1			3
06	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2	3	1			2
07	104	N	104	-0-	-0-	-0-	102	2	2	9	Y	2	3	1			1
08	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2					3
09	102	N	102	-0-	-0-	-0-	99	2	3	9	Y	3	4	1			2
*10	112	N	112	-0-	-0-	-0-	108	2	4	9	Y	4					6

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	104	2	1	9	Y	1	2	1			3
06	122	N	122	-0-	-0-	-0-	120	2	2	9	Y	2	3	1			2
07	108	N	108	-0-	-0-	-0-	106	2	2	9	Y	2	3	1			1
08	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					4
09	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2	4	1			2
*10	106	N	106	-0-	-0-	-0-	102	2	4	9	Y	4					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					1
06	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					1
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					1
08	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					1
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					1
10	124	N	102	-0-	-22	-0-	102	2			Y	-0-					1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	119	2	6	9	Y	5					9
06	120	N	114	-0-	-6	-0-	110	2	4	9	Y	4					13
07	124	N	96	-0-	-28	-0-	96	2			Y	-0-					13
*08	124	N	101	-0-	-23	-0-	101	2			Y	-0-	5	1			8
*09	120	N	96	-0-	-24	-0-	96	2			Y	-0-	5	1			3
10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					3

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	130	2	4	9	Y	4	5	1			6
06	123	N	123	-0-	-0-	-0-	121	2	2	9	Y	2	5	1			3
07	128	N	128	-0-	-0-	-0-	126	2	2	9	Y	2	4	1			1
08	124	N	109	-0-	-15	-0-	106	2	3	9	Y	3					4
09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4
*10	128	N	128	-0-	-0-	-0-	124	2	4	9	Y	4					8

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	170	2	6	9	Y	5					9
06	180	N	163	-0-	-17	-0-	157	2	6	9	Y	5					14
07	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					14
08	186	N	152	-0-	-34	-0-	152	2			Y	-0-	6	1			8
09	150	N	144	-0-	-6	-0-	143	2	1	9	Y	1	6	1			3
10	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					4

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	105	2	7	9	Y	6					9
06	120	N	95	-0-	-25	-0-	92	2	3	9	Y	3					12
*07	93	N	91	-0-	-2	-0-	91	2			Y	-0-					12
*08	124	N	88	-0-	-36	-0-	88	2			Y	-0-	5	1			7
*09	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1	5	1			3
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					3

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	107	-0-	-48	-0-	97	2	10	9	Y	9					14
06	91	N	91	-0-	-0-	-0-	87	2	4	9	Y	4					18
07	93	N	86	-0-	-7	-0-	86	2			Y	-0-					18
*08	93	N	78	-0-	-15	-0-	78	2			Y	-0-	7	1			11
*09	90	N	81	-0-	-9	-0-	81	2			Y	-0-	7	1			4
10	93	N	69	-0-	-24	-0-	69	2			Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26	-0-	92	2	6	9	Y	5					8
06	90	N	89	-0-	-1	-0-	85	2	4	9	Y	4					12
07	93	N	81	-0-	-12	-0-	81	2			Y	-0-					12
08	93	N	79	-0-	-14	-0-	79	2			Y	-0-	5	1			7
09	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1	5	1			3
10	93	N	70	-0-	-23	-0-	70	2			Y	-0-					3

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	711	2	11	9	Y	10					17
06	720	N	696	-0-	-24	-0-	686	2	10	9	Y	9					26
*07	682	N	597	-0-	-85	-0-	597	2			Y	-0-					26
*08	713	N	492	-0-	-221	-0-	492	2			Y	-0-	11	1			15
*09	690	N	203	-0-	-487	-0-	201	2	2	9	Y	2	11	1			6
10	589	N	515	-0-	-74	-0-	515	2			Y	-0-					6

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	691	2	1	9	Y	1	2	1			3
06	659	N	659	-0-	-0-	-0-	657	2	2	9	Y	2	3	1			2
07	687	N	687	-0-	-0-	-0-	685	2	2	9	Y	2	3	1			1
08	689	N	689	-0-	-0-	-0-	686	2	3	9	Y	3					4
09	680	N	680	-0-	-0-	-0-	678	2	2	9	Y	2	4	1			2
*10	779	N	779	-0-	-0-	-0-	775	2	4	9	Y	4					6

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	178	-0-	-39	-0-	178	2			Y	-0-					1
06	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					1
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					1
08	186	N	136	-0-	-50	-0-	136	2			Y	-0-					1
09	180	N	167	-0-	-13	-0-	167	2			Y	-0-					1
10	186	N	173	-0-	-13	-0-	173	2			Y	-0-					1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	773	-0-	-33	-0-	769	2	4	9	Y	4					10
06	883	N	883	-0-	-0-	-0-	876	2	7	9	Y	6					16
07	905	N	905	-0-	-0-	-0-	901	2	4	9	Y	4					20
08	812	N	812	-0-	-0-	-0-	808	2	4	9	Y	4					24
09	753	N	753	-0-	-0-	-0-	745	2	8	9	Y	7					31
*10	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2					33

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	229	2	4	9	Y	4					6
06	256	N	256	-0-	-0-	-0-	253	2	3	9	Y	3					9
07	259	N	259	-0-	-0-	-0-	255	2	4	9	Y	4					13
08	316	N	316	-0-	-0-	-0-	312	2	4	9	Y	4					17
09	364	N	364	-0-	-0-	-0-	360	2	4	9	Y	4					21
*10	290	N	290	-0-	-0-	-0-	289	2	1	9	Y	1					22

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	116	2	1	9	Y	1					6
06	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					6
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					6
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					6
09	150	N	136	-0-	-14	-0-	136	2			Y	-0-					6
10	155	N	126	-0-	-29	-0-	126	2			Y	-0-					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	219	2	1	9	Y	1	2	1			3
06	212	N	212	-0-	-0-	-0-	210	2	2	9	Y	2	3	1			2
07	223	N	223	-0-	-0-	-0-	221	2	2	9	Y	2	3	1			1
08	217	N	160	-0-	-57	-0-	158	2	2	9	Y	2					3
09	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			2
*10	231	N	231	-0-	-0-	-0-	227	2	4	9	Y	4					6

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					3
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					3
07	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					3
08	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					3
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					3
*10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	19	2	1	9	Y	1					5
06	30	N	24	-0-	-6	-0-	22	2	2	9	Y	2	3	1			4
07	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2					6
08	39	N	39	-0-	-0-	-0-	37	2	2	9	Y	2					8
09	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2	4	1			6
10	31	N	16	-0-	-15	-0-	15	2	1	9	Y	1	5	1			2

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	2			Y	-0-					1
06	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					1
07	62	N	59	-0-	-3	-0-	57	2	2	9	Y	2					3
08	81	N	81	-0-	-0-	-0-	73	2	8	9	Y	7	2	1			8
09	84	N	84	-0-	-0-	-0-	76	2	8	9	Y	7					15
10	62	N	55	-0-	-7	-0-	54	2	1	9	Y	1					16

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	307	2	13	9	Y	12	8	1			6
06	280	N	280	-0-	-0-	-0-	277	2	3	9	Y	3	7	1			2
07	310	N	299	-0-	-11	-0-	296	2	3	9	Y	3	3	1			2
08	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2	1	1			3
09	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3	4	1			2
*10	325	N	325	-0-	-0-	-0-	323	2	2	9	Y	2	3	1			1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	255	2	7	9	Y	6					14
06	288	N	288	-0-	-0-	-0-	282	2	6	9	Y	5					19
07	285	N	285	-0-	-0-	-0-	278	2	7	9	Y	6					25
08	285	N	285	-0-	-0-	-0-	277	2	8	9	Y	7					32
09	210	N	209	-0-	-1	-0-	203	2	6	9	Y	5					37
10	217	N	172	-0-	-45	-0-	170	2	2	9	Y	2					39

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1	7	1			3
*06	886	N	886	-0-	-0-	-0-	884	2	2	9	Y	2	2	1			3
*07	1021	N	1021	-0-	-0-	-0-	1018	2	3	9	Y	3					6
08	980	N	980	-0-	-0-	-0-	978	2	2	9	Y	2	4	1			4
*09	990	N	990	-0-	-0-	-0-	950	2	40	9	Y	36	4	1			36
*10	1042	N	1042	-0-	-0-	-0-	1030	2	12	9	Y	11	38	1			9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	380	-0-	-54	-0-	376	2	4	9	Y	4	5	1			5
*06	540	N	409	-0-	-131	-0-	398	2	11	9	Y	10	4	1			11
*07	477	N	477	-0-	-0-	-0-	467	2	10	9	Y	9					20
08	446	N	446	-0-	-0-	-0-	439	2	7	9	Y	6	13	1			13
*09	342	N	342	-0-	-0-	-0-	328	2	14	9	Y	13	12	1			14
*10	395	N	395	-0-	-0-	-0-	387	2	8	9	Y	7	15	1			6

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	164	2	1	9	Y	1	1	1			2
*06	174	N	174	-0-	-0-	-0-	172	2	2	9	Y	2	1	1			3
*07	225	N	225	-0-	-0-	-0-	223	2	2	9	Y	2					5
08	188	N	188	-0-	-0-	-0-	185	2	3	9	Y	3	4	1			4
*09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	4	1			1
*10	238	N	238	-0-	-0-	-0-	236	2	2	9	Y	2	1	1			2

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31	-0-	61	2	1	9	Y	1	1	1			2
*06	141	N	141	-0-	-0-	-0-	139	2	2	9	Y	2	1	1			3
*07	229	N	229	-0-	-0-	-0-	220	2	9	9	Y	8					11
08	128	N	128	-0-	-0-	-0-	127	2	1	9	Y	1	7	1			5
*09	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	5	1			-0-
*10	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3	1	1			2

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	23	2	2	9	Y	2	3	1			3
*06	154	N	154	-0-	-0-	-0-	144	2	10	9	Y	9	2	1			10
*07	140	N	140	-0-	-0-	-0-	131	2	9	9	Y	8					18
08	31	N	18	-0-	-13	-0-	16	2	2	9	Y	2	12	1			8
*09	150	N	44	-0-	-106	-0-	43	2	1	9	Y	1	8	1			1
*10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-	1	1			-0-

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	174	-0-	-105	-0-	174	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					1
07	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3					4
08	234	N	234	-0-	-0-	-0-	231	2	3	9	Y	3	3	1			4
09	215	N	215	-0-	-0-	-0-	211	2	4	9	Y	4	5	1			3
*10	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3	3	1			3

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	232	-0-	-78	-0-	223	2	9	9	Y	8	7	1			4
06	330	N	197	-0-	-133	-0-	191	2	6	9	Y	5	4	1			5
07	279	N	237	-0-	-42	-0-	234	2	3	9	Y	3	6	1			2
08	274	N	274	-0-	-0-	-0-	270	2	4	9	Y	4	4	1			2
09	210	N	181	-0-	-29	-0-	179	2	2	9	Y	2	1	1			3
10	248	N	236	-0-	-12	-0-	232	2	4	9	Y	4	3	1			4

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1169	N	1169	-0-	-0-	-0-	1166	2	3	9	Y	3	3	1			4
*06	1191	N	1191	-0-	-0-	-0-	1187	2	4	9	Y	4	2	1			6
*07	1242	N	1242	-0-	-0-	-0-	1236	2	6	9	Y	5					11
08	1178	N	956	-0-	-222	-0-	952	2	4	9	Y	4	7	1			8
*09	1200	N	231	-0-	-969	-0-	209	2	22	9	Y	20	8	1			20
10	1240	N	542	-0-	-698	-0-	538	2	4	9	Y	4	20	1			4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					18
06	30	N	27	-0-	-3	-0-	27	2			Y	-0-					18
07	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					18
08	31	N	28	-0-	-3	-0-	28	2			Y	-0-	10	1			8
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					8
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					8

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	53	2	6	9	Y	5					42
06	60	N	49	-0-	-11	-0-	49	2			Y	-0-					42
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					42
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-	24	1			18
09	60	N	44	-0-	-16	-0-	44	2			Y	-0-					18
*10	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					19

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	609	2	3	9	Y	3					11
06	667	N	667	-0-	-0-	-0-	660	2	7	9	Y	6					17
07	587	N	587	-0-	-0-	-0-	578	2	9	9	Y	8					25
08	620	N	467	-0-	-153	-0-	460	2	7	9	Y	6					31
09	660	N	386	-0-	-274	-0-	382	2	4	9	Y	4					35
10	589	N	338	-0-	-251	-0-	337	2	1	9	Y	1					36

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1078	-0-	-503	-0-	1075	2	3	9	Y	3					144
06	1470	N	1100	-0-	-370	-0-	1097	2	3	9	Y	3					147
07	1333	N	988	-0-	-345	-0-	987	2	1	9	Y	1					148
08	1085	N	1045	-0-	-40	-0-	1043	2	2	9	Y	2					150
09	1110	N	1018	-0-	-92	-0-	1015	2	3	9	Y	3					153
*10	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					153

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	787	-0-	-50	-0-	787	2			Y	-0-					-0-
06	780	N	759	-0-	-21	-0-	759	2			Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
08	775	N	715	-0-	-60	-0-	715	2			Y	-0-					-0-
09	750	N	744	-0-	-6	-0-	744	2			Y	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	389	-0-	-45	-0-	383	2	6	9	Y	5	7	1			3
06	420	N	307	-0-	-113	-0-	304	2	3	9	Y	3					6
07	434	N	423	-0-	-11	-0-	416	2	7	9	Y	6	7	1			5
08	403	N	396	-0-	-7	-0-	390	2	6	9	Y	5	7	1			3
09	382	N	382	-0-	-0-	-0-	376	2	6	9	Y	5					8
10	434	N	374	-0-	-60	-0-	368	2	6	9	Y	5	7	1			6

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	890	N	890	-0-	-0-	-0-	847	2	43	9	Y	39	26	1			44
06	896	N	896	-0-	-0-	-0-	854	2	42	9	Y	38	29	1			53
07	868	N	862	-0-	-6	-0-	819	2	43	9	Y	39	58	1			34
08	899	N	856	-0-	-43	-0-	823	2	33	9	Y	30	26	1	1	8	37
09	870	N	827	-0-	-43	-0-	792	2	35	9	Y	32	26	1			43
10	868	N	783	-0-	-85	-0-	737	2	46	9	Y	42	60	1			25

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1925	N	1925	-0-	-0-	-0-	1852	2	73	9	N	66					119
06	2020	N	2020	-0-	-0-	-0-	1939	2	81	9	N	74					193
07	2127	N	2127	-0-	-0-	-0-	2052	2	75	9	N	68	161	1			100
08	2180	N	2180	-0-	-0-	-0-	2103	2	77	9	N	70	1	8			169
09	2101	N	2101	-0-	-0-	-0-	2029	2	72	9	N	65					234
*10	2116	N	2116	-0-	-0-	-0-	2040	2	76	9	N	69	160	1			143

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	782	-0-	-241	-0-	778	2	4	9	N	4					43
06	770	N	770	-0-	-0-	-0-	768	2	2	9	N	2					45
07	805	N	805	-0-	-0-	-0-	801	2	4	9	N	4					49
08	775	N	754	-0-	-21	-0-	754	2			N	-0-					49
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					49
*10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					49

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	547	-0-	-11	-0-	535	2	12	9	Y	11	14	1			6
06	570	N	387	-0-	-183	-0-	385	2	2	9	Y	2					8
07	589	N	95	-0-	-494	-0-	94	2	1	9	Y	1	5	1			4
08	558	N	555	-0-	-3	-0-	546	2	9	9	Y	8	9	1			3
09	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5					8
*10	521	N	521	-0-	-0-	-0-	514	2	7	9	Y	6	2	1			12

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	786	-0-	-20	-0-	779	2	7	9	Y	6					42
06	740	N	740	-0-	-0-	-0-	734	2	6	9	Y	5					47
07	775	N	749	-0-	-26	-0-	746	2	3	9	Y	3					50
08	775	N	738	-0-	-37	-0-	734	2	4	9	Y	4					54
09	750	N	708	-0-	-42	-0-	700	2	8	9	Y	7					61
10	744	N	724	-0-	-20	-0-	717	2	7	9	Y	6					67

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	545	2	17	9	Y	15					27
06	544	N	544	-0-	-0-	-0-	532	2	12	9	Y	11					38
07	549	N	549	-0-	-0-	-0-	538	2	11	9	Y	10	29	1			19
08	558	N	394	-0-	-164	-0-	383	2	11	9	Y	10					29
09	540	N	498	-0-	-42	-0-	487	2	11	9	Y	10	24	1			15
*10	622	N	622	-0-	-0-	-0-	607	2	15	9	Y	14					29

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	909	2	119	9	Y	108	126	1	1	8	68
06	990	N	924	-0-	-66	-0-	815	2	109	9	Y	99	127	1	1	8	39
07	1004	N	1004	-0-	-0-	-0-	891	2	113	9	Y	103	57	1	1	8	84
08	964	N	964	-0-	-0-	-0-	859	2	105	9	Y	95	125	1	1	8	53
09	926	N	926	-0-	-0-	-0-	828	2	98	9	Y	89	61	1			81
*10	932	N	932	-0-	-0-	-0-	824	2	108	9	Y	98	132	1	1	8	46

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	130	2	8	9	Y	7					12
06	120	N	118	-0-	-2	-0-	112	2	6	9	Y	5					17
07	148	N	148	-0-	-0-	-0-	144	2	4	9	Y	4	13	1			8
08	140	N	140	-0-	-0-	-0-	129	2	11	9	Y	10					18
09	151	N	151	-0-	-0-	-0-	144	2	7	9	Y	6	15	1			9
10	155	N	146	-0-	-9	-0-	139	2	7	9	Y	6					15

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	636	2	28	9	Y	25	34	1			14
06	600	N	567	-0-	-33	-0-	544	2	23	9	Y	21	23	1			12
07	620	N	566	-0-	-54	-0-	538	2	28	9	Y	25	24	1			13
08	620	N	561	-0-	-59	-0-	536	2	25	9	Y	23	22	1			14
09	570	N	539	-0-	-31	-0-	519	2	20	9	Y	18	12	1			20
10	558	N	542	-0-	-16	-0-	518	2	24	9	Y	22	33	1			9

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	202	2	20	9	Y	18					33
06	222	N	222	-0-	-0-	-0-	212	2	10	9	Y	9					42
07	217	N	104	-0-	-113	-0-	97	2	7	9	Y	6	31	1			17
08	217	N	191	-0-	-26	-0-	174	2	17	9	Y	15					32
09	248	N	248	-0-	-0-	-0-	233	2	15	9	Y	14	27	1			19
*10	257	N	257	-0-	-0-	-0-	242	2	15	9	Y	14					33

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	776	-0-	-216	-0-	764	2	12	9	Y	11	14	1			6
06	840	N	809	-0-	-31	-0-	799	2	10	9	Y	9	10	1			5
07	806	N	700	-0-	-106	-0-	689	2	11	9	Y	10	10	1			5
08	775	N	661	-0-	-114	-0-	650	2	11	9	Y	10	9	1			6
09	810	N	545	-0-	-265	-0-	537	2	8	9	Y	7	5	1			8
10	713	N	556	-0-	-157	-0-	545	2	11	9	Y	10	14	1			4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	467	2	141	9	Y	128	121	1			51
06	592	N	592	-0-	-0-	-0-	464	2	128	9	Y	116	112	1			55
07	590	N	590	-0-	-0-	-0-	455	2	135	9	Y	123	117	1	1	8	60
08	572	N	572	-0-	-0-	-0-	448	2	124	9	Y	113	102	1			71
09	565	N	565	-0-	-0-	-0-	429	2	136	9	Y	124	122	1	1	8	72
*10	575	N	575	-0-	-0-	-0-	436	2	139	9	Y	126	119	1	1	8	78

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	972	2	25	9	Y	23	16	1			22
06	990	N	973	-0-	-17	-0-	951	2	22	9	Y	20	15	1			27
07	997	N	997	-0-	-0-	-0-	974	2	23	9	Y	21	31	1			17
08	992	N	986	-0-	-6	-0-	967	2	19	9	Y	17	15	1			19
09	960	N	928	-0-	-32	-0-	909	2	19	9	Y	17	15	1			21
10	992	N	964	-0-	-28	-0-	941	2	23	9	Y	21	30	1			12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

05	185	N	185	-0-	-0-	-0-	178	2	7	9	Y	6					10
06	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4					14
07	186	N	185	-0-	-1	-0-	181	2	4	9	Y	4	11	1			7
08	189	N	189	-0-	-0-	-0-	182	2	7	9	Y	6					13
09	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4	11	1			6
*10	197	N	197	-0-	-0-	-0-	191	2	6	9	Y	5					11

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

05	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					2
06	481	N	481	-0-	-0-	-0-	479	2	2	9	Y	2					4
07	473	N	473	-0-	-0-	-0-	473	2			Y	-0-	1	1			3
08	496	N	406	-0-	-90	-0-	406	2			Y	-0-					3
09	480	N	371	-0-	-109	-0-	369	2	2	9	Y	2	1	1			4
10	465	N	401	-0-	-64	-0-	397	2	4	9	Y	4	6	1			2

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

05	833	N	833	-0-	-0-	-0-	826	2	7	9	Y	6	9	1			10
06	780	N	776	-0-	-4	-0-	769	2	7	9	Y	6	10	1			6
07	806	N	768	-0-	-38	-0-	761	2	7	9	Y	6					12
08	837	N	742	-0-	-95	-0-	736	2	6	9	Y	5	9	1			8
09	780	N	743	-0-	-37	-0-	736	2	7	9	Y	6	9	1			5
10	775	N	750	-0-	-25	-0-	742	2	8	9	Y	7					12

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

05	288	N	288	-0-	-0-	-0-	257	2	31	9	Y	28	14	1			24
06	262	N	262	-0-	-0-	-0-	236	2	26	9	Y	24	32	1			16
07	258	N	258	-0-	-0-	-0-	233	2	25	9	Y	23	15	1			24
08	275	N	275	-0-	-0-	-0-	250	2	25	9	Y	23	30	1			17
09	255	N	255	-0-	-0-	-0-	233	2	22	9	Y	20	15	1			22
*10	287	N	287	-0-	-0-	-0-	259	2	28	9	Y	25	32	1			15

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

05	868	N	813	-0-	-55	-0-	788	2	25	9	Y	23	28	1			35
06	840	N	810	-0-	-30	-0-	788	2	22	9	Y	20	33	1			22
07	837	N	799	-0-	-38	-0-	781	2	18	9	Y	16					38
08	806	N	772	-0-	-34	-0-	755	2	17	9	Y	15	23	1			30
09	810	N	774	-0-	-36	-0-	754	2	20	9	Y	18	32	1			16
10	806	N	782	-0-	-24	-0-	761	2	21	9	Y	19					35

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

05	1209	N	1144	-0-	-65	-0-	1140	2	4	9	Y	4					31
06	1170	N	1119	-0-	-51	-0-	1116	2	3	9	Y	3					34
07	1178	N	1112	-0-	-66	-0-	1110	2	2	9	Y	2					36
08	1147	N	1006	-0-	-141	-0-	1005	2	1	9	Y	1					37
09	1110	N	1025	-0-	-85	-0-	1023	2	2	9	Y	2					39
10	1116	N	1038	-0-	-78	-0-	1035	2	3	9	Y	3					42

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1493	N	1493	-0-	-0-	-0-	1441	2	52	9	Y	47	44	1			19
06	1530	N	1474	-0-	-56	-0-	1431	2	43	9	Y	39	38	1			20
07	1550	N	1454	-0-	-96	-0-	1404	2	50	9	Y	45	43	1			22
08	1488	N	1424	-0-	-64	-0-	1382	2	42	9	Y	38	34	1			26
09	1470	N	1373	-0-	-97	-0-	1323	2	50	9	Y	45	45	1			26
10	1457	N	1392	-0-	-65	-0-	1345	2	47	9	Y	43	40	1			29

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1108	N	1108	-0-	-0-	-0-	1069	2	39	9	Y	35	32	1			15
06	1050	N	1023	-0-	-27	-0-	988	2	35	9	Y	32	32	1			15
07	1085	N	1004	-0-	-81	-0-	969	2	35	9	Y	32	31	1			16
08	1116	N	989	-0-	-127	-0-	954	2	35	9	Y	32	29	1			19
09	1020	N	948	-0-	-72	-0-	913	2	35	9	Y	32	32	1			19
10	992	N	967	-0-	-25	-0-	928	2	39	9	Y	35	33	1			21

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	613	2	41	9	Y	37	34	1			16
06	630	N	583	-0-	-47	-0-	548	2	35	9	Y	32	33	1			15
07	620	N	556	-0-	-64	-0-	520	2	36	9	Y	33	32	1			16
08	620	N	521	-0-	-99	-0-	488	2	33	9	Y	30	28	1			18
09	570	N	552	-0-	-18	-0-	515	2	37	9	Y	34	32	1			20
10	558	N	535	-0-	-23	-0-	498	2	37	9	Y	34	35	1			19

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		188	-0-	188	188	187	2	1	9	Y	1					1
10	T. A.		9	-0-	9	197	9	2			Y	-0-	1	1			-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	501	2	10	9	Y	9	13	1			15
06	480	N	420	-0-	-60	-0-	418	2	2	9	Y	2	9	1			8
07	496	N	457	-0-	-39	-0-	447	2	10	9	Y	9					17
08	496	N	426	-0-	-70	-0-	417	2	9	9	Y	8	13	1			12
09	422	N	422	-0-	-0-	-0-	415	2	7	9	Y	6	12	1			6
10	465	N	416	-0-	-49	-0-	406	2	10	9	Y	9					15

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1802	N	1802	-0-	-0-	-0-	1612	2	190	9	Y	173	99	1			164
06	1707	N	1707	-0-	-0-	-0-	1538	2	169	9	Y	154	217	1			101
07	1804	N	1804	-0-	-0-	-0-	1624	2	180	9	Y	164	99	1	1	8	165
08	1886	N	1886	-0-	-0-	-0-	1718	2	168	9	Y	153	205	1	1	8	112
09	1781	N	1781	-0-	-0-	-0-	1628	2	153	9	Y	139	105	1			146
*10	1936	N	1936	-0-	-0-	-0-	1751	2	185	9	Y	168	217	1			97

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1483	-0-	-98	-0-	1480	2	3	9	Y	3					16
06	1500	N	1451	-0-	-49	-0-	1450	2	1	9	Y	1					17
07	1550	N	1443	-0-	-107	-0-	1442	2	1	9	Y	1					18
08	1488	N	1306	-0-	-182	-0-	1306	2			Y	-0-					18
09	1440	N	1331	-0-	-109	-0-	1329	2	2	9	Y	2					20
10	1457	N	1345	-0-	-112	-0-	1344	2	1	9	Y	1					21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	927	2	4	9	Y	4	5	1			5
06	900	N	866	-0-	-34	-0-	863	2	3	9	Y	3	5	1			3
07	899	N	857	-0-	-42	-0-	854	2	3	9	Y	3					6
08	930	N	829	-0-	-101	-0-	826	2	3	9	Y	3	5	1			4
09	870	N	829	-0-	-41	-0-	826	2	3	9	Y	3	5	1			2
10	868	N	837	-0-	-31	-0-	833	2	4	9	Y	4					6

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	679	-0-	-34	-0-	675	2	4	9	Y	4					31
06	690	N	598	-0-	-92	-0-	595	2	3	9	Y	3					34
07	713	N	596	-0-	-117	-0-	594	2	2	9	Y	2					36
08	682	N	596	-0-	-86	-0-	595	2	1	9	Y	1					37
09	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					39
*10	616	N	616	-0-	-0-	-0-	613	2	3	9	Y	3					42

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	957	2	6	9	Y	5	10	1			6
06	981	N	981	-0-	-0-	-0-	975	2	6	9	Y	5					11
07	998	N	998	-0-	-0-	-0-	995	2	3	9	Y	3	8	1			6
08	978	N	978	-0-	-0-	-0-	971	2	7	9	Y	6					12
09	978	N	978	-0-	-0-	-0-	970	2	8	9	Y	7					19
*10	1006	N	1006	-0-	-0-	-0-	998	2	8	9	Y	7	13	1			13

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	864	-0-	-4	-0-	864	2			Y	-0-					-0-
06	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
08	868	N	859	-0-	-9	-0-	859	2			Y	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	829	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	740	2	6	9	N	5					118
06	750	N	749	-0-	-1	-0-	745	2	4	9	N	4					122
07	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					124
08	745	N	745	-0-	-0-	-0-	741	2	4	9	N	4					128
09	750	N	734	-0-	-16	-0-	732	2	2	9	N	2					130
*10	762	N	762	-0-	-0-	-0-	758	2	4	9	N	4					134

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1305	2	15	9	Y	14	22	1			15
06	1230	N	1215	-0-	-15	-0-	1201	2	14	9	Y	13					28
07	1302	N	1244	-0-	-58	-0-	1231	2	13	9	Y	12	21	1			19
08	1333	N	1236	-0-	-97	-0-	1223	2	13	9	Y	12	21	1			10
09	1230	N	1092	-0-	-138	-0-	1078	2	14	9	Y	13					23
10	1240	N	1165	-0-	-75	-0-	1155	2	10	9	Y	9	23	1			9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		33	-0-	33	33	33	2			Y	-0-					-0-
10	T. A.		448	-0-	448	481	442	2	6	9	Y	5	4	1			1

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

05	453	N	453	-0-	-0-	-0-	434	2	19	9	Y	17	16	1			7
06	480	N	449	-0-	-31	-0-	431	2	18	9	Y	16	16	1			7
07	465	N	436	-0-	-29	-0-	423	2	13	9	Y	12	11	1			8
08	465	N	428	-0-	-37	-0-	416	2	12	9	Y	11	10	1			9
09	450	N	412	-0-	-38	-0-	399	2	13	9	Y	12	11	1			10
10	434	N	423	-0-	-11	-0-	405	2	18	9	Y	16	16	1			10

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

05	1457	N	1335	-0-	-122	-0-	1332	2	3	9	Y	3					21
06	1290	N	1289	-0-	-1	-0-	1286	2	3	9	Y	3					24
07	1278	N	1278	-0-	-0-	-0-	1277	2	1	9	Y	1					25
08	1333	N	1214	-0-	-119	-0-	1212	2	2	9	Y	2					27
09	1290	N	1264	-0-	-26	-0-	1260	2	4	9	Y	4					31
10	1271	N	1241	-0-	-30	-0-	1239	2	2	9	Y	2					33

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

05	542	N	542	-0-	-0-	-0-	533	2	9	9	Y	8	10	1			4
06	570	N	444	-0-	-126	-0-	438	2	6	9	Y	5					9
07	589	N	550	-0-	-39	-0-	543	2	7	9	Y	6	9	1			6
08	551	N	551	-0-	-0-	-0-	544	2	7	9	Y	6	9	1			3
09	531	N	531	-0-	-0-	-0-	523	2	8	9	Y	7					10
10	558	N	520	-0-	-38	-0-	512	2	8	9	Y	7	9	1			8

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

05	1922	N	1890	-0-	-32	-0-	1882	2	8	9	Y	7	7	1			10
06	1890	N	1854	-0-	-36	-0-	1846	2	8	9	Y	7	7	1			10
07	1948	N	1948	-0-	-0-	-0-	1941	2	7	9	Y	6	7	1			9
08	1945	N	1945	-0-	-0-	-0-	1937	2	8	9	Y	7	7	1			9
09	2279	N	2279	-0-	-0-	-0-	2270	2	9	9	Y	8	7	1			10
*10	2598	N	2598	-0-	-0-	-0-	2589	2	9	9	Y	8	14	1			4

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

05	527	N	516	-0-	-11	-0-	475	2	41	9	Y	37					70
06	570	N	570	-0-	-0-	-0-	526	2	44	9	Y	40	73	1			37
07	600	N	600	-0-	-0-	-0-	558	2	42	9	Y	38	35	1			40
08	527	N	499	-0-	-28	-0-	471	2	28	9	Y	25	32	1			33
09	540	N	474	-0-	-66	-0-	433	2	41	9	Y	37					70
10	558	N	558	-0-	-0-	-0-	517	2	41	9	Y	37	73	1			34

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

05	338	N	338	-0-	-0-	-0-	334	2	4	9	Y	4					31
06	360	N	330	-0-	-30	-0-	327	2	3	9	Y	3					34
07	341	N	306	-0-	-35	-0-	305	2	1	9	Y	1					35
08	341	N	286	-0-	-55	-0-	285	2	1	9	Y	1					36
09	330	N	255	-0-	-75	-0-	253	2	2	9	Y	2					38
10	310	N	308	-0-	-2	-0-	304	2	4	9	Y	4					42

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16027	X	11529	-0-		-4498	-0-	11445	2	84	9	Y	76	70	1			40
06	20760	X	10611	-0-		-10149	-0-	10544	2	67	9	Y	61	68	1			33
07	21452	X	9536	-0-		-11916	-0-	9478	2	58	9	Y	53					86
08	21452	X	8233	-0-		-13219	-0-	8186	2	47	9	Y	43	69	1			60
09	12930	X	7787	-0-		-5143	-0-	7730	2	57	9	Y	52	66	1			46
10	11532	X	7797	-0-		-3735	-0-	7742	2	55	9	Y	50	69	1			27

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37076	X	21308	-0-		-15768	-0-	21286	2	22	9	Y	20					61
06	33030	X	17529	-0-		-15501	-0-	17514	2	15	9	Y	14	43	1			32
07	28861	X	13052	-0-		-15809	-0-	13038	2	14	9	Y	13					45
08	28365	X	14549	-0-		-13816	-0-	14532	2	17	9	Y	15	38	1			22
09	22830	X	13583	-0-		-9247	-0-	13566	2	17	9	Y	15					37
10	21297	X	12328	-0-		-8969	-0-	12311	2	17	9	Y	15	35	1			17

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16120	X	11761	-0-		-4359	-0-	11710	2	51	9	Y	46	41	1			24
06	12720	X	10827	-0-		-1893	-0-	10788	2	39	9	Y	35	40	1			19
07	13144	X	9732	-0-		-3412	-0-	9697	2	35	9	Y	32					51
08	13144	X	8983	-0-		-4161	-0-	8953	2	30	9	Y	27	41	1			37
09	12270	X	8510	-0-		-3760	-0-	8474	2	36	9	Y	33	42	1			28
10	11749	X	8502	-0-		-3247	-0-	8467	2	35	9	Y	32	43	1			17

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15314	X	10439	-0-		-4875	-0-	10404	2	35	9	Y	32	27	1			19
06	14820	X	9820	-0-		-5000	-0-	9805	2	15	9	Y	14	23	1			10
07	15314	X	8832	-0-		-6482	-0-	8820	2	12	9	Y	11					21
08	15314	X	7889	-0-		-7425	-0-	7880	2	9	9	Y	8	16	1			13
09	12060	X	7721	-0-		-4339	-0-	7708	2	13	9	Y	12	15	1			10
10	10447	X	7713	-0-		-2734	-0-	7701	2	12	9	Y	11	15	1			6

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5166	X	5166	-0-		-0-	-0-	5119	2	47	9	Y	43					43
07	12028	X	9255	-0-		-2773	-0-	9235	2	20	9	Y	18	33	1			28
08	12028	X	11879	-0-		-149	-0-	11879	2			Y	-0-					28
09	11640	X	10578	-0-		-1062	-0-	10578	2			Y	-0-	21	1			7
10	12028	X	9641	-0-		-2387	-0-	9641	2			Y	-0-					7

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	614	-0-		-285	-0-	614	2			N	-0-					13
06	600	N	427	-0-		-173	-0-	427	2			N	-0-	9	1			4
07	620	N	496	-0-		-124	-0-	496	2			N	-0-					4
08	620	N	557	-0-		-63	-0-	557	2			N	-0-					4
09	533	N	533	-0-		-0-	-0-	533	2			N	-0-	3	1			1
*10	528	N	528	-0-		-0-	-0-	528	2			N	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1552	N	1552	-0-	-0-	-0-	1532	2	20	9	Y	18					51
06	1470	N	1440	-0-	-30	-0-	1425	2	15	9	Y	14	36	1			29
07	1550	N	1531	-0-	-19	-0-	1508	2	23	9	Y	21	18	1			32
08	1550	N	1520	-0-	-30	-0-	1499	2	21	9	Y	19	37	1			14
09	1440	N	1385	-0-	-55	-0-	1365	2	20	9	Y	18	18	1			14
10	1519	N	1460	-0-	-59	-0-	1439	2	21	9	Y	19	16	1			17

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		2	-0-	2	2	2	3			N	-0-					-0-
07	14B2 EXT		3	-0-	3	5	3	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
09	5	R	-0-	-0-	-5	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

05	218	N	218	-0-	-0-	-0-	7	1	194	2	N	15	42	1			16
							17	9									
06	223	N	223	-0-	-0-	-0-	7	1	202	2	N	13					29
							14	9									
07	274	N	274	-0-	-0-	-0-	10	1	257	2	N	6					35
							7	9									
08	215	N	215	-0-	-0-	-0-	7	1	198	2	N	9	31	1			13
							10	9									
09	201	N	201	-0-	-0-	-0-	7	1	194	2	N	-0-					13
*10	203	N	203	-0-	-0-	-0-	6	1	189	2	N	7					20
							8	9									

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

05	169	N	169	-0-	-0-	-0-	6	1	163	2	N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	6	1	169	2	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	8	1	214	2	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	7	1	165	2	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	6	1	162	2	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	6	1	158	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

05	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	11	1	299	2	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	8	1	231	2	Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	8	1	220	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

05	270	N	270	-0-	-0-	-0-	10	1	260	2	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	10	1	270	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	13	1	343	2	Y	-0-					-0-
08	718	N	718	-0-	-0-	-0-	25	1	693	2	Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	25	1	679	2	Y	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	24	1	662	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	17	1	454	2	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	17	1	473	2	N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	22	1	599	2	N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	17	1	462	2	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	17	1	453	2	N	-0-					-0-
10	620	N	458	-0-	-162	-0-	16	1	442	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1176	N	1176	-0-	-0-	-0-	42	1	1134	2	Y	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	36	1	980	2	Y	-0-					-0-
07	651	N	54	-0-	-597	-0-	2	1	52	2	Y	-0-					-0-
08	651	N	650	-0-	-1	-0-	23	1	627	2	Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	24	1	614	2	Y	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	22	1	600	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	8	1	227	2	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	9	1	237	2	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	11	1	299	2	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	9	1	231	2	N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	9	1	221	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					46

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2450	R	2450	-0-	-0-	-0-	199	1	2250	2	Y	1					32
							1	9									
06	2383	R	2383	-0-	-0-	-0-	178	1	2192	2	Y	12	34	1			10
							13	9									
07	1860	#	1342	-0-	-518	-0-	63	1	1279	2	Y	-0-					10
08	1885	R	1885	-0-	-0-	-0-	156	1	1729	2	Y	-0-					10
*09	2116	R	2116	-0-	-0-	-0-	152	1	1964	2	Y	-0-					10
10	2449	#	NO RPT	-0-	-2449	-0-					Y	NO RPT					10

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3507	R	3507	-0-	-0-	-0-	285	1	3218	2	Y	4					44
							4	9									
06	3401	R	3401	-0-	-0-	-0-	255	1	3135	2	Y	10	46	1			8
							11	9									
07	3348	#	2482	-0-	-866	-0-	117	1	2363	2	Y	2					10
							2	9									
08	3348	#	2607	-0-	-741	-0-	215	1	2385	2	Y	6					16
							7	9									
*09	3240	#	3147	-0-	-93	-0-	226	1	2915	2	Y	5					21
							6	9									
10	3069	#	NO RPT	-0-	-3069	-0-					Y	NO RPT					21

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	683	-0-	-247	-0-	55	1	627	2	Y	1					1
							1	9									
06	900	#	673	-0-	-227	-0-	50	1	610	2	Y	12	3	1			10
							13	9									
07	868	#	-0-	-0-	-868	-0-					Y	-0-					10
08	868	#	666	-0-	-202	-0-	55	1	605	2	Y	5					15
							6	9									
09	840	#	786	-0-	-54	-0-	56	1	723	2	Y	6					21
							7	9									
10	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					21

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	R	745	-0-	-0-	-0-	61	1	683	2	Y	1					1
							1	9									
06	733	R	733	-0-	-0-	-0-	54	1	666	2	Y	12	3	1			10
							13	9									
07	589	#	-0-	-0-	-589	-0-					Y	-0-					10
08	589	#	-0-	-0-	-589	-0-					Y	-0-					10
*09	591	R	591	-0-	-0-	-0-	42	1	542	2	Y	6					16
							7	9									
10	651	#	NO RPT	-0-	-651	-0-					Y	NO RPT					16

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

05	1953	R	1953	-0-	-0-	-0-	159	1	1794	2	Y	-0-					-0-
06	1890	R	1890	-0-	-0-	-0-	142	1	1748	2	Y	-0-					-0-
07	1860	#	1552	-0-	-308	-0-	73	1	1479	2	Y	-0-					-0-
08	1860	#	1696	-0-	-164	-0-	140	1	1556	2	Y	-0-					-0-
*09	1806	R	1806	-0-	-0-	-0-	130	1	1676	2	Y	-0-					-0-
10	1953	#	NO RPT	-0-	-1953	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

05	1364	#	1146	-0-	-218	-0-	10	1	1074	2	N	56					158
							62	9									
06	1320	#	1138	-0-	-182	-0-	10	1	1073	2	N	50	180	1			28
							55	9									
07	1364	#	1155	-0-	-209	-0-	10	1	1065	2	N	73					101
							80	9									
08	1271	#	1061	-0-	-210	-0-	9	1	1027	2	N	23					124
							25	9									
09	1230	#	1082	-0-	-148	-0-	10	1	1072	2	N	-0-					124
10	1178	#	1061	-0-	-117	-0-	9	1	1052	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

05	1147	#	1083	-0-	-64	-0-	10	1	1073	2	N	-0-					81
06	1110	#	1044	-0-	-66	-0-	9	1	1035	2	N	-0-					81
07	1147	#	1072	-0-	-75	-0-	10	1	1062	2	N	-0-					81
08	1116	#	1032	-0-	-84	-0-	9	1	1023	2	N	-0-					81
09	1080	#	1037	-0-	-43	-0-	9	1	1028	2	N	-0-					81
10	1085	#	1063	-0-	-22	-0-	9	1	1054	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

05	217	#	208	-0-	-9	-0-	2	1	206	2	N	-0-					10
06	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10
07	217	#	206	-0-	-11	-0-	2	1	204	2	N	-0-					10
08	217	#	207	-0-	-10	-0-	2	1	205	2	N	-0-					10
09	210	#	206	-0-	-4	-0-	2	1	204	2	N	-0-					10
10	217	#	204	-0-	-13	-0-	2	1	202	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

05	868	#	778	-0-	-90	-0-	767	2	11	9	Y	10	11	1			3
06	840	#	710	-0-	-130	-0-	699	2	11	9	Y	10					13
07	868	#	729	-0-	-139	-0-	719	2	10	9	Y	9	11	1			11
08	837	#	657	-0-	-180	-0-	647	2	10	9	Y	9	11	1			9
09	868	R	868	-0-	-0-	-0-	856	2	12	9	Y	11	11	1			9
*10	849	R	849	-0-	-0-	-0-	839	2	10	9	Y	9	11	1			7

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
07	713	N	645	-0-	-68	-0-	645	2			N	-0-					-0-
08	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

05	171	R	171	-0-	-0-	-0-	171	2			N	-0-					118
06	146	R	146	-0-	-0-	-0-	146	2			N	-0-					118
07	186	#	129	-0-	-57	-0-	129	2			N	-0-					118
08	186	#	82	-0-	-104	-0-	82	2			N	-0-					118
09	180	#	178	-0-	-2	-0-	178	2			N	-0-					118
10	186	#	182	-0-	-4	-0-	182	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

05	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

05	527 #	87	-0-	-440	-0-	87	3			N	-0-					-0-
06	560 R	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	544 R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
08	527 #	517	-0-	-10	-0-	517	3			N	-0-					-0-
09	570 #	508	-0-	-62	-0-	508	3			N	-0-					-0-
10	589 #	417	-0-	-172	-0-	417	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

05	1483 N	1483	-0-	-0-	-0-	87	1	1346	3	N	45	46	1			25		
						50	9											
06	600 N	490	-0-	-110	-0-	84	1	380	3	N	24	31	1			18		
						26	9											
07	589 N	311	-0-	-278	-0-	87	1	206	3	N	16	28	1			6		
						18	9											
08	1488 N	304	-0-	-1184	-0-	87	1	207	3	N	9	11	1			4		
						10	9											
09	480 N	401	-0-	-79	-0-	84	1	305	3	N	11	9	1			6		
						12	9											
*10	460 N	460	-0-	-0-	-0-	87	1	366	3	N	6	8	1			4		
						7	9											

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

05	690 N	690	-0-	-0-	-0-	690	2		Y	-0-			-0-
06	675 N	675	-0-	-0-	-0-	675	2		Y	-0-			-0-
07	706 N	706	-0-	-0-	-0-	706	2		Y	-0-			-0-
08	682 N	660	-0-	-22	-0-	660	2		Y	-0-			-0-
09	667 N	667	-0-	-0-	-0-	667	2		Y	-0-			-0-
*10	694 N	694	-0-	-0-	-0-	694	2		Y	-0-			-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

05	411 N	411	-0-	-0-	-0-	411	2		N	-0-			-0-
06	577 N	577	-0-	-0-	-0-	577	2		N	-0-			-0-
07	568 N	568	-0-	-0-	-0-	568	2		N	-0-			-0-
08	426 N	426	-0-	-0-	-0-	426	2		N	-0-			-0-
09	570 N	399	-0-	-171	-0-	399	2		N	-0-			-0-
10	558 N	401	-0-	-157	-0-	401	2		N	-0-			-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

05	465 #	440	-0-	-25	-0-	440	3		N	-0-			-0-
06	472 R	472	-0-	-0-	-0-	472	3		N	-0-			-0-
07	527 #	441	-0-	-86	-0-	441	3		N	-0-			-0-
08	527 #	405	-0-	-122	-0-	405	8		N	-0-			-0-
09	510 #	361	-0-	-149	-0-	361	3		N	-0-			-0-
*10	496 #	-0-	-0-	-496	-0-				N	-0-			-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	#	619	-0-	-156	-0-	619	2			N	-0-					-0-
06	630	#	585	-0-	-45	-0-	585	2			N	-0-					-0-
07	651	#	588	-0-	-63	-0-	588	2			N	-0-					-0-
08	714	R	714	-0-	-0-	-0-	714	2			N	-0-					-0-
09	894	R	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*10	880	R	880	-0-	-0-	-0-	880	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
06	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
10	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	18	-0-	-571	-0-	18	3			N	-0-					-0-
06	420	#	-0-	-0-	-420	-0-					N	-0-					-0-
07	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	#	861	-0-	-658	-0-	780	3	81	9	N	74	181	1			272
06	1528	R	1528	-0-	-0-	-0-	1451	3	77	9	N	70	179	1			163
07	1371	R	1371	-0-	-0-	-0-	1281	3	90	9	N	82					245
08	1379	R	1379	-0-	-0-	-0-	1294	3	85	9	N	77	178	1			144
09	1530	#	1099	-0-	-431	-0-	1008	3	91	9	N	83					227
10	1581	#	260	-0-	-1321	-0-	172	3	88	9	N	80	182	1			125

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	295	-0-	-46	-0-	275	3	20	9	Y	18	20	1			13
06	300	#	268	-0-	-32	-0-	242	3	26	9	Y	24	20	1			17
07	257	R	257	-0-	-0-	-0-	228	3	29	9	Y	26	19	1			24
08	310	#	229	-0-	-81	-0-	203	3	26	9	Y	24	37	1			11
09	300	#	194	-0-	-106	-0-	168	3	26	9	Y	24	17	1			18
10	310	#	46	-0-	-264	-0-	25	3	21	9	Y	19	17	1			20

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	74	-0-	-19	-0-	74	2			N	-0-					55
06	90	#	70	-0-	-20	-0-	70	2			N	-0-					55
07	93	#	74	-0-	-19	-0-	74	2			N	-0-					55
08	73	R	73	-0-	-0-	-0-	73	2			N	-0-					55
09	76	R	76	-0-	-0-	-0-	76	2			N	-0-					55
10	62	#	6	-0-	-56	-0-	6	2			N	-0-					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1528	N	1528	-0-	-0-	-0-	38	1	1489	2	N	1					43
							1	9									
06	1500	N	1235	-0-	-265	-0-	31	1	1202	2	N	2					45
							2	9									
07	1519	N	591	-0-	-928	-0-	15	1	574	2	N	2					47
							2	9									
08	1519	N	385	-0-	-1134	-0-	10	1	374	2	N	1					48
							1	9									
09	1230	N	953	-0-	-277	-0-	24	1	929	2	N	-0-					48
*10	853	N	853	-0-	-0-	-0-	34	1	817	2	N	2					50
							2	9									

TODD (STRAWN) //CONT.// 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	108	-0-	-140	-0-	3	1	105	2	N	-0-					77
06	180	N	163	-0-	-17	-0-	4	1	149	2	N	9	9	8			77
							10	9									
07	133	N	133	-0-	-0-	-0-	3	1	128	2	N	2	2	8			77
							2	9									
08	317	N	317	-0-	-0-	-0-	7	1	285	2	N	23	23	8			77
							25	9									
09	288	N	288	-0-	-0-	-0-	7	1	275	2	N	5	2	8			80
							6	9									
*10	278	N	278	-0-	-0-	-0-	7	1	267	2	N	4	3	8			81
							4	9									

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

05	8		-0-	-0-	-8	B	-24				N	-0-					-0-
06	8		-0-	-0-	-8	B	-32				N	-0-					-0-
07	8		-0-	-0-	-8	B	-40				N	-0-					-0-
08	8		-0-	-0-	-8	B	-48				N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-48														
09	8		-0-	-0-	-8	B	-56				N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-56				N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

05	217	N	54	-0-	-163	B	-0-	54	3		N	-0-					-0-
06	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-					-0-
08	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	182	-0-	-58	B	-0-	182	3		N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-				N	NO RPT					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

05	1062	N	1062	-0-	-0-	B	-0-	1062	2		N	-0-					66
06	999	N	999	-0-	-0-	B	-0-	999	2		N	-0-					66
07	1142	N	1142	-0-	-0-	B	-0-	1142	2		N	-0-					66
08	1054	N	970	-0-	-84	B	-0-	970	2		N	-0-					66
09/01 BALANCING DATE STATUS ->			-0-														
09	1193	N	1193	-0-	-0-	B	-0-	1193	2		N	-0-					66
10	1147	N	1067	-0-	-80	B	-0-	1067	2		N	-0-					66

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. //CONT.// 607394
SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
08	713	N	647	-0-	-66 B	-0-	647	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
10	775	N	712	-0-	-63 B	-0-	712	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

05	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
06	720	N	698	-0-	-22 B	-0-	698	2			N	-0-					-0-
07	775	N	718	-0-	-57 B	-0-	718	2			N	-0-					-0-
08	744	N	627	-0-	-117 B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
10	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

05	403	N	26	-0-	-377 B	-0-	26	2			N	-0-					-0-
06	420	N	32	-0-	-388 B	-0-	32	2			N	-0-					-0-
07	434	N	314	-0-	-120 B	-0-	314	2			N	-0-					-0-
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
*10	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

05	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	40						N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

05	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
07	868	N	803	-0-	-65	-0-	803	3			Y	-0-					-0-
08	837	N	802	-0-	-35	-0-	802	3			Y	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
*10	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

05	2201	N	2027	-0-	-174	-0-	2027	3			N	-0-					-0-
06	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
07	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
08	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
09	2280	N	2222	-0-	-58	-0-	2222	3			N	-0-					-0-
10	2325	N	2253	-0-	-72	-0-	2253	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2996	N	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
06	2855	N	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-
07	2970	N	2970	-0-	-0-	-0-	2970	3			N	-0-					-0-
08	2957	N	2957	-0-	-0-	-0-	2957	3			N	-0-					-0-
09	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
*10	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
10	434	N	305	-0-	-129	-0-	305	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

05	248	N	194	-0-	-54	-0-	194	3			Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL (STRAWN) //CONT.// 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC //CONT.// 536431
HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 271816 COMPL. DATE 12/12/2010 TOTAL DEPTH 5450 PERF. 5190 - 5214

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

05	398	N	398	-0-	-0-	-0-	397	2	1	9	N	1				68
06	750	N	398	-0-	-352	-0-	397	2	1	9	N	1				69
07	868	N	229	-0-	-639	-0-	228	2	1	9	N	1				70
08	505	N	505	-0-	-0-	-0-	504	2	1	9	N	1				71
*09	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1				72
*10	969	N	969	-0-	-0-	-0-	968	2	1	9	N	1				73

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

05	403	N	220	-0-	-183	-0-	220	2			N	-0-				30
06	360	N	127	-0-	-233	-0-	126	2	1	9	N	1				31
07	341	N	216	-0-	-125	-0-	215	2	1	9	N	1				32
08	294	N	294	-0-	-0-	-0-	293	2	1	9	N	1				33
*09	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1				34
*10	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2				36

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

05	14911 #	14175	-0-	-736	-0-	14175	2			N	-0-					-0-
06	14010 #	13674	-0-	-336	-0-	13674	2			N	-0-					-0-
07	13888	13807	-0-	-81	-0-	13807	2			N	-0-					-0-
08	13888	13855	-0-	-33	-0-	13855	2			N	-0-					-0-
09	13440	11406	-0-	-2034	-0-	11406	2			N	-0-					-0-
*10	14313	14313	-0-	-0-	-0-	14313	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	659	2	10	9	Y	9	60	1			25
06	750	N	624	-0-	-126	-0-	614	2	10	9	Y	9					34
07	744	N	719	-0-	-25	-0-	704	2	15	9	Y	14					48
08	764	N	764	-0-	-0-	-0-	751	2	13	9	Y	12					60
09	778	N	778	-0-	-0-	-0-	767	2	11	9	Y	10					70
*10	811	N	811	-0-	-0-	-0-	799	2	12	9	Y	11					81

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

05	651	N	606	-0-	-45	-0-	596	2	10	9	Y	9	60	1			25
06	603	N	603	-0-	-0-	-0-	594	2	9	9	Y	8					33
07	620	N	394	-0-	-226	-0-	384	2	10	9	Y	9					42
08	620	N	448	-0-	-172	-0-	437	2	11	9	Y	10					52
09	600	N	544	-0-	-56	-0-	533	2	11	9	Y	10					62
*10	587	N	587	-0-	-0-	-0-	575	2	12	9	Y	11					73

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

05	28303	X	403	-0-	-27900	-0-	403	3			N	-0-					20
06	25180	X	25180	-0-	-0-	-0-	25180	3			N	-0-					20
07	22258	X	17265	-0-	-4993	-0-	17265	3			N	-0-					20
08	22258	X	15745	-0-	-6513	-0-	15745	3			N	-0-					20
09	27200	X	27200	-0-	-0-	-0-	27200	3			N	-0-					20
*10	27398	X	27398	-0-	-0-	-0-	27398	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

05	T. A.		983	-0-	983	983	983	2			Y	-0-					-0-
06	T. A.		1130	-0-	1130	2113	1130	2			Y	-0-					-0-
07	T. A.		1147	-0-	1147	3260	1147	2			Y	-0-					-0-
08	T. A.		772	-0-	772	4032	772	2			Y	-0-					-0-
09	4894	R	862	-0-	-4032	-0-	862	2			Y	-0-					-0-
*10	929	R	929	-0-	-0-	-0-	929	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

05	961	#	751	-0-	-210	-0-	751	2			N	-0-					-0-
06	930	#	706	-0-	-224	-0-	706	2			N	-0-					-0-
07	961	#	643	-0-	-318	-0-	643	2			N	-0-					-0-
08	899	#	594	-0-	-305	-0-	594	2			N	-0-					-0-
09	780	#	677	-0-	-103	-0-	677	2			N	-0-					-0-
*10	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

05	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	DLQ G-10		78	-0-	78	78	78	3			Y	-0-					-0-
08	DLQ G-10		102	-0-	102	180	102	3			Y	-0-					-0-
09	DLQ G-10		78	-0-	78	258	78	3			Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	258					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	565	-0-	-148	-0-	565	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	600	N	469	-0-	-131	-0-	469	2			N	-0-					-0-
10	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

05	2294	#	1157	-0-	-1137	-0-	1157	3			N	-0-					-0-
06	1860	#	878	-0-	-982	-0-	878	3			N	-0-					-0-
07	1581	#	908	-0-	-673	-0-	908	3			N	-0-					-0-
08	1147	#	805	-0-	-342	-0-	805	3			N	-0-					-0-
09	1110	#	761	-0-	-349	-0-	761	3			N	-0-					-0-
10	1147	#	965	-0-	-182	-0-	965	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

05	7750		7780	-0-	30	519	7780	2			N	-0-					-0-
06	7500		7455	-0-	-45	474	7455	2			N	-0-					-0-
07	7750		7637	-0-	-113	361	7637	2			N	-0-					-0-
08	7750		7320	-0-	-430	-0-	7320	2			N	-0-					-0-
09	2934		6452	-0-	3518 B	3518	6452	2			N	-0-					-0-
10	6246		6766	-0-	520 B	4038	6766	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

05	496	#	219	-0-	-277	-0-	219	2			N	-0-					-0-
06	930	#	253	-0-	-677	-0-	253	2			N	-0-					-0-
07	961	#	214	-0-	-747	-0-	214	2			N	-0-					-0-
08	961	#	257	-0-	-704	-0-	257	2			N	-0-					-0-
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	980	N	980	-0-	-0-	-0-	972	3	8	9	Y	7					16
06	900	N	820	-0-	-80	-0-	813	3	7	9	Y	6					22
07	806	N	746	-0-	-60	-0-	737	3	9	9	Y	8					30
08	806	N	781	-0-	-25	-0-	773	3	8	9	Y	7	23	1			14
09	1316	N	1316	-0-	-0-	-0-	1308	3	8	9	Y	7					21
*10	747	N	747	-0-	-0-	-0-	739	3	8	9	Y	7					28

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
07	713	N	640	-0-	-73	-0-	640	3			Y	-0-					-0-
08	651	N	411	-0-	-240	-0-	411	3			Y	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
10	651	N	564	-0-	-87	-0-	564	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
08	558	N	345	-0-	-213	-0-	345	3			Y	-0-					-0-
09	660	N	535	-0-	-125	-0-	535	3			Y	-0-					-0-
10	682	N	335	-0-	-347	-0-	335	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	-0-	-0-	-1085 B	-0-					Y	4					4
06	1273	N	1273	-0-	-0- B	-0-	1270	2	3	9	Y	3					7
07	1413	N	1413	-0-	-0- B	-0-	1343	2	70	9	Y	64					71
08	1155	N	1155	-0-	-0- B	-0-	1137	2	18	9	Y	16	63	1			24
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	589	-0-	-671 B	-0-	581	2	8	9	Y	7					31
10	1426	N	1356	-0-	-70 B	-0-	1349	2	7	9	Y	6					37

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124 B	-0-					Y	3	12	1			3
06	120	N	90	-0-	-30 B	-0-	38	2	52	9	Y	47					50
07	62	N	38	-0-	-24 B	-0-	38	2			Y	-0-					50
*08	53	N	53	-0-	-0- B	-0-	46	2	7	9	Y	6	49	1			7
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	38	-0-	-22 B	-0-	35	2	3	9	Y	3					10
*10	65	N	65	-0-	-0- B	-0-	61	2	4	9	Y	4					14

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					56
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					56
07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					56
08	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																	
*09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-	56	7			-0-
*10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

05	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
06	390	N	355	-0-	-35 B	-0-	355	2			N	-0-					-0-
07	372	N	356	-0-	-16 B	-0-	356	2			N	-0-					-0-
08	372	N	298	-0-	-74 B	-0-	298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
*10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

05	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
07	899	N	838	-0-	-61	-0-	838	3			Y	-0-					-0-
08	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
09	870	N	693	-0-	-177	-0-	693	3			Y	-0-					-0-
10	837	N	670	-0-	-167	-0-	670	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

05	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1220	-0-	-20	-0-	1220	3			Y	-0-					-0-
06	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
08	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
09	1200	N	1074	-0-	-126	-0-	1074	3			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
08	744	N	668	-0-	-76	-0-	668	3			Y	-0-					-0-
09	720	N	520	-0-	-200	-0-	520	3			Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

05	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
06	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
07	217	N	86	-0-	-131	-0-	86	3			N	-0-					-0-
08	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	403	N	226	-0-	-177	-0-	226	3			N	-0-					-0-
09	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

05	1860	N	1624	-0-	-236	-0-	1624	3			N	-0-					-0-
06	1560	N	1329	-0-	-231	-0-	1329	3			N	-0-					-0-
07	1643	N	1327	-0-	-316	-0-	1327	3			N	-0-					-0-
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
09	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
*10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

05	1860	N	1856	-0-	-4	-0-	1856	3			N	-0-					-0-
06	1800	N	1696	-0-	-104	-0-	1696	3			N	-0-					-0-
07	1860	N	1848	-0-	-12	-0-	1848	3			N	-0-					-0-
08	1860	N	1854	-0-	-6	-0-	1854	3			N	-0-					-0-
09	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
10	1860	N	1832	-0-	-28	-0-	1832	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

05	3410	X	3151	-0-	-259	-0-	3151	2			N	-0-					8
06	3300	X	3276	-0-	-24	-0-	3276	2			N	-0-					8
07	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					8
08	3348	X	2319	-0-	-1029	-0-	2319	2			N	-0-					8
09	3270	X	3209	-0-	-61	-0-	3209	2			N	-0-					8
10	3503	X	3142	-0-	-361	-0-	3142	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

05	744	N	399	-0-	-345	-0-	399	2			N	-0-					10
06	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					10
07	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					10
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					10
09	1350	N	460	-0-	-890	-0-	460	2			N	-0-					10
10	1116	N	157	-0-	-959	-0-	157	2			N	-0-					10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	483	-0-	-602	-0-	483	2			N	-0-					21
06	840	N	517	-0-	-323	-0-	517	2			N	-0-					21
07	744	N	502	-0-	-242	-0-	502	2			N	-0-					21
08	496	N	259	-0-	-237	-0-	259	2			N	-0-					21
09	510	N	357	-0-	-153	-0-	357	2			N	-0-					21
10	496	N	317	-0-	-179	-0-	317	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	664	-0-	-173	-0-	664	2			N	-0-					-0-
06	660	N	625	-0-	-35	-0-	625	2			N	-0-					-0-
07	589	N	479	-0-	-110	-0-	479	2			N	-0-					-0-
08	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
09	630	N	27	-0-	-603	-0-	27	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4324	-0-	-884	-0-	31	1	4293	2	N	-0-					60
06	5040	X	3817	-0-	-1223	-0-	30	1	3787	2	N	-0-					60
07	DLQ G-10		3961	-0-	3961	3961	31	1	3930	2	N	-0-					60
08	7945	X	3984	-0-	-3961	-0-	31	1	3953	2	N	-0-					60
09	3870	X	3634	-0-	-236	-0-	30	1	3604	2	N	-0-					60
10	3999	X	3898	-0-	-101	-0-	31	1	3867	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					41
*06	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					41
07	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					34
08	1457	N	1267	-0-	-190	-0-	1267	3			N	-0-					34
09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					34
*10	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					34

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	191	2			N	-0-					85
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					85
07	217	N	175	-0-	-42	-0-	175	2			N	-0-					85
08	197	N	197	-0-	-0-	-0-	195	2	2	9	N	2					87
09	210	N	138	-0-	-72	-0-	136	2	2	9	N	2					89
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					89

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2110	-0-	-990	5168	2104	3	6	9	Y	5					7
06	3000	N	2069	-0-	-931	4237	2057	3	12	9	Y	11					18
07	3100	N	2304	-0-	-796	3441	2284	3	20	9	Y	18					36
08	3100	N	2725	-0-	-375	3066	2713	3	12	9	Y	11					47
09	3000	N	1978	-0-	-1022	2044	1972	3	6	9	Y	5	42	1			10
*10	3100	N	2404	-0-	-696	1348	2393	3	11	9	Y	10					20

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	285	-0-	-118	-0-	284	3	1	9	Y	1					3
06	330	N	302	-0-	-28	-0-	300	3	2	9	Y	2					5
07	310	N	251	-0-	-59	-0-	249	3	2	9	Y	2					7
08	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					8
09	300	N	235	-0-	-65	-0-	234	3	1	9	Y	1	7	1			2
*10	415	N	415	-0-	-0-	-0-	413	3	2	9	Y	2					4

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	3			Y	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
07	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
09	630	N	492	-0-	-138	-0-	491	3	1	9	Y	1	1	8			-0-
*10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					155
06	1523	N	1523	-0-	-0-	-0-	1521	3	2	9	N	2					157
07	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					157
08	1574	N	1574	-0-	-0-	-0-	1571	3	3	9	N	3					160
*09	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					160
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					160

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
06	1405	N	1405	-0-	-0-	-0-	1405	3			Y	-0-					-0-
07	2387	X	962	-0-	-1425	-0-	962	3			Y	-0-					-0-
08	1922	X	1347	-0-	-575	-0-	1347	3			Y	-0-					-0-
09	1470	X	1353	-0-	-117	-0-	1353	3			Y	-0-					-0-
10	1457	X	1371	-0-	-86	-0-	1371	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
06	780	N	753	-0-	-27	-0-	753	3			Y	-0-					-0-
07	1023	N	727	-0-	-296	-0-	727	3			Y	-0-					-0-
08	1023	N	599	-0-	-424	-0-	599	3			Y	-0-					-0-
09	750	N	500	-0-	-250	-0-	500	3			Y	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1401	N	1401	-0-	-0-	-0-	1392	3	9	9	Y	8	5	1			6
06	1437	N	1437	-0-	-0-	-0-	1428	3	9	9	Y	8	8	1			6
07	1612	N	988	-0-	-624	-0-	988	3			Y	-0-	6	1			-0-
08	1395	N	888	-0-	-507	-0-	888	3			Y	-0-					-0-
09	1440	N	712	-0-	-728	-0-	712	3			Y	-0-					-0-
*10	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	734	-0-	-320	-0-	734	3			Y	-0-					-0-
06	570	N	504	-0-	-66	-0-	504	3			Y	-0-					-0-
07	899	N	449	-0-	-450	-0-	449	3			Y	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	3			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
*10	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	629	-0-	-115	-0-	629	3			Y	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			Y	-0-					-0-
07	651	N	613	-0-	-38	-0-	607	3	6	9	Y	5	2	1			3
08	620	N	555	-0-	-65	-0-	551	3	4	9	Y	4	5	1			2
09	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5	5	1			2
*10	759	N	759	-0-	-0-	-0-	753	3	6	9	Y	5	7	1			-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
09	210	N	126	-0-	-84	-0-	126	3			Y	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
07	589	N	516	-0-	-73	-0-	516	3			Y	-0-					-0-
08	589	N	511	-0-	-78	-0-	511	3			Y	-0-					-0-
09	450	N	357	-0-	-93	-0-	357	3			Y	-0-					-0-
*10	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2505	-0-	-471	-0-	2505	3			Y	-0-					-0-
06	3180	X	3109	-0-	-71	-0-	3109	3			Y	-0-					-0-
07	3357	X	3357	-0-	-0-	-0-	3357	3			Y	-0-					-0-
08	3338	X	3338	-0-	-0-	-0-	3338	3			Y	-0-					-0-
09	3120	X	2618	-0-	-502	-0-	2618	3			Y	-0-					-0-
10	3348	X	2801	-0-	-547	-0-	2801	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	724	-0-	-51	-0-	724	3			Y	-0-					-0-
06	720	N	519	-0-	-201	-0-	519	3			Y	-0-					-0-
07	744	N	554	-0-	-190	-0-	554	3			Y	-0-					-0-
08	713	N	474	-0-	-239	-0-	474	3			Y	-0-					-0-
09	510	N	341	-0-	-169	-0-	341	3			Y	-0-					-0-
*10	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1340	-0-	-551	-0-	1340	3			Y	-0-					-0-
06	1740	N	1341	-0-	-399	-0-	1341	3			Y	-0-					-0-
07	1302	N	1215	-0-	-87	-0-	1215	3			Y	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
09	1350	N	1175	-0-	-175	-0-	1175	3			Y	-0-					-0-
*10	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1130	-0-	-327	-0-	1130	3			Y	-0-					-0-
06	1290	N	1079	-0-	-211	-0-	1079	3			Y	-0-					-0-
07	1178	N	910	-0-	-268	-0-	910	3			Y	-0-					-0-
08	1116	N	749	-0-	-367	-0-	749	3			Y	-0-					-0-
09	1080	N	729	-0-	-351	-0-	729	3			Y	-0-					-0-
10	899	N	874	-0-	-25	-0-	874	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1966	-0-	-359	-0-	1966	3			Y	-0-					-0-
06	2190	N	2036	-0-	-154	-0-	2036	3			Y	-0-					-0-
07	2240	N	2240	-0-	-0-	-0-	2106	3	134	9	Y	122	53	1			69
08	2303	N	2303	-0-	-0-	-0-	2187	3	116	9	Y	105	113	1			61
09	2056	N	2056	-0-	-0-	-0-	1910	3	146	9	Y	133	116	1			78
*10	2134	N	2134	-0-	-0-	-0-	1987	3	147	9	Y	134	158	1			54

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1177	-0-	-94	-0-	1177	3			Y	-0-					-0-
06	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
07	1271	N	1050	-0-	-221	-0-	1050	3			Y	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	3			Y	-0-					-0-
09	1260	N	1143	-0-	-117	-0-	1143	3			Y	-0-					-0-
*10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
07	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
08	1023	N	788	-0-	-235	-0-	788	3			Y	-0-					-0-
09	1020	N	773	-0-	-247	-0-	773	3			Y	-0-					-0-
*10	1672	N	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
07	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	3			Y	-0-					-0-
09	630	N	500	-0-	-130	-0-	500	3			Y	-0-					-0-
10	620	N	539	-0-	-81	-0-	539	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	249	3			Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	460	-0-	-191	-0-	457	3	3	9	Y	3	1	1			5
06	590	N	590	-0-	-0-	-0-	588	3	2	9	Y	2	2	1			5
07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-	5	1			-0-
08	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
09	420	N	259	-0-	-161	-0-	259	3			Y	-0-					-0-
10	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-
10	837	N	712	-0-	-125	-0-	712	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-
06	1590	N	1290	-0-	-300	-0-	1290	3			Y	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
08	1808	N	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-
09	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
*10	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	465	3	2	9	Y	2	1	1			1
08	287	N	287	-0-	-0-	-0-	285	3	2	9	Y	2	2	1			1
09	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2	2	1			1
*10	244	N	244	-0-	-0-	-0-	242	3	2	9	Y	2	3	1			-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
07	1245	N	1245	-0-	-0-	-0-	1245	3			Y	-0-					-0-
08	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
*10	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1582	N	1582	-0-	-0-	-0-	1582	3			Y	-0-					-0-
06	2465	N	2465	-0-	-0-	-0-	2465	3			Y	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
09	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
10	961	N	952	-0-	-9	-0-	952	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	206	3	1	9	Y	1					3
06	210	N	195	-0-	-15	-0-	194	3	1	9	Y	1					4
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					4
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	4	1			-0-
09	210	N	171	-0-	-39	-0-	171	3			Y	-0-					-0-
10	217	N	82	-0-	-135	-0-	82	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2557	N	2557	-0-	-0-	-0-	2557	3			Y	-0-					-0-
06	2220	N	1988	-0-	-232	-0-	1988	3			Y	-0-					-0-
07	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-					-0-
08	2201	N	2180	-0-	-21	-0-	2180	3			Y	-0-					-0-
09	2624	N	2624	-0-	-0-	-0-	2624	3			Y	-0-					-0-
10	2201	N	1975	-0-	-226	-0-	1975	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
*10	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	3			Y	-0-					-0-
08	651	N	501	-0-	-150	-0-	501	3			Y	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	534	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
10	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1263	N	1263	-0-	-0-	-0-	1263	3			Y	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
09	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
10	806	N	755	-0-	-51	-0-	755	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
*10	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
06	1230	N	1055	-0-	-175	-0-	1055	3			Y	-0-					-0-
07	1835	N	1835	-0-	-0-	-0-	1835	3			Y	-0-					-0-
08	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
09	3000	N	3066	-0-	66	66	3066	3			Y	-0-					-0-
10	1829	N	1430	-0-	-399	-0-	1430	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
08	744	N	681	-0-	-63	-0-	681	3			Y	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
*10	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2551	N	2551	-0-	-0-	-0-	2551	3			Y	-0-					-0-
06	2333	N	2333	-0-	-0-	-0-	2333	3			Y	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	3			Y	-0-					-0-
08	1802	N	1802	-0-	-0-	-0-	1802	3			Y	-0-					-0-
09	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
10	1240	N	1001	-0-	-239	-0-	1001	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
09	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
*10	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
07	1085	N	1039	-0-	-46	-0-	1039	3			Y	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
09	1020	N	898	-0-	-122	-0-	898	3			Y	-0-					-0-
10	1054	N	1028	-0-	-26	-0-	1028	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1566	N	1566	-0-	-0-	-0-	1556	3	10	9	Y	9	6	1			7
06	1590	N	1108	-0-	-482	-0-	1099	3	9	9	Y	8	9	1			6
07	1705	N	1443	-0-	-262	-0-	1443	3			Y	-0-	6	1			-0-
08	1581	N	1215	-0-	-366	-0-	1215	3			Y	-0-					-0-
09	2634	N	2634	-0-	-0-	-0-	2634	3			Y	-0-					-0-
*10	3100	N	3362	-0-	262	262	3362	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
06	720	N	559	-0-	-161	-0-	559	3			Y	-0-					-0-
07	806	N	771	-0-	-35	-0-	771	3			Y	-0-					-0-
08	651	N	436	-0-	-215	-0-	436	3			Y	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
10	775	N	594	-0-	-181	-0-	594	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2719	-0-	-350	-0-	2719	3			Y	-0-					-0-
06	2970	X	2658	-0-	-312	-0-	2648	3	10	9	Y	9	9	8			-0-
07	4123	X	3734	-0-	-389	-0-	3734	3			Y	-0-					-0-
08	4123	X	2669	-0-	-1454	-0-	2662	3	7	9	Y	6	6	8			-0-
09	3990	X	2637	-0-	-1353	-0-	2637	3			Y	-0-					-0-
10	3720	X	2153	-0-	-1567	-0-	2153	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					-0-
06	1140	N	1078	-0-	-62	-0-	1078	3			Y	-0-					-0-
07	1054	N	1036	-0-	-18	-0-	1014	3	22	9	Y	20	9	1			11
08	1178	N	713	-0-	-465	-0-	696	3	17	9	Y	15	17	1			9
09	2220	N	2220	-0-	-0-	-0-	2195	3	25	9	Y	23	19	1			13
*10	2087	N	2087	-0-	-0-	-0-	2063	3	24	9	Y	22	26	1			9

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
06	1350	N	1059	-0-	-291	-0-	1059	3			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
08	1240	N	651	-0-	-589	-0-	651	3			Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
*10	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1072	N	1072	-0-	-0-	-0-	1069	3	3	9	Y	3	2	1			2
06	885	N	885	-0-	-0-	-0-	883	3	2	9	Y	2	3	1			1
07	593	N	593	-0-	-0-	-0-	591	3	2	9	Y	2	2	1			1
08	868	N	541	-0-	-327	-0-	539	3	2	9	Y	2	3	1			-0-
09	847	N	847	-0-	-0-	-0-	844	3	3	9	Y	3	3	1			-0-
*10	660	N	660	-0-	-0-	-0-	658	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2352	N	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-
06	2100	N	1964	-0-	-136	-0-	1964	3			Y	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	2165	3	14	9	Y	13	6	1			7
08	1726	N	1726	-0-	-0-	-0-	1714	3	12	9	Y	11	12	1			6
09	2147	N	2147	-0-	-0-	-0-	2132	3	15	9	Y	14	13	1			7
*10	1679	N	1679	-0-	-0-	-0-	1664	3	15	9	Y	14	17	1			4

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
07	1209	N	699	-0-	-510	-0-	699	3			Y	-0-					-0-
08	1085	N	945	-0-	-140	-0-	945	3			Y	-0-					-0-
09	2712	N	2712	-0-	-0-	-0-	2712	3			Y	-0-					-0-
*10	2854	N	2854	-0-	-0-	-0-	2854	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	635	-0-	-109	-0-	635	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
09	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-
10	775	N	663	-0-	-112	-0-	663	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2180	-0-	-393	-0-	2180	3			Y	-0-					-0-
06	2310	N	2269	-0-	-41	-0-	2269	3			Y	-0-					-0-
07	2391	N	2391	-0-	-0-	-0-	2391	3			Y	-0-					-0-
08	2545	N	2545	-0-	-0-	-0-	2545	3			Y	-0-					-0-
09	2280	N	2112	-0-	-168	-0-	2112	3			Y	-0-					-0-
10	2387	N	2268	-0-	-119	-0-	2268	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					-0-
06	4202	X	4202	-0-	-0-	-0-	4202	3			N	-0-					-0-
07	4773	X	4773	-0-	-0-	-0-	4773	3			N	-0-					-0-
08	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
09	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
*10	6259	X	6259	-0-	-0-	-0-	6259	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	300	N	197	-0-	-103	-0-	197	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2159	N	2159	-0-	-0-	-0-	2159	3			Y	-0-					-0-
06	1995	N	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
07	2821	X	1725	-0-	-1096	-0-	1711	3	14	9	Y	13	5	1			8
08	2821	X	1649	-0-	-1172	-0-	1637	3	12	9	Y	11	12	1			7
09	2100	X	1886	-0-	-214	-0-	1869	3	17	9	Y	15	12	1			10
*10	2256	X	2256	-0-	-0-	-0-	2239	3	17	9	Y	15	17	1			8

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
06	1410	N	1317	-0-	-93	-0-	1317	3			Y	-0-					-0-
07	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
*10	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
06	1200	N	1174	-0-	-26	-0-	1174	3			Y	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
08	868	N	694	-0-	-174	-0-	694	3			Y	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
*10	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2100	N	2100	-0-	-0-	-0-	2100	3			Y	-0-					-0-
06	2247	N	2247	-0-	-0-	-0-	2247	3			Y	-0-					-0-
07	2356	X	2304	-0-	-52	-0-	2304	3			Y	-0-					-0-
08	2313	X	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
09	2250	X	1874	-0-	-376	-0-	1874	3			Y	-0-					-0-
10	2325	X	1896	-0-	-429	-0-	1896	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	589	N	260	-0-	-329	-0-	260	3			N	-0-					-0-
09	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

05	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

05	2511	N	1815	-0-	-696	-0-	1815	3			Y	-0-					-0-
06	2070	N	1855	-0-	-215	-0-	1855	3			Y	-0-					-0-
07	2015	N	1733	-0-	-282	-0-	1733	3			Y	-0-					-0-
08	3100	N	3437	-0-	337	337	3437	3			Y	-0-					-0-
09	2782	N	2445	-0-	-337	-0-	2445	3			Y	-0-					-0-
*10	2682	N	2682	-0-	-0-	-0-	2682	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

05	629	N	629	-0-	-0-	-0-	621	3	8	9	Y	7	4	1			4
06	434	N	434	-0-	-0-	-0-	426	3	8	9	Y	7	7	1			4
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-	4	1			-0-
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

05	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
09	570	N	515	-0-	-55	-0-	515	3			Y	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

05	2046	X	1463	-0-	-583	-0-	1463	3			Y	-0-					-0-
06	1890	X	1584	-0-	-306	-0-	1584	3			Y	-0-					-0-
07	1798	N	961	-0-	-837	-0-	961	3			Y	-0-					-0-
08	1457	N	1133	-0-	-324	-0-	1133	3			Y	-0-					-0-
09	1590	N	1575	-0-	-15	-0-	1575	3			Y	-0-					-0-
*10	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
06	480	N	275	-0-	-205	-0-	275	3			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
08	527	N	200	-0-	-327	-0-	200	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	604	-0-	-47	-0-	604	3			Y	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	3			Y	-0-					-0-
07	682	N	222	-0-	-460	-0-	222	3			Y	-0-					-0-
08	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
09	510	N	450	-0-	-60	-0-	450	3			Y	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0-	-0-	1138	3			Y	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
07	806	N	584	-0-	-222	-0-	584	3			Y	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1074	3	1	9	Y	1	1	8			-0-
09	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1	1	8			-0-
*10	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1553	N	1553	-0-	-0-	-0-	1549	3	4	9	Y	4	3	1			3
06	1050	N	678	-0-	-372	-0-	674	3	4	9	Y	4	4	1			3
07	806	N	311	-0-	-495	-0-	311	3			Y	-0-	3	1			-0-
08	806	N	415	-0-	-391	-0-	415	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
*10	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1487	-0-	-621	-0-	1487	3			N	-0-					-0-
06	2040	X	1440	-0-	-600	-0-	1440	3			N	-0-					-0-
07	2108	X	1022	-0-	-1086	-0-	1022	3			N	-0-					-0-
08	1643	X	1213	-0-	-430	-0-	1213	3			N	-0-					-0-
09	1440	X	1388	-0-	-52	-0-	1388	3			N	-0-					-0-
*10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
06	1290	N	856	-0-	-434	-0-	856	3			Y	-0-					-0-
07	1271	N	1074	-0-	-197	-0-	1074	3			Y	-0-					-0-
08	1395	N	885	-0-	-510	-0-	885	3			Y	-0-					-0-
09	870	N	765	-0-	-105	-0-	765	3			Y	-0-					-0-
10	1085	N	1083	-0-	-2	-0-	1083	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	900	N	833	-0-	-67	-0-	833	3			N	-0-					-0-
07	868	N	727	-0-	-141	-0-	727	3			N	-0-					-0-
08	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
09	840	N	688	-0-	-152	-0-	688	3			N	-0-					-0-
*10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
06	600	N	377	-0-	-223	-0-	377	3			N	-0-					-0-
07	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
08	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
09	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
*10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
07	341	N	115	-0-	-226	-0-	115	3			N	-0-					-0-
08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
09	210	N	115	-0-	-95	-0-	115	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1006	-0-	-203	-0-	1006	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
09	1140	N	1071	-0-	-69	-0-	1071	3			N	-0-					-0-
10	1209	N	1139	-0-	-70	-0-	1139	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	564	3			Y	-0-					-0-
06	600	N	533	-0-	-67	-0-	533	3			Y	-0-					-0-
07	527	N	422	-0-	-105	-0-	422	3			Y	-0-					-0-
08	558	N	469	-0-	-89	-0-	469	3			Y	-0-					-0-
09	540	N	470	-0-	-70	-0-	470	3			Y	-0-					-0-
*10	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
10	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

05	1581	N	1285	-0-	-296	-0-	1285	3			N	-0-					-0-
06	1650	N	1284	-0-	-366	-0-	1284	3			N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
09	1290	N	1163	-0-	-127	-0-	1163	3			N	-0-					-0-
10	1395	N	1253	-0-	-142	-0-	1253	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

05	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

05	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
06	1560	N	799	-0-	-761	-0-	799	3			N	-0-					-0-
07	1395	N	1045	-0-	-350	-0-	1045	3			N	-0-					-0-
08	1240	N	1053	-0-	-187	-0-	1053	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	1054	N	921	-0-	-133	-0-	921	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

05	1085	N	1018	-0-	-67	-0-	1018	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1050	N	789	-0-	-261	-0-	789	3			N	-0-					-0-
10	1116	N	898	-0-	-218	-0-	898	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

05	1736	N	1229	-0-	-507	-0-	1177	3	52	9	N	47	31	1			36
06	1740	N	1337	-0-	-403	-0-	1289	3	48	9	N	44	46	1			34
07	1705	N	1412	-0-	-293	-0-	1412	3			N	-0-	34	1			-0-
08	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
09	1350	N	1287	-0-	-63	-0-	1287	3			N	-0-					-0-
10	1426	N	1326	-0-	-100	-0-	1326	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	771	-0-	-66	-0-	771	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	1284	3			Y	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
09	1290	N	1186	-0-	-104	-0-	1186	3			Y	-0-					-0-
10	1364	N	1252	-0-	-112	-0-	1252	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	611	-0-	-381	-0-	611	3			N	-0-					-0-
06	870	N	771	-0-	-99	-0-	771	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	780	N	695	-0-	-85	-0-	695	3			N	-0-					-0-
10	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1567	-0-	-355	-0-	1567	3			N	-0-					-0-
06	1680	N	1501	-0-	-179	-0-	1501	3			N	-0-					-0-
07	1736	N	1619	-0-	-117	-0-	1571	3	48	9	N	44	17	1	4	8	23
08	1688	N	1688	-0-	-0-	-0-	1651	3	37	9	N	34	37	1			20
09	1500	N	1327	-0-	-173	-0-	1277	3	50	9	N	45	39	1			26
*10	2302	N	2302	-0-	-0-	-0-	2251	3	51	9	N	46	54	1			18

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	417	3	4	9	N	4	4	8			-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2219	-0-	-137	-0-	2219	3			Y	-0-					-0-
06	2287	N	2287	-0-	-0-	-0-	2287	3			Y	-0-					-0-
07	2480	X	1902	-0-	-578	-0-	1902	3			Y	-0-					-0-
08	2250	X	2250	-0-	-0-	-0-	2250	3			Y	-0-					-0-
09	2325	X	2325	-0-	-0-	-0-	2325	3			Y	-0-					-0-
10	2356	X	1755	-0-	-601	-0-	1755	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
09	1050	N	904	-0-	-146	-0-	904	3			N	-0-					-0-
10	1116	N	837	-0-	-279	-0-	837	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1203	-0-	-99	-0-	1203	3			Y	-0-					-0-
06	1260	N	1224	-0-	-36	-0-	1224	3			Y	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
08	1370	N	1370	-0-	-0-	-0-	1370	3			Y	-0-					-0-
09	1230	N	1082	-0-	-148	-0-	1082	3			Y	-0-					-0-
10	1302	N	1245	-0-	-57	-0-	1245	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
07	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-
09	600	N	324	-0-	-276	-0-	324	3			Y	-0-					-0-
10	775	N	565	-0-	-210	-0-	565	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3062	-0-	-379	-0-	3062	3			Y	-0-					-0-
06	3330	X	3214	-0-	-116	-0-	3214	3			Y	-0-					-0-
07	3438	X	3438	-0-	-0-	-0-	3438	3			Y	-0-					-0-
08	3738	X	3738	-0-	-0-	-0-	3738	3			Y	-0-					-0-
09	3217	X	3217	-0-	-0-	-0-	3217	3			Y	-0-					-0-
10	3441	X	3382	-0-	-59	-0-	3382	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1408	-0-	-142	-0-	1408	3			Y	-0-					-0-
06	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
08	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
09	1470	N	1323	-0-	-147	-0-	1323	3			Y	-0-					-0-
10	1550	N	1495	-0-	-55	-0-	1495	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-
06	1588	N	1588	-0-	-0-	-0-	1588	3			Y	-0-					-0-
07	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
08	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
09	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
*10	2037	N	2037	-0-	-0-	-0-	2037	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	273	-0-	-68	-0-	273	3			Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			Y	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1026	-0-	-338	-0-	1026	3			N	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1288	3	6	9	N	5	2	1			3
08	1390	N	1390	-0-	-0-	-0-	1386	3	4	9	N	4	4	1			3
09	1350	N	1119	-0-	-231	-0-	1113	3	6	9	N	5	4	1			4
10	1302	N	1244	-0-	-58	-0-	1238	3	6	9	N	5	6	1			3

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3363	-0-	-357	-0-	3363	3			N	-0-					-0-
06	3600	X	3471	-0-	-129	-0-	3471	3			N	-0-					-0-
07	3720	X	3656	-0-	-64	-0-	3656	3			N	-0-					-0-
08	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-					-0-
09	3480	X	3053	-0-	-427	-0-	3053	3			N	-0-					-0-
10	3658	X	3327	-0-	-331	-0-	3327	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1455	-0-	-126	-0-	1455	3			Y	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			Y	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-
08	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
09	1500	N	1422	-0-	-78	-0-	1422	3			Y	-0-					-0-
10	1550	N	1514	-0-	-36	-0-	1514	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
06	3045	X	3045	-0-	-0-	-0-	3045	3			N	-0-					-0-
07	3369	X	3369	-0-	-0-	-0-	3369	3			N	-0-					-0-
08	3475	X	3475	-0-	-0-	-0-	3475	3			N	-0-					-0-
09	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
*10	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1576	-0-	-160	-0-	1576	3			Y	-0-					-0-
06	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
07	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-
08	1969	N	1969	-0-	-0-	-0-	1969	3			Y	-0-					-0-
09	1680	N	1601	-0-	-79	-0-	1601	3			Y	-0-					-0-
*10	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1539	-0-	-135	-0-	1539	3			N	-0-					-0-
06	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
08	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
09	1590	N	1424	-0-	-166	-0-	1424	3			N	-0-					-0-
10	1612	N	1576	-0-	-36	-0-	1576	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1999	-0-	-16	-0-	1999	3			Y	-0-					-0-
06	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					-0-
07	2197	N	2197	-0-	-0-	-0-	2197	3			Y	-0-					-0-
08	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
09	2160	N	2046	-0-	-114	-0-	2046	3			Y	-0-					-0-
*10	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

05	1581	N	1438	-0-	-143	-0-	1438	3			Y	-0-					-0-
06	1500	N	1471	-0-	-29	-0-	1471	3			Y	-0-					-0-
07	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
08	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
09	1410	N	1235	-0-	-175	-0-	1235	3			Y	-0-					-0-
10	1457	N	1452	-0-	-5	-0-	1452	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

05	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

05	1364	N	1195	-0-	-169	-0-	1195	3			Y	-0-					-0-
06	1260	N	1228	-0-	-32	-0-	1228	3			Y	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
08	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
09	1200	N	1157	-0-	-43	-0-	1157	3			Y	-0-					-0-
*10	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

05	1674	N	1437	-0-	-237	-0-	1437	3			N	-0-					-0-
06	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1740	N	1420	-0-	-320	-0-	1420	3			N	-0-					-0-
10	1705	N	1670	-0-	-35	-0-	1670	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	2758	-0-	-187	-0-	2758	3			N	-0-					-0-
06	2774	N	2774	-0-	-0-	-0-	2774	3			N	-0-					-0-
07	2766	N	2766	-0-	-0-	-0-	2766	3			N	-0-					-0-
08	3100	N	3216	-0-	116	116	3216	3			N	-0-					-0-
09	2760	N	2463	-0-	-297	-0-	2463	3			N	-0-					-0-
*10	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3237	-0-	-297	-0-	3237	3			N	-0-					-0-
06	3420	X	3308	-0-	-112	-0-	3308	3			N	-0-					-0-
07	3449	X	3449	-0-	-0-	-0-	3449	3			N	-0-					-0-
08	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
09	4006	X	4006	-0-	-0-	-0-	4006	3			N	-0-					-0-
*10	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	446	-0-	-329	-0-	446	2			N	-0-					17
06	540	N	496	-0-	-44	-0-	496	2			N	-0-					17
07	589	N	533	-0-	-56	-0-	533	2			N	-0-					17
08	434	N	417	-0-	-17	-0-	417	2			N	-0-					17
*09	535	N	535	-0-	-0-	-0-	535	2			N	-0-	17	7			-0-
*10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					109
06	480	N	445	-0-	-35	-0-	445	2			N	-0-					109
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					109
08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					109
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					109
10	806	N	691	-0-	-115	-0-	691	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					37
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					37
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					37
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					37
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					37
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	323	2			N	-0-					177
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					177
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					177
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					177
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					177
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	67	-0-	-274	-0-	67	2			N	-0-					-0-
06	330	N	3	-0-	-327	-0-	3	2			N	-0-					-0-
07	186	N	3	-0-	-183	-0-	3	2			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
*10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	2			Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	2			Y	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			Y	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
06	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	403	N	187	-0-	-216	-0-	187	2			N	-0-					-0-
08	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-
*09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	498	2	15	9	N	14					14

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1104	-0-	-12	-0-	1104	2			N	-0-					16
06	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					16
07	1116	N	1105	-0-	-11	-0-	1105	2			N	-0-					16
08	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-					16
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					16
10	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					16

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1083	-0-	-33	-0-	1076	2	7	9	N	6					84
06	1050	N	1050	-0-	-0-	-0-	1044	2	6	9	N	5					89
07	1085	N	1072	-0-	-13	-0-	1063	2	9	9	N	8					97
08	1085	N	1057	-0-	-28	-0-	1050	2	7	9	N	6					103
09	1050	N	1022	-0-	-28	-0-	1016	2	6	9	N	5					108
10	1085	N	1059	-0-	-26	-0-	1052	2	7	9	N	6					114

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	668	2			N	-0-					155
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					155
07	651	N	611	-0-	-40	-0-	611	2			N	-0-					155
08	682	N	487	-0-	-195	-0-	485	2	2	9	N	2					157
09	660	N	507	-0-	-153	-0-	507	2			N	-0-					157
10	620	N	561	-0-	-59	-0-	561	2			N	-0-					157

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	-0-	748	2	6	9	N	5					130
06	753	N	753	-0-	-0-	-0-	747	2	6	9	N	5					135
07	750	N	750	-0-	-0-	-0-	750	2			N	-0-					135
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					135
09	750	N	698	-0-	-52	-0-	698	2			N	-0-					135
*10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					135

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	418	2			N	-0-					15
06	425	N	425	-0-	-0-	-0-	425	2			N	-0-					15
07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					15
08	425	N	425	-0-	-0-	-0-	425	2			N	-0-					15
09	420	N	417	-0-	-3	-0-	417	2			N	-0-					15
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					15

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6596	X	6596	-0-	-0-	-0-	6590	2	6	9	N	5	179	1			75
06	6659	X	6659	-0-	-0-	-0-	6659	2			N	-0-					75
07	6939	X	6939	-0-	-0-	-0-	6896	2	43	9	N	39					114
08	5890	X	5664	-0-	-226	-0-	5657	2	7	9	N	6					120
09	5700	X	4859	-0-	-841	-0-	4822	2	37	9	N	34					154
10	5890	X	4221	-0-	-1669	-0-	4192	2	29	9	N	26					180

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	X	987	-0-	-0-	-0-	987	2			N	-0-					45
06	907	X	907	-0-	-0-	-0-	904	2	3	9	N	3					48
07	968	X	968	-0-	-0-	-0-	964	2	4	9	N	4					52
08	992	X	977	-0-	-15	-0-	977	2			N	-0-					52
09	1022	X	1022	-0-	-0-	-0-	1021	2	1	9	N	1					53
*10	1479	X	1479	-0-	-0-	-0-	1460	2	19	9	N	17					70

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					99
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					99
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

05	0 N	-0-	-0-	-0-	-0-					N	-0-					120
06	0 N	-0-	-0-	-0-	-0-					N	-0-					120
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

05	372	N	364	-0-	-8	-0-	364	2			N	-0-					98
06	240	N	-0-	-0-	-240	-0-					N	-0-					98
07	527	N	233	-0-	-294	-0-	233	2			N	-0-					98
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					98
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					98
10	248	N	119	-0-	-129	-0-	119	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
07	837	N	598	-0-	-239	-0-	598	2			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

05	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
*10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

05	1067	N	1067	-0-	-0-	-0-	1058	2	9	9	Y	8					35
06	962	N	962	-0-	-0-	-0-	953	2	9	9	Y	8					43
07	1109	N	1109	-0-	-0-	-0-	1043	2	66	9	Y	60					103
08	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					103
09	1001	N	1001	-0-	-0-	-0-	981	2	20	9	Y	18	89	1			32
10	961	N	733	-0-	-228	-0-	713	2	20	9	Y	18					50

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

05	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

05	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

05	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	16	2	4	9	N	4	4	8			-0-
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	89	1	211	2	N	-0-					-0-
06	270	N	191	-0-	-79	-0-	39	1	152	2	N	-0-					-0-
07	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-					-0-
08	310	N	254	-0-	-56	-0-	58	1	196	2	N	-0-					-0-
09	180	N	121	-0-	-59	-0-	16	1	105	2	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	34	1	164	2	N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	R	50	-0-	-0-	-0-	11	1	39	9	N	35	1	8			332
06	46	R	46	-0-	-0-	-0-	9	1	37	9	N	34	324	1	1	8	41
07	31	#	21	-0-	-10	-0-	7	1	3	2	N	10	1	8			50
							11	9									
08	62	#	60	-0-	-2	-0-	4	1	41	2	N	14	3	8			61
							15	9									
09	60	#	-0-	-0-	-60	-0-					N	-0-					61
10	62	#	-0-	-0-	-62	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	456	-0-	-40	-0-	453	3	3	9	Y	3	3	1			2
06	420	#	373	-0-	-47	-0-	371	3	2	9	Y	2	2	1			2
07	496	#	342	-0-	-154	-0-	338	3	4	9	Y	4	2	1			4
08	496	#	243	-0-	-253	-0-	235	3	8	9	Y	7	7	1			4
09	480	#	-0-	-0-	-480	-0-					Y	-0-	2	1			2
10	465	#	-0-	-0-	-465	-0-					Y	1	2	1			1

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

05	62	N	39	-0-	-23	-0-	39	3			N	-0-					160
06	210	N	36	-0-	-174	-0-	36	3			N	-0-					160
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					160
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
*10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

05	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					71
06	720	N	60	-0-	-660	-0-	60	3			N	-0-					71
07	713	N	144	-0-	-569	-0-	141	3	3	9	N	3					74
08	434	N	80	-0-	-354	-0-	80	3			N	-0-					74
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					74
10	155	N	88	-0-	-67	-0-	88	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	279	N	182	-0-	-97	-0-	182	3			N	-0-					-0-
09	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

05	217	N	150	-0-	-67	-0-	150	3			N	-0-					73
06	300	N	140	-0-	-160	-0-	140	3			N	-0-					73
07	248	N	127	-0-	-121	-0-	127	3			N	-0-					73
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					73
09	150	N	50	-0-	-100	-0-	50	3			N	-0-					73
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					73

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	1049	3	6	9	N	5					178
06	990	N	990	-0-	-0-	-0-	981	3	9	9	N	8					186
07	1023	N	863	-0-	-160	-0-	861	3	2	9	N	2					188
08	1054	N	851	-0-	-203	-0-	851	3			N	-0-					188
09	990	N	804	-0-	-186	-0-	804	3			N	-0-					188
10	868	N	791	-0-	-77	-0-	791	3			N	-0-					188

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	87	-0-	-161	-0-	87	3			N	-0-					-0-
09	240	N	59	-0-	-181	-0-	59	3			N	-0-					-0-
10	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	772	2	1	9	N	1					152
06	618	N	618	-0-	-0-	-0-	617	2	1	9	N	1					153
07	775	N	760	-0-	-15	-0-	759	2	1	9	N	1					154
08	775	N	717	-0-	-58	-0-	713	2	4	9	N	4					158
*09	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					160
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					160

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	753	2	6	9	N	5					136
06	753	N	753	-0-	-0-	-0-	745	2	8	9	N	7					143
07	753	N	753	-0-	-0-	-0-	743	2	10	9	N	9					152
08	758	N	758	-0-	-0-	-0-	737	2	21	9	N	19					171
*09	774	N	774	-0-	-0-	-0-	711	2	63	9	N	57	186	1			42
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					42

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2482	N	2482	-0-	-0-	-0-	2476	2	6	9	N	5					141
06	2433	N	2433	-0-	-0-	-0-	2431	2	2	9	N	2					143
07	2269	N	2269	-0-	-0-	-0-	2261	2	8	9	N	7					150
08	2333	N	2333	-0-	-0-	-0-	2308	2	25	9	N	23					173
*09	2244	N	2244	-0-	-0-	-0-	2199	2	45	9	N	41	186	1			28
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					28

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
08	558	N	528	-0-	-30	-0-	528	2			N	-0-					-0-
09	600	N	514	-0-	-86	-0-	514	2			N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

05	DLQ G-10		3	-0-	3	18	3	2			Y	-0-					48
06		22	N	4	-0-	-18	-0-	4	2			Y	-0-					48
07		5	N	4	-0-	-1	-0-	4	2			Y	-0-					48
08		4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
09		4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
10		4	N	3	-0-	-1	-0-	3	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

05		0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

05	DLQ G-10		44	-0-	44	276	44	2			Y	-0-					54
06		322	N	46	-0-	-276	-0-	46	2			Y	-0-					54
07		62	N	47	-0-	-15	-0-	47	2			Y	-0-					54
08		43	N	43	-0-	-0-	-0-	43	2			Y	-0-					54
09		60	N	40	-0-	-20	-0-	40	2			Y	-0-					54
10		62	N	29	-0-	-33	-0-	29	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

05		286	N	286	-0-	-0-	-0-	273	2	13	9	N	12					112
06		300	N	257	-0-	-43	-0-	257	2			N	-0-					112
07		310	N	266	-0-	-44	-0-	266	2			N	-0-					112
08		372	N	372	-0-	-0-	-0-	372	2			N	-0-					112
09		270	N	254	-0-	-16	-0-	254	2			N	-0-					112
*10		727	N	727	-0-	-0-	-0-	721	2	6	9	N	5					117

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

05	3000	N	2844	-0-	-156	10454	36	1	2808	3	N	-0-					139
06	3000	N	2807	-0-	-193	10261	36	1	2770	3	N	1					140
							1	9									
07	3100	N	2806	-0-	-294	9967	36	1	2770	3	N	-0-					140
08	3100	N	2833	-0-	-267	9700	36	1	2797	3	N	-0-					140
*09	3000	N	2669	-0-	-331	9369	36	1	2633	3	N	-0-					140
*10	3100	N	2712	-0-	-388	8981	36	1	2662	3	N	13					153
							14	9									

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					17
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					17
07	248	N	213	-0-	-35	-0-	213	2			N	-0-					17
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					17
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					17
10	217	N	193	-0-	-24	-0-	193	2			N	-0-	5	5			12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	454	-0-	-42	-0-	451	2	3	9	N	3	168	1	1	8	30
06	510	N	452	-0-	-58	-0-	432	2	20	9	N	18	2	8			46
07	527	N	474	-0-	-53	-0-	456	2	18	9	N	16	7	8			55
08	465	N	465	-0-	-0-	-0-	448	2	17	9	N	15					70
09	450	N	438	-0-	-12	-0-	424	2	14	9	N	13	1	8			82
10	465	N	451	-0-	-14	-0-	437	2	14	9	N	13					95

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	613	2	46	9	Y	42	80	1			144
06	616	N	616	-0-	-0-	-0-	568	2	48	9	Y	44	1	8			187
07	651	N	643	-0-	-8	-0-	596	2	47	9	Y	43	161	1	1	8	68
08	651	N	644	-0-	-7	-0-	594	2	50	9	Y	45					113
09	630	N	605	-0-	-25	-0-	554	2	51	9	Y	46					159
10	651	N	597	-0-	-54	-0-	552	2	45	9	Y	41					200

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	1085	N	1063	-0-	-22	-0-	1063	2			N	-0-					-0-
08	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	1054	N	807	-0-	-247	-0-	807	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
06	480	N	434	-0-	-46	-0-	434	2			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					107
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					107
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					107
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					107
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					107
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	868	-0-	-155	-0-	868	2			N	-0-					-0-
06	1260	N	828	-0-	-432	-0-	828	2			N	-0-					-0-
07	1023	N	842	-0-	-181	-0-	842	2			N	-0-					-0-
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	697	2	6	9	N	5					205
06	690	N	678	-0-	-12	-0-	672	2	6	9	N	5					210
07	713	N	474	-0-	-239	-0-	468	2	6	9	N	5	188	1			27
08	713	N	645	-0-	-68	-0-	644	2	1	9	N	1					28
09	690	N	672	-0-	-18	-0-	666	2	6	9	N	5					33
*10	668	N	668	-0-	-0-	-0-	665	2	3	9	N	3					36

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0-	-0-	1	1	1582	3	Y	-0-					-0-
06	1357	N	1357	-0-	-0-	-0-	1	1	1356	3	Y	-0-					-0-
07	1263	N	1263	-0-	-0-	-0-	1	1	1262	3	Y	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1	1	1153	3	Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1	1	1052	3	Y	-0-					-0-
*10	1127	N	1127	-0-	-0-	-0-	1	1	1126	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	590	3	23	9	Y	21					39
06	670	N	670	-0-	-0-	-0-	648	3	22	9	Y	20	21	1			38
07	682	N	602	-0-	-80	-0-	584	3	18	9	Y	16	48	1			6
08	620	N	584	-0-	-36	-0-	565	3	19	9	Y	17					23
09	660	N	633	-0-	-27	-0-	613	3	20	9	Y	18	23	1			18
*10	643	N	643	-0-	-0-	-0-	624	3	19	9	Y	17	22	1			13

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	X	1060	-0-	-87	-0-	1045	3	15	9	N	14					116
06	1080	X	1002	-0-	-78	-0-	987	3	15	9	N	14					130
07	1116	X	1011	-0-	-105	-0-	993	3	18	9	N	16					146
08	1116	X	1038	-0-	-78	-0-	1023	3	15	9	N	14					160
09	1050	X	967	-0-	-83	-0-	952	3	15	9	N	14					174
10	1054	X	978	-0-	-76	-0-	966	3	12	9	N	11					185

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	766	-0-	-164	-0-	766	2			N	-0-					104
06	960	X	847	-0-	-113	-0-	817	2	30	9	N	27					131
07	992	X	766	-0-	-226	-0-	756	2	10	9	N	9					140
08	992	X	791	-0-	-201	-0-	789	2	2	9	N	2					142
09	870	X	820	-0-	-50	-0-	786	2	34	9	N	31					173
10	868	X	827	-0-	-41	-0-	805	2	22	9	N	20					193

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	1	1	480	3	N	-0-					92
06	467	N	467	-0-	-0-	-0-	1	1	466	3	N	-0-					92
07	496	N	485	-0-	-11	-0-	1	1	484	3	N	-0-					92
08	496	N	487	-0-	-9	-0-	1	1	486	3	N	-0-					92
09	495	N	495	-0-	-0-	-0-	1	1	494	3	N	-0-					92
*10	517	N	517	-0-	-0-	-0-	1	1	516	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1482	N	1482	-0-	-0-	-0-	1438	3	44	9	Y	40					109
06	1537	N	1537	-0-	-0-	-0-	1476	3	61	9	Y	55	124	1			40
07	1464	N	1464	-0-	-0-	-0-	1405	3	59	9	Y	54					94
08	1465	N	1465	-0-	-0-	-0-	1424	3	41	9	Y	37					131
09	1417	N	1417	-0-	-0-	-0-	1383	3	34	9	Y	31	130	1			32
10	1395	N	1306	-0-	-89	-0-	1286	3	20	9	Y	18					50

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	623	3	32	9	N	29					135
06	396	N	396	-0-	-0-	-0-	392	3	4	9	N	4	2	8			137
07	775	N	331	-0-	-444	-0-	327	3	4	9	N	4	2	8			139
08	651	N	460	-0-	-191	-0-	439	3	21	9	N	19					158
09	390	N	105	-0-	-285	-0-	97	3	8	9	N	7					165
10	341	N	146	-0-	-195	-0-	146	3			N	-0-					165

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	191	-0-	-398	-0-	189	3	2	9	N	2					20
06	269	N	269	-0-	-0-	-0-	266	3	3	9	N	3	7	1			16
07	238	N	238	-0-	-0-	-0-	235	3	3	9	N	3					19
08	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2					21
09	278	N	278	-0-	-0-	-0-	276	3	2	9	N	2	8	1			15
10	248	N	35	-0-	-213	-0-	34	3	1	9	N	1					16

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	15	-0-	15	15	15	2			Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

05	699	N	699	-0-	-0-	-0-	697	2	2	9	Y	2					13
06	675	N	675	-0-	-0-	-0-	110	1	564	2	Y	1					14
							1	9									
07	854	N	854	-0-	-0-	-0-	95	1	746	2	Y	12	13	1			13
							13	9									
08	919	N	919	-0-	-0-	-0-	113	1	796	2	Y	9					22
							10	9									
09	735	N	735	-0-	-0-	-0-	7	1	719	2	Y	8					30
							9	9									
*10	744	N	744	-0-	-0-	-0-	7	1	723	2	Y	13					43
							14	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

05	500	X	500	-0-	-0-	-0-	491	2	9	9	N	8					108
06	540	X	523	-0-	-17	-0-	519	2	4	9	N	4					112
07	558	X	520	-0-	-38	-0-	516	2	4	9	N	4					116
08	558	X	484	-0-	-74	-0-	477	2	7	9	N	6					122
09	540	X	513	-0-	-27	-0-	510	2	3	9	N	3					125
*10	590	X	590	-0-	-0-	-0-	571	2	19	9	N	17					142

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

05	496	X	408	-0-	-88	-0-	402	2	6	9	N	5					90
06	510	X	420	-0-	-90	-0-	420	2			N	-0-					90
07	527	X	408	-0-	-119	-0-	408	2			N	-0-					90
08	527	X	389	-0-	-138	-0-	389	2			N	-0-					90
09	420	X	358	-0-	-62	-0-	355	2	3	9	N	3					93
*10	463	X	463	-0-	-0-	-0-	454	2	9	9	N	8					101

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

05	155	N	83	-0-	-72	-0-	83	2			N	-0-					77
06	150	N	50	-0-	-100	-0-	50	2			N	-0-					77
07	124	N	35	-0-	-89	-0-	35	2			N	-0-					77
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					77
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					77
*10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

05	186	N	173	-0-	-13	-0-	158	2	15	9	N	14					93
06	150	N	142	-0-	-8	-0-	142	2			N	-0-					93
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					93
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					93
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					93
*10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					93

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	5	1	592	2	Y	1			50
							1	9							
06	456	N	456	-0-	-0-	-0-	4	1	450	2	Y	2			52
							2	9							
07	DLQ	G-10	399	-0-	399	399	4	1	393	2	Y	2			54
							2	9							
08	DLQ	G-10	449	-0-	449	848	4	1	445	2	Y	-0-			54
09	DLQ	G-10	475	-0-	475	1323	4	1	471	2	Y	-0-			54
10	DLQ	G-10	499	-0-	499	1822	4	1	495	2	Y	-0-			54

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	5	1	604	2	Y	2			50
							2	9							
06	419	N	419	-0-	-0-	-0-	4	1	415	2	Y	-0-			50
07	DLQ	G-10	357	-0-	357	357	3	1	352	2	Y	2			52
							2	9							
08	DLQ	G-10	487	-0-	487	844	4	1	483	2	Y	-0-			52
09	DLQ	G-10	484	-0-	484	1328	4	1	480	2	Y	-0-			52
10	DLQ	G-10	520	-0-	520	1848	5	1	515	2	Y	-0-			52

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-			20
06	60	N	45	-0-	-15	-0-	45	2			N	-0-			20
07	93	N	42	-0-	-51	-0-	42	2			N	-0-			20
08	62	N	41	-0-	-21	-0-	41	2			N	-0-			20
09	60	N	37	-0-	-23	-0-	37	2			N	-0-			20
10	31	N	15	-0-	-16	-0-	15	2			N	-0-			20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-			-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	70	-0-	-116	-0-	70	3			N	-0-			-0-
06	120	N	69	-0-	-51	-0-	69	3			N	-0-			-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-			-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
06	1140	#	1113	-0-	-27	-0-	1113	2			N	-0-					-0-
07	1178	#	1128	-0-	-50	-0-	1128	2			N	-0-					-0-
08	1178	#	1121	-0-	-57	-0-	1121	2			N	-0-					-0-
09	1140	#	1074	-0-	-66	-0-	1074	2			N	-0-					-0-
10	1178	#	1094	-0-	-84	-0-	1094	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

05	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
10	403	N	291	-0-	-112	-0-	291	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

05	713	N	630	-0-	-83	-0-	630	2			N	-0-					102
06	480	N	363	-0-	-117	-0-	363	2			N	-0-					102
07	744	N	212	-0-	-532	-0-	212	2			N	-0-					102
08	620	N	498	-0-	-122	-0-	498	2			N	-0-					102
09	360	N	227	-0-	-133	-0-	227	2			N	-0-					102
*10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					102

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	658	-0-	-55	-0-	658	2			N	-0-					88
06	510	N	373	-0-	-137	-0-	373	2			N	-0-					88
07	775	N	212	-0-	-563	-0-	212	2			N	-0-					88
08	651	N	542	-0-	-109	-0-	542	2			N	-0-					88
09	360	N	242	-0-	-118	-0-	242	2			N	-0-					88
*10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					108
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					108
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					108
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					108
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					108
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					108

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	462	-0-	-96	-0-	460	3	2	9	N	2					38
06	480	N	450	-0-	-30	-0-	447	3	3	9	N	3					41
07	558	N	453	-0-	-105	-0-	452	3	1	9	N	1					42
08	465	N	451	-0-	-14	-0-	450	3	1	9	N	1					43
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					43
10	465	N	396	-0-	-69	-0-	375	3	21	9	N	19					62

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	437	-0-	-90	-0-	437	3			N	-0-					44
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					44
07	527	N	452	-0-	-75	-0-	452	3			N	-0-					44
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					44
09	478	N	478	-0-	-0-	-0-	438	3	40	9	N	36					80
10	465	N	381	-0-	-84	-0-	375	3	6	9	N	5					85

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	462	-0-	-96	-0-	460	3	2	9	N	2					44
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					44
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					44
08	465	N	450	-0-	-15	-0-	450	3			N	-0-					44
09	450	N	448	-0-	-2	-0-	438	3	10	9	N	9					53
10	465	N	379	-0-	-86	-0-	375	3	4	9	N	4					57

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	690	-0-	-147	-0-	690	3			N	-0-					-0-
06	750	N	646	-0-	-104	-0-	646	3			N	-0-					-0-
07	806	N	653	-0-	-153	-0-	653	3			N	-0-					-0-
08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
06	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
08	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

05	217	N	187	-0-	-30	-0-	184	3	3	9	N	3					182
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					182
07	217	N	176	-0-	-41	-0-	176	3			N	-0-					182
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					182
09	180	N	155	-0-	-25	-0-	155	3			N	-0-	163	1			19
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					19

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

05	496	N	493	-0-	-3	-0-	414	3	79	9	N	72	179	1			24
06	450	N	382	-0-	-68	-0-	373	3	9	9	N	8					32
07	527	N	389	-0-	-138	-0-	377	3	12	9	N	11					43
08	496	N	382	-0-	-114	-0-	375	3	7	9	N	6					49
09	390	N	383	-0-	-7	-0-	361	3	22	9	N	20					69
10	403	N	319	-0-	-84	-0-	313	3	6	9	N	5					74

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

05	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
06	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
07	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

05	155	N	123	-0-	-32	-0-	115	3	8	9	N	7					144
06	120	N	110	-0-	-10	-0-	99	3	11	9	N	10					154
07	155	N	110	-0-	-45	-0-	101	3	9	9	N	8					162
08	124	N	108	-0-	-16	-0-	100	3	8	9	N	7					169
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					169
10	124	N	106	-0-	-18	-0-	83	3	23	9	N	21	162	1			28

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

05	961	N	806	-0-	-155	-0-	805	3	1	9	N	1					24
06	870	N	771	-0-	-99	-0-	771	3			N	-0-					24
07	961	N	779	-0-	-182	-0-	779	3			N	-0-					24
08	806	N	775	-0-	-31	-0-	775	3			N	-0-					24
09	780	N	748	-0-	-32	-0-	748	3			N	-0-					24
10	775	N	646	-0-	-129	-0-	646	3			N	-0-					24

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	585	-0-	-97	-0-	575	3	10	9	N	9					37
06	630	N	530	-0-	-100	-0-	522	3	8	9	N	7					44
07	682	N	537	-0-	-145	-0-	528	3	9	9	N	8					52
08	589	N	532	-0-	-57	-0-	525	3	7	9	N	6					58
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					58
10	527	N	438	-0-	-89	-0-	438	3			N	-0-					58

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	582	-0-	-100	-0-	575	3	7	9	Y	6					21
06	660	N	532	-0-	-128	-0-	522	3	10	9	Y	9					30
07	682	N	538	-0-	-144	-0-	528	3	10	9	Y	9	2	8			37
08	589	N	533	-0-	-56	-0-	525	3	8	9	Y	7					44
09	540	N	525	-0-	-15	-0-	516	3	9	9	Y	8					52
10	527	N	442	-0-	-85	-0-	438	3	4	9	Y	4					56

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17	-0-	676	3	20	9	N	18					156
06	660	N	632	-0-	-28	-0-	622	3	10	9	N	9					165
07	713	N	689	-0-	-24	-0-	677	3	12	9	N	11					176
08	682	N	661	-0-	-21	-0-	643	3	18	9	N	16	172	1			20
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					20
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					20

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	46	3	11	9	Y	10					17
06	90	N	65	-0-	-25	-0-	50	3	15	9	Y	14					31
07	62	N	61	-0-	-1	-0-	50	3	11	9	Y	10					41
08	62	N	62	-0-	-0-	-0-	50	3	12	9	Y	11					52
09	76	N	76	-0-	-0-	-0-	62	3	14	9	Y	13					65
10	62	N	50	-0-	-12	-0-	42	3	8	9	Y	7					72

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-
10	806	N	783	-0-	-23	-0-	783	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
07	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
07	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	67	1	834	2	N	-0-					-0-
06	870	N	862	-0-	-8	-0-	71	1	791	2	N	-0-					-0-
07	899	N	581	-0-	-318	-0-	48	1	533	2	N	-0-					-0-
08	899	N	885	-0-	-14	-0-	72	1	813	2	N	-0-					-0-
09	870	N	852	-0-	-18	-0-	67	1	785	2	N	-0-					-0-
*10	894	N	894	-0-	-0-	-0-	68	1	826	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	396	-0-	-162	-0-	22	1	374	2	Y	-0-					-0-
06	480	N	361	-0-	-119	-0-	20	1	341	2	Y	-0-					-0-
07	434	N	345	-0-	-89	-0-	20	1	325	2	Y	-0-					-0-
08	403	N	355	-0-	-48	-0-	20	1	335	2	Y	-0-					-0-
09	360	N	283	-0-	-77	-0-	16	1	267	2	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	18	1	290	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	656	-0-	-26	-0-	34	1	619	2	Y	3	5	1			1
							3	9									
06	752	N	752	-0-	-0-	-0-	48	1	700	2	Y	4					5
							4	9									
07	741	N	741	-0-	-0-	-0-	43	1	696	2	Y	2	3	1			4
							2	9									
08	682	N	682	-0-	-0-	-0-	40	1	638	2	Y	4	7	1			1
							4	9									
09	660	N	587	-0-	-73	-0-	34	1	550	2	Y	3					4
							3	9									
10	682	N	582	-0-	-100	-0-	34	1	544	2	Y	4	6	1			2
							4	9									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

05	279	N	235	-0-	-44	-0-	13	1	222	2	Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	12	1	209	2	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	13	1	216	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	12	1	197	2	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	13	1	201	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

05	1070	N	1070	-0-	-0-	-0-	321	1	749	2	Y	-0-					-0-
06	1200	N	1101	-0-	-99	-0-	373	1	728	2	Y	-0-					-0-
07	1147	N	1085	-0-	-62	-0-	383	1	702	2	Y	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	387	1	743	2	Y	-0-					-0-
09	1110	N	620	-0-	-490	-0-	316	1	304	2	Y	-0-					-0-
10	1085	N	82	-0-	-1003	-0-	20	1	62	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

05	1891	N	1860	-0-	-31	-0-	139	1	1721	2	N	-0-					-0-
06	1830	N	1656	-0-	-174	-0-	137	1	1519	2	N	-0-					-0-
07	1860	N	1854	-0-	-6	-0-	154	1	1700	2	N	-0-					-0-
08	1860	N	1827	-0-	-33	-0-	148	1	1679	2	N	-0-					-0-
09	1696	N	1696	-0-	-0-	-0-	133	1	1563	2	N	-0-					-0-
10	1860	N	1740	-0-	-120	-0-	132	1	1608	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

05	2022	N	2022	-0-	-0-	-0-	112	1	1910	2	Y	-0-					-0-
06	1884	N	1884	-0-	-0-	-0-	106	1	1778	2	Y	-0-					-0-
07	1872	N	1872	-0-	-0-	-0-	108	1	1764	2	Y	-0-					-0-
08	2015	N	1829	-0-	-186	-0-	104	1	1725	2	Y	-0-					-0-
09	1890	N	1644	-0-	-246	-0-	95	1	1549	2	Y	-0-					-0-
10	1860	N	1759	-0-	-101	-0-	104	1	1655	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

05	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	26	1	435	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	13	1	209	2	Y	-0-					-0-
09	360	N	218	-0-	-142	-0-	13	1	205	2	Y	-0-					-0-
10	279	N	161	-0-	-118	-0-	10	1	151	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

05	899	N	880	-0-	-19	-0-	49	1	831	2	Y	-0-					-0-
06	870	N	863	-0-	-7	-0-	49	1	814	2	Y	-0-					-0-
07	899	N	898	-0-	-1	-0-	52	1	846	2	Y	-0-					-0-
08	878	N	878	-0-	-0-	-0-	50	1	828	2	Y	-0-					-0-
09	870	N	843	-0-	-27	-0-	49	1	794	2	Y	-0-					-0-
10	899	N	871	-0-	-28	-0-	52	1	819	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

05	248	N	244	-0-	-4	-0-	25	1	219	2	Y	-0-					-0-
06	240	N	194	-0-	-46	-0-	21	1	173	2	Y	-0-					-0-
07	248	N	113	-0-	-135	-0-	12	1	101	2	Y	-0-					-0-
08	248	N	80	-0-	-168	-0-	8	1	72	2	Y	-0-					-0-
09	180	N	64	-0-	-116	-0-	7	1	57	2	Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	7	1	52	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

05	811	N	811	-0-	-0-	-0-	78	1	733	2	Y	-0-					-0-
06	810	N	799	-0-	-11	-0-	79	1	718	2	Y	2	2	8			-0-
							2	9									
07	1011	N	1011	-0-	-0-	-0-	96	1	914	2	Y	1	1	8			-0-
							1	9									
08	934	N	934	-0-	-0-	-0-	78	1	856	2	Y	-0-					-0-
09	860	N	860	-0-	-0-	-0-	73	1	787	2	Y	-0-					-0-
10	868	N	834	-0-	-34	-0-	76	1	758	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

05	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
07	434	N	219	-0-	-215	-0-	13	1	206	2	Y	-0-					-0-
08	310	N	230	-0-	-80	-0-	13	1	217	2	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

05	868	N	834	-0-	-34	-0-	46	1	788	2	Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	47	1	789	2	Y	-0-					-0-
07	837	N	816	-0-	-21	-0-	47	1	769	2	Y	-0-					-0-
08	837	N	774	-0-	-63	-0-	44	1	730	2	Y	-0-					-0-
09	840	N	750	-0-	-90	-0-	43	1	707	2	Y	-0-					-0-
10	806	N	727	-0-	-79	-0-	43	1	684	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

05	1028	N	1028	-0-	-0-	-0-	77	1	951	2	N	-0-					-0-
06	941	N	941	-0-	-0-	-0-	78	1	863	2	N	-0-					-0-
07	1073	X	1073	-0-	-0-	-0-	89	1	984	2	N	-0-					-0-
08	1023	X	799	-0-	-224	-0-	65	1	734	2	N	-0-					-0-
09	1563	X	1563	-0-	-0-	-0-	123	1	1440	2	N	-0-					-0-
*10	1627	X	1627	-0-	-0-	-0-	124	1	1503	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	482	-0-	-45	-0-	27	1	455	2	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	26	1	438	2	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	27	1	441	2	Y	-0-					-0-
08	496	N	446	-0-	-50	-0-	25	1	421	2	Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-					-0-
10	465	N	410	-0-	-55	-0-	24	1	386	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

05	944	N	944	-0-	-0-	-0-	52	1	892	2	Y	-0-					-0-
06	982	N	982	-0-	-0-	-0-	55	1	927	2	Y	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	60	1	981	2	Y	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	57	1	955	2	Y	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	58	1	942	2	Y	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	59	1	943	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

05	124	N	123	-0-	-1	-0-	9	1	114	2	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	11	1	123	2	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	11	1	119	2	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	10	1	115	2	N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

05	748	N	748	-0-	-0-	-0-	56	1	692	2	N	-0-					-0-
06	750	N	482	-0-	-268	-0-	40	1	442	2	N	-0-					-0-
07	899	N	471	-0-	-428	-0-	39	1	432	2	N	-0-					-0-
08	744	N	640	-0-	-104	-0-	52	1	588	2	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	65	1	790	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

05	620	N	544	-0-	-76	-0-	163	1	381	2	Y	-0-					-0-
06	600	N	517	-0-	-83	-0-	175	1	342	2	Y	-0-					-0-
07	558	N	506	-0-	-52	-0-	179	1	327	2	Y	-0-					-0-
08	558	N	532	-0-	-26	-0-	182	1	350	2	Y	-0-					-0-
09	510	N	302	-0-	-208	-0-	154	1	148	2	Y	-0-					-0-
10	496	N	42	-0-	-454	-0-	10	1	32	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

05	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
07	372	N	128	-0-	-244	-0-	7	1	121	2	Y	-0-					-0-
08	310	N	103	-0-	-207	-0-	6	1	97	2	Y	-0-					-0-
09	180	N	78	-0-	-102	-0-	5	1	73	2	Y	-0-					-0-
10	124	N	62	-0-	-62	-0-	4	1	58	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	30	1	518	2	Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-					-0-
08	558	N	418	-0-	-140	-0-	24	1	394	2	Y	-0-					-0-
09	450	N	385	-0-	-65	-0-	22	1	363	2	Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	22	1	352	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	53	1	649	2	N	-0-					-0-
06	720	N	365	-0-	-355	-0-	30	1	335	2	N	-0-					-0-
07	744	N	660	-0-	-84	-0-	55	1	605	2	N	-0-					-0-
08	713	N	575	-0-	-138	-0-	47	1	528	2	N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	43	1	503	2	N	-0-					-0-
10	651	N	548	-0-	-103	-0-	42	1	506	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	49	-0-	-137	-0-	3	1	46	2	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
09	120	N	40	-0-	-80	-0-	2	1	38	2	Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	3	1	42	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2006	-0-	-40	-0-	150	1	1856	2	N	-0-					-0-
06	1950	N	1676	-0-	-274	-0-	138	1	1538	2	N	-0-					-0-
07	2153	N	2153	-0-	-0-	-0-	178	1	1975	2	N	-0-					-0-
08	2015	N	1960	-0-	-55	-0-	159	1	1801	2	N	-0-					-0-
09	1787	N	1787	-0-	-0-	-0-	140	1	1647	2	N	-0-					-0-
10	2139	N	1897	-0-	-242	-0-	144	1	1753	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	30	1	367	2	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	31	1	348	2	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	32	1	359	2	N	-0-					-0-
08	403	N	399	-0-	-4	-0-	32	1	367	2	N	-0-					-0-
09	390	N	358	-0-	-32	-0-	28	1	330	2	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	29	1	350	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-					-0-
07	496	N	316	-0-	-180	-0-	18	1	298	2	Y	-0-					-0-
08	341	N	280	-0-	-61	-0-	16	1	264	2	Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	15	1	243	2	Y	-0-					-0-
10	310	N	269	-0-	-41	-0-	16	1	253	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2400	-0-	-266	-0-	180	1	2220	2	N	-0-					-0-
06	2739	X	2739	-0-	-0-	-0-	226	1	2513	2	N	-0-					-0-
07	2565	X	2565	-0-	-0-	-0-	213	1	2352	2	N	-0-					-0-
08	2480	X	2316	-0-	-164	-0-	188	1	2128	2	N	-0-					-0-
09	2730	X	2402	-0-	-328	-0-	189	1	2213	2	N	-0-					-0-
10	2821	X	2465	-0-	-356	-0-	187	1	2278	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	57	1	706	2	N	-0-					-0-
06	780	N	716	-0-	-64	-0-	59	1	657	2	N	-0-					-0-
07	775	N	735	-0-	-40	-0-	61	1	674	2	N	-0-					-0-
08	775	N	744	-0-	-31	-0-	60	1	684	2	N	-0-					-0-
09	720	N	687	-0-	-33	-0-	54	1	633	2	N	-0-					-0-
10	744	N	687	-0-	-57	-0-	52	1	635	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	4	1	73	2	Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3460	-0-	-136	-0-	191	1	3269	2	Y	-0-					-0-
06	3510	X	3421	-0-	-89	-0-	193	1	3228	2	Y	-0-					-0-
07	3627	X	3525	-0-	-102	-0-	203	1	3322	2	Y	-0-					-0-
08	3627	X	3438	-0-	-189	-0-	195	1	3243	2	Y	-0-					-0-
09	3480	X	3272	-0-	-208	-0-	189	1	3083	2	Y	-0-					-0-
10	3534	X	3348	-0-	-186	-0-	198	1	3150	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	25	1	424	2	Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	25	1	415	2	Y	-0-					-0-
07	465	N	452	-0-	-13	-0-	26	1	426	2	Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					-0-
09	450	N	422	-0-	-28	-0-	24	1	398	2	Y	-0-					-0-
10	465	N	432	-0-	-33	-0-	26	1	406	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	30	1	515	2	Y	-0-					-0-
06	540	N	528	-0-	-12	-0-	30	1	498	2	Y	-0-					-0-
07	558	N	540	-0-	-18	-0-	31	1	509	2	Y	-0-					-0-
08	558	N	527	-0-	-31	-0-	30	1	497	2	Y	-0-					-0-
09	540	N	506	-0-	-34	-0-	29	1	477	2	Y	-0-					-0-
10	527	N	519	-0-	-8	-0-	31	1	488	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	808	-0-	-29	-0-	45	1	763	2	Y	-0-					-0-
06	805	N	805	-0-	-0-	-0-	45	1	760	2	Y	-0-					-0-
07	837	N	821	-0-	-16	-0-	47	1	774	2	Y	-0-					-0-
08	806	N	799	-0-	-7	-0-	45	1	754	2	Y	-0-					-0-
09	810	N	773	-0-	-37	-0-	45	1	728	2	Y	-0-					-0-
10	806	N	770	-0-	-36	-0-	46	1	724	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	16	1	258	2	Y	-0-					-0-
08	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-					-0-
09	270	N	252	-0-	-18	-0-	15	1	237	2	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	15	1	243	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	6	1	111	2	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	6	1	104	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	6	1	105	2	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	13	1	219	2	Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	13	1	213	2	Y	-0-					-0-
07	248	N	234	-0-	-14	-0-	13	1	221	2	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
09	240	N	221	-0-	-19	-0-	13	1	208	2	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	13	1	209	2	Y	-0-					-0-

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	562	-0-	-27	-0-	31	1	531	2	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	31	1	517	2	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	33	1	539	2	Y	-0-					-0-
08	558	N	553	-0-	-5	-0-	31	1	522	2	Y	-0-					-0-
09	540	N	531	-0-	-9	-0-	31	1	500	2	Y	-0-					-0-
10	558	N	544	-0-	-14	-0-	32	1	512	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	17	1	291	2	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
08	310	N	301	-0-	-9	-0-	17	1	284	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	17	1	275	2	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	17	1	271	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	708	-0-	-129	-0-	39	1	669	2	Y	-0-					-0-
06	720	N	490	-0-	-230	-0-	28	1	462	2	Y	-0-					-0-
07	589	N	184	-0-	-405	-0-	11	1	173	2	Y	-0-					-0-
08	713	N	196	-0-	-517	-0-	11	1	185	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	54	1	873	2	Y	-0-					-0-
*10	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	1	8			-0-
							1	9									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	783	-0-	-23	-0-	43	1	740	2	Y	-0-					-0-
06	780	N	766	-0-	-14	-0-	43	1	723	2	Y	-0-					-0-
07	806	N	795	-0-	-11	-0-	46	1	749	2	Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	44	1	736	2	Y	-0-					-0-
09	780	N	757	-0-	-23	-0-	44	1	713	2	Y	-0-					-0-
10	806	N	773	-0-	-33	-0-	46	1	727	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	146	-0-	-40	-0-	8	1	138	2	Y	-0-					-0-
06	150	N	120	-0-	-30	-0-	7	1	113	2	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	9	1	141	2	Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
10	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	578	-0-	-42	-0-	43	1	535	2	N	-0-					-0-
06	570	N	546	-0-	-24	-0-	45	1	501	2	N	-0-					-0-
07	589	N	546	-0-	-43	-0-	45	1	501	2	N	-0-					-0-
08	589	N	518	-0-	-71	-0-	42	1	476	2	N	-0-					-0-
09	540	N	443	-0-	-97	-0-	35	1	408	2	N	-0-					-0-
10	558	N	466	-0-	-92	-0-	35	1	431	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	20	1	249	2	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	17	1	189	2	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	26	1	285	2	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	21	1	238	2	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	21	1	257	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	68	1	837	2	N	-0-					-0-
06	859	N	859	-0-	-0-	-0-	71	1	788	2	N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	75	1	830	2	N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	74	1	832	2	N	-0-					-0-
09	870	N	837	-0-	-33	-0-	66	1	771	2	N	-0-					-0-
10	899	N	603	-0-	-296	-0-	46	1	557	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	25	1	314	2	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	24	1	271	2	N	-0-					-0-
07	341	N	275	-0-	-66	-0-	23	1	252	2	N	-0-					-0-
08	341	N	295	-0-	-46	-0-	24	1	271	2	N	-0-					-0-
09	300	N	269	-0-	-31	-0-	21	1	248	2	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	20	1	245	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2386	-0-	-1	-0-	179	1	2207	2	N	-0-					-0-
06	2310	N	2248	-0-	-62	-0-	186	1	2062	2	N	-0-					-0-
07	2356	N	2300	-0-	-56	-0-	191	1	2109	2	N	-0-					-0-
08	2387	N	2247	-0-	-140	-0-	183	1	2064	2	N	-0-					-0-
09	2250	N	2132	-0-	-118	-0-	167	1	1965	2	N	-0-					-0-
10	2294	N	2165	-0-	-129	-0-	164	1	2001	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	687	-0-	-26	-0-	38	1	649	2	Y	-0-					-0-
06	690	N	669	-0-	-21	-0-	38	1	631	2	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	41	1	675	2	Y	-0-					-0-
08	699	N	699	-0-	-0-	-0-	40	1	659	2	Y	-0-					-0-
09	666	N	666	-0-	-0-	-0-	39	1	627	2	Y	-0-					-0-
10	713	N	683	-0-	-30	-0-	40	1	643	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	923	-0-	-7	-0-	69	1	854	2	Y	-0-					-0-
06	900	N	772	-0-	-128	-0-	64	1	708	2	Y	-0-					-0-
07	930	N	907	-0-	-23	-0-	75	1	832	2	Y	-0-					-0-
08	930	N	902	-0-	-28	-0-	73	1	829	2	Y	-0-					-0-
09	820	N	820	-0-	-0-	-0-	64	1	756	2	Y	-0-					-0-
10	899	N	788	-0-	-111	-0-	60	1	728	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1481	-0-	-69	-0-	111	1	1370	2	N	-0-					-0-
06	1470	N	1395	-0-	-75	-0-	115	1	1280	2	N	-0-					-0-
07	1519	N	1269	-0-	-250	-0-	105	1	1164	2	N	-0-					-0-
08	1488	N	1240	-0-	-248	-0-	101	1	1139	2	N	-0-					-0-
09	1410	N	1128	-0-	-282	-0-	89	1	1039	2	N	-0-					-0-
10	1271	N	1179	-0-	-92	-0-	90	1	1089	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1580	-0-	-94	-0-	87	1	1493	2	Y	-0-					-0-
06	1590	N	1565	-0-	-25	-0-	88	1	1477	2	Y	-0-					-0-
07	1643	N	1616	-0-	-27	-0-	93	1	1523	2	Y	-0-					-0-
08	1581	N	1577	-0-	-4	-0-	89	1	1488	2	Y	-0-					-0-
09	1560	N	1517	-0-	-43	-0-	88	1	1429	2	Y	-0-					-0-
10	1612	N	1554	-0-	-58	-0-	92	1	1462	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	71	1	871	2	N	-0-					-0-
06	927	N	927	-0-	-0-	-0-	77	1	850	2	N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	79	1	873	2	N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	76	1	863	2	N	-0-					-0-
09	930	N	871	-0-	-59	-0-	68	1	803	2	N	-0-					-0-
10	961	N	879	-0-	-82	-0-	67	1	812	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	24	1	296	2	N	-0-					-0-
06	330	N	246	-0-	-84	-0-	20	1	226	2	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	42	1	461	2	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	30	1	343	2	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	27	1	313	2	N	-0-					-0-
10	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	17	1	204	2	N	-0-					-0-
06	240	N	183	-0-	-57	-0-	15	1	168	2	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	17	1	193	2	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	16	1	192	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	345	-0-	-337	-0-	19	1	326	2	Y	-0-			-0-
06	480	N	139	-0-	-341	-0-	8	1	131	2	Y	-0-			-0-
07	704	N	704	-0-	-0-	-0-	40	1	664	2	Y	-0-			-0-
08	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-			-0-
09	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-			-0-
*10	772	N	772	-0-	-0-	-0-	46	1	726	2	Y	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

05	527	N	502	-0-	-25	-0-	28	1	474	2	Y	-0-			-0-
06	510	N	491	-0-	-19	-0-	28	1	463	2	Y	-0-			-0-
07	527	N	500	-0-	-27	-0-	29	1	471	2	Y	-0-			-0-
08	496	N	489	-0-	-7	-0-	28	1	461	2	Y	-0-			-0-
09	480	N	466	-0-	-14	-0-	27	1	439	2	Y	-0-			-0-
10	496	N	479	-0-	-17	-0-	28	1	451	2	Y	-0-			-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

05	527	N	518	-0-	-9	-0-	39	1	479	2	N	-0-			-0-
06	510	N	496	-0-	-14	-0-	41	1	455	2	N	-0-			-0-
07	527	N	515	-0-	-12	-0-	43	1	472	2	N	-0-			-0-
08	527	N	505	-0-	-22	-0-	41	1	464	2	N	-0-			-0-
09	510	N	469	-0-	-41	-0-	37	1	432	2	N	-0-			-0-
10	527	N	491	-0-	-36	-0-	37	1	454	2	N	-0-			-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

05	899	N	777	-0-	-122	-0-	43	1	734	2	Y	-0-			-0-
06	840	N	774	-0-	-66	-0-	44	1	730	2	Y	-0-			-0-
07	837	N	777	-0-	-60	-0-	45	1	732	2	Y	-0-			-0-
08	1023	N	1023	-0-	-0-	-0-	58	1	965	2	Y	-0-			-0-
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-			-0-
*10	812	N	812	-0-	-0-	-0-	48	1	764	2	Y	-0-			-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

05	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-			-0-
06	276	N	276	-0-	-0-	-0-	23	1	253	2	N	-0-			-0-
07	306	N	306	-0-	-0-	-0-	25	1	281	2	N	-0-			-0-
08	288	N	288	-0-	-0-	-0-	23	1	265	2	N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-			-0-
10	310	N	298	-0-	-12	-0-	23	1	275	2	N	-0-			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

05	838	N	838	-0-	-0-	-0-	63	1	775	2	N	-0-			-0-
06	776	N	776	-0-	-0-	-0-	64	1	712	2	N	-0-			-0-
07	779	N	779	-0-	-0-	-0-	65	1	714	2	N	-0-			-0-
08	837	N	765	-0-	-72	-0-	62	1	703	2	N	-0-			-0-
09	780	N	671	-0-	-109	-0-	53	1	618	2	N	-0-			-0-
10	775	N	232	-0-	-543	-0-	18	1	214	2	N	-0-			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

05	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-			-0-
06	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-			-0-
07	186	N	164	-0-	-22	-0-	9	1	155	2	Y	-0-			-0-
08	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-			-0-
09	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-			-0-
10	155	N	154	-0-	-1	-0-	9	1	145	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-					-0-
06	240	N	196	-0-	-44	-0-	16	1	180	2	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	23	1	257	2	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	17	1	196	2	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	15	1	180	2	N	-0-					-0-
10	279	N	201	-0-	-78	-0-	15	1	186	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1734	-0-	-2	-0-	130	1	1604	2	N	-0-					-0-
06	1710	N	1651	-0-	-59	-0-	136	1	1515	2	N	-0-					-0-
07	1767	N	1729	-0-	-38	-0-	143	1	1586	2	N	-0-					-0-
08	1736	N	1701	-0-	-35	-0-	138	1	1563	2	N	-0-					-0-
09	1650	N	1611	-0-	-39	-0-	127	1	1484	2	N	-0-					-0-
10	1736	N	1650	-0-	-86	-0-	125	1	1525	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	11	1	196	2	Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	12	1	197	2	Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	12	1	204	2	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	12	1	194	2	Y	-0-					-0-
09	210	N	195	-0-	-15	-0-	11	1	184	2	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	25	1	429	2	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	25	1	420	2	Y	-0-					-0-
07	465	N	463	-0-	-2	-0-	27	1	436	2	Y	-0-					-0-
08	465	N	454	-0-	-11	-0-	26	1	428	2	Y	-0-					-0-
09	450	N	433	-0-	-17	-0-	25	1	408	2	Y	-0-					-0-
10	465	N	446	-0-	-19	-0-	26	1	420	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	25	1	432	2	Y	-0-					-0-
06	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					-0-
07	496	N	466	-0-	-30	-0-	27	1	439	2	Y	-0-					-0-
08	466	N	466	-0-	-0-	-0-	26	1	440	2	Y	-0-					-0-
09	450	N	367	-0-	-83	-0-	21	1	346	2	Y	-0-					-0-
10	465	N	83	-0-	-382	-0-	5	1	78	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1579	N	1579	-0-	-0-	-0-	87	1	1492	2	Y	-0-					-0-
06	1446	N	1446	-0-	-0-	-0-	81	1	1365	2	Y	-0-					-0-
07	1643	X	1520	-0-	-123	-0-	87	1	1433	2	Y	-0-					-0-
08	1643	X	1504	-0-	-139	-0-	85	1	1419	2	Y	-0-					-0-
09	1590	X	1422	-0-	-168	-0-	82	1	1340	2	Y	-0-					-0-
10	1581	X	1372	-0-	-209	-0-	81	1	1291	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

05	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
07	960	N	960	-0-	-0-	-0-	91	1	868	2	Y	1	1	8			-0-
							1	9									
08	993	N	993	-0-	-0-	-0-	83	1	910	2	Y	-0-					-0-
09	815	N	815	-0-	-0-	-0-	69	1	746	2	Y	-0-					-0-
10	961	N	776	-0-	-185	-0-	71	1	705	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

05	3588	X	3588	-0-	-0-	-0-	269	1	3319	2	N	-0-					-0-
06	3870	X	3401	-0-	-469	-0-	281	1	3120	2	N	-0-					-0-
07	3999	X	3525	-0-	-474	-0-	292	1	3233	2	N	-0-					-0-
08	3999	X	3481	-0-	-518	-0-	283	1	3198	2	N	-0-					-0-
09	3600	X	2953	-0-	-647	-0-	232	1	2721	2	N	-0-					-0-
*10	3700	X	3700	-0-	-0-	-0-	281	1	3419	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

05	1426	N	1380	-0-	-46	-0-	103	1	1277	2	N	-0-					-0-
06	1350	N	1317	-0-	-33	-0-	109	1	1208	2	N	-0-					-0-
07	1395	N	1368	-0-	-27	-0-	113	1	1255	2	N	-0-					-0-
08	1395	N	1363	-0-	-32	-0-	111	1	1252	2	N	-0-					-0-
09	1320	N	1268	-0-	-52	-0-	100	1	1168	2	N	-0-					-0-
10	1364	N	1315	-0-	-49	-0-	100	1	1215	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	567	-0-	-53	-0-	31	1	536	2	N	-0-					-0-
06	600	N	536	-0-	-64	-0-	30	1	506	2	N	-0-					-0-
07	589	N	538	-0-	-51	-0-	31	1	507	2	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	30	1	498	2	N	-0-					-0-
09	540	N	521	-0-	-19	-0-	30	1	491	2	N	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	34	1	548	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

05	1736	N	1677	-0-	-59	-0-	126	1	1551	2	N	-0-					-0-
06	1650	N	1607	-0-	-43	-0-	133	1	1474	2	N	-0-					-0-
07	1674	N	1499	-0-	-175	-0-	124	1	1375	2	N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	145	1	1645	2	N	-0-					-0-
09	1620	N	1560	-0-	-60	-0-	123	1	1437	2	N	-0-					-0-
*10	1591	N	1591	-0-	-0-	-0-	121	1	1470	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

05	1604	X	1604	-0-	-0-	-0-	120	1	1484	2	N	-0-					-0-
06	1477	X	1477	-0-	-0-	-0-	122	1	1355	2	N	-0-					-0-
07	1829	X	1489	-0-	-340	-0-	123	1	1366	2	N	-0-					-0-
08	1612	N	1460	-0-	-152	-0-	119	1	1341	2	N	-0-					-0-
09	1470	N	1258	-0-	-212	-0-	99	1	1159	2	N	-0-					-0-
10	1488	N	1315	-0-	-173	-0-	100	1	1215	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

05	1330	N	1330	-0-	-0-	-0-	100	1	1230	2	N	-0-					-0-
06	1410	N	1087	-0-	-323	-0-	90	1	997	2	N	-0-					-0-
07	1457	N	1331	-0-	-126	-0-	110	1	1221	2	N	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	109	1	1236	2	N	-0-					-0-
09	1258	N	1258	-0-	-0-	-0-	99	1	1159	2	N	-0-					-0-
10	1333	N	1291	-0-	-42	-0-	98	1	1193	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

05	258	N	258	-0-	-0-	-0-	77	1	181	2	N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

05	527	N	522	-0-	-5	-0-	39	1	483	2	N	-0-					-0-
06	540	N	487	-0-	-53	-0-	40	1	447	2	N	-0-					-0-
07	558	N	515	-0-	-43	-0-	43	1	472	2	N	-0-					-0-
08	527	N	522	-0-	-5	-0-	42	1	480	2	N	-0-					-0-
09	480	N	466	-0-	-14	-0-	37	1	429	2	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	37	1	450	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

05	1736	N	1678	-0-	-58	-0-	93	1	1585	2	N	-0-					-0-
06	1650	N	1627	-0-	-23	-0-	92	1	1535	2	N	-0-					-0-
07	1674	N	1613	-0-	-61	-0-	93	1	1520	2	N	-0-					-0-
08	1705	N	1705	-0-	-0-	-0-	97	1	1608	2	N	-0-					-0-
09	1620	N	1614	-0-	-6	-0-	93	1	1521	2	N	-0-					-0-
*10	1694	N	1694	-0-	-0-	-0-	100	1	1594	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	X	863	-0-	-129	-0-	65	1	798	2	N	-0-					-0-
06	960	X	800	-0-	-160	-0-	66	1	734	2	N	-0-					-0-
07	919	N	919	-0-	-0-	-0-	76	1	843	2	N	-0-					-0-
08	868	N	614	-0-	-254	-0-	50	1	564	2	N	-0-					-0-
09	1411	N	1411	-0-	-0-	-0-	111	1	1300	2	N	-0-					-0-
*10	1144	N	1144	-0-	-0-	-0-	87	1	1057	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

05	1693	N	1693	-0-	-0-	-0-	127	1	1566	2	N	-0-					-0-
06	1603	N	1603	-0-	-0-	-0-	132	1	1471	2	N	-0-					-0-
07	1665	N	1665	-0-	-0-	-0-	138	1	1527	2	N	-0-					-0-
08	1705	N	1634	-0-	-71	-0-	133	1	1501	2	N	-0-					-0-
09	1590	N	1516	-0-	-74	-0-	119	1	1397	2	N	-0-					-0-
10	1674	N	1541	-0-	-133	-0-	117	1	1424	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

05	1178	N	1144	-0-	-34	-0-	63	1	1081	2	N	-0-					-0-
06	1110	N	1096	-0-	-14	-0-	62	1	1034	2	N	-0-					-0-
07	1154	N	1154	-0-	-0-	-0-	66	1	1088	2	N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	65	1	1077	2	N	-0-					-0-
09	1110	N	1058	-0-	-52	-0-	61	1	997	2	N	-0-					-0-
10	1147	N	1081	-0-	-66	-0-	64	1	1017	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

05	566	N	566	-0-	-0-	-0-	31	1	535	2	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	29	1	484	2	N	-0-					-0-
07	558	N	515	-0-	-43	-0-	30	1	485	2	N	-0-					-0-
08	558	N	519	-0-	-39	-0-	29	1	490	2	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	28	1	463	2	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	28	1	452	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

05	682	N	655	-0-	-27	-0-	63	1	592	2	Y	-0-					-0-
06	690	N	578	-0-	-112	-0-	58	1	520	2	Y	-0-					-0-
07	682	N	660	-0-	-22	-0-	62	1	598	2	Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	50	1	547	2	Y	-0-					-0-
09	770	N	770	-0-	-0-	-0-	65	1	705	2	Y	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	60	1	598	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

05	3751	X	3455	-0-	-296	-0-	191	1	3264	2	N	-0-					-0-
06	3600	X	3422	-0-	-178	-0-	193	1	3228	2	N	1	1	8			-0-
							1	9									
07	3720	X	3560	-0-	-160	-0-	205	1	3355	2	N	-0-					-0-
08	3627	X	3506	-0-	-121	-0-	199	1	3307	2	N	-0-					-0-
09	3510	X	3238	-0-	-272	-0-	187	1	3051	2	N	-0-					-0-
10	3565	X	3489	-0-	-76	-0-	207	1	3282	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	899	N	795	-0-	-104	-0-	44	1	751	2	N	-0-			-0-
06	889	N	889	-0-	-0-	-0-	50	1	839	2	N	-0-			-0-
07	899	N	880	-0-	-19	-0-	51	1	829	2	N	-0-			-0-
08	852	N	852	-0-	-0-	-0-	48	1	804	2	N	-0-			-0-
09	900	N	822	-0-	-78	-0-	48	1	774	2	N	-0-			-0-
10	868	N	848	-0-	-20	-0-	50	1	798	2	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	798	-0-	-70	-0-	44	1	754	2	Y	-0-			-0-
06	810	N	770	-0-	-40	-0-	43	1	727	2	Y	-0-			-0-
07	868	N	761	-0-	-107	-0-	44	1	717	2	Y	-0-			-0-
08	806	N	721	-0-	-85	-0-	41	1	680	2	Y	-0-			-0-
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-			-0-
10	775	N	775	-0-	-0-	-0-	46	1	729	2	Y	-0-			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1035	-0-	-81	-0-	104	1	931	2	Y	-0-			-0-
06	1080	N	1019	-0-	-61	-0-	110	1	909	2	Y	-0-			-0-
07	1054	N	1010	-0-	-44	-0-	108	1	902	2	Y	-0-			-0-
08	1023	N	1019	-0-	-4	-0-	103	1	916	2	Y	-0-			-0-
09	1020	N	1007	-0-	-13	-0-	104	1	903	2	Y	-0-			-0-
*10	1026	N	1026	-0-	-0-	-0-	116	1	910	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1568	-0-	-44	-0-	87	1	1481	2	Y	-0-					-0-
06	1541	N	1541	-0-	-0-	-0-	87	1	1454	2	Y	-0-					-0-
07	1581	N	1579	-0-	-2	-0-	91	1	1488	2	Y	-0-					-0-
08	1581	N	1512	-0-	-69	-0-	86	1	1426	2	Y	-0-					-0-
09	1530	N	1487	-0-	-43	-0-	86	1	1401	2	Y	-0-					-0-
10	1581	N	1519	-0-	-62	-0-	90	1	1429	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	30	1	504	2	Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	40	1	673	2	Y	-0-					-0-
07	831	N	831	-0-	-0-	-0-	48	1	783	2	Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	43	1	710	2	Y	-0-					-0-
09	720	N	703	-0-	-17	-0-	41	1	662	2	Y	-0-					-0-
10	837	N	721	-0-	-116	-0-	43	1	678	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	233	-0-	-108	-0-	13	1	220	2	Y	-0-			-0-
06	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-			-0-
07	260	N	260	-0-	-0-	-0-	15	1	245	2	Y	-0-			-0-
08	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-			-0-
09	270	N	211	-0-	-59	-0-	12	1	199	2	Y	-0-			-0-
10	248	N	219	-0-	-29	-0-	13	1	206	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	125	-0-	-92	-0-	13	1	112	2	Y	-0-			-0-
06	450	N	112	-0-	-338	-0-	12	1	100	2	Y	-0-			-0-
07	186	N	7	-0-	-179	-0-	1	1	6	2	Y	-0-			-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	447	-0-	-49	-0-	25	1	422	2	Y	-0-			-0-
06	450	N	442	-0-	-8	-0-	25	1	417	2	Y	-0-			-0-
07	465	N	453	-0-	-12	-0-	26	1	427	2	Y	-0-			-0-
08	446	N	446	-0-	-0-	-0-	25	1	421	2	Y	-0-			-0-
09	450	N	425	-0-	-25	-0-	25	1	400	2	Y	-0-			-0-
10	465	N	427	-0-	-38	-0-	25	1	402	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
07	156	X	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
08	155	X	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
09	150	X	148	-0-	-2	-0-	9	1	139	2	Y	-0-					-0-
10	155	X	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	15	1	30	2	N	-0-					4
06	43	N	43	-0-	-0-	-0-	16	1	27	2	N	-0-					4
07	49	N	49	-0-	-0-	-0-	19	1	30	2	N	-0-					4
08	47	N	47	-0-	-0-	-0-	18	1	29	2	N	-0-					4
*09	52	N	52	-0-	-0-	-0-	21	1	31	2	N	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	33	1	67	2	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	36	1	61	2	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	41	1	68	2	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	41	1	65	2	N	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	46	1	69	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	-0-	313	1	645	2	N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	364	1	623	2	N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	390	1	640	2	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	356	1	559	2	N	-0-					-0-
*09	1025	N	1025	-0-	-0-	-0-	408	1	617	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		264	-0-	264	16882	86	1	178	2	N	-0-					-0-
06	T. A.		258	-0-	258	17140	95	1	163	2	N	-0-					-0-
07	T. A.		286	-0-	286	17426	108	1	178	2	N	-0-					-0-
08	0	W	290	-0-	290	17716	113	1	177	2	N	-0-					-0-
09	0	W	468	-0-	468	18184	186	1	282	2	N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	18184					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2198	N	2198	-0-	-0-	-0-	363	1	1835	3	N	-0-					-0-
06	2280	N	2166	-0-	-114	-0-	356	1	1810	3	N	-0-					-0-
07	3100	N	3373	-0-	273	273	602	1	2771	3	N	-0-					-0-
08	2618	N	2345	-0-	-273	-0-	670	1	1675	3	N	-0-					-0-
09	2796	N	2796	-0-	-0-	-0-	830	1	1966	3	N	-0-					-0-
10	2635	X	2085	-0-	-550	-0-	603	1	1482	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	14	1	267	2	Y	-0-					-0-
07	279	N	258	-0-	-21	-0-	13	1	245	2	Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	16	1	284	2	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

05	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
07	248	N	244	-0-	-4	-0-	13	1	231	2	Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	15	1	261	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

05	217	N	92	-0-	-125	-0-	92	2			N	-0-					-0-
06	180	N	33	-0-	-147	-0-	33	2			N	-0-					-0-
07	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1147	N	1064	-0-	-83	-0-	1064	2			N	-0-					-0-
09	1110	N	892	-0-	-218	-0-	892	2			N	-0-					-0-
10	1116	N	1094	-0-	-22	-0-	1094	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
06	1110	N	1069	-0-	-41	-0-	1069	2			N	-0-					-0-
07	1271	N	1044	-0-	-227	-0-	1044	2			N	-0-					-0-
08	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					-0-
09	1080	N	933	-0-	-147	-0-	933	2			N	-0-					-0-
*10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
07	1457	N	1385	-0-	-72	-0-	1385	2			N	-0-					-0-
08	1426	N	994	-0-	-432	-0-	994	2			N	-0-					-0-
09	1260	N	1007	-0-	-253	-0-	1007	2			N	-0-					-0-
10	1364	N	1036	-0-	-328	-0-	1036	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
06	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-
07	1550	N	1471	-0-	-79	-0-	1471	2			N	-0-					-0-
08	1674	N	1560	-0-	-114	-0-	1560	2			N	-0-					-0-
09	1470	N	1346	-0-	-124	-0-	1346	2			N	-0-					-0-
*10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
08	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					-0-
09	1170	N	1125	-0-	-45	-0-	1125	2			N	-0-					-0-
10	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
07	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-
09	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
*10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	806	N	747	-0-	-59	-0-	747	2			N	-0-					-0-
08	868	N	619	-0-	-249	-0-	619	2			N	-0-					-0-
09	810	N	558	-0-	-252	-0-	558	2			N	-0-					-0-
10	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	19	-0-	-1469	-0-	19	2			N	-0-					-0-
06	1500	N	1368	-0-	-132	-0-	1368	2			N	-0-					-0-
07	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					-0-
08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	1380	N	1256	-0-	-124	-0-	1256	2			N	-0-					-0-
*10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2988	N	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
06	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
07	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
08	2976	N	2245	-0-	-731	-0-	2245	2			N	-0-					-0-
09	2670	N	1972	-0-	-698	-0-	1972	2			N	-0-					-0-
10	2697	N	2293	-0-	-404	-0-	2293	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
06	960	N	927	-0-	-33	-0-	927	2			N	-0-					-0-
07	961	N	897	-0-	-64	-0-	897	2			N	-0-					-0-
08	1085	N	981	-0-	-104	-0-	981	2			N	-0-					-0-
09	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
*10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
06	870	N	660	-0-	-210	-0-	660	2			N	-0-					-0-
07	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-
08	899	N	791	-0-	-108	-0-	791	2			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
07	1333	N	1256	-0-	-77	-0-	1256	2			N	-0-					-0-
08	1519	N	1289	-0-	-230	-0-	1289	2			N	-0-					-0-
09	1320	N	1078	-0-	-242	-0-	1078	2			N	-0-					-0-
10	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

05	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					-0-
06	1050	N	895	-0-	-155	-0-	895	2			N	-0-					-0-
07	992	N	792	-0-	-200	-0-	792	2			N	-0-					-0-
08	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
*10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

05	744	N	603	-0-	-141	-0-	603	2			N	-0-					-0-
06	720	N	509	-0-	-211	-0-	509	2			N	-0-					-0-
07	744	N	279	-0-	-465	-0-	279	2			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
*10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1984	N	1309	-0-	-675	-0-	1309	2			N	-0-					-0-
08	1953	N	1572	-0-	-381	-0-	1572	2			N	-0-					-0-
09	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
*10	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					17
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					17
07	597	N	597	-0-	-0-	-0-	597	2			N	-0-					17
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					17
*09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					17
10	589	N	415	-0-	-174	-0-	415	2			N	-0-					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	33	-0-	-29	-0-	33	2			N	-0-					65
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					65
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					65
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					65
*09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					65
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					65

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	B -0-	102	2			Y	-0-					-0-
06	100	N	100	-0-	-0-	B -0-	100	2			Y	-0-					-0-
07	102	N	102	-0-	-0-	B -0-	102	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	X	684	-0-	-494	B -0-	676	2	8	9	Y	7					161
06	748	X	748	-0-	-0-	B -0-	741	2	7	9	Y	6					167
*07	800	X	800	-0-	-0-	B -0-	794	2	6	9	Y	5					172
08	775	X	529	-0-	-246	B -0-	528	2	1	9	Y	1					173
09	600	X	NO RPT	-0-	-600	B -0-					Y	NO RPT					173
10	775	X	NO RPT	-0-	-775	B -0-					Y	NO RPT					173

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	B -0-	99	2			Y	-0-					-0-
06	101	N	101	-0-	-0-	B -0-	101	2			Y	-0-					-0-
07	100	N	100	-0-	-0-	B -0-	100	2			Y	-0-					-0-
08	102	N	102	-0-	-0-	B -0-	102	2			Y	-0-					-0-
09	0	N	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B -0-					Y	NO RPT					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	742	3	34	9	N	31					98
06	739	N	739	-0-	-0-	-0-	717	3	22	9	N	20					118
07	768	N	768	-0-	-0-	-0-	725	3	43	9	N	39					157
08	735	N	735	-0-	-0-	-0-	718	3	17	9	N	15					172
09	750	N	658	-0-	-92	-0-	655	3	3	9	N	3					175
10	775	N	696	-0-	-79	-0-	693	3	3	9	N	3					178

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.			5933	-0-	5933	26936	5933	3			Y	-0-					-0-
06	T. A.			5526	-0-	5526	32462	5517	3	9	9	Y	8	8	1			-0-
07		38768	X	6306	-0-	-32462	-0-	6254	3	52	9	Y	47	46	1			1
08		5921	X	5787	-0-	-134	-0-	5769	3	18	9	Y	16	16	1			1
09		5730	X	5444	-0-	-286	-0-	5410	3	34	9	Y	31	30	1			2
10		6293	X	5199	-0-	-1094	-0-	5135	3	64	9	Y	58	58	1			2

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3359	-0-	-485	-0-	3359	3			Y	-0-					-0-
06	3720	X	3112	-0-	-608	-0-	3112	3			Y	-0-					-0-
07	3844	X	2917	-0-	-927	-0-	2911	3	6	9	Y	5	5	8			-0-
08	3852	X	3852	-0-	-0-	-0-	3852	3			Y	-0-					-0-
09	3585	X	3585	-0-	-0-	-0-	3585	3			Y	-0-					-0-
*10	3578	X	3578	-0-	-0-	-0-	3578	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5526	X	5526	-0-	-0-	-0-	5495	3	31	9	Y	28	29	1			1
06	4800	X	2695	-0-	-2105	-0-	2695	3			Y	-0-	1	1			-0-
07	5332	X	3665	-0-	-1667	-0-	3665	3			Y	-0-					-0-
08	6137	X	6137	-0-	-0-	-0-	6113	3	24	9	Y	22	21	1			1
09	5340	X	4640	-0-	-700	-0-	4611	3	29	9	Y	26	26	1			1
10	5518	X	5381	-0-	-137	-0-	5348	3	33	9	Y	30	30	1			1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	5576	-0-	-1368	-0-	5572	3	4	9	Y	4	5	1			-0-
06	6720	X	6623	-0-	-97	-0-	6575	3	48	9	Y	44	42	1			2
07	6944	X	4929	-0-	-2015	-0-	4925	3	4	9	Y	4	6	1			-0-
08	5580	X	4162	-0-	-1418	-0-	4162	3			Y	-0-					-0-
09	6630	X	4079	-0-	-2551	-0-	4079	3			Y	-0-					-0-
10	6851	X	5545	-0-	-1306	-0-	5545	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		5177	X	4343	-0-	-834	-0-	4343	3			Y	-0-					-0-
06		5010	X	4566	-0-	-444	-0-	4523	3	43	9	Y	39	37	1			2
07	DLQ G-10			5230	-0-	5230	5230	5210	3	20	9	Y	18	20	1			-0-
08	DLQ G-10			4613	-0-	4613	9843	4613	3			Y	-0-					-0-
09		14168	X	4325	-0-	-9843	-0-	4325	3			Y	-0-					-0-
*10		4430	X	4430	-0-	-0-	-0-	4430	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4276	-0-	-436	-0-	4245	3	31	9	Y	28	28	1			1
06	4110	X	3116	-0-	-994	-0-	3114	3	2	9	Y	2	3	1			-0-
07	4991	X	3431	-0-	-1560	-0-	3430	3	1	9	Y	1	1	1			-0-
08	4991	X	3247	-0-	-1744	-0-	3247	3			Y	-0-					-0-
09	4830	X	4319	-0-	-511	-0-	4305	3	14	9	Y	13	12	1			1
*10	5026	X	5026	-0-	-0-	-0-	4994	3	32	9	Y	29	29	1			1

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	5675	-0-	-3470	-0-	5658	3	17	9	Y	15	16	1			-0-
06	7920	X	5028	-0-	-2892	-0-	5028	3			Y	-0-					-0-
07	6617	X	6617	-0-	-0-	-0-	6617	3			Y	-0-					-0-
08	6073	X	6073	-0-	-0-	-0-	6061	3	12	9	Y	11	10	1			1
09	5906	X	5906	-0-	-0-	-0-	5891	3	15	9	Y	14	14	1			1
*10	7415	X	7415	-0-	-0-	-0-	7415	3			Y	-0-	1	1			-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5457	X	5457	-0-	-0-	-0-	5457	3			Y	-0-					-0-
06	4680	X	4387	-0-	-293	-0-	4372	3	15	9	Y	14	13	1			1
07	5704	X	3910	-0-	-1794	-0-	3897	3	13	9	Y	12	13	1			-0-
08	5704	X	4021	-0-	-1683	-0-	3997	3	24	9	Y	22	21	1			1
09	5520	X	3329	-0-	-2191	-0-	3325	3	4	9	Y	4	5	1			-0-
10	5456	X	3188	-0-	-2268	-0-	3188	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1612	-0-	-0-	-0-	1578	3	34	9	Y	31	31	1			1
06	2122	N	2122	-0-	-0-	-0-	2094	3	28	9	Y	25	25	1			1
07	2479	N	2479	-0-	-0-	-0-	2447	3	32	9	Y	29	29	1			1
08	1612	N	1420	-0-	-192	-0-	1416	3	4	9	Y	4	5	1			-0-
09	1620	N	1255	-0-	-365	-0-	1255	3			Y	-0-					-0-
10	1674	N	1542	-0-	-132	-0-	1542	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	794	-0-	-1624	-0-	794	3			Y	-0-					-0-
06	1950	X	736	-0-	-1214	-0-	736	3			Y	-0-					-0-
07	806	N	688	-0-	-118	-0-	688	3			Y	-0-					-0-
08	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
*10	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5228	X	5228	-0-	-0-	-0-	5162	3	66	9	Y	60	62	1			1
06	4125	X	4125	-0-	-0-	-0-	4079	3	46	9	Y	42	41	1			2
07	5115	X	2187	-0-	-2928	-0-	2155	3	32	9	Y	29	30	1			1
08	5239	X	2345	-0-	-2894	-0-	2313	3	32	9	Y	29	28	1			2
09	5070	X	2324	-0-	-2746	-0-	2307	3	17	9	Y	15	16	1			1
10	5239	X	2854	-0-	-2385	-0-	2854	3			Y	-0-	1	1			-0-

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		431	-0-	431	1945	431	3			Y	-0-					-0-
06	T. A.		399	-0-	399	2344	399	3			Y	-0-					-0-
07	2718	X	374	-0-	-2344	-0-	374	3			Y	-0-					-0-
08	495	X	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
*10	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7067	X	7067	-0-	-0-	-0-	7034	3	33	9	Y	30	30	1			1
06	7009	X	7009	-0-	-0-	-0-	6981	3	28	9	Y	25	25	1			1
07	8726	X	8726	-0-	-0-	-0-	8706	3	20	9	Y	18	19	1			-0-
08	10364	X	10364	-0-	-0-	-0-	10364	3			Y	-0-					-0-
09	8790	X	8790	-0-	-0-	-0-	8772	3	18	9	Y	16	15	1			1
*10	9777	X	9777	-0-	-0-	-0-	9745	3	32	9	Y	29	29	1			1

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	5014	-0-	-1434	-0-	4948	3	66	9	Y	60	62	1			1
06	6240	X	5510	-0-	-730	-0-	5489	3	21	9	Y	19	19	1			1
07	6530	X	6530	-0-	-0-	-0-	6530	3			Y	-0-	1	1			-0-
08	5489	X	5489	-0-	-0-	-0-	5463	3	26	9	Y	24	23	1			1
09	5520	X	5170	-0-	-350	-0-	5169	3	1	9	Y	1	2	1			-0-
*10	6477	X	6477	-0-	-0-	-0-	6477	3			Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3756	-0-	-553	-0-	3722	3	34	9	Y	31	30	1			1
06	4260	X	3476	-0-	-784	-0-	3448	3	28	9	Y	25	25	1			1
07	4402	X	3258	-0-	-1144	-0-	3226	3	32	9	Y	29	29	1			1
08	4402	X	4300	-0-	-102	-0-	4268	3	32	9	Y	29	28	1			2
09	3810	X	3777	-0-	-33	-0-	3751	3	26	9	Y	24	25	1			1
*10	3954	X	3954	-0-	-0-	-0-	3922	3	32	9	Y	29	29	1			1

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2473	-0-	-1216	-0-	2407	3	66	9	Y	60	62	1			1
06	3570	X	3204	-0-	-366	-0-	3186	3	18	9	Y	16	16	1			1
07	3364	X	3364	-0-	-0-	-0-	3352	3	12	9	Y	11	12	1			-0-
08	2511	X	2362	-0-	-149	-0-	2329	3	33	9	Y	30	28	1			2
09	3120	X	2356	-0-	-764	-0-	2344	3	12	9	Y	11	12	1			1
10	3224	X	3051	-0-	-173	-0-	3051	3			Y	-0-	1	1			-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	1430	-0-	-1236	-0-	1430	3			Y	-0-					-0-
06	2010	X	1325	-0-	-685	-0-	1325	3			Y	-0-					-0-
07	2356	X	1239	-0-	-1117	-0-	1239	3			Y	-0-					-0-
08	2356	X	1640	-0-	-716	-0-	1640	3			Y	-0-					-0-
09	2280	X	1526	-0-	-754	-0-	1526	3			Y	-0-					-0-
*10	1523	X	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2380	-0-	-1030	-0-	2380	3			Y	-0-					-0-
06	3300	X	2678	-0-	-622	-0-	2665	3	13	9	Y	12	11	1			1
07	3131	X	2819	-0-	-312	-0-	2787	3	32	9	Y	29	29	1			1
08	2666	X	2320	-0-	-346	-0-	2288	3	32	9	Y	29	28	1			2
09	2670	X	2312	-0-	-358	-0-	2290	3	22	9	Y	20	21	1			1
*10	3183	X	3183	-0-	-0-	-0-	3183	3			Y	-0-	1	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3665	X	3665	-0-	-0-	-0-	3631	3	34	9	Y	31	32	1			1
06	4350	X	3392	-0-	-958	-0-	3364	3	28	9	Y	25	25	1			1
07	4495	X	3179	-0-	-1316	-0-	3147	3	32	9	Y	29	29	1			1
08	4495	X	4196	-0-	-299	-0-	4164	3	32	9	Y	29	28	1			2
09	3903	X	3903	-0-	-0-	-0-	3875	3	28	9	Y	25	26	1			1
*10	3901	X	3901	-0-	-0-	-0-	3868	3	33	9	Y	30	30	1			1

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2031	-0-	-1038	-0-	1997	3	34	9	Y	31	30	1			1
06	2970	X	1878	-0-	-1092	-0-	1850	3	28	9	Y	25	25	1			1
07	2790	X	1763	-0-	-1027	-0-	1731	3	32	9	Y	29	29	1			1
08	2322	X	2322	-0-	-0-	-0-	2290	3	32	9	Y	29	28	1			2
09	2159	X	2159	-0-	-0-	-0-	2131	3	28	9	Y	25	26	1			1
*10	2161	X	2161	-0-	-0-	-0-	2128	3	33	9	Y	30	30	1			1

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
06	2130	N	1665	-0-	-465	-0-	1659	3	6	9	Y	5	5	1			-0-
07	2480	N	2438	-0-	-42	-0-	2406	3	32	9	Y	29	28	1			1
08	2017	N	2017	-0-	-0-	-0-	1985	3	32	9	Y	29	28	1			2
09	2000	N	2000	-0-	-0-	-0-	1946	3	54	9	Y	49	48	1			3
*10	2459	N	2459	-0-	-0-	-0-	2395	3	64	9	Y	58	59	1			2

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7240	X	7240	-0-	-0-	-0-	7203	3	37	9	Y	34	33	1			1
06	6146	X	6146	-0-	-0-	-0-	6091	3	55	9	Y	50	49	1			2
07	7192	X	5963	-0-	-1229	-0-	5930	3	33	9	Y	30	31	1			1
08	7254	X	5667	-0-	-1587	-0-	5667	3			Y	-0-	1	1			-0-
09	7020	X	4967	-0-	-2053	-0-	4967	3			Y	-0-					-0-
10	7254	X	4684	-0-	-2570	-0-	4684	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	567	-0-	-177	-0-	567	3			Y	-0-					-0-
06	1110	N	526	-0-	-584	-0-	526	3			Y	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4140	X	4140	-0-	-0-	-0-	4140	3			Y	-0-					-0-
06	4213	X	4213	-0-	-0-	-0-	4206	3	7	9	Y	6	6	1			-0-
07	6452	X	6452	-0-	-0-	-0-	6393	3	59	9	Y	54	53	1			1
08	5928	X	5928	-0-	-0-	-0-	5894	3	34	9	Y	31	30	1			2
09	5714	X	5714	-0-	-0-	-0-	5686	3	28	9	Y	25	26	1			1
*10	7022	X	7022	-0-	-0-	-0-	6989	3	33	9	Y	30	30	1			1

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7192	X	5437	-0-	-1755	-0-	5437	3			Y	-0-	2	1			-0-
06	7380	X	4352	-0-	-3028	-0-	4352	3			Y	-0-					-0-
07	10044	X	6789	-0-	-3255	-0-	6775	3	14	9	Y	13	13	1			-0-
08	10044	X	8550	-0-	-1494	-0-	8489	3	61	9	Y	55	52	1			3
09	7710	X	5242	-0-	-2468	-0-	5228	3	14	9	Y	13	15	1			1
10	6789	X	5315	-0-	-1474	-0-	5315	3			Y	-0-	1	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5926	-0-	2826	6260	5926	3			Y	-0-					-0-
06	11706	X	5446	-0-	-6260	-0-	5439	3	7	9	Y	6	6	1			-0-
07	5921	X	5807	-0-	-114	-0-	5788	3	19	9	Y	17	17	1			-0-
08	5921	X	5731	-0-	-190	-0-	5731	3			Y	-0-					-0-
09	5730	X	5361	-0-	-369	-0-	5342	3	19	9	Y	17	16	1			1
10	5921	X	5167	-0-	-754	-0-	5135	3	32	9	Y	29	29	1			1

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4108	-0-	-635	-0-	4108	3			Y	-0-					-0-
06	4590	X	3806	-0-	-784	-0-	3806	3			Y	-0-					-0-
07	3560	X	3560	-0-	-0-	-0-	3560	3			Y	-0-					-0-
08	4711	X	4711	-0-	-0-	-0-	4711	3			Y	-0-					-0-
09	4384	X	4384	-0-	-0-	-0-	4384	3			Y	-0-					-0-
*10	4376	X	4376	-0-	-0-	-0-	4376	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2982	N	2332	-0-	-650	-0-	2298	3	34	9	Y	31	31	1			1
06	2670	N	1779	-0-	-891	-0-	1751	3	28	9	Y	25	25	1			1
07	3782	X	2470	-0-	-1312	-0-	2438	3	32	9	Y	29	29	1			1
08	3782	X	2403	-0-	-1379	-0-	2371	3	32	9	Y	29	28	1			2
09	3660	X	2380	-0-	-1280	-0-	2352	3	28	9	Y	25	26	1			1
*10	2953	X	2953	-0-	-0-	-0-	2920	3	33	9	Y	30	30	1			1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4155	X	4155	-0-	-0-	-0-	4136	3	19	9	Y	17	22	1			-0-
06	4340	X	4340	-0-	-0-	-0-	4326	3	14	9	Y	13	12	1			1
07	4028	X	4028	-0-	-0-	-0-	3974	3	54	9	Y	49	49	1			1
08	4154	X	3650	-0-	-504	-0-	3610	3	40	9	Y	36	35	1			2
09	4350	X	3067	-0-	-1283	-0-	3049	3	18	9	Y	16	17	1			1
10	4495	X	2822	-0-	-1673	-0-	2822	3			Y	-0-	1	1			-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-
06	1050	N	918	-0-	-132	-0-	918	3			Y	-0-					-0-
07	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
08	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					-0-
09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
*10	2034	N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3658	X	3658	-0-	-0-	-0-	3641	3	17	9	Y	15	15	1			-0-
02	2240	X	1582	-0-	-658	-0-	1582	3			Y	-0-					-0-
03	3627	X	1068	-0-	-2559	-0-	1068	3			Y	-0-					-0-
04	3510	X	1931	-0-	-1579	-0-	1931	3			Y	-0-					-0-
05	3627	X	1974	-0-	-1653	-0-	1974	3			Y	-0-					-0-
06	2970	X	1829	-0-	-1141	-0-	1829	3			Y	-0-					-0-
07	1984	X	1711	-0-	-273	-0-	1711	3			Y	-0-					-0-
*08	15519	X	15519	-0-	-0-	-0-	14257	3	1262	9	Y	1147	1092	1			55
*09	3000	N	12448	-0-	9448	9448	11660	3	788	9	Y	716	733	1			38
*10	3100	N	7940	-0-	4840	14288	7531	3	409	9	Y	372	392	1			18

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	5122	-0-	-24	-0-	5055	3	67	9	Y	61	63	1			1
06	5130	X	5130	-0-	-0-	-0-	5074	3	56	9	Y	51	50	1			2
07	4960	X	3585	-0-	-1375	-0-	3552	3	33	9	Y	30	31	1			1
08	5115	X	1535	-0-	-3580	-0-	1535	3			Y	-0-	1	1			-0-
09	5130	X	1655	-0-	-3475	-0-	1655	3			Y	-0-					-0-
10	5301	X	2034	-0-	-3267	-0-	2034	3			Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	91	-0-	-870	-0-	91	3			Y	-0-					-0-
06	780	N	84	-0-	-696	-0-	84	3			Y	-0-					-0-
07	403	N	79	-0-	-324	-0-	79	3			Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7912	X	4814	-0-	-3098	-0-	4717	3	97	9	Y	88	90	1			2
06	4395	X	4395	-0-	-0-	-0-	4349	3	46	9	Y	42	42	1			2
07	DLQ G-10		3148	-0-	3148	3148	3116	3	32	9	Y	29	30	1			1
08	DLQ G-10		1681	-0-	1681	4829	1649	3	32	9	Y	29	28	1			2
09	6880	X	2051	-0-	-4829	-0-	2045	3	6	9	Y	5	7	1			-0-
10	4712	X	2625	-0-	-2087	-0-	2625	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5878	X	5878	-0-	-0-	-0-	5878	3			Y	-0-					-0-
06	5445	X	5445	-0-	-0-	-0-	5445	3			Y	-0-					-0-
07	6014	X	5095	-0-	-919	-0-	5095	3			Y	-0-					-0-
08	6741	X	6741	-0-	-0-	-0-	6741	3			Y	-0-					-0-
09	6273	X	6273	-0-	-0-	-0-	6273	3			Y	-0-					-0-
*10	6262	X	6262	-0-	-0-	-0-	6262	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	1112	-0-	-1833	-0-	1112	3			Y	-0-					-0-
06	2850	X	1306	-0-	-1544	-0-	1302	3	4	9	Y	4	4	1			-0-
07	1450	X	1450	-0-	-0-	-0-	1435	3	15	9	Y	14	14	1			-0-
08	1240	X	1126	-0-	-114	-0-	1126	3			Y	-0-					-0-
09	1474	X	1474	-0-	-0-	-0-	1424	3	50	9	Y	45	43	1			2
*10	1902	X	1902	-0-	-0-	-0-	1837	3	65	9	Y	59	59	1			2

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1691	X	1691	-0-	-0-	-0-	1657	3	34	9	Y	31	33	1			1
06	1740	X	1563	-0-	-177	-0-	1535	3	28	9	Y	25	25	1			1
07	1798	X	1468	-0-	-330	-0-	1436	3	32	9	Y	29	29	1			1
08	1932	X	1932	-0-	-0-	-0-	1900	3	32	9	Y	29	28	1			2
09	1796	X	1796	-0-	-0-	-0-	1768	3	28	9	Y	25	26	1			1
*10	1798	X	1798	-0-	-0-	-0-	1765	3	33	9	Y	30	30	1			1

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1783	N	1783	-0-	-0-	-0-	1783	3			Y	-0-					-0-
06	1788	N	1788	-0-	-0-	-0-	1787	3	1	9	Y	1	1	1			-0-
07	2473	N	2473	-0-	-0-	-0-	2441	3	32	9	Y	29	28	1			1
08	1798	N	1107	-0-	-691	-0-	1096	3	11	9	Y	10	10	1			1
09	1800	N	1316	-0-	-484	-0-	1316	3			Y	-0-	1	1			-0-
10	2356	N	1739	-0-	-617	-0-	1739	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	68	-0-	-304	-0-	68	3			Y	-0-					-0-
06	420	N	63	-0-	-357	-0-	63	3			Y	-0-					-0-
07	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	3009	-0-	-3811	-0-	2991	3	18	9	Y	16	17	1			-0-
06	6600	X	3256	-0-	-3344	-0-	3255	3	1	9	Y	1	1	1			-0-
07	7223	X	2047	-0-	-5176	-0-	2023	3	24	9	Y	22	22	1			-0-
08	5456	X	1872	-0-	-3584	-0-	1872	3			Y	-0-					-0-
09	3270	X	3206	-0-	-64	-0-	3206	3			Y	-0-					-0-
*10	8944	X	8944	-0-	-0-	-0-	8944	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	567	-0-	-456	-0-	567	3			Y	-0-					-0-
06	930	X	526	-0-	-404	-0-	526	3			Y	-0-					-0-
07	713	N	492	-0-	-221	-0-	492	3			Y	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*10	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	X	726	-0-	-1661	-0-	726	3			Y	-0-					-0-
06	2130	X	673	-0-	-1457	-0-	673	3			Y	-0-					-0-
07	775	N	629	-0-	-146	-0-	629	3			Y	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
*10	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3154	X	3154	-0-	-0-	-0-	3154	3			Y	-0-	1	1			-0-
06	3150	X	2922	-0-	-228	-0-	2922	3			Y	-0-					-0-
07	3906	X	2734	-0-	-1172	-0-	2734	3			Y	-0-					-0-
08	3906	X	3618	-0-	-288	-0-	3618	3			Y	-0-					-0-
09	3367	X	3367	-0-	-0-	-0-	3367	3			Y	-0-					-0-
*10	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1537	-0-	-974	-0-	1537	3			Y	-0-					-0-
06	2430	X	1715	-0-	-715	-0-	1713	3	2	9	Y	2	2	1			-0-
07	2397	N	2397	-0-	-0-	-0-	2365	3	32	9	Y	29	28	1			1
08	1900	N	1900	-0-	-0-	-0-	1889	3	11	9	Y	10	10	1			1
09	2038	N	2038	-0-	-0-	-0-	2023	3	15	9	Y	14	14	1			1
*10	2788	N	2788	-0-	-0-	-0-	2756	3	32	9	Y	29	29	1			1

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	862	-0-	-750	-0-	862	3			Y	-0-					-0-
06	1560	N	799	-0-	-761	-0-	799	3			Y	-0-					-0-
07	899	N	747	-0-	-152	-0-	747	3			Y	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
07	620	N	531	-0-	-89	-0-	531	3			Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
*10	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
05	4072	X	4072	-0-	-0-	-0-	4040	3	32	9	Y	29	28	1			1
06	3690	X	3690	-0-	-0-	-0-	3681	3	9	9	Y	8	9	1			-0-
07	3627	X	2915	-0-	-712	-0-	2915	3			Y	-0-					-0-
08	3906	X	2102	-0-	-1804	-0-	2102	3			Y	-0-					-0-
09	3780	X	1924	-0-	-1856	-0-	1924	3			Y	-0-					-0-
10	3906	X	1862	-0-	-2044	-0-	1862	3			Y	-0-					-0-
05	5208	X	3931	-0-	-1277	-0-	3931	3			Y	-0-					-0-
06	5040	X	3657	-0-	-1383	-0-	3634	3	23	9	Y	21	20	1			1
07	4681	X	4202	-0-	-479	-0-	4170	3	32	9	Y	29	29	1			1
08	4681	X	3905	-0-	-776	-0-	3873	3	32	9	Y	29	28	1			2
09	4020	X	3717	-0-	-303	-0-	3700	3	17	9	Y	15	16	1			1
10	4216	X	3555	-0-	-661	-0-	3555	3			Y	-0-	1	1			-0-
05	2015	N	1407	-0-	-608	-0-	1407	3			Y	-0-					-0-
06	1830	N	1304	-0-	-526	-0-	1304	3			Y	-0-					-0-
07	1395	N	1220	-0-	-175	-0-	1220	3			Y	-0-					-0-
08	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
*10	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
05	1271	N	545	-0-	-726	-0-	545	3			Y	-0-	2	1			-0-
06	1020	N	505	-0-	-515	-0-	505	3			Y	-0-					-0-
07	558	N	472	-0-	-86	-0-	472	3			Y	-0-					-0-
08	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
05	1705	N	1302	-0-	-403	-0-	1247	3	55	9	Y	50	50	1			3
06	1530	N	1245	-0-	-285	-0-	1189	3	56	9	Y	51	51	1			3
07	1245	N	1245	-0-	-0-	-0-	1187	3	58	9	Y	53	54	1			2
08	1147	N	1076	-0-	-71	-0-	1017	3	59	9	Y	54	53	1			3
09	1224	N	1224	-0-	-0-	-0-	1161	3	63	9	Y	57	57	1			3
*10	1493	N	1493	-0-	-0-	-0-	1430	3	63	9	Y	57	57	1			3

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1236	N	1236	-0-	-0-	-0-	1109	3	127	9	Y	115	116	1			5
*12	868	N	612	-0-	-256	-0-	505	3	107	9	Y	97	96	1			6
*01	526	N	526	-0-	-0-	-0-	412	3	114	9	Y	104	107	1			3
*02	1156	N	1156	-0-	-0-	-0-	1084	3	72	9	Y	65	61	1	3	8	4
*03	1367	N	1367	-0-	-0-	-0-	1278	3	89	9	Y	81	81	1			4
*04	1106	N	1106	-0-	-0-	-0-	1052	3	54	9	Y	49	50	1			3
*05	1240	N	1163	-0-	-77	-0-	1110	3	53	9	Y	48	48	1			3
*06	1350	N	1091	-0-	-259	-0-	1036	3	55	9	Y	50	50	1			3
*07	1116	N	1061	-0-	-55	-0-	1008	3	53	9	Y	48	49	1			2
*08	1116	N	1101	-0-	-15	-0-	1068	3	33	9	Y	30	31	1			1
*09	3000	N	3053	-0-	53	53	3020	3	33	9	Y	30	29	1			2
*10	3100	N	3621	-0-	521	574	3602	3	19	9	Y	17	18	1			1

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

05	T. A.		1632	-0-	1632	9528	1632	3			Y	-0-	1	1			-0-
06	T. A.		1988	-0-	1988	11516	1940	3	48	9	Y	44	42	1			2
07	13543	X	2027	-0-	-11516	-0-	1964	3	63	9	Y	57	58	1			1
08	1808	X	1808	-0-	-0-	-0-	1766	3	42	9	Y	38	37	1			2
09	1830	X	1581	-0-	-249	-0-	1552	3	29	9	Y	26	27	1			1
10	1891	N	1772	-0-	-119	-0-	1739	3	33	9	Y	30	30	1			1

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

05	1829	N	1072	-0-	-757	-0-	971	3	101	9	Y	92	94	1			2
06	1290	N	1012	-0-	-278	-0-	928	3	84	9	Y	76	75	1			3
07	1147	N	939	-0-	-208	-0-	844	3	95	9	Y	86	87	1			2
08	1085	N	889	-0-	-196	-0-	793	3	96	9	Y	87	84	1			5
09	1127	N	1127	-0-	-0-	-0-	1041	3	86	9	Y	78	79	1			4
*10	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-	2	1			-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

05	4216	X	1230	-0-	-2986	-0-	1230	3			Y	-0-					-0-
06	3990	X	1622	-0-	-2368	-0-	1618	3	4	9	Y	4	4	1			-0-
07	4123	X	1546	-0-	-2577	-0-	1538	3	8	9	Y	7	7	1			-0-
08	2635	X	1323	-0-	-1312	-0-	1323	3			Y	-0-					-0-
09	2550	X	1281	-0-	-1269	-0-	1281	3			Y	-0-					-0-
10	1674	X	1575	-0-	-99	-0-	1575	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

05	3255	X	2227	-0-	-1028	-0-	2193	3	34	9	Y	31	32	1			1
06	2640	X	2464	-0-	-176	-0-	2409	3	55	9	Y	50	49	1			2
07	2690	X	2690	-0-	-0-	-0-	2647	3	43	9	Y	39	40	1			1
08	2449	X	2290	-0-	-159	-0-	2235	3	55	9	Y	50	48	1			3
09	2460	N	2050	-0-	-410	-0-	1993	3	57	9	Y	52	52	1			3
10	2697	N	2492	-0-	-205	-0-	2428	3	64	9	Y	58	59	1			2

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

05	2666	N	1377	-0-	-1289	-0-	1365	3	12	9	Y	11	12	1			-0-
06	2160	N	631	-0-	-1529	-0-	630	3	1	9	Y	1	1	1			-0-
07	2666	X	1556	-0-	-1110	-0-	1524	3	32	9	Y	29	28	1			1
08	2573	X	2498	-0-	-75	-0-	2479	3	19	9	Y	17	17	1			1
09	2490	X	2457	-0-	-33	-0-	2457	3			Y	-0-	1	1			-0-
*10	3019	X	3019	-0-	-0-	-0-	3019	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	670	3	167	9	Y	152	153	1			3
06	830	N	830	-0-	-0-	-0-	689	3	141	9	Y	128	125	1			6
07	783	N	783	-0-	-0-	-0-	626	3	157	9	Y	143	146	1			3
08	748	N	748	-0-	-0-	-0-	588	3	160	9	Y	145	140	1			8
09	744	N	744	-0-	-0-	-0-	601	3	143	9	Y	130	131	1			7
*10	862	N	862	-0-	-0-	-0-	702	3	160	9	Y	145	148	1			4

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	1266	-0-	-3787	-0-	1232	3	34	9	Y	31	32	1			1
06	4920	X	1574	-0-	-3346	-0-	1568	3	6	9	Y	5	6	1			-0-
07	6479	X	1377	-0-	-5102	-0-	1377	3			Y	-0-					-0-
08	6479	X	1457	-0-	-5022	-0-	1431	3	26	9	Y	24	23	1			1
09	3060	X	1895	-0-	-1165	-0-	1895	3			Y	-0-	1	1			-0-
*10	2330	X	2330	-0-	-0-	-0-	2330	3			Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	477	3	34	9	Y	31	31	1			1
06	540	N	470	-0-	-70	-0-	442	3	28	9	Y	25	25	1			1
07	DLQ G-10		445	-0-	445	445	413	3	32	9	Y	29	29	1			1
08	DLQ G-10		579	-0-	579	1024	547	3	32	9	Y	29	28	1			2
09	1561	N	537	-0-	-1024	-0-	509	3	28	9	Y	25	26	1			1
*10	541	N	541	-0-	-0-	-0-	508	3	33	9	Y	30	30	1			1

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1547	-0-	-1150	-0-	1140	2	407	9	Y	370	161	0			330
06	2610	X	-0-	-0-	-2610	-0-					Y	439	365	0			404
07	3705	X	3705	-0-	-0-	-0-	3352	2	353	9	Y	321	305	0			420
08	2821	X	2154	-0-	-667	-0-	2032	2	122	9	Y	111	309	1			222
*09	2884	X	2884	-0-	-0-	-0-	2738	2	146	9	Y	133	270	0			85
10	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					85

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1121	-0-	-863	-0-	996	2	125	9	Y	114	125	0			102
06	1380	N	-0-	-0-	-1380	-0-					Y	113	111	0			104
07	2773	N	2773	-0-	-0-	-0-	2632	2	141	9	Y	128	79	0			153
08	2077	N	2077	-0-	-0-	-0-	1911	2	166	9	Y	151	113	1			191
*09	45	N	45	-0-	-0-	-0-	27	2	18	9	Y	16	197	0			10
10	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					10

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	124	N	19	-0-	-105	-0-	19	3			N	-0-					-0-
08	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

05	3100	X	1273	-0-	-1827	-0-	1271	2	2	9	N	2					127
06	3363	X	3363	-0-	-0-	-0-	3361	2	2	9	N	2					129
07	3100	X	1590	-0-	-1510	-0-	1590	2			N	-0-					129
08	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					129
09	3000	X	1831	-0-	-1169	-0-	1831	2			N	-0-					129
10	3100	X	2537	-0-	-563	-0-	2537	2			N	-0-					129

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

05	2763	X	2763	-0-	-0-	-0-	2745	2	18	9	N	16					340
06	2967	X	2967	-0-	-0-	-0-	2927	2	40	9	N	36	183	1			193
07	2846	X	2846	-0-	-0-	-0-	2806	2	40	9	N	36					229
08	2821	X	2055	-0-	-766	-0-	2027	2	28	9	N	25					254
09	2970	X	2405	-0-	-565	-0-	2386	2	19	9	N	17					271
10	3069	X	1998	-0-	-1071	-0-	1967	2	31	9	N	28					299

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					84
06	540	N	506	-0-	-34	-0-	506	2			N	-0-					84
07	341	N	334	-0-	-7	-0-	334	2			N	-0-					84
08	726	N	726	-0-	-0-	-0-	719	2	7	9	N	6					90
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					90
*10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	3759	-0-	-1108	-0-	3759	3		Y	-0-					-0-
06	4710	X	3380	-0-	-1330	-0-	3380	3		Y	-0-					-0-
07	4867	X	3118	-0-	-1749	-0-	3118	3		Y	-0-					-0-
08	3751	X	2597	-0-	-1154	-0-	2597	3		Y	-0-					-0-
09	3630	X	2684	-0-	-946	-0-	2684	3		Y	-0-					-0-
10	3751	X	2277	-0-	-1474	-0-	2277	3		Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

05	2170	N	1652	-0-	-518	-0-	1652	3		Y	-0-					-0-
06	2362	N	2362	-0-	-0-	-0-	2362	3		Y	-0-					-0-
07	2387	X	1847	-0-	-540	-0-	1847	3		Y	-0-					-0-
08	2387	X	1938	-0-	-449	-0-	1938	3		Y	-0-					-0-
09	2370	X	1511	-0-	-859	-0-	1511	3		Y	-0-					-0-
10	2449	X	2008	-0-	-441	-0-	2008	3		Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

05	549	N	549	-0-	-0-	-0-	549	3		Y	-0-					64
06	534	N	534	-0-	-0-	-0-	534	3		Y	-0-					64
07	589	N	495	-0-	-94	-0-	492	3	3 9	Y	3					67
08	558	N	535	-0-	-23	-0-	528	3	7 9	Y	6					73
09	540	N	513	-0-	-27	-0-	506	3	7 9	Y	6	27	1			52
*10	501	N	501	-0-	-0-	-0-	493	3	8 9	Y	7	28	1			31

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

05	7626	X	7350	-0-	-276	-0-	7309	3	41 9	Y	37	6	1			57
06	7548	X	7548	-0-	-0-	-0-	7547	3	1 9	Y	1	12	1			46
07	8339	X	7281	-0-	-1058	-0-	7262	3	19 9	Y	17	39	1			24
08	8339	X	7231	-0-	-1108	-0-	7224	3	7 9	Y	6					30
09	8070	X	7856	-0-	-214	-0-	7855	3	1 9	Y	1					31
*10	7812	X	6395	-0-	-1417	-0-	6378	3	17 9	Y	15	34	1	4	6	8

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

05	5332	X	4774	-0-	-558	-0-	4774	3		Y	-0-	35	1			123
06	4740	X	2521	-0-	-2219	-0-	2521	3		Y	-0-	39	1			84
07	4898	X	3348	-0-	-1550	-0-	3341	3	7 9	Y	6	70	1			20
08	4774	X	2974	-0-	-1800	-0-	2946	3	28 9	Y	25					45
09	4620	X	3067	-0-	-1553	-0-	3066	3	1 9	Y	1					46
10	4774	X	3332	-0-	-1442	-0-	3276	3	56 9	Y	51	50	1	5	6	42

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10292	X	9859	-0-	-433	-0-	9847	3	12	9	Y	11	25	1			101
06	9974	X	9974	-0-	-0-	-0-	9931	3	43	9	Y	39	22	1			118
07	10199	X	10181	-0-	-18	-0-	10155	3	26	9	Y	24	99	1			43
08	10331	X	10331	-0-	-0-	-0-	10297	3	34	9	Y	31					74
09	9870	X	9014	-0-	-856	-0-	8992	3	22	9	Y	20					94
10	10199	X	9427	-0-	-772	-0-	9259	3	168	9	Y	153	101	1	11	6	135

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

05	6882	X	6882	-0-	-0-	-0-	6588	3	30	4	Y	240	244	0			9
							264	9									
06	6355	X	6355	-0-	-0-	-0-	6115	3	20	4	Y	200	200	0			9
							220	9									
07	7037	X	6692	-0-	-345	-0-	6433	3	33	4	Y	205	203	0			11
							226	9									
08	7037	X	6726	-0-	-311	-0-	6494	3	232	9	Y	211	208	0			14
09	6810	X	5763	-0-	-1047	-0-	5528	3	45	4	Y	173	174	0			13
							190	9									
*10	7589	X	7589	-0-	-0-	-0-	7305	3	284	9	Y	258	257	0			14

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

05	10397	X	10397	-0-	-0-	-0-	10267	3	130	9	Y	118	24	0			107
06	4958	X	4958	-0-	-0-	-0-	4922	3	36	9	Y	33	109	0			31
07	T. A.		2520	-0-	2520	2520	2512	3	8	9	Y	7	23	0			15
08	T. A.		2941	-0-	2941	5461	2938	3	3	9	Y	3	11	0			7
09	T. A.		2277	-0-	2277	7738	2277	3			Y	-0-	7	0			-0-
*10	9329	X	1591	-0-	-7738	-0-	1591	3			Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

05	3999	X	3352	-0-	-647	-0-	3198	3	15	4	Y	126	126	0			5
							139	9									
06	3840	X	2834	-0-	-1006	-0-	2727	3	9	4	Y	89	90	0			4
							98	9									
07	3658	X	2489	-0-	-1169	-0-	2363	3	15	4	Y	101	99	0			6
							111	9									
08	3534	X	2333	-0-	-1201	-0-	2126	3	207	9	Y	188	182	0			12
09	3300	X	2188	-0-	-1112	-0-	2005	3	17	4	Y	151	151	0			12
							166	9									
10	3348	X	2174	-0-	-1174	-0-	2007	3	167	9	Y	152	156	0			8

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

05	4557	X	3685	-0-	-872	-0-	3600	3	85	9	Y	77	142	0	1	8	88
06	4350	X	3584	-0-	-766	-0-	3434	3	150	9	Y	136	95	0	44	8	85
07	4464	X	3556	-0-	-908	-0-	3449	3	107	9	Y	97	64	0			118
08	4464	X	3698	-0-	-766	-0-	3565	3	133	9	Y	121	87	0			152
09	3870	X	3684	-0-	-186	-0-	3485	3	199	9	Y	181	215	0			118
*10	4027	X	4027	-0-	-0-	-0-	3669	3	358	9	Y	325	321	0			122

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5969	-0-	-510	-0-	5821	3	29	4	Y	108	97	0	13	8	4
							119	9									
06	6270	X	5651	-0-	-619	-0-	5477	3	20	4	Y	140	83	0	57	8	4
							154	9									
07	5931	X	5931	-0-	-0-	-0-	5784	3	38	4	Y	99	98	0			5
							109	9									
08	5890	X	5256	-0-	-634	-0-	5127	3	129	9	Y	117	114	0			8
*09	5700	X	5106	-0-	-594	-0-	4892	3	36	4	Y	162	157	0			13
							178	9									
10	5890	X	4811	-0-	-1079	-0-	4628	3	183	9	Y	166	160	0	11	8	8

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1969	N	1969	-0-	-0-	-0-	1936	3	33	9	Y	30	50	0			34
06	1920	N	1905	-0-	-15	-0-	1869	3	36	9	Y	33	37	0			30
07	2024	N	2024	-0-	-0-	-0-	1984	3	40	9	Y	36	23	0			43
08	2033	N	2033	-0-	-0-	-0-	1985	3	48	9	Y	44	32	0			55
09	1929	N	1929	-0-	-0-	-0-	1849	3	80	9	Y	73	81	0			47
*10	1989	N	1989	-0-	-0-	-0-	1848	3	141	9	Y	128	127	0			48

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2331	N	2331	-0-	-0-	-0-	2266	3	65	9	Y	59	74	0			64
06	2370	N	2228	-0-	-142	-0-	2176	3	52	9	Y	47	67	0			44
07	2294	N	2278	-0-	-16	-0-	2222	3	56	9	Y	51	33	0			62
08	2325	N	2261	-0-	-64	-0-	2196	3	65	9	Y	59	46	0			75
09	2220	N	2138	-0-	-82	-0-	2046	3	92	9	Y	84	104	0			55
10	2263	N	2229	-0-	-34	-0-	2067	3	162	9	Y	147	147	0			55

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	5265	-0-	-439	-0-	5218	3	47	9	N	43	67	0			48
06	5490	X	5086	-0-	-404	-0-	5022	3	64	9	N	58	52	0			54
07	5394	X	5043	-0-	-351	-0-	5006	3	37	9	N	34	40	0			48
08	5394	X	5041	-0-	-353	-0-	4960	3	81	9	N	74	35	0			87
09	5160	X	4787	-0-	-373	-0-	4687	3	100	9	N	91	119	0			59
10	5270	X	4823	-0-	-447	-0-	4684	3	139	9	N	126	138	0			47

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	5521	-0-	-28	-0-	5231	3	22	4	Y	244	250	0			9
							268	9									
06	5370	X	4500	-0-	-870	-0-	4196	3	11	4	Y	266	262	0			13
							293	9									
07	5952	X	4305	-0-	-1647	-0-	3998	3	20	4	Y	261	260	0			14
							287	9									
08	5952	X	4477	-0-	-1475	-0-	4167	3	310	9	Y	282	277	0			19
09	5340	X	4462	-0-	-878	-0-	4049	3	37	4	Y	342	334	0			27
							376	9									
10	5518	X	4333	-0-	-1185	-0-	3846	3	487	9	Y	443	446	0			24

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	5590	-0-	-207	-0-	5513	3	77	9	Y	70	127	0			79
06	5880	X	5880	-0-	-0-	-0-	5764	3	116	9	Y	105	87	0			97
07	5890	X	5775	-0-	-115	-0-	5670	3	105	9	Y	95	73	0			119
08	5890	X	5470	-0-	-420	-0-	5351	3	119	9	Y	108	87	0			140
09	5880	X	5493	-0-	-387	-0-	5303	3	190	9	Y	173	201	0			112
10	6076	X	5810	-0-	-266	-0-	5495	3	315	9	Y	286	291	0			107

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	T. A.		2579	-0-	2579	2579	2521	3	58	9	Y	53	54	1			2
*12	T. A.		2089	-0-	2089	4668	2041	3	48	9	Y	44	44	1			2
*01	6884	R	2216	-0-	-4668	-0-	2181	3	35	9	Y	32	32	1			2
*02	1260	R	1260	-0-	-0-	-0-	1231	3	29	9	Y	26	28	1			-0-
*03	2838	R	2838	-0-	-0-	-0-	2786	3	52	9	Y	47	44	1			3
*04	2574	R	2574	-0-	-0-	-0-	2522	3	52	9	Y	47	47	1			3
*05	2559	R	2559	-0-	-0-	-0-	2506	3	53	9	Y	48	48	1			3
*06	2394	R	2394	-0-	-0-	-0-	2339	3	55	9	Y	50	50	1			3
*07	2329	R	2329	-0-	-0-	-0-	2276	3	53	9	Y	48	49	1			2
*08	2177	R	2177	-0-	-0-	-0-	2133	3	44	9	Y	40	40	1			2
*09	2752	R	2752	-0-	-0-	-0-	2752	3			Y	-0-	2	1			-0-
*10	2411	R	2411	-0-	-0-	-0-	2411	3			Y	-0-					-0-

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2114	R	2114	-0-	-0-	-0-	2114	2			N	-0-					99
06	2611	R	2611	-0-	-0-	-0-	2611	2			N	-0-					99
07	2674	R	2674	-0-	-0-	-0-	2674	2			N	-0-					99
08	2318	R	2318	-0-	-0-	-0-	2318	2			N	-0-					99
09	2610	#	2085	-0-	-525	-0-	2085	2			N	-0-					99
10	2697	#	1918	-0-	-779	-0-	1918	2			N	-0-					99

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6351	R	6351	-0-	-0-	-0-	6316	3	35	9	Y	32					325
06	6166	R	6166	-0-	-0-	-0-	6119	3	47	9	Y	43					368
07	6324	#	6268	-0-	-56	-0-	6236	3	32	9	Y	29					397
*08	6324	#	5806	-0-	-518	-0-	5783	3	23	9	Y	21					418
*09	6120	#	5343	-0-	-777	-0-	5317	3	26	9	Y	24	153	1			289
10	6324	#	5486	-0-	-838	-0-	5460	3	26	9	Y	24	153	1			160

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11222	#	10772	-0-	-450	-0-	10738	3	34	9	N	31	148	1			48
06	10860	#	10325	-0-	-535	-0-	10291	3	34	9	N	31					79
07	11222	#	10696	-0-	-526	-0-	10638	3	58	9	N	53					132
08	10943	#	10619	-0-	-324	-0-	10584	3	35	9	N	32					164
*09	10410	#	10048	-0-	-362	-0-	10020	3	28	9	N	25					189
10	10757	#	10425	-0-	-332	-0-	10394	3	31	9	N	28	179	1			38

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	#	5093	-0-	-642	-0-	5080	3	13	9	N	12	4	1			27
06	5550	#	4854	-0-	-696	-0-	4853	3	1	9	N	1	9	1			19
07	5549	#	4997	-0-	-552	-0-	4997	3			N	-0-	16	1			3
08	5270	#	4954	-0-	-316	-0-	4954	3			N	-0-					3
*09	5071	R	5071	-0-	-0-	-0-	5071	3			N	-0-					3
10	5084	#	4777	-0-	-307	-0-	4777	3			N	-0-	2	1			1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

05	155	#	-0-	-0-	-155	-0-					N	142					242
06	DLQ G-10		-0-	-0-	-0-	-0-					N	131	178	1			195
07	DLQ G-10		-0-	-0-	-0-	-0-					N	132	172	1			155
08	DLQ G-10		-0-	-0-	-0-	-0-					N	130	187	1			98
09	DLQ G-10		-0-	-0-	-0-	-0-					N	104					202
10	DLQ G-10		-0-	-0-	-0-	-0-					N	139	178	1			163

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

05	3445		3445	-0-	-0-	5378	3445	2			N	-0-					-0-
06	3299		3299	-0-	-0-	5378	3299	2			N	-0-					-0-
07	3380		3380	-0-	-0-	5378	3380	2			N	-0-					-0-
08	3360		3360	-0-	-0-	5378	3360	2			N	-0-					-0-
*09	3235		3235	-0-	-0-	5378	3235	2			N	-0-					-0-
10	2976		NO RPT	-0-	-2976	2402					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

05	19437	X	19437	-0-	-0-	-0-	19437	3			N	-0-					190
06	3390	X	3176	-0-	-214	-0-	3144	3	32	9	N	29					219
07	3503	X	3303	-0-	-200	-0-	3275	3	28	9	N	25	176	1			68
08	4340	X	896	-0-	-3444	-0-	896	3			N	-0-					68
09	4200	X	2105	-0-	-2095	-0-	2105	3			N	-0-					68
10	4340	X	2401	-0-	-1939	-0-	2401	3			N	-0-					68

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

05	3100	N	3134	-0-	34	34	3134	3			N	-0-					52
06	461	N	427	-0-	-34	-0-	415	3	12	9	N	11					63
07	682	N	545	-0-	-137	-0-	543	3	2	9	N	2					65
08	2790	X	209	-0-	-2581	-0-	209	3			N	-0-					65
09	2700	X	454	-0-	-2246	-0-	454	3			N	-0-					65
10	2790	X	418	-0-	-2372	-0-	418	3			N	-0-					65

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	3100	N	5609	-0-	2509	2509	5609	3			N	-0-					169
06	3000	N	1256	-0-	-1744	765	1253	3	3	9	N	3					172
07	2045	N	1280	-0-	-765	-0-	1271	3	9	9	N	8					180
08	2790	X	1010	-0-	-1780	-0-	890	3	120	4	N	-0-					180
09	2700	X	1072	-0-	-1628	-0-	1072	3			N	-0-					180
10	2790	X	1124	-0-	-1666	-0-	1124	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	248	N	130	-0-	-118	-0-	130	3			N	-0-					42
06	450	N	-0-	-0-	-450	-0-					N	-0-					42
07	186	N	-0-	-0-	-186	-0-					N	-0-					42
08	124	N	-0-	-0-	-124	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	5241	X	5241	-0-	-0-	-0-	5216	3	25	9	N	23					161
06	4800	X	4429	-0-	-371	-0-	4411	3	18	9	N	16					177
07	4960	X	4915	-0-	-45	-0-	4889	3	26	9	N	24					201
08	4960	X	2926	-0-	-2034	-0-	2410	3	510	4	N	5					206
							6	9									
09	4800	X	4015	-0-	-785	-0-	3995	3	20	9	N	18					224
*10	5086	X	5086	-0-	-0-	-0-	5077	3	9	9	N	8					232

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	248	N	169	-0-	-79	-0-	169	2			N	-0-					48
06	210	N	148	-0-	-62	-0-	148	2			N	-0-					48
07	186	N	141	-0-	-45	-0-	141	2			N	-0-					48
08	155	N	130	-0-	-25	-0-	130	2			N	-0-					48
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					48
10	155	N	114	-0-	-41	-0-	114	2			N	-0-					48

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1859	N	1859	-0-	-0-	-0-	1796	2	63	9	Y	57	176	0			100
06	1838	N	1838	-0-	-0-	-0-	1803	2	35	9	Y	32					132
07	1751	N	1751	-0-	-0-	-0-	1714	2	37	9	Y	34					166
08	1798	N	1258	-0-	-540	-0-	1257	2	1	9	Y	1					167
09	1740	N	1113	-0-	-627	-0-	1113	2			Y	-0-					167
10	1736	N	1124	-0-	-612	-0-	1113	2	11	9	Y	10					177

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					-0-
08	1364	N	633	-0-	-731	-0-	633	2			Y	-0-					-0-
09	1170	N	701	-0-	-469	-0-	701	2			Y	-0-					-0-
10	1178	N	885	-0-	-293	-0-	885	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

05	14186	X	14186	-0-	-0-	-0-	14186	2			N	-0-					-0-
06	10681	X	10681	-0-	-0-	-0-	10681	2			N	-0-					-0-
07	13020	X	12217	-0-	-803	-0-	12217	2			N	-0-					-0-
08	14198	X	5813	-0-	-8385	-0-	5813	2			N	-0-					-0-
09	13740	X	6748	-0-	-6992	-0-	6748	2			N	-0-					-0-
10	14198	X	10890	-0-	-3308	-0-	10890	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					27
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					27
07	865	N	865	-0-	-0-	-0-	865	3			N	-0-					27
08	775	N	727	-0-	-48	-0-	727	3			N	-0-					27
*09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					27
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

05	2319		1351	-0-	-968	B	1723	124	1	1176	3	N	46				142
								51	9								
06	2700		854	-0-	-1846	B	-123	120	1	699	3	N	32				174
								35	9								
07	2480		869	-0-	-1611	B	-1734	124	1	723	3	N	20				194
								22	9								
08	1661		286	-0-	-1375	B	-3109	124	1	162	3	N	-0-				194
09/01 BALANCING DATE STATUS -> -3109																	
09	1320	#	424	-0-	-896	B	-4005	120	1	304	3	N	-0-				194
10	868	N	1828	-0-	960	B	-3045	124	1	1638	3	N	60				254
								66	9								

X.B.C. (FUSSELMAN) //CONT.// 99126 666 NON-ASSOCIATED PRORATED CNTY: UPTON
XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542		3207	-0-	665 B	18563	3193	3	14	9	N	13					87
06	2960		2782	-0-	-178 B	18385	2772	3	10	9	N	9					96
07	2719		2388	-0-	-331 B	18054	2379	3	9	9	N	8					104
08	1820		1094	-0-	-726 B	17328	1080	3	14	9	N	13	1	8			116
09/01 BALANCING DATE STATUS -> 17328																	
09	2062		1001	-0-	-1061 B	16267	998	3	3	9	N	3					119
10	2542		857	-0-	-1685 B	14582	850	3	7	9	N	6					125

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	R	938	-0-	-0-	-0-	936	3	2	9	N	2					224
06	900	#	607	-0-	-293	-0-	603	3	4	9	N	4	2	8			226
07	1007	R	1007	-0-	-0-	-0-	1006	3	1	9	N	1					227
08	952	R	952	-0-	-0-	-0-	949	3	3	9	N	3					230
09	900	#	889	-0-	-11	-0-	885	3	4	9	N	4					234
10	992	#	949	-0-	-43	-0-	947	3	2	9	N	2					236